

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001001  
 Facility Lic # 5566

Facility Name DEVON PROVOST  
 Facility Operator 0F3F

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	186,535.1	169,020.6	138,330.0	123,714.4	111,521.3	99,899.3	93,909.1	81,180.3	66,345.8	59,386.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	179,413.8	161,428.8	133,912.3	117,290.7	106,383.8	95,294.9	89,329.8	75,875.1	62,480.7	54,746.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,720.8	1,552.9	1,349.8	1,486.9	1,461.4	1,175.5	1,181.7	1,026.8	807.4	849.7
Fuel	5,989.1	5,673.4	4,486.9	3,679.2	3,132.3	3,258.7	4,063.3	3,343.6	2,915.0	2,988.6
Flared	24.0	24.0	20.3	0.3	0.0	14.8	83.5	54.5	15.3	14.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-612.6	341.5	-1,439.3	1,257.3	543.8	155.4	-749.2	880.3	127.4	787.3
<b>Process and Frac</b>										
Pentanes Plus	389.8	375.5	286.6	63.0	222.2	290.8	329.8	260.5	245.4	292.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	7,373.4	6,687.3	5,794.6	6,532.8	6,251.1	4,930.8	4,950.5	4,294.2	3,348.3	3,473.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001007  
Facility Lic # 15125

Facility Name MITSUE 16-30-72-4w5  
Facility Operator OHE9 CNRL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities		21,833.3	83,316.2	84,342.9	79,375.2	61,559.4	58,419.8	47,649.5	36,189.1	33,434.3
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		18,344.1	71,525.2	72,867.0	71,007.8	51,934.7	48,613.3	37,363.6	26,018.7	24,784.2
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		3,137.2	8,372.7	7,121.0	5,521.9	5,650.4	6,214.2	5,824.3	6,191.3	4,658.6
Fuel		779.2	2,336.7	2,194.5	1,967.1	2,081.2	1,806.3	2,349.6	1,413.7	1,446.9
Flared		0.0	0.0	92.1	177.3	95.9	30.3	3.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-427.2	1,081.6	2,068.3	701.1	1,797.2	1,755.7	2,109.0	2,565.4	2,544.6
<b>Process and Frac</b>										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		12,919.8	34,881.4	29,697.6	23,089.1	23,640.3	25,788.8	24,004.0	25,308.0	18,989.2
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001009

Facility Name SEDALIA 9-29-31-5 GP

Facility Lic # 4165

Facility Operator ORL9 BAYTEX

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	67,108.9	54,330.3	50,190.1	44,662.1	44,765.6	52,560.7	44,131.8	30,083.4	23,773.4	20,181.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	57,749.9	49,823.0	44,596.1	37,949.8	37,670.3	47,169.6	38,301.1	25,542.1	21,607.2	17,760.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	86.7	305.5	314.8	263.2	222.3	274.3	260.0	142.8	165.8	157.4
Fuel	0.0	3,410.8	3,403.3	2,994.4	2,710.8	3,268.7	3,361.3	2,604.6	1,701.2	1,666.5
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	136.5	1.6	7.6
Diff and Other	9,272.3	791.0	1,875.9	3,454.7	4,162.2	1,848.1	2,209.4	1,657.4	297.6	589.6
<b>Process and Frac</b>										
Pentanes Plus	421.2	1,484.9	1,529.6	1,278.7	1,080.6	1,333.2	1,263.5	693.2	805.9	763.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001012  
Facility Lic # 3201

Facility Name PANCDN COUNTESS  
Facility Operator A5D4 CVE

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	553,716.1	573,796.1	582,037.4	549,378.6	534,192.0	469,080.5	421,975.6	466,457.5	526,738.3	463,691.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	535,698.0	549,438.3	556,706.9	534,493.6	529,136.9	452,644.1	407,207.2	452,802.7	517,662.0	455,748.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,944.7	1,477.0	748.2	1,035.9	934.8	946.2	631.5	609.2	720.5	685.4
Fuel	15,988.4	15,277.9	17,773.6	18,480.1	17,069.1	16,496.6	13,378.0	12,942.7	11,952.2	10,700.8
Flared	31.4	53.2	26.8	7.2	8.6	6.4	7.9	14.8	12.0	5.9
Vented	0.0	0.0	0.0	281.9	239.9	118.6	0.0	0.0	0.0	0.0
Diff and Other	53.6	7,549.7	6,781.9	-4,920.1	-13,197.3	-1,131.4	751.0	88.1	-3,608.4	-3,448.9
<b>Process and Frac</b>										
Pentanes Plus	2.9	17.8	0.0	0.0	23.7	40.9	14.6	25.5	2.2	20.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	8,631.9	6,524.9	3,332.1	4,680.2	4,161.9	4,226.4	2,834.6	2,754.5	3,269.4	3,056.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001014  
 Facility Lic # 3997

Facility Name ATCO CARBON  
 Facility Operator 0Z2W AESL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	2,067,379.6	1,772,001.7	1,161,573.0	1,661,105.0	1,768,743.5	1,738,738.8	1,496,609.4	1,845,294.5	1,284,243.5	1,975,520.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	279.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	117.1	127.7	16.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	969,326.0	823,623.5	660,593.3	734,091.8	959,259.1	828,456.7	643,953.9	1,049,829.5	624,358.8	950,695.3
Meter Station	1,091,971.7	940,563.6	545,272.9	920,356.1	800,666.5	902,867.9	848,952.5	785,742.7	655,196.3	1,015,758.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	152.4	110.8	25.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	9,444.0	7,608.0	5,765.9	6,607.0	8,755.4	7,320.9	3,117.7	9,597.2	4,736.5	9,017.4
Flared	73.2	78.9	38.8	50.1	62.5	93.3	62.4	50.5	78.5	49.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-3,984.5	-110.8	-50,140.3	0.0	0.0	0.0	522.9	74.6	-126.6	0.0
<b>Process and Frac</b>										
Pentanes Plus	740.2	538.2	125.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001015  
 Facility Lic # 3134

Facility Name HUSKY CESSFORD 1-31  
 Facility Operator OR46 HUSKY

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	15,322.9	13,185.5	15,857.4	13,531.9	13,991.6	13,357.1	13,037.9	12,532.1	11,145.9	10,532.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	13,302.8	11,942.0	13,600.5	10,805.5	11,570.6	11,074.4	10,521.5	10,297.9	9,518.7	9,387.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	82.3	58.6	97.5	78.5	79.1	81.7	78.2	75.7	91.3	59.2
Fuel	1,770.9	1,530.4	1,725.5	1,278.3	1,616.1	1,557.2	1,651.5	1,528.3	1,099.7	1,044.8
Flared	0.0	0.0	0.0	0.0	0.0	0.4	0.7	0.8	0.7	2.7
Vented	0.2	0.0	0.0	431.4	0.0	19.3	0.0	4.4	7.7	6.8
Diff and Other	166.7	-345.5	433.9	938.2	725.8	624.1	786.0	625.0	427.8	31.7
<b>Process and Frac</b>										
Pentanes Plus	400.3	285.1	474.0	380.3	385.3	397.5	380.1	368.6	443.9	287.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001017  
 Facility Lic # 3690

Facility Name CESSFORD 4-15-27-15W4  
 Facility Operator OHE9 CNRL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	79,019.0	71,701.9	71,779.1	60,557.4	45,113.7	35,223.5	30,127.6	26,478.8	23,109.6	20,293.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	75,060.1	69,338.5	67,639.0	56,441.4	40,546.7	30,846.2	26,790.0	23,044.5	19,821.3	17,811.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	424.9	374.1	397.6	404.1	346.1	295.4	287.4	301.0	287.6	238.1
Fuel	185.9	229.3	328.5	1,002.8	1,402.3	1,392.8	1,374.2	1,284.6	2,081.2	1,845.1
Flared	0.0	0.3	3.0	3.4	0.0	0.0	0.0	0.0	0.0	1.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.1
Diff and Other	3,348.1	1,759.7	3,411.0	2,705.7	2,818.6	2,689.1	1,676.0	1,848.7	919.5	394.6
<b>Process and Frac</b>										
Pentanes Plus	2,064.2	1,818.0	1,932.2	1,963.8	1,682.0	1,436.2	1,396.7	1,462.7	1,397.5	1,157.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001018  
Facility Lic # 4588

Facility Name TAURUS CONSORT 7-34-34-6W4 GP  
Facility Operator A25D SPUR

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	56,609.9	69,389.1	54,272.3	51,618.2	46,570.2	40,115.3	34,911.6	29,797.4	29,860.1	34,643.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	258.9	238.4	207.5	284.2	484.5	268.9	308.1	204.9	186.4	179.2
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	51,891.3	64,323.6	50,444.8	47,068.4	42,004.9	36,427.0	31,965.3	27,010.1	26,965.5	30,687.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	537.2	858.3	798.4	781.6	750.5	662.4	574.2	561.8	521.6	563.2
Fuel	3,026.0	3,118.2	3,296.2	2,422.2	2,582.9	2,125.5	1,964.4	1,859.2	1,904.8	2,478.8
Flared	2.9	1.7	1.2	1.9	233.4	43.7	10.3	3.0	4.2	2.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	893.6	848.9	-475.8	1,059.9	514.0	587.8	89.3	158.4	277.6	732.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	2,395.7	3,813.8	3,555.5	3,471.3	3,337.4	2,920.1	2,564.0	2,487.9	2,344.2	2,540.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001022  
 Facility Lic # 23466

Facility Name CRESTAR CESSFORD  
 Facility Operator OE9L

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	362,900.8	412,368.9	507,563.1	507,509.6	459,674.3	425,869.7	366,945.4	321,768.0	305,934.7	289,802.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	366,146.6	409,261.1	480,030.4	500,008.7	455,145.6	419,266.5	365,209.4	321,714.9	305,229.4	281,156.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	148.5	138.2	114.3	100.2	228.7	260.0	297.5	186.9	244.5	246.2
Fuel	9,928.5	10,852.6	13,043.4	14,060.3	12,692.7	11,683.4	10,487.2	8,993.8	5,788.7	7,813.8
Flared	240.1	235.3	341.1	732.4	1,434.8	1,319.9	825.4	1,686.5	1,124.0	598.1
Vented	0.0	0.0	0.0	0.0	0.0	2.5	0.0	0.0	0.0	0.0
Diff and Other	-13,562.9	-8,118.3	14,033.9	-7,392.0	-9,827.5	-6,662.6	-9,874.1	-10,814.1	-6,451.9	-12.3
<b>Process and Frac</b>										
Pentanes Plus	721.6	671.5	556.4	486.4	1,111.8	1,263.5	1,446.4	908.3	1,188.5	1,197.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGP0001026

Facility Name CESSFORD 7-17-26-14W4

Facility Lic # 3608

Facility Operator OHE9 CNRL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>	SHUTIN									
Alberta Facilities	1,301.1									
Non-Alberta Facilities	0.0									
<b>Dispositions</b>										
Battery	0.0									
Gas Gathering	0.0									
Gas Plant	0.0									
Injection Facility	0.0									
Meter Station	1,061.4									
Other	0.0									
AB Commercial	0.0									
AB Industrial	0.0									
AB Residential	0.0									
AB Elec.Gen.	0.0									
<b>Shrinkage</b>										
Acid Gas	0.0									
Other products	0.0									
Fuel	161.8									
Flared	3.9									
Vented	0.0									
Diff and Other	74.0									
<b>Process and Frac</b>										
Pentanes Plus	29.7									
Propane	0.0									
Butanes	0.0									
Ethane	0.0									
NGL	0.0									
Sulphur	0.0									
Sulp Cls Inv	0.0									

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001031  
Facility Lic # 15861

Facility Name DEVON VALHALLA  
Facility Operator 0F3F

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										SHUTIN
Alberta Facilities	52,053.2	34,036.3	31,871.5	28,834.5	33,873.0	31,598.2	24,779.0	19,452.3	3,875.5	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	49,359.6	31,939.2	29,610.7	27,002.5	32,339.0	30,091.5	23,179.7	17,881.3	3,473.4	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	369.0	332.1	330.0	222.3	225.4	166.5	169.3	165.9	37.7	
Fuel	2,591.4	1,833.0	1,813.6	1,807.4	1,893.6	1,494.4	1,430.6	1,300.5	324.9	
Flared	7.6	3.4	4.6	5.5	27.4	5.8	0.8	16.8	2.2	
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other	-274.4	-71.4	112.6	-203.2	-612.4	-160.0	-1.4	87.8	37.3	
<b>Process and Frac</b>										
Pentanes Plus	1,794.0	1,614.0	1,604.1	1,080.1	1,096.5	809.2	822.9	807.3	183.0	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001033 Facility Name CRESTAR THREE HILLS CK  
 Facility Lic # 5114 Facility Operator OE9L

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	169,417.9	168,515.7	149,711.7	137,446.8	129,362.9	116,542.0	92,788.1			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	157,515.8	157,184.4	139,877.2	132,138.6	123,878.3	111,685.3	88,000.9			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other products	4,626.6	3,696.4	3,626.3	2,869.8	2,744.9	2,658.0	2,523.0			
Fuel	1,164.1	1,103.4	781.6	1,076.1	1,077.8	1,086.9	909.4			
Flared	22.8	30.2	290.7	57.3	62.2	39.7	43.9			
Vented	0.0	0.0	0.0	0.0	0.0	71.5	26.8			
Diff and Other	6,088.6	6,501.3	5,135.9	1,305.0	1,599.7	1,000.6	1,284.1			
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	19,746.7	15,941.7	15,787.4	12,448.3	11,948.4	11,499.4	10,719.0			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001036

Facility Name APACHE PROVOST

Facility Lic # 5331

Facility Operator OJL8 ACL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	252,121.3	333,882.3	340,283.0	363,625.8	360,526.5	305,491.0	260,027.1	232,334.9	214,308.9	226,110.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	12.6	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	227,184.5	308,979.1	311,967.4	336,534.2	327,608.3	276,669.5	228,097.2	202,035.1	190,681.4	199,060.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	5,328.4	6,135.9	6,531.4	6,984.0	7,136.2	6,963.1	6,740.9	7,102.9	6,694.4	6,863.3
Fuel	16,163.1	14,991.8	15,256.8	15,216.8	14,944.7	13,554.2	11,261.6	10,755.0	10,262.0	11,013.8
Flared	20.7	111.1	80.0	17.6	21.5	19.1	47.2	37.3	40.2	39.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	3,424.6	3,664.4	6,447.4	4,873.2	10,815.8	8,285.1	13,867.6	12,404.6	6,630.9	9,133.2
<b>Process and Frac</b>										
Pentanes Plus	440.8	1,193.1	1,375.5	1,057.1	482.4	869.1	976.5	1,151.3	847.1	1,110.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	22,592.6	25,508.2	27,009.1	29,049.9	30,261.9	29,153.8	27,981.2	29,131.6	27,770.7	28,114.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001038

Facility Name APF ENERGY COUNTESS

Facility Lic # 2785

Facility Operator OBP8 PENN WEST

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	180,039.5	246,385.9	191,220.1	153,716.9	143,679.9	131,081.8	115,067.9	102,853.7	96,538.4	90,441.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	75.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	175,941.7	237,042.7	186,029.5	145,553.9	140,992.0	126,600.0	113,347.3	102,335.9	96,278.8	89,702.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	47.7	40.9	39.4	28.8	14.3	24.1	43.6	31.8	22.5	18.5
Fuel	5,774.9	7,825.1	5,410.1	4,098.0	2,180.4	3,818.8	453.5	797.6	383.4	379.4
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	3.3	3.5	0.9	0.0	2.7	7.0	0.9
Diff and Other	-1,724.8	1,477.2	-258.9	4,032.9	489.7	638.0	1,223.5	-314.3	-153.3	264.5
<b>Process and Frac</b>										
Pentanes Plus	231.7	199.3	191.1	140.6	69.7	117.0	211.8	155.1	109.4	90.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGP0001041

Facility Name ENCAL CESSFORD

Facility Lic # 3385

Facility Operator 0K13 EOG

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	26,288.4	9,224.3								
Non-Alberta Facilities	0.0	0.0								
<b>Dispositions</b>										
Battery	0.0	0.0								
Gas Gathering	0.0	0.0								
Gas Plant	0.0	0.0								
Injection Facility	0.0	0.0								
Meter Station	25,481.0	8,321.0								
Other	0.0	0.0								
AB Commercial	0.0	0.0								
AB Industrial	0.0	0.0								
AB Residential	0.0	0.0								
AB Elec.Gen.	0.0	0.0								
<b>Shrinkage</b>										
Acid Gas	0.0	0.0								
Other products	0.0	0.0								
Fuel	1,188.6	255.4								
Flared	0.0	0.0								
Vented	0.0	0.0								
Diff and Other	-381.2	647.9								
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0								
Propane	0.0	0.0								
Butanes	0.0	0.0								
Ethane	0.0	0.0								
NGL	0.0	0.0								
Sulphur	0.0	0.0								
Sulp Cls Inv	0.0	0.0								

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001042  
 Facility Lic # 14430

Facility Name KARR 10-10-65-2W6  
 Facility Operator OHE9 CNRL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	607,114.7	544,883.4	581,540.4	603,612.9	552,871.1	497,762.2	466,791.6	519,773.8	550,869.3	576,507.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	627.0	1,320.1	922.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	524,770.3	474,714.1	525,822.1	543,189.3	494,873.8	441,864.7	416,642.2	456,493.9	484,014.0	512,757.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	37,236.0	35,821.1	33,928.8	33,076.4	29,732.3	28,969.3	26,683.1	31,265.8	35,881.0	37,578.0
Fuel	43,775.9	43,532.8	37,621.7	38,742.6	38,178.8	34,684.6	30,763.1	35,621.7	35,090.9	36,980.5
Flared	0.0	93.6	99.3	196.7	403.0	248.1	268.8	219.6	337.5	304.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	67.9	34.6	21.9
Diff and Other	705.5	-10,598.3	-16,854.3	-11,592.1	-10,316.8	-8,004.5	-7,565.6	-3,895.1	-4,488.7	-11,135.1
<b>Process and Frac</b>										
Pentanes Plus	20,243.2	17,793.3	17,299.0	16,973.7	13,021.6	14,078.2	15,854.4	22,866.0	26,517.4	26,143.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	133,120.4	129,491.2	122,069.2	120,163.1	109,821.3	105,024.5	94,618.6	107,602.7	122,385.1	129,318.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001043

Facility Name HUSKY HUSSAR 13-36

Facility Lic # 3466

Facility Operator OR46 HUSKY

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	227,106.9	244,644.8	245,263.7	241,010.3	304,716.9	365,017.9	312,073.3	282,788.4	258,052.9	247,936.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	201,701.3	214,703.4	218,477.4	214,452.2	279,125.4	336,872.1	286,648.9	258,676.7	236,787.7	227,249.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	7,902.2	8,261.8	7,933.4	7,580.0	9,780.7	11,611.7	10,796.4	10,666.1	10,565.2	10,408.1
Fuel	11,771.5	12,871.1	12,901.0	12,310.9	13,252.9	14,471.0	13,876.7	13,666.6	13,337.4	13,214.7
Flared	150.1	74.4	47.6	42.7	50.4	90.0	31.9	8.4	21.3	22.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.7	15.4	22.4
Diff and Other	5,581.8	8,734.1	5,904.3	6,624.5	2,507.5	1,973.1	719.4	-240.1	-2,674.1	-2,980.0
<b>Process and Frac</b>										
Pentanes Plus	22,194.7	27,503.1	26,643.1	20,391.7	22,841.7	24,262.6	23,907.5	23,598.0	23,851.6	22,469.2
Propane	19,012.8	21,982.7	20,055.6	15,821.5	17,875.3	20,430.2	21,192.5	22,215.5	23,517.3	24,454.1
Butanes	21,831.7	25,056.6	23,795.5	20,683.7	19,640.4	26,195.7	25,314.0	25,409.3	23,917.4	22,908.3
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	197.8	181.0	752.1	112.9	0.0	70.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001044  
Facility Lic # 3799

Facility Name HUSKY WAYNE-ROSEDALE 12-4  
Facility Operator OR46 HUSKY

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	83,525.7	91,845.7	101,876.2	102,607.1	105,081.6	84,945.2	70,578.8	69,695.7	65,295.3	58,974.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	79,281.1	89,322.6	100,554.5	98,703.5	99,743.4	81,088.1	66,274.1	65,758.1	60,290.6	54,741.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,755.9	1,738.8	1,839.2	1,628.3	1,482.3	1,387.5	1,168.0	1,447.3	1,752.3	1,740.9
Fuel	3,131.8	2,903.0	3,048.4	2,916.9	2,520.2	2,131.4	2,050.8	2,147.9	2,125.1	1,998.6
Flared	0.0	0.0	0.0	0.0	142.8	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-643.1	-2,118.7	-3,565.9	-641.6	1,192.9	338.2	1,085.9	342.4	1,127.3	493.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	7,647.1	7,524.4	8,064.7	7,154.1	6,638.3	6,148.7	5,241.6	6,379.9	7,597.6	7,373.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001049  
Facility Lic # 3699

Facility Name PANCDN WAYNE-ROSEDALE  
Facility Operator A5D4 CVE

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	365,709.6	324,287.6	314,286.5	307,146.2	298,971.3	289,521.5	247,284.9	233,864.1	211,976.2	183,715.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	339,480.9	306,746.1	306,544.2	299,920.2	293,742.5	285,922.5	239,294.3	221,594.0	200,767.6	174,498.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	3,767.6	3,844.2	3,190.3	2,902.1	2,956.5	2,851.3	2,798.7	3,017.6	3,047.9	2,760.1
Fuel	7,160.7	8,837.4	8,245.1	8,534.4	7,445.4	8,350.1	6,736.4	5,987.1	5,536.7	5,170.2
Flared	9.8	5.9	2.2	1.8	5.9	6.4	6.5	2.8	2.4	1.0
Vented	2.6	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2
Diff and Other	15,288.0	4,852.3	-3,695.3	-4,212.3	-5,179.0	-7,608.8	-1,551.0	3,262.6	2,621.6	1,286.0
<b>Process and Frac</b>										
Pentanes Plus	1,711.4	1,051.5	803.4	451.7	1,143.3	1,189.5	521.2	418.5	234.2	160.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	14,914.3	15,840.3	13,257.5	12,467.7	11,591.0	11,097.4	11,435.4	12,657.9	13,012.0	11,860.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001057

Facility Name PENN WEST PEMBINA

Facility Lic # 11691

Facility Operator OBP8 PENN WEST

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	159,224.7	141,927.2	123,592.4	113,095.1	103,433.3	102,274.1	101,195.3	96,973.0	88,488.2	87,145.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	862.5	1,062.8	91.9	0.0	462.0	1,148.2	1,483.2	1,282.6	1,079.6	982.3
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	144,956.1	129,383.0	116,999.2	104,212.4	92,936.5	91,611.2	92,443.4	88,995.0	81,628.6	78,953.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	4,881.5	4,606.1	3,754.2	3,309.7	2,461.7	2,438.9	3,088.4	2,779.1	3,026.4	3,028.0
Fuel	5,988.6	4,982.9	4,619.4	4,443.8	4,346.1	4,488.2	3,859.5	3,782.5	3,864.7	3,797.8
Flared	40.8	19.4	28.9	43.8	0.0	0.0	0.0	2.8	18.6	0.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.5	0.0
Diff and Other	2,495.2	1,873.0	-1,901.2	1,085.4	3,227.0	2,587.6	320.8	131.0	-1,136.2	383.3
<b>Process and Frac</b>										
Pentanes Plus	849.2	1,097.9	1,897.6	570.8	631.5	1,201.4	1,472.5	865.1	1,079.7	956.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	19,783.7	18,250.1	14,271.7	13,484.7	10,027.9	9,364.3	11,673.7	10,943.3	11,673.4	11,650.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001059 Facility Name DRUMHELLER 6-33-30-19W4  
 Facility Lic # 4098 Facility Operator OHE9 CNRL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	42,136.0	30,852.8	32,104.9	35,153.1	32,400.1	29,089.2	27,508.4	10,734.7		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	37,823.1	28,994.2	29,892.1	32,537.2	30,580.5	27,279.3	25,305.9	9,598.4		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	245.8	73.9	154.9	121.8	139.8	122.6	111.6	41.1		
Fuel	959.0	1,545.7	1,571.3	1,595.1	1,578.8	1,448.5	1,421.3	600.9		
Flared	0.4	0.7	0.1	0.0	0.1	0.9	32.9	22.1		
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other	3,107.7	238.3	486.5	899.0	100.9	237.9	636.7	472.2		
<b>Process and Frac</b>										
Pentanes Plus	1,194.4	359.3	752.4	592.4	678.9	595.9	541.9	199.6		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001063

Facility Name APACHE CANADA PROVOST

Facility Lic # 7013

Facility Operator OJL8 ACL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	28,675.6	38,702.0	39,080.1	34,528.4	30,052.6	27,907.4	24,923.0	25,614.5	23,041.9	18,964.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	29,182.8	35,771.7	36,943.3	32,689.6	29,062.0	27,204.3	24,070.1	24,151.7	22,197.2	18,674.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	117.3	132.8	141.5	132.4	131.5	110.8	101.3	116.7	106.4	112.2
Fuel	1,870.4	2,213.9	2,191.5	2,161.3	1,298.7	1,530.6	1,508.0	1,194.8	492.5	1,295.1
Flared	17.4	0.9	0.6	0.0	0.0	1.4	0.4	0.3	0.0	4.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1
Diff and Other	-2,512.3	582.7	-196.8	-454.9	-439.6	-939.7	-756.8	151.0	245.8	-1,121.7
<b>Process and Frac</b>										
Pentanes Plus	569.9	645.8	687.6	643.6	638.4	538.5	492.7	567.9	517.2	545.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001067  
Facility Lic # 6673

Facility Name RENAISSANCE SYLVAN LAKE-21  
Facility Operator OR46 HUSKY

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	240,284.8	247,102.2	225,771.2	188,125.7	184,950.9	161,336.2	172,302.4	157,401.0	130,534.4	107,692.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	222,581.6	229,853.5	211,986.5	178,436.0	172,076.8	145,469.0	156,136.2	142,067.9	116,279.7	94,222.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	15,694.9	13,662.0	12,446.8	10,905.6	9,881.6	8,782.7	9,159.2	8,759.3	7,260.5	6,417.4
Fuel	5,069.7	4,974.2	5,348.3	4,402.3	3,721.4	4,566.4	3,773.4	4,172.2	4,017.5	4,924.6
Flared	59.0	94.3	110.2	283.7	194.4	187.3	279.1	240.4	263.0	367.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-3,120.4	-1,481.8	-4,120.6	-5,901.9	-923.3	2,330.8	2,954.5	2,161.2	2,713.7	1,761.6
<b>Process and Frac</b>										
Pentanes Plus	18,730.9	18,036.1	17,814.5	17,391.4	16,801.7	16,894.9	15,109.5	13,621.6	12,165.8	19,462.4
Propane	30,923.2	27,390.2	24,913.5	22,605.7	20,757.6	18,759.7	19,682.1	19,328.4	18,127.5	23,054.5
Butanes	18,787.9	17,294.9	16,231.2	14,047.0	12,896.1	12,129.3	12,341.2	11,161.0	11,054.7	16,372.1
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	308.6	98.1
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001068

Facility Name WESTLOCK 7-15-60-2W5

Facility Lic # 13606

Facility Operator OHE9 CNRL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	53,212.5	51,952.3	51,195.3	45,777.9	36,503.7	30,265.5	24,521.9	20,145.7	17,141.8	15,806.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	375.6	203.2
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	50,467.5	48,027.8	49,453.2	44,232.7	34,441.9	29,122.2	23,935.1	19,050.1	15,778.8	14,211.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	144.9	102.2	98.7	78.6	42.3	42.7	34.2	41.0	29.9	38.7
Fuel	2,188.1	2,301.1	1,516.9	772.3	619.7	657.8	581.2	598.4	1,040.5	1,191.9
Flared	2.1	13.2	1.7	2.7	90.3	19.2	7.8	0.5	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	409.9	1,508.0	124.8	691.6	1,309.5	423.6	-36.4	455.7	-83.0	160.6
<b>Process and Frac</b>										
Pentanes Plus	704.2	497.1	480.4	381.3	205.8	207.7	167.2	199.4	146.3	188.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001072 Facility Name REAL RESOURCES WEST PROVOST  
 Facility Lic # 5527 Facility Operator OBP8 PENN WEST

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	48,879.7	51,788.1	51,749.8	46,077.3	39,523.0	34,408.0	30,169.3	32,731.7	31,599.9	22,956.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	301.4	225.5	154.5	117.7	236.5	345.3	350.8	166.3	144.6	140.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	81.1	154.9	63.5	230.4	89.3
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	44,583.3	45,910.2	48,485.1	41,475.2	35,336.0	30,411.5	26,609.8	27,983.2	28,310.1	20,401.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	124.2	166.4	233.0	243.6	212.2	200.4	187.8	185.3	125.0	68.6
Fuel	2,096.4	2,436.7	2,466.0	2,247.9	1,565.3	1,537.5	1,739.6	2,076.5	1,804.2	1,483.3
Flared	0.0	41.8	76.9	92.8	80.8	22.7	0.0	0.0	0.0	0.0
Vented	47.3	0.0	0.0	0.0	0.0	47.6	90.4	5.3	57.5	17.9
Diff and Other	1,727.1	3,007.5	334.3	1,900.1	2,092.2	1,761.9	1,036.0	2,251.6	928.1	755.5
<b>Process and Frac</b>										
Pentanes Plus	603.2	808.9	1,132.6	1,183.1	1,031.7	974.1	913.0	900.5	607.0	333.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001075  
Facility Lic # 12157

Facility Name VERMILION CARROT CREEK  
Facility Operator A6FW VEI

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	113,268.9	115,372.3	121,774.9	139,288.6	136,411.5	137,451.1	126,605.5	136,755.9	163,962.6	164,229.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	50.0	264.8
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	106,258.4	107,355.4	112,890.5	131,506.9	125,233.2	123,461.7	112,332.8	122,650.0	150,403.4	152,981.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	3,818.9	3,848.6	3,411.1	4,038.9	3,686.9	3,995.7	4,039.4	4,370.4	5,682.9	6,277.3
Fuel	5,589.5	8,222.0	6,449.4	7,234.8	5,688.5	6,981.8	6,745.6	7,040.6	7,322.1	7,461.7
Flared	10.3	109.1	125.3	61.8	21.2	193.0	263.4	141.3	242.0	309.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-2,408.2	-4,162.8	-1,101.4	-3,553.8	1,781.7	2,818.9	3,224.3	2,553.6	262.2	-3,065.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	1.2	0.0	10.2	549.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	16,046.3	16,378.1	14,457.7	16,999.5	15,541.1	16,750.1	16,896.7	18,335.0	23,688.0	25,532.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001076 Facility Name PANCDN WAYNE-ROSEDALE  
 Facility Lic # 3818 Facility Operator 0026 ECA

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	318,753.4	314,912.0	303,588.2	321,305.8	287,157.5	243,817.7	219,313.9	244,408.3	237,043.9	217,666.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	236,824.8	280,506.5	269,532.9	230,052.9	210,508.7	228,370.8	219,678.8	207,475.5
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	307,426.0	290,204.1	22,116.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	3,890.8	3,256.7	3,557.0	2,419.1	1,978.0	2,341.2	2,621.5	2,942.8	4,168.1	4,196.9
Fuel	9,791.5	9,367.1	8,489.2	8,760.5	8,609.6	8,829.6	161.6	184.2	1,527.3	195.4
Flared	6.9	3.6	3.1	1.0	15.2	0.0	7.7	8.5	638.7	2.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0
Diff and Other	-2,361.8	12,080.5	32,597.2	29,618.7	7,021.8	2,594.0	6,014.4	12,901.9	11,031.0	5,796.3
<b>Process and Frac</b>										
Pentanes Plus	579.6	344.9	630.3	704.4	157.6	327.9	609.4	751.7	727.8	317.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	16,502.5	13,854.6	14,831.8	10,090.0	8,328.5	10,192.0	10,784.3	12,096.3	17,066.9	17,406.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001078  
 Facility Lic # 3783

Facility Name TARRAGON COYOTE  
 Facility Operator 0K13 EOG

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	83,919.6	101,216.4	127,898.6	141,145.1	119,761.7	97,763.4	79,402.0	73,796.9	61,008.6	49,838.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	79,032.5	94,060.8	113,827.7	130,876.8	111,217.9	89,749.4	73,410.0	69,036.8	56,349.8	44,966.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,690.2	1,791.8	1,831.2	1,951.0	1,691.7	1,610.5	1,351.6	1,275.1	1,194.3	992.0
Fuel	2,588.5	2,852.3	3,049.4	1,742.4	2,392.8	2,296.0	2,286.7	2,259.9	1,591.6	2,017.0
Flared	30.5	30.2	31.6	17.5	26.9	25.1	9.3	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	577.9	2,481.3	9,158.7	6,557.4	4,432.4	4,082.4	2,344.4	1,225.1	1,872.9	1,863.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	7,156.4	7,513.6	7,695.0	8,274.8	7,085.5	6,826.2	5,671.4	5,375.1	5,006.2	4,149.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001080

Facility Name CALCRUDE CHERHILL

Facility Lic # 13072

Facility Operator OBP8 PENN WEST

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	14,351.6	18,497.5	17,340.8	22,778.5	22,278.9	24,268.4	30,095.6	29,983.8	28,025.1	18,069.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,420.3	12,744.2
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	12,225.7	15,413.3	13,765.0	19,097.8	17,046.4	19,226.0	23,105.0	22,792.4	18,919.1	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	615.4	645.2	838.6	1,180.4	1,055.3	1,505.0	1,573.9	1,586.0	1,458.8	664.4
Fuel	1,647.8	1,466.9	1,296.0	1,510.6	1,594.2	1,901.6	3,961.9	3,345.0	3,371.6	3,342.6
Flared	0.0	32.0	77.7	91.8	215.2	273.1	166.0	324.9	208.6	118.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-137.3	940.1	1,363.5	897.9	2,367.8	1,362.7	1,288.8	1,935.5	646.7	1,200.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	2,612.0	2,730.0	3,501.1	4,959.2	4,452.3	6,223.4	6,530.5	6,514.9	6,027.8	2,754.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001082  
 Facility Lic # 9090

Facility Name IMPERIAL WILLESDEN GREEN  
 Facility Operator A5RX BEC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										SHUTIN
Alberta Facilities	95,628.3	90,888.5	103,830.7	116,149.7	112,997.4	130,746.2	101,900.0	55,294.5	0.0	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	86,053.6	81,186.4	93,079.0	110,268.0	105,657.7	121,309.7	93,567.8	48,099.3	0.0	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	5,071.7	4,905.3	3,286.2	2,131.3	3,728.8	4,384.6	3,516.5	1,524.0	0.0	
Fuel	6,373.3	5,866.5	6,136.5	4,320.5	6,458.9	7,296.1	5,737.6	4,062.2	0.0	
Flared	240.1	209.3	331.8	394.7	167.6	129.9	31.1	547.4	0.0	
Vented	46.2	0.0	6.4	32.4	0.0	0.0	0.0	0.0	0.0	
Diff and Other	-2,156.6	-1,279.0	990.8	-997.2	-3,015.6	-2,374.1	-953.0	1,061.6	0.0	
<b>Process and Frac</b>										
Pentanes Plus	6,537.6	6,223.5	5,232.8	4,043.3	6,283.3	7,114.1	5,760.8	2,818.5	0.0	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	14,683.7	14,213.1	8,708.4	5,127.8	9,084.1	10,880.8	8,727.4	3,641.4	9.0	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001085  
Facility Lic # 11675

Facility Name AMOCO PEMBINA  
Facility Operator OBP8 PENN WEST

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>								SHUTIN		
Alberta Facilities	55,091.7	47,814.2	44,071.5	37,985.8	32,689.8	31,022.3	29,186.4	21,282.1	29,634.6	27,242.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	987.7	3,740.6	3,209.2
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	55,252.8	47,379.6	42,452.9	35,663.2	30,027.4	28,445.8	26,728.0	18,931.3	24,056.0	22,064.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	225.2	217.6	172.7	220.4	143.7	57.3	50.2	73.9	148.4	154.4
Fuel	1,373.0	1,411.2	1,455.3	1,408.2	1,339.4	1,339.1	1,239.6	904.1	1,435.1	1,093.7
Flared	7.6	35.1	101.2	12.9	32.7	20.7	1.7	7.5	12.1	35.0
Vented	0.0	0.0	0.0	0.0	0.0	3.7	2.4	0.0	0.0	0.0
Diff and Other	-1,766.9	-1,229.3	-110.6	681.1	1,146.6	1,155.7	1,164.5	377.6	242.4	685.6
<b>Process and Frac</b>										
Pentanes Plus	1,094.4	1,057.8	839.3	1,071.0	697.9	277.9	244.3	359.0	720.5	751.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001086  
Facility Lic # 4623

Facility Name PETROREP PROVOST  
Facility Operator A5RX BEC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										SHUTIN
Alberta Facilities	11,394.9	15,111.1	33,016.5	34,548.2	28,577.3	25,465.6	22,636.4	15,912.4	3,698.6	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	131.5	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	10,117.9	14,207.5	30,943.6	32,361.5	25,412.0	23,875.2	22,035.4	14,581.9	3,848.5	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	128.2	83.8	149.4	97.0	52.5	49.5	57.5	37.6	13.4	
Fuel	1,003.5	359.3	740.5	1,375.2	1,037.9	711.7	397.3	703.3	168.3	
Flared	0.0	0.0	0.0	0.0	1.9	8.4	5.9	0.0	0.0	
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other	13.8	460.5	1,183.0	714.5	2,072.9	820.8	140.3	589.6	-331.6	
<b>Process and Frac</b>										
Pentanes Plus	624.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	367.7	661.9	432.7	236.1	221.1	257.2	166.7	57.2	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001088  
Facility Lic # 10759

Facility Name SPARTAN OIL PEMBINA  
Facility Operator 0XZ4 BONTERRA

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	49,075.6	45,130.7	46,486.9	47,730.2	49,170.6	44,822.6	47,112.1	54,391.8	103,037.4	111,216.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	123.5	464.9	604.6
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	42,350.7	38,420.7	39,342.3	42,202.6	40,882.9	36,986.8	38,272.9	47,040.3	94,843.3	103,567.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	2,975.4	2,317.7	2,573.5	2,632.9	2,867.2	2,801.7	3,095.0	3,076.6	3,463.0	2,941.1
Fuel	4,406.9	3,935.0	4,164.9	3,894.2	3,463.3	2,335.0	2,646.2	3,139.0	5,709.0	6,882.6
Flared	100.3	111.3	366.6	101.4	115.7	754.3	66.1	75.3	912.2	399.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	1.6	0.3	0.0	0.0
Diff and Other	-757.7	346.0	39.6	-1,100.9	1,841.5	1,944.8	3,030.3	936.8	-2,355.0	-3,179.2
<b>Process and Frac</b>										
Pentanes Plus	3,494.1	3,213.0	3,376.1	3,873.4	3,499.2	3,294.7	3,587.2	3,493.9	4,443.6	4,524.1
Propane	3,070.9	1,823.5	2,064.9	1,838.7	1,366.9	2,069.7	2,627.1	3,228.1	3,885.8	2,672.7
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	5,854.1	4,768.4	5,406.2	5,426.5	7,044.5	6,303.2	6,678.8	6,137.3	6,328.2	5,282.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001091

Facility Name PANCDN WINTERING HILLS

Facility Lic # 3528

Facility Operator A5D4 CVE

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	375,706.7	360,427.9	362,745.1	334,754.4	325,713.8	268,463.5	251,824.8	201,109.5	190,060.0	193,134.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	355,867.7	362,277.1	349,591.8	322,604.1	315,505.8	256,739.4	237,684.1	187,158.4	177,846.9	180,512.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	3,818.9	3,328.0	2,873.2	2,684.6	2,560.5	2,717.4	3,208.0	2,766.5	2,271.5	1,918.4
Fuel	2,057.7	3,303.4	2,594.5	3,800.1	6,198.0	7,140.4	6,609.5	5,645.0	5,815.4	5,578.8
Flared	346.4	401.5	401.5	400.4	66.6	3.4	0.1	0.7	0.1	1.3
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.4	0.0
Diff and Other	13,616.0	-8,882.1	7,284.1	5,265.2	1,382.9	1,862.9	4,323.1	5,538.9	4,112.7	5,123.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	158.2	166.4	40.1	21.0	63.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	16,446.7	14,260.8	12,449.2	11,740.3	10,836.4	11,601.7	13,552.9	11,785.7	9,511.0	8,133.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001093  
 Facility Lic # 7422

Facility Name DEVON FERRIER 09-22  
 Facility Operator 0F3F

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	49,687.0	48,218.5	62,028.4	59,164.2	70,198.7	67,454.5	61,560.7	60,188.0	55,018.1	60,596.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	46,668.7	45,731.5	59,512.5	56,766.3	67,955.4	65,951.7	60,124.1	58,834.9	50,904.0	56,452.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	2,341.4	2,335.2	2,980.2	2,830.3	3,073.0	2,903.1	2,358.6	2,420.0	2,168.2	2,593.6
Fuel	1,117.4	1,245.3	1,427.3	1,171.3	1,008.2	999.8	768.0	571.9	680.2	948.3
Flared	14.3	28.7	51.0	61.0	43.0	94.6	71.4	102.0	57.5	92.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-454.8	-1,122.2	-1,942.6	-1,664.7	-1,880.9	-2,494.7	-1,761.4	-1,740.8	1,208.2	509.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	39.8	69.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	9,854.5	9,810.1	12,344.4	11,705.4	12,814.6	12,149.9	9,875.0	10,099.5	9,026.2	10,674.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001095  
Facility Lic # 4247

Facility Name CDN 88 TWINING  
Facility Operator A5R5 PENGROWTH

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	105,943.3	101,498.9	101,047.8	97,297.6	87,635.8	84,010.5	81,537.8	78,695.0	72,847.7	64,842.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	1,324.6	1,270.2	968.2	1,340.9
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	98,446.8	95,275.5	93,741.0	91,896.4	83,106.4	81,356.3	77,334.2	75,605.5	68,950.8	60,740.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	4,081.8	4,756.6	4,804.1	4,202.0	3,262.9	3,070.4	2,985.6	3,201.9	3,276.1	2,455.0
Fuel	0.0	876.6	1,316.1	1,903.0	1,899.7	1,905.2	677.5	458.3	466.0	368.6
Flared	0.0	0.0	0.0	0.0	0.0	3.8	8.0	7.9	16.6	16.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	3,414.7	590.2	1,186.6	-703.8	-633.2	-2,325.2	-792.1	-1,848.8	-830.0	-80.0
<b>Process and Frac</b>										
Pentanes Plus	556.7	288.0	188.5	328.2	273.0	175.5	78.1	63.8	106.1	146.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	16,835.3	19,930.9	19,879.8	17,293.1	13,683.8	12,864.3	12,573.0	13,516.2	13,560.9	10,277.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001097

Facility Name CONOCO GHOST PINE

Facility Lic # 4228

Facility Operator 0E9M

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	433,946.6	436,452.2	424,451.7	397,488.9	375,334.2	369,561.6	338,848.6	289,374.8	259,929.4	229,989.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	3,715.1	3,548.0	3,726.5	3,083.1	3,441.9	2,854.5	2,978.3	2,132.8	1,708.2	1,210.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	409,148.5	418,226.1	405,077.9	371,701.5	350,715.3	341,243.8	308,917.9	268,861.2	238,597.7	207,266.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	10,930.6	8,138.9	8,504.4	8,453.8	8,856.7	9,079.9	8,707.0	7,306.7	6,721.6	5,993.4
Fuel	6,451.9	6,793.3	6,695.6	6,642.3	5,485.0	5,165.4	6,358.9	5,954.5	5,383.0	5,221.6
Flared	96.3	997.4	302.1	252.0	115.2	131.1	441.1	356.1	398.7	249.0
Vented	0.0	0.0	0.0	0.0	70.5	84.6	63.4	0.0	0.1	9.3
Diff and Other	3,604.2	-1,251.5	145.2	7,356.2	6,649.6	11,002.3	11,382.0	4,763.5	7,120.1	10,039.7
<b>Process and Frac</b>										
Pentanes Plus	5,791.6	15,047.8	15,846.5	16,435.7	16,022.0	16,495.4	15,510.8	13,230.8	12,131.8	11,119.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	40,170.2	19,971.9	20,699.3	19,902.2	19,881.8	20,453.0	19,837.6	16,637.3	15,117.5	13,555.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001103  
 Facility Lic # 6681

Facility Name ENCAL SYLVAN LK  
 Facility Operator OZOH HARVEST

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	28,562.9	27,709.9	25,386.5	27,329.4	27,518.5	24,984.5	22,199.6	21,416.9	18,900.6	17,436.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	27,187.9	26,739.7	24,543.1	25,778.2	26,372.5	23,653.6	21,030.4	19,851.3	17,750.4	16,490.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	624.8	464.4	337.3	372.2	288.7	205.0	252.7	308.8	376.0	386.1
Fuel	354.0	194.7	103.8	303.2	764.3	506.1	682.2	405.5	213.8	229.9
Flared	43.5	88.6	2.1	0.0	0.0	0.0	0.7	57.7	0.2	1.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	352.7	222.5	400.2	875.8	93.0	619.8	233.6	793.6	560.2	328.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	2,727.9	2,041.4	1,482.2	1,639.7	1,287.8	913.2	1,119.4	1,334.2	1,618.1	1,656.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001106

Facility Name HUSKY ELNORA 5-19

Facility Lic # 5106

Facility Operator OR46 HUSKY

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	125,476.6	138,307.2	130,819.0	122,660.2	107,543.8	92,991.5	74,401.4	59,960.4	55,023.1	54,983.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	115,960.3	128,679.3	120,795.3	111,312.3	97,369.1	83,637.3	65,437.1	54,098.4	50,111.0	48,965.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	3,629.9	3,132.2	2,389.7	2,714.9	2,637.1	2,068.9	1,554.3	1,373.5	1,481.3	1,838.6
Fuel	5,355.7	5,281.4	5,251.2	5,288.9	4,964.7	4,627.0	4,044.9	3,793.7	3,418.9	3,424.5
Flared	478.2	159.0	30.8	30.5	45.7	14.1	20.4	2.7	0.0	0.0
Vented	3.5	4.6	3.0	3.0	7.5	7.2	1.6	23.0	15.2	28.3
Diff and Other	49.0	1,050.7	2,349.0	3,310.6	2,519.7	2,637.0	3,343.1	669.1	-3.3	726.2
<b>Process and Frac</b>										
Pentanes Plus	374.9	394.5	261.8	348.7	481.5	366.3	344.3	309.2	289.2	377.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	15,127.8	13,057.3	10,293.6	11,496.7	11,072.4	8,679.0	6,477.0	5,625.2	6,068.3	7,394.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001110  
Facility Lic # 7412

Facility Name DEVON FERRIER  
Facility Operator 0F3F

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	127,123.6	112,028.0	98,200.9	106,696.4	124,397.1	87,840.7	85,451.7	89,292.1	114,749.6	140,246.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	1,708.1	1,677.8	1,506.5	1,596.2	1,658.0	1,241.2	1,079.3	1,036.4	1,303.3	1,586.5
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	109,918.9	99,688.4	87,052.2	97,562.7	117,423.7	82,241.0	74,665.2	76,012.5	101,630.9	126,388.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	8,284.4	6,915.5	5,778.9	6,813.2	6,225.6	5,299.5	4,922.1	5,682.6	6,497.0	5,968.4
Fuel	7,006.9	6,882.3	6,187.7	6,639.5	6,913.3	5,092.0	4,141.1	4,250.1	5,345.5	6,508.8
Flared	161.1	72.7	48.6	59.5	150.7	96.8	463.9	155.9	133.5	239.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	44.2	-3,208.7	-2,373.0	-5,974.7	-7,974.2	-6,129.8	180.1	2,154.6	-160.6	-446.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	34,853.9	29,498.9	24,605.1	28,677.1	26,591.3	22,568.9	20,457.1	23,657.4	27,098.5	25,134.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001116

Facility Name APACHE PROVOST

Facility Lic # 7121

Facility Operator OJL8 ACL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	195,987.0	146,905.0	116,808.6	112,006.2	121,962.7	124,463.6	103,202.8	83,166.6	79,636.9	60,329.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	582.9	639.7	568.8	195.1	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,251.0	0.0	8,770.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	189,688.3	133,001.1	105,745.9	99,872.5	109,276.1	113,225.8	93,831.1	74,359.0	71,880.2	49,086.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	774.3	831.9	857.5	919.9	860.0	841.0	785.5	829.7	995.0	1,010.6
Fuel	7,996.8	8,095.7	6,505.5	5,927.8	6,632.4	6,823.2	6,121.9	4,710.3	4,973.0	3,022.0
Flared	26.2	0.0	33.3	505.4	451.6	329.0	353.9	435.7	55.7	226.5
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-3,081.5	4,336.6	3,097.6	4,585.5	4,742.6	3,244.6	2,110.4	1,580.9	1,733.0	-1,785.9
<b>Process and Frac</b>										
Pentanes Plus	1,762.7	1,710.6	1,087.2	1,251.2	1,685.7	1,623.8	1,359.2	1,656.7	926.4	175.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,803.0	2,123.1	2,768.0	2,860.5	2,244.1	2,235.2	2,245.9	2,152.7	3,540.9	4,256.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001118  
 Facility Lic # 4748

Facility Name AMOCO EAST GARRINGTON  
 Facility Operator OJL8 ACL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	109,652.1	97,593.3	100,400.9	101,389.8	88,989.5	80,748.3	79,211.9	75,729.7	66,765.1	63,224.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	96,523.2	85,083.5	86,935.6	86,883.5	76,869.2	69,678.4	66,597.8	62,139.7	56,040.5	51,734.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	65.9	0.0	0.0	0.0
Other products	6,976.3	5,914.6	5,691.0	5,711.9	5,071.0	4,557.1	4,537.3	4,225.8	3,984.8	4,236.4
Fuel	6,958.1	6,631.3	6,629.9	6,964.5	6,506.6	6,227.0	6,285.6	6,073.5	5,752.1	5,569.5
Flared	48.6	20.5	13.5	76.6	47.4	114.2	40.9	18.9	15.5	38.6
Vented	1.7	3.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-855.8	-59.8	1,130.9	1,753.3	495.3	171.6	1,684.4	3,271.8	972.2	1,645.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,834.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	28,427.9	24,221.4	23,315.7	23,456.6	20,787.2	18,708.7	18,606.5	17,283.9	16,286.7	15,714.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001119  
 Facility Lic # 3785

Facility Name TARRAGON WILLOW  
 Facility Operator 0K13 EOG

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	188,942.7	217,614.2	226,207.8	175,361.9	163,733.7	140,760.2	112,088.5	89,118.9	78,921.6	70,562.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	181,525.7	216,626.6	227,033.4	177,068.4	161,546.1	135,973.7	108,941.1	86,501.4	76,321.1	65,465.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,896.9	1,723.6	1,970.4	1,995.8	1,837.1	2,080.4	1,636.5	1,313.1	1,100.1	921.1
Fuel	7,638.3	4,511.4	4,833.0	4,162.1	4,520.0	4,298.8	2,974.5	2,661.9	2,359.7	2,419.3
Flared	14.4	11.6	14.9	11.1	11.0	10.6	279.9	6.5	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-2,132.6	-5,259.0	-7,643.9	-7,875.5	-4,180.5	-1,603.3	-1,743.5	-1,364.0	-859.3	1,757.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	8,077.6	7,416.1	8,510.5	8,533.7	7,409.0	8,210.9	6,541.0	5,350.1	4,497.9	3,759.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001122 Facility Name PETRO-CAN FERRIER  
 Facility Lic # 21793 Facility Operator A68P

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	864,165.0	904,932.4	1,008,643.5	1,014,700.6	920,066.4	922,263.8	861,783.5	825,548.2	815,384.4	784,320.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	6,909.4	6,727.9	6,262.9	5,807.6	6,252.8	5,976.1	4,641.6	4,915.0	6,658.4	7,283.7
Gas Gathering	0.0	784.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	80.9	0.0	0.0	0.0	0.0	0.0
Meter Station	768,245.5	797,139.9	901,195.9	917,056.2	821,370.1	832,591.9	773,037.0	746,613.6	731,306.8	701,977.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	64,658.0	72,448.3	71,831.3	68,656.2	66,731.9	63,780.9	61,232.4	57,446.4	58,902.8	58,696.7
Fuel	22,241.9	23,487.1	22,822.4	22,137.4	22,710.8	21,485.4	21,322.8	21,180.7	22,277.0	19,236.5
Flared	555.0	425.5	595.6	822.8	701.7	453.3	417.1	340.1	421.7	2,342.3
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,555.2	3,919.3	5,935.4	220.4	2,218.2	-2,023.8	1,132.6	-4,947.6	-4,182.3	-5,217.0
<b>Process and Frac</b>										
Pentanes Plus	90,863.1	90,261.1	93,082.6	91,635.1	83,683.3	82,340.2	73,909.3	68,994.1	70,986.0	64,863.8
Propane	106,712.7	126,357.8	119,695.7	113,928.4	116,721.9	108,379.9	108,631.6	101,599.5	105,666.2	110,089.5
Butanes	72,485.4	83,486.5	86,124.5	80,523.2	76,023.8	74,770.2	70,512.7	66,824.3	66,565.0	65,919.6
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001125  
 Facility Lic # 14212

Facility Name WASKAHIGAN 15-7-64-23W5  
 Facility Operator OHE9 CNRL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	364,011.9	315,832.2	346,641.9	331,531.1	304,046.4	249,970.4	269,761.6	263,457.2	262,979.1	245,450.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	355,950.0	315,070.0	334,067.0	315,583.1	291,638.0	240,147.0	260,582.0	257,526.9	258,930.3	237,612.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	2,150.5	2,323.6	2,423.8	2,657.8	2,331.8	2,042.7	2,152.5	1,481.2	1,475.7	1,769.8
Fuel	3,564.4	3,624.7	3,697.0	3,691.4	3,591.3	3,024.3	2,961.0	3,382.8	3,245.8	3,470.7
Flared	127.8	714.4	1,332.6	851.4	68.5	411.6	9.2	0.0	510.1	431.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	2,219.2	-5,900.5	5,121.5	8,747.4	6,416.8	4,344.8	4,056.9	1,066.3	-1,182.8	2,166.9
<b>Process and Frac</b>										
Pentanes Plus	9,405.7	11,293.4	11,561.9	12,155.6	11,041.8	9,552.4	10,325.2	6,057.0	2,734.3	3,171.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	877.9	0.0	175.7	725.2	270.7	359.3	129.2	1,106.3	4,347.2	5,271.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001136

Facility Name APACHE PROVOST

Facility Lic # 28810

Facility Operator OJL8 ACL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	136,183.1	151,219.5	151,859.1	135,045.6	119,788.2	107,274.1	87,589.1	71,991.0	63,106.3	54,375.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	129,189.7	142,018.6	144,191.6	131,469.3	117,222.6	103,371.1	83,492.2	68,653.5	58,642.4	50,096.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	316.9	389.4	339.9	356.0	375.0	367.5	313.0	297.1	259.3	216.5
Fuel	5,415.6	6,140.2	6,220.0	5,772.2	5,180.4	4,579.2	4,149.0	3,576.4	3,011.5	2,427.3
Flared	0.0	0.0	2.4	1.5	0.0	0.0	0.0	0.0	0.0	0.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,260.9	2,671.3	1,105.2	-2,553.4	-2,989.8	-1,043.7	-365.1	-536.0	1,193.1	1,634.5
<b>Process and Frac</b>										
Pentanes Plus	1,540.6	1,892.0	1,651.1	1,730.4	1,822.9	1,786.3	1,521.1	1,443.5	1,260.3	1,052.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001140  
Facility Lic # 9297

Facility Name LAND FERRYBANK  
Facility Operator OMM6 LPI

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	16,625.9	23,682.9	23,903.2	20,909.8	15,753.6	12,690.1	11,126.9	10,087.8	7,333.0	8,988.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	15,143.0	22,292.2	22,141.4	18,872.9	15,325.2	12,207.0	10,469.8	9,341.6	6,604.3	8,235.1
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	388.8	401.1	430.6	412.7	274.0	192.3	154.7	169.5	127.5	171.0
Fuel	372.6	421.0	307.6	270.3	254.9	166.5	39.2	172.7	231.4	222.7
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	721.5	568.6	1,023.6	1,353.9	-100.5	124.3	463.2	404.0	369.8	354.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,643.3	1,711.4	1,851.9	1,739.4	1,172.0	825.0	664.2	724.0	539.9	718.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001143

Facility Name PENN WEST WILLESSEN GREEN

Facility Lic # 8254

Facility Operator OBP8 PENN WEST

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	37,808.1	42,964.7	44,741.8	44,178.4	46,478.1	42,494.2	39,307.9	39,622.9	38,039.8	33,977.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	32,926.4	38,140.2	39,393.7	38,814.5	41,547.8	38,429.1	34,384.3	36,082.8	34,619.4	30,965.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,611.6	1,322.8	1,358.2	1,347.4	1,111.9	1,157.2	1,107.4	1,130.2	966.6	893.5
Fuel	2,874.0	2,899.8	3,083.7	3,058.0	3,133.1	2,875.5	2,818.1	2,781.4	2,803.6	2,497.2
Flared	0.0	8.7	17.6	67.8	154.5	130.3	7.4	3.7	12.9	15.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	5.6	3.7	0.8	2.9
Diff and Other	396.1	593.2	888.6	890.7	530.8	-97.9	985.1	-378.9	-363.5	-397.2
<b>Process and Frac</b>										
Pentanes Plus	625.3	436.7	365.6	264.6	226.4	250.5	277.5	211.5	201.1	224.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	6,348.7	5,392.3	5,593.6	5,550.2	4,608.4	4,747.0	4,497.1	4,674.3	4,005.4	3,696.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001148  
Facility Lic # 11931

Facility Name SAXON BIGORAY  
Facility Operator OBP8 PENN WEST

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	19,974.0	16,874.4	21,738.1	31,976.4	19,793.2	0.0				
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0				
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0				
Meter Station	18,767.8	15,628.7	20,477.2	30,386.9	18,131.4	0.0				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0				
Other products	287.4	279.5	197.3	79.7	44.8	0.0				
Fuel	595.4	1,146.4	956.0	1,214.9	1,269.9	0.0				
Flared	0.0	0.0	0.0	0.0	0.0	0.0				
Vented	0.0	0.0	0.0	0.0	0.0	0.0				
Diff and Other	323.4	-180.2	107.6	294.9	347.1	0.0				
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0				
Propane	0.0	0.0	0.0	0.0	0.0	0.0				
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				
NGL	1,287.4	1,246.5	874.9	355.7	205.0	0.0				
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001149

Facility Name 00/06-15-048-03W5 Pembina GP

Facility Lic # 10674

Facility Operator A6GD SINOPEC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	39,410.5	36,461.8	43,127.8	43,778.1	45,586.5	36,222.6	40,062.6	44,990.7	56,305.7	60,271.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	376.1	538.1	316.8	365.2	665.2	447.1	294.2	353.1	443.3	475.1
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	434.3	239.0	93.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	38,501.5	36,002.1	44,960.8	43,311.2	44,572.7	35,050.5	37,740.9	44,360.0	57,912.8	54,280.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,697.0	1,717.5	1,362.3	1,240.8	1,378.6	1,237.9	1,303.5	1,826.8	2,388.3	2,197.8
Fuel	112.6	118.9	114.5	152.9	72.4	85.3	122.0	131.5	119.6	229.8
Flared	21.6	101.7	14.1	31.5	32.3	25.8	154.6	238.5	129.9	9.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1,732.6	-2,255.5	-3,734.5	-1,323.5	-1,134.7	-624.0	447.4	-1,919.2	-4,688.2	3,078.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	7,275.1	7,309.4	5,876.3	5,370.2	5,813.0	5,165.7	5,535.1	7,763.3	10,136.2	9,314.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001152

Facility Name ENCAL SIMONETTE

Facility Lic # 14051

Facility Operator OZOH

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>	SHUTIN	SHUTIN	SHUTIN	SHUTIN						
Alberta Facilities										
Non-Alberta Facilities										
<b>Dispositions</b>										
Battery										
Gas Gathering										
Gas Plant										
Injection Facility										
Meter Station										
Other										
AB Commercial										
AB Industrial										
AB Residential										
AB Elec.Gen.										
<b>Shrinkage</b>										
Acid Gas										
Other products										
Fuel										
Flared										
Vented										
Diff and Other										
<b>Process and Frac</b>										
Pentanes Plus										
Propane										
Butanes										
Ethane										
NGL										
Sulphur										
Sulp Cls Inv										

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001153  
 Facility Lic # 9522

Facility Name PANCDN FERRYBANK  
 Facility Operator A5RX BEC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	252,485.7	298,202.9	281,604.1	241,301.3	206,172.1	214,607.5	159,753.2	83,988.0	64,185.3	61,557.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	247,355.9	291,185.1	271,673.0	231,392.5	196,397.9	204,082.8	151,965.1	78,566.3	59,973.5	57,061.9
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	5,372.5	6,273.2	7,050.5	6,270.0	5,607.2	6,084.8	5,183.3	3,480.5	2,895.0	2,709.7
Fuel	2,033.8	3,123.0	2,216.3	2,088.4	2,064.8	2,450.5	3,693.7	3,342.9	3,902.8	2,943.8
Flared	41.8	38.7	38.6	41.7	38.7	31.3	283.0	42.8	97.7	81.7
Vented	1.4	3.2	2.7	2.6	8.7	2.1	0.0	0.0	0.0	5.3
Diff and Other	-2,319.7	-2,420.3	623.0	1,506.1	2,054.8	1,956.0	-1,371.9	-1,444.5	-2,683.7	-1,244.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	11.6	0.0	0.0	0.0	98.6	151.8	78.1	223.7	138.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	23,623.4	27,427.7	30,480.9	26,847.5	23,584.2	25,614.2	21,632.7	14,503.5	12,075.8	11,431.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001158  
Facility Lic # 22272

Facility Name PENNWEST PEMBINA (SUB #1)  
Facility Operator OG30 ARC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	53,505.9	54,298.5	55,473.5	59,498.2	65,133.4	69,572.9	66,359.9	64,754.0	60,479.2	45,795.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	331.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	45,880.3	45,607.8	47,430.6	50,129.2	54,593.9	57,013.9	53,343.0	52,402.4	48,024.4	35,683.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	5,026.6	5,202.0	5,875.4	6,116.8	5,680.4	5,975.3	6,677.0	6,355.3	7,369.2	4,834.5
Fuel	3,663.0	3,598.8	3,591.3	3,750.1	3,796.1	3,708.5	3,546.2	3,600.2	3,431.5	2,794.8
Flared	85.9	37.1	58.2	156.0	382.1	210.4	12.1	4.3	141.3	121.6
Vented	0.0	0.0	0.0	0.0	0.0	11.3	80.2	78.5	49.5	22.7
Diff and Other	-1,149.9	-147.2	-1,482.0	-653.9	349.9	2,653.5	2,701.4	2,313.3	1,463.3	2,337.8
<b>Process and Frac</b>										
Pentanes Plus	759.6	1,157.3	1,152.3	987.5	787.7	864.4	949.7	948.3	1,658.9	1,112.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	19,658.7	19,915.2	22,596.4	23,539.5	21,133.6	22,156.7	24,642.4	23,630.0	26,841.4	17,585.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001159  
Facility Lic # 10296

Facility Name AMOCO PEMBINA (SUB #2)  
Facility Operator OBP8 PENN WEST

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	103,905.3	106,164.1	106,592.2	113,104.7	113,753.9	108,880.4	102,249.6	101,195.2	102,544.4	79,809.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	383.2	507.3	545.2	642.9	691.0	586.7	479.9	519.1	507.1	455.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	91,645.0	91,143.5	90,345.9	99,129.0	98,776.4	95,640.2	89,260.4	87,932.5	86,944.9	67,511.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	6,376.3	6,656.1	6,801.5	5,760.6	6,149.9	6,833.0	6,694.0	6,189.4	6,764.8	4,975.5
Fuel	4,431.1	4,748.3	4,692.5	4,677.5	4,655.0	4,349.1	3,553.8	3,331.6	3,414.8	3,527.6
Flared	87.3	0.0	0.0	4.1	502.5	201.7	67.5	60.7	362.8	400.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	3.1	2.4	2.1	2.6
Diff and Other	982.4	3,108.9	4,207.1	2,890.6	2,979.1	1,269.7	2,190.9	3,159.5	4,547.9	2,935.6
<b>Process and Frac</b>										
Pentanes Plus	115.5	162.5	350.7	225.9	386.0	266.3	300.6	271.1	291.5	343.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	25,584.6	26,590.7	26,866.8	23,064.8	23,118.5	25,710.0	25,110.1	23,360.2	25,599.4	19,067.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

**Facility ID** ABGP0001163      **Facility Name** SPECTRA GORDONDALE WEST GAS PLANT  
**Facility Lic #** 21171      **Facility Operator** A1KN SEMC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>								SHUTIN	SHUTIN	SHUTIN
Alberta Facilities	44,658.5	65,315.2	106,459.4	78,061.2	83,944.6	100,506.6	12,457.8			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	42,864.0	63,842.9	105,489.1	76,020.0	81,873.0	97,914.0	11,786.0			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other products	354.5	615.0	796.0	489.7	743.4	831.9	90.3			
Fuel	1,001.6	1,691.1	2,157.1	2,000.3	1,891.1	2,588.6	750.0			
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Diff and Other	438.4	-833.8	-1,982.8	-448.8	-562.9	-827.9	-168.5			
<b>Process and Frac</b>										
Pentanes Plus	1,722.7	2,988.7	3,868.2	2,379.1	3,612.7	4,042.5	438.4			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001164  
Facility Lic # 22260

Facility Name AMOCO PEMBINA (SUB #7)  
Facility Operator OBP8 PENN WEST

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	93,453.0	80,095.0	78,249.6	70,529.5	63,199.5	64,085.5	73,419.7	66,731.4	71,472.3	65,130.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	508.8	377.1	392.3	377.7	396.1	505.2	461.4	423.0	568.4	876.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	62.2	331.2	503.7	442.2
Meter Station	76,682.4	65,205.7	66,152.3	57,159.3	53,029.8	51,625.4	56,499.4	51,789.9	54,249.5	49,606.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	8,700.9	6,653.2	6,112.7	5,236.7	4,332.0	3,703.8	4,535.6	3,876.4	3,995.9	3,376.1
Fuel	6,421.8	5,485.7	5,237.5	4,922.7	5,014.9	4,170.1	4,336.9	3,844.1	3,993.2	4,479.3
Flared	123.4	129.1	29.0	3.0	0.0	8.0	1.2	204.5	79.2	118.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,015.7	2,244.2	325.8	2,830.1	426.7	4,073.0	7,523.0	6,262.3	8,082.4	6,231.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	21.4	0.0	263.8	501.0	622.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	34,627.4	26,445.0	24,346.9	20,989.9	16,658.4	14,215.8	17,498.8	14,914.8	14,905.9	12,804.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001165

Facility Name AMOCO PEMBINA (SUB #8)

Facility Lic # 11394

Facility Operator OBP8 PENN WEST

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	69,349.1	63,764.0	64,775.4	61,788.0	58,552.8	56,670.3	49,581.2	48,280.4	42,798.4	44,732.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	58,459.4	54,092.5	56,855.8	54,618.6	52,451.7	50,388.4	43,938.5	42,009.8	36,549.0	37,728.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	4,619.1	3,953.5	3,669.5	3,111.9	2,062.7	1,841.8	1,841.1	1,857.3	1,961.0	2,126.5
Fuel	4,885.8	4,487.4	4,112.5	3,297.0	3,487.3	3,479.9	3,651.2	3,974.6	3,793.2	3,659.2
Flared	33.4	1.3	251.7	98.3	0.0	49.7	6.4	222.7	94.0	70.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,351.4	1,229.3	-114.1	662.2	551.1	910.5	144.0	216.0	401.2	1,148.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	3.9	0.0	10.4	0.0	9.0	130.9	181.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	18,617.8	16,125.5	14,973.7	12,797.4	8,117.3	7,325.7	7,283.0	7,304.8	7,598.3	8,324.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001166

Facility Name ATCO MIDSTREAM 4-20

Facility Lic # 17678

Facility Operator 0Z2W AESL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	81,169.8	77,127.5	69,546.7	68,288.8	61,896.2	57,558.8	52,608.1	40,679.2	16,228.1	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	77,396.4	69,924.7	62,725.1	59,289.1	55,586.6	51,222.3	46,578.4	35,355.6	13,954.9	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	3,802.7	3,625.1	2,991.8	2,806.2	2,544.8	2,343.6	2,146.0	1,640.7	586.4	
Fuel	6,296.4	6,001.3	5,292.6	4,463.5	4,575.6	4,532.4	4,448.2	4,058.1	1,780.8	
Flared	28.0	36.7	5.9	12.7	9.3	16.9	8.2	6.6	3.5	
Vented	0.0	0.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other	-6,353.7	-2,460.3	-1,471.7	1,717.3	-820.1	-556.4	-572.7	-381.8	-97.5	
<b>Process and Frac</b>										
Pentanes Plus	11,282.8	10,547.1	9,390.4	8,792.1	8,477.3	8,118.6	7,559.1	6,112.7	2,244.3	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	6,097.1	5,929.8	4,354.9	4,153.1	3,383.0	2,872.0	2,529.3	1,639.5	533.9	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001167  
Facility Lic # 4710

Facility Name CRESTAR HUXLEY  
Facility Operator OE9L

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	149,670.6	145,782.1	121,699.6	128,135.5	112,513.4	110,020.7	126,888.8	176,598.4	162,730.6	149,977.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	133,446.9	129,767.4	109,911.2	120,423.5	103,794.4	102,416.9	118,341.2	169,128.4	157,872.2	144,733.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	4,787.5	3,828.2	4,188.7	5,231.3	4,480.9	4,505.7	5,617.9	6,577.8	5,413.6	5,116.0
Fuel	4,952.3	5,069.1	4,689.4	5,081.7	4,807.4	4,678.3	4,789.3	2,772.6	3,716.9	3,786.9
Flared	48.7	51.9	49.5	53.2	57.1	64.6	60.2	32.8	11.0	30.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	6,435.2	7,065.5	2,860.8	-2,654.2	-626.4	-1,644.8	-1,919.8	-1,913.2	-4,283.1	-3,689.4
<b>Process and Frac</b>										
Pentanes Plus	139.3	105.4	446.1	477.4	539.2	324.3	122.3	248.4	329.6	417.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	20,099.3	16,073.5	17,300.0	21,647.8	18,486.8	18,681.0	23,141.0	27,118.2	22,880.0	21,721.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001168

Facility Name GULF STANMORE

Facility Lic # 4075

Facility Operator A5G3 COPRC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	66,594.0	67,774.5	62,771.8	75,047.4	71,448.7	90,845.8	82,056.7	69,890.0	62,044.8	53,530.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	62,441.9	63,582.8	58,376.0	71,007.7	66,874.8	86,111.6	77,136.0	64,839.2	58,268.2	49,872.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	372.3	455.8	405.1	316.7	310.0	343.5	339.3	318.1	316.1	345.5
Fuel	5,449.2	4,288.2	4,430.3	5,532.5	5,191.8	4,171.1	3,732.7	2,758.9	2,330.5	2,253.0
Flared	11.6	21.3	28.7	144.9	0.0	0.4	3.3	0.7	0.0	0.0
Vented	0.0	0.0	0.0	0.0	287.0	55.5	2.7	130.0	14.2	3.4
Diff and Other	-1,681.0	-573.6	-468.3	-1,954.4	-1,214.9	163.7	842.7	1,843.1	1,115.8	1,055.8
<b>Process and Frac</b>										
Pentanes Plus	1,809.1	2,214.8	1,968.6	1,540.2	1,505.8	1,669.9	1,649.3	1,545.5	1,536.3	1,679.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001169  
Facility Lic # 16714

Facility Name DEVON DUNVEGAN  
Facility Operator 0F3F

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	1,128,425.1	1,129,201.6	1,105,945.0	1,081,657.2	977,979.0	934,600.4	835,933.4	787,989.3	743,090.5	603,488.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	484.4	443.6	492.9	415.8	411.0	466.2	452.7	353.2	453.7	437.0
Meter Station	1,048,054.5	1,072,346.9	1,074,227.2	975,556.3	896,155.8	852,139.0	767,386.2	725,020.7	682,466.2	546,659.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	10.3	6.4	18.7	8.4	8.2	2.8	4.8	11.1	10.2	11.9
Other products	80,525.9	79,875.6	81,130.9	76,521.4	69,449.3	68,555.5	62,066.9	58,504.4	56,702.5	47,486.6
Fuel	24,808.6	23,874.9	23,038.4	23,112.7	20,774.1	17,370.1	19,796.5	17,414.5	16,451.5	15,377.5
Flared	317.5	786.4	702.1	485.7	352.7	392.7	763.9	379.1	1,694.4	2,565.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-25,776.1	-48,132.2	-73,665.2	5,556.9	-9,172.1	-4,325.9	-14,537.6	-13,693.7	-14,688.0	-9,050.5
<b>Process and Frac</b>										
Pentanes Plus	36,993.8	34,856.7	41,113.0	38,455.6	35,017.9	35,829.6	32,495.3	30,181.1	30,164.8	25,805.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	274,525.9	273,176.4	273,201.4	258,320.8	233,970.4	229,232.2	207,561.3	195,730.6	189,196.6	157,536.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001171  
 Facility Lic # 4215

Facility Name MICHICHI 4-8-31-18W4  
 Facility Operator OHE9 CNRL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	44,874.5	39,899.8	37,999.3	35,779.7	33,444.5	30,814.6	27,763.6	35,691.5	38,684.5	34,950.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	41,343.8	36,933.6	34,393.9	32,845.6	30,087.9	27,907.3	25,162.1	32,821.8	36,178.5	33,060.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	436.8	169.9	205.9	182.6	216.5	290.8	295.9	459.8	627.8	606.9
Fuel	2,565.0	2,485.9	2,385.4	2,270.4	2,142.8	1,817.1	1,839.0	2,353.0	2,083.3	1,958.1
Flared	1.8	4.5	6.3	19.1	26.6	36.4	28.7	0.0	6.8	10.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.1	9.6	1.5
Diff and Other	527.1	305.9	1,007.8	462.0	970.7	763.0	437.9	26.8	-221.5	-686.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	7.7	41.0	53.7	7.0	7.7	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,902.2	754.9	886.0	766.8	945.8	1,251.9	1,283.7	1,984.9	2,704.6	2,568.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001172

Facility Name STAR MIKWAN

Facility Lic # 6078

Facility Operator OG30 ARC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	61,721.2	69,882.8	71,796.5	65,817.3	67,106.7	62,501.5	59,429.9	47,783.7	42,150.9	39,529.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	54,117.2	62,263.3	62,932.1	56,384.8	59,209.4	54,757.6	52,256.8	42,778.2	36,281.4	34,147.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,389.1	1,437.7	1,816.2	1,757.9	1,621.5	1,380.6	1,130.2	1,078.4	1,010.0	1,056.8
Fuel	3,300.4	3,963.6	4,158.5	3,901.7	3,685.7	3,898.7	3,780.2	3,314.7	3,147.2	2,962.6
Flared	0.0	2.1	0.4	0.0	0.0	0.0	0.0	41.8	12.3	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	2,914.5	2,216.1	2,889.3	3,772.9	2,590.1	2,464.6	2,262.7	570.6	1,700.0	1,363.1
<b>Process and Frac</b>										
Pentanes Plus	276.6	33.7	5.7	13.9	4.3	35.9	20.1	55.9	94.2	49.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	5,698.9	6,135.7	7,680.5	7,525.2	6,874.2	5,858.1	4,677.5	4,595.0	4,276.7	4,446.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001173

Facility Name AMOCO RICINUS

Facility Lic # 5187

Facility Operator OJL8 ACL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	1,087,778.7	937,817.0	869,055.1	759,456.9	658,026.8	566,656.0	564,788.8	630,388.0	429,303.4	358,736.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	7,527.2	3,436.8	138.1	77.8	96.8	3.3	0.7	20.9	123.7	162.3
Gas Gathering	11,259.0	13,367.4	15,723.0	14,845.4	13,921.9	14,030.5	11,841.9	7,620.1	13,934.4	14,641.9
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	1,008,559.1	881,820.7	812,868.8	708,241.0	601,959.0	516,655.3	509,657.0	562,353.9	371,827.8	307,801.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	48,575.1	44,275.0	40,725.9	37,966.5	33,920.1	29,541.8	30,761.2	35,784.8	29,409.9	27,013.1
Fuel	20,657.8	11,122.5	12,725.2	12,738.3	11,480.0	9,427.9	8,043.4	4,516.7	9,208.9	9,485.3
Flared	4,806.4	1,216.2	1,320.3	601.0	397.5	475.1	1,534.4	401.9	867.1	823.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-13,605.9	-17,421.6	-14,446.2	-15,013.1	-3,748.5	-3,477.9	2,950.2	19,689.7	3,931.6	-1,191.5
<b>Process and Frac</b>										
Pentanes Plus	8,903.5	9,946.0	9,659.7	8,082.1	4,048.4	54.6	150.7	238.2	265.8	395.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	193,525.3	175,060.2	161,912.1	151,411.4	138,497.5	123,745.6	129,035.5	148,538.7	121,011.0	109,617.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001175

Facility Name ARCHER BRUCE

Facility Lic # 10121

Facility Operator OZ5F PEOC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	80,624.0	74,091.7	87,431.0	87,911.9	81,083.3	86,610.9	86,472.7	72,008.7	51,203.9	37,509.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	73,926.7	68,722.5	83,895.7	80,093.6	76,533.8	80,972.3	80,247.0	66,840.1	48,223.2	35,900.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	21.2	24.8	7.0	5.0	4.7	2.2	0.0	3.6	3.1	2.5
Fuel	5,008.4	4,905.8	2,573.0	4,428.8	3,963.1	4,095.8	4,770.4	4,013.0	3,539.6	2,614.7
Flared	8.5	18.0	2.1	435.3	10.1	13.3	11.1	12.3	7.8	7.5
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,659.2	420.6	953.2	2,949.2	571.6	1,527.3	1,444.2	1,139.7	-569.8	-1,016.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	12.0	0.0	24.0	23.0	10.8	0.0	18.0	15.5	12.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	99.8	102.2	32.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001176

Facility Name BONAVIDA ROCKYFORD

Facility Lic # 3634

Facility Operator 0026 ECA

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>									SHUTIN	SHUTIN
Alberta Facilities	5,121.3	4,741.3	6,892.1	6,975.4	5,983.7	5,697.2	5,105.9	2,733.0		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	4,737.5	4,268.9	6,121.9	5,861.4	4,902.3	5,076.2	4,215.8	2,383.2		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	49.9	80.6	117.8	153.2	115.3	89.6	105.6	60.0		
Fuel	209.2	560.7	281.0	623.1	496.1	390.0	396.4	266.1		
Flared	0.0	0.0	164.6	0.0	0.0	42.0	0.0	0.0		
Vented	0.0	0.0	41.7	0.0	0.0	0.0	0.0	0.0		
Diff and Other	124.7	-168.9	165.1	337.7	470.0	99.4	388.1	23.7		
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	223.1	349.8	512.2	669.7	496.3	392.0	453.4	256.4		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001177

Facility Name PANCDN BASSANO

Facility Lic # 23263

Facility Operator A5D4 CVE

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	465,179.8	469,349.4	512,283.0	593,927.5	550,735.4	513,030.3	461,023.1	366,707.9	242,708.1	247,239.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	4.3	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	444,800.7	450,369.0	499,224.2	574,060.8	537,869.3	501,514.7	455,469.2	366,828.7	244,754.4	239,431.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	133.8	57.9	78.6	158.1	210.7	191.7	200.1	206.2	151.6	206.7
Fuel	5,407.7	4,582.0	4,782.6	4,884.6	4,096.8	5,865.3	4,099.0	3,084.5	4,126.8	4,466.6
Flared	23.8	8.5	22.8	34.1	2.8	26.8	21.5	17.0	21.7	9.7
Vented	0.0	0.0	0.0	69.6	33.3	0.0	0.0	0.0	0.0	0.0
Diff and Other	14,813.8	14,332.0	8,174.8	14,720.3	8,522.5	5,427.5	1,233.3	-3,428.5	-6,346.4	3,124.8
<b>Process and Frac</b>										
Pentanes Plus	2.8	2.2	0.0	35.8	53.1	328.6	207.7	92.6	8.5	2.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	627.9	271.7	346.1	695.6	920.4	572.6	730.0	863.4	690.1	939.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001178

Facility Name STANMORE 5-1-29-12W4

Facility Lic # 3888

Facility Operator OHE9 CNRL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	72,867.6	66,487.4	74,134.0	70,001.9	69,486.5	57,670.4	55,864.4	52,421.9	40,763.2	32,159.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	67,332.2	60,796.7	65,459.3	61,197.8	61,351.4	49,772.3	50,557.6	45,990.2	34,039.9	27,346.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	322.8	352.4	236.8	188.6	200.7	206.7	219.1	161.4	213.7	231.9
Fuel	4,016.3	3,754.8	3,906.2	3,737.0	3,783.0	3,412.6	3,501.9	3,148.8	3,038.8	2,931.6
Flared	29.5	213.7	256.4	281.9	229.6	230.4	225.0	208.4	246.1	116.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.2	35.3
Diff and Other	1,166.8	1,369.8	4,275.3	4,596.6	3,921.8	4,048.4	1,360.8	2,913.1	3,205.5	1,497.6
<b>Process and Frac</b>										
Pentanes Plus	1,567.7	1,713.3	1,151.4	916.8	975.5	1,004.4	1,065.3	785.1	1,038.6	1,128.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001181  
Facility Lic # 5640

Facility Name CDN FOREST PENHOLD  
Facility Operator A2TG TQN

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	17,963.1	19,113.6	20,340.0	16,304.6	16,336.6	14,479.9	13,467.8	12,887.7	12,422.7	11,824.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	14,115.2	15,502.7	15,624.6	12,990.3	13,295.4	11,980.3	10,867.5	10,393.1	10,219.5	9,418.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,086.1	936.7	718.7	693.0	728.7	781.8	715.1	646.1	634.6	666.4
Fuel	2,242.9	1,921.3	2,512.6	2,417.8	2,303.9	1,552.3	1,651.0	1,136.4	1,624.8	1,810.2
Flared	46.8	48.2	4.0	0.5	0.0	0.0	0.0	0.0	3.6	7.3
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	472.1	704.7	1,480.1	203.0	8.6	165.5	234.2	712.1	-59.8	-78.5
<b>Process and Frac</b>										
Pentanes Plus	250.9	175.8	98.5	108.6	112.9	87.3	82.1	29.0	56.6	72.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	4,324.5	3,722.0	2,945.2	2,871.3	2,949.9	3,156.5	2,885.8	2,695.7	2,614.6	2,775.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001182

Facility Name GULF HANNA

Facility Lic # 4192

Facility Operator A5G3 COPRC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	30,812.2	45,941.9	46,485.3	32,643.7	32,460.7	27,892.4	26,982.4	21,996.6	19,053.6	17,988.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	29,271.8	44,681.9	43,417.9	31,282.5	30,438.7	26,216.0	25,084.1	20,559.9	17,424.7	16,431.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	36.0	135.4	114.0	67.9	80.2	72.7	76.7	41.9	29.3	39.3
Fuel	1,935.7	2,091.9	2,078.5	1,793.7	2,066.5	1,650.4	1,648.0	1,301.4	1,538.0	1,512.7
Flared	4.9	15.4	22.2	8.9	0.0	10.9	7.0	14.2	1.9	0.0
Vented	0.0	0.0	0.0	0.0	7.9	0.5	0.0	0.3	0.0	1.1
Diff and Other	-436.2	-982.7	852.7	-509.3	-132.6	-58.1	166.6	78.9	59.7	3.6
<b>Process and Frac</b>										
Pentanes Plus	174.9	657.5	554.3	329.9	389.4	353.7	372.9	204.3	142.4	190.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001184  
 Facility Lic # 15494

Facility Name KNOPCIK 9-10-74-11W6  
 Facility Operator OHE9 CNRL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	216,081.9	274,560.3	378,869.9	311,171.6	278,490.6	251,434.0	233,469.0	315,354.5	291,000.3	247,461.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	91.0	99.9
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	204,915.4	256,980.7	355,225.1	289,030.3	258,748.0	233,503.9	216,101.2	298,901.3	272,101.2	228,959.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	81.9	512.1	400.8	297.1	232.1	198.9	128.2
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	5,085.7	6,003.5	9,214.5	6,474.5	5,733.0	4,937.2	4,821.1	5,803.2	6,159.4	5,111.9
Fuel	11,308.7	12,654.7	13,076.9	11,929.4	11,951.5	10,943.6	10,648.4	13,014.9	12,150.7	11,447.9
Flared	50.4	50.4	50.4	1,111.6	323.3	282.2	309.6	164.8	98.6	58.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-5,278.3	-1,129.0	1,303.0	2,543.9	1,222.7	1,366.3	1,291.6	-2,776.8	200.5	1,655.9
<b>Process and Frac</b>										
Pentanes Plus	17,743.9	34,586.6	31,281.4	32,727.4	27,404.0	21,929.3	17,227.2	23,346.5	24,927.4	26,829.6
Propane	9,450.5	14,249.8	12,712.9	14,441.1	19,387.9	23,985.1	24,790.3	28,814.9	27,728.7	24,332.0
Butanes	15,310.1	19,166.5	18,223.2	30,197.7	39,998.8	35,779.1	36,333.8	48,558.4	51,653.1	47,355.8
Ethane	0.0	0.0	0.0	528.7	1,010.5	642.0	618.2	694.2	755.9	847.6
NGL	3.2	2.2	0.0	0.3	2.4	11.1	2.5	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001185  
 Facility Lic # 4248

Facility Name MARATHON BATTLE CR TWINING  
 Facility Operator 0026 ECA

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	133,414.6	147,733.1	118,651.7	106,884.2	106,892.7	107,395.1	92,746.1	98,045.9	106,295.8	85,325.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	120,828.1	128,950.0	99,288.3	93,189.6	95,269.1	94,661.3	82,034.4	87,251.1	98,291.3	79,743.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	2,547.8	2,523.2	2,200.5	1,862.4	1,759.9	1,516.4	1,350.0	1,482.0	1,485.4	1,594.5
Fuel	8,425.5	8,962.4	5,422.2	7,634.4	6,798.7	7,577.7	6,861.9	6,147.6	6,088.8	4,907.8
Flared	282.8	263.5	19.4	6.8	893.2	395.4	255.2	148.8	23.4	6.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.6	12.2	5.1
Diff and Other	1,330.4	7,034.0	11,721.3	4,191.0	2,171.8	3,244.3	2,244.6	3,007.8	394.7	-931.8
<b>Process and Frac</b>										
Pentanes Plus	115.4	139.4	205.8	320.1	413.4	359.2	291.1	215.1	171.7	298.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	10,909.8	10,760.4	9,268.2	7,815.4	7,266.3	6,236.7	5,549.0	6,153.6	6,245.2	6,561.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001186

Facility Name STAR SYLVAN LAKE

Facility Lic # 6664

Facility Operator A08E OEI

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>									SHUTIN	SHUTIN
Alberta Facilities	49,497.4	15,306.6	15,238.4	14,017.1	15,651.9	15,976.9	14,331.4	11,155.2	6,322.3	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	46,225.3	12,924.3	12,224.7	11,887.2	12,603.7	12,511.7	11,717.1	9,281.9	5,209.5	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	438.9	525.1	515.8	481.2	737.7	652.6	554.2	475.1	333.1	
Fuel	1,196.5	1,152.7	670.3	603.9	1,066.0	1,060.4	1,083.4	1,034.5	461.4	
Flared	0.0	0.0	1.0	0.0	4.3	0.0	0.0	0.0	164.1	
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other	1,636.7	704.5	1,826.6	1,044.8	1,240.2	1,752.2	976.7	363.7	154.2	
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	1,917.5	2,279.1	2,199.2	2,079.5	3,043.6	2,741.1	2,241.7	2,023.2	1,421.5	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001189  
 Facility Lic # 6145

Facility Name STORM SYLVAN LAKE  
 Facility Operator OTM9 NAL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										SHUTIN
Alberta Facilities	205,330.0	251,969.8	270,279.2	255,387.0	208,644.3	188,469.0	182,498.3	105,449.2		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	192,544.2	244,574.7	262,322.6	249,256.6	201,782.6	182,764.2	177,048.9	99,380.3		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	8,288.2	6,133.3	5,285.3	4,816.5	4,525.6	4,445.7	3,900.7	2,697.5		
Fuel	4,392.6	5,190.7	3,468.5	3,520.5	3,449.5	3,606.3	3,779.4	2,560.9		
Flared	22.6	21.9	34.0	774.3	56.1	103.7	368.5	14.4		
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other	82.4	-3,950.8	-831.2	-2,980.9	-1,169.5	-2,450.9	-2,599.2	796.1		
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.2		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	35,969.1	26,938.6	22,938.6	21,034.2	19,676.3	19,369.3	17,067.4	11,611.2		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001193

Facility Name PENN WEST KILLAM

Facility Lic # 9229

Facility Operator OBP8 PENN WEST

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	72,686.8	62,369.6	51,060.4	46,520.8	43,492.6	40,770.4	38,241.2	35,477.2	30,050.7	21,376.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	68,207.1	58,006.3	47,431.9	42,564.3	38,681.9	36,249.4	32,856.5	31,025.2	25,490.3	18,556.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	89.5	74.4	101.5	74.9	59.4	45.4	48.4	30.4	30.6	30.2
Fuel	4,520.8	3,975.9	3,774.1	3,451.5	3,449.5	3,356.8	3,146.4	3,012.4	2,940.4	2,607.2
Flared	65.0	125.0	89.8	36.9	122.9	25.1	23.1	11.5	15.1	0.0
Vented	0.0	0.0	0.0	3.9	0.0	0.0	0.0	0.0	1.2	0.4
Diff and Other	-195.6	188.0	-336.9	389.3	1,178.9	1,093.7	2,166.8	1,397.7	1,573.1	182.1
<b>Process and Frac</b>										
Pentanes Plus	434.2	361.7	493.0	364.2	288.7	221.2	235.5	148.2	148.9	147.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001195  
 Facility Lic # 22012

Facility Name LARIO CESSFORD  
 Facility Operator 0R46 HUSKY

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>								SHUTIN	SHUTIN	
Alberta Facilities	5,305.5	4,562.8	4,323.4	4,200.8	3,326.1	3,849.0	2,251.1			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	514.2	359.8	511.4	623.6	465.2	305.4	373.5			
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	3,757.1	3,157.9	3,072.5	2,944.3	2,341.3	2,799.8	1,312.1			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other products	13.1	15.5	20.6	14.3	2.4	0.0	0.0			
Fuel	649.0	656.0	267.7	138.0	467.6	460.7	448.1			
Flared	78.2	27.3	64.2	50.3	12.7	11.8	4.9			
Vented	41.5	42.5	32.9	18.3	2.5	0.0	0.0			
Diff and Other	252.4	303.8	354.1	412.0	34.4	271.3	112.5			
<b>Process and Frac</b>										
Pentanes Plus	63.7	75.0	100.7	68.7	11.5	0.0	0.0			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001196

Facility Name NUL FAIRYDELL-BON ACCORD

Facility Lic # 32737

Facility Operator 0Z6J

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>				SHUTIN	SHUTIN	SHUTIN	SHUTIN			
Alberta Facilities	68,067.4	51,447.2	49,991.8	26,905.6						
Non-Alberta Facilities	0.0	0.0	0.0	0.0						
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0						
Gas Gathering	0.0	0.0	0.0	0.0						
Gas Plant	0.0	0.0	0.0	0.0						
Injection Facility	0.0	0.0	0.0	0.0						
Meter Station	65,424.8	49,145.6	47,728.8	25,670.1						
Other	0.0	0.0	0.0	0.0						
AB Commercial	0.0	0.0	0.0	0.0						
AB Industrial	0.0	0.0	0.0	0.0						
AB Residential	0.0	0.0	0.0	0.0						
AB Elec.Gen.	0.0	0.0	0.0	0.0						
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0						
Other products	161.4	129.2	136.4	63.5						
Fuel	2,402.1	2,172.4	2,126.6	1,178.4						
Flared	0.0	0.0	0.0	0.0						
Vented	0.0	0.0	0.0	0.0						
Diff and Other	79.1	0.0	0.0	-6.4						
<b>Process and Frac</b>										
Pentanes Plus	784.1	628.4	663.2	309.0						
Propane	0.0	0.0	0.0	0.0						
Butanes	0.0	0.0	0.0	0.0						
Ethane	0.0	0.0	0.0	0.0						
NGL	0.0	0.0	0.0	0.0						
Sulphur	0.0	0.0	0.0	0.0						
Sulp Cls Inv	0.0	0.0	0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001197  
Facility Lic # 4467

Facility Name NCE PETROFUND PROVOST  
Facility Operator 0BP8 PENN WEST

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										SHUTIN
Alberta Facilities	29,730.9	24,150.9	18,674.3	14,020.5	16,059.1	16,299.0	10,117.8	10,089.9	8,259.3	2,174.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	29,750.4	23,135.8	16,122.8	11,682.3	14,558.2	15,572.6	9,314.6	8,149.9	7,290.7	1,746.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	76.0	70.7	91.8	77.8	80.9	102.2	140.2	272.5	308.7	97.8
Fuel	1,127.7	1,079.8	1,062.8	976.5	1,076.2	1,035.4	863.5	893.7	1,027.8	329.6
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1,223.2	-135.4	1,396.9	1,283.9	343.8	-411.2	-200.5	773.8	-367.9	1.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.8	2.2	8.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	341.5	319.9	404.2	348.3	358.6	447.6	614.2	1,144.9	1,309.3	405.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001201  
Facility Lic # 12452

Facility Name AEC MCLEOD  
Facility Operator 0CW8 COMPTON

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	78,924.1	103,819.6	124,530.9	120,348.6	147,812.0	133,207.0	158,935.5	145,480.6	129,706.0	103,783.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	69,348.8	98,078.8	118,457.8	108,757.2	137,664.4	117,136.6	144,728.5	127,415.3	116,612.0	93,346.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	3,219.0	4,339.1	4,628.6	5,266.5	6,934.1	5,552.7	6,502.5	6,318.6	6,119.5	5,177.0
Fuel	3,010.3	1,630.5	3,454.8	3,028.5	5,305.4	5,707.3	6,656.1	7,214.5	7,137.8	6,245.0
Flared	242.9	22.5	18.2	122.6	172.7	93.4	37.2	30.0	121.7	2.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	3,103.1	-251.3	-2,028.5	3,173.8	-2,264.6	4,717.0	1,011.2	4,502.2	-285.0	-987.1
<b>Process and Frac</b>										
Pentanes Plus	4,885.6	5,748.5	5,116.8	4,486.2	8,831.7	6,380.2	6,294.6	6,815.1	8,014.3	7,152.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	9,215.8	13,068.5	14,994.1	17,993.8	21,076.5	17,512.7	21,562.7	20,263.3	18,364.9	15,237.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001203

Facility Name ENERMARK HACKETT

Facility Lic # 5068

Facility Operator A5RD ENERPLUS CORP

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>							SHUTIN			
Alberta Facilities	27,361.5	24,165.4	21,204.5	19,191.4	17,493.0	16,695.6	13,043.1	14,176.2	12,485.5	11,169.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	26,478.4	23,082.9	19,375.9	17,589.0	15,743.0	14,745.1	11,763.7	12,942.2	11,459.4	9,986.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	50.6	51.0	65.5	41.6	54.8	36.8	33.7	58.3	42.4	34.8
Fuel	1,883.1	1,589.8	1,510.7	1,580.6	1,453.2	1,422.8	1,100.4	1,106.0	966.1	1,007.3
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1,050.6	-558.3	252.4	-19.8	242.0	490.9	145.3	69.7	17.6	141.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	231.1	228.1	304.1	189.4	248.0	167.2	152.9	266.9	195.2	161.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001210

Facility Name DEVON WIMBORNE

Facility Lic # 5113

Facility Operator OBP8 PENN WEST

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	11,375.8	11,305.7	10,968.3	10,735.2	9,530.7	9,245.6	8,234.8	7,716.4	4,430.3	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	10,611.9	10,245.1	10,093.1	9,192.9	8,443.4	7,633.8	6,937.9	6,373.1	3,632.7	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	10.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	75.5	45.4	66.2	56.2	6.6	0.0	0.0	0.0	0.0	
Fuel	752.3	802.4	785.8	724.4	661.3	695.9	710.0	608.0	353.1	
Flared	0.0	0.0	0.0	0.0	44.3	0.0	0.0	0.0	0.0	
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other	-63.9	202.0	23.2	761.7	375.1	915.9	586.9	735.3	444.5	
<b>Process and Frac</b>										
Pentanes Plus	365.3	220.4	321.9	273.6	31.8	0.0	0.0	0.0	0.0	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001211

Facility Name ARCHER KILLAM

Facility Lic # 9230

Facility Operator OZ5F PEOC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	27,684.6	28,950.1	26,105.6	25,522.8	25,021.1	19,456.4	16,658.1	13,469.1	9,741.3	7,878.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	25,858.0	26,250.1	23,934.5	23,604.9	23,019.1	17,800.0	15,000.8	11,761.1	8,477.7	6,656.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	57.8	30.5	22.3	27.1	30.1	28.5	23.9	23.3	10.8	8.3
Fuel	2,001.2	2,075.1	1,918.4	1,999.0	1,601.6	1,106.4	1,191.2	1,073.2	958.9	852.2
Flared	0.0	0.9	0.2	0.0	0.0	0.0	0.0	0.0	0.0	72.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-232.4	593.5	230.2	-108.2	370.3	521.5	442.2	611.5	293.9	288.6
<b>Process and Frac</b>										
Pentanes Plus	281.3	147.7	108.5	131.1	146.5	138.6	116.0	113.3	52.6	40.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGP0001213

Facility Name GARDEN PLAINS 5-15-33-13 GP

Facility Lic # 34864

Facility Operator ORL9 BAYTEX

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities									26,085.5	38,690.3
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	0.0
Gas Gathering									0.0	0.0
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									23,554.1	35,115.4
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									32.9	49.3
Fuel									1,825.9	2,875.1
Flared									0.0	0.6
Vented									4.2	6.2
Diff and Other									668.4	643.7
<b>Process and Frac</b>										
Pentanes Plus									159.4	239.2
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001214  
Facility Lic # 10657

Facility Name poco PEMBINA  
Facility Operator A0CL RWE

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	14,188.9	12,903.8	17,635.8	19,124.6	17,278.7	12,894.5	11,886.2	13,580.0	11,972.6	10,513.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	11,628.9	12,454.2	11,899.6	13,538.2	12,112.7	10,614.8
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	13,656.5	12,591.0	17,428.7	17,837.9	3,895.9	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	356.6	293.2	399.9	393.1	143.6	55.7	32.1	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	191.9	152.6	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	1.3	1.2	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	175.8	19.6	-192.8	700.4	1,456.5	384.6	-45.5	41.8	-140.1	-101.5
<b>Process and Frac</b>										
Pentanes Plus	473.2	304.8	301.3	338.6	285.1	271.0	156.3	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,108.8	987.9	1,413.0	1,326.2	343.9	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001216  
Facility Lic # 13263

Facility Name CONOCO MAJEAU LAKE  
Facility Operator A517 LONG RUN

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	32,000.9	33,168.5	26,715.9	24,909.9	24,215.2	19,002.7	16,111.8	14,598.1	12,987.6	12,223.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	31,497.5	32,306.3	25,658.0	22,429.8	22,111.6	17,667.8	14,868.3	13,464.7	11,719.4	10,792.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	295.1	275.4	235.3	229.3	252.8	192.1	158.2	146.0	127.2	115.0
Fuel	1,304.7	1,038.1	748.8	1,449.9	994.2	298.9	0.0	524.9	971.8	918.1
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.3
Diff and Other	-1,096.4	-451.3	73.8	800.9	856.6	843.9	1,085.3	462.5	169.0	397.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,277.4	1,196.4	1,028.8	998.0	1,091.7	825.2	682.5	630.5	557.2	505.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001217  
Facility Lic # 22719

Facility Name CRESTAR LEAMAN  
Facility Operator OE9L

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	72,764.4	68,609.9	70,823.8	88,592.1	70,954.0	57,946.2	52,465.4	38,734.6	36,881.3	42,886.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	65,460.4	61,346.8	64,823.5	81,377.3	62,835.5	51,480.7	46,190.3	32,214.1	29,855.2	36,341.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	2,178.2	2,019.8	1,795.9	2,821.6	2,561.7	2,211.7	1,999.0	1,450.5	1,326.9	1,500.9
Fuel	4,005.9	3,873.7	3,427.9	4,322.8	3,819.5	3,771.9	3,042.5	2,942.5	3,022.2	3,611.3
Flared	8.7	6.6	13.9	13.5	7.8	8.7	4.1	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,111.2	1,363.0	762.6	56.9	1,729.5	473.2	1,229.5	2,127.5	2,677.0	1,432.9
<b>Process and Frac</b>										
Pentanes Plus	1,566.3	1,460.1	977.5	1,121.0	590.3	615.8	513.7	391.3	325.5	421.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	7,992.7	7,434.5	6,937.4	10,981.9	10,349.5	8,836.3	8,039.3	5,785.7	5,361.9	5,982.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001218  
 Facility Lic # 4071

Facility Name COASTAL SOUNDING  
 Facility Operator OPR1 CRL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	35,661.4	38,186.4	47,544.3	78,059.7	87,877.1	91,218.8	50,685.3	24,011.6	11,298.1	9,771.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	32,348.0	36,407.6	45,120.8	73,571.3	85,758.0	89,714.6	49,719.7	21,867.3	9,779.7	8,127.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	68.7	203.9	336.6	305.5	326.3	365.2	153.3	31.9	31.7
Fuel	1,440.4	1,540.9	1,743.3	3,131.3	3,015.6	2,626.2	1,662.9	0.0	1,215.6	1,144.0
Flared	27.6	28.1	38.6	101.9	0.0	0.0	0.0	15.4	0.0	0.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2	0.0	0.6
Diff and Other	1,845.4	141.1	437.7	918.6	-1,202.0	-1,448.3	-1,062.5	1,974.4	270.9	467.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	30.4	28.9	44.4	42.1	110.0	268.5	155.9	7.2	15.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	280.4	878.6	1,439.2	1,311.7	1,338.7	1,354.2	528.2	137.3	129.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001220

Facility Name APACHE NEVIS

Facility Lic # 23559

Facility Operator A1H9 EMBER

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	382,563.8	661,499.0	713,220.4	662,975.8	609,141.7	555,904.8	484,300.3	416,764.0	364,029.3	324,283.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	364,496.9	638,686.2	704,448.8	654,399.9	601,545.8	546,398.3	475,038.8	404,115.4	355,150.5	315,945.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.0	0.0
Fuel	19,657.6	38,511.7	45,663.2	43,478.4	38,763.5	34,870.0	31,395.2	26,697.5	23,555.8	21,341.7
Flared	13.3	21.1	21.4	44.8	53.3	47.9	38.8	66.5	9.5	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.5	17.2
Diff and Other	-1,604.0	-15,720.0	-36,913.0	-34,947.3	-31,220.9	-25,411.4	-22,172.5	-14,115.8	-14,715.0	-13,020.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.1	0.0	2.2	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001221

Facility Name STETTLER 06-19-039-19W4 GAS PLANT

Facility Lic # 7161

Facility Operator ORL9 BAYTEX

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	53,286.6	48,264.1	52,637.5	50,095.3	59,883.9	53,584.3	40,958.4	32,052.5	24,146.8	22,092.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	49,786.2	44,483.1	48,111.1	46,180.1	55,658.4	50,574.8	37,803.0	29,520.1	22,386.1	20,778.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	343.4	234.7	231.7	171.0	208.0	300.5	137.7	168.5	124.8	114.4
Fuel	2,354.5	2,169.7	2,255.6	2,241.9	2,476.8	2,271.2	1,857.0	1,889.2	1,324.9	1,217.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.6	4.8
Diff and Other	802.5	1,376.6	2,039.1	1,502.3	1,540.7	437.8	1,160.7	474.7	306.4	-22.0
<b>Process and Frac</b>										
Pentanes Plus	53.9	6.4	39.1	6.2	2.1	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,524.0	1,075.6	1,032.0	787.8	952.2	1,368.4	635.6	769.2	556.6	508.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001222

Facility Name CUTBANK 7-16-62-8W6

Facility Lic # 13915

Facility Operator A5A3 PEMBINA GASSER

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	1,025,352.2	920,357.6	970,691.1	997,422.8	876,503.4	779,915.5	671,412.1	594,347.5	754,163.1	717,075.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	709.5	941.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	11.3	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	1,010,915.4	913,341.9	975,661.9	987,350.8	854,974.8	756,766.9	651,836.2	575,031.4	736,676.2	707,301.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	7,830.2	7,302.5	6,486.3	6,793.9	5,300.9	5,249.4	4,924.4	5,736.3	6,246.2	5,033.5
Fuel	1,439.3	1,075.0	937.3	1,453.0	2,179.5	1,559.4	1,148.7	1,157.6	1,012.0	992.8
Flared	20.8	53.5	4.1	585.8	756.8	320.5	236.8	257.9	264.0	202.4
Vented	8.8	23.1	0.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	4,428.2	-2,380.2	-12,398.5	1,235.3	13,280.1	16,019.3	13,266.0	12,164.3	9,964.7	3,544.9
<b>Process and Frac</b>										
Pentanes Plus	38,056.3	35,492.1	31,526.1	33,020.6	25,763.9	25,513.3	23,933.3	27,879.1	30,357.9	24,464.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001223  
 Facility Lic # 37885

Facility Name \* JAYCOR HERCULES  
 Facility Operator 0HC4 JAYCOR

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities					2,447.9	3,661.3	1,714.9	7.0	0.0	0.0
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					2,405.8	3,669.8	1,660.5	7.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					2.0	9.4	3.6	0.0	0.0	0.0
Fuel					0.0	0.0	0.0	0.0	0.0	0.0
Flared					32.5	0.0	0.0	0.0	0.0	0.0
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					7.6	-17.9	50.8	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus					10.1	45.2	17.2	0.0	0.0	0.0
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001224

Facility Name CRESTAR MED RIVER

Facility Lic # 6714

Facility Operator OE9L

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	14,682.1	20,210.3	20,938.7	18,930.6	15,991.0	13,369.4	18,466.7	27,094.9	22,650.0	18,790.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	13,041.8	18,161.6	18,970.2	16,383.7	14,137.4	12,038.5	17,085.8	24,836.9	20,588.4	16,861.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	345.3	373.5	413.7	504.1	480.9	443.8	329.3	408.4	343.3	188.2
Fuel	907.6	1,105.5	1,177.1	1,129.3	1,052.9	965.3	1,267.5	1,999.9	2,375.0	1,762.6
Flared	95.9	81.1	0.0	0.0	0.0	0.0	0.0	4.0	38.6	8.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	291.5	488.6	377.7	913.5	319.8	-78.2	-215.9	-154.3	-695.3	-30.4
<b>Process and Frac</b>										
Pentanes Plus	131.6	13.5	78.2	52.5	36.8	71.4	52.9	102.1	57.1	77.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,417.7	1,651.9	1,758.5	2,132.1	2,055.1	1,873.6	1,393.3	1,704.6	1,499.7	798.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001225  
 Facility Lic # 13962

Facility Name TRI SEVEN JUDY CREEK  
 Facility Operator A20X SECOND WAVE

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	6,569.4	5,499.4	5,492.7	4,191.2	1,672.3	4,439.2	15,661.4	30,947.0	54,684.3	54,989.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	2,273.7	4,117.0	4,917.6	3,367.3
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	629.7	2,041.7
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	6,348.0	4,718.8	4,709.7	3,174.9	990.6	4,122.8	12,026.2	25,286.5	43,974.5	39,698.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	493.9
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	146.8	142.6	143.1	154.7	36.4	28.0	107.9	15.6	0.0	1,842.1
Fuel	369.8	461.7	399.6	357.7	465.3	408.8	703.9	1,562.2	1,507.6	3,107.1
Flared	0.0	0.0	0.0	0.0	0.0	0.0	1,266.2	810.7	80.5	701.4
Vented	0.0	0.0	0.0	0.0	21.3	0.0	0.0	0.0	0.0	0.0
Diff and Other	-295.2	176.3	240.3	503.9	158.7	-120.4	-716.5	-845.0	3,574.4	3,737.3
<b>Process and Frac</b>										
Pentanes Plus	713.7	693.4	695.4	752.2	177.4	135.8	524.7	1.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	65.3	0.0	7,619.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001226  
 Facility Lic # 4718

Facility Name HUSKY DAVEY LAKE 13-35  
 Facility Operator OR46 HUSKY

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	24,215.3	30,424.8	48,617.1	59,087.4	60,572.7	58,044.9	55,523.7	49,902.8	45,510.9	43,801.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	22,393.6	28,000.7	44,959.3	54,868.2	56,384.3	53,449.6	50,983.5	45,157.4	42,023.8	39,960.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	181.8	199.2	135.0	83.4	53.0	32.1	78.8	73.6	62.8	76.0
Fuel	1,328.6	1,640.8	2,217.8	2,732.0	2,659.0	2,623.4	2,501.0	2,404.8	2,277.8	2,352.1
Flared	8.4	9.2	7.8	7.9	0.0	0.0	0.0	1.2	1.2	0.9
Vented	1.6	0.0	0.7	0.0	0.0	0.0	0.0	0.0	0.7	0.7
Diff and Other	301.3	574.9	1,296.5	1,395.9	1,476.4	1,939.8	1,960.4	2,265.8	1,144.6	1,410.8
<b>Process and Frac</b>										
Pentanes Plus	883.9	967.3	655.6	405.3	257.8	156.4	383.4	358.8	305.6	369.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001227

Facility Name OPAL GILBY

Facility Lic # 8775

Facility Operator A5LF

CHINOOK E I

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	58,057.7	59,563.0	47,503.9	46,823.3	39,603.7	37,609.8	29,361.9	37,511.7	41,471.4	32,315.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	52,136.0	54,722.5	44,166.4	43,007.4	38,105.9	35,230.5	26,978.5	35,655.5	39,758.4	30,370.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,445.1	1,452.2	1,105.3	971.8	859.5	810.6	681.4	1,038.4	1,269.0	1,007.3
Fuel	2,949.5	2,694.1	1,455.2	2,558.3	2,154.3	2,531.4	965.5	0.0	0.0	0.0
Flared	167.0	162.8	726.5	146.0	133.2	24.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,360.1	531.4	50.5	139.8	-1,649.2	-986.7	736.5	817.8	444.0	937.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	6,157.4	6,142.3	4,665.2	4,168.0	3,514.8	3,462.7	2,826.2	4,203.4	5,231.9	4,255.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001228  
Facility Lic # 4510

Facility Name HUSKY GARRINGTON 16-21  
Facility Operator 0R46 HUSKY

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	12,286.3	9,137.7	8,924.2	8,331.8	7,102.3	5,723.0	3,828.1	1,975.5		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	11,208.1	7,926.6	7,810.7	7,030.9	5,950.1	4,882.3	3,060.9	1,335.0		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	79.4	88.3	126.9	75.7	90.9	95.1	65.3	47.6		
Fuel	537.3	527.4	538.7	536.7	528.4	469.8	478.2	333.3		
Flared	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Vented	12.5	14.6	15.6	15.1	0.1	10.9	0.0	0.0		
Diff and Other	448.7	580.8	432.3	673.4	532.8	264.9	223.7	259.6		
<b>Process and Frac</b>										
Pentanes Plus	386.2	429.5	616.8	368.2	441.7	461.7	317.6	231.1		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGP0001229

Facility Name DEVON MARTEN HILLS

Facility Lic # 15390

Facility Operator 0F3F

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	13,757.4									
Non-Alberta Facilities	0.0									
<b>Dispositions</b>										
Battery	0.0									
Gas Gathering	0.0									
Gas Plant	0.0									
Injection Facility	0.0									
Meter Station	12,780.8									
Other	0.0									
AB Commercial	0.0									
AB Industrial	0.0									
AB Residential	0.0									
AB Elec.Gen.	0.0									
<b>Shrinkage</b>										
Acid Gas	0.0									
Other products	0.0									
Fuel	1,063.5									
Flared	0.1									
Vented	0.0									
Diff and Other	-87.0									
<b>Process and Frac</b>										
Pentanes Plus	0.0									
Propane	0.0									
Butanes	0.0									
Ethane	0.0									
NGL	0.0									
Sulphur	0.0									
Sulp Cls Inv	0.0									

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001230

Facility Name ENERMARK BASHAW

Facility Lic # 8986

Facility Operator A5RD ENERPLUS CORP

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	42,276.7	47,812.2	56,169.3	56,954.5	53,974.8	44,675.4	34,925.6	30,353.4	28,021.5	23,808.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	39,215.0	44,917.4	55,524.8	54,460.7	50,839.5	43,122.0	34,383.8	28,976.6	26,302.0	21,973.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	2,696.5	2,704.6	2,315.9	2,198.8	1,760.0	2,161.2	1,778.3	1,516.9	1,448.4	1,092.5
Flared	0.2	0.0	0.0	2.4	1.1	1.1	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2
Diff and Other	365.0	190.2	-1,671.4	292.6	1,374.2	-608.9	-1,236.5	-140.1	271.1	742.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001231

Facility Name APACHE GARRINGTON

Facility Lic # 4736

Facility Operator OJL8 ACL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	66,900.9	66,085.7	86,016.8	86,902.9	73,721.1	82,273.1	82,301.5	71,438.7	63,650.9	55,835.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	61,262.6	58,384.2	77,921.3	74,429.4	64,420.4	73,339.7	73,490.3	64,739.8	55,949.7	50,065.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	3,267.3	3,621.8	4,168.7	3,829.8	3,740.8	4,514.5	3,756.2	3,891.1	3,831.2	2,543.5
Fuel	1,995.1	2,910.2	2,920.2	3,297.7	3,081.7	3,232.4	2,879.9	2,724.2	2,485.5	2,422.9
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	375.9	1,169.5	1,006.6	5,346.0	2,478.2	1,186.5	2,175.1	83.6	1,384.4	803.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	13,503.8	14,831.5	17,283.7	15,890.3	15,444.2	18,531.6	15,518.8	15,945.7	15,714.2	10,640.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001233

Facility Name TARRAGON TWINING NORTH

Facility Lic # 4376

Facility Operator 0K13 EOG

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	65,414.3	45,648.9	40,258.5	38,379.4	32,963.0	35,963.2	35,304.5	34,207.6	33,518.8	31,907.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	190.7	164.5	145.3	113.4	111.1	236.9	172.7	130.4	133.0	99.8
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	56,325.1	38,997.0	34,781.6	33,292.8	29,348.7	32,270.8	31,024.6	30,541.6	30,648.0	28,422.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	3,611.6	2,173.3	1,672.6	1,523.6	1,164.3	952.3	804.6	723.6	797.2	748.3
Fuel	2,688.7	2,558.1	2,436.5	2,411.0	2,017.8	2,528.1	2,118.6	2,050.4	2,344.1	2,269.2
Flared	3.6	0.0	1.2	159.2	8.8	10.5	52.1	41.3	26.7	4.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	2,594.6	1,756.0	1,221.3	879.4	312.3	-35.4	1,131.9	720.3	-430.2	363.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	18.7	0.0	0.0	7.4	13.8	0.0	7.0	3.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	14,911.6	9,104.1	7,061.9	6,494.3	4,940.3	3,990.7	3,379.4	3,062.6	3,400.3	3,187.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001237

Facility Name SAMSON HUDSON

Facility Lic # 4062

Facility Operator A0A7 NUVISTA

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>									SHUTIN	SHUTIN
Alberta Facilities	29,634.5	26,055.9	18,409.4	17,807.4	16,788.5	9,799.8	744.5	0.0	0.0	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	28,656.6	24,971.2	17,468.7	17,377.5	16,574.0	9,845.0	573.2	0.0	0.0	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	24.4	26.8	23.1	34.2	27.2	29.3	0.1	0.0	0.0	
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	95.3	0.0	0.0	
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other	953.5	1,057.9	917.6	395.7	187.3	-74.5	75.9	0.0	0.0	
<b>Process and Frac</b>										
Pentanes Plus	118.3	130.1	112.1	166.4	131.7	141.7	0.4	0.0	0.0	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001239

Facility Name SEDALIA 5-26-30-4W4

Facility Lic # 20277

Facility Operator OHE9 CNRL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	35,662.9	25,725.2	22,270.0	19,467.8	25,872.9	18,152.4	15,377.6	14,894.3	11,473.8	9,867.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	34,489.2	24,409.0	20,889.4	18,229.0	24,469.1	17,309.6	14,680.8	13,948.4	10,308.8	8,625.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	22.0	21.0	22.0	18.4	21.5	20.2	13.6	17.3	14.4	11.6
Fuel	406.2	629.8	633.9	656.5	826.0	743.2	846.8	817.7	909.0	948.4
Flared	0.0	3.8	6.9	8.1	10.6	12.0	7.1	8.5	3.4	11.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.5
Diff and Other	745.5	661.6	717.8	555.8	545.7	67.4	-170.7	102.4	237.7	270.6
<b>Process and Frac</b>										
Pentanes Plus	107.4	101.5	106.4	88.4	104.7	98.2	66.2	83.4	70.3	56.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001242

Facility Name BEI CHIP LAKE 10-29

Facility Lic # 12302

Facility Operator A6C5 BEI

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	9,125.2	5,260.6	5,101.6	22,985.2	15,498.6	14,356.2	9,555.5	8,699.4	7,158.9	7,953.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	7,254.7	3,632.7	3,429.6	20,432.9	13,830.8	13,059.6	8,017.7	7,051.9	5,778.1	6,397.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	281.0	222.4	222.2	862.8	508.6	405.5	298.2	341.5	248.5	268.7
Fuel	1,335.3	1,303.7	1,258.7	1,738.2	1,747.1	1,716.6	1,177.0	1,197.4	1,015.8	1,216.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	254.2	101.8	191.1	-48.7	-587.9	-825.5	62.6	108.6	116.5	71.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,263.8	1,007.7	985.5	3,796.0	2,256.8	1,797.8	1,308.1	1,440.8	1,098.2	1,163.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGP0001245

Facility Name PENN WEST TWINING

Facility Lic # 4244

Facility Operator 0026 ECA

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	4,614.2	16,956.3								
Non-Alberta Facilities	0.0	0.0								
<b>Dispositions</b>										
Battery	0.0	0.0								
Gas Gathering	0.0	2,448.8								
Gas Plant	0.0	0.0								
Injection Facility	0.0	0.0								
Meter Station	3,478.2	13,170.5								
Other	0.0	0.0								
AB Commercial	0.0	0.0								
AB Industrial	0.0	0.0								
AB Residential	0.0	0.0								
AB Elec.Gen.	0.0	0.0								
<b>Shrinkage</b>										
Acid Gas	0.0	0.0								
Other products	92.4	26.8								
Fuel	981.9	1,349.7								
Flared	0.0	0.0								
Vented	10.8	0.0								
Diff and Other	50.9	-39.5								
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0								
Propane	0.0	0.0								
Butanes	0.0	0.0								
Ethane	0.0	0.0								
NGL	423.3	124.5								
Sulphur	0.0	0.0								
Sulp Cls Inv	0.0	0.0								

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001246

Facility Name VERMILLION GILBY

Facility Lic # 8234

Facility Operator A6FW VEI

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	2,415.1	2,322.0	2,422.5	1,416.1	818.5	1,257.4	1,803.9	1,338.0	661.1	1,112.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	1,471.8	1,707.2	1,565.8	1,266.4	764.5	1,049.9	1,354.0	1,103.3	617.2	1,089.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	31.0	41.7	19.1	6.1	10.8	12.1	25.9	27.8	10.7	22.5
Fuel	926.2	887.7	765.6	144.6	50.6	170.9	305.0	140.4	0.0	14.1
Flared	6.1	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-20.0	-316.4	72.0	-1.0	-7.4	24.5	119.0	66.5	33.2	-14.2
<b>Process and Frac</b>										
Pentanes Plus	151.6	202.7	92.1	30.1	52.2	58.9	125.7	135.1	52.0	108.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001248  
 Facility Lic # 12425

Facility Name HIGHLAND MORINVILLE  
 Facility Operator OBP8 PENN WEST

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	20,602.2	21,484.8	19,817.6	31,764.2	8,807.4	4,680.9	3,742.5	2,781.0	4,476.5	3,517.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	20,593.0	22,792.3	20,652.3	32,471.0	8,933.2	4,500.1	3,479.6	2,337.5	4,091.3	3,019.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	25.6	19.8	17.6	35.6	4.2	0.0	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	185.6	324.2	313.2
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-16.4	-1,327.3	-852.3	-742.4	-130.0	180.8	262.9	257.9	61.0	184.4
<b>Process and Frac</b>										
Pentanes Plus	124.6	96.6	85.5	173.7	21.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001249  
Facility Lic # 20266

Facility Name NORTHSTAR CYN-PEM  
Facility Operator A6FW VEI

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	220,505.2	227,420.1	198,762.1	178,640.7	219,501.6	248,354.8	252,128.6	266,136.0	226,170.1	235,501.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,955.9
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	207,647.5	206,472.3	180,666.1	162,843.3	200,633.8	227,588.3	232,146.0	248,224.9	204,570.1	210,232.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	11,108.7	10,379.0	10,451.6	9,811.1	10,083.5	10,568.0	9,520.1	8,983.1	9,492.9	8,915.7
Fuel	8,281.1	7,996.2	8,017.1	7,288.0	8,132.9	8,393.0	8,360.6	8,562.4	7,395.6	7,748.1
Flared	395.9	502.6	415.5	755.4	493.3	375.5	546.9	102.8	67.7	54.3
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-6,928.0	2,070.0	-788.2	-2,057.1	158.1	1,430.0	1,555.0	262.8	4,643.8	4,594.9
<b>Process and Frac</b>										
Pentanes Plus	20,400.8	20,160.9	19,074.7	12,623.5	11,015.1	8,240.0	5,664.5	4,321.9	3,006.4	3,721.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	29,303.9	26,537.3	27,457.4	29,777.2	32,624.3	36,638.1	34,502.4	33,523.1	36,567.7	33,828.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGP0001251

Facility Name CABRE MARTEN HILLS

Facility Lic # 15384

Facility Operator 0Z5F PEOC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	11,099.5	6,664.9								
Non-Alberta Facilities	0.0	0.0								
<b>Dispositions</b>										
Battery	0.0	0.0								
Gas Gathering	0.0	0.0								
Gas Plant	0.0	0.0								
Injection Facility	0.0	0.0								
Meter Station	9,926.6	5,764.1								
Other	0.0	0.0								
AB Commercial	0.0	0.0								
AB Industrial	0.0	0.0								
AB Residential	0.0	0.0								
AB Elec.Gen.	0.0	0.0								
<b>Shrinkage</b>										
Acid Gas	0.0	0.0								
Other products	0.0	0.0								
Fuel	941.7	819.5								
Flared	0.0	0.0								
Vented	0.0	0.0								
Diff and Other	231.2	81.3								
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0								
Propane	0.0	0.0								
Butanes	0.0	0.0								
Ethane	0.0	0.0								
NGL	0.0	0.0								
Sulphur	0.0	0.0								
Sulp Cls Inv	0.0	0.0								

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001252

Facility Name NORCEN PROVOST

Facility Lic # 5718

Facility Operator A1LY GOODLAND

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	9,966.9	13,411.1	9,148.8	9,132.2	7,276.5	6,234.5	4,003.0	3,945.5	2,554.4	2,371.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	9,168.8	12,511.0	8,988.3	9,098.3	7,199.8	6,149.8	3,969.4	3,866.0	2,542.9	2,330.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	798.1	900.1	173.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	0.0	-13.4	33.9	76.7	84.7	33.6	79.5	11.5	40.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001254

Facility Name PETRO-CAN RICINUS

Facility Lic # 4563

Facility Operator A2TG TQN

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	436,947.8	363,516.1	304,223.4	283,631.0	265,772.5	227,523.0	200,897.1	110,301.3	188,733.6	175,834.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	36.9	41.8	88.6	4.4	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	440,025.5	363,974.7	304,035.6	283,922.2	264,457.9	228,995.3	200,703.3	103,614.7	183,201.8	169,304.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	5,884.3	4,918.0	4,298.6	4,219.7	3,717.8	3,117.7	2,546.5	829.3	5,257.7	5,276.5
Fuel	1,215.5	1,573.1	1,195.3	970.1	1,008.2	1,037.2	871.3	179.3	0.0	0.0
Flared	1,663.4	1,534.3	629.8	598.3	643.9	1,180.9	944.8	90.8	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-11,840.9	-8,484.0	-5,935.9	-6,079.3	-4,055.3	-6,845.0	-4,210.6	5,498.6	269.7	1,253.1
<b>Process and Frac</b>										
Pentanes Plus	28,599.6	23,902.2	20,892.9	20,508.2	18,069.9	15,152.7	12,376.7	2,839.6	8,933.9	10,239.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	984.1	13,638.9	12,459.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001256

Facility Name PANCDN ALDERSON

Facility Lic # 1731

Facility Operator A5D4 CVE

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	219,713.5	193,990.5	135,334.6	104,564.0	87,484.2	67,927.6	63,525.1	59,024.7	50,066.5	54,509.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	1,488.2	1,320.1	800.3	0.0	21.2	0.0	0.0	0.0	0.0	0.0
Gas Gathering	2,322.2	1,203.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	2,390.2	3,479.2	2,211.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	193,587.0	177,078.6	121,961.9	100,574.8	86,624.8	65,876.9	60,757.2	56,334.8	46,989.1	51,704.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,561.4	2,445.6	2,195.8	1,701.5	1,916.4	1,382.2	1,280.9	995.1	884.2	1,067.8
Fuel	5,993.3	5,156.0	3,546.6	3,079.1	2,731.5	2,427.3	2,135.7	2,352.1	2,328.2	2,357.3
Flared	142.3	277.2	271.8	105.3	207.7	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.2	0.0	2.5	0.0	6.2
Diff and Other	12,228.9	3,030.3	4,347.0	-896.7	-4,017.4	-1,759.0	-648.7	-659.8	-135.0	-626.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	1.4	0.0	29.7	22.0	40.2	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	6,854.1	10,500.6	9,422.0	7,305.8	7,693.6	5,816.5	5,393.6	4,238.3	3,616.6	4,527.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001261

Facility Name ENERMARK WILDMERE

Facility Lic # 10065

Facility Operator A5RD ENERPLUS CORP

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>				SHUTIN	SHUTIN					
Alberta Facilities	5,043.9	2,700.2	2,172.9	2,268.3	2,157.9	2,665.7	3,488.7	3,356.7	3,763.8	3,794.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	45.7	0.0	0.0	0.0	0.0	0.0	567.0	1,002.4	1,789.4	1,979.1
Gas Gathering	4,124.0	1,727.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	154.3	1,466.3	1,625.5	1,650.4	1,943.7	1,507.4	1,428.1	1,210.2	1,132.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	863.7	829.0	707.0	613.8	487.9	637.6	927.5	744.9	769.7	761.3
Flared	10.4	0.0	0.0	0.0	19.6	84.4	144.3	66.5	162.7	9.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.1	-10.7	-0.4	29.0	0.0	0.0	342.5	114.8	-168.2	-87.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001267  
Facility Lic # 12444

Facility Name CRESTAR NITON  
Facility Operator OE9L

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	172,214.9	157,687.0	165,636.2	152,365.9	157,629.7	159,064.6	150,670.0	133,046.4	117,105.6	110,959.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	355.8	414.0	508.0	425.6	335.2	414.2	523.0	464.5	531.0	656.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	58.5	88.3	50.6	44.4	19.2	0.0	0.0	0.0	0.0	0.0
Meter Station	158,386.6	145,040.0	151,744.1	137,535.8	142,090.4	144,797.4	137,335.5	118,680.6	103,128.1	97,328.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	75.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	5,048.1	5,060.1	5,584.0	5,256.7	5,300.1	6,219.4	6,267.7	5,768.0	5,282.4	5,106.5
Fuel	7,485.1	6,699.4	7,093.5	6,680.9	6,873.8	6,998.4	6,718.5	6,722.9	6,729.2	6,469.4
Flared	20.4	105.9	152.8	174.6	0.0	44.1	13.0	14.2	117.4	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	785.4	279.3	503.2	2,247.9	3,011.0	591.1	-187.7	1,396.2	1,317.5	1,399.2
<b>Process and Frac</b>										
Pentanes Plus	1,568.7	2,499.5	3,231.6	2,839.8	2,650.1	2,831.8	3,190.3	2,449.5	2,517.9	2,191.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	20,128.1	18,970.5	20,322.7	19,450.0	19,666.7	23,265.6	23,215.7	21,844.8	19,749.4	19,254.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001272

Facility Name Pengrowth DRAIG HANNA

Facility Lic # 4191

Facility Operator A5R5 PENGROWTH

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	27,965.4	31,369.2	30,696.3	40,408.2	39,415.3	28,901.1	25,281.8	21,632.3	19,261.6	16,550.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	25,669.9	29,933.3	28,328.7	36,387.0	36,272.8	27,030.0	23,618.5	19,686.8	16,904.3	13,768.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	76.1	84.4	122.6	189.0	183.5	171.7	130.3	99.3	83.4	97.8
Fuel	1,572.1	1,196.5	146.1	2,025.5	2,605.3	1,969.0	1,972.0	2,034.1	2,194.3	2,112.4
Flared	4.7	2.2	0.0	3.5	2.6	0.0	0.0	0.4	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.9	8.4
Diff and Other	642.6	152.8	2,098.9	1,803.2	351.1	-269.6	-439.0	-188.3	76.7	562.8
<b>Process and Frac</b>										
Pentanes Plus	369.1	409.8	596.1	917.4	891.5	834.9	633.2	481.9	405.2	475.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001273  
 Facility Lic # 8677

Facility Name D Energy Bashaw 11-24-41-21W4  
 Facility Operator ORC3 DEML

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	41,748.5	48,925.9	98,346.9	113,117.2	99,506.6	58,815.9	48,355.1	41,743.2	35,154.5	31,572.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	39,736.8	45,343.1	90,056.5	105,610.9	94,300.8	54,978.6	44,563.1	38,386.1	31,667.4	28,309.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	200.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	1,745.2	2,218.6	5,537.0	8,103.5	8,485.5	5,566.8	4,171.1	3,654.7	3,645.7	3,336.1
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	266.5	1,164.0	2,753.4	-597.2	-3,279.7	-1,729.5	-379.1	-297.6	-158.6	-72.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001277  
 Facility Lic # 6524

Facility Name COMPTON HALKIRK  
 Facility Operator A6L2 COGI

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	23,505.0	27,659.7	20,620.7	14,033.8	16,306.2	14,636.6	13,586.1	10,566.8	7,578.7	7,640.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	22,786.0	25,223.0	19,239.6	12,472.0	13,973.0	13,480.1	10,779.9	8,696.5	6,161.8	6,086.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	266.0	403.0	227.9	185.3	258.3	352.9	321.5	306.1	297.6	295.8
Fuel	727.0	1,957.4	1,419.8	1,181.4	1,258.3	392.6	1,721.7	1,318.5	1,088.0	1,087.0
Flared	11.9	23.9	55.8	37.8	23.0	39.7	118.3	19.8	11.0	12.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0
Diff and Other	-285.9	52.4	-322.4	157.3	793.6	371.3	644.7	225.9	19.3	159.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,162.8	1,767.0	1,034.8	813.9	1,125.6	1,533.1	1,385.7	1,290.8	1,247.2	1,230.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001278  
 Facility Lic # 6663

Facility Name JOFFRE 14-36-38-27W4  
 Facility Operator OHE9 CNRL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	29,613.5	24,791.7	29,670.3	43,551.1	49,977.3	51,862.6	51,791.9	46,483.9	42,796.6	40,037.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	28,162.3	24,141.7	27,963.1	43,233.2	50,038.2	49,965.7	49,937.5	45,620.5	41,746.0	39,116.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	379.6	385.2	420.9	453.0	189.1	113.9	160.6	171.0	170.7	193.0
Fuel	261.9	447.6	267.5	291.1	271.8	272.1	291.5	267.5	274.3	270.8
Flared	73.4	104.2	31.0	74.9	76.3	50.7	36.8	52.2	10.4	15.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.2	47.5	47.1
Diff and Other	736.3	-287.0	987.8	-501.1	-598.1	1,460.2	1,365.5	361.5	547.7	395.4
<b>Process and Frac</b>										
Pentanes Plus	313.5	144.0	203.1	105.8	30.1	21.6	55.1	25.9	54.2	79.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,380.6	1,548.9	1,637.7	1,881.0	819.0	494.2	677.1	751.3	703.8	807.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGP0001279

Facility Name ARCHEAN KAYBOB SOUTH

Facility Lic # 13758

Facility Operator A6GD SINOPEC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	42,789.5	16,859.2								
Non-Alberta Facilities	0.0	0.0								
<b>Dispositions</b>										
Battery	0.0	0.0								
Gas Gathering	42,860.6	16,851.2								
Gas Plant	0.0	0.0								
Injection Facility	0.0	0.0								
Meter Station	0.0	0.0								
Other	0.0	0.0								
AB Commercial	0.0	0.0								
AB Industrial	0.0	0.0								
AB Residential	0.0	0.0								
AB Elec.Gen.	0.0	0.0								
<b>Shrinkage</b>										
Acid Gas	0.0	0.0								
Other products	0.0	0.0								
Fuel	0.0	0.0								
Flared	0.0	0.0								
Vented	0.0	0.0								
Diff and Other	-71.1	8.0								
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0								
Propane	0.0	0.0								
Butanes	0.0	0.0								
Ethane	0.0	0.0								
NGL	0.0	0.0								
Sulphur	0.0	0.0								
Sulp Cls Inv	0.0	0.0								

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001281

Facility Name KILLAM 4-5-44-9W4

Facility Lic # 9438

Facility Operator OHE9 CNRL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	39,518.3	38,948.9	45,370.0	61,387.4	30,837.8	14,322.3	12,953.8	12,064.6	9,116.2	18,054.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.9
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	37,526.4	38,149.1	43,456.9	61,624.9	30,285.4	13,565.7	11,342.0	9,976.0	7,392.4	15,625.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	4.8	10.9	17.0	4.6	39.6	11.2	13.2	9.2	9.8	13.6
Fuel	1,479.0	1,941.4	709.2	30.6	91.2	97.8	1,117.0	1,570.7	1,508.1	1,743.5
Flared	54.8	11.7	0.0	12.5	12.5	9.5	6.9	5.1	0.0	0.1
Vented	0.0	0.0	11.8	0.0	0.0	0.0	0.0	0.0	0.0	8.3
Diff and Other	453.3	-1,164.2	1,175.1	-285.2	409.1	638.1	474.7	503.6	205.9	659.7
<b>Process and Frac</b>										
Pentanes Plus	23.0	53.4	82.4	22.4	192.6	54.4	63.6	44.1	47.8	66.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGP0001282

Facility Name APACHE RED WILLOW

Facility Lic # 7153

Facility Operator OJL8 ACL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	10,378.5	7,969.0	5,963.9	1,738.5						
Non-Alberta Facilities	0.0	0.0	0.0	0.0						
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0						
Gas Gathering	9,540.3	7,108.4	5,330.8	1,596.8						
Gas Plant	0.0	0.0	0.0	0.0						
Injection Facility	0.0	0.0	0.0	0.0						
Meter Station	0.0	0.0	0.0	0.0						
Other	0.0	0.0	0.0	0.0						
AB Commercial	0.0	0.0	0.0	0.0						
AB Industrial	0.0	0.0	0.0	0.0						
AB Residential	0.0	0.0	0.0	0.0						
AB Elec.Gen.	0.0	0.0	0.0	0.0						
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0						
Other products	0.0	0.0	0.0	0.0						
Fuel	804.1	689.6	597.9	188.8						
Flared	0.0	0.0	0.5	0.0						
Vented	0.0	0.0	0.0	0.0						
Diff and Other	34.1	171.0	34.7	-47.1						
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0						
Propane	0.0	0.0	0.0	0.0						
Butanes	0.0	0.0	0.0	0.0						
Ethane	0.0	0.0	0.0	0.0						
NGL	0.0	0.0	0.0	0.0						
Sulphur	0.0	0.0	0.0	0.0						
Sulp Cls Inv	0.0	0.0	0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001285  
Facility Lic # 29481

Facility Name APACHE PROVOST  
Facility Operator OJL8 ACL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	70,149.5	71,578.6	122,585.7	124,355.6	112,486.3	86,504.9	76,829.5	65,159.2	64,016.6	62,249.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	66,490.7	66,818.8	116,344.5	119,639.3	106,747.3	81,342.0	72,255.9	60,952.0	59,074.2	57,276.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	161.3	194.3	710.1	619.1	538.8	580.4	706.1	588.3	686.2	675.0
Fuel	4,335.9	4,536.8	4,279.7	3,923.8	3,882.6	2,870.5	2,354.6	2,205.6	2,351.6	2,204.8
Flared	0.0	0.0	440.8	82.6	4.5	4.8	7.5	7.3	10.1	8.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-838.4	28.7	810.6	90.8	1,313.1	1,707.2	1,505.4	1,406.0	1,894.5	2,085.2
<b>Process and Frac</b>										
Pentanes Plus	784.6	944.4	295.5	127.5	164.1	88.4	138.1	208.1	269.2	238.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	2,825.8	2,598.8	2,221.1	2,457.0	2,871.0	2,361.9	2,762.3	2,736.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001289

Facility Name NCE FERRIER

Facility Lic # 31324

Facility Operator OBP8 PENN WEST

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>		SHUTIN	SHUTIN							
Alberta Facilities	7,988.7	1,301.7								
Non-Alberta Facilities	0.0	0.0								
<b>Dispositions</b>										
Battery	20.5	27.3								
Gas Gathering	0.0	1.3								
Gas Plant	0.0	0.0								
Injection Facility	0.0	0.0								
Meter Station	6,083.9	1,035.5								
Other	0.0	0.0								
AB Commercial	0.0	0.0								
AB Industrial	0.0	0.0								
AB Residential	0.0	0.0								
AB Elec.Gen.	0.0	0.0								
<b>Shrinkage</b>										
Acid Gas	4.4	0.0								
Other products	664.8	124.8								
Fuel	811.1	116.7								
Flared	0.0	0.0								
Vented	0.0	0.0								
Diff and Other	404.0	-3.9								
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0								
Propane	0.0	0.0								
Butanes	0.0	0.0								
Ethane	0.0	0.0								
NGL	2,692.6	503.1								
Sulphur	0.0	0.0								
Sulp Cls Inv	0.0	0.0								

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001290

Facility Name CONOCO HOTCHKISS

Facility Lic # 17610

Facility Operator A5RX BEC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	41,120.0	33,668.2	27,575.6	26,407.0	25,694.7	22,763.0	22,777.3	22,225.2	18,092.0	17,210.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	36,178.4	30,436.5	26,736.6	23,175.0	22,618.0	18,162.4	18,398.1	17,817.6	14,189.6	13,911.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	206.6	130.1	75.4	590.6	729.0	759.4	936.7
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	2,025.0	648.9	2,290.6	2,320.1	2,336.5	2,200.0	1,929.1
Flared	0.0	0.0	0.0	0.0	0.0	739.2	209.6	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	4,941.6	3,231.7	839.0	1,000.4	2,297.7	1,495.4	1,258.9	1,342.1	943.0	433.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001292  
Facility Lic # 14721

Facility Name AMOCO WAPITI  
Facility Operator 0F3F

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	2,955,849.8	3,124,832.1	3,065,706.5	2,752,494.0	2,717,307.8	2,819,732.5	2,744,252.2	2,645,885.4	2,564,271.3	2,356,554.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	2,937,758.0	3,105,077.6	3,009,215.6	2,697,246.3	2,651,256.9	2,764,856.7	2,690,448.8	2,604,831.7	2,534,902.8	2,316,595.4
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	10,676.8	11,096.5	10,927.8	10,324.5	10,347.8	11,054.1	10,057.0	8,903.0	9,015.1	9,735.0
Fuel	6,596.8	6,374.6	5,502.2	6,382.0	5,746.1	5,315.1	5,205.3	5,225.0	5,227.8	4,942.4
Flared	21.1	183.6	0.0	27.8	12.8	38.9	8.2	11.2	12.0	11.4
Vented	1.7	11.7	0.0	36.5	78.3	81.5	65.8	0.0	0.0	0.0
Diff and Other	795.4	2,088.1	40,060.9	38,476.9	49,865.9	38,386.2	38,467.1	26,914.5	15,113.6	25,269.8
<b>Process and Frac</b>										
Pentanes Plus	51,892.2	53,931.4	53,113.0	50,179.6	50,293.3	53,725.7	48,879.8	43,271.7	43,815.6	47,314.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001295

Facility Name APACHE LEAHURST

Facility Lic # 8123

Facility Operator A5CF QUATTRO

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	42,825.3	50,744.4	30,243.8	24,038.4	25,084.7	24,583.1	21,276.8	17,072.1	15,541.4	15,168.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	171.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	43,050.2	49,431.2	29,473.2	23,261.5	24,147.4	25,773.2	20,143.2	16,666.9	15,134.5	14,375.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	79.3	68.4	19.0	15.5	20.7	33.5	27.8	25.8	14.0	19.7
Fuel	179.3	325.1	279.5	301.0	391.3	408.1	363.4	175.2	55.8	55.5
Flared	0.0	0.0	6.0	0.0	2.8	0.0	31.3	56.4	98.4	122.3
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-483.5	748.7	466.1	460.4	522.5	-1,631.7	711.1	147.8	238.7	595.9
<b>Process and Frac</b>										
Pentanes Plus	385.5	332.4	92.0	75.0	100.2	162.7	134.7	125.5	68.9	95.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001298

Facility Name APACHE PROVOST

Facility Lic # 5717

Facility Operator OJL8 ACL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	75,883.2	68,536.8	84,496.6	92,921.1	87,709.5	87,467.3	74,433.7	59,987.1	54,540.0	46,208.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	67,691.4	63,140.2	79,989.2	86,373.8	82,109.0	81,613.9	68,008.5	53,670.6	48,121.1	40,320.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	213.1	253.9	274.1	677.7	1,073.5	890.8	974.2	887.4	813.8	680.1
Fuel	4,453.2	4,307.9	4,351.3	5,937.0	5,307.6	5,140.0	5,025.2	4,023.6	3,553.5	3,239.8
Flared	0.0	0.0	6.1	2.7	0.0	0.0	49.0	59.6	47.5	57.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	3,525.5	834.8	-124.1	-70.1	-780.6	-177.4	376.8	1,345.9	2,004.1	1,911.3
<b>Process and Frac</b>										
Pentanes Plus	1,036.8	1,235.0	1,332.2	699.1	0.0	0.0	0.0	5.6	3.5	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	2,382.3	4,791.5	4,012.3	4,414.9	4,009.9	3,676.6	3,081.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001299

Facility Name BAYTEX TWINING

Facility Lic # 4497

Facility Operator A5WM CODA

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	828.4	774.9	813.6	3,986.9	7,806.1	7,035.9	6,432.0	5,997.8	5,478.4	4,279.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	814.5	774.6	842.5	3,964.1	7,418.9	6,710.3	6,483.6	5,732.7	5,356.3	4,179.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	47.0	24.6	48.6	12.8	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	1.7	0.0	0.0	0.0	252.9	225.3	0.0	0.0	0.0	45.2
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-34.8	-24.3	-77.5	10.0	134.3	100.3	-51.6	265.1	122.1	55.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	199.7	101.3	202.4	52.1	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001308  
Facility Lic # 4077

Facility Name GULF WILDUNN  
Facility Operator A5G3 COPRC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>						SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN
Alberta Facilities	35,550.6	37,707.1	35,686.0	31,410.0	26,579.6	0.0				
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Plant	0.0	0.0	0.0	0.0	400.0	0.0				
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0				
Meter Station	33,129.5	34,794.6	32,823.4	29,486.8	23,791.2	0.0				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0				
Other products	151.0	145.6	151.8	145.0	125.0	0.0				
Fuel	2,000.1	1,761.2	1,568.7	1,402.1	1,479.8	0.0				
Flared	223.7	221.7	235.1	184.5	0.0	0.0				
Vented	0.0	0.0	0.0	0.0	202.5	0.0				
Diff and Other	46.3	784.0	907.0	191.6	581.1	0.0				
<b>Process and Frac</b>										
Pentanes Plus	734.0	707.9	738.1	705.0	608.3	0.0				
Propane	0.0	0.0	0.0	0.0	0.0	0.0				
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				
NGL	0.0	0.0	0.0	0.0	0.0	0.0				
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001311

Facility Name GULF CONNORSVILLE

Facility Lic # 3524

Facility Operator 0E9M

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	150,086.8	133,372.6	143,908.6	133,810.9	108,465.6	82,909.4	80,253.3	72,665.4	70,739.9	63,362.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	142,853.0	128,406.5	137,467.2	126,329.5	103,542.9	80,317.3	76,653.7	69,050.3	66,893.3	60,613.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	489.7	414.1	430.9	439.6	356.8	271.5	175.6	62.4	221.1	172.7
Fuel	6,760.0	5,898.4	6,349.0	5,884.4	4,944.2	3,781.0	3,216.5	2,893.9	2,693.4	2,572.8
Flared	7.0	8.4	3.0	4.2	7.9	1.3	1.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-22.9	-1,354.8	-341.5	1,153.2	-386.2	-1,461.7	206.5	658.8	932.1	3.4
<b>Process and Frac</b>										
Pentanes Plus	2,379.4	2,012.2	2,094.6	2,136.3	1,734.3	1,320.0	853.9	302.9	1,074.7	838.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001312

Facility Name SAMSON RAINBOW

Facility Lic # 17837

Facility Operator A6J4 SPYGLASS

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	177,518.4	173,271.3	192,703.5	239,689.9	221,502.2	178,387.7	175,052.1	162,507.1	132,103.9	121,740.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	722.8	866.4	696.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	173,292.1	162,528.6	179,862.0	225,910.2	209,726.3	166,904.6	163,007.9	147,741.9	125,413.5	108,260.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	881.7	857.1	906.9	954.4	1,038.2	818.8	845.4	810.1	803.3	640.4
Fuel	9,596.9	9,929.2	9,365.4	8,421.1	7,842.2	7,418.6	7,296.5	6,662.0	7,053.2	5,703.3
Flared	0.0	0.0	0.0	28.6	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	7.2	0.0	0.0	9.1	0.0	0.0	0.0
Diff and Other	-6,252.3	-43.6	2,569.2	4,368.4	2,895.5	3,245.7	3,893.2	6,570.3	-2,032.5	6,440.2
<b>Process and Frac</b>										
Pentanes Plus	4,284.8	4,166.2	4,407.8	4,638.9	5,045.6	3,979.5	4,108.9	3,937.4	3,904.8	3,113.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001315

Facility Name VERMILLION MIKWAN

Facility Lic # 6073

Facility Operator A6FW VEI

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	51,266.7	54,187.9	63,120.6	76,271.6	76,458.5	66,634.8	63,052.3	59,184.5	46,062.1	50,616.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	46,294.5	49,757.3	58,813.7	73,383.0	72,048.9	62,217.2	58,528.1	54,771.2	42,218.5	47,010.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	911.5	476.4	302.4	201.1	177.1	178.7	245.5	213.4	165.5	204.1
Fuel	2,676.6	2,895.9	3,369.6	4,540.7	4,727.4	4,528.4	4,216.3	4,108.7	3,354.2	3,419.4
Flared	0.0	9.9	35.1	0.9	0.0	0.0	5.7	4.7	5.8	0.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	1.3	0.0	0.0	0.0
Diff and Other	1,384.1	1,048.4	599.8	-1,854.1	-494.9	-289.5	55.4	86.5	318.1	-17.2
<b>Process and Frac</b>										
Pentanes Plus	23.2	0.0	23.7	0.0	1.4	2.0	7.3	1.9	24.4	0.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	4,097.9	2,195.2	1,375.1	927.2	809.6	814.0	1,104.9	961.7	725.7	923.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001316

Facility Name TALISMAN GEORGE

Facility Lic # 16855

Facility Operator A1ME CEQUENCE

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	72,751.4	66,357.7	52,857.5	62,926.8	63,342.5	43,475.5	34,692.1	33,262.6	27,462.7	22,843.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	68,015.0	63,806.2	51,356.9	62,030.6	61,284.2	41,793.8	33,164.6	30,478.8	25,289.0	20,669.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	338.6	455.2	384.0	316.0	382.6	345.9	267.4	290.6	233.6	271.6
Fuel	2,270.4	2,133.0	2,003.5	2,116.6	2,214.9	2,206.7	1,949.8	2,195.2	1,996.8	1,857.7
Flared	0.0	0.0	0.5	13.1	5.4	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	3.9	0.0	0.0	0.0	0.0
Diff and Other	2,127.4	-36.7	-887.4	-1,549.5	-544.6	-874.8	-689.7	298.0	-56.7	45.1
<b>Process and Frac</b>										
Pentanes Plus	1,645.6	2,212.0	1,866.8	1,536.2	1,859.6	1,681.1	1,300.1	1,412.4	1,135.2	1,319.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001317

Facility Name OPAL CLIVE

Facility Lic # 8165

Facility Operator A1H9 EMBER

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	22,770.0	36,579.5	36,122.5	37,721.9	34,093.1	33,058.2	28,379.4	24,670.2	19,006.4	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	21,576.8	35,020.5	34,435.3	37,357.6	31,877.5	32,553.7	28,206.3	24,771.1	19,301.0	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	73.2	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Fuel	7.2	451.8	709.6	0.0	0.0	0.0	0.0	0.0	0.0	
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other	1,112.8	1,097.2	977.6	364.3	2,215.6	504.5	173.1	-100.9	-294.6	
<b>Process and Frac</b>										
Pentanes Plus	130.1	7.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	205.6	37.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001320

Facility Name RANGER HUSSAR

Facility Lic # 3332

Facility Operator A5D4 CVE

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										SHUTIN
Alberta Facilities	114,962.4	101,684.0	88,198.6	87,257.0	78,452.0	67,860.9	68,692.4	64,207.5	65,298.8	19,054.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	110,447.1	102,412.5	87,645.0	86,405.8	75,615.3	64,332.7	64,103.8	58,724.0	59,610.9	17,316.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	909.6	867.0	786.7	831.1	785.0	725.3	806.4	746.5	720.5	194.7
Fuel	1,635.0	1,705.3	1,423.3	1,039.4	905.5	1,001.7	1,051.0	1,101.6	1,123.6	314.0
Flared	133.6	146.0	146.0	145.6	11.6	0.0	0.9	0.1	0.2	0.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,837.1	-3,446.8	-1,802.4	-1,164.9	1,134.6	1,801.2	2,730.3	3,635.3	3,843.6	1,229.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	23.1	97.2	110.7	32.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	3,994.7	3,689.2	3,373.7	3,653.3	3,397.1	3,134.3	3,454.4	3,153.3	3,038.9	824.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001322  
Facility Lic # 16949

Facility Name JOSEPHINE 9-1-83-10W6  
Facility Operator OHE9 CNRL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	185,468.3	127,043.2	142,128.0	159,261.7	149,630.7	115,713.3	96,486.7	86,055.4	82,739.8	78,790.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	178,297.3	121,170.0	137,523.0	151,448.8	141,023.0	107,609.8	90,212.0	78,032.0	77,232.0	72,952.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,477.1	822.4	715.6	775.2	638.1	408.3	444.1	393.5	502.3	496.1
Fuel	5,044.7	4,035.9	3,793.4	3,502.6	3,237.4	3,328.6	3,131.0	3,537.2	3,420.7	3,403.5
Flared	80.2	68.7	59.5	31.5	126.2	112.7	96.2	139.8	9.0	53.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	569.0	946.2	36.5	3,503.6	4,606.0	4,253.9	2,603.4	3,952.9	1,575.8	1,885.5
<b>Process and Frac</b>										
Pentanes Plus	7,179.5	3,997.1	3,477.9	3,768.6	3,101.5	1,983.9	2,158.5	1,912.1	2,441.9	2,410.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001326  
Facility Lic # 13655

Facility Name SEMCAMS ULC WEST FOX CREEK 11-22  
Facility Operator A1YD SEMCAMS ULC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	72,824.2	72,045.4	68,524.8	69,259.6	74,909.2	69,097.0	64,722.2	60,487.2	67,555.3	78,529.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	606.0	0.0	0.0	0.0	0.0
Gas Gathering	3,678.1	2,709.6	2,270.6	2,131.6	2,930.6	6,144.5	7,692.9	7,019.9	7,553.7	7,439.3
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	69,978.9	70,660.1	64,600.9	60,405.5	68,840.6	59,849.4	56,119.6	51,418.3	58,266.4	69,358.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	27.3	0.0	21.2	0.0	69.7	0.0	0.0	20.1	10.7
Fuel	1,288.0	1,219.5	1,673.9	3,325.4	2,863.9	2,445.4	2,343.8	2,429.5	2,440.0	2,712.2
Flared	0.0	0.0	4.8	879.2	9.4	8.5	5.2	3.8	15.6	11.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-2,120.8	-2,571.1	-25.4	2,496.7	264.7	-26.5	-1,439.3	-384.3	-740.5	-1,002.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	128.7	0.0	95.0	0.0	312.2	0.0	0.0	133.2	66.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001327

Facility Name GLENCOE CHIGWELL

Facility Lic # 8760

Facility Operator ONM3 GLENCOE

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	17,952.1	23,564.1	26,479.1	29,219.2	31,131.1	26,291.2	23,475.2	20,648.4	17,678.4	15,504.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	15,549.9	20,588.2	22,531.6	25,757.9	28,821.5	24,268.3	21,084.2	18,337.7	16,142.7	13,973.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	503.4	553.2	628.3	234.3	21.2	19.4	22.0	19.7	10.0	0.0
Fuel	1,496.8	1,484.8	1,503.9	1,493.4	1,585.2	1,631.4	1,517.4	1,569.7	1,483.2	1,481.8
Flared	144.5	178.7	89.0	129.7	156.6	118.2	84.1	101.3	89.0	115.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	257.5	759.2	1,726.3	1,603.9	546.6	253.9	767.5	620.0	-46.5	-66.0
<b>Process and Frac</b>										
Pentanes Plus	20.8	13.3	0.0	0.0	0.0	0.0	1.3	0.0	0.0	0.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	2,161.0	2,387.3	2,613.8	995.2	90.0	88.7	96.6	90.1	46.2	0.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGP0001328

Facility Name CRESTAR NITON WEST

Facility Lic # 12821

Facility Operator 0E9L

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	33,895.8	32,001.9	2,096.0							
Non-Alberta Facilities	0.0	0.0	0.0							
<b>Dispositions</b>										
Battery	0.0	0.0	0.0							
Gas Gathering	0.0	0.0	0.0							
Gas Plant	0.0	0.0	0.0							
Injection Facility	0.0	0.0	0.0							
Meter Station	30,437.0	29,239.9	1,815.8							
Other	0.0	0.0	0.0							
AB Commercial	0.0	0.0	0.0							
AB Industrial	0.0	0.0	0.0							
AB Residential	0.0	0.0	0.0							
AB Elec.Gen.	0.0	0.0	0.0							
<b>Shrinkage</b>										
Acid Gas	0.0	233.4	47.9							
Other products	1,185.4	1,237.3	102.7							
Fuel	1,650.7	1,631.4	124.9							
Flared	544.3	3.9	0.2							
Vented	0.0	0.0	0.0							
Diff and Other	78.4	-344.0	4.5							
<b>Process and Frac</b>										
Pentanes Plus	1,475.9	1,448.3	107.0							
Propane	0.0	0.0	0.0							
Butanes	0.0	0.0	0.0							
Ethane	0.0	0.0	0.0							
NGL	3,841.6	4,029.6	340.9							
Sulphur	0.0	0.0	0.0							
Sulp Cls Inv	0.0	0.0	0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGP0001330

Facility Name BAPTISTE LAKE 5-28-67-22W4

Facility Lic # 14624

Facility Operator OHE9 CNRL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>		SHUTIN								
Alberta Facilities	25,620.0	13,657.5								
Non-Alberta Facilities	0.0	0.0								
<b>Dispositions</b>										
Battery	0.0	0.0								
Gas Gathering	0.0	0.0								
Gas Plant	0.0	0.0								
Injection Facility	0.0	0.0								
Meter Station	23,728.7	12,957.9								
Other	0.0	0.0								
AB Commercial	0.0	0.0								
AB Industrial	0.0	0.0								
AB Residential	0.0	0.0								
AB Elec.Gen.	0.0	0.0								
<b>Shrinkage</b>										
Acid Gas	0.0	0.0								
Other products	0.0	0.0								
Fuel	969.4	414.4								
Flared	1.2	0.7								
Vented	0.0	0.0								
Diff and Other	920.7	284.5								
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0								
Propane	0.0	0.0								
Butanes	0.0	0.0								
Ethane	0.0	0.0								
NGL	0.0	0.0								
Sulphur	0.0	0.0								
Sulp Cls Inv	0.0	0.0								

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001331  
 Facility Lic # 3581

Facility Name ALTAGAS ACADIA  
 Facility Operator A0TK AOP

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	74,681.1	86,176.3	81,590.2	65,940.0	45,188.4	41,168.3	24,931.8	6,850.7		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	72,066.4	84,093.3	79,760.5	64,230.0	42,910.1	38,998.7	23,200.0	6,228.0		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Fuel	3,034.9	3,602.0	2,936.4	2,908.5	2,438.0	2,286.5	1,698.7	516.7		
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Vented	0.0	0.0	0.0	0.0	0.0	10.8	0.0	0.0		
Diff and Other	-420.2	-1,519.0	-1,106.7	-1,198.5	-159.7	-127.7	33.1	106.0		
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001332

Facility Name GULF DOBSON

Facility Lic # 3883

Facility Operator A5G3 COPRC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	28,393.1	37,492.4	25,696.7	1,634.6						
Non-Alberta Facilities	0.0	0.0	0.0	0.0						
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0						
Gas Gathering	0.0	0.0	0.0	0.0						
Gas Plant	0.0	0.0	0.0	0.0						
Injection Facility	0.0	0.0	0.0	0.0						
Meter Station	26,250.9	35,405.7	24,309.6	1,512.2						
Other	0.0	0.0	0.0	0.0						
AB Commercial	0.0	0.0	0.0	0.0						
AB Industrial	0.0	0.0	0.0	0.0						
AB Residential	0.0	0.0	0.0	0.0						
AB Elec.Gen.	0.0	0.0	0.0	0.0						
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0						
Other products	73.2	99.7	89.5	3.8						
Fuel	1,650.1	1,795.9	1,363.2	167.1						
Flared	74.9	122.2	100.8	4.4						
Vented	0.0	0.0	0.0	0.0						
Diff and Other	344.0	68.9	-166.4	-52.9						
<b>Process and Frac</b>										
Pentanes Plus	355.9	484.8	434.9	18.5						
Propane	0.0	0.0	0.0	0.0						
Butanes	0.0	0.0	0.0	0.0						
Ethane	0.0	0.0	0.0	0.0						
NGL	0.0	0.0	0.0	0.0						
Sulphur	0.0	0.0	0.0	0.0						
Sulp Cls Inv	0.0	0.0	0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001335  
Facility Lic # 13650

Facility Name DEVON CLOVER 9-34 PLANT #1  
Facility Operator A1C9 TRILOGY

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	54,514.1	55,863.9	47,262.8	37,912.5	40,002.8	49,985.3	42,090.3	49,393.8	45,971.7	47,574.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	52,250.7	51,772.6	44,800.4	37,144.2	37,918.8	47,328.0	39,107.3	45,989.2	45,411.7	45,593.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	233.3	235.0	221.2	230.7	211.6	224.6	267.4	265.8	265.6	247.6
Fuel	2,371.1	2,690.2	1,998.1	1,159.1	1,211.0	1,665.7	1,842.8	1,689.9	1,845.2	2,769.3
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-341.0	1,166.1	243.1	-621.5	661.4	767.0	872.8	1,448.9	-1,550.8	-1,035.2
<b>Process and Frac</b>										
Pentanes Plus	1,134.3	1,141.8	1,075.1	1,120.9	1,028.2	1,092.6	1,299.3	1,291.5	1,291.3	1,203.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001338

Facility Name ENERMARK VALHALLA

Facility Lic # 15752

Facility Operator A5RD ENERPLUS CORP

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	25,197.3	24,849.0	22,852.3	21,566.2	25,463.1	21,292.2	17,467.0	11,531.3	0.0	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	21.3	28.1	25.3	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	23,045.6	22,269.3	19,032.0	17,909.6	22,870.8	18,118.4	15,330.5	9,416.9	0.0	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	734.8	703.2	685.6	729.8	1,093.1	863.4	952.2	553.0	0.0	
Fuel	896.2	1,021.5	1,049.7	886.1	904.1	1,518.5	1,229.6	741.8	0.0	
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.6	0.0	
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other	520.7	833.7	2,056.9	2,015.4	595.1	791.9	-45.3	798.0	0.0	
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	3,191.0	3,075.1	2,987.5	3,173.2	4,752.3	3,758.0	4,075.7	2,385.4	0.0	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001339

Facility Name GULF BERRY

Facility Lic # 3681

Facility Operator A1KF FAIRWEST

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										SHUTIN
Alberta Facilities	29,071.9	24,665.0	19,983.2	18,827.2	13,153.3	13,909.2	10,648.4	8,454.1	7,449.3	2,809.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	26,781.0	23,589.1	19,268.2	17,518.7	11,692.2	12,297.4	8,927.7	6,804.4	6,260.5	2,274.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	193.2	120.2	109.9	249.5	323.1	306.1	287.0	222.0	253.6	100.0
Fuel	1,790.9	1,505.6	1,298.0	1,217.8	1,198.4	1,222.0	1,314.1	1,334.6	909.2	416.1
Flared	8.7	10.4	24.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	298.1	-560.3	-717.2	-158.8	-60.4	83.7	119.6	93.1	26.0	19.1
<b>Process and Frac</b>										
Pentanes Plus	938.6	583.6	534.1	520.6	75.0	85.6	71.9	94.4	142.8	49.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	625.2	1,300.1	1,221.0	1,139.4	849.0	936.6	376.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001340  
 Facility Lic # 12480

Facility Name STELLARTON EDSON  
 Facility Operator A2GP CROCOTTA

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	50,638.8	50,660.0	48,878.7	47,110.2	38,704.0	40,506.9	67,724.9	190,818.5	343,824.6	404,344.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	53,130.2	178,885.2	316,356.2	161,924.8
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	44,921.5	44,715.7	42,947.8	40,204.2	35,595.3	36,763.9	11,228.3	0.0	0.0	217,832.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,833.0	1,957.4	1,883.7	1,853.6	1,651.8	1,619.9	454.2	0.0	0.0	1,116.5
Fuel	2,506.5	2,336.4	2,300.6	2,276.1	2,172.1	2,161.2	3,154.1	8,651.7	15,217.0	17,411.2
Flared	37.6	141.6	192.0	128.2	105.6	44.7	95.5	49.7	510.3	95.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.6	0.0
Diff and Other	1,340.2	1,508.9	1,554.6	2,648.1	-820.8	-82.8	-337.4	3,231.9	11,730.5	5,964.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,426.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	7,930.0	8,455.1	8,074.9	7,937.3	7,057.5	6,920.7	1,960.2	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001343  
Facility Lic # 15229

Facility Name CRESTAR SINCLAIR  
Facility Operator OE9L

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	211,012.8	283,738.7	282,935.5	184,286.4	218,588.6	234,948.6	252,178.9	228,625.7	206,189.7	180,346.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	2,526.6	837.8	287.8	611.5	1,233.4	3,696.9	4,227.3	4,497.6	5,881.8	5,316.6
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	48,135.6	8,271.4	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	206,774.3	279,319.8	280,032.7	129,671.2	198,357.6	226,855.2	240,355.6	217,115.0	198,469.3	173,455.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,850.6	2,386.8	2,313.9	1,257.3	2,173.6	2,077.0	2,203.8	1,930.0	1,777.0	1,730.2
Fuel	1,400.2	1,568.3	1,518.2	957.6	1,116.4	648.7	210.8	0.0	427.9	1,203.8
Flared	11.3	12.7	22.1	28.6	89.9	17.5	108.7	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1,550.2	-386.7	-1,239.2	3,624.6	7,346.3	1,653.3	5,072.7	5,083.1	-366.3	-1,358.8
<b>Process and Frac</b>										
Pentanes Plus	8,994.0	11,599.6	11,246.6	6,111.5	10,564.7	10,094.8	10,711.0	9,380.3	8,637.2	8,409.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001344  
 Facility Lic # 3844

Facility Name PANCDN ENTICE  
 Facility Operator 0026 ECA

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	58,255.5	81,287.7	104,001.6	100,741.0	110,833.5	102,988.6	93,229.5	96,873.8	94,127.6	89,844.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	978.3	1,338.7
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	1,157.4	4,585.1	3,444.5	2,600.7
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	53,317.9	75,852.4	98,636.5	94,252.9	104,560.6	96,134.7	88,198.1	91,123.5	88,842.6	83,654.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	25.1	31.5	18.3	29.7	13.1	25.7	32.7	54.9	66.7	69.5
Fuel	3,369.1	3,843.6	5,312.6	5,552.0	5,832.6	5,702.6	3,947.1	680.8	806.1	1,050.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	1.5	1.7
Diff and Other	1,543.4	1,560.2	34.2	906.4	427.2	1,125.6	-105.8	428.9	-12.1	1,128.9
<b>Process and Frac</b>										
Pentanes Plus	122.2	153.2	89.1	144.3	63.3	124.8	158.9	266.9	324.3	336.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001345

Facility Name RICH 1-19-35-21W4

Facility Lic # 5101

Facility Operator OHE9 CNRL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	46,490.0	49,966.6	53,695.1	53,539.6	54,489.8	50,309.7	40,566.4	33,462.5	27,824.1	25,816.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	42,926.8	47,564.1	49,672.3	50,373.2	51,941.5	47,649.6	37,256.0	30,029.7	26,187.0	24,587.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,291.0	1,086.1	507.9	241.9	194.9	156.3	122.3	102.4	133.3	188.0
Fuel	2,027.1	2,023.7	2,125.3	2,075.0	2,181.6	2,110.4	2,030.2	1,732.6	1,352.0	1,164.1
Flared	18.5	19.0	18.3	16.2	0.9	0.6	5.7	5.5	0.6	2.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.7	6.8
Diff and Other	226.6	-726.3	1,371.3	833.3	170.9	392.8	1,152.2	1,592.3	143.5	-132.6
<b>Process and Frac</b>										
Pentanes Plus	856.6	577.6	302.9	169.6	106.5	143.8	130.0	164.5	97.8	93.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	4,834.3	4,239.5	2,000.6	946.7	784.9	580.2	443.8	308.0	520.6	779.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001346

Facility Name ANTE CREEK 10-18-65-23W5

Facility Lic # 14426

Facility Operator OHE9

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
-----------------	------	------	------	------	------	------	------	------	------	------

<b>Receipts</b>	SHUTIN	SHUTIN								
-----------------	--------	--------	--	--	--	--	--	--	--	--

Alberta Facilities

Non-Alberta Facilities

**Dispositions**

Battery

Gas Gathering

Gas Plant

Injection Facility

Meter Station

Other

AB Commercial

AB Industrial

AB Residential

AB Elec.Gen.

**Shrinkage**

Acid Gas

Other products

Fuel

Flared

Vented

Diff and Other

**Process and Frac**

Pentanes Plus

Propane

Butanes

Ethane

NGL

Sulphur

Sulp Cls Inv

**Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS**

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001350  
Facility Lic # 15022

Facility Name ELMWORTH 4-8-70-11W6  
Facility Operator OW9D

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	2,358,667.5	2,436,144.4	3,481,084.0	3,643,519.0	3,400,232.7	3,485,670.6	3,474,171.9	3,906,089.0	3,326,867.2	2,526,389.1
Non-Alberta Facilities	0.0	0.0	0.0	393,804.8	893,776.9	992,057.6	801,222.9	766,795.5	681,131.0	795,988.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	1,654,453.9	1,722,014.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	684,934.9	662,253.2	3,239,312.7	3,798,338.2	4,038,121.6	4,212,779.2	4,017,500.4	4,451,830.0	3,798,524.1	3,097,678.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	17,136.5	16,504.9	26,522.7	49,646.4	44,881.4	55,428.4	53,197.3	26,319.4	14,021.9
AB Elec.Gen.	207.0	7.5	3,345.4	1,817.5	1,901.5	1,364.6	1,397.3	1,326.1	777.1	666.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	8,437.7	19,608.9	16,668.1	7,234.7	10,628.2	25,873.8	34,586.1
Other products	3,655.6	3,658.0	148,667.9	136,474.8	117,198.1	112,043.8	112,559.3	107,032.6	103,114.6	101,477.1
Fuel	5,497.4	20,065.8	78,196.9	84,849.9	94,626.4	92,278.4	95,010.9	74,920.5	66,005.7	62,984.1
Flared	60.4	8,026.1	11,564.3	0.0	6,090.9	2,386.3	2,562.7	4,024.3	2,670.0	3,108.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	9,858.3	2,982.6	-16,508.1	-19,117.0	-33,184.2	-4,673.6	-16,298.9	-30,074.5	-15,286.5	7,854.3
<b>Process and Frac</b>										
Pentanes Plus	17,767.3	17,778.7	17,321.6	21,541.6	18,232.2	14,965.7	12,681.6	11,264.6	9,631.3	8,646.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	532,974.4	485,587.3	400,911.2	385,691.0	388,633.4	369,858.0	362,934.9	356,126.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001351 Facility Name DEVON ELMWORTH  
 Facility Lic # 14947 Facility Operator 0F3F

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	568,048.9	803,575.0	3,615,003.5	3,347,117.0	3,241,631.9	3,393,676.2	3,322,273.2	3,306,679.1	3,195,430.8	2,909,622.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	19,567.9	18,153.9	17,175.2	12,343.8	13,921.6	14,404.4	7,993.8	11,109.3
Gas Gathering	0.0	919.7	1,766.9	1,698.6	1,417.5	1,438.9	1,446.6	1,347.5	9,438.6	9,706.7
Gas Plant	554,200.8	786,797.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	3,325,511.4	3,064,285.2	2,985,252.9	3,136,422.1	3,068,228.8	2,988,927.3	2,901,092.6	2,633,063.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	4,089.0	4,777.6	242,143.9	237,828.0	228,397.4	242,920.4	236,039.0	278,389.5	267,993.5	250,083.3
Fuel	8,957.4	8,731.9	57,652.2	56,218.7	55,757.0	58,434.0	56,605.0	58,523.4	58,660.9	52,310.8
Flared	561.3	803.6	1,740.5	72.0	214.8	1,340.6	1,136.4	1,780.5	1,217.4	1,811.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	355.9	356.9	0.0
Diff and Other	240.4	1,545.0	-33,379.3	-31,139.4	-46,582.9	-59,223.6	-55,104.2	-37,049.4	-51,322.9	-48,463.3
<b>Process and Frac</b>										
Pentanes Plus	19,873.7	23,220.9	18,663.9	18,958.8	15,307.3	19,215.8	22,673.6	21,850.4	20,409.4	17,363.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	883,832.9	867,284.8	822,492.2	874,291.7	845,411.3	999,486.5	966,571.9	901,833.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001352  
 Facility Lic # 14630

Facility Name BIG BEND 2-7-67-26w4  
 Facility Operator OHE9 CNRL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	13,753.3	11,972.4	16,269.3	28,930.7	23,588.4	24,344.3	11,232.1			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	11,715.1	10,462.8	14,275.0	26,357.8	21,924.3	23,143.6	9,995.4			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Fuel	1,385.3	1,342.1	1,455.2	1,884.4	1,710.1	1,656.7	1,216.8			
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Vented	0.0	0.0	0.0	0.0	0.0	0.0	37.4		70.8	
Diff and Other	652.9	167.5	539.1	688.5	-46.0	-493.4	-50.9			
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001353

Facility Name IMPERIAL FERRIER

Facility Lic # 6754

Facility Operator 0017

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	71,080.7	60,156.5	55,665.1	74,475.1	81,316.6	29,614.9	30,798.2	73,260.4	82,998.9	88,576.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	5,535.4	4,920.3	5,809.3	5,551.9	5,146.2	2,032.8	1,511.6	3,132.7	2,747.6	2,189.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	58,456.7	49,877.7	45,016.4	62,501.4	68,595.3	24,406.5	26,133.9	62,762.6	71,828.8	78,004.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	2,935.6	2,137.2	1,743.9	1,908.9	2,415.7	934.9	1,346.4	2,935.6	3,397.3	3,469.9
Fuel	4,392.7	3,906.9	3,575.0	4,455.0	4,829.4	1,990.9	2,232.7	4,362.4	4,491.5	4,599.4
Flared	13.5	23.9	2.0	3.0	13.1	4.7	20.4	22.4	7.4	12.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-253.2	-709.5	-481.5	54.9	316.9	245.1	-446.8	44.7	526.3	301.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	11,909.2	8,669.0	7,043.1	7,743.3	9,582.7	3,678.6	5,438.1	11,991.3	14,030.1	14,356.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001354  
 Facility Lic # 16421

Facility Name MIRAGE 10-2-79-8W6  
 Facility Operator OHE9 CNRL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										SHUTIN
Alberta Facilities	9,841.6	7,703.2	6,639.6	8,630.0	7,075.7	6,780.3	5,854.9	4,335.0	3,491.2	2,144.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	9,306.7	7,480.5	6,377.2	8,208.8	6,553.8	6,258.6	5,513.2	3,818.3	3,207.2	2,013.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	18.9	28.1	25.3	32.2	32.2	30.2	20.1	13.3	2.6	0.0
Fuel	283.5	300.5	277.7	303.3	344.2	380.0	373.5	332.8	283.5	111.4
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	232.5	-105.9	-40.6	85.7	145.5	111.5	-51.9	170.6	-2.1	19.5
<b>Process and Frac</b>										
Pentanes Plus	92.6	135.7	122.5	156.0	157.1	145.9	97.0	64.3	13.3	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001355 Facility Name DEVON EAGLESHAM  
 Facility Lic # 16009 Facility Operator 0F3F

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	29,177.2	20,733.1	30,050.6	21,590.1	6,272.8					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0					
Gas Gathering	0.0	0.0	0.0	0.0	0.0					
Gas Plant	0.0	0.0	0.0	0.0	0.0					
Injection Facility	0.0	0.0	0.0	0.0	0.0					
Meter Station	27,667.3	20,312.7	28,388.4	19,275.7	5,582.4					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0					
Other products	245.9	206.0	106.8	96.6	42.6					
Fuel	1,103.5	1,014.6	1,010.3	1,100.5	512.5					
Flared	16.6	6.3	7.6	16.5	11.3					
Vented	0.0	0.0	0.0	0.0	0.0					
Diff and Other	143.9	-806.5	537.5	1,100.8	124.0					
<b>Process and Frac</b>										
Pentanes Plus	1,195.8	1,001.0	520.3	470.3	206.9					
Propane	0.0	0.0	0.0	0.0	0.0					
Butanes	0.0	0.0	0.0	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	0.0	0.0	0.0	0.0	0.0					
Sulphur	0.0	0.0	0.0	0.0	0.0					
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGP0001358

Facility Name TARRAGON WINTERING HILLS

Facility Lic # Not Licenced

Facility Operator 0K13 EOG

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	152,635.3	102,245.8								
Non-Alberta Facilities	0.0	0.0								
<b>Dispositions</b>										
Battery	0.0	0.0								
Gas Gathering	0.0	0.0								
Gas Plant	0.0	0.0								
Injection Facility	0.0	0.0								
Meter Station	144,909.0	98,758.1								
Other	0.0	0.0								
AB Commercial	0.0	0.0								
AB Industrial	0.0	0.0								
AB Residential	0.0	0.0								
AB Elec.Gen.	0.0	0.0								
<b>Shrinkage</b>										
Acid Gas	0.0	0.0								
Other products	0.0	0.0								
Fuel	4,184.8	1,957.1								
Flared	0.0	0.0								
Vented	0.0	0.0								
Diff and Other	3,541.5	1,530.6								
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0								
Propane	0.0	0.0								
Butanes	0.0	0.0								
Ethane	0.0	0.0								
NGL	0.0	0.0								
Sulphur	0.0	0.0								
Sulp Cls Inv	0.0	0.0								

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001361  
 Facility Lic # 34831

Facility Name ENERMARK KAYBOB  
 Facility Operator A5RD ENERPLUS CORP

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	8,770.5	6,267.7	6,303.1	6,048.2	5,043.6	2,092.6				
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0				
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0				
Meter Station	9,000.5	6,384.9	6,198.9	5,587.9	4,508.0	1,773.3				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0				
Other products	95.8	63.3	76.8	75.9	41.4	31.6				
Fuel	539.5	500.2	488.0	375.2	388.2	280.8				
Flared	0.0	0.0	0.0	0.0	0.0	0.0				
Vented	0.0	0.0	0.0	0.0	0.0	0.0				
Diff and Other	-865.3	-680.7	-460.6	9.2	106.0	6.9				
<b>Process and Frac</b>										
Pentanes Plus	464.7	307.5	374.0	368.8	201.5	154.0				
Propane	0.0	0.0	0.0	0.0	0.0	0.0				
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				
NGL	0.0	0.0	0.0	0.0	0.0	0.0				
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001364  
Facility Lic # 16207

Facility Name TALISMAN SHANE  
Facility Operator A2BX HANNA

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	76,299.8	89,456.2	70,732.5	48,090.3	35,027.8	23,381.0	14,965.8	10,529.2	9,197.4	7,362.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	76,398.3	86,368.6	66,317.8	44,468.1	32,486.5	21,799.8	13,833.2	10,047.9	8,179.0	6,401.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,120.3	1,713.6	1,291.4	995.6	798.5	501.6	324.4	267.5	244.1	203.6
Fuel	539.5	843.1	1,540.0	1,574.6	1,291.0	1,248.3	1,052.0	651.8	783.4	723.7
Flared	22.7	83.0	146.7	0.0	69.3	25.5	0.0	0.0	7.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1,781.0	447.9	1,436.6	1,052.0	382.5	-194.2	-243.8	-438.0	-16.1	34.3
<b>Process and Frac</b>										
Pentanes Plus	3,321.6	1,692.4	682.5	687.3	616.7	295.7	163.3	35.3	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,943.4	6,212.5	5,269.4	3,841.1	3,003.0	1,982.1	1,328.1	1,186.6	1,105.2	920.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001368

Facility Name ARGONAUTS THORSBY

Facility Lic # 11191

Facility Operator A0CL RWE

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	21,516.8	24,498.2	23,430.6	19,753.9	15,632.2	12,476.2	11,279.4	10,076.8	9,037.7	18,013.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	1.8	15.8	29.1	21.8	26.2	28.2	23.1	20.3	169.2	112.4
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	17,922.5	19,903.2	19,388.1	17,591.3	14,038.3	10,905.2	9,313.5	7,909.9	6,965.4	16,023.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.1	0.0
Other products	808.2	880.7	908.1	940.0	847.2	731.8	672.7	623.1	560.7	840.8
Fuel	1,102.9	1,525.1	1,693.6	278.6	0.0	0.0	0.0	0.0	136.8	782.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,681.4	2,173.4	1,411.7	922.2	720.5	811.0	1,270.1	1,523.5	1,198.5	254.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	49.5	170.8	164.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	3,310.9	3,629.7	3,723.8	3,843.7	3,412.8	2,955.5	2,732.3	2,437.6	2,102.6	3,267.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGP0001369

Facility Name JOARCAM 7-14-50-22W4

Facility Lic # 11582

Facility Operator OHE9 CNRL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	1,257.8									
Non-Alberta Facilities	0.0									
<b>Dispositions</b>										
Battery	0.0									
Gas Gathering	1,205.6									
Gas Plant	0.0									
Injection Facility	0.0									
Meter Station	0.0									
Other	0.0									
AB Commercial	0.0									
AB Industrial	0.0									
AB Residential	0.0									
AB Elec.Gen.	0.0									
<b>Shrinkage</b>										
Acid Gas	0.0									
Other products	14.2									
Fuel	15.5									
Flared	4.5									
Vented	0.0									
Diff and Other	18.0									
<b>Process and Frac</b>										
Pentanes Plus	0.0									
Propane	0.0									
Butanes	0.0									
Ethane	0.0									
NGL	82.7									
Sulphur	0.0									
Sulp Cls Inv	0.0									

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001370  
Facility Lic # 20805

Facility Name KEYERA BRAZ NORTH PLT 16-35-48-12W5  
Facility Operator AOC0 KEYERA

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	115,628.6	96,790.8	131,858.0	146,157.3	141,200.1	133,045.3	116,426.3	216,924.8	370,549.9	384,287.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	3,453.2	4,349.9	3,375.3	4,071.1	5,077.0	5,666.9	4,240.8	3,247.2	493.0	1,420.5
Gas Gathering	1,419.0	1,653.1	2,008.1	1,583.6	1,457.4	1,283.5	1,718.4	6,643.6	287.5	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	107,423.2	85,999.6	120,164.9	125,758.7	127,457.1	119,559.5	101,683.5	198,520.7	354,731.4	368,875.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	3,978.3	3,413.5	5,564.8	5,572.6	5,023.7	5,084.3	5,945.6	6,130.6	9,175.9	10,001.0
Fuel	2,174.0	2,518.2	2,344.1	5,367.8	6,833.4	6,582.5	6,294.4	5,236.4	6,552.6	7,074.1
Flared	77.0	194.8	147.6	46.4	88.1	153.3	156.9	51.0	59.0	31.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-2,896.1	-1,338.3	-1,746.8	3,757.1	-4,736.6	-5,284.7	-3,613.3	-2,904.7	-749.5	-3,115.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.5	9.9	0.0	0.0	3,014.4	6,185.0	4,831.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	16,738.4	14,348.0	23,285.1	23,078.9	20,537.1	21,220.2	24,396.0	22,371.9	32,430.3	37,235.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001379  
 Facility Lic # 8286

Facility Name FERRIER 1-34-40-9W5  
 Facility Operator OHE9 CNRL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	212,374.8	191,804.0	184,017.9	162,077.2	154,416.3	161,895.6	170,663.7	181,542.1	165,258.6	156,322.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	197,518.9	171,415.3	158,225.3	149,174.2	141,849.4	150,179.0	159,605.7	169,736.5	155,653.1	147,164.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	8,961.0	7,747.5	6,976.1	6,532.5	6,160.5	5,941.3	6,486.5	7,250.9	7,264.2	6,660.5
Fuel	7,612.0	5,631.0	7,227.6	4,959.2	5,312.9	5,567.7	5,346.3	5,946.8	5,547.0	5,366.8
Flared	25.5	25.9	25.7	15.0	11.4	653.0	476.0	519.5	59.0	39.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.5	0.0
Diff and Other	-1,742.6	6,984.3	11,563.2	1,396.3	1,082.1	-445.4	-1,250.8	-1,911.6	-3,275.2	-2,908.6
<b>Process and Frac</b>										
Pentanes Plus	252.3	195.6	173.9	167.5	149.6	109.7	945.6	81.9	14.4	127.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	40,010.3	34,333.4	30,920.5	28,978.1	27,342.3	26,763.4	28,196.5	32,307.0	31,847.2	29,312.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001380  
 Facility Lic # 17682

Facility Name CHINCHAGA 1-24-96-5w6  
 Facility Operator OHE9 CNRL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	418,537.5	418,486.2	359,680.3	327,420.1	302,770.5	272,445.1	222,203.6	189,112.6	203,415.8	199,936.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	339.6	54.2	1,234.3
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	356,556.8	363,637.3	323,636.1	284,008.9	260,042.6	235,938.4	187,482.0	162,052.0	174,175.4	169,968.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	23,605.5	24,417.5	23,146.9	21,502.8	20,941.3	18,556.0	15,312.7	12,213.0	16,890.0	15,772.7
Fuel	18,325.7	18,213.8	16,721.3	16,696.8	16,793.1	14,669.6	12,007.3	13,700.6	17,488.3	16,465.0
Flared	8.6	11.6	0.0	0.0	0.0	0.0	17.8	8.1	150.6	2.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	3.6	8.5	14.4	26.1
Diff and Other	20,040.9	12,206.0	-3,824.0	5,211.6	4,993.5	3,281.1	7,380.2	790.8	-5,357.1	-3,533.1
<b>Process and Frac</b>										
Pentanes Plus	55,462.3	60,756.3	62,540.0	52,965.2	50,131.8	45,873.4	38,816.9	31,597.0	38,218.1	36,945.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	49,225.3	48,095.0	41,269.5	43,005.9	42,615.8	36,208.5	29,172.4	22,707.0	35,884.3	32,221.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001383

Facility Name LA GLACE 1-29-75-9w6

Facility Lic # 15732

Facility Operator OHE9 CNRL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	185,707.1	179,066.8	171,684.3	156,009.9	154,271.7	146,648.3	119,998.9	119,579.9	116,738.4	144,566.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	788.8	1,087.4	1,158.5	1,146.9	1,478.9	1,217.7	780.6	820.6	601.7	627.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	177,881.0	170,596.0	164,945.9	150,348.1	148,830.9	141,280.4	114,196.2	115,579.4	111,053.7	141,571.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,680.9	1,507.0	1,393.6	1,302.0	1,322.2	1,373.9	1,237.3	1,125.3	1,246.2	2,994.8
Fuel	2,029.5	1,608.0	933.7	610.5	673.6	1,005.7	3,178.4	897.5	510.2	641.9
Flared	74.5	30.4	3.8	19.1	8.6	3.5	336.1	330.0	723.0	626.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	3,252.4	4,238.0	3,248.8	2,583.3	1,957.5	1,767.1	270.3	827.1	2,603.6	-1,894.1
<b>Process and Frac</b>										
Pentanes Plus	8,169.5	7,325.5	6,772.8	6,328.1	6,425.7	6,677.2	6,014.1	5,469.3	6,057.3	14,555.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001386  
Facility Lic # 9130

Facility Name AMOCO WILLESDEN GREEN  
Facility Operator OBP8 PENN WEST

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	386,483.9	390,818.4	411,128.2	405,149.8	357,819.7	413,806.0	397,766.7	410,040.4	308,307.6	310,095.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	1,249.1	1,195.0	1,105.4	980.7	688.7	804.1	1,265.7	1,324.8	1,326.8	1,252.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	366,084.2	369,232.9	380,906.9	381,678.0	335,654.5	388,160.6	369,253.1	380,418.2	281,595.5	282,189.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	1,342.7	1,382.5	1,313.2	1,382.5	1,482.2	1,418.1	1,475.1	1,287.7	1,500.1	1,449.1
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	18,150.5	17,535.9	18,381.3	18,790.4	16,956.1	19,225.4	19,303.2	19,629.0	16,180.8	15,604.6
Fuel	1,025.4	1,056.7	1,078.4	2,489.8	2,519.2	2,604.0	1,581.8	1,699.9	3,618.2	4,377.2
Flared	425.9	296.6	301.9	307.7	475.9	323.2	367.2	234.6	96.0	50.5
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1,793.9	118.8	8,041.1	-479.3	43.1	1,270.6	4,520.6	5,446.2	3,990.2	5,172.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	73,611.8	71,350.8	74,742.7	76,528.9	68,999.2	78,333.1	78,555.1	79,669.4	65,951.0	63,469.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001387  
 Facility Lic # 3623

Facility Name WAYNE-ROSEDALE 14-12-26-19W4  
 Facility Operator OHE9 CNRL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	184,802.2	184,934.8	173,703.9	148,342.2	142,772.5	142,527.3	141,391.1	131,177.6	104,270.0	98,721.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	174,329.3	171,932.4	161,115.2	139,395.9	132,303.4	130,045.6	128,253.7	115,375.8	96,519.6	90,966.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	7,094.4	7,614.3	7,382.0	6,656.1	6,406.3	6,290.2	6,124.1	5,393.8	5,040.2	5,009.1
Fuel	2,575.6	2,364.8	2,561.7	2,545.5	2,521.9	2,431.1	2,327.2	2,403.4	2,278.8	2,296.5
Flared	14.4	23.4	12.9	8.8	15.0	10.4	10.6	11.6	7.4	4.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	788.5	2,999.9	2,632.1	-264.1	1,525.9	3,750.0	4,675.5	7,993.0	424.0	445.5
<b>Process and Frac</b>										
Pentanes Plus	6,513.2	7,146.7	7,213.0	6,079.7	5,527.5	5,772.5	6,324.2	5,099.6	4,215.4	4,024.5
Propane	14,607.8	15,603.7	14,662.2	13,743.6	13,196.2	12,576.5	11,905.7	10,044.6	9,783.4	9,854.6
Butanes	7,551.9	8,126.3	8,171.9	7,130.7	7,185.5	6,664.6	6,706.4	6,900.4	6,399.9	6,421.2
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	64.4	0.0	0.0	0.0	0.1	469.4	62.1	0.0	58.5	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001391  
Facility Lic # 17677

Facility Name ATCO MIDSTREAM PEMBINA CRANBERRY  
Facility Operator OZ2W AESL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										SHUTIN
Alberta Facilities	40,867.9	28,611.1	24,992.3	25,075.9	21,991.0	20,821.2	20,810.2	19,594.5	7,712.2	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	36,694.7	26,812.6	22,869.6	23,551.7	21,002.6	19,919.5	19,244.2	17,949.8	6,979.1	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Fuel	2,648.9	1,956.5	1,835.8	1,827.5	1,536.9	1,541.6	1,554.5	1,444.3	641.2	
Flared	49.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other	1,474.5	-158.0	286.9	-303.3	-548.5	-639.9	11.5	200.4	91.9	
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001392

Facility Name CONOCO PECO

Facility Lic # 11496

Facility Operator A5G3 COPRC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	318,972.0	304,012.6	317,055.0	311,864.1	288,892.4	339,004.0	393,407.7	435,520.9	454,983.3	440,832.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	298,707.1	281,508.6	298,630.2	284,977.2	260,547.5	307,400.4	357,034.7	395,891.1	421,905.7	411,611.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	14,836.6	14,417.1	17,824.2	24,749.3	22,349.3	25,158.1	27,258.3	27,850.4	27,568.2	25,719.9
Fuel	4,035.4	4,263.4	5,683.2	8,132.3	7,987.2	8,540.6	8,767.9	8,532.7	9,656.4	9,488.8
Flared	58.0	27.5	72.2	26.1	10.7	353.3	9.2	21.1	7.3	37.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,334.9	3,796.0	-5,154.8	-6,020.8	-2,002.3	-2,448.4	337.6	3,225.6	-4,154.3	-6,024.8
<b>Process and Frac</b>										
Pentanes Plus	24,708.9	33,756.2	39,175.1	37,585.5	31,129.8	33,419.5	35,409.7	44,607.8	47,167.2	45,960.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	41,035.6	30,430.9	39,392.6	67,659.8	63,237.3	72,605.1	79,793.7	73,948.5	70,739.6	64,003.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001394  
Facility Lic # 12316

Facility Name D Energy Carrot Creek 10-16-53-13W5  
Facility Operator ORC3 DEML

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	162,846.1	137,244.3	119,774.6	199,663.8	247,896.0	188,304.9	123,386.9	123,846.6	112,190.0	145,319.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	152,357.5	128,219.7	107,888.5	174,432.4	227,762.4	172,927.8	110,927.8	108,498.7	102,215.7	130,362.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	9,458.4	7,790.9	7,046.9	9,295.9	8,529.6	6,966.9	6,852.2	6,882.1	5,824.2	6,686.3
Fuel	6,804.9	5,759.4	5,202.6	7,935.6	10,145.9	7,959.6	6,310.3	6,258.9	5,816.7	6,402.1
Flared	81.4	92.4	191.3	120.0	136.0	110.5	61.0	24.6	85.9	60.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-5,856.1	-4,618.1	-554.7	7,879.9	1,322.1	340.1	-764.4	2,182.3	-1,752.5	1,807.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	3,032.8	3,453.2	3,243.0	2,834.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	38,847.4	32,073.4	28,710.1	37,862.4	35,149.6	28,678.8	25,578.6	25,156.1	21,038.2	24,955.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001401  
Facility Lic # 13248

Facility Name OPAL REDWATER 1-25-57-23 GP  
Facility Operator ORL9 BAYTEX

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	9,089.9	8,983.0	7,646.5	5,638.5	3,436.7	2,476.3	4,278.7	6,657.0	9,303.1	8,955.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	8,407.7	8,294.6	6,746.0	4,627.7	3,072.4	2,359.0	4,161.9	6,070.4	8,012.2	7,654.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.8	48.9
Fuel	777.4	401.6	191.4	578.0	296.1	0.0	0.0	261.1	641.2	638.4
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.8	42.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.5
Diff and Other	-95.2	286.8	709.1	432.8	68.2	117.3	116.8	325.5	619.1	562.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	115.0	237.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGP0001403

Facility Name TONY CREEK NORTH 7-16-64-21W5

Facility Lic # 14207

Facility Operator OHE9 CNRL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	41,102.9	16,981.2								
Non-Alberta Facilities	0.0	0.0								
<b>Dispositions</b>										
Battery	0.0	0.0								
Gas Gathering	0.0	0.0								
Gas Plant	41,102.9	16,978.9								
Injection Facility	0.0	0.0								
Meter Station	0.0	0.0								
Other	0.0	0.0								
AB Commercial	0.0	0.0								
AB Industrial	0.0	0.0								
AB Residential	0.0	0.0								
AB Elec.Gen.	0.0	0.0								
<b>Shrinkage</b>										
Acid Gas	0.0	0.0								
Other products	95.2	27.6								
Fuel	0.0	0.0								
Flared	0.0	0.0								
Vented	0.0	0.0								
Diff and Other	-95.2	-25.3								
<b>Process and Frac</b>										
Pentanes Plus	542.3	133.9								
Propane	0.0	0.0								
Butanes	0.0	0.0								
Ethane	0.0	0.0								
NGL	24.8	0.0								
Sulphur	0.0	0.0								
Sulp Cls Inv	0.0	0.0								

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001404 Facility Name DEVON SOUTH EAGLESHAM  
 Facility Lic # 15997 Facility Operator 0F3F

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	125,440.5	134,833.1	108,004.5	87,316.8	70,841.8	71,152.7	60,089.9	49,045.7	41,502.6	34,181.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	121,229.9	130,501.9	100,064.2	78,452.1	66,435.1	67,542.9	57,418.2	47,182.2	39,249.3	32,442.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	2,328.7	1,551.9	1,348.9	915.1	845.6	885.1	760.9	833.8	787.9	638.8
Fuel	4,812.9	5,269.0	5,330.0	4,624.2	4,469.6	3,873.9	3,482.5	3,237.3	3,119.1	2,254.0
Flared	204.7	250.0	221.6	178.5	139.0	117.2	91.1	80.7	74.0	161.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-3,135.7	-2,739.7	1,039.8	3,146.9	-1,047.5	-1,266.4	-1,662.8	-2,288.3	-1,727.7	-1,314.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	10,095.3	6,965.5	5,845.5	4,153.0	3,943.1	4,093.8	3,500.3	3,789.9	3,540.6	2,906.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGP0001406

Facility Name ALBERTA SELECTA CORP. SEDGEWICK

Facility Lic # 8936

Facility Operator 0026 ECA

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>		SHUTIN	SHUTIN							
Alberta Facilities	1,453.8									
Non-Alberta Facilities	0.0									
<b>Dispositions</b>										
Battery	0.0									
Gas Gathering	0.0									
Gas Plant	0.0									
Injection Facility	0.0									
Meter Station	963.7									
Other	0.0									
AB Commercial	0.0									
AB Industrial	0.0									
AB Residential	0.0									
AB Elec.Gen.	0.0									
<b>Shrinkage</b>										
Acid Gas	0.0									
Other products	0.0									
Fuel	505.3									
Flared	0.0									
Vented	0.0									
Diff and Other	-15.2									
<b>Process and Frac</b>										
Pentanes Plus	0.0									
Propane	0.0									
Butanes	0.0									
Ethane	0.0									
NGL	0.0									
Sulphur	0.0									
Sulp Cls Inv	0.0									

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001407

Facility Name AAV JOFFRE 13-12-038-27W4 GP

Facility Lic # 6658

Facility Operator OTD9 AVN

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	21,322.8	19,038.6	17,681.1	18,857.1	16,724.5	15,047.2	14,042.9	12,242.3	13,203.0	11,686.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.9
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	20,466.3	17,836.9	17,185.5	17,536.4	15,435.1	13,174.3	13,191.4	12,410.0	12,633.0	11,050.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	503.9	418.4	416.9	427.1	411.0	373.0	356.1	317.6	348.4	341.2
Fuel	273.3	195.9	175.8	194.7	177.4	248.6	202.9	183.3	158.1	145.1
Flared	3.1	6.4	6.1	7.6	38.3	3.2	0.9	0.0	1.8	0.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9	0.7
Diff and Other	76.2	581.0	-103.2	691.3	662.7	1,248.1	291.6	-668.6	60.8	113.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	2,204.1	1,841.9	1,838.8	1,875.4	1,761.7	1,615.5	1,556.8	1,375.0	1,508.2	1,465.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001412  
Facility Lic # 4693

Facility Name SULLIVAN LAKE 6-28-34-15W4  
Facility Operator OHE9 CNRL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	28,487.4	24,047.3	24,330.6	20,750.7	19,481.2	20,558.2	19,464.6	17,581.1	14,866.8	13,157.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	27,276.9	22,238.3	22,803.3	19,270.8	18,130.6	19,044.8	17,972.9	16,221.6	14,147.3	12,211.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	157.0	147.3	157.5	92.1	90.3	125.9	136.6	128.2	84.4	87.9
Fuel	1,163.2	1,797.3	1,498.8	1,202.0	1,229.8	1,241.9	1,150.3	1,061.6	915.0	918.8
Flared	3.2	0.5	0.5	1.1	1.1	2.1	7.0	8.5	0.4	1.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	5.0	4.5
Diff and Other	-112.9	-136.1	-129.5	184.7	29.4	143.5	197.8	160.6	-285.3	-65.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	698.8	658.7	703.5	409.2	403.5	560.8	613.0	569.1	381.8	394.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001413  
 Facility Lic # 3686

Facility Name PENGROWTH BERRY  
 Facility Operator A50K SUCSSRSC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	19,307.3	14,445.8	11,704.8	9,087.4	9,793.8	6,720.8	6,404.2	5,998.6	5,538.2	8,848.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.1	46.1	20.2
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	18,724.7	14,033.9	9,946.2	8,170.7	8,893.4	6,290.2	5,364.9	4,825.3	4,086.8	7,347.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	147.6	165.3	116.5	97.4	90.1	119.9	125.0	93.4	127.4	144.1
Fuel	359.3	134.7	0.0	50.0	0.0	0.0	0.0	623.7	1,038.6	1,046.8
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	65.9	0.2
Diff and Other	75.7	111.9	1,642.1	769.3	810.3	310.7	914.3	425.2	173.4	289.9
<b>Process and Frac</b>										
Pentanes Plus	241.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	451.3	746.7	523.6	437.0	394.7	532.7	547.8	404.4	552.2	622.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001414  
 Facility Lic # 1807

Facility Name ALTAGAS PARKLAND  
 Facility Operator A0TK AOP

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	200,211.8	228,617.3	221,340.0	221,053.2	202,740.2	186,618.8	172,127.6	154,354.7	133,689.3	122,330.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	202,694.9	220,383.4	224,792.4	223,751.7	206,818.2	182,310.9	167,479.3	148,116.3	130,186.9	116,971.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	492.4	909.5	1,029.6	1,580.5	2,149.6
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,464.0	1,526.9	1,399.7	1,572.6	1,587.4	1,433.6	1,432.1	1,354.6	1,166.5	1,186.5
Fuel	1,300.4	1,475.6	351.5	138.1	133.6	127.1	131.2	1,295.9	1,407.5	1,555.5
Flared	0.0	0.0	0.0	81.0	1.1	0.0	0.0	0.0	1.4	0.0
Vented	0.0	0.0	0.0	36.1	0.0	0.0	21.9	5.5	8.1	0.5
Diff and Other	-5,247.5	5,231.4	-5,203.6	-4,526.3	-5,800.1	2,254.8	2,153.6	2,552.8	-661.6	466.8
<b>Process and Frac</b>										
Pentanes Plus	7,115.4	7,421.0	6,801.9	7,643.1	7,715.2	6,968.3	6,961.1	6,583.8	5,668.6	5,766.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001418  
Facility Lic # 14558

Facility Name ANTE CREEK 10-4-66-23W5  
Facility Operator OHE9 CNRL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	47,560.6	49,399.7	45,046.8	37,929.1	35,622.0	42,710.6	53,682.1	63,264.8	100,870.7	119,722.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	44,524.6	45,923.6	41,232.5	32,360.7	32,231.1	39,566.3	48,152.9	59,955.5	97,362.4	112,495.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,419.3	1,348.4	1,385.7	1,029.0	998.7	983.5	1,437.3	1,710.8	2,174.7	2,985.3
Fuel	0.0	939.7	2,840.4	2,922.6	3,072.4	2,697.0	3,121.1	3,233.9	5,128.6	5,802.7
Flared	0.0	1.4	1.2	142.2	45.4	89.3	47.6	159.7	486.5	121.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,616.7	1,186.6	-413.0	1,474.6	-725.6	-625.5	923.2	-1,795.1	-4,281.5	-1,682.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	9.0	67.6	132.4	136.7	111.7	81.5	31.1	109.7	4.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	5,946.2	5,648.3	5,760.7	4,269.5	4,143.4	4,117.3	6,011.9	7,192.8	9,115.1	12,465.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001419

Facility Name BURLINGTON KILLAM NORTH

Facility Lic # 9653

Facility Operator A0TK AOP

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	94,864.9	98,703.7	102,705.2	125,493.6	109,571.5	76,990.1	58,816.9	44,878.4	58,578.7	69,406.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	89,239.2	91,437.1	95,696.1	119,915.2	104,450.3	72,371.3	55,639.9	42,408.7	56,339.0	65,609.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	40.8	23.0	3.0	1.4	9.5	24.3	31.1	40.8	34.7	50.6
Fuel	4,943.6	5,174.0	4,976.6	5,827.1	5,180.6	4,135.7	3,273.8	2,514.5	2,916.4	3,527.7
Flared	0.0	0.0	0.0	190.8	16.3	2.8	6.5	3.6	1.8	0.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.7	68.9
Diff and Other	641.3	2,069.6	2,029.5	-440.9	-85.2	456.0	-134.4	-89.2	-720.9	148.6
<b>Process and Frac</b>										
Pentanes Plus	198.0	111.5	14.9	6.6	45.6	118.3	151.5	198.4	168.7	246.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGP0001421

Facility Name BONAVIDA BLOOD

Facility Lic # 160

Facility Operator A5RX

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>		SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN		
Alberta Facilities	0.0	0.0	0.0							
Non-Alberta Facilities	0.0	0.0	0.0							
<b>Dispositions</b>										
Battery	0.0	0.0	0.0							
Gas Gathering	0.0	0.0	0.0							
Gas Plant	0.0	0.0	0.0							
Injection Facility	0.0	0.0	0.0							
Meter Station	0.0	0.0	0.0							
Other	0.0	0.0	0.0							
AB Commercial	0.0	0.0	0.0							
AB Industrial	0.0	0.0	0.0							
AB Residential	0.0	0.0	0.0							
AB Elec.Gen.	0.0	0.0	0.0							
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0							
Other products	0.0	0.0	0.0							
Fuel	0.0	0.0	0.0							
Flared	0.0	0.0	0.0							
Vented	0.0	0.0	0.0							
Diff and Other	0.0	0.0	0.0							
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0							
Propane	0.0	0.0	0.0							
Butanes	0.0	0.0	0.0							
Ethane	0.0	0.0	0.0							
NGL	0.0	0.0	0.0							
Sulphur	0.0	0.0	0.0							
Sulp Cls Inv	0.0	0.0	0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001423  
Facility Lic # 31225

Facility Name STAR SWAN HILLS  
Facility Operator OG30 ARC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	4,190.2	3,863.2	4,169.7	4,059.2	4,207.7	3,526.1	3,062.1	3,299.7	1,772.7	1,956.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	38.2	118.3
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	2,847.2	2,853.8	3,242.9	3,146.9	3,216.3	2,497.5	2,359.7	2,527.4	1,394.2	1,382.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	849.7	804.8	835.6	767.3	885.0	642.8	474.4	494.0	316.4	342.6
Fuel	241.2	144.7	293.3	249.1	286.0	231.3	171.6	268.5	153.0	21.5
Flared	5.5	29.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	246.6	30.0	-202.1	-104.1	-179.6	154.5	56.4	9.8	-129.1	91.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	3,336.8	3,166.4	3,301.1	3,038.2	3,511.4	2,537.2	1,910.5	1,966.6	1,271.4	1,391.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001424

Facility Name AEC HILL

Facility Lic # 22199

Facility Operator A5LF CHINOOK E I

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	27,055.1	43,624.8	17,771.3	8,366.0	8,113.9	17,814.8	19,005.5	13,232.9	15,748.7	14,788.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	27,084.9	44,095.3	16,998.2	7,489.9	7,181.3	15,747.6	18,398.0	12,626.1	15,514.6	14,143.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	4.1	24.4	55.4	67.8	42.1	38.4	46.1
Fuel	48.4	0.0	0.0	0.0	0.0	152.1	314.2	147.7	29.5	292.8
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	26.0	0.0	0.0	0.0	1.7
Diff and Other	-78.2	-470.5	773.1	872.0	908.2	1,833.7	225.5	417.0	166.2	304.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	19.9	118.6	269.1	329.4	204.4	186.8	224.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001425

Facility Name PENGROWTH MKWAN 102/09-21-038-23W4

Facility Lic # 6609

Facility Operator A5R5 PENGROWTH

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	1,665.7	10,958.5	7,716.5	5,828.9	5,339.5	7,327.3	7,480.7	7,017.6	6,151.5	4,593.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	1,152.7	10,074.6	6,962.1	5,268.0	4,815.8	6,442.1	6,888.6	6,477.1	5,542.8	4,095.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	31.5	126.2	117.3	91.5	67.1	245.8	212.4	194.1	160.5	152.7
Fuel	434.3	359.1	368.8	323.1	314.6	443.5	480.6	306.7	370.8	377.2
Flared	0.3	108.7	88.9	6.4	19.7	4.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	71.2	40.0	69.1	6.3	8.6	0.0	0.0	2.0
Diff and Other	46.9	289.9	108.2	99.9	53.2	185.6	-109.5	39.7	77.4	-33.8
<b>Process and Frac</b>										
Pentanes Plus	152.5	613.1	569.7	445.3	327.5	14.9	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	1,000.3	892.4	815.4	677.5	642.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001429  
 Facility Lic # 4023

Facility Name TARRAGON SWALWELL  
 Facility Operator 0026 ECA

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	134,751.3	169,110.5	159,738.6	154,353.5	133,474.5	127,659.3	126,801.2	101,889.1	111,017.7	99,101.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,019.6	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	124,068.7	157,730.4	154,047.7	145,192.4	126,247.0	116,783.9	117,862.3	96,317.5	103,507.8	91,835.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	2,330.9	2,068.1	1,911.1	1,956.3	1,771.6	1,694.0	1,409.9	1,293.8	1,349.2	1,380.4
Fuel	7,721.6	7,989.8	5,956.8	5,564.4	5,424.2	5,899.9	6,503.3	5,445.3	3,439.7	5,341.4
Flared	110.9	68.8	5.1	692.5	37.3	107.8	62.1	170.7	20.3	14.5
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.8
Diff and Other	519.2	1,253.4	-2,182.1	947.9	-5.6	3,173.7	963.6	-1,338.2	-318.9	517.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	4.6	0.7	0.0	0.0	0.0	7.0	7.6	10.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	10,188.3	9,124.0	8,490.2	8,606.6	7,742.2	7,460.8	6,186.4	5,700.3	5,915.7	6,063.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001434

Facility Name PANCDN HUSSAR

Facility Lic # 3473

Facility Operator 0026 ECA

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	774,118.1	980,268.6	584,842.7	546,575.6	477,330.4	394,023.6	414,754.8	487,310.2	405,219.6	246,108.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	247.6	147.9	72.2	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	400,969.7	237,909.8
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	732,720.4	928,399.2	556,465.1	511,876.0	463,901.8	382,065.7	400,327.7	478,845.9	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	4,421.1	3,554.4	2,833.4	2,303.1	2,180.5	1,794.0	1,726.8	1,600.4	1,649.2	1,724.7
Fuel	7,895.8	5,358.2	5,071.8	6,714.4	5,643.3	4,287.7	3,835.9	3,872.5	791.7	797.9
Flared	8.8	23.9	6.8	17.9	33.0	26.7	106.3	20.7	31.0	46.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.8
Diff and Other	29,072.0	42,932.9	20,218.0	25,516.3	5,499.6	5,849.5	8,758.1	2,970.7	1,778.0	5,627.5
<b>Process and Frac</b>										
Pentanes Plus	3,635.3	2,247.0	2,659.6	2,632.1	2,270.8	2,487.3	2,512.0	2,628.0	2,502.1	1,920.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	15,447.5	13,070.0	9,347.0	7,281.4	6,899.6	5,238.9	4,861.4	4,170.6	4,494.2	5,251.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001436  
 Facility Lic # 13820

Facility Name CONOCO JOARVIE  
 Facility Operator OJL8 ACL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	29,854.6	30,849.2	28,167.8	23,301.4	17,086.1	12,031.4	10,688.6	8,076.5	2,406.6	0.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	27,727.0	28,119.5	25,634.0	21,169.3	15,508.4	10,569.4	9,318.9	6,635.4	1,841.4	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	17.9	7.9	16.0	16.9	11.9	7.6	10.8	7.3	1.7	0.0
Fuel	2,153.3	2,177.0	2,550.4	2,109.8	1,616.0	1,438.7	1,298.6	1,161.0	494.4	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-43.6	544.8	-32.6	5.4	-50.2	15.7	60.3	272.8	69.1	0.0
<b>Process and Frac</b>										
Pentanes Plus	88.0	38.0	76.9	82.1	57.4	37.0	52.8	35.6	8.4	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001438

Facility Name STANMORE 11-16-30-10W4

Facility Lic # 4072

Facility Operator OHE9 CNRL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										SHUTIN
Alberta Facilities	13,794.9	14,076.3	14,004.6	7,933.0	6,974.1	6,353.0	5,365.8	5,498.4	1,176.3	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	12,634.2	13,313.4	11,808.3	6,239.6	5,521.1	4,939.0	3,865.2	4,008.2	935.6	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	28.0	32.8	29.9	0.0	7.6	0.0	0.0	0.0	0.0	
Fuel	1,004.2	1,019.5	1,470.0	1,295.8	1,131.4	1,092.8	1,130.6	1,098.3	196.8	
Flared	0.0	22.6	160.3	0.0	20.2	69.8	37.0	21.9	5.1	
Vented	0.0	0.0	0.0	24.8	1.7	0.0	0.0	0.0	0.0	
Diff and Other	128.5	-312.0	536.1	372.8	292.1	251.4	333.0	370.0	38.8	
<b>Process and Frac</b>										
Pentanes Plus	135.8	159.8	145.3	0.0	36.8	0.0	0.0	0.0	0.0	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001439  
Facility Lic # 5076

Facility Name THUNDER FENN BIG VALLEY  
Facility Operator A1H9 EMBER

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	78,131.9	82,872.3	78,219.7	69,643.8	61,310.7	56,158.7	48,198.6	43,213.1	40,434.3	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	75,482.2	80,331.4	73,330.0	65,341.6	59,181.2	53,311.3	45,498.5	39,529.5	37,172.1	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	14.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Fuel	4,614.8	4,886.6	4,780.9	2,545.5	3,387.3	3,702.6	3,753.5	3,302.2	2,382.6	
Flared	25.0	135.8	197.8	82.7	399.5	91.7	82.9	56.1	643.2	
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other	-2,004.8	-2,481.5	-89.0	1,674.0	-1,657.3	-946.9	-1,136.3	325.3	236.4	
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	54.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001440

Facility Name ENERMARK CHIGWELL

Facility Lic # 9025

Facility Operator A5RD ENERPLUS CORP

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	20,392.8	19,499.1	16,483.0	16,041.0	17,818.1	15,523.9	13,644.5	11,517.4	11,466.2	10,041.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	19,442.1	18,040.4	15,560.5	14,955.6	16,744.3	14,412.1	12,589.3	10,689.5	10,347.9	9,043.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	628.0	574.2	346.3	391.0	384.4	309.8	266.4	221.9	241.4	176.5
Fuel	900.1	1,186.7	1,314.1	994.7	1,104.8	828.5	593.7	583.6	634.6	481.2
Flared	0.3	0.0	1.2	1.6	5.7	278.0	325.5	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-577.7	-302.2	-739.1	-301.9	-421.1	-304.5	-130.4	22.4	242.3	340.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	2,646.5	2,433.5	1,482.0	1,681.4	1,650.6	1,341.2	1,161.5	977.3	1,024.2	776.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001445

Facility Name PENN WEST PEMBINA

Facility Lic # 9753

Facility Operator OBP8 PENN WEST

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	23,284.2	23,592.4	32,763.4	27,127.2	28,282.4	26,580.7	25,112.8	28,615.8	33,804.0	36,665.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	128.5	127.7	128.1	128.1	128.5	128.4	398.1	534.8	172.7	128.1
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	19,955.6	20,572.4	28,439.1	23,363.7	24,393.9	22,719.8	20,977.0	23,904.8	29,328.6	31,644.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	948.5	733.4	1,095.8	947.3	964.9	878.4	909.1	1,058.7	1,327.1	1,497.9
Fuel	1,465.2	1,801.7	2,151.7	1,833.2	1,827.9	1,847.4	1,545.8	1,604.3	2,291.5	2,425.3
Flared	188.8	54.9	46.0	18.3	23.2	39.2	95.1	6.8	142.1	146.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	38.2	5.3	7.7	5.0
Diff and Other	597.6	302.3	902.7	836.6	944.0	967.5	1,149.5	1,501.1	534.3	818.0
<b>Process and Frac</b>										
Pentanes Plus	1,308.2	1,206.9	1,738.5	1,460.9	1,654.9	1,477.0	1,308.0	1,477.1	1,301.7	1,360.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	2,752.9	1,965.4	2,963.5	2,610.2	2,509.0	2,307.8	2,560.2	3,030.1	4,262.7	4,980.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGP0001449

Facility Name APF ENERGY JOARCAM

Facility Lic # 10598

Facility Operator A5RD ENERPLUS CORP

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	5,368.6	283.7	0.0	0.0						
Non-Alberta Facilities	0.0	0.0	0.0	0.0						
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0						
Gas Gathering	0.0	0.0	0.0	0.0						
Gas Plant	0.0	0.0	0.0	0.0						
Injection Facility	0.0	0.0	0.0	0.0						
Meter Station	5,086.1	267.0	0.0	0.0						
Other	0.0	0.0	0.0	0.0						
AB Commercial	0.0	0.0	0.0	0.0						
AB Industrial	0.0	0.0	0.0	0.0						
AB Residential	0.0	0.0	0.0	0.0						
AB Elec.Gen.	0.0	0.0	0.0	0.0						
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0						
Other products	22.0	0.6	0.0	0.0						
Fuel	724.9	37.3	0.0	0.0						
Flared	0.0	0.0	0.0	0.0						
Vented	0.0	0.0	0.0	0.0						
Diff and Other	-464.4	-21.2	0.0	0.0						
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0						
Propane	0.0	0.0	0.0	0.0						
Butanes	0.0	0.0	0.0	0.0						
Ethane	0.0	0.0	0.0	0.0						
NGL	97.5	3.0	0.0	0.0						
Sulphur	0.0	0.0	0.0	0.0						
Sulp Cls Inv	0.0	0.0	0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGP0001452

Facility Name HUSKY REDWATER 15-16

Facility Lic # 12949

Facility Operator 0R46 HUSKY

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	10,403.1	6,392.5								
Non-Alberta Facilities	0.0	0.0								
<b>Dispositions</b>										
Battery	0.0	0.0								
Gas Gathering	0.0	0.0								
Gas Plant	0.0	0.0								
Injection Facility	0.0	0.0								
Meter Station	8,845.4	5,400.6								
Other	0.0	0.0								
AB Commercial	0.0	0.0								
AB Industrial	0.0	0.0								
AB Residential	0.0	0.0								
AB Elec.Gen.	0.0	0.0								
<b>Shrinkage</b>										
Acid Gas	0.0	0.0								
Other products	0.0	0.0								
Fuel	875.6	576.5								
Flared	9.9	0.0								
Vented	0.2	0.1								
Diff and Other	672.0	415.3								
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0								
Propane	0.0	0.0								
Butanes	0.0	0.0								
Ethane	0.0	0.0								
NGL	0.0	0.0								
Sulphur	0.0	0.0								
Sulp Cls Inv	0.0	0.0								

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001456  
 Facility Lic # 8246

Facility Name HARVEST GILBY 10-34  
 Facility Operator OZOH HARVEST

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	46,061.4	58,835.4	63,693.3	69,851.5	98,674.4	78,539.7	60,195.2	70,752.1	62,684.0	43,642.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	41,609.5	52,821.6	57,493.3	63,236.8	95,730.0	75,919.5	57,075.6	65,125.2	59,359.4	41,517.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	2,681.1	3,591.2	3,310.8	2,386.7	1,508.0	1,353.2	1,349.7	2,200.3	2,524.8	1,901.2
Fuel	2,213.3	2,690.5	2,522.7	2,855.7	2,467.1	2,894.1	2,107.7	442.6	0.0	0.0
Flared	27.7	26.5	27.5	352.4	258.0	1.3	11.1	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.9
Diff and Other	-470.2	-294.4	339.0	1,019.9	-1,288.7	-1,628.4	-348.9	2,984.0	799.8	219.3
<b>Process and Frac</b>										
Pentanes Plus	116.7	486.6	167.7	248.6	410.0	569.5	384.0	252.7	427.3	386.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	11,040.4	14,377.3	13,526.5	9,806.2	6,012.8	5,288.5	5,435.8	9,136.8	10,116.6	7,546.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001457

Facility Name KANEX GRAND PRIX SCANDIA

Facility Lic # 1978

Facility Operator OJZ3 KANEX

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	29,843.1	16,399.6	13,629.1	13,333.9	3,651.5	2,801.5	1,743.9	0.0	0.0	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	27,564.1	14,454.9	11,709.9	11,377.8	2,408.5	1,601.4	1,053.7	0.0	0.0	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	27.9	24.9	33.3	36.1	10.2	3.9	2.3	0.0	0.0	
Fuel	1,637.0	1,517.2	1,577.8	1,448.8	934.2	966.5	686.4	0.0	0.0	
Flared	0.0	0.0	0.0	0.0	1.0	150.0	0.0	0.0	0.0	
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other	614.1	402.6	308.1	471.2	297.6	79.7	1.5	0.0	0.0	
<b>Process and Frac</b>										
Pentanes Plus	135.8	121.7	161.2	176.2	49.5	18.8	11.3	0.0	0.0	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001461  
 Facility Lic # 17585

Facility Name PARAMOUNT LEGEND  
 Facility Operator A28L ATH

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>						SHUTIN	SHUTIN	SHUTIN		
Alberta Facilities	247,979.5	207,098.1	190,990.1	175,965.3	152,432.0	119,862.9	769.6	137.5		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	225,299.4	185,981.0	163,980.8	137,888.8	126,351.4	98,622.5	0.0	0.0		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	6,206.3	5,953.8	5,878.7	5,304.6	4,302.8	4,282.9	0.0	0.0		
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Fuel	17,890.8	15,238.0	14,033.1	13,323.0	10,472.6	10,161.5	769.6	137.5		
Flared	20.4	23.4	23.5	20.5	42.6	2.9	0.0	0.0		
Vented	0.0	0.0	0.0	1.4	0.0	0.0	0.0	0.0		
Diff and Other	-1,437.4	-98.1	7,074.0	19,427.0	11,262.6	6,793.1	0.0	0.0		
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001464

Facility Name PROVIDENT CRAIGMYLE

Facility Lic # 4323

Facility Operator A5EB MARQUEE

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	31,020.6	32,218.9	25,364.2	22,035.3	20,629.2	18,538.8	17,481.0	14,773.8	11,547.6	24,547.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	28,342.8	29,239.8	22,402.0	20,128.5	17,698.0	16,401.5	15,879.9	13,276.1	10,217.3	21,099.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	238.8
Fuel	2,251.5	2,473.8	2,048.5	1,562.1	1,698.2	1,360.7	1,414.8	1,470.2	1,267.5	2,364.3
Flared	0.0	0.0	0.0	30.9	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	426.3	505.3	913.7	313.8	1,233.0	776.6	186.3	27.5	62.8	844.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,015.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001467

Facility Name LNV WILLGR 08-29-040-06W5 GP

Facility Lic # 8264

Facility Operator A5XL LONGVIEW

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>						SHUTIN	SHUTIN			
Alberta Facilities	3,353.3	2,806.6	2,875.1	5,318.3	3,102.2	1,293.4	4,254.2	8,580.7	8,451.8	5,119.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	2,866.3	2,375.7	2,378.7	4,868.6	2,682.4	1,274.9	3,994.6	8,332.2	8,033.8	4,965.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	310.9	344.3	368.2	379.8	126.6	67.2	106.7	301.5	338.4	222.7
Fuel	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.5	0.0
Flared	0.2	1.1	2.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	159.9	85.5	126.2	56.9	293.2	-48.7	152.9	-53.0	77.1	-68.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,288.3	1,396.8	1,483.6	1,530.7	525.0	315.1	417.8	1,170.7	1,320.6	868.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001468  
Facility Lic # 12237

Facility Name BURLINGTON NORRIS (MUNDARE)  
Facility Operator A0TK AOP

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	78,884.9	90,053.3	96,025.6	84,371.7	91,232.6	66,017.8	53,113.3	43,088.4	36,498.6	29,914.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	76,379.4	86,384.8	91,355.8	80,810.7	86,512.7	59,437.2	48,863.8	39,937.0	33,912.9	27,033.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	29.6	56.1	35.8	39.8	59.2	37.0	31.2	47.7	61.6	38.8
Fuel	2,661.7	2,922.0	2,903.4	2,667.3	2,614.8	2,364.4	1,958.7	1,745.0	1,713.6	1,729.6
Flared	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	19.3	21.3	7.2	22.5	37.9
Diff and Other	-186.8	690.4	1,730.6	853.9	2,045.9	4,159.9	2,238.3	1,351.5	788.0	1,075.0
<b>Process and Frac</b>										
Pentanes Plus	144.0	271.7	174.1	193.4	287.3	179.5	151.1	231.9	300.0	188.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001477  
Facility Lic # 23558

Facility Name APACHE WILLESSEN GREEN  
Facility Operator OJL8 ACL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	210,330.1	190,629.9	219,169.3	219,942.9	183,838.2	150,936.3	134,695.6	129,539.3	143,393.6	129,044.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	200,207.3	179,837.3	206,408.0	206,660.2	170,528.1	138,771.9	121,231.3	118,700.5	130,115.3	117,704.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	9,694.5	9,162.1	9,826.6	8,969.8	8,905.3	9,972.0	8,536.1	8,218.8	9,074.3	8,213.9
Fuel	3,401.2	3,253.5	4,004.7	4,321.9	3,503.6	3,567.5	3,583.5	3,510.5	3,710.1	4,214.2
Flared	2.8	21.4	43.8	45.3	33.4	29.8	16.6	3.2	4.4	6.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.5	2.9
Diff and Other	-2,975.7	-1,644.4	-1,113.8	-54.3	867.8	-1,404.9	1,328.1	-893.7	481.0	-1,097.7
<b>Process and Frac</b>										
Pentanes Plus	15,454.3	15,073.0	16,636.1	16,385.8	13,341.0	12,836.5	10,224.6	10,564.6	12,685.7	11,233.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	26,175.8	24,212.4	25,517.7	22,808.7	24,157.4	28,352.4	24,927.1	23,084.8	24,591.6	22,532.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001480

Facility Name TARRAGON EYREMORE

Facility Lic # 2226

Facility Operator OR46 HUSKY

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	252,588.2	195,336.1	174,995.5	142,431.0	131,207.3	120,980.4	96,943.4	94,504.8	75,505.3	71,579.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	224.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	1,383.9	771.1	977.5	894.8	1,089.8	1,046.6	1,104.5	1,158.8	981.4
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	239,450.2	188,642.0	169,301.1	135,593.4	123,343.9	114,802.9	92,265.0	88,986.4	70,778.8	68,269.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	788.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,129.6	813.1	842.7	865.4	882.0	832.8	682.6	643.3	613.5	625.4
Fuel	4,633.7	2,844.8	2,262.1	1,804.1	2,287.8	2,214.5	1,746.4	1,693.1	1,484.5	1,437.1
Flared	1,132.9	26.9	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	1.0	191.3	239.8	238.4	225.6	245.1	274.8	349.9	105.5	99.9
Diff and Other	5,228.1	1,434.1	1,578.3	2,952.2	3,573.2	1,795.3	928.0	1,727.6	1,364.2	165.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	15.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	5,121.9	3,706.7	3,862.6	3,905.4	3,962.8	3,765.9	3,042.9	2,918.7	2,737.3	2,754.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001494

Facility Name CABRE JOARCAM

Facility Lic # Not Licenced

Facility Operator A5RD ENERPLUS CORP

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	20,628.9	22,247.9	20,734.4	19,347.9	23,888.3	28,354.1	22,398.2	16,010.0	1,909.4	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	434.7	829.4	671.9	716.0	531.9	390.5	209.9	171.7	53.4	
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	28.8	2.0	11.7	4.3	11.8	0.0	0.0	0.0	0.0	
Meter Station	17,372.8	18,541.6	17,079.2	15,762.2	21,237.3	26,056.5	20,272.7	13,734.4	1,529.4	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	97.2	94.5	195.4	201.4	150.4	148.5	131.5	108.8	24.4	
Fuel	1,500.9	1,269.5	1,393.2	1,327.9	1,400.1	1,282.6	980.9	1,501.3	132.5	
Flared	43.8	20.2	8.5	0.1	19.6	20.0	11.3	4.5	0.3	
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other	1,150.7	1,490.7	1,374.5	1,336.0	537.2	456.0	791.9	489.3	169.4	
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	438.2	433.1	872.2	892.4	672.2	683.8	598.3	484.5	108.5	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001495

Facility Name SIGNALTA PEMBINA

Facility Lic # 11693

Facility Operator OR89 SIGNALTA

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	16,774.6	8,149.0	0.0	0.0	0.0	0.0	0.0	0.0		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	14,560.8	7,162.3	0.0	0.0	0.0	0.0	0.0	0.0		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	295.1	115.1	0.0	0.0	0.0	0.0	0.0	0.0		
Fuel	386.6	212.9	0.0	0.0	0.0	0.0	0.0	0.0		
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other	1,532.1	658.7	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	1,315.9	513.5	0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001497  
 Facility Lic # 12197

Facility Name TALISMAN MED LODGE  
 Facility Operator 0039 TALISMAN

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	89,915.5	87,845.1	75,076.4	108,555.2	91,784.9	106,780.9	98,224.6	98,838.0	106,539.0	94,714.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	88,216.1	84,923.8	76,689.6	102,986.6	86,459.9	99,820.1	91,118.4	92,965.6	98,211.8	87,079.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	2,012.1	2,455.1	2,722.4	3,986.9	3,201.5	2,688.7	2,613.2	2,351.3	2,397.9	2,043.2
Fuel	3,227.2	2,612.1	2,278.0	3,128.7	2,813.5	3,153.9	2,736.0	3,589.2	3,651.3	3,224.0
Flared	3.9	6.3	10.0	18.7	246.2	36.8	23.3	10.4	6.5	6.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1
Diff and Other	-3,543.8	-2,152.2	-6,623.6	-1,565.7	-936.2	1,081.4	1,733.7	-78.5	2,271.5	2,361.1
<b>Process and Frac</b>										
Pentanes Plus	5,998.5	7,541.7	9,051.9	13,584.6	8,565.1	8,427.5	7,957.2	7,792.3	7,801.3	6,767.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	3,262.0	3,791.6	3,582.7	4,949.0	6,242.5	4,130.3	4,158.9	3,196.1	3,369.2	2,736.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001499

Facility Name CYPRESS FARROW

Facility Lic # 2861

Facility Operator A2TG TQN

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	79,668.5	78,133.8	78,595.1	67,751.1	69,310.9	66,603.3	74,806.5	63,396.2	83,139.7	62,872.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	77,300.3	76,084.1	74,342.7	61,762.0	64,539.5	59,813.8	68,515.4	58,910.6	77,728.5	59,066.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	123.4	111.7	7.7	82.5	245.2	248.9	486.4	504.9	1,063.1	659.0
Fuel	2,622.3	2,559.2	2,932.2	2,683.2	2,665.8	2,730.3	2,625.1	2,484.8	2,773.4	2,582.5
Flared	78.3	78.3	0.0	0.0	0.0	11.2	0.0	0.4	5.1	2.1
Vented	0.0	0.0	77.9	67.0	68.6	53.7	62.5	10.1	0.3	0.2
Diff and Other	-455.8	-699.5	1,234.6	3,156.4	1,791.8	3,745.4	3,117.1	1,485.4	1,569.3	562.6
<b>Process and Frac</b>										
Pentanes Plus	79.3	543.2	37.4	400.6	643.7	311.4	252.6	192.7	170.6	44.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	483.7	0.0	0.0	0.0	510.7	853.9	1,933.2	2,080.1	4,537.7	2,868.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001504  
 Facility Lic # 12336

Facility Name APL EDSON  
 Facility Operator A6L2 COGI

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	20,727.7	17,538.0	15,295.1	20,210.1	19,858.0	14,325.2	13,251.5	11,622.9	14,083.2	12,878.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	18,623.0	15,618.0	13,753.6	16,963.9	16,044.4	11,909.8	11,415.6	9,919.0	12,638.9	12,420.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	483.2	405.9	391.9	338.6	363.9	336.1	287.5	285.1	269.4	355.4
Fuel	909.9	679.8	1,048.1	2,123.9	2,503.7	1,574.8	1,395.8	1,033.3	883.8	843.9
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	711.6	834.3	101.5	783.7	946.0	504.5	152.6	385.5	291.1	-740.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	2,178.9	1,834.1	1,776.5	1,541.5	1,656.8	1,523.0	1,324.1	1,293.3	1,221.1	1,593.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001507

Facility Name LINK 8-32-34-17W4

Facility Lic # 4694

Facility Operator OHE9 CNRL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	29,393.8	30,223.5	29,344.0	27,984.8	28,207.2	26,763.4	25,643.1	23,060.7	22,033.8	16,130.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	28,225.1	29,117.8	28,442.2	26,393.7	26,092.6	24,462.9	23,629.4	21,016.7	20,428.5	14,663.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	24.4	12.5	8.7	19.0	43.9	65.0	139.3	73.7	84.9	25.7
Fuel	1,437.9	1,636.3	1,570.5	1,553.8	1,573.6	1,581.8	1,487.3	1,517.2	1,276.2	1,008.9
Flared	5.1	0.0	8.6	4.3	13.5	0.0	3.7	5.6	1.1	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-298.7	-543.1	-686.0	14.0	483.6	653.7	383.4	447.5	243.1	431.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	2.1	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	17.1	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	110.8	57.7	38.1	61.5	203.1	294.9	568.2	330.8	384.2	116.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001511  
Facility Lic # 12193

Facility Name EDSON WEST 1-24-52-20W5  
Facility Operator OHE9 CNRL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	276,632.8	337,759.8	369,715.6	342,175.3	338,470.7	308,963.0	287,534.1	284,878.6	303,614.7	304,949.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	243,378.3	305,167.7	333,292.9	309,297.3	307,977.4	279,228.3	257,766.3	252,327.6	271,100.6	265,148.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	17,372.7	18,541.1	19,283.5	19,245.9	19,134.8	17,922.6	17,023.1	17,197.9	16,281.0	15,177.6
Fuel	12,179.3	13,768.8	14,023.0	14,108.5	14,173.4	13,252.3	12,638.9	12,519.1	13,317.9	12,607.2
Flared	52.6	91.3	126.9	104.1	301.3	249.6	183.9	35.0	34.2	22.1
Vented	0.0	0.0	0.0	3.5	0.0	0.0	0.0	210.6	243.9	89.0
Diff and Other	3,649.9	190.9	2,989.3	-584.0	-3,116.2	-1,689.8	-78.1	2,588.4	2,637.1	11,905.3
<b>Process and Frac</b>										
Pentanes Plus	29,380.7	33,215.8	40,126.7	36,217.9	32,774.5	26,829.6	27,112.0	29,830.2	27,443.1	23,828.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	44,574.8	45,909.3	43,457.3	46,628.8	48,717.2	48,959.5	45,040.7	43,509.9	41,716.8	40,406.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001516

Facility Name PENN WEST CRYSTAL

Facility Lic # 9912

Facility Operator OBP8 PENN WEST

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	38,034.3	23,571.1	21,426.1	23,973.4	20,187.3	18,002.8	16,250.8	23,993.7	11,997.6	8,715.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	419.0	308.9	184.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	35,922.1	19,257.1	17,937.8	19,743.0	16,164.5	14,089.8	12,904.4	20,288.2	8,978.3	6,772.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,345.6	1,241.2	939.7	884.4	735.9	670.1	659.0	1,075.1	788.4	623.8
Fuel	2,347.5	1,750.6	1,662.3	1,569.6	1,323.6	1,338.6	1,161.1	1,678.1	2,365.4	1,529.3
Flared	0.0	0.0	0.0	0.0	0.0	39.2	27.7	33.9	0.1	0.0
Vented	0.0	0.0	0.0	0.0	0.0	1.8	1.4	0.0	0.0	0.0
Diff and Other	-1,999.9	1,013.3	702.2	1,776.4	1,963.3	1,863.3	1,497.2	918.4	-134.6	-210.1
<b>Process and Frac</b>										
Pentanes Plus	1,239.4	622.4	424.4	454.2	363.5	530.9	364.8	547.7	300.0	771.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	4,531.2	4,696.5	3,573.6	3,295.9	2,694.5	2,284.4	2,431.2	4,018.1	3,043.5	1,937.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001517

Facility Name TRIOIL LOCHEND GP

Facility Lic # 4052

Facility Operator A2DE TRIOIL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	14,537.7	14,631.4	15,361.8	17,561.8	16,948.9	16,692.1	23,397.4	30,471.8	58,100.5	144,149.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	11,383.5	10,987.0	12,092.5	14,847.0	13,479.0	13,475.4	20,331.8	26,681.1	52,833.8	134,690.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	793.6	767.9	843.0	802.6	723.8	682.8	738.0	833.7	1,281.8	5,766.1
Fuel	1,425.1	1,424.5	1,601.9	1,644.0	1,012.0	1,558.4	1,917.2	2,292.0	3,575.7	2,926.0
Flared	36.1	12.5	0.0	0.0	0.0	0.0	0.0	52.8	215.6	293.3
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	899.4	1,439.5	824.4	268.2	1,734.1	975.5	410.4	612.2	193.6	473.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	15.5	23.1	56.0	4.9	12.6	80.0	43.6	97.4	67.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	3,313.4	3,168.5	3,438.9	3,351.2	3,007.6	2,886.7	3,003.4	3,523.4	5,303.8	23,605.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001518  
 Facility Lic # 4214

Facility Name CRAIGMYLE 13-32-31-17W4  
 Facility Operator OHE9 CNRL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	26,458.6	20,851.6	17,610.0	14,190.4	13,690.6	5,587.2				
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0				
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0				
Meter Station	25,958.5	20,019.5	16,649.5	12,736.6	12,761.6	5,079.6				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0				
Other products	140.0	60.0	76.0	48.7	49.5	31.8				
Fuel	1,381.8	1,274.9	1,193.1	1,049.3	1,074.9	411.2				
Flared	33.9	25.2	28.1	34.9	53.9	12.2				
Vented	0.0	0.0	0.0	0.0	0.0	0.0				
Diff and Other	-1,055.6	-528.0	-336.7	320.9	-249.3	52.4				
<b>Process and Frac</b>										
Pentanes Plus	0.0	23.8	51.0	45.5	32.7	22.8				
Propane	0.0	0.0	0.0	0.0	0.0	0.0				
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				
NGL	628.3	251.8	299.8	174.9	191.2	120.3				
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001519  
Facility Lic # 4347

Facility Name TARRAGON GHOST PINE  
Facility Operator OK13 EOG

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	38,233.6	34,282.7	35,912.8	35,799.5	30,221.0	21,256.9	22,093.9	20,724.0	18,028.2	18,583.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	35,110.9	29,701.7	31,374.4	32,036.4	27,570.1	19,959.8	18,997.3	19,551.6	16,941.8	18,662.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,348.3	1,384.9	1,224.3	897.7	545.5	282.0	42.0	367.0	325.0	246.5
Fuel	2,112.5	1,138.4	1,133.8	1,912.5	1,563.4	1,316.5	1,695.8	1,689.0	1,476.2	789.1
Flared	20.4	15.7	8.6	17.0	21.0	17.2	23.6	19.5	115.6	4.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-358.5	2,042.0	2,171.7	935.9	521.0	-318.6	1,335.2	-903.1	-830.4	-1,119.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	5,824.7	5,987.2	5,263.4	3,872.4	2,331.6	1,170.9	177.3	1,599.8	1,377.1	1,066.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001522  
Facility Lic # 17693

Facility Name HAMBURG 12-29-96-11w6  
Facility Operator OHE9 CNRL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	495,619.2	389,548.4	311,029.9	334,899.3	296,839.5	247,126.6	211,548.5	170,313.2	147,546.5	167,151.8
Non-Alberta Facilities	77,492.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	1,438.7	2,229.1	1,989.2	1,989.2	1,867.7	1,346.7	835.3	1,142.4	0.0	0.0
Gas Gathering	3,637.0	2,584.6	2,137.5	2,406.1	2,580.8	2,352.4	1,868.1	0.0	687.5	605.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	535,294.5	360,259.4	292,079.7	310,275.4	282,463.2	227,628.5	184,697.8	146,620.9	130,463.9	150,312.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	3,052.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	6,129.5	4,645.4	3,318.0	3,320.3	3,301.4	3,047.8	2,440.6	2,025.2	1,768.0	1,894.3
Fuel	9,188.6	6,688.4	5,418.0	7,015.5	7,163.4	9,569.4	7,916.8	9,308.5	7,348.6	8,538.1
Flared	9.2	46.1	0.0	2.6	15.6	35.6	10.5	71.5	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	14,361.8	13,095.4	6,087.5	9,890.2	-552.6	3,146.2	13,779.4	11,144.7	7,278.5	5,802.4
<b>Process and Frac</b>										
Pentanes Plus	29,790.9	22,577.3	16,126.8	16,137.8	3,957.1	0.0	834.6	0.0	3,933.2	1,813.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	11,872.0	14,626.7	10,929.5	9,733.8	4,603.7	7,301.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001523  
 Facility Lic # 20265

Facility Name ENDIANG GAS PLANT  
 Facility Operator OBP8 PENN WEST

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>							SHUTIN	SHUTIN		
Alberta Facilities	17,795.4	18,320.2	14,593.7	12,656.9	9,926.1	3,849.4	0.0			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	17,205.7	17,500.7	13,625.7	10,903.4	8,646.5	3,132.7	0.0			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other products	84.5	63.1	64.7	66.5	49.1	13.3	0.0			
Fuel	323.5	0.0	377.8	1,597.3	1,432.3	475.3	0.0			
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Vented	27.8	0.0	0.0	0.0	0.0	0.0	0.0			
Diff and Other	153.9	756.4	525.5	89.7	-201.8	228.1	0.0			
<b>Process and Frac</b>										
Pentanes Plus	14.1	8.0	1.1	4.8	3.5	0.0	0.0			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	367.6	275.2	289.4	291.1	217.6	90.0	0.0			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001524  
Facility Lic # 12825

Facility Name TALISMAN MCLEOD RIVER  
Facility Operator A5RX BEC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	186,446.6	156,969.2	135,239.1	112,660.4	95,723.7	99,228.5	87,221.9	83,841.8	77,365.3	73,348.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	176,533.2	146,206.2	125,214.7	106,994.9	89,905.5	91,551.0	81,160.6	77,872.6	69,289.8	65,234.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	7,101.8	6,071.8	5,241.8	3,809.6	3,137.3	3,606.8	3,184.2	3,108.1	3,123.1	3,508.8
Fuel	4,115.2	4,118.3	2,356.1	3,908.6	3,315.2	3,546.5	3,096.8	2,837.0	3,093.2	3,826.4
Flared	45.1	2.5	1,131.1	4.7	5.2	4.8	6.8	6.1	1.2	5.5
Vented	0.0	0.0	0.0	0.8	0.5	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1,348.7	570.4	1,295.4	-2,058.2	-640.0	519.4	-226.5	18.0	1,858.0	772.7
<b>Process and Frac</b>										
Pentanes Plus	7,617.9	6,004.4	4,120.8	208.2	655.0	536.3	566.9	507.5	416.4	146.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	22,569.0	19,699.4	17,885.1	15,962.9	12,633.9	14,662.7	12,846.2	12,574.9	12,742.4	14,498.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001527

Facility Name ALTAGAS PREVO

Facility Lic # 7258

Facility Operator A0TK AOP

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	252,733.4	191,337.9	194,059.9	194,039.8	221,081.8	217,274.5	177,863.8	145,950.3	122,683.2	109,483.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	270.0	364.0	274.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	243,342.5	182,877.1	176,175.8	178,295.2	203,726.9	200,265.6	164,403.9	134,272.0	115,457.9	102,825.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	9,481.5	7,215.0	5,893.7	4,656.3	4,995.0	5,523.6	4,799.7	4,392.3	4,000.7	3,973.3
Fuel	6,766.1	4,769.4	4,473.4	4,426.6	5,353.9	5,515.3	5,108.1	5,283.0	4,451.2	3,222.1
Flared	60.4	0.0	15.0	60.0	68.4	95.5	92.8	101.7	78.4	86.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	1.6
Diff and Other	-6,917.1	-3,523.6	7,232.0	6,237.7	6,663.6	5,874.5	3,459.3	1,901.3	-1,305.6	-625.3
<b>Process and Frac</b>										
Pentanes Plus	2,936.4	1,476.2	1,087.3	694.7	762.0	770.7	669.5	702.3	679.2	1,085.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	36,081.1	28,409.3	23,442.0	18,827.0	20,372.8	22,376.6	19,493.1	17,638.3	16,081.3	15,582.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001531  
Facility Lic # 14074

Facility Name MARATHON KAKWA  
Facility Operator OR46 HUSKY

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	461,940.8	478,723.4	438,128.5	386,610.3	332,831.9	328,730.2	345,943.2	351,751.4	322,633.7	335,781.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	244,594.6	221,311.6	203,204.9	174,775.1	148,913.4	163,353.8	165,584.0	129,040.9	109,954.4	98,119.1
Meter Station	206,659.4	229,277.6	208,208.8	184,302.3	159,826.2	145,635.2	149,952.6	195,165.2	190,849.8	218,579.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	12,633.6	12,227.4	10,947.4	10,113.9	7,710.2	7,590.6	8,869.7	10,456.0	10,371.4	8,951.3
Fuel	6,189.9	6,026.3	6,426.9	6,050.5	5,582.2	5,660.2	4,891.7	6,012.9	6,101.5	7,038.0
Flared	768.2	239.5	147.7	44.3	77.1	93.6	57.3	61.1	277.5	31.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-8,904.9	9,641.0	9,192.8	11,324.2	10,722.8	6,396.8	16,587.9	11,015.3	5,079.1	3,061.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	50,822.8	49,307.0	44,302.6	41,064.8	31,502.9	30,993.3	36,035.8	42,312.6	41,833.7	36,458.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001532

Facility Name HADRIAN BERRY

Facility Lic # 3782

Facility Operator A5RX BEC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	22,693.3	27,409.3	25,586.6	30,107.6	25,507.3	23,291.5	19,997.8	15,287.8	12,429.6	10,360.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	22,558.0	26,702.6	25,125.0	28,471.6	25,113.5	22,356.7	19,246.0	15,270.9	12,429.6	10,188.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	92.0	145.6	155.0	113.2	84.6	66.8	57.2	36.0	35.4	37.9
Fuel	0.0	0.0	0.0	1,416.0	791.7	266.6	0.0	0.0	0.0	0.0
Flared	0.0	134.8	217.6	17.4	19.3	50.7	24.2	0.0	0.0	0.0
Vented	0.0	0.0	36.3	41.1	0.0	6.3	0.0	0.0	0.0	0.0
Diff and Other	43.3	426.3	52.7	48.3	-501.8	544.4	670.4	-19.1	-35.4	134.2
<b>Process and Frac</b>										
Pentanes Plus	447.1	707.9	752.9	550.5	411.0	324.4	277.6	175.1	172.2	185.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001534

Facility Name GLENCOE CHIGWELL

Facility Lic # 9026

Facility Operator ONM3 GLENCOE

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	67,251.6	61,767.2	69,993.5	59,277.6	52,109.4	45,128.8	37,727.8	33,527.2	27,234.1	24,598.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.7	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	65,442.6	58,616.0	66,571.8	56,469.3	49,202.0	40,470.5	33,014.5	27,908.0	21,696.6	18,721.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,364.9	879.4	839.4	612.0	257.4	196.5	187.8	103.3	92.2	87.6
Fuel	1,497.8	1,445.3	1,473.5	1,374.7	1,438.2	1,266.8	2,092.8	3,287.7	3,670.6	5,233.7
Flared	0.0	69.2	8.9	26.5	36.8	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	212.0	0.0	0.0	31.8	9.7
Diff and Other	-1,053.7	757.3	1,099.9	795.1	1,175.0	2,983.0	2,432.7	2,228.2	1,719.2	545.8
<b>Process and Frac</b>										
Pentanes Plus	188.3	22.9	12.2	0.0	0.0	0.0	29.1	105.9	70.4	0.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	5,737.4	3,835.4	3,677.1	2,711.9	1,157.2	903.2	832.9	374.2	348.7	400.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001535

Facility Name CRESTAR MAJORVILLE

Facility Lic # 2409

Facility Operator OE9L

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	116,375.2	100,365.3	55,340.5	54,121.5	45,174.3	38,981.0	32,978.6	32,368.6	27,547.5	26,182.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	171.1	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	115,480.1	101,002.8	53,131.1	52,609.1	43,449.9	37,184.7	32,588.3	31,921.0	28,226.1	26,132.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	711.8	480.8	486.5	419.1	367.1	274.3	203.6	269.2	252.5	217.2
Fuel	334.7	274.6	902.2	295.1	84.1	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	2.3	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-151.4	-1,392.9	820.7	627.1	1,270.9	1,522.0	186.7	178.4	-931.1	-167.4
<b>Process and Frac</b>										
Pentanes Plus	1,906.9	1,217.8	1,149.1	1,120.1	887.6	616.1	400.7	438.9	431.9	386.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,426.4	1,005.4	1,104.4	833.5	801.2	637.9	533.5	767.0	711.6	597.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001536  
Facility Lic # 13450

Facility Name THUNDER MANOLA  
Facility Operator A0TK AOP

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	138,500.3	125,122.1	104,282.8	82,633.1	103,746.8	79,843.1	69,825.1	57,449.5	44,151.2	37,473.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	435.6	256.2	115.3	244.6	267.1	443.6	523.3	486.5	349.8	322.2
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	132,392.0	116,354.8	100,007.0	78,401.7	99,672.7	75,442.4	64,242.4	51,944.0	38,148.6	33,565.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	350.5	344.6	342.3	327.2	455.4	337.1	316.1	284.1	260.2	199.3
Fuel	6,412.7	7,014.8	5,928.4	4,633.4	5,870.2	5,245.1	4,910.6	4,482.9	3,572.9	2,832.4
Flared	0.0	3.0	24.8	121.5	71.4	30.2	3.5	4.5	13.5	9.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1,090.5	1,148.7	-2,135.0	-1,095.3	-2,590.0	-1,655.3	-170.8	247.5	1,806.2	545.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,597.8	1,563.2	1,549.6	1,485.4	2,048.8	1,506.4	1,412.0	1,294.9	1,188.5	902.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001537

Facility Name STAR POUCE COUPE

Facility Lic # 16480

Facility Operator OG30 ARC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	69,725.0	79,357.7	79,437.8	81,114.2	125,886.0	104,174.7	79,628.8	65,611.4	78,022.3	82,984.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	1,573.6	1,163.3	2,129.6	2,506.0	2,190.5	1,862.6	1,497.2	1,171.0	950.9	1,140.6
Gas Gathering	128.2	348.9	275.4	226.5	267.2	11.5	0.9	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	66,868.0	75,584.3	75,951.9	78,249.0	122,789.0	97,054.0	74,471.0	61,614.0	74,513.9	78,909.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	430.2	349.6	384.8	302.4	1,172.7	735.4	487.9	251.3	464.5	612.9
Fuel	1,273.8	884.3	1,296.3	1,344.7	1,121.6	2,467.8	2,917.9	2,139.4	2,211.2	2,845.8
Flared	0.0	0.0	33.9	25.0	53.3	43.4	31.8	22.3	21.8	16.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-548.8	1,027.3	-634.1	-1,539.4	-1,708.3	2,000.0	222.1	413.4	-140.0	-540.9
<b>Process and Frac</b>										
Pentanes Plus	1,989.2	1,699.4	1,870.0	1,469.9	5,649.0	3,575.1	2,371.1	1,221.1	2,257.1	2,978.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	93.1	0.0	0.0	0.0	46.6	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGP0001540

Facility Name BONAVISTA CHIGWELL

Facility Lic # 8742

Facility Operator A5RX

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>	SHUTIN	SHUTIN	SHUTIN	SHUTIN						
Alberta Facilities	0.0									
Non-Alberta Facilities	0.0									
<b>Dispositions</b>										
Battery	0.0									
Gas Gathering	0.0									
Gas Plant	0.0									
Injection Facility	0.0									
Meter Station	0.0									
Other	0.0									
AB Commercial	0.0									
AB Industrial	0.0									
AB Residential	0.0									
AB Elec.Gen.	0.0									
<b>Shrinkage</b>										
Acid Gas	0.0									
Other products	0.0									
Fuel	0.0									
Flared	0.0									
Vented	0.0									
Diff and Other	0.0									
<b>Process and Frac</b>										
Pentanes Plus	0.0									
Propane	0.0									
Butanes	0.0									
Ethane	0.0									
NGL	0.0									
Sulphur	0.0									
Sulp Cls Inv	0.0									

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001541

Facility Name D Energy Craigmyle Michi 13-28-31-16

Facility Lic # 4206

Facility Operator ORC3 DEML

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	64,189.4	69,449.8	81,285.6	70,696.7	65,844.8	68,907.1	67,158.7	66,848.0	70,103.7	65,578.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	57,758.3	61,852.6	73,828.5	62,463.5	59,839.0	61,980.2	60,361.3	60,499.8	62,729.6	59,452.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	310.5	409.2	749.3	688.2	511.2	542.8	544.8	520.5	712.1	616.1
Fuel	3,841.9	5,010.4	5,461.8	4,972.3	4,570.5	5,185.1	5,232.8	4,713.8	5,442.9	5,185.2
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	4.1	5.3
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	2,278.7	2,177.6	1,246.0	2,572.7	924.1	1,199.0	1,019.8	1,113.2	1,215.0	319.0
<b>Process and Frac</b>										
Pentanes Plus	147.3	83.3	30.6	0.0	0.0	19.2	70.5	101.3	76.1	80.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,231.2	1,713.1	3,257.1	3,015.2	2,243.2	2,381.8	2,371.5	2,225.0	3,100.3	2,683.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001542  
 Facility Lic # 4485

Facility Name STELLARTON ROWLEY  
 Facility Operator 0026 ECA

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	38,060.2	36,037.5	29,512.1	32,930.2	37,999.3	31,486.9	27,710.8	25,916.2	22,736.1	17,131.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	383.0	619.5	558.2	483.5	436.9
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	34,734.1	33,960.7	27,804.3	31,242.0	38,388.9	29,598.3	25,847.1	23,836.9	20,771.1	15,039.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	810.8	388.0	234.0	208.5	138.2	137.5	4.7	0.0	0.0	0.0
Fuel	1,634.2	1,421.7	1,019.0	1,579.6	2,124.3	1,517.5	895.3	1,190.7	1,010.5	839.7
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	111.3	55.0	14.2	0.0	65.9	84.4	88.7	37.5	40.6
Diff and Other	881.1	155.8	399.8	-114.1	-2,652.1	-215.3	259.8	241.7	433.5	774.3
<b>Process and Frac</b>										
Pentanes Plus	126.1	22.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	3,394.6	1,712.4	1,054.6	945.4	641.4	634.5	21.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001544  
 Facility Lic # 5644

Facility Name ENCAL TINDASTOLL  
 Facility Operator A5MT SUMMERLAND

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	2,477.0	2,533.0	3,129.0	2,255.0	2,506.9	2,173.7	2,011.5	1,671.0	3,464.8	3,038.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	1,929.6	2,062.7	2,817.8	1,960.3	1,921.2	1,793.7	1,426.4	1,325.9	2,696.1	2,039.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	295.4	232.9	208.4	215.4	193.2	189.9	217.9	218.5	364.0	329.9
Fuel	97.6	4.3	2.5	35.0	215.8	167.1	190.6	100.9	342.2	539.5
Flared	0.2	1.5	0.0	10.0	0.0	0.0	0.0	32.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	154.2	231.6	100.3	34.3	176.7	23.0	176.6	-6.3	62.5	129.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,238.1	979.2	888.1	925.7	821.6	828.2	917.8	927.3	1,532.1	1,385.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001545  
 Facility Lic # 13720

Facility Name CDN CONQUEST VEGA  
 Facility Operator A23L TBE

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	47,657.7	42,217.0	60,859.4	51,826.4	48,983.3	34,507.4	35,075.0	34,250.3	28,823.1	25,043.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,263.3
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	46,352.1	39,989.5	56,802.1	47,972.6	45,696.8	31,284.9	32,226.7	30,860.2	26,268.8	13,739.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	338.7	302.0	209.0	141.9	113.7	113.5	143.8	157.1	145.7	155.4
Fuel	10.6	0.0	2,546.9	2,059.3	2,951.0	1,894.0	1,953.9	1,893.4	1,806.3	1,719.6
Flared	194.8	0.0	62.8	6.1	0.0	0.0	0.0	0.0	4.4	3.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	761.5	1,925.5	1,238.6	1,646.5	221.8	1,215.0	750.6	1,339.6	597.9	161.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,508.5	1,318.8	923.0	623.9	492.2	496.5	625.8	685.0	643.2	682.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001546

Facility Name PROVIDENT CESSFORD

Facility Lic # 3408

Facility Operator A6J4 SPYGLASS

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>								SHUTIN	SHUTIN	
Alberta Facilities	2,142.3	2,026.3	2,006.7	1,738.8	1,636.2	1,507.4	1,321.0	714.2	974.4	1,088.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	2,265.5	1,886.0	1,756.2	1,767.1	1,649.0	1,487.4	1,312.7	705.1	951.8	1,047.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	16.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	140.9	68.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-139.9	-0.6	182.0	-28.3	-12.8	20.0	8.3	9.1	22.6	41.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	73.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001549  
 Facility Lic # 9281

Facility Name ALTAGAS CHIGWELL  
 Facility Operator A0TK AOP

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	127,914.0	131,116.5	103,399.9	107,150.0	100,092.1	80,996.6	66,880.3	59,679.9	53,424.6	49,999.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	544.9	3,553.5	4,322.9	4,067.7	2,755.3	3,896.6	3,878.7
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	123,547.1	122,690.3	98,711.8	98,526.2	93,392.5	74,686.9	58,581.1	54,411.1	47,875.4	44,728.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,086.1	1,195.8	1,032.3	1,236.7	1,275.9	1,016.6	679.4	668.2	840.0	732.5
Fuel	1,041.7	1,271.3	973.7	1,144.2	1,082.8	1,019.6	957.8	942.3	845.6	734.7
Flared	1.9	1.7	241.7	1.2	8.1	4.6	33.9	2.2	0.1	0.0
Vented	0.0	0.0	0.0	0.0	0.0	17.7	26.5	10.0	25.2	19.1
Diff and Other	2,237.2	5,957.4	2,440.4	5,696.7	779.3	-71.7	2,533.9	890.8	-58.3	-93.8
<b>Process and Frac</b>										
Pentanes Plus	288.5	340.7	503.6	454.6	548.5	411.5	240.0	292.1	401.3	440.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	4,459.3	4,932.8	4,074.6	4,927.0	4,914.2	3,946.1	2,731.8	2,633.3	3,262.4	2,735.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001550

Facility Name DEVON POUCE COUPE

Facility Lic # 16601

Facility Operator A12R BIRCHCLIFF

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>									SHUTIN	SHUTIN
Alberta Facilities	27,986.9	20,368.7	18,064.6	20,890.8	24,678.0	21,956.5	20,746.5	23,854.1	10,309.4	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	563.4	506.8	1,307.2	832.0	1,064.3	1,319.0	992.0	919.2	946.0	
Gas Gathering	3,598.6	2,778.4	2,209.9	6,755.7	2,622.5	4,172.0	4,101.1	10,659.0	8,893.2	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	21,557.5	15,307.2	12,748.7	11,245.9	19,264.1	14,799.6	13,724.8	9,970.2	0.0	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	213.2	164.4	144.6	127.3	157.0	123.8	117.2	158.6	38.0	
Fuel	2,409.5	2,252.0	2,006.9	1,909.1	1,953.3	2,068.1	1,944.2	1,858.9	595.9	
Flared	100.9	13.4	4.4	0.0	0.0	3.0	11.5	64.4	4.3	
Vented	0.0	0.0	0.0	0.0	0.0	2.1	0.8	0.0	0.0	
Diff and Other	-456.2	-653.5	-357.1	20.8	-383.2	-531.1	-145.1	223.8	-168.0	
<b>Process and Frac</b>										
Pentanes Plus	1,035.8	799.2	703.5	618.7	762.9	601.7	570.3	770.4	184.2	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGP0001559

Facility Name CRESTAR CROSSFIELD

Facility Lic # 4148

Facility Operator A5RX BEC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>	SHUTIN									
Alberta Facilities	7,043.2									
Non-Alberta Facilities	0.0									
<b>Dispositions</b>										
Battery	0.0									
Gas Gathering	0.0									
Gas Plant	0.0									
Injection Facility	0.0									
Meter Station	5,821.6									
Other	0.0									
AB Commercial	0.0									
AB Industrial	0.0									
AB Residential	0.0									
AB Elec.Gen.	0.0									
<b>Shrinkage</b>										
Acid Gas	0.0									
Other products	207.5									
Fuel	509.0									
Flared	1.8									
Vented	0.0									
Diff and Other	503.3									
<b>Process and Frac</b>										
Pentanes Plus	0.0									
Propane	0.0									
Butanes	0.0									
Ethane	0.0									
NGL	877.6									
Sulphur	0.0									
Sulp Cls Inv	0.0									

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001561  
 Facility Lic # 13104

Facility Name MCLEOD 16-12-56-14W5  
 Facility Operator 0W9D

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>							SHUTIN	SHUTIN	SHUTIN	SHUTIN
Alberta Facilities	71,653.1	75,849.2	86,742.5	60,259.8	30,476.3	7,138.1	51,815.3			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering	0.0	0.0	0.0	0.0	4,409.3	0.0	0.0			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	64,262.6	67,863.5	76,410.4	53,137.8	23,890.0	7,054.8	49,059.0			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other products	2,890.2	2,697.8	3,385.8	1,935.9	1,129.3	419.4	2,329.8			
Fuel	2,529.7	2,739.5	2,607.8	2,241.9	1,161.6	0.0	1,362.3			
Flared	19.8	0.8	0.0	0.0	0.0	0.0	0.3			
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Diff and Other	1,950.8	2,547.6	4,338.5	2,944.2	-113.9	-336.1	-936.1			
<b>Process and Frac</b>										
Pentanes Plus	1,698.0	1,673.7	1,447.1	714.0	1,086.4	1,109.6	880.6			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	10,907.4	10,028.4	13,107.8	7,769.2	4,250.2	1,420.8	9,089.2			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001562  
 Facility Lic # 13654

Facility Name KAYBOB S. 11-19-60-19W5  
 Facility Operator OHE9 CNRL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	48,157.8	51,669.6	47,515.8	50,101.8	45,000.2	39,922.5	39,691.9	35,800.5	38,483.6	54,344.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	45,029.2	48,150.3	44,532.8	45,641.4	41,244.2	37,063.4	35,472.9	31,817.9	35,710.8	50,740.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,681.4	1,522.1	1,122.5	1,060.4	982.6	1,024.0	933.2	1,020.1	853.0	1,258.5
Fuel	2,400.7	2,525.2	2,511.2	2,538.9	2,521.8	2,461.3	2,400.8	2,413.1	2,558.6	2,497.4
Flared	75.4	8.2	0.0	0.0	0.0	165.2	5.8	33.0	380.3	33.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.8
Diff and Other	-1,028.9	-536.2	-650.7	861.1	251.6	-791.4	879.2	516.4	-1,019.1	-188.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	147.7	342.2	323.8	163.3	147.1	124.0	142.8	359.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	7,133.1	6,444.9	4,819.4	4,432.1	4,125.2	4,426.3	4,044.5	4,369.0	3,590.6	5,002.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001565

Facility Name SHININGBANK NITON

Facility Lic # 12445

Facility Operator A2TG TQN

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	18,802.6	15,415.2	13,317.7	11,289.0	13,398.7	11,862.0	9,733.9	9,476.2	6,696.8	6,206.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	16,115.9	12,863.4	11,509.7	9,723.0	11,657.6	10,362.7	8,291.3	7,510.4	5,325.1	5,001.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	984.4	701.9	708.7	585.1	623.7	569.7	392.1	332.2	238.5	268.0
Fuel	1,145.4	1,353.2	1,158.8	1,037.9	1,157.1	965.3	653.2	802.7	635.9	786.6
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1
Diff and Other	556.9	496.7	-59.5	-57.0	-39.7	-35.7	397.3	830.9	497.3	145.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	4,241.6	2,971.8	2,947.8	2,440.1	2,586.1	2,405.6	1,689.8	1,426.3	1,031.8	1,156.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001566

Facility Name LEEDALE 9-21 GAS PLANT

Facility Lic # 9346

Facility Operator A08E OEI

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	72,139.6	104,079.2	88,131.4	74,277.8	72,032.6	70,313.4	56,386.8	48,872.8	51,712.3	44,368.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	27.5	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	67,487.5	100,269.3	82,494.2	69,109.5	66,637.1	66,537.3	52,246.0	44,522.9	46,659.4	41,360.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,632.2	2,640.1	2,403.2	2,054.5	2,286.1	1,780.8	1,467.9	1,394.9	1,540.2	1,405.7
Fuel	2,500.4	2,491.3	3,152.5	2,875.0	2,897.4	2,801.1	2,401.9	2,177.0	2,298.9	2,255.9
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	519.5	-1,321.5	81.5	238.8	212.0	-833.3	271.0	778.0	1,213.8	-653.2
<b>Process and Frac</b>										
Pentanes Plus	2,210.3	5,629.6	5,360.1	4,202.2	4,039.5	2,902.7	2,863.9	2,479.4	1,833.1	2,150.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	5,024.8	6,203.4	5,407.9	4,970.1	5,998.8	5,034.9	3,721.7	3,688.7	4,927.3	4,094.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001567

Facility Name EDSON 3-29-54-19W5

Facility Lic # 12488

Facility Operator OHE9 CNRL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	21,215.3	36,589.8	33,789.8	38,263.3	28,304.6	26,085.0	22,153.6	24,845.0	23,642.3	21,087.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	18,975.5	33,860.2	30,853.7	34,493.4	24,986.7	22,729.6	19,157.0	22,116.3	21,306.0	19,073.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	313.7	556.0	593.3	648.6	517.2	566.0	451.8	473.3	479.0	411.5
Fuel	2,301.5	2,822.5	1,809.0	2,046.0	2,051.6	2,420.6	2,012.6	2,028.0	1,845.3	1,686.7
Flared	2.3	4.1	186.9	6.6	9.8	3.6	5.4	5.4	7.2	5.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	1.5	1.4
Diff and Other	-377.7	-653.0	346.9	1,068.7	739.3	365.2	526.8	221.6	3.3	-91.1
<b>Process and Frac</b>										
Pentanes Plus	1,131.3	2,299.0	2,284.4	2,477.3	2,026.6	2,108.0	1,696.8	1,699.0	1,666.9	1,376.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	331.9	339.3	521.1	554.2	399.6	525.2	408.8	492.4	540.6	502.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001570  
 Facility Lic # 9452

Facility Name EMBER KELSEY  
 Facility Operator A1H9 EMBER

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	42,655.4	42,236.6	36,518.0	36,706.3	33,419.3	28,937.8	20,199.8	20,510.7	15,691.0	16,172.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	749.9	857.9	861.8	843.4	158.1	0.0	504.7	307.5	159.8	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	41,918.9	40,727.1	35,460.2	34,098.1	31,330.1	25,985.2	19,331.3	18,335.0	14,667.4	15,554.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	95.6	82.9	37.5	49.8	24.0	16.0	0.0	5.5	9.6	1.0
Fuel	1,581.8	1,883.4	1,788.9	1,085.9	1,172.6	1,067.8	1,101.4	674.4	556.4	1,304.1
Flared	0.5	1.6	1.0	5.7	117.0	10.7	2.5	114.7	0.2	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.2
Diff and Other	-1,691.3	-1,316.3	-1,631.4	623.4	617.5	1,858.1	-740.1	1,073.6	297.6	-692.7
<b>Process and Frac</b>										
Pentanes Plus	463.8	402.8	182.3	242.3	116.7	78.1	0.0	26.8	46.8	5.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001572

Facility Name HUSKY NIPISI

Facility Lic # 16525

Facility Operator OBP8 PENN WEST

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	1,770.9	795.0	1,572.3	1,934.2	1,653.7	1,373.5	1,469.3	1,732.9	2,069.7	1,877.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	90.1	171.1	65.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	726.6	1,200.6	909.4	671.0	901.2	1,204.3	1,360.3	1,084.9
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	702.1	76.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	633.7	334.5	434.5	569.4	444.5	308.0	229.8	332.4	407.2	350.3
Fuel	101.5	155.6	248.5	138.3	261.2	329.0	224.3	151.3	210.0	181.8
Flared	320.3	67.0	26.4	26.9	70.2	82.7	34.8	57.7	27.5	168.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-76.8	-9.7	71.1	-1.0	-31.6	-17.2	79.2	-12.8	64.7	91.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	2,605.5	1,379.9	1,782.1	2,355.4	1,821.5	1,242.7	921.7	1,410.0	1,660.7	1,434.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001573  
 Facility Lic # 4223

Facility Name HUSKY DRUMHELLER 4-9 C  
 Facility Operator OR46 HUSKY

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	84,116.9	95,568.8	121,750.4	136,123.7	130,906.9	127,710.7	116,470.6	94,792.8	86,503.5	90,389.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	75,010.4	87,858.8	115,276.1	131,996.2	126,580.1	122,370.8	111,521.6	90,382.3	81,525.0	84,630.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	2,046.6	2,222.1	2,090.7	1,304.0	757.7	960.8	1,083.8	868.3	958.0	1,102.7
Fuel	3,910.9	4,014.4	4,512.7	4,838.4	4,736.0	4,763.1	4,539.6	4,177.5	3,883.9	3,641.1
Flared	6.8	10.0	32.3	5.7	14.4	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.9	18.2	61.4	3.2	27.8	14.4	25.2	11.6	26.3
Diff and Other	3,142.2	1,462.6	-179.6	-2,082.0	-1,184.5	-411.8	-688.8	-660.5	125.0	989.6
<b>Process and Frac</b>										
Pentanes Plus	587.7	448.1	545.2	437.0	312.1	304.1	300.3	189.6	204.4	208.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	8,302.2	9,095.2	8,494.6	5,296.4	3,071.2	3,956.5	4,471.0	3,623.4	4,000.9	4,556.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001575  
 Facility Lic # 16468

Facility Name POUCE COUPE 11-19-79-11W6  
 Facility Operator OHE9 CNRL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	28,442.2	49,775.8	33,458.1	26,145.8	24,318.8	39,235.9	49,820.5	23,189.7	5,924.4	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	9,495.3	9,535.1	8,942.3	3,713.8	3,187.6	1,373.2	353.9	232.4	310.0	
Gas Gathering	1,599.2	2,812.9	3,955.7	3,911.8	2,840.4	3,990.0	3,717.0	4,171.1	1,580.7	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	14,476.2	31,705.6	16,488.2	15,399.6	15,275.3	31,919.7	43,283.3	16,242.2	3,418.1	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	341.7	832.4	675.1	537.9	475.4	600.9	598.9	315.8	99.3	
Fuel	2,967.5	2,842.6	2,431.8	1,868.8	2,653.7	1,881.9	1,671.1	1,452.6	492.6	
Flared	0.0	0.5	0.0	1.9	0.0	0.9	0.0	0.7	6.2	
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.2	
Diff and Other	-437.7	2,046.7	965.0	712.0	-113.6	-530.7	196.3	774.9	10.3	
<b>Process and Frac</b>										
Pentanes Plus	1,660.1	4,046.4	3,281.8	2,613.5	2,310.3	2,920.0	2,911.0	1,534.6	482.1	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001576

Facility Name APL NITON

Facility Lic # 12809

Facility Operator A10G

MOSAIC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	46,759.5	44,531.5	44,819.1	43,013.2	40,633.5	32,210.8	31,968.0	31,599.7	29,714.0	28,329.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	41,008.5	39,644.1	39,609.1	35,755.9	36,141.9	28,870.6	27,297.0	27,155.6	26,726.2	25,235.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	2,242.2	2,124.4	2,131.9	2,100.2	1,948.7	1,753.7	1,631.7	1,684.0	1,648.5	1,693.4
Fuel	2,521.7	1,857.5	2,236.4	2,350.4	2,413.2	2,051.4	1,823.2	1,880.3	1,462.9	1,377.2
Flared	55.3	206.1	0.0	0.0	0.0	0.0	31.2	61.4	72.1	70.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	931.8	699.4	841.7	2,806.7	129.7	-464.9	1,184.9	818.4	-195.7	-47.9
<b>Process and Frac</b>										
Pentanes Plus	1,134.8	996.6	807.5	729.0	740.1	697.5	674.6	664.2	625.2	586.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	8,324.9	7,929.2	8,116.8	8,081.8	7,462.3	6,702.5	6,229.3	6,449.1	6,299.4	6,460.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001577  
 Facility Lic # 13313

Facility Name SUNCOR PINE CREEK  
 Facility Operator A5RX BEC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	148,703.9	135,052.6	130,926.2	144,316.1	140,294.9	109,967.2	109,470.9	158,994.4	143,856.5	138,416.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	20,266.5	21,365.2	21,723.4	11,983.1	12,037.9	11,956.1	12,198.5	10,190.9	5,706.9	99.1
Gas Gathering	0.0	0.0	118.7	8,111.2	6,281.4	6,450.1	8,116.0	8,317.7	14,242.5	19,814.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.7	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	119,067.5	104,471.3	96,006.0	107,894.8	105,287.8	85,567.6	81,798.2	127,769.5	112,424.9	105,527.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	9,677.8	8,848.4	8,366.0	8,035.6	7,340.2	6,176.6	5,965.0	8,291.6	8,289.0	7,389.6
Fuel	2,371.5	2,303.8	2,249.9	2,274.5	2,394.0	2,213.4	2,107.6	328.9	1,198.4	2,069.0
Flared	17.0	0.0	0.0	0.2	0.0	65.8	31.0	2.0	269.7	144.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-2,696.4	-1,936.1	2,462.2	6,016.7	6,953.6	-2,462.4	-745.4	4,089.1	1,725.1	3,372.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	52.0	49.5	54.8	13.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	40,904.3	37,193.5	35,078.1	33,978.6	31,363.4	26,398.3	25,451.2	35,213.8	35,145.2	31,598.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001578

Facility Name MARATHON SHOULDICE

Facility Lic # 2838

Facility Operator OR46 HUSKY

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	142,710.5	120,539.3	94,779.2	91,257.2	104,615.3	130,700.7	120,788.2	111,960.8	84,844.8	64,548.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	138,806.0	118,843.4	90,962.6	88,124.6	100,928.8	122,952.8	113,343.6	106,064.8	80,149.5	60,651.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	533.6	821.2	742.0	607.8	797.8	1,512.7	1,804.4	1,937.0	1,638.6	1,069.7
Fuel	3,061.6	3,096.8	2,890.8	2,875.7	2,704.4	2,966.1	3,030.3	2,757.7	2,672.3	2,660.8
Flared	11.3	9.2	2.5	1.8	2.3	3.7	5.8	3.3	5.3	2.8
Vented	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	297.8	-2,231.3	181.3	-352.7	182.0	3,265.4	2,604.1	1,198.0	379.1	163.3
<b>Process and Frac</b>										
Pentanes Plus	50.8	47.1	162.1	236.1	101.8	11.2	122.0	255.4	348.8	250.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	2,370.9	3,681.6	3,180.5	2,499.1	3,456.4	6,571.2	7,718.9	8,109.7	6,787.6	4,478.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGP0001579

Facility Name HUSKY MITSUE

Facility Lic # 14823

Facility Operator 0Z5F PEOC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	655.3	0.0	0.0	0.0	0.0					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
<b>Dispositions</b>										
Battery	24.6	0.0	0.0	0.0	0.0					
Gas Gathering	0.0	0.0	0.0	0.0	0.0					
Gas Plant	0.0	0.0	0.0	0.0	0.0					
Injection Facility	0.0	0.0	0.0	0.0	0.0					
Meter Station	624.9	0.0	0.0	0.0	0.0					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0					
Other products	49.3	0.0	0.0	0.0	0.0					
Fuel	0.0	0.0	0.0	0.0	0.0					
Flared	0.0	0.0	0.0	0.0	0.0					
Vented	0.0	0.0	0.0	0.0	0.0					
Diff and Other	-43.5	0.0	0.0	0.0	0.0					
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0					
Propane	0.0	0.0	0.0	0.0	0.0					
Butanes	0.0	0.0	0.0	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	204.9	0.0	0.0	0.0	0.0					21.1
Sulphur	0.0	0.0	0.0	0.0	0.0					0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001580

Facility Name CYPRESS THORSBY

Facility Lic # 11202

Facility Operator A2TG TQN

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>				SHUTIN	SHUTIN					
Alberta Facilities	67,340.4	53,057.4	49,606.6	5,925.5						
Non-Alberta Facilities	0.0	0.0	0.0	0.0						
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0						
Gas Gathering	0.0	0.0	0.0	0.0						
Gas Plant	0.0	0.0	0.0	0.0						
Injection Facility	0.0	0.0	0.0	0.0						
Meter Station	61,921.6	47,655.1	43,013.8	5,069.7						
Other	0.0	0.0	0.0	0.0						
AB Commercial	0.0	0.0	0.0	0.0						
AB Industrial	0.0	0.0	0.0	0.0						
AB Residential	0.0	0.0	0.0	0.0						
AB Elec.Gen.	0.0	0.0	0.0	0.0						
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0						
Other products	3,473.5	2,657.9	2,657.9	332.0						
Fuel	3,268.0	3,178.6	942.7	456.7						
Flared	6.8	1.9	0.3	2.3						
Vented	0.0	0.0	0.0	0.0						
Diff and Other	-1,329.5	-436.1	2,991.9	64.8						
<b>Process and Frac</b>										
Pentanes Plus	612.2	479.7	413.5	78.8						
Propane	0.0	0.0	0.0	0.0						
Butanes	0.0	0.0	0.0	0.0						
Ethane	0.0	0.0	0.0	0.0						
NGL	13,727.2	10,525.6	10,532.4	1,288.0						
Sulphur	0.0	0.0	0.0	0.0						
Sulp Cls Inv	0.0	0.0	0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001582  
Facility Lic # 12175

Facility Name NORTHROCK CARROT CREEK 2-26-52-12W5  
Facility Operator A6C5 BEI

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	37,804.7	35,914.3	37,079.8	31,485.0	30,625.3	29,874.2	28,723.1	24,860.3	35,767.3	32,346.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	227.1	222.4	229.1	214.0	127.5	10.2	0.0	0.0	15.3	143.2
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	32,841.7	30,740.1	32,490.7	27,006.0	25,408.8	25,313.6	24,670.0	20,916.4	31,293.4	27,713.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	2,562.1	2,262.0	2,337.9	1,568.6	1,599.4	1,829.7	1,806.4	1,566.7	2,012.0	1,689.6
Fuel	2,840.9	2,587.8	2,608.4	2,712.4	2,378.7	1,586.2	1,210.8	260.1	1,201.4	2,127.7
Flared	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37.7	34.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-669.6	102.0	-586.3	-16.0	1,110.9	1,134.5	1,035.9	2,117.1	1,207.5	638.4
<b>Process and Frac</b>										
Pentanes Plus	4,176.1	3,332.2	2,770.5	2,235.5	2,639.2	2,527.3	2,580.9	2,140.5	3,158.6	2,074.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	6,755.3	6,297.1	6,960.5	4,445.9	4,244.7	5,180.9	5,072.0	4,453.0	5,420.1	4,978.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001584

Facility Name BELAIR PENHOLD

Facility Lic # 5641

Facility Operator A6L2 COGI

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	32,656.4	32,248.0	29,092.6	27,314.9	27,857.8	26,000.7	33,939.7	28,527.4	25,104.3	24,266.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	29,774.3	29,408.1	26,657.3	24,710.6	24,356.9	22,862.9	29,804.8	25,353.3	22,759.4	21,464.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	888.5	688.6	573.2	548.6	482.2	313.2	398.6	353.0	349.6	347.9
Fuel	923.8	1,387.2	0.0	859.7	1,253.8	816.5	1,069.0	1,510.1	1,632.6	1,650.5
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.1	31.8
Vented	0.0	0.0	0.0	0.0	6.9	3.6	0.0	0.0	0.0	0.0
Diff and Other	1,069.8	764.1	1,862.1	1,196.0	1,758.0	2,004.5	2,667.3	1,311.0	338.6	772.0
<b>Process and Frac</b>										
Pentanes Plus	6.0	20.9	44.6	24.8	15.3	18.4	3.3	0.0	14.4	16.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	3,981.0	3,103.6	2,556.0	2,451.5	2,157.1	1,408.4	1,831.4	1,630.4	1,598.2	1,568.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001586

Facility Name TARRAGON GHOST PINE

Facility Lic # 4359

Facility Operator OR46 HUSKY

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	17,472.3	14,440.7	23,166.7	20,412.8	30,673.5	29,423.6	28,572.7	25,353.5	23,367.6	22,063.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	15,179.6	12,140.2	20,917.0	18,159.3	28,512.5	27,374.8	26,656.2	23,408.7	22,111.7	21,073.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	423.7	459.6	221.0	114.4	178.2	184.8	213.9	176.1	129.1	190.1
Fuel	1,213.0	1,165.5	1,748.1	1,385.4	1,828.1	1,827.2	1,850.7	1,669.7	1,341.5	1,314.1
Flared	0.2	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.6	1.4	0.3	1.1	4.3	0.3	0.1	0.5	0.4	0.2
Diff and Other	655.2	673.7	280.3	752.6	150.4	36.5	-148.2	98.5	-215.1	-514.3
<b>Process and Frac</b>										
Pentanes Plus	357.6	262.1	73.1	61.4	69.2	43.1	17.3	35.0	30.4	71.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,513.7	1,753.6	923.3	452.8	741.0	794.0	936.9	746.5	530.8	767.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001587

Facility Name DEVON VALHALLA

Facility Lic # 15740

Facility Operator 0F3F

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	15,446.3	14,948.8	16,580.3	18,042.4	14,234.9	12,138.2	13,012.9	10,867.6	18,895.2	20,721.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	12,310.1	10,829.2	12,369.7	14,302.1	10,503.2	8,952.7	10,557.2	8,929.6	15,995.5	17,868.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	886.4	621.0	622.5	930.6	833.1	611.4	517.3	418.5	957.4	975.3
Fuel	1,497.9	1,664.1	1,569.1	1,567.4	1,669.4	1,479.8	1,646.0	1,419.4	1,637.9	1,524.9
Flared	6.8	7.1	27.5	22.2	6.2	10.8	12.4	16.3	25.1	30.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	745.1	1,827.4	1,991.5	1,220.1	1,223.0	1,083.5	280.0	83.8	279.3	321.7
<b>Process and Frac</b>										
Pentanes Plus	215.9	96.8	49.5	95.4	95.2	71.3	21.1	65.7	109.3	77.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	3,514.0	2,550.2	2,605.3	3,833.7	3,363.5	2,473.5	2,180.0	1,750.5	3,919.2	4,013.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001588

Facility Name BONAVIDA MANYBERRIES

Facility Lic # 20966

Facility Operator A6D5 LGX

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	4,109.2	3,860.2	2,502.5	2,027.7	1,926.9	2,102.1	1,320.4	1,394.4	1,347.8	1,423.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	1,352.5	1,772.5	1,889.8	1,292.1	1,394.4	1,347.8	1,332.2
Gas Gathering	4,109.2	3,825.5	2,224.7	478.2	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	28.3	7.8	13.6	0.0	7.6	21.6	41.9	62.6	52.0	0.0
Fuel	0.0	0.0	118.9	72.9	70.0	49.4	0.0	0.0	0.0	0.0
Flared	0.0	0.0	38.6	0.0	1.2	0.3	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	29.9	0.0	0.7	0.0	0.0	0.0	0.0
Diff and Other	-28.3	26.9	106.7	94.2	75.6	140.3	-13.6	-62.6	-52.0	91.5
<b>Process and Frac</b>										
Pentanes Plus	136.8	37.6	66.0	0.0	37.0	104.6	203.5	304.4	252.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001589

Facility Name LIEGE 3-29-92-20W4

Facility Lic # 22007

Facility Operator OHE9 CNRL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	250,070.6	243,786.2	237,899.5	226,077.0	188,917.2	168,400.0	161,771.4	93,374.1	37,461.0	24,301.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	224,322.1	217,298.0	203,398.0	189,840.6	168,129.6	148,825.5	140,068.6	77,688.8	30,010.3	20,836.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	8,105.5	7,885.4	7,133.5	8,044.4	8,208.0	7,574.2	6,372.4	4,023.9	2,002.4	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	16,024.2	16,157.8	16,700.1	16,566.1	14,939.0	14,355.5	14,793.4	9,461.2	5,413.5	3,790.6
Flared	165.0	175.9	188.8	296.7	0.0	90.0	21.2	3.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	167.3	68.4	59.3	12.3	29.7	23.7
Diff and Other	1,453.8	2,269.1	10,479.1	11,329.2	-2,526.7	-2,513.6	456.5	2,184.9	5.1	-349.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001590

Facility Name SUNNYSOOK 1-17-26-10W4

Facility Lic # 3591

Facility Operator OHE9 CNRL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	47,259.2	55,164.9	77,681.0	80,389.4	72,433.4	58,503.4	47,294.6	34,743.1	20,931.0	10,414.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	44,148.6	53,521.2	75,693.6	78,925.4	72,616.4	55,580.4	43,960.6	31,634.5	19,209.8	9,110.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	56.4	56.8	57.7	67.8	81.4	69.9	75.1	57.7	41.0	18.4
Fuel	3,439.1	3,272.8	3,245.2	2,901.4	2,681.3	2,669.3	2,598.6	1,831.3	1,464.7	1,205.3
Flared	287.1	10.7	73.7	277.4	69.2	65.5	75.6	33.3	3.6	3.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-672.0	-1,696.6	-1,389.2	-1,782.6	-3,014.9	118.3	584.7	1,186.3	211.9	77.0
<b>Process and Frac</b>										
Pentanes Plus	273.2	275.8	279.2	329.8	395.9	340.6	365.2	280.5	198.6	90.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001592

Facility Name BURLINGTON GARRINGTON

Facility Lic # 6180

Facility Operator 0W9D

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	2,592.3	7,461.6	19,392.5	16,916.9	13,166.6	21,938.8	23,491.1	22,519.7	21,228.3	16,202.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	6.6	7.2	91.4	76.8	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	1,794.1	6,138.3	16,877.4	13,037.0	11,380.7	20,402.5	22,408.0	19,018.6	18,409.8	14,269.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	98.3	687.9	1,649.7	990.0	763.7	896.0	948.5	921.8	851.5	750.1
Fuel	658.4	735.4	607.3	721.6	722.0	856.4	0.0	300.0	704.4	710.2
Flared	0.0	0.0	0.0	0.0	73.6	0.0	0.0	0.0	0.0	4.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	4.9	0.0
Diff and Other	34.9	-107.2	166.7	2,091.5	226.6	-216.1	134.6	2,279.1	1,257.7	469.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	419.0	2,953.2	7,142.4	4,308.8	3,294.7	3,778.8	4,043.5	3,917.0	3,605.9	3,211.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001593

Facility Name HUSKY RUMSEY 5-35

Facility Lic # 4487

Facility Operator OR46 HUSKY

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	134,253.0	98,334.6	82,273.0	68,044.7	62,357.1	44,410.3	40,752.2	35,705.2	30,994.9	30,884.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	3,169.8	4,918.7	4,275.1	4,019.8	2,144.7	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	129,169.4	91,321.5	75,675.1	60,539.8	51,535.4	37,147.4	37,032.1	34,766.4	29,986.6	28,465.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	877.3	547.7	555.1	601.5	618.5	359.6	341.8	404.5	362.9	383.1
Fuel	6,520.1	5,098.4	3,295.3	2,861.2	2,592.3	2,292.4	2,327.0	1,932.6	1,644.5	1,511.5
Flared	117.6	76.3	105.9	70.1	64.6	92.5	107.9	131.2	16.9	16.4
Vented	0.0	0.0	0.0	0.0	0.0	50.0	0.0	0.0	0.0	0.0
Diff and Other	-2,431.4	-1,879.1	-2,277.1	-303.0	3,526.5	2,323.7	943.4	-1,529.5	-1,016.0	508.0
<b>Process and Frac</b>										
Pentanes Plus	328.9	183.4	197.2	68.0	187.2	120.8	159.9	130.4	116.1	174.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	3,671.1	2,314.3	2,329.1	2,663.8	2,601.1	1,509.1	1,403.5	1,686.5	1,518.9	1,547.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001597 Facility Name \* TARRAGON DRUMHELLER  
 Facility Lic # 3789 Facility Operator 0K13 EOG

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	19,400.4	89,342.6	91,938.3	80,682.7	82,763.9	66,167.2	53,239.4	42,141.6	36,595.8	32,203.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	3,297.1	2,319.5	2,126.2	2,373.4
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	18,762.3	83,009.7	79,387.7	70,107.7	72,968.5	57,785.4	47,865.4	38,401.0	33,395.3	30,223.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	159.8	333.6	327.2	408.6	426.8	364.7	273.3	223.1	172.8
Fuel	961.5	6,702.3	7,462.7	6,625.6	6,117.1	4,878.3	1,441.2	1,009.9	1,174.2	1,188.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-323.4	-529.2	4,754.3	3,622.2	3,269.7	3,076.7	271.0	137.9	-323.0	-1,753.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	722.5	1,491.2	1,459.6	1,781.1	1,807.4	1,561.9	1,175.0	961.2	764.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

## Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001598

Facility Name PEMBINA 5-35-49-6W5

Facility Lic # 11323

Facility Operator OZOH

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
-----------------	------	------	------	------	------	------	------	------	------	------

**Receipts**

SHUTIN

Alberta Facilities

Non-Alberta Facilities

**Dispositions**

Battery

Gas Gathering

Gas Plant

Injection Facility

Meter Station

Other

AB Commercial

AB Industrial

AB Residential

AB Elec.Gen.

**Shrinkage**

Acid Gas

Other products

Fuel

Flared

Vented

Diff and Other

**Process and Frac**

Pentanes Plus

Propane

Butanes

Ethane

NGL

Sulphur

Sulp Cls Inv

**Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS**

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001600

Facility Name GARDEN PLAINS 16-6-32-12W4

Facility Lic # 4312

Facility Operator OHE9 CNRL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	27,170.3	24,948.9	18,900.8	15,769.2	15,614.2	11,218.0	11,387.1	12,274.2	11,545.9	6,392.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	24,599.3	22,480.6	16,721.6	13,432.1	13,115.8	9,262.7	9,552.6	10,004.5	10,747.6	5,585.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	184.4	382.7	152.7	118.9	105.8	47.0	44.9	104.7	91.0	102.5
Fuel	1,895.6	1,954.6	1,749.0	1,584.0	1,334.7	1,040.5	940.2	1,075.8	958.2	733.2
Flared	16.6	13.0	15.7	14.9	16.4	14.7	14.1	11.7	98.2	11.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.3	0.0	0.0
Diff and Other	474.4	118.0	261.8	619.3	1,041.5	853.1	835.3	1,076.2	-349.1	-39.6
<b>Process and Frac</b>										
Pentanes Plus	195.1	5.3	61.6	51.5	72.9	118.1	2.7	7.2	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	642.0	1,656.3	625.6	483.8	401.5	102.4	199.0	455.5	406.4	453.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGP0001603

Facility Name NCE PEMBINA

Facility Lic # 10429

Facility Operator 0BP8 PENN WEST

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	2,794.8	2,851.0	2,060.2							
Non-Alberta Facilities	0.0	0.0	0.0							
<b>Dispositions</b>										
Battery	0.0	0.0	0.0							
Gas Gathering	0.0	0.0	0.0							
Gas Plant	0.0	0.0	0.0							
Injection Facility	0.0	0.0	0.0							
Meter Station	2,316.9	2,284.8	1,735.3							
Other	0.0	0.0	0.0							
AB Commercial	0.0	0.0	0.0							
AB Industrial	0.0	0.0	0.0							
AB Residential	0.0	0.0	0.0							
AB Elec.Gen.	0.0	0.0	0.0							
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0							
Other products	114.7	111.0	84.7							
Fuel	77.8	91.7	47.7							
Flared	0.0	0.0	0.0							
Vented	0.0	0.0	0.0							
Diff and Other	285.4	363.5	192.5							
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0							
Propane	0.0	0.0	0.0							
Butanes	0.0	0.0	0.0							
Ethane	0.0	0.0	0.0							
NGL	480.8	461.0	353.2							
Sulphur	0.0	0.0	0.0							
Sulp Cls Inv	0.0	0.0	0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001606

Facility Name SIGNALTA IRON SPRINGS

Facility Lic # 727

Facility Operator OBP8 PENN WEST

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										SHUTIN
Alberta Facilities	6,398.1	4,491.0	3,250.5	3,777.5	4,638.2	4,351.7	3,938.6	3,619.7	3,088.1	1,465.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	5,895.6	3,733.1	2,654.1	3,220.1	3,808.4	3,596.1	3,215.7	2,859.2	2,351.0	1,036.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	4.0	0.0	0.0	12.4	19.8	9.8	12.9	18.5	9.0	4.9
Fuel	558.5	595.9	629.4	314.8	637.0	653.4	611.2	634.3	628.3	375.7
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.0	0.7	0.0
Diff and Other	-60.0	162.0	-33.0	230.2	173.0	92.4	98.4	107.7	99.1	49.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	18.7	0.0	0.0	59.3	87.4	14.4	57.1	84.5	40.6	21.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001608

Facility Name SUN CENTURY FENN WEST 14-18 GP

Facility Lic # 5597

Facility Operator ORZ4 SUN CENTURY

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	24,902.0	36,728.3	42,070.7	36,726.3	39,403.9	35,172.0	31,881.0	29,005.6	19,998.7	13,684.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	21,791.0	34,349.9	39,664.5	35,070.3	36,012.2	32,013.0	29,852.1	26,565.9	17,818.9	12,391.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	415.2	666.2	530.9	520.4	472.4	327.8	285.0	319.8	242.0	207.1
Fuel	997.0	1,341.9	1,925.1	1,770.2	1,624.7	1,582.1	1,335.8	1,360.1	1,027.5	748.4
Flared	13.2	0.0	0.0	0.0	0.0	0.8	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,685.6	370.3	-49.8	-634.6	1,294.6	1,248.3	408.1	759.8	910.3	337.2
<b>Process and Frac</b>										
Pentanes Plus	28.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,732.4	2,803.8	2,264.2	2,211.5	2,026.5	1,461.7	1,289.0	1,424.0	1,074.4	913.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001610

Facility Name TARRAGON GHOST PINE

Facility Lic # 4001

Facility Operator 0026 ECA

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	87,829.6	93,508.2	93,248.3	105,041.7	92,640.9	81,369.0	72,081.6	61,436.5	55,565.3	58,127.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,002.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	404.6	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	83,766.5	89,393.2	89,901.6	99,834.7	87,672.6	76,834.0	68,394.8	59,764.3	55,086.5	55,714.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	2,151.9	2,217.6	1,895.3	1,670.9	1,567.0	1,384.3	1,179.9	949.1	915.0	891.7
Fuel	385.7	354.5	299.4	327.1	291.1	306.3	315.7	24.9	1,560.4	1,586.6
Flared	43.9	46.8	38.4	47.0	64.5	36.3	35.5	29.6	0.9	0.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.4
Diff and Other	1,481.6	1,496.1	1,113.6	3,162.0	3,045.7	2,808.1	2,155.7	-738.0	-1,997.5	-75.3
<b>Process and Frac</b>										
Pentanes Plus	574.2	444.7	374.5	457.3	421.3	444.6	387.4	199.8	70.0	56.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	8,716.9	9,096.0	7,785.7	6,777.4	6,311.1	5,557.3	4,717.5	3,904.2	3,902.7	3,833.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGP0001611

Facility Name PARAMOUNT LIEGE N

Facility Lic # 17586

Facility Operator A28L ATH

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	22,289.8									
Non-Alberta Facilities	0.0									
<b>Dispositions</b>										
Battery	0.0									
Gas Gathering	0.0									
Gas Plant	10,669.5									
Injection Facility	0.0									
Meter Station	8,749.3									
Other	0.0									
AB Commercial	0.0									
AB Industrial	0.0									
AB Residential	0.0									
AB Elec.Gen.	0.0									
<b>Shrinkage</b>										
Acid Gas	0.0									
Other products	0.0									
Fuel	3,084.4									
Flared	3.9									
Vented	0.0									
Diff and Other	-217.3									
<b>Process and Frac</b>										
Pentanes Plus	0.0									
Propane	0.0									
Butanes	0.0									
Ethane	0.0									
NGL	0.0									
Sulphur	0.0									
Sulp Cls Inv	0.0									

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001612

Facility Name HUSKY VALHALLA PLANT 1-12

Facility Lic # 15667

Facility Operator OR46 HUSKY

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	27,137.4	22,824.4	19,410.8	17,523.6	13,146.6	1,563.8				
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery	996.0	1,695.6	1,818.4	1,790.7	1,776.9	188.5				
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0				
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0				
Meter Station	24,235.6	19,044.9	16,129.2	14,131.1	10,066.3	1,037.6				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0				
Other products	1,328.3	1,135.3	970.1	1,013.0	836.5	92.7				
Fuel	598.4	579.7	574.7	538.2	463.4	139.4				
Flared	10.1	8.3	13.7	5.2	4.6	1.0				
Vented	0.0	0.0	0.0	0.0	0.0	0.0				
Diff and Other	-31.0	360.6	-95.3	45.4	-1.1	104.6				
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0				
Propane	0.0	0.0	0.0	0.0	0.0	0.0				
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				
NGL	5,542.9	4,730.2	4,045.9	4,211.5	3,466.8	383.8				
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001613

Facility Name ARCHER VIKING

Facility Lic # 10119

Facility Operator OZ5F PEOC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	24,629.0	23,804.3	17,910.6	19,559.5	18,517.1	13,567.1	9,868.9	8,392.2	7,097.1	6,063.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	25,514.1	24,075.3	17,972.6	19,787.3	18,719.8	12,801.5	9,047.0	7,697.3	6,909.0	5,976.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	102.3	127.5	190.1	507.0	358.9	507.8	259.0	22.3
Flared	0.0	0.6	0.2	0.0	0.0	0.0	0.0	0.0	5.6	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-885.1	-271.6	-164.5	-355.3	-392.8	258.6	463.0	187.1	-76.5	64.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001614

Facility Name MAGIN THREE HILLS CREEK

Facility Lic # 5116

Facility Operator OBP8 PENN WEST

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	59,519.4	62,843.8	52,738.3	53,236.1	48,232.1	43,189.9	39,341.8	35,592.2	33,120.0	34,152.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	55,113.8	59,195.1	50,050.9	45,930.9	43,597.2	41,118.5	36,397.2	32,230.3	29,547.4	31,472.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,527.9	1,223.0	799.1	930.2	894.8	779.2	826.3	723.5	600.6	690.8
Fuel	2,061.1	1,969.7	2,059.9	1,994.4	2,136.6	2,197.8	2,143.2	2,200.9	2,028.7	2,111.7
Flared	1.3	1.4	0.7	19.9	1.6	87.6	163.7	40.1	40.3	40.2
Vented	0.0	0.0	0.0	0.0	0.0	0.3	0.3	0.0	0.0	0.0
Diff and Other	815.3	454.6	-172.3	4,360.7	1,601.9	-993.5	-188.9	397.4	903.0	-162.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	6,624.2	5,338.1	3,483.7	4,094.3	3,922.4	3,430.8	3,615.3	3,180.1	2,654.7	3,044.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001617

Facility Name BEAU GILBY

Facility Lic # 9053

Facility Operator A0TK

AOP

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	159,518.3	111,124.2	124,477.9	161,789.0	147,794.4	135,810.9	200,838.9	282,809.3	334,111.5	257,982.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	513.5	384.8	417.1	441.9	405.6	403.8	379.3	372.9	305.9	372.3
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	151,155.3	101,352.5	116,744.2	153,916.9	141,585.7	128,512.9	191,590.2	267,012.0	316,205.6	236,702.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	6,601.8	4,375.1	4,299.0	5,037.9	4,347.3	4,321.8	7,020.9	11,178.3	16,626.8	14,883.3
Fuel	4,114.1	2,808.5	4,162.4	3,345.0	2,557.1	1,737.8	2,176.0	2,147.8	1,474.7	4,128.1
Flared	0.0	0.0	0.0	16.2	106.3	133.2	60.1	173.0	295.3	109.5
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-2,866.4	2,203.3	-1,144.8	-968.9	-1,207.6	701.4	-387.6	1,925.3	-796.8	1,786.5
<b>Process and Frac</b>										
Pentanes Plus	4,668.5	1,675.1	882.4	2,932.3	2,481.2	2,022.0	3,160.2	4,303.2	3,535.0	2,956.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	23,309.4	16,709.3	17,074.6	18,596.2	15,955.7	16,184.5	25,991.3	42,033.5	64,594.8	57,134.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001623

Facility Name MOSAIC JAYAR 6-8-62-3 W6

Facility Lic # 13896

Facility Operator A10G MOSAIC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	14,298.3	25,709.6	30,796.8	39,458.2	40,379.0	39,710.7	36,990.3	34,815.8	26,067.1	23,752.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	10,890.0	20,426.3	25,731.6	34,524.6	35,855.8	34,684.4	31,818.4	27,398.4	21,903.9	20,658.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	542.8	551.7	623.0	973.0	975.7	998.5	944.2	1,018.3	827.5	895.1
Fuel	1,351.3	1,431.4	1,903.9	2,398.1	2,697.1	4,904.6	3,130.6	2,807.0	2,417.0	1,662.1
Flared	0.0	0.0	0.0	25.9	385.3	72.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,514.2	3,300.2	2,538.3	1,536.6	465.1	-948.8	1,097.1	3,592.1	918.7	536.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	2,265.5	2,444.5	2,816.2	4,267.7	4,313.2	4,332.2	4,174.3	4,502.9	3,623.5	3,764.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001624

Facility Name HUSKY ANSELL 7-27

Facility Lic # 11997

Facility Operator OR46 HUSKY

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	206,770.9	211,293.1	204,470.2	235,308.3	276,404.1	295,648.3	290,473.1	285,809.2	284,227.1	297,599.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,292.5
Gas Plant	18,092.6	16,918.1	5,963.7	1,822.6	0.0	0.0	0.0	0.0	7,171.8	1,862.2
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	176,726.9	181,116.0	179,942.8	210,381.9	251,451.2	267,541.4	259,576.0	251,872.5	252,395.1	263,589.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	17,270.0	17,517.4	17,337.1	16,457.0	18,121.2	19,488.4	20,380.8	18,345.3	16,941.7	18,952.4
Fuel	3,664.2	3,143.0	3,145.6	3,929.1	4,503.8	5,559.3	5,972.9	5,949.1	5,734.3	5,980.4
Flared	1,000.4	264.8	329.8	384.0	369.4	55.3	74.3	838.7	862.2	791.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-9,983.2	-7,666.2	-2,248.8	2,333.7	1,958.5	3,003.9	4,469.1	8,803.6	1,122.0	131.0
<b>Process and Frac</b>										
Pentanes Plus	39,883.7	39,492.4	36,533.0	34,414.9	38,603.7	38,874.4	42,344.8	39,485.7	40,669.7	38,852.0
Propane	37,599.0	37,804.9	39,200.5	37,046.6	33,584.7	37,819.9	38,039.5	37,163.0	32,825.2	38,266.4
Butanes	20,137.7	20,193.5	21,669.6	20,578.5	21,582.5	21,896.9	20,736.6	21,794.1	19,962.1	22,865.2
Ethane	1,562.2	1,801.7	575.8	42.4	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	2,261.1	5,541.7	9,149.0	9,792.9	5,866.5	1,048.4	1,304.9	277.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001626

Facility Name ENRON PEMBINA

Facility Lic # 11363

Facility Operator 0K13 EOG

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	15,432.1	28,111.2	21,294.8	20,861.7	29,145.4	18,759.4	15,025.8	11,228.3	8,260.1	6,184.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	14,146.2	25,728.8	19,831.5	18,700.3	26,467.7	17,205.5	13,589.2	10,141.2	7,063.2	5,286.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	489.3	856.1	672.2	437.1	661.7	452.3	313.6	355.6	259.0	219.3
Fuel	604.3	668.9	706.3	589.1	694.6	592.7	641.4	555.7	513.8	0.0
Flared	7.2	5.9	4.8	3.8	3.0	3.0	1.3	0.7	10.6	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	185.1	851.5	80.0	1,131.4	1,318.4	505.9	480.3	175.1	413.5	678.3
<b>Process and Frac</b>										
Pentanes Plus	112.6	260.0	133.4	67.7	114.8	64.7	36.9	77.9	33.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,980.6	3,418.8	2,751.6	1,800.9	2,613.6	1,780.9	1,260.1	1,413.5	1,051.0	907.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001627

Facility Name COASTAL CESSFORD

Facility Lic # 3688

Facility Operator OPR1 CRL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>								SHUTIN	SHUTIN	SHUTIN
Alberta Facilities	22,417.4	15,165.4	10,611.7	7,088.6	6,854.2	5,080.9	4,342.5	2,126.3		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	18,312.8	13,194.7	8,921.3	6,018.3	5,671.4	4,311.6	3,318.3	1,641.3		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	73.5	76.3	36.9	28.8	24.5	11.6	2.0	0.7		
Fuel	998.1	992.9	782.1	628.3	531.7	476.2	743.7	434.0		
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other	3,033.0	901.5	871.4	413.2	626.6	281.5	278.5	50.3		
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	330.4	344.0	167.2	129.3	110.9	48.3	7.5	10.5		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001630  
 Facility Lic # 12824

Facility Name MCLEOD VALLEY 7-26-55-14W5  
 Facility Operator OW9D

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>							SHUTIN	SHUTIN	SHUTIN	SHUTIN
Alberta Facilities	86,296.4	93,614.7	97,611.3	101,773.9	77,449.6	72,338.6	9,776.4			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering	0.0	0.0	0.0	0.0	2,111.5	0.0	1,142.1			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	76,544.4	82,765.5	85,929.3	89,023.6	67,228.2	65,830.0	7,684.5			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other products	3,263.2	3,687.5	3,613.4	3,995.4	3,328.4	3,236.7	472.3			
Fuel	2,443.3	2,512.2	2,670.4	2,883.5	3,093.6	2,291.4	483.9			
Flared	0.0	0.0	0.0	0.0	0.0	4.0	0.4			
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Diff and Other	4,045.5	4,649.5	5,398.2	5,871.4	1,687.9	976.5	-6.8			
<b>Process and Frac</b>										
Pentanes Plus	1,507.4	1,583.4	1,394.7	1,040.0	990.5	1,308.2	312.0			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	12,350.3	14,074.1	13,918.5	15,755.5	12,952.7	12,308.2	1,703.4			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001631

Facility Name WORSLEY 14-28-87-7W6

Facility Lic # 31669

Facility Operator OHE9 CNRL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	28,355.7	29,479.9	25,282.1	20,683.7	21,021.7	17,895.6	17,398.9	17,309.0	19,114.0	17,863.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	484.0	429.8	392.2	334.1	421.4	354.8	366.3	346.9	392.6	426.8
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	26,742.5	27,656.7	24,010.8	19,243.4	19,289.0	15,836.0	14,899.4	15,047.4	16,507.8	15,260.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	1,610.6	1,331.8	1,465.7	1,274.7	1,459.9	1,290.7	1,309.1	1,127.3	1,184.2	1,206.5
Flared	41.9	73.4	31.1	46.3	141.8	732.9	111.7	211.1	272.5	41.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-523.3	-11.8	-617.7	-214.8	-290.4	-318.8	712.4	576.3	756.9	927.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001633

Facility Name MONTGOMERY 15-36-12-27W4

Facility Lic # 969

Facility Operator OHE9 CNRL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	74,947.9	80,480.6	81,914.4	95,419.3	97,591.1	77,889.8	70,882.8	63,518.4	54,525.7	48,908.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	72,282.4	77,025.5	79,449.2	92,058.7	93,128.3	75,840.3	67,208.1	59,119.3	51,497.4	45,668.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	718.9	726.0	742.7	920.1	982.2	897.7	821.6	702.8	574.0	524.5
Fuel	2,511.4	2,925.3	3,035.3	3,360.0	3,363.1	3,118.3	3,221.3	3,558.0	3,424.7	2,698.9
Flared	0.1	0.1	0.2	0.7	0.2	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-564.9	-196.3	-1,313.0	-920.2	117.3	-1,966.5	-368.2	138.3	-970.4	16.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	11.9	6.3	0.0	26.9	179.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	3,257.5	3,270.6	3,362.8	4,124.0	4,323.0	4,002.7	3,653.4	3,139.4	2,531.5	2,155.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001634  
 Facility Lic # 16760

Facility Name GIBSON POUCE COUPE  
 Facility Operator A0TK AOP

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	53,476.4	45,338.5	73,247.5	65,881.3	42,699.0	27,645.8	30,507.2	38,542.1		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	68.1	145.0		
Meter Station	52,698.9	46,927.2	71,137.5	61,690.5	40,184.8	25,541.0	28,552.8	35,289.7		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	11.0	0.0		
Other products	365.1	431.4	758.6	710.0	392.7	209.3	214.0	337.0		
Fuel	1,116.9	929.4	1,299.3	1,570.4	1,223.9	1,401.8	2,169.5	2,875.4		
Flared	1,373.5	250.7	229.4	6.0	329.6	194.8	214.2	371.3		
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other	-2,078.0	-3,200.2	-177.3	1,904.4	568.0	298.9	-722.4	-476.3		
<b>Process and Frac</b>										
Pentanes Plus	1,773.7	2,097.4	3,686.9	3,451.3	1,908.5	1,017.7	1,039.3	1,637.0		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001635

Facility Name ADANAC TOMAHAWK

Facility Lic # 12122

Facility Operator OFC1 ADANAC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	13,402.9	14,954.5	14,123.1	10,563.1	11,835.1	13,110.6	11,276.7	8,824.1	7,145.1	8,747.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	12,223.2	13,430.7	12,653.7	9,151.6	10,270.1	11,482.5	10,009.7	7,864.7	6,414.9	7,428.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	383.7	384.5	308.7	255.0	313.5	457.3	371.5	289.8	195.1	259.9
Fuel	755.1	936.7	991.3	1,023.5	931.5	1,001.0	823.3	739.9	856.3	782.3
Flared	20.0	45.7	39.3	36.4	84.3	2.4	2.4	2.4	0.6	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	20.9	156.9	130.1	96.6	235.7	167.4	69.8	-72.7	-321.8	276.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,630.8	1,657.2	1,343.1	1,117.3	1,344.0	1,917.0	1,564.6	1,220.9	827.5	1,091.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001637  
 Facility Lic # 11105

Facility Name CABRE JOARCAM  
 Facility Operator A5RD ENERPLUS CORP

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	16,327.8	17,349.2	18,465.3	18,503.0	7,832.8	0.0	0.0			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	15,546.8	16,372.9	17,184.5	17,230.2	7,194.4	0.0	0.0			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other products	12.5	13.5	48.0	25.7	16.2	0.0	0.0			
Fuel	839.8	988.5	888.8	938.2	397.9	0.0	0.0			
Flared	4.2	0.0	0.0	0.0	0.0	0.0	0.0			
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Diff and Other	-75.5	-25.7	344.0	308.9	224.3	0.0	0.0			
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	53.5	57.9	216.1	118.6	74.5	0.0	0.0			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001642

Facility Name CYPRESS THORSBY

Facility Lic # 11198

Facility Operator A0CL RWE

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	77,719.5	64,527.4	54,309.2	83,198.6	80,236.2	67,788.8	60,917.3	60,114.9	68,733.5	67,940.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	71,759.0	60,703.1	48,390.7	74,048.9	71,652.7	63,650.2	55,543.9	52,875.7	60,086.4	61,206.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	3,160.9	2,453.7	1,965.7	3,416.8	3,491.9	3,127.6	2,784.1	2,491.2	2,451.8	2,457.9
Fuel	3,216.4	3,602.8	999.0	5,272.1	5,507.9	876.4	0.0	2,964.3	5,062.9	3,360.6
Flared	1.2	1.2	0.0	6.3	1.5	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-418.0	-2,233.4	2,953.8	454.5	-417.8	134.6	2,589.3	1,783.7	1,132.4	914.7
<b>Process and Frac</b>										
Pentanes Plus	962.9	708.1	452.7	373.6	422.0	390.4	587.9	85.2	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	12,198.1	9,585.8	7,878.6	13,990.9	14,172.0	12,792.8	11,243.7	10,486.9	10,399.4	10,325.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001645  
Facility Lic # 16197

Facility Name DEVON BELLOY  
Facility Operator 0F3F

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>								SHUTIN	SHUTIN	SHUTIN
Alberta Facilities	120,160.2	133,985.8	154,295.5	129,792.0	119,543.1	87,411.6	67,609.5	4,189.8	3,502.3	9,452.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	26.8	107.1	14.4	0.0	20.8
Meter Station	119,605.6	133,771.2	154,485.5	125,799.9	116,721.5	84,465.0	65,286.6	4,052.4	3,379.6	8,880.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,246.0	1,702.5	1,878.8	1,657.9	1,525.7	1,041.5	849.7	43.4	45.6	132.4
Fuel	2,461.5	2,487.0	2,660.3	2,483.1	2,541.8	2,284.5	1,891.0	64.3	161.8	509.0
Flared	14.1	10.2	226.4	235.8	46.1	107.0	16.1	1.7	0.2	12.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-3,167.0	-3,985.1	-4,955.5	-384.7	-1,292.0	-513.2	-541.0	13.6	-84.9	-102.5
<b>Process and Frac</b>										
Pentanes Plus	483.8	580.8	548.9	634.0	534.1	454.8	411.9	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	5,160.9	7,086.2	7,860.3	6,792.5	6,320.3	4,224.4	3,458.9	193.8	205.2	600.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001646  
Facility Lic # 10658

Facility Name PEMBINA-SUNNYBROOK 15-22-48-2W5  
Facility Operator A0CL RWE

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	41,441.6	41,948.6	38,504.8	37,186.2	51,365.1	58,746.5	57,522.0	53,709.9	58,986.4	53,394.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	37,849.1	37,999.1	35,102.3	34,149.4	47,259.5	53,017.1	51,842.6	51,382.5	56,777.3	52,353.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,244.5	1,103.0	1,128.1	989.2	1,203.3	1,224.6	1,011.6	1,232.1	1,309.6	1,253.4
Fuel	1,397.8	1,134.2	313.4	908.7	1,715.8	1,537.8	1,720.0	1,703.1	1,393.2	143.2
Flared	17.5	2.7	0.0	0.0	2.8	7.0	3.0	5.1	2.8	3.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0
Diff and Other	932.7	1,709.6	1,961.0	1,138.9	1,183.7	2,960.0	2,944.8	-613.0	-496.5	-359.3
<b>Process and Frac</b>										
Pentanes Plus	22.7	6.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	5,190.6	4,684.4	4,728.8	4,177.0	5,047.2	5,186.4	4,337.6	5,148.7	5,460.1	5,180.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001651  
Facility Lic # 9777

Facility Name ALDER 10-9-45-8W5  
Facility Operator 0W9D

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	356,601.8	327,227.1	312,935.7	273,879.4	293,334.5	237,069.9	255,907.2	438,138.6	556,566.8	574,063.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	333,034.0	307,072.9	291,387.5	241,457.3	269,603.6	224,817.8	243,219.2	420,985.8	541,032.3	527,250.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	12,299.4	11,161.4	10,940.3	8,493.8	10,985.3	8,469.3	9,546.6	17,538.0	23,313.3	20,964.2
Fuel	8,983.4	6,955.0	6,719.7	6,939.7	6,374.5	5,506.4	5,702.1	6,430.8	7,081.1	7,497.0
Flared	35.9	29.7	9.5	11.5	22.6	36.7	10.8	278.4	161.7	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	2,249.1	2,008.1	3,878.7	16,977.1	6,348.5	-1,760.3	-2,571.5	-7,094.4	-15,021.6	18,351.9
<b>Process and Frac</b>										
Pentanes Plus	19,703.5	15,520.6	16,326.6	13,278.1	20,533.3	13,713.0	12,764.5	19,214.9	30,937.8	27,881.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	35,079.7	34,122.4	32,330.4	24,681.0	28,920.6	24,251.0	29,307.9	54,961.6	67,983.4	60,740.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001661 Facility Name DEVON HAMBURG N  
 Facility Lic # 17719 Facility Operator 0F3F

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	168,872.2	208,927.2	168,922.0	150,800.9	176,594.5	186,596.6	160,175.9	159,158.5	117,996.5	65,995.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	156,664.4	195,360.8	157,195.4	143,991.2	170,994.0	178,160.6	152,380.5	149,962.7	110,818.7	61,345.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	9,887.5	10,361.5	5,585.8	3,466.1	5,130.9	5,441.7	4,783.5	6,449.4	5,589.2	3,092.4
Fuel	4,496.4	4,584.8	4,446.9	4,690.3	4,394.0	2,358.9	2,226.2	2,579.6	3,459.1	2,968.8
Flared	314.0	268.4	141.2	210.9	213.8	87.1	283.2	98.6	31.9	31.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-2,490.1	-1,648.3	1,552.7	-1,557.6	-4,138.2	548.3	502.5	68.2	-1,902.4	-1,442.7
<b>Process and Frac</b>										
Pentanes Plus	30,327.1	30,459.7	16,217.4	9,108.7	11,309.3	13,748.6	12,399.1	9,202.1	11,237.4	7,896.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	15,071.4	16,871.7	9,335.8	6,496.0	11,439.1	10,688.5	9,188.0	19,277.5	13,072.6	5,850.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001663

Facility Name PANCDN COUNTESS

Facility Lic # 3006

Facility Operator A5D4 CVE

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	523,525.0	621,918.5	499,464.9	327,184.9	367,385.5	350,100.0	319,800.1	349,746.2	340,527.7	328,812.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	504,922.6	572,923.3	458,543.6	298,482.6	346,107.3	337,110.8	302,598.4	325,867.3	324,763.4	319,434.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,182.3	1,425.0	1,132.1	1,219.3	947.3	953.5	763.4	639.3	567.4	449.8
Fuel	13,672.6	8,755.1	8,430.0	9,032.9	8,949.2	8,046.7	11,317.2	10,959.3	11,076.3	9,458.3
Flared	283.7	393.8	317.2	310.2	112.6	1.0	8.3	0.3	0.3	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	3,463.8	38,421.3	31,042.0	18,139.9	11,269.1	3,988.0	5,112.8	12,280.0	4,120.3	-530.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	19.9	69.9	11.5	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	5,162.2	6,226.4	4,986.2	5,336.0	4,129.6	4,223.5	3,376.6	2,810.6	2,544.9	2,032.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001664

Facility Name KEYSpan WORSLEY

Facility Lic # 17263

Facility Operator A543 SYDCO

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	30,862.7	27,496.2	70,135.0	66,438.6	58,581.8	60,492.9	52,358.7	30,825.5	16,527.5	12,852.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	62.4
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	26,920.4	25,148.0	65,135.7	60,560.7	52,410.3	55,803.7	49,320.9	26,451.0	13,054.9	10,762.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	608.5	487.1	581.6	624.9	709.4	333.9	766.0	902.8	747.3	657.3
Other products	89.2	107.6	1,088.8	1,050.2	746.7	715.8	567.0	271.7	155.9	8.0
Fuel	2,859.2	2,348.6	3,470.9	3,263.3	3,025.0	2,943.6	2,252.1	1,897.3	1,640.5	1,281.1
Flared	0.0	14.7	15.4	13.5	6.5	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	385.4	-609.8	-157.4	926.0	1,683.9	695.9	-547.3	1,302.7	928.9	80.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	11.9	11.0	0.0	2.6	409.5	687.5	560.1	39.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	391.3	476.2	4,977.6	4,942.6	3,475.9	3,318.6	2,194.6	597.4	190.7	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001666  
Facility Lic # 13318

Facility Name WILD RIVER 14-36-57-23W5  
Facility Operator OHE9 CNRL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	761,942.8	1,147,884.8	1,470,388.8	1,402,696.7	1,187,910.1	958,666.9	806,773.9	923,043.1	1,000,083.1	961,267.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	7,138.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,846.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	732,194.6	1,130,827.6	1,453,329.4	1,374,201.3	1,169,873.9	937,986.6	787,220.0	902,291.0	987,938.1	953,297.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	11,460.9	15,805.8	17,868.1	16,560.2	17,114.8	15,136.7	15,442.9	15,072.2	18,478.1	18,285.3
Fuel	9,473.3	9,640.7	5,728.8	15,497.9	15,134.3	14,447.1	14,553.7	14,038.6	15,277.7	13,365.8
Flared	1,622.0	757.0	265.9	289.8	464.6	593.4	571.2	607.5	354.1	178.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.5	40.4
Diff and Other	7,192.0	-9,146.3	-13,942.2	-3,852.5	-14,677.5	-9,496.9	-11,013.9	-8,966.2	-21,975.4	-25,745.3
<b>Process and Frac</b>										
Pentanes Plus	1,311.7	14.6	0.0	621.4	0.0	0.0	0.0	5,662.4	30,546.4	26,868.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	50,700.4	72,109.1	80,605.8	74,470.4	78,592.5	69,254.7	71,108.6	62,294.5	51,922.6	53,832.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001669  
Facility Lic # 11990

Facility Name WOLF SOUTH 5-1-51-15W5  
Facility Operator 0W9D

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	548,386.9	511,719.3	506,606.5	499,778.3	516,071.9	503,281.2	503,386.4	585,890.6	574,811.3	511,275.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	531,697.9	489,844.9	483,977.3	455,795.1	455,549.2	454,207.3	464,796.3	534,883.2	528,848.9	467,298.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	30,413.4	27,257.5	28,519.9	38,047.7	35,193.5	34,203.3	37,501.0	37,987.7	38,709.2	37,640.6
Fuel	14,200.1	13,684.7	15,147.3	18,530.3	17,364.5	16,636.9	17,491.3	21,417.0	19,504.6	16,813.6
Flared	0.0	0.0	0.0	19.7	11.7	38.5	35.0	13.2	11.9	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	291.0
Diff and Other	-27,924.5	-19,067.8	-21,038.0	-12,614.5	7,953.0	-1,804.8	-16,437.2	-8,410.5	-12,263.3	-10,768.1
<b>Process and Frac</b>										
Pentanes Plus	51,025.9	46,769.8	50,862.0	58,102.5	65,393.6	49,079.6	46,639.8	44,602.5	41,398.4	41,096.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	83,529.1	74,578.9	75,495.1	103,206.8	84,598.8	96,718.4	111,316.2	114,880.7	121,438.9	115,865.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001671  
 Facility Lic # 16719

Facility Name KERECO BILAWCHUK  
 Facility Operator A5BE WHITECAP

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>						SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN
Alberta Facilities	0.0	2,211.4	5,124.0	8,464.1	9,769.4	1,802.6				
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0				
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0				
Meter Station	0.0	1,711.9	4,572.4	8,199.7	9,512.5	1,773.4				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0				
Other products	0.0	34.8	0.0	0.0	0.0	0.0				
Fuel	0.0	562.1	781.3	721.9	234.4	0.0				
Flared	0.0	0.0	0.0	0.0	0.0	0.0				
Vented	0.0	0.0	0.0	0.0	0.0	0.0				
Diff and Other	0.0	-97.4	-229.7	-457.5	22.5	29.2				
<b>Process and Frac</b>										
Pentanes Plus	0.0	169.1	0.0	0.0	0.0	0.0				
Propane	0.0	0.0	0.0	0.0	0.0	0.0				
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				
NGL	0.0	0.0	0.0	0.0	0.0	0.0				
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001673  
 Facility Lic # 2569

Facility Name TARRAGON QUEENSTOWN  
 Facility Operator OR46 HUSKY

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	107,379.5	96,473.8	71,159.4	64,097.9	56,909.3	44,818.0	44,119.3	32,834.6	37,009.1	27,630.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	135.6	677.6
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	105,246.9	92,995.1	67,986.7	61,634.0	55,100.9	42,484.1	42,803.0	30,655.1	33,528.0	25,707.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,707.9	1,507.6	1,249.8	1,076.6	1,036.1	759.2	959.7	690.6	1,017.5	546.7
Fuel	4,180.6	4,055.8	2,056.5	2,111.2	2,106.0	2,047.7	1,999.7	1,945.1	2,191.7	1,626.2
Flared	0.0	0.0	5.0	0.0	0.4	13.2	4.2	23.0	42.7	45.1
Vented	0.0	0.0	0.0	0.0	1.6	7.2	3.1	8.0	6.4	0.0
Diff and Other	-3,755.9	-2,084.7	-138.6	-723.9	-1,335.7	-493.4	-1,650.4	-487.2	87.2	-971.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	7,308.7	6,470.3	5,369.0	4,677.5	4,515.1	3,307.6	4,137.5	2,978.2	4,359.3	2,301.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001674  
 Facility Lic # 2582

Facility Name CDN FOREST HERRONTON  
 Facility Operator A2PH JOURNEY

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	43,271.7	41,946.3	36,803.5	32,706.4	28,940.9	26,206.0	24,682.9	22,114.5	20,130.6	20,959.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	48.4	32.5
Gas Gathering	42,664.4	38,446.1	0.0	0.0	0.0	0.0	0.0	0.0	0.9	3.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	3,349.5	36,528.5	30,894.7	28,501.9	25,921.9	24,312.6	21,941.0	20,069.6	20,799.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	259.7	111.7	123.4	105.1	132.6	113.9	126.8	5.4	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,047.3	1,030.1	921.9	776.9	661.4	666.9	628.0	606.5	586.9	579.6
Fuel	147.3	169.0	178.0	282.9	270.0	207.9	185.9	0.0	53.2	65.8
Flared	168.5	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1,015.5	-1,160.1	-948.3	646.8	-625.0	-705.6	-570.4	-438.4	-628.4	-521.2
<b>Process and Frac</b>										
Pentanes Plus	982.3	717.5	477.1	246.6	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	3,689.3	3,789.7	3,520.0	3,121.5	2,836.3	2,846.8	2,696.2	2,565.1	2,456.3	2,423.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001675  
Facility Lic # 4387

Facility Name HUSKY STEWART LAKE 1-23  
Facility Operator OR46 HUSKY

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	82,654.9	77,182.0	83,552.6	82,195.6	75,323.3	70,112.5	60,742.1	52,862.7	46,989.3	45,034.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	77,795.2	71,635.0	78,833.5	75,191.2	70,455.3	65,056.3	55,374.3	48,870.2	43,904.7	43,253.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,189.4	1,072.0	1,003.6	1,157.9	1,031.4	1,035.4	921.1	828.2	809.4	746.3
Fuel	4,784.4	4,967.5	5,018.0	5,312.7	4,899.6	5,625.1	5,454.7	4,861.2	4,008.3	3,909.5
Flared	8.4	6.9	8.0	8.8	2.1	4.8	4.0	6.0	3.7	1.8
Vented	3.8	2.0	3.1	1.6	1.2	0.9	1.7	0.0	0.0	0.0
Diff and Other	-1,126.3	-501.4	-1,313.6	523.4	-1,066.3	-1,610.0	-1,013.7	-1,702.9	-1,736.8	-2,877.3
<b>Process and Frac</b>										
Pentanes Plus	555.5	298.6	451.7	606.7	284.6	238.8	197.8	125.5	143.6	156.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	4,823.5	4,534.8	4,097.0	4,650.9	4,405.6	4,461.6	4,003.0	3,662.3	3,550.7	3,242.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001677  
 Facility Lic # 3284

Facility Name BONAVIDA CESSFORD  
 Facility Operator A2PH JOURNEY

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	13,636.8	14,491.1	13,484.8	11,526.7	10,676.0	9,463.3	8,291.9	7,491.1	6,609.3	509.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	12,548.4	13,431.9	12,590.8	10,347.4	9,371.7	8,236.9	7,127.4	6,562.2	5,885.2	375.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	29.2	27.8	7.3	12.8	25.1	12.1	5.6	5.9	22.4	1.5
Fuel	898.5	809.8	676.4	1,096.5	767.7	322.1	404.9	727.9	732.7	72.3
Flared	71.2	0.0	89.4	26.5	16.3	39.7	0.0	0.0	0.0	0.0
Vented	19.8	0.0	4.5	4.2	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	69.7	221.6	116.4	39.3	495.2	852.5	754.0	195.1	-31.0	59.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	130.5	122.7	32.6	56.8	109.3	53.2	24.0	24.6	100.0	5.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001678  
Facility Lic # 15549

Facility Name KAKUT 14-12-75-3W6  
Facility Operator A517 LONG RUN

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	21,831.0	24,851.2	27,205.7	28,510.2	38,653.5	167,530.8	225,900.2	164,471.9	91,447.7	61,783.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	407.1
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	20,788.2	22,881.3	25,613.8	26,018.6	35,910.4	158,586.3	212,042.7	150,567.2	82,638.7	56,392.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	1,586.6	1,572.4	1,175.6	700.5
Other products	512.6	462.6	504.0	448.7	462.9	960.9	1,490.5	1,254.8	1,028.5	838.8
Fuel	1,284.0	1,796.7	1,983.8	1,835.9	2,497.8	7,704.1	11,197.0	9,119.9	6,829.1	5,610.8
Flared	105.8	129.5	3.3	164.6	118.9	903.6	53.3	31.9	33.5	7.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-859.6	-418.9	-899.2	42.4	-336.5	-624.1	-469.9	1,925.7	-257.7	-2,173.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	2,190.8	1,990.8	2,205.2	1,944.0	2,034.8	4,348.0	6,696.6	5,589.6	4,533.0	3,706.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001680  
Facility Lic # 17577

Facility Name CDN CONQUEST HOTCHKISS  
Facility Operator 0YK4 SURGE ENERGY

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	45,397.5	38,936.9	35,163.4	30,695.3	24,847.8	22,276.8	21,889.7	18,500.9	15,605.2	16,247.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	43,969.3	33,811.6	29,864.8	28,850.4	24,847.9	22,276.8	19,690.6	15,785.6	13,650.1	14,221.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	363.1	3,400.4	3,984.3	1,372.5	0.0	0.0	1,190.0	2,387.5	1,981.1	1,928.6
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,065.1	1,724.9	1,314.3	472.4	-0.1	0.0	1,009.1	327.8	-26.0	97.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001681

Facility Name NORTHROCK DEANNE 5-4

Facility Lic # 7441

Facility Operator A2TG TQN

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	44,704.3	39,853.1	37,300.1	34,435.0	30,481.3	28,356.0	26,406.4	23,312.2	26,536.7	25,122.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,587.4	3,267.1	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	42,948.5	36,995.8	35,137.2	32,458.8	28,734.6	27,235.5	25,457.9	18,544.0	20,965.2	23,088.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,307.6	1,065.7	814.3	657.9	608.6	561.6	496.9	401.6	826.2	632.7
Fuel	783.0	832.3	844.0	838.4	613.6	914.0	369.5	346.7	366.9	597.7
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-336.0	959.3	504.6	479.9	524.5	-355.1	82.1	-567.5	1,111.3	803.3
<b>Process and Frac</b>										
Pentanes Plus	3,411.2	2,825.4	2,265.3	2,096.3	2,003.1	1,801.1	1,708.6	1,635.3	1,558.2	581.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	2,632.8	2,090.7	1,530.4	1,004.1	869.5	850.4	647.5	296.0	2,135.3	2,136.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001683  
Facility Lic # 16370

Facility Name DEVON CULP  
Facility Operator 0F3F

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	20,277.9	15,155.2	12,843.2	9,172.7	472.7					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
<b>Dispositions</b>										
Battery	355.0	357.9	622.6	441.3	62.4					
Gas Gathering	0.0	0.0	0.0	0.0	0.0					
Gas Plant	0.0	0.0	0.0	0.0	0.0					
Injection Facility	0.0	0.0	0.0	0.0	0.0					
Meter Station	19,345.3	14,365.7	10,729.2	7,298.7	364.8					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0					
Other products	160.8	114.3	103.3	60.3	4.0					
Fuel	1,240.6	1,225.2	1,191.2	1,282.0	99.4					
Flared	4.6	3.5	9.0	5.0	0.0					
Vented	0.0	0.0	0.0	0.0	0.0					
Diff and Other	-828.4	-911.4	187.9	85.4	-57.9					
<b>Process and Frac</b>										
Pentanes Plus	781.6	555.1	502.6	293.4	19.6					
Propane	0.0	0.0	0.0	0.0	0.0					
Butanes	0.0	0.0	0.0	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	0.0	0.0	0.0	0.0	0.0					
Sulphur	0.0	0.0	0.0	0.0	0.0					
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001686  
Facility Lic # 14046

Facility Name WASKAHIGAN WEST 11-14-63-22W5  
Facility Operator A5EL LTS

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	35,462.3	32,281.1	34,503.7	39,429.2	31,036.3	4,137.6				
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0				
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0				
Meter Station	33,661.2	30,024.6	32,845.4	37,673.8	30,072.2	4,116.3				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0				
Other products	430.4	563.3	486.9	436.7	434.4	109.1				
Fuel	1,573.9	1,606.1	1,185.9	1,415.2	763.8	108.7				
Flared	0.0	0.0	0.0	0.0	0.0	0.0				
Vented	0.0	0.0	0.0	0.0	0.0	0.0				
Diff and Other	-203.2	87.1	-14.5	-96.5	-234.1	-196.5				
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	680.8	694.2	83.3				
Propane	0.0	0.0	0.0	0.0	0.0	0.0				
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				
NGL	1,886.5	2,408.4	2,088.1	1,271.1	1,253.5	386.1				
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001688  
 Facility Lic # 6556

Facility Name DEVON GADSBY  
 Facility Operator 0F3F

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	103,845.0	99,958.1	86,531.2	82,634.4	74,765.1	50,480.4	57,453.4	47,348.0	39,895.5	34,706.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	100,764.4	92,278.1	82,515.0	77,664.0	70,095.0	47,771.9	55,175.6	45,711.9	38,869.1	33,473.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,528.9	1,747.0	1,560.7	1,415.4	1,149.6	645.0	689.2	557.6	450.0	359.4
Fuel	2,336.5	2,416.8	2,381.2	1,893.4	1,948.0	1,752.4	1,862.2	1,758.6	2,324.1	1,549.7
Flared	15.1	24.1	21.3	21.3	55.7	37.9	47.0	97.9	57.7	61.3
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-799.9	3,492.1	53.0	1,640.3	1,516.8	273.2	-320.6	-778.0	-1,805.4	-738.2
<b>Process and Frac</b>										
Pentanes Plus	391.3	752.7	729.9	554.6	351.5	166.4	196.7	83.8	87.3	24.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	6,329.8	6,953.5	6,163.5	5,725.0	4,742.6	2,766.7	2,953.6	2,448.0	1,963.9	1,630.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001689

Facility Name KEYSpan NORTHSTAR

Facility Lic # 17458

Facility Operator A5RX BEC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>						SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN
Alberta Facilities	5,225.5	4,906.8	4,795.0	392.6	3,825.6	2,383.0				
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0				
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0				
Meter Station	1,053.9	569.2	1,003.9	207.4	1,013.3	0.0				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	0.0	0.0	0.0	0.0	2,633.3	2,315.8				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	3,214.3	2,829.5	3,083.9	60.0	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0				
Other products	0.0	0.0	0.0	0.0	0.0	0.0				
Fuel	766.0	671.1	413.5	48.6	36.1	0.0				
Flared	0.0	390.0	0.0	0.0	0.0	0.0				
Vented	0.0	0.0	0.0	0.0	0.0	0.0				
Diff and Other	191.3	447.0	293.7	76.6	142.9	67.2				
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0				
Propane	0.0	0.0	0.0	0.0	0.0	0.0				
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				
NGL	0.0	0.0	0.0	0.0	0.0	0.0				
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGP0001692

Facility Name PARAMOUNT KAYBOB

Facility Lic # 14172

Facility Operator 0AW4 PARA

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	33,223.7									
Non-Alberta Facilities	0.0									
<b>Dispositions</b>										
Battery	0.0									
Gas Gathering	0.0									
Gas Plant	0.0									
Injection Facility	0.0									
Meter Station	32,865.7									
Other	0.0									
AB Commercial	0.0									
AB Industrial	0.0									
AB Residential	0.0									
AB Elec.Gen.	0.0									
<b>Shrinkage</b>										
Acid Gas	0.0									
Other products	168.2									
Fuel	480.6									
Flared	785.3									
Vented	0.0									
Diff and Other	-1,076.1									
<b>Process and Frac</b>										
Pentanes Plus	0.0									
Propane	0.0									
Butanes	0.0									
Ethane	0.0									
NGL	769.6									
Sulphur	0.0									
Sulp Cls Inv	0.0									

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001693

Facility Name PENGROWTH MCLEOD

Facility Lic # 13105

Facility Operator A5R5 PENGROWTH

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	89,270.0	76,167.3	66,667.3	58,025.0	69,351.8	85,597.3	71,121.8	116,931.7	103,222.5	94,612.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	3,968.5	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	72,984.9	66,632.6	59,589.7	52,432.8	60,270.5	78,970.6	64,378.3	107,271.1	93,942.0	87,410.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	4,346.4	3,965.0	3,191.1	2,888.2	2,838.2	3,583.1	2,990.8	5,640.3	4,824.3	4,199.7
Fuel	4,153.3	3,448.1	2,969.7	2,336.3	2,649.7	2,948.3	2,702.0	3,258.7	2,875.0	3,012.3
Flared	3.2	4.2	4.4	3.2	0.0	0.0	2.5	10.1	7.7	2.8
Vented	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.7	21.5
Diff and Other	7,781.6	2,117.4	912.4	364.5	-375.1	95.3	1,048.2	751.5	1,549.8	-34.3
<b>Process and Frac</b>										
Pentanes Plus	3,844.0	3,405.7	3,078.0	2,612.4	2,563.3	4,480.5	2,137.1	2,936.4	1,986.3	1,241.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	14,668.2	13,570.5	10,605.0	9,783.4	9,828.3	11,424.8	10,855.2	21,118.9	18,525.8	16,645.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001694

Facility Name SUMMIT CRAIGMYLE

Facility Lic # 4484

Facility Operator OAW4 PARA

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	56,332.3	73,311.2	82,393.6	142,961.6	126,498.3	91,500.4	77,733.9	74,078.1	63,094.6	53,072.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	54,197.7	70,107.1	78,127.6	138,756.5	123,623.4	91,192.7	76,695.1	73,829.4	63,065.5	53,056.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	224.4	100.1	93.1	118.3	129.3	25.0	0.0	0.0	0.0	0.0
Fuel	1,919.1	3,093.2	4,659.2	5,088.1	4,321.4	756.6	2,444.7	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-8.9	10.8	-486.3	-1,001.3	-1,575.8	-473.9	-1,405.9	248.7	29.1	15.8
<b>Process and Frac</b>										
Pentanes Plus	1,091.3	486.8	453.2	575.4	627.9	121.9	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001697  
 Facility Lic # 13113

Facility Name SHINNING BANK GAS PLANT  
 Facility Operator OLN5 ISH

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	102,425.8	88,599.4	109,911.4	156,120.0	152,279.0	124,460.1	145,071.8	167,386.9	136,212.5	112,549.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	88,271.0	82,618.3	106,768.1	141,141.2	138,270.0	109,683.7	132,678.2	154,853.6	129,603.9	106,274.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	5,448.7	4,863.1	5,581.8	6,279.0	5,868.1	5,300.0	4,920.0	4,960.0	5,141.2	5,087.6
Fuel	5,094.8	5,125.9	2,888.8	5,907.9	6,505.5	6,237.6	6,711.1	1,502.1	1,285.9	973.5
Flared	0.0	6.3	0.0	4.5	2.1	0.2	5.0	79.1	238.6	274.6
Vented	0.0	0.0	0.0	0.4	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	3,611.3	-4,014.2	-5,327.3	2,787.0	1,633.3	3,238.6	757.5	5,992.1	-57.1	-60.2
<b>Process and Frac</b>										
Pentanes Plus	3,121.9	4,040.4	3,936.8	5,223.9	3,708.8	2,333.6	1,962.3	3,678.2	2,827.1	2,871.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	19,796.1	16,721.9	19,777.6	21,605.2	21,233.5	20,041.5	18,908.2	17,443.7	18,732.5	18,398.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001713  
 Facility Lic # 23122

Facility Name VIKING-KINSELLA 13-31-48-12W4  
 Facility Operator 0W9D

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	683,230.5	652,862.9	603,387.9	536,052.1	432,785.8	351,307.8	379,504.0	335,375.2	305,518.8	276,989.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	673,237.8	635,055.1	566,534.5	489,089.2	396,365.4	325,980.4	360,753.7	319,920.8	290,981.4	264,690.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	11.4	0.0	64.6	253.1	291.9	127.5	125.3
Fuel	25,572.2	29,329.3	30,946.3	28,073.5	23,151.1	15,414.5	14,293.2	12,485.2	11,579.4	9,129.7
Flared	4.9	1.0	169.0	27.1	56.2	81.0	36.9	33.7	49.5	980.6
Vented	0.0	0.0	0.0	0.0	0.0	2.8	26.1	9.8	0.0	2.5
Diff and Other	-15,584.4	-11,522.5	5,738.1	18,850.9	13,213.1	9,764.5	4,141.0	2,633.8	2,781.0	2,060.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	55.4	0.0	314.0	1,230.4	1,419.1	620.7	608.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001714

Facility Name HUSKY GALLOWAY GP SUNDANCE 12-05

Facility Lic # 12490

Facility Operator OR46 HUSKY

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	181,094.4	173,475.6	171,588.8	157,610.5	174,853.3	186,374.1	157,656.7	134,731.0	126,164.9	116,594.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	166,921.3	162,235.7	159,701.3	145,342.7	163,924.9	175,652.9	146,071.2	125,300.3	118,130.9	107,993.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	6,658.5	7,135.7	7,056.2	7,819.6	8,194.2	8,405.4	7,295.8	6,650.2	7,231.2	6,162.4
Fuel	3,974.2	4,029.7	4,434.9	4,815.6	3,900.5	2,721.7	3,145.6	2,896.2	2,891.2	2,901.9
Flared	18.0	26.5	50.7	7.2	5.6	244.5	365.0	366.0	175.8	230.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2
Diff and Other	3,522.4	48.0	345.7	-374.6	-1,171.9	-650.4	779.1	-481.7	-2,264.2	-694.2
<b>Process and Frac</b>										
Pentanes Plus	19,987.9	23,598.1	22,904.8	23,376.4	23,969.8	23,474.6	19,217.2	16,096.4	16,828.1	14,307.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	10,920.9	9,692.1	9,911.0	12,539.4	13,568.0	14,966.9	13,986.2	13,855.3	15,564.8	13,384.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001715

Facility Name husky deny kiskiu smoky river 14-09

Facility Lic # 26348

Facility Operator OR46 HUSKY

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	33,614.5	41,972.8	81,255.4	129,588.1	116,270.1	120,639.9	102,203.0	51,952.9	44,910.0	38,903.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	30,186.5	38,036.5	73,201.2	119,841.5	108,831.1	112,907.0	97,173.6	48,193.5	41,305.3	36,215.9
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,547.8	1,893.6	4,246.2	5,026.2	3,769.4	3,966.0	3,245.0	1,477.2	1,321.5	1,055.5
Fuel	1,620.6	1,948.8	2,900.3	3,699.4	2,966.7	5,630.0	4,724.8	2,275.4	3,110.4	2,394.4
Flared	75.9	54.4	172.3	149.1	143.7	86.5	68.8	331.1	52.4	41.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	183.7	39.5	735.4	871.9	559.2	-1,949.6	-3,009.2	-324.3	-879.6	-803.1
<b>Process and Frac</b>										
Pentanes Plus	328.5	220.8	269.8	319.2	374.8	237.8	218.2	5,157.6	6,423.8	5,129.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	6,985.1	8,678.7	19,495.5	22,946.7	17,170.3	18,300.7	14,960.7	1,936.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

**Facility ID** ABGP0001716      **Facility Name** ENCANA PEORIA AND SHANE 06-20  
**Facility Lic #** 15823      **Facility Operator** A5KX      VERITY

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	16,716.8	28,479.1	46,696.1	23,686.3	5,418.2					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0					
Gas Gathering	0.0	0.0	0.0	0.0	0.0					
Gas Plant	0.0	0.0	0.0	0.0	0.0					
Injection Facility	0.0	0.0	0.0	0.0	0.0					
Meter Station	16,230.0	25,158.2	43,758.7	22,725.1	5,067.2					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0					
Other products	19.1	786.0	199.8	17.0	0.0					
Fuel	1,165.3	1,327.0	1,388.8	1,109.2	441.9					
Flared	3.1	4.3	0.3	0.0	0.0					
Vented	0.0	0.0	0.0	0.0	0.0					
Diff and Other	-700.7	1,203.6	1,348.5	-165.0	-90.9					
<b>Process and Frac</b>										
Pentanes Plus	92.7	8.0	227.7	82.8	0.0					
Propane	0.0	0.0	0.0	0.0	0.0					
Butanes	0.0	0.0	0.0	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	0.0	3,592.0	698.7	0.0	0.0					
Sulphur	0.0	0.0	0.0	0.0	0.0					
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001717  
 Facility Lic # 22634

Facility Name 00/05-36-061-18W5 Fox Creek  
 Facility Operator A6GD SINOPEC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	30,868.2	26,811.3	22,837.9	21,228.1	19,711.6	17,767.2	22,740.7	22,733.3	30,137.1	13,880.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	27,495.6	22,629.9	20,054.7	18,721.4	17,911.8	16,027.1	20,556.9	20,581.6	27,024.1	12,163.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	628.1	516.5	734.2	458.2	417.4	504.7	523.5	431.0	497.7	266.3
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	3,111.8	2,895.9	2,264.6	2,000.1	1,585.7	1,596.8	1,734.4	1,627.4	1,887.5	1,275.4
Flared	0.0	0.0	163.8	122.7	0.0	46.2	2.2	1.3	8.9	4.3
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-367.3	769.0	-379.4	-74.3	-203.3	-407.6	-76.3	92.0	718.9	171.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001718  
Facility Lic # 27305

Facility Name DEVON CANADA HORSE BERLAND RIVER WEST 14-23  
Facility Operator 0F3F

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	755,924.0	818,344.8	699,071.2	602,250.7	586,211.6	542,948.1	489,684.8	403,852.5	339,522.4	392,067.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	1,393.1	571.4	963.1	25,561.6	2,989.8	0.0	5,425.9	2,976.7	16.9
Gas Gathering	3,938.1	5,903.2	9,277.6	7,448.7	6,099.7	3,530.1	2,712.6	3,057.4	5,404.2	7,360.0
Gas Plant	0.0	0.0	330.0	0.0	1,447.2	3,147.1	8,156.2	8,607.0	8,378.7	2,836.3
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	741,197.1	776,905.5	656,577.5	557,532.0	525,136.2	507,593.8	454,047.8	376,557.1	318,400.6	372,442.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	10,705.7	7,978.4	5,484.9	4,561.1	5,061.8	5,987.8	5,018.6	4,170.3	3,502.2	3,802.9
Fuel	4,186.3	8,711.0	14,949.7	14,467.5	8,836.6	6,097.7	5,699.1	5,735.2	5,122.7	5,687.2
Flared	110.3	518.2	133.7	10.0	0.0	12.0	32.9	71.0	82.8	78.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-4,213.5	16,935.4	11,746.4	17,268.3	14,068.5	13,589.8	14,017.6	228.6	-4,345.5	-156.8
<b>Process and Frac</b>										
Pentanes Plus	52,033.0	38,777.0	26,657.4	22,168.0	24,601.3	29,103.2	24,390.7	20,269.5	17,022.4	18,482.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001719  
Facility Lic # 2981

Facility Name ENCANA VERGER 16-07  
Facility Operator A5D4 CVE

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	30,278.7	24,144.7	24,747.4	32,915.0	31,158.4	27,092.3	23,481.8	24,039.2	24,635.4	22,731.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	28,890.0	23,549.3	23,358.7	32,043.3	29,516.9	25,564.1	21,699.6	22,449.0	23,031.2	21,134.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	285.5	262.9	671.1	1,422.4	1,164.7	1,134.3	1,048.2	1,063.7	974.6	996.3
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,102.5	332.5	717.6	-550.7	476.8	393.9	734.0	526.5	629.6	601.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001720  
Facility Lic # 9892

Facility Name TALISMAN BENSON PEMBINA 08-30  
Facility Operator A637 NEP

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	15,845.9	14,996.7	13,479.9	10,857.5	9,184.4	12,591.1	14,126.1	8,150.1	2,648.6	3,839.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,366.5	3,302.8
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	14,600.1	13,969.5	12,452.5	9,626.2	8,243.0	11,928.2	12,998.8	7,435.2	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	524.7	428.3	311.8	303.0	278.0	302.9	337.6	211.3	1.3	0.0
Fuel	67.0	0.0	0.0	0.0	0.0	0.0	76.4	34.8	0.0	15.7
Flared	5.6	0.0	0.0	0.0	0.0	0.0	1.0	2.0	89.4	230.5
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	648.5	598.9	715.6	928.3	663.4	360.0	712.3	466.8	191.4	290.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.2	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	2,280.3	1,864.2	1,363.7	1,324.1	1,204.6	1,330.1	1,455.0	913.8	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001727  
 Facility Lic # 4330

Facility Name HUSKY DELIA 1-13  
 Facility Operator OR46 HUSKY

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	52,201.7	50,816.6	95,288.9	84,902.7	82,252.5	82,158.5	75,597.1	62,953.2	54,931.6	47,262.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	47,349.1	46,698.1	87,965.5	82,736.7	80,053.5	78,087.5	70,476.7	58,149.3	50,113.7	43,995.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	40.8	19.2	27.6	0.0	1.7	0.0	1.2	0.0	0.0	0.0
Fuel	2,916.8	2,909.4	2,664.7	2,660.6	2,455.6	3,447.0	3,518.8	3,066.5	2,698.4	2,568.8
Flared	20.8	15.4	3.0	1.5	0.0	0.0	0.0	0.0	0.0	0.0
Vented	2.0	0.0	0.0	10.5	5.9	23.2	8.1	55.0	6.8	3.6
Diff and Other	1,872.2	1,174.5	4,628.1	-506.6	-264.2	600.8	1,592.3	1,682.4	2,112.7	695.3
<b>Process and Frac</b>										
Pentanes Plus	7.5	0.0	0.0	0.0	8.4	0.0	6.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	181.6	87.7	124.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001728 Facility Name PERCY LAKE 4-28-48-10W4  
 Facility Lic # 10588 Facility Operator 0W9D

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	91,212.3	77,771.0	72,723.3	61,674.2	54,651.4	21,451.1				
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0				
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0				
Meter Station	86,235.0	73,151.0	68,817.2	57,201.6	50,828.9	20,211.7				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0				
Other products	138.0	103.2	80.5	56.7	55.1	33.2				
Fuel	3,356.3	4,043.4	3,782.6	3,251.8	3,667.1	1,383.0				
Flared	0.0	0.0	0.0	2.0	5.8	2.2				
Vented	0.0	0.0	0.0	0.0	0.0	0.0				
Diff and Other	1,483.0	473.4	43.0	1,162.1	94.5	-179.0				
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0				
Propane	0.0	0.0	0.0	0.0	0.0	0.0				
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				
NGL	625.0	471.6	370.0	263.3	262.0	154.4				
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001730  
 Facility Lic # 12294

Facility Name CARVEL 15-28 GAS PLANT  
 Facility Operator A637 NEP

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	9,747.8	7,436.1	8,168.7	7,218.5	6,950.1	6,939.4	6,680.8	6,289.2	5,350.9	5,291.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	9,547.0	7,292.7	7,979.2	7,171.4	6,748.0	6,714.2	6,499.3	6,014.1	5,240.1	4,949.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	93.7	91.2	89.6	96.8	84.4	57.4	53.6	53.4	48.6	47.9
Fuel	53.9	42.0	29.7	0.0	0.0	0.0	16.0	42.6	44.8	11.2
Flared	5.1	0.0	7.5	0.0	1.5	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	48.1	10.2	62.7	-49.7	116.2	167.8	111.9	179.1	17.4	283.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	430.3	407.8	408.0	426.2	370.0	252.1	241.4	244.6	221.6	217.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001731  
 Facility Lic # 3955

Facility Name BEARSPAW EAST DRUMHELLER 4-30  
 Facility Operator ONL1 BEARSPAW

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	19,555.0	19,899.9	27,112.5	36,363.7	31,148.9	21,839.5	23,758.5	27,722.1	24,751.7	27,032.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	237.0	263.3	294.1	272.1	258.7	179.2	174.2	226.8	230.0	167.6
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	1.1	1.2	1.5	0.0
Meter Station	17,745.1	18,449.9	26,361.6	34,858.3	30,329.8	20,667.3	22,529.8	26,597.3	24,189.3	26,000.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	320.5	345.7	318.6	357.8	397.0	323.4	317.7	364.5	349.6	200.0
Fuel	835.5	775.8	1,124.9	1,486.6	1,146.2	900.4	955.4	1,148.6	1,011.5	1,172.9
Flared	0.0	73.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	98.5
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	416.9	-7.9	-986.7	-611.1	-982.8	-230.8	-219.7	-616.3	-1,030.2	-606.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,363.8	1,458.9	1,369.7	1,540.9	1,718.3	1,391.4	1,385.8	1,576.3	1,509.7	936.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001732  
 Facility Lic # 8737

Facility Name BONAVIDA TEES  
 Facility Operator A1H9 EMBER

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	40,665.1	59,298.8	73,123.5	80,386.7	79,057.9	75,996.1	68,338.1	59,282.9	51,854.4	48,709.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	36,570.4	54,278.0	66,559.2	72,162.7	71,048.3	71,104.3	64,256.6	55,714.0	48,463.9	45,326.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.8	0.0	0.0	0.0	0.0
Fuel	2,577.4	3,598.5	4,531.4	4,743.6	4,693.8	4,642.9	4,391.6	4,019.1	3,633.4	3,416.8
Flared	1.6	10.2	35.0	28.7	29.7	11.7	19.1	7.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.8	13.8
Diff and Other	1,515.7	1,412.1	1,997.9	3,451.7	3,286.1	236.4	-329.2	-457.2	-251.7	-47.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	3.9	0.0	0.1	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001735  
 Facility Lic # 16857

Facility Name GEORGE 6-32-82-5W6  
 Facility Operator OHE9 CNRL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>						SHUTIN	SHUTIN			
Alberta Facilities	31,965.7	19,046.8	11,195.4	24,277.4	16,218.3	5,089.1				
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0				
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0				
Meter Station	32,181.0	19,102.9	10,419.4	22,276.4	15,117.4	4,306.4				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0				
Other products	0.0	0.0	0.0	89.1	111.6	24.0				
Fuel	0.0	1,352.9	1,455.1	1,618.2	1,598.2	1,022.7				
Flared	0.0	4.9	16.5	23.7	1.0	3.2				
Vented	0.0	0.0	0.0	0.0	0.0	0.0				
Diff and Other	-215.3	-1,413.9	-695.6	270.0	-609.9	-267.2				
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	299.1	69.7	18.3				
Propane	0.0	0.0	0.0	0.0	0.0	0.0				
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				
NGL	0.0	0.0	0.0	126.1	445.8	94.1				
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001737

Facility Name APACHE NEVIS 6-24

Facility Lic # 7216

Facility Operator A1H9 EMBER

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	103,669.5	167,770.3	159,982.2	151,017.5	160,471.8	179,235.5	171,690.2	151,003.8	135,843.3	121,622.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	101,436.5	163,290.5	149,106.5	136,528.3	145,864.5	163,526.2	157,693.7	138,954.3	124,036.6	110,736.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	5,712.5	7,472.6	7,788.4	7,929.4	8,715.4	8,730.4	8,183.2	7,758.9	7,095.3	6,935.4
Flared	22.1	18.3	9.6	14.8	15.7	19.7	9.7	22.7	1.9	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.1	23.1
Diff and Other	-3,501.6	-3,011.1	3,077.7	6,545.0	5,876.2	6,959.2	5,803.6	4,267.9	4,691.4	3,926.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001738

Facility Name GULF STEEN RIVER 9-17

Facility Lic # 18650

Facility Operator A524 STRATEGIC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	58,928.3	34,350.1	33,308.2	26,872.0	14,890.2	13,628.8	13,348.7	14,499.9	18,112.6	21,847.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	1,723.1	1,426.9	2,697.8	4,868.8	2,238.8	1,866.7	2,954.6	1,869.5	2,091.8	2,546.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	2,021.5	1,327.5	1,220.7	909.7	504.9	661.8	610.7	719.4	818.1	924.7
Meter Station	46,633.5	24,510.7	22,822.5	13,446.2	6,452.6	4,328.5	3,882.2	5,350.1	7,969.5	11,144.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.9	2.3	228.6	8.0	1.9	0.0	0.0	0.0
Other products	139.8	102.9	246.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	8,201.5	7,392.5	6,756.9	6,495.9	5,235.6	6,409.8	5,953.8	6,377.0	6,687.0	6,767.0
Flared	34.0	12.9	5.0	7.4	1,029.8	352.8	301.9	315.7	449.8	371.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	174.9	-423.3	-441.6	1,141.7	-800.1	1.2	-356.4	-131.8	96.4	93.7
<b>Process and Frac</b>										
Pentanes Plus	679.1	500.4	1,196.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001739

Facility Name PCR BANTRY NORTH 1-8

Facility Lic # 2750

Facility Operator A5D4 CVE

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	201,499.2	214,528.3	195,488.0	121,446.8	79,390.4	74,157.8	53,847.0	63,955.1	72,752.4	61,810.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	204,308.8	215,570.6	193,352.3	124,806.4	79,563.5	73,984.1	53,914.7	63,939.0	72,838.2	61,792.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	84.6	132.4	15.6	28.2	26.6	17.6	59.0	33.9	39.2	29.3
Fuel	0.0	1,819.6	3,025.9	2,617.9	79.9	216.2	231.7	21.3	284.2	226.0
Flared	13.1	13.1	13.2	37.7	20.2	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-2,907.3	-3,007.4	-919.0	-6,043.4	-299.8	-60.1	-358.4	-39.1	-409.2	-237.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	7.3	26.9	93.9	46.6	105.6	63.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	377.4	596.2	70.2	126.8	114.7	54.2	183.1	113.7	79.6	76.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001740  
Facility Lic # 13910

Facility Name MUSREAU 4-25-62-6W6  
Facility Operator A5A3 PEMBINA GASSER

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	472,525.8	689,458.3	988,491.9	1,125,348.6	1,313,856.4	1,228,292.8	1,670,430.6	1,836,151.0	2,066,383.7	2,362,310.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	12,415.1	14,194.1	1,456.9	10,962.8	19,426.9	14,895.2	16,453.6	16,342.7	11,928.9	12,903.1
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	585.1	757.3
Gas Plant	5,475.2	4,908.7	0.0	136.5	68.8	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	415,422.5	650,229.5	956,516.0	1,084,631.1	1,249,206.8	1,181,665.4	1,607,001.7	1,757,846.1	1,938,911.7	2,191,513.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	15,929.4	19,526.2	29,841.3	31,318.3	45,422.1	40,332.5	46,762.7	45,719.0	93,252.0	151,574.1
Fuel	4,664.1	7,188.4	9,627.8	9,691.6	14,637.0	15,153.1	17,388.4	17,300.1	20,767.4	22,716.7
Flared	267.8	227.6	31.1	507.2	304.8	332.8	296.3	413.9	741.3	723.5
Vented	0.0	0.0	0.0	1.7	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	18,351.7	-6,816.2	-8,981.2	-11,900.6	-15,210.0	-24,086.2	-17,472.1	-1,470.8	197.3	-17,876.9
<b>Process and Frac</b>										
Pentanes Plus	1,294.4	552.2	210.6	368.6	69,984.4	70,363.1	95,375.9	103,763.5	89,963.5	101,580.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	70,544.0	87,621.6	133,134.0	140,789.0	131,934.7	109,213.2	114,038.2	102,861.8	282,576.6	483,212.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

 Facility ID ABGP0001741  
 Facility Lic # 13620

 Facility Name SHIININGBANK BLUERIDGE 6-33  
 Facility Operator A2TG TQN

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	8,163.4									
Non-Alberta Facilities	0.0									
<b>Dispositions</b>										
Battery	0.0									
Gas Gathering	0.0									
Gas Plant	0.0									
Injection Facility	0.0									
Meter Station	7,221.5									
Other	0.0									
AB Commercial	0.0									
AB Industrial	0.0									
AB Residential	0.0									
AB Elec.Gen.	0.0									
<b>Shrinkage</b>										
Acid Gas	0.0									
Other products	84.2									
Fuel	897.8									
Flared	0.0									
Vented	0.0									
Diff and Other	-40.1									
<b>Process and Frac</b>										
Pentanes Plus	0.0									
Propane	0.0									
Butanes	0.0									
Ethane	0.0									
NGL	392.7									
Sulphur	0.0									
Sulp Cls Inv	0.0									

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001744  
 Facility Lic # 16937

Facility Name COPAREX CLAYHURST GAS PLANT  
 Facility Operator OCT7 DELPHI

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										SHUTIN
Alberta Facilities	12,394.9	12,521.7	23,169.5	67,331.4	44,296.8	46,400.5	24,631.8	16,307.3	12,535.0	906.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	11,837.8	12,720.8	22,053.9	64,774.2	42,115.5	43,908.5	23,204.7	15,375.7	11,565.5	799.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	6.4	7.5	56.9	113.5	111.2	131.5	120.5	63.9	48.5	10.7
Fuel	688.7	709.6	927.1	2,276.4	2,130.2	2,013.6	1,414.8	1,036.1	982.8	84.8
Flared	0.0	0.0	0.0	0.0	12.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-138.0	-916.2	131.6	167.3	-72.1	346.9	-108.2	-168.4	-61.8	12.2
<b>Process and Frac</b>										
Pentanes Plus	0.2	0.0	0.0	0.0	9.6	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	31.2	33.2	263.9	526.2	503.6	601.3	549.4	293.4	222.0	48.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001745  
 Facility Lic # 13046

Facility Name 00/11-02-056-02W5 Cardiff GP  
 Facility Operator A6GD SINOPEC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	27,501.6	26,676.8	21,519.3	17,157.6	13,474.6	11,908.1	9,143.6	6,990.3	4,510.7	2,657.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	27,099.5	25,917.8	20,377.7	16,060.5	12,342.3	11,366.5	8,463.0	6,164.5	3,804.6	2,016.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	71.8	93.3	101.0	110.5	78.9	84.6	82.6	66.1	38.4	33.4
Fuel	914.2	884.3	830.9	722.4	679.6	637.6	579.9	523.3	417.7	280.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-583.9	-218.6	209.7	264.2	373.8	-180.6	18.1	236.4	250.0	327.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	322.5	423.9	445.7	478.1	339.6	361.2	350.6	285.5	163.9	142.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001747

Facility Name Pengrowth BRENT 5-11 Gas Plant

Facility Lic # 4686

Facility Operator A5R5 PENGROWTH

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	60,801.8	81,289.1	94,479.0	70,864.1	54,919.6	43,088.5	38,421.0	36,023.2	28,252.4	24,305.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	54,438.4	78,235.3	88,923.2	66,567.8	53,034.7	42,369.8	37,043.9	34,197.5	26,639.5	22,323.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	32.6	16.1	20.9	25.2	17.3	45.8	35.1	25.2	28.4	25.7
Fuel	3,962.8	3,690.7	4,729.4	2,006.3	572.7	0.0	1,139.6	1,037.3	1,266.1	987.4
Flared	31.0	28.5	0.3	330.9	0.0	0.0	0.0	0.0	0.1	1.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.6	4.3
Diff and Other	2,337.0	-681.5	805.2	1,933.9	1,294.9	672.9	202.4	763.2	297.7	963.3
<b>Process and Frac</b>										
Pentanes Plus	158.1	77.8	101.5	122.2	83.8	154.5	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	67.6	166.4	118.8	133.4	118.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001748  
 Facility Lic # 14043

Facility Name CROOKED LAKE 6-5-63-22W5  
 Facility Operator OHE9 CNRL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	121,895.6	127,985.8	156,756.3	146,863.2	159,063.6	161,663.2	111,346.6	62,896.6	44,777.4	56,343.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	117,364.7	122,509.1	149,494.1	141,497.0	151,041.1	155,615.8	106,516.4	60,849.7	41,179.6	53,926.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,448.5	1,647.8	2,181.5	1,901.2	1,974.7	1,937.1	1,716.0	1,163.9	916.4	1,002.8
Fuel	857.2	3,287.1	745.0	653.5	597.3	495.4	564.7	627.7	508.5	443.5
Flared	6.1	345.4	34.7	46.3	63.6	8.0	3.4	2.4	7.2	1.5
Vented	0.0	0.0	0.0	0.0	13.3	0.0	0.0	0.0	0.2	2.2
Diff and Other	2,219.1	196.4	4,301.0	2,765.2	5,373.6	3,606.9	2,546.1	252.9	2,165.5	967.5
<b>Process and Frac</b>										
Pentanes Plus	7,040.9	8,009.2	10,602.8	9,239.8	9,598.3	9,415.2	8,340.1	5,656.8	4,454.0	4,873.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001751  
 Facility Lic # 7443

Facility Name MARATHON STRACHAN 3-6  
 Facility Operator OR46 HUSKY

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	14,910.2	12,920.6	15,270.4	11,545.5	14,981.1	42,797.1	38,479.1	38,601.8	35,612.9	29,988.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	594.3	14,206.1	9,823.4	12,893.0	40,121.5	36,432.6	37,035.4	33,714.0	28,847.4
Gas Plant	0.0	0.0	0.0	0.0	834.7	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	14,014.3	11,265.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	283.7	259.1	257.0	247.7	350.9	809.7	631.6	547.9	558.1	443.4
Fuel	1,047.4	975.5	1,150.0	801.6	1,476.4	2,287.3	1,848.0	1,766.4	1,643.6	1,498.7
Flared	4.1	101.8	0.4	0.0	0.0	0.0	6.2	6.8	3.0	6.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-439.3	-275.1	-343.1	672.8	-573.9	-421.4	-439.3	-754.7	-305.8	-808.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,360.2	1,245.9	1,234.5	1,190.6	1,686.3	3,802.9	2,907.4	2,509.1	2,539.3	2,052.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001752  
 Facility Lic # 16165

Facility Name FALHER 4-21-78-23W5  
 Facility Operator A517 LONG RUN

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	7,206.5	7,702.4	14,905.3	7,909.0	4,203.1	3,977.9	6,436.1	3,787.6	3,069.0	2,192.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	6,134.2	7,248.4	12,974.7	6,827.8	3,585.9	3,450.0	5,938.4	3,328.9	2,602.1	1,676.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	18.1	27.7	50.5	0.0	8.1	0.0	0.0	0.0	0.0	0.0
Fuel	736.1	460.0	985.1	889.8	533.9	517.1	528.5	484.1	399.5	494.9
Flared	0.7	0.0	213.9	18.0	7.2	7.2	25.4	4.6	1.8	10.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9	0.0
Diff and Other	317.4	-33.7	681.1	173.4	68.0	3.6	-56.2	-30.0	64.7	11.7
<b>Process and Frac</b>										
Pentanes Plus	88.0	134.3	245.9	0.0	39.5	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001753

Facility Name HUSKY STEELE BOLLOQUE 4-26

Facility Lic # 14122

Facility Operator 0R46 HUSKY

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	42,862.5	40,950.5	41,675.1	54,321.7	34,608.2	37,480.7	31,683.0	25,144.2	22,072.0	19,766.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	39,439.8	37,591.9	38,912.6	50,400.2	30,990.6	35,331.5	30,285.1	23,586.4	20,077.9	18,153.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	76.2	62.2	33.1	26.8	20.4	23.2	33.2	39.1	43.3	39.6
Fuel	2,631.3	2,707.1	2,984.8	3,740.8	2,436.6	2,695.7	2,519.5	2,198.1	2,026.8	1,891.7
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.2	7.7	0.6	0.4	0.5	0.8	0.6
Diff and Other	715.2	589.3	-255.4	153.7	1,152.9	-570.3	-1,155.2	-679.9	-76.8	-319.0
<b>Process and Frac</b>										
Pentanes Plus	370.3	301.9	160.6	129.7	98.4	112.7	161.3	189.3	210.6	191.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001758

Facility Name NEWPORT WORSLEY GAS PLANT 8-21

Facility Lic # 17302

Facility Operator A12R BIRCHCLIFF

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	19,975.5	29,293.4	61,306.7	61,610.5	62,264.9	73,802.2	73,163.8	82,490.1	79,947.1	76,442.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	4,016.9	4,188.8	5,632.5	4,893.0	5,482.0	5,899.8	6,911.3
Gas Gathering	0.0	0.0	1,722.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	17,801.4	25,418.3	52,939.0	50,839.5	52,230.2	64,616.6	66,090.4	72,939.8	68,945.4	63,351.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	120.7	156.8	492.1	682.6	468.2	798.4	820.1	719.9	854.7	909.8
Other products	203.0	468.9	958.0	764.4	857.3	643.4	866.2	1,079.1	1,072.8	1,039.4
Fuel	1,791.4	3,061.0	4,756.1	4,722.2	4,348.1	4,693.8	4,675.8	4,904.4	4,983.9	5,933.0
Flared	2.1	0.0	309.1	271.5	38.7	0.0	0.0	34.7	319.8	297.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	56.9	188.4	130.4	313.4	133.6	-2,582.5	-4,181.7	-2,669.8	-2,129.3	-1,999.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	871.9	2,003.7	4,164.1	3,454.1	3,768.9	2,799.7	3,808.5	4,722.6	4,707.2	4,589.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001759

Facility Name ANSELL 7-27-51-19W5

Facility Lic # 11995

Facility Operator OHE9 CNRL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	172,640.0	182,399.9	195,909.1	182,657.9	189,575.2	157,523.0	140,681.1	131,644.8	141,662.1	116,643.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,220.3
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	159,615.8	168,870.4	183,105.0	174,909.7	182,077.8	152,226.4	135,147.6	125,742.0	132,327.3	100,119.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	9,192.5	9,012.4	11,011.5	11,144.9	10,857.8	9,987.5	8,465.5	8,398.5	7,695.4	6,529.4
Fuel	1,081.5	1,080.4	1,259.4	1,235.4	1,124.4	944.5	911.8	1,006.5	1,095.0	993.4
Flared	4.0	1.1	57.1	30.2	86.1	66.6	52.7	30.0	13.6	0.6
Vented	0.0	0.0	0.0	10.1	0.0	0.0	0.0	50.9	34.2	0.0
Diff and Other	2,746.2	3,435.6	476.1	-4,672.4	-4,570.9	-5,702.0	-3,896.5	-3,583.1	496.6	-1,220.6
<b>Process and Frac</b>										
Pentanes Plus	13,742.0	13,908.7	20,933.0	19,691.8	17,536.5	15,496.1	11,603.4	13,981.1	9,411.6	7,218.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	25,771.6	24,894.8	27,219.2	28,752.8	29,357.6	27,549.8	24,907.8	22,605.4	23,695.5	21,023.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001761  
Facility Lic # 9686

Facility Name ALTAGAS HOBBEEMA  
Facility Operator A0TK AOP

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	142,206.4	119,395.4	131,171.0	131,485.6	116,054.4	104,371.4	80,201.0	74,440.0	47,137.8	28,797.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	21,506.2	25,820.7	16,166.1	17,184.0	16,463.7	16,665.0	19,603.6	16,792.8	13,236.4	11,661.7
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	114,758.8	87,817.5	105,197.3	108,914.3	92,467.4	77,450.8	57,435.3	55,268.8	30,519.9	13,948.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	2,732.1	2,313.1	2,775.8	2,484.2	1,948.3	1,651.5	1,656.3	1,472.9	993.0	458.7
Fuel	3,136.6	2,908.0	2,753.9	2,685.1	2,597.5	2,594.5	2,557.8	2,532.2	1,998.0	1,803.0
Flared	5.8	5.9	149.7	2.4	6.0	0.7	2.1	0.8	16.1	6.8
Vented	0.0	0.0	0.0	0.0	0.0	0.6	1.1	3.3	5.4	4.8
Diff and Other	66.9	530.2	4,128.2	215.6	2,571.5	6,008.3	-1,055.2	-1,630.8	369.0	913.1
<b>Process and Frac</b>										
Pentanes Plus	11.2	8.7	20.2	10.3	13.9	12.1	21.0	44.9	59.8	55.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	11,650.2	9,843.3	11,809.4	10,564.9	8,054.5	6,873.4	6,895.4	6,147.0	4,111.3	1,887.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001765  
 Facility Lic # 18657

Facility Name BEARSPAW MARLOWE 1-28  
 Facility Operator A524 STRATEGIC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	2,371.9	11,497.7	11,467.4	10,350.7	1,316.1	560.6	0.0	0.0	0.0	0.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	181.0	891.0	1,316.1	560.6	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	559.8	578.4	636.9	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	7,198.4	6,176.4	5,591.1	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	857.2	1,001.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	33.8	30.1	48.3	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	2,371.9	3,004.2	3,935.1	3,717.2	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	90.3	21.7	24.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	-246.0	-457.2	-557.8	0.0	0.0	0.0	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	11.9	5.3	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	157.8	128.0	216.9	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001766  
 Facility Lic # 12844

Facility Name PEYTO OLDMAN 11-17  
 Facility Operator OYA2 PEYTO

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	990,821.0	1,115,211.7	1,084,116.1	892,482.6	878,179.9	836,418.2	982,274.0	1,115,194.8	1,170,646.1	1,153,970.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	894,194.1	984,307.9	950,874.7	793,157.4	823,065.7	783,810.8	928,581.1	1,063,241.0	1,126,040.2	1,084,323.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	350.8
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	44,958.2	42,555.8	38,927.5	33,315.5	30,848.0	29,371.2	31,277.8	31,091.0	31,533.7	43,512.7
Fuel	21,614.6	21,966.2	25,529.3	23,921.3	24,836.3	24,199.7	26,939.8	25,848.9	31,079.5	40,811.2
Flared	352.5	2,488.6	1,951.0	173.2	200.3	161.6	197.2	2,793.7	151.0	124.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	29,701.6	63,893.2	66,833.6	41,915.2	-770.4	-1,125.1	-4,721.9	-7,779.8	-18,158.3	-15,152.0
<b>Process and Frac</b>										
Pentanes Plus	98,021.9	94,925.4	84,406.0	46,411.3	50,520.8	55,494.4	63,183.7	60,967.8	60,188.2	66,196.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	104,497.7	98,093.9	91,428.6	101,733.6	87,100.0	75,926.8	77,440.7	78,336.8	80,092.4	120,997.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

**Facility ID** ABGP0001767      **Facility Name** PARAMOUNT SOUTH LIEGE GAS PLANT  
**Facility Lic #** 17427      **Facility Operator** A28L      ATH

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>								SHUTIN	SHUTIN	
Alberta Facilities	62,698.0	68,181.3	62,175.9	67,481.0	69,553.2	49,293.8	27,226.0			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	55,173.1	58,630.7	51,693.9	61,126.8	66,597.1	45,258.1	23,690.2			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	2,493.7	2,283.7	3,156.1	2,732.0	670.6	1,986.8	1,060.9			
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Fuel	5,268.2	6,039.4	5,522.2	5,708.6	6,105.9	5,492.6	3,604.2			
Flared	7.0	14.3	9.7	10.6	4.6	0.0	3.2			
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Diff and Other	-244.0	1,213.2	1,794.0	-2,097.0	-3,825.0	-3,443.7	-1,132.5			
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001768  
 Facility Lic # 14927

Facility Name NAL STURGEON LAKE GAS PLANT  
 Facility Operator OTM9 NAL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	150,962.2	141,180.5	125,980.4	162,695.9	190,737.0	203,656.2	189,948.9	164,435.2	164,962.6	165,990.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	112.7	719.8	2,797.9	3,649.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	3,419.6	0.0	0.0	741.6	3,654.3	1,464.6	357.5	646.1	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	140,217.4	124,981.9	114,787.0	158,068.9	169,742.6	179,254.8	167,004.9	149,253.9	147,527.5	148,457.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	3,873.0	4,141.0	3,854.9	5,090.8	4,252.0	4,912.9	4,839.0	6,167.8	5,959.9	5,085.6
Fuel	5,923.1	4,010.0	3,138.1	6,595.3	5,540.4	7,812.9	8,264.7	6,900.3	5,418.4	7,298.0
Flared	4.1	23.2	0.0	4.3	8.9	0.0	521.5	211.6	0.0	200.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	199.6	62.4	0.0	0.0
Diff and Other	944.6	4,604.8	4,200.4	-7,063.4	10,451.5	7,908.6	6,934.8	-1,316.2	1,761.7	4,948.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	16,182.8	17,294.3	16,122.8	21,352.6	17,861.4	20,278.9	20,003.7	25,369.1	24,643.5	21,342.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001769  
 Facility Lic # 517

Facility Name ENCOUNTER KEHO GAS PLANT  
 Facility Operator A5RX BEC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>				SHUTIN						
Alberta Facilities	20,407.7	14,544.7	11,570.1	1,017.1						
Non-Alberta Facilities	0.0	0.0	0.0	0.0						
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0						
Gas Gathering	0.0	0.0	0.0	0.0						
Gas Plant	0.0	0.0	0.0	0.0						
Injection Facility	0.0	0.0	0.0	0.0						
Meter Station	19,575.1	13,436.0	10,311.4	869.2						
Other	0.0	0.0	0.0	0.0						
AB Commercial	0.0	0.0	0.0	0.0						
AB Industrial	0.0	0.0	0.0	0.0						
AB Residential	0.0	0.0	0.0	0.0						
AB Elec.Gen.	0.0	0.0	0.0	0.0						
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0						
Other products	0.0	0.0	0.0	0.0						
Fuel	1,546.7	570.9	589.7	106.6						
Flared	0.0	0.0	0.3	0.0						
Vented	0.0	0.0	0.0	0.0						
Diff and Other	-714.1	537.8	668.7	41.3						
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0						
Propane	0.0	0.0	0.0	0.0						
Butanes	0.0	0.0	0.0	0.0						
Ethane	0.0	0.0	0.0	0.0						
NGL	0.0	0.0	0.0	0.0						
Sulphur	0.0	0.0	0.0	0.0						
Sulp Cls Inv	0.0	0.0	0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001770  
Facility Lic # 4308

Facility Name ALTAGAS KIRKPATRICK LAKE GAS PLANT  
Facility Operator A0TK AOP

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	71,324.1	95,743.8	108,189.3	80,009.2	55,783.3	42,994.1	39,110.8	33,280.7	22,208.6	12,543.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	67,637.3	90,687.5	101,988.5	75,096.4	52,949.5	39,436.1	35,542.1	29,371.0	19,697.3	10,897.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	372.1	750.4	712.0	562.0	501.5	317.7	264.8	256.8	235.5	124.1
Fuel	2,453.7	3,312.0	3,076.3	2,907.9	2,406.8	2,361.6	2,324.9	2,260.6	2,103.4	1,218.2
Flared	0.0	0.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.6	101.6	73.1	72.2	37.0
Diff and Other	861.0	993.9	2,397.5	1,442.9	-74.5	878.1	877.4	1,319.2	100.2	266.4
<b>Process and Frac</b>										
Pentanes Plus	5.4	20.9	19.2	0.0	0.0	6.1	0.0	0.0	2.4	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,579.0	3,187.6	3,053.9	2,408.1	2,155.8	1,380.6	1,139.4	1,124.4	1,019.8	541.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001771  
 Facility Lic # 15813

Facility Name MCLEAN CREEK 11-5-76-22W5 PLANT  
 Facility Operator A517 LONG RUN

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	2,136.3	0.0	0.0	0.0				0.0		
Non-Alberta Facilities	0.0	0.0	0.0	0.0				0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0				0.0		
Gas Gathering	0.0	0.0	0.0	0.0				0.0		
Gas Plant	0.0	0.0	0.0	0.0				0.0		
Injection Facility	0.0	0.0	0.0	0.0				0.0		
Meter Station	1,480.0	0.0	0.0	0.0				0.0		
Other	0.0	0.0	0.0	0.0				0.0		
AB Commercial	0.0	0.0	0.0	0.0				0.0		
AB Industrial	0.0	0.0	0.0	0.0				0.0		
AB Residential	0.0	0.0	0.0	0.0				0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0				0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0				0.0		
Other products	0.0	0.0	0.0	0.0				0.0		
Fuel	479.3	0.0	0.0	0.0				0.0		
Flared	0.0	0.0	0.0	0.0				0.0		
Vented	0.0	0.0	0.0	0.0				0.0		
Diff and Other	177.0	0.0	0.0	0.0				0.0		
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0				0.0		
Propane	0.0	0.0	0.0	0.0				0.0		
Butanes	0.0	0.0	0.0	0.0				0.0		
Ethane	0.0	0.0	0.0	0.0				0.0		
NGL	0.9	0.0	0.0	0.0				0.0		
Sulphur	0.0	0.0	0.0	0.0				0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0				0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001773  
 Facility Lic # 20453

Facility Name PENGROWTH NIPISI 4-8  
 Facility Operator A2LN ANTERRA

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	5,710.7	4,634.9	4,400.8	4,115.5	3,561.7	3,199.8	3,288.3	3,013.3	3,064.2	2,388.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	396.9	323.5	364.6	357.1	359.1	421.7	543.9	457.3	594.7	227.0
Gas Gathering	2,963.2	2,463.3	2,192.1	1,781.6	1,363.1	1,575.3	1,770.8	974.9	1,468.0	1,347.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	852.7	709.6	756.8	727.7	601.7	522.0	479.0	328.8	151.0	137.6
Fuel	925.7	754.3	850.4	838.0	832.3	594.2	628.8	1,146.4	848.1	565.6
Flared	19.9	20.7	0.2	0.4	187.8	0.0	0.0	97.1	3.6	2.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	552.3	363.5	236.7	410.7	217.7	86.6	-134.2	8.8	-1.2	109.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	35.9	0.0	0.0	0.0	0.0	0.0
Propane	922.0	1,361.1	1,588.0	1,553.0	1,176.9	847.8	956.1	507.6	66.0	0.0
Butanes	2,578.4	1,453.3	1,391.3	1,307.6	1,174.8	1,248.2	231.0	130.9	429.4	590.2
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	608.6	588.0	141.7	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001774

Facility Name CABRE JOARCAM 6-29

Facility Lic # 11108

Facility Operator A5RD ENERPLUS CORP

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	94,299.2	82,020.4	59,436.8	48,651.4	60,254.6	55,581.2	50,293.0	45,311.6	41,291.0	37,983.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	864.6	0.0	2,271.1	99.1	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	32,409.6	20,244.6	1,727.2	0.0	0.0	2.2	0.0	0.0	0.0	0.0
Meter Station	49,821.7	50,495.5	47,766.8	42,737.6	53,818.6	49,330.9	44,712.0	40,187.9	36,786.6	33,965.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,886.7	1,623.4	1,129.1	1,039.9	1,039.9	854.2	848.1	734.0	610.8	558.2
Fuel	5,355.3	5,515.3	3,727.2	3,450.8	4,465.9	4,594.9	4,256.6	3,626.6	3,816.8	3,962.5
Flared	78.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	141.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.5	0.1
Diff and Other	3,883.3	4,141.6	2,815.4	1,324.0	930.2	799.0	476.3	763.1	55.3	-644.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	8,469.7	7,297.2	5,051.4	4,635.6	4,599.7	3,810.9	3,768.8	3,239.2	2,701.8	2,466.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001777  
 Facility Lic # 13530

Facility Name BURLINGTON RESTHAVEN 1-36  
 Facility Operator 0W9D

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>	SHUTIN	SHUTIN	SHUTIN							
Alberta Facilities	6,753.3	10,623.8	31,823.8	67,055.9	68,213.1	62,070.5	97,360.1	148,707.0	154,153.2	186,729.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	5,961.1	7,882.0	29,246.5	64,057.9	67,405.4	59,117.6	95,325.4	143,980.7	145,731.3	179,516.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	654.7	818.6	1,743.0	1,805.8	1,630.9	1,379.9	2,716.6	2,686.3	3,086.5
Fuel	790.6	1,673.9	1,573.8	1,955.2	2,344.3	2,307.6	2,778.5	3,886.8	4,039.6	3,899.3
Flared	0.0	0.0	0.0	161.9	0.0	4.6	13.1	39.8	0.1	0.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1.6	413.2	184.9	-862.1	-3,342.4	-990.2	-2,136.8	-1,916.9	1,695.9	227.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	3,182.7	3,978.6	8,471.9	8,775.9	7,926.4	6,707.0	13,203.4	13,055.8	15,000.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001778  
 Facility Lic # 15279

Facility Name ATCO WIDEWATER GAS PLANT 6-8  
 Facility Operator A5GE BLACKPEARL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	53,866.9	42,598.7	32,898.5	45,780.9	45,710.5	34,292.1	24,636.1	15,517.9	9,047.6	12,727.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	51,951.2	42,297.8	31,886.7	43,417.6	43,157.4	32,502.4	22,825.6	14,769.7	9,026.3	12,433.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	164.2	153.5	49.7	64.8	81.1	61.1	38.5	11.0	0.0	0.0
Fuel	986.2	892.3	1,076.2	1,885.4	1,920.3	1,743.3	1,782.8	1,334.7	0.0	0.0
Flared	6.2	1.8	5.5	2.0	5.9	28.4	20.9	14.4	0.0	0.0
Vented	0.0	0.0	0.0	0.0	1.4	0.0	0.0	0.0	0.0	0.0
Diff and Other	759.1	-746.7	-119.6	411.1	544.4	-43.1	-31.7	-611.9	21.3	293.6
<b>Process and Frac</b>										
Pentanes Plus	797.3	746.4	241.1	314.8	393.6	296.7	186.2	53.8	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001779

Facility Name ALTAGAS ESTHER

Facility Lic # 20204

Facility Operator A0TK AOP

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	88,225.6	55,340.4	40,491.9	45,825.2	41,534.5	40,919.7	36,411.0	26,709.9	7,974.9	0.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	243.2	231.7	145.8	156.1	127.6	16.9	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	82,496.4	50,305.6	37,234.6	40,221.8	37,144.9	36,372.6	32,543.1	23,642.3	6,887.4	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	183.4	161.3	113.5	121.4	115.9	171.6	135.5	80.7	29.3	0.0
Other products	33.7	38.8	37.9	48.4	36.5	30.7	43.3	33.6	11.5	0.0
Fuel	5,050.3	3,781.9	3,114.6	2,882.9	2,459.0	2,409.3	2,476.6	1,984.9	736.8	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	1.5	10.5	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	218.6	821.1	-154.5	2,394.6	1,650.6	1,918.6	1,211.0	957.9	309.9	0.0
<b>Process and Frac</b>										
Pentanes Plus	163.8	188.8	184.9	235.4	176.7	148.7	210.4	163.2	55.5	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001780

Facility Name KELT COPTON GP 11-25

Facility Lic # 25069

Facility Operator A6D7 KELT EXP

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	123,561.4	142,359.7	139,868.7	129,976.2	132,830.9	156,482.7	134,803.8	104,265.9	94,360.6	76,645.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	89.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	967.9	5,907.8	7,581.9	3,587.3	1,158.7	3,736.4	5,831.3	6,579.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	119,497.9	129,173.4	132,029.5	120,131.0	124,694.7	149,379.1	128,148.5	93,203.9	81,523.9	65,781.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	3,968.7	3,272.9	2,968.8	3,230.4	3,774.4	4,619.1	3,661.1	4,037.6	3,871.0	3,914.6
Flared	0.0	0.0	0.0	0.0	0.0	0.0	327.1	0.0	0.0	6.0
Vented	426.4	66.2	270.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-331.6	9,847.2	3,542.7	707.0	-3,220.1	-1,102.8	1,508.4	3,288.0	3,134.4	363.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001782  
 Facility Lic # 2399

Facility Name PCP COUNTESS  
 Facility Operator A5D4 CVE

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	127,057.8	126,077.4	118,994.6	104,617.4	93,297.8	87,278.3	85,552.5	88,792.4	83,885.4	74,653.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	125,337.0	123,336.6	116,584.6	102,658.9	91,902.9	86,247.9	85,223.8	88,078.3	84,733.9	75,551.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	27.5	27.0	0.0	0.0	0.0	0.0	0.0	0.0	13.6	3.6
Fuel	1,106.6	79.9	26.5	6.5	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	234.1	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	586.7	2,633.9	2,383.5	1,717.9	1,394.9	1,030.4	328.7	714.1	-862.1	-901.2
<b>Process and Frac</b>										
Pentanes Plus	133.7	131.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	64.4	17.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001786 Facility Name BP CANADA CALLUM CREEK 2-24  
 Facility Lic # 25302 Facility Operator 0CW8 COMPTON

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	25,157.1	28,824.7	39,805.4	29,868.0	21,478.9	17,658.6	15,899.3	14,250.9	13,197.3	11,704.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	22,354.6	24,313.9	34,890.8	26,285.0	18,143.2	14,639.9	12,234.9	10,651.5	9,820.0	8,786.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,196.8	1,127.5	1,141.1	838.3	659.0	489.8	444.5	435.1	357.0	332.6
Fuel	2,912.8	2,584.3	2,223.4	2,563.9	2,551.6	2,441.0	2,528.6	2,478.7	2,507.0	2,468.6
Flared	15.1	15.6	254.9	15.4	14.7	16.5	15.8	0.0	0.3	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1,322.2	783.4	1,295.2	165.4	110.4	71.4	675.5	685.6	513.0	116.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	5,588.0	5,259.4	5,303.3	3,902.4	3,061.9	2,271.7	2,075.2	2,032.9	1,673.1	1,546.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001787

Facility Name NCE PEMBINA 10-14

Facility Lic # 10672

Facility Operator OAW4 PARA

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>			SHUTIN	SHUTIN	SHUTIN					
Alberta Facilities	8,524.4	3,155.4	799.8	448.7	3,796.7					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0					
Gas Gathering	0.0	0.0	0.0	0.0	0.0					
Gas Plant	6,496.0	1,725.0	189.4	299.9	3,231.7					
Injection Facility	0.0	0.0	0.0	0.0	0.0					
Meter Station	0.0	0.0	0.0	0.0	0.0					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
<b>Shrinkage</b>										
Acid Gas	411.8	145.4	37.4	27.8	70.5					
Other products	0.0	0.0	0.0	0.0	0.0					
Fuel	1,244.3	874.8	546.3	138.4	515.7					
Flared	0.0	0.0	0.0	0.0	69.3					
Vented	0.0	0.0	0.0	0.0	0.0					
Diff and Other	372.3	410.2	26.7	-17.4	-90.5					
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0					
Propane	0.0	0.0	0.0	0.0	0.0					
Butanes	0.0	0.0	0.0	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	0.0	0.0	0.0	0.0	0.0					
Sulphur	0.0	0.0	0.0	0.0	0.0					
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001788  
 Facility Lic # 25797

Facility Name WATTS EAST 2-4-31-15W4  
 Facility Operator OHE9 CNRL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	36,585.9	37,920.4	36,707.3	31,954.2	32,491.6	32,865.4	33,401.2	31,935.1	31,156.3	33,802.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	32,804.6	32,987.0	32,398.1	28,084.9	28,486.5	29,568.1	28,752.7	27,271.4	26,748.6	28,701.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	473.4	580.3	719.0	511.2	414.7	392.9	354.8	347.5	352.3	403.4
Fuel	1,996.8	2,368.7	2,236.6	2,190.0	2,146.8	2,182.8	2,496.0	2,583.1	2,830.6	2,932.9
Flared	3.8	7.5	2.0	25.7	41.5	48.8	35.6	18.0	11.2	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,307.3	1,976.9	1,351.6	1,142.4	1,402.1	672.8	1,762.1	1,715.1	1,213.6	1,764.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	3.7	20.6	69.2	22.1	13.1	1.6	8.9	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	2,103.2	2,575.8	3,146.1	2,235.1	1,879.8	1,792.5	1,650.8	1,608.4	1,642.6	1,867.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001789

Facility Name HADRIAN HIGHVALE 7-14

Facility Lic # 12113

Facility Operator OMP9 ZARGON

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	38,763.6	40,364.5	32,935.9	34,173.6	27,301.2	17,993.6	14,729.3	12,099.1	8,690.0	8,485.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	35,652.4	36,841.2	29,462.2	30,715.5	24,215.7	16,495.0	13,196.4	10,586.3	7,576.2	7,104.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	409.7	239.0	107.5	108.8	26.6	0.0	0.0	0.0	0.0	0.0
Fuel	1,703.6	1,796.7	1,760.9	1,943.4	1,708.9	1,307.6	1,238.1	1,129.8	868.9	856.1
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	997.9	1,487.6	1,605.3	1,405.9	1,350.0	191.0	294.8	383.0	244.9	525.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,868.5	1,103.3	495.3	505.4	112.5	0.0	0.1	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001790

Facility Name AEC HARO 13-17

Facility Lic # 23462

Facility Operator A517 LONG RUN

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	19,462.3	18,488.9	15,962.4	13,792.1	6,637.3					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0					
Gas Gathering	0.0	0.0	0.0	0.0	0.0					
Gas Plant	0.0	0.0	0.0	0.0	0.0					
Injection Facility	0.0	0.0	0.0	0.0	0.0					
Meter Station	19,052.4	16,743.6	14,459.3	14,111.8	6,645.6					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0					
Other products	0.0	0.0	0.0	0.0	0.0					
Fuel	86.8	122.8	131.8	149.5	82.4					
Flared	0.0	0.0	0.0	0.0	0.0					
Vented	0.0	0.0	0.0	0.0	0.0					
Diff and Other	323.1	1,622.5	1,371.3	-469.2	-90.7					
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0					
Propane	0.0	0.0	0.0	0.0	0.0					
Butanes	0.0	0.0	0.0	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	0.0	0.0	0.0	0.0	0.0					
Sulphur	0.0	0.0	0.0	0.0	0.0					
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001791  
 Facility Lic # 25678

Facility Name TRILOGY CLOVER 9-34 PLANT #2  
 Facility Operator A1C9 TRILOGY

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	95,262.6	82,542.2	86,093.1	79,154.9	81,658.9	74,198.6	71,422.4	53,393.5	46,304.7	63,042.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	92,602.5	80,600.7	83,647.0	75,313.5	79,041.5	71,261.2	68,600.1	51,545.4	43,659.7	59,791.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	458.6	438.6	421.3	417.4	372.9	410.6	425.1	352.6	348.7	423.9
Fuel	2,696.2	2,813.4	3,000.9	2,583.2	2,227.8	2,109.3	2,173.6	1,684.8	1,437.4	1,867.9
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-494.7	-1,310.5	-976.1	840.8	16.7	417.5	223.6	-189.3	858.9	957.7
<b>Process and Frac</b>										
Pentanes Plus	2,229.0	2,132.1	2,047.8	2,028.4	1,812.4	1,996.3	2,066.8	1,713.8	1,695.4	2,060.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001792  
Facility Lic # 26225

Facility Name VERMILION PEORIA 6-20  
Facility Operator OTD9 AVN

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>			SHUTIN					SHUTIN		
Alberta Facilities	171,264.0	13,089.4						0.0	0.0	0.0
Non-Alberta Facilities	0.0	0.0						0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0						0.0	0.0	0.0
Gas Gathering	0.0	0.0						0.0	0.0	0.0
Gas Plant	0.0	0.0						0.0	0.0	0.0
Injection Facility	0.0	0.0						0.0	0.0	0.0
Meter Station	161,248.2	11,551.6						0.0	0.0	0.0
Other	0.0	0.0						0.0	0.0	0.0
AB Commercial	0.0	0.0						0.0	0.0	0.0
AB Industrial	0.0	0.0						0.0	0.0	0.0
AB Residential	0.0	0.0						0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0						0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0						0.0	0.0	0.0
Other products	5,068.7	583.2						0.0	0.0	0.0
Fuel	2,040.8	297.9						0.0	0.0	0.0
Flared	36.0	3.5						0.0	0.0	0.0
Vented	0.0	0.0						0.0	0.0	0.0
Diff and Other	2,870.3	653.2						0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0						0.0	0.0	0.0
Propane	0.0	0.0						0.0	0.0	0.0
Butanes	0.0	0.0						0.0	0.0	0.0
Ethane	0.0	0.0						0.0	0.0	0.0
NGL	22,713.3	2,637.2						0.0	0.0	0.0
Sulphur	0.0	0.0						0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0						0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001794  
 Facility Lic # 27509

Facility Name HARVEST ET AL EVI 4-36-86-11W5  
 Facility Operator OZOH HARVEST

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	13,279.8	9,223.2	2,975.5	1,338.8	815.1	767.4	830.3	744.9	753.3	693.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	7,367.9	5,270.5	723.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	2,737.4	1,373.7	1,194.7	1,372.1	830.0	770.9	811.9	753.0	748.6	693.5
Fuel	227.8	151.7	689.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	2,986.5	2,432.2	302.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-39.8	-4.9	66.0	-33.3	-14.9	-3.5	18.4	-8.1	4.7	0.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	11,125.5	5,542.5	4,910.1	5,720.9	3,483.9	3,269.6	3,349.2	3,109.6	3,179.7	2,930.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001795

Facility Name 00/16-31-052-21W5 Med Lodge GP

Facility Lic # 26082

Facility Operator A6GD SINOPEC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	32,422.0	24,336.4	18,870.7	14,865.7	10,096.2	7,599.2	11,266.5	14,322.6	11,106.7	9,334.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	29,897.2	22,553.0	17,582.9	13,657.0	9,684.1	7,106.1	10,489.8	13,265.2	10,447.8	8,647.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	399.5	348.5	279.5	192.2	125.3	90.5	110.1	109.8	107.2	97.9
Fuel	285.6	707.4	447.2	395.2	241.5	336.0	254.1	608.6	589.8	548.9
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.4
Diff and Other	1,839.7	727.5	561.1	621.3	45.3	66.6	412.5	339.0	-38.1	38.0
<b>Process and Frac</b>										
Pentanes Plus	1,941.6	1,694.2	1,359.5	934.2	608.9	439.2	535.2	532.9	521.4	475.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001796

Facility Name aec pelican granor nezz 07-09

Facility Lic # 16889

Facility Operator A5D4 CVE

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>				SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN		
Alberta Facilities	105,560.3	52,522.5	32,245.5	13,681.1						
Non-Alberta Facilities	0.0	0.0	0.0	0.0						
<b>Dispositions</b>										
Battery	0.0	0.0	86.9	0.0						
Gas Gathering	0.0	0.0	0.0	0.0						
Gas Plant	0.0	0.0	0.0	0.0						
Injection Facility	0.0	0.0	0.0	0.0						
Meter Station	101,308.8	48,313.1	28,777.5	11,814.6						
Other	0.0	0.0	0.0	0.0						
AB Commercial	0.0	0.0	0.0	0.0						
AB Industrial	0.0	0.0	0.0	0.0						
AB Residential	0.0	0.0	0.0	0.0						
AB Elec.Gen.	0.0	0.0	0.0	0.0						
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0						
Other products	348.8	201.0	52.7	1.5						
Fuel	4,421.6	2,759.2	1,956.4	1,170.4						
Flared	40.6	23.5	0.0	0.0						
Vented	0.0	0.0	0.0	0.0						
Diff and Other	-559.5	1,225.7	1,372.0	694.6						
<b>Process and Frac</b>										
Pentanes Plus	1,696.6	977.9	255.7	7.3						
Propane	0.0	0.0	0.0	0.0						
Butanes	0.0	0.0	0.0	0.0						
Ethane	0.0	0.0	0.0	0.0						
NGL	0.0	0.0	0.0	0.0						
Sulphur	0.0	0.0	0.0	0.0						
Sulp Cls Inv	0.0	0.0	0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001797 Facility Name SHAMAN FENN BIG VALLEY GAS PLANT 15-22  
 Facility Lic # 22071 Facility Operator OGY4 SHAMAN ENERGY

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	41,299.6	37,409.4	35,250.4	31,620.7	31,140.0	32,006.1	28,160.9	28,042.6	23,112.8	20,544.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	41,629.9	36,407.1	32,668.8	29,832.9	29,349.6	29,343.3	25,352.7	25,122.2	20,371.2	18,021.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	281.6	230.5	262.9	223.7	171.6	182.3	133.8	146.2	117.3	110.6
Fuel	0.0	2,071.2	2,486.3	2,215.1	2,318.1	2,315.5	2,144.1	2,145.0	1,804.8	1,619.6
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	70.8
Diff and Other	-611.9	-1,299.4	-167.6	-651.0	-699.3	165.0	530.3	629.2	819.5	721.3
<b>Process and Frac</b>										
Pentanes Plus	1,368.3	1,120.3	1,277.7	1,087.1	834.5	886.4	650.4	710.4	570.4	537.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001798

Facility Name devon narraway 10-08

Facility Lic # 26188

Facility Operator 0F3F

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	1,029,750.9	1,112,718.6	1,070,063.3	992,194.1	927,453.2	1,058,550.0	1,050,157.2	1,067,875.2	949,600.3	846,779.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	998,269.3	1,083,353.4	1,036,477.1	963,194.2	895,208.2	1,026,563.2	1,018,689.0	1,033,642.6	915,708.3	815,205.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	7,878.7	8,606.2	9,727.3	8,988.3	9,466.4	9,411.5	9,133.0
Other products	391.8	1,545.1	1,204.1	784.3	629.5	401.5	384.0	515.0	333.2	339.5
Fuel	22,624.9	17,512.7	17,586.7	18,093.5	17,495.1	18,883.3	19,110.0	19,320.0	18,843.6	18,706.9
Flared	52.7	1.2	10.2	13.7	2.9	4.6	24.3	10.0	10.6	0.9
Vented	3,520.5	7,078.7	8,447.4	0.0	0.0	0.0	0.0	812.7	851.2	848.1
Diff and Other	4,891.7	3,227.5	6,337.8	2,229.7	5,511.3	2,970.1	2,961.6	4,108.5	4,441.9	2,545.7
<b>Process and Frac</b>										
Pentanes Plus	1,904.7	7,510.6	5,851.7	3,811.4	3,059.1	1,951.2	1,866.7	2,502.8	1,619.8	1,650.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001799  
Facility Lic # 15111

Facility Name husky overchem mitsue 11-32  
Facility Operator OR46 HUSKY

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	51,043.0	48,872.7	55,537.4	50,881.3	49,546.4	37,031.8	29,211.5	23,451.5	18,609.8	16,095.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	50,434.8	49,357.0	55,513.4	30,955.5	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	18,662.0	44,706.7	33,241.6	26,687.4	21,487.1	16,967.6	14,819.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	294.3	3,223.2	2,656.8	2,017.2	1,695.0	1,541.2	1,365.8
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.1	16.6	9.4	0.0	1.3	1.2	3.2
Diff and Other	608.2	-484.3	24.0	969.4	1,599.9	1,124.0	506.9	268.1	99.8	-92.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001800 Facility Name aec suffeild a2 solution gas plant facility 16-15  
 Facility Lic # 23331 Facility Operator A5D4 CVE

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	172,174.8	133,903.6	102,160.5	105,430.8	86,269.8	79,518.1	66,841.1	62,895.5	64,498.2	59,774.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	22,295.6	18,721.6	15,588.3	16,523.6	16,107.0	16,479.4	15,208.5	15,449.2	16,207.1	17,878.6
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	138,843.6	101,914.4	74,267.4	78,208.1	59,561.8	53,664.8	42,660.0	37,775.2	38,640.3	33,325.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	7,258.4	6,669.6	5,295.5	4,304.7	3,080.9	2,146.8	2,420.3	2,474.5	2,546.3	2,581.3
Other products	302.4	349.6	408.6	258.6	296.2	262.7	301.5	252.5	274.9	218.5
Fuel	9,283.8	7,938.2	6,722.0	7,421.8	6,392.2	6,231.7	5,637.3	5,619.9	5,620.8	5,530.1
Flared	0.0	0.0	0.0	65.1	6.8	40.5	18.1	27.3	59.7	31.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-5,809.0	-1,689.8	-121.3	-1,351.1	824.9	692.2	595.4	1,296.9	1,149.1	208.7
<b>Process and Frac</b>										
Pentanes Plus	1,470.6	1,699.6	1,985.9	1,257.0	1,439.3	1,277.1	1,464.5	1,227.8	1,335.6	1,062.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGP0001801

Facility Name DEVON ELMWORTH 4-8

Facility Lic # 14948

Facility Operator 0F3F

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	3,491,958.8	3,891,874.8	0.0							
Non-Alberta Facilities	0.0	0.0	0.0							
<b>Dispositions</b>										
Battery	14,473.0	16,002.3	0.0							
Gas Gathering	0.0	0.0	0.0							
Gas Plant	0.0	0.0	0.0							
Injection Facility	0.0	0.0	0.0							
Meter Station	3,245,646.7	3,637,187.7	0.0							
Other	0.0	0.0	0.0							
AB Commercial	0.0	0.0	0.0							
AB Industrial	0.0	0.0	0.0							
AB Residential	0.0	0.0	0.0							
AB Elec.Gen.	0.0	0.0	0.0							
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0							
Other products	216,085.1	239,183.0	0.0							
Fuel	41,556.3	50,586.2	0.0							
Flared	1,470.0	2,114.2	0.0							
Vented	0.0	0.0	0.0							
Diff and Other	-27,272.3	-53,198.6	0.0							
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0							
Propane	0.0	0.0	0.0							
Butanes	0.0	0.0	0.0							
Ethane	0.0	0.0	0.0							
NGL	805,424.3	889,560.9	0.0							
Sulphur	0.0	0.0	0.0							
Sulp Cls Inv	0.0	0.0	0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGP0001802

Facility Name ELMWORTH 4-8-70-11W6

Facility Lic # 15022

Facility Operator 0W9D

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>	SHUTIN		SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	
Alberta Facilities	2,483,080.6	2,880,039.4								
Non-Alberta Facilities	0.0	0.0								
<b>Dispositions</b>										
Battery	0.0	0.0								
Gas Gathering	0.0	0.0								
Gas Plant	0.0	0.0								
Injection Facility	0.0	0.0								
Meter Station	2,309,003.3	2,669,764.0								
Other	0.0	0.0								
AB Commercial	0.0	0.0								
AB Industrial	0.0	0.0								
AB Residential	0.0	0.0								
AB Elec.Gen.	1,646.6	1,775.9								
<b>Shrinkage</b>										
Acid Gas	0.0	0.0								
Other products	151,344.2	165,645.8								
Fuel	41,054.6	46,033.4								
Flared	22.9	22.3								
Vented	0.0	0.0								
Diff and Other	-19,991.0	-3,202.0								
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0								
Propane	0.0	0.0								
Butanes	0.0	0.0								
Ethane	0.0	0.0								
NGL	557,609.5	609,084.1								
Sulphur	0.0	0.0								
Sulp Cls Inv	0.0	0.0								

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

 Facility ID ABGP0001805  
 Facility Lic # 15351

 Facility Name CRESTAR WEMBLEY EXPANDER  
 Facility Operator OE9L

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>		SHUTIN								
Alberta Facilities	413,570.4									
Non-Alberta Facilities	0.0									
<b>Dispositions</b>										
Battery	13,777.0									
Gas Gathering	8,728.0									
Gas Plant	13,623.3									
Injection Facility	70,216.6									
Meter Station	272,349.5									
Other	0.0									
AB Commercial	0.0									
AB Industrial	1,629.3									
AB Residential	0.0									
AB Elec.Gen.	0.0									
<b>Shrinkage</b>										
Acid Gas	0.0									
Other products	33,265.8									
Fuel	2,404.1									
Flared	0.0									
Vented	0.0									
Diff and Other	-2,423.2									
<b>Process and Frac</b>										
Pentanes Plus	0.0									
Propane	0.0									
Butanes	0.0									
Ethane	0.0									
NGL	124,485.2									
Sulphur	0.0									
Sulp Cls Inv	0.0									

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGP0001806

Facility Name CHEVRON KAYBOB

Facility Lic # 13512

Facility Operator A62D

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	0.0									
Non-Alberta Facilities	0.0									
<b>Dispositions</b>										
Battery	0.0									
Gas Gathering	0.0									
Gas Plant	0.0									
Injection Facility	0.0									
Meter Station	0.0									
Other	0.0									
AB Commercial	0.0									
AB Industrial	0.0									
AB Residential	0.0									
AB Elec.Gen.	0.0									
<b>Shrinkage</b>										
Acid Gas	0.0									
Other products	0.0									
Fuel	0.0									
Flared	0.0									
Vented	0.0									
Diff and Other	0.0									
<b>Process and Frac</b>										
Pentanes Plus	0.0									
Propane	0.0									
Butanes	0.0									
Ethane	0.0									
NGL	0.0									
Sulphur	0.0									
Sulp Cls Inv	0.0									

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGP0001811

Facility Name SOLEX HARMATTAN-ELKTON

Facility Lic # 4285

Facility Operator 0C5F TPI

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	1,153,032.0									
Non-Alberta Facilities	0.0									
<b>Dispositions</b>										
Battery	0.0									
Gas Gathering	0.0									
Gas Plant	106,638.1									
Injection Facility	0.0									
Meter Station	917,070.8									
Other	0.0									
AB Commercial	0.0									
AB Industrial	0.0									
AB Residential	0.0									
AB Elec.Gen.	0.0									
<b>Shrinkage</b>										
Acid Gas	0.0									
Other products	129,016.0									
Fuel	0.0									
Flared	0.0									
Vented	0.0									
Diff and Other	307.1									
<b>Process and Frac</b>										
Pentanes Plus	0.0									
Propane	0.0									
Butanes	0.0									
Ethane	0.0									
NGL	475,777.2									
Sulphur	0.0									
Sulp Cls Inv	0.0									

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001831  
 Facility Lic # 25340

Facility Name husky boyer haig river steen 01-17  
 Facility Operator OR46 HUSKY

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	289,986.3	269,133.1	224,385.1	186,434.7	150,133.8	127,428.0	92,807.6	78,032.6	82,089.3	77,412.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	280,060.3	256,408.9	216,168.1	180,586.6	146,384.1	127,614.1	92,488.9	75,689.2	80,346.8	74,403.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	5.7	24.3	13.8	65.7	29.5	33.1	26.1	26.6	44.8	64.5
Fuel	533.4	529.4	173.7	395.6	591.8	624.4	622.7	620.4	600.4	583.5
Flared	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.4	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	9,385.6	12,159.5	8,029.5	5,386.8	3,128.4	-843.6	-330.1	1,696.4	1,097.3	2,361.6
<b>Process and Frac</b>										
Pentanes Plus	27.1	118.3	66.9	319.5	143.2	160.8	127.7	128.9	217.9	314.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001832  
 Facility Lic # 16333

Facility Name DAWSON 8-26-79-16W5  
 Facility Operator OHE9 CNRL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	21,381.0	18,359.0	10,811.3	9,143.4	5,648.2	3,997.0	3,543.7	2,707.7	1,549.3	1,686.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	11,874.6	9,604.2	5,904.3	4,686.0	2,223.5	997.1	1,152.2	1,115.0	839.5	1,166.3
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	2,783.6	2,629.7	1,644.3	1,668.3	1,228.5	621.4	487.4	285.6	232.3	206.5
Fuel	5,787.0	5,250.7	1,824.0	2,571.8	2,462.1	2,083.2	1,560.3	992.7	455.8	317.4
Flared	51.5	90.8	67.7	54.8	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	884.3	783.6	1,371.0	162.5	-265.9	295.3	343.8	314.4	21.7	-3.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	11,460.9	10,955.1	6,797.9	6,925.0	5,091.8	2,588.8	2,015.7	1,177.9	953.1	847.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001834

Facility Name spire oyen 08-04

Facility Lic # 3881

Facility Operator ORC3 DEML

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	28,005.7	21,226.5	18,890.0	7,518.4						
Non-Alberta Facilities	0.0	0.0	0.0	0.0						
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0						
Gas Gathering	0.0	0.0	0.0	0.0						
Gas Plant	0.0	0.0	0.0	0.0						
Injection Facility	0.0	0.0	0.0	0.0						
Meter Station	25,132.2	18,969.3	16,575.5	6,192.6						
Other	0.0	0.0	0.0	0.0						
AB Commercial	0.0	0.0	0.0	0.0						
AB Industrial	0.0	0.0	0.0	0.0						
AB Residential	0.0	0.0	0.0	0.0						
AB Elec.Gen.	0.0	0.0	0.0	0.0						
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0						
Other products	15.0	11.4	5.9	0.0						
Fuel	2,081.0	1,556.6	1,162.0	613.3						
Flared	0.0	0.0	0.0	0.0						
Vented	0.0	0.0	0.0	0.0						
Diff and Other	777.5	689.2	1,146.6	712.5						
<b>Process and Frac</b>										
Pentanes Plus	72.2	55.9	29.0	0.0						
Propane	0.0	0.0	0.0	0.0						
Butanes	0.0	0.0	0.0	0.0						
Ethane	0.0	0.0	0.0	0.0						
NGL	0.0	0.0	0.0	0.0						
Sulphur	0.0	0.0	0.0	0.0						
Sulp Cls Inv	0.0	0.0	0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001836

Facility Name D Energy Benton 10-18-29-3W4

Facility Lic # 3877

Facility Operator ORC3 DEML

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	33,455.8	35,452.7	41,055.8	35,156.5	26,473.8	24,078.8	19,274.6	14,023.8	10,522.6	9,911.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	31,577.8	33,897.0	37,539.6	34,121.5	24,976.5	22,619.2	17,919.1	13,209.2	9,676.4	9,085.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	9.6	15.1	14.8	10.1	6.1	6.3
Fuel	1,986.8	2,296.9	2,179.5	1,596.5	1,567.2	1,608.6	1,523.8	1,207.4	1,167.6	1,024.9
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-108.8	-741.2	1,336.7	-561.5	-79.5	-164.1	-183.1	-402.9	-327.5	-205.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	47.3	72.8	71.2	48.9	29.7	30.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

**Facility ID** ABGP0001837      **Facility Name** altagas namaka blackfoot #2 13-29  
**Facility Lic #** 3227      **Facility Operator** A0TK      AOP

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>						SHUTIN	SHUTIN			
Alberta Facilities	121,053.6	69,086.6	40,128.5	27,437.8	22,803.0					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0					
Gas Gathering	115,423.3	66,473.4	38,813.4	25,456.7	20,488.5					
Gas Plant	0.0	0.0	0.0	0.0	0.0					
Injection Facility	0.0	0.0	0.0	0.0	0.0					
Meter Station	0.0	0.0	0.0	0.0	0.0					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0					
Other products	697.2	484.9	298.6	197.0	193.5					
Fuel	6,151.0	3,956.6	2,282.0	2,500.4	1,560.7					
Flared	7.5	0.8	0.9	0.4	0.0					
Vented	0.0	0.0	0.0	0.0	0.0					
Diff and Other	-1,225.4	-1,829.1	-1,266.4	-716.7	560.3					
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0					
Propane	0.0	0.0	0.0	0.0	0.0					
Butanes	0.0	0.0	0.0	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	3,154.5	2,170.5	1,350.3	903.7	854.1					
Sulphur	0.0	0.0	0.0	0.0	0.0					
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001839  
 Facility Lic # 23283

Facility Name pancanadian verger 16-20  
 Facility Operator A5D4 CVE

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	108,883.3	124,838.6	123,485.6	116,983.3	24,577.3	28,630.4	24,707.7	23,227.3	5,595.8	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	107,579.1	123,805.9	123,937.6	108,419.2	25,283.0	27,311.6	23,764.5	22,213.8	5,539.0	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	84.0	38.6	17.6	36.8	75.8	82.5	95.6	37.7	4.8	
Fuel	4,726.6	6,018.8	7,180.2	5,977.6	43.5	512.2	512.0	516.7	127.7	
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Vented	0.0	0.0	0.0	85.6	0.0	0.0	0.0	0.0	0.0	
Diff and Other	-3,506.4	-5,024.7	-7,649.8	2,464.1	-825.0	724.1	335.6	459.1	-75.7	
<b>Process and Frac</b>										
Pentanes Plus	408.2	187.6	85.7	178.9	368.7	400.7	464.2	183.6	23.2	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001840  
Facility Lic # 26563

Facility Name penn west vista creek 15-10  
Facility Operator A5RX BEC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	72,007.8	47,485.3	38,781.7	36,465.7	27,849.8	26,174.8	22,329.3	16,248.6	14,104.9	14,227.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	68,107.2	44,934.2	35,748.2	31,809.8	24,900.1	23,473.5	19,638.0	15,448.7	13,829.4	13,758.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	77.9	52.0	38.5	35.6	45.3	33.4	15.8	15.9	34.4	33.3
Fuel	3,630.6	3,191.8	3,293.5	2,956.7	2,232.7	2,008.6	1,604.9	173.1	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	192.1	-692.7	-298.5	1,663.6	671.7	659.3	1,070.6	610.9	241.1	435.4
<b>Process and Frac</b>										
Pentanes Plus	378.4	253.2	187.6	172.5	220.3	162.8	76.5	76.7	167.6	162.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001841 Facility Name BERLAND SWEET PLANT 14-15-59-24W5  
 Facility Lic # 26841 Facility Operator OW9D

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	719,759.9	957,153.2	883,089.4	1,033,505.5	930,791.1	864,784.5	943,613.9	974,141.2	938,078.9	984,377.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	18,054.7	11,138.5	8,610.5	7,408.3	4,128.6	4,358.6	1,019.1	403.2	439.2	438.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	236.5	2,400.7	2,698.1	2,443.9
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	695,578.7	934,282.8	885,222.2	988,842.5	887,916.7	821,961.2	901,317.4	926,997.1	906,051.3	937,854.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	8,430.0	10,773.6	9,941.2	14,539.4	10,857.0	9,594.9	11,843.7	12,875.3	12,774.5	12,895.2
Fuel	14,642.5	19,912.3	20,065.3	30,164.5	20,831.9	19,867.1	19,580.0	20,583.0	25,986.1	27,374.6
Flared	508.2	1,204.4	1,485.0	1,201.2	1,201.2	313.8	340.4	400.2	493.9	437.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-17,454.2	-20,158.4	-42,234.8	-8,650.4	5,855.7	8,688.9	9,276.8	10,481.7	-10,364.2	2,933.8
<b>Process and Frac</b>										
Pentanes Plus	206.1	17,810.9	39,941.7	55,078.4	41,734.2	36,574.9	37,399.9	42,676.0	49,247.0	56,440.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	39,191.6	33,047.3	7,831.3	14,168.0	10,172.0	9,149.0	18,969.7	18,370.3	11,933.5	5,491.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001843

Facility Name DENISON KNAPPEN 15-29

Facility Lic # 26609

Facility Operator A2PH JOURNEY

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>		SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN
Alberta Facilities	3,488.5	908.8								
Non-Alberta Facilities	0.0	0.0								
<b>Dispositions</b>										
Battery	0.0	0.0								
Gas Gathering	0.0	0.0								
Gas Plant	0.0	0.0								
Injection Facility	0.0	0.0								
Meter Station	2,265.0	708.9								
Other	0.0	0.0								
AB Commercial	0.0	0.0								
AB Industrial	0.0	0.0								
AB Residential	0.0	0.0								
AB Elec.Gen.	0.0	0.0								
<b>Shrinkage</b>										
Acid Gas	202.2	5.0								
Other products	0.0	0.0								
Fuel	937.3	168.0								
Flared	0.0	0.0								
Vented	0.0	0.0								
Diff and Other	84.0	26.9								
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0								
Propane	0.0	0.0								
Butanes	0.0	0.0								
Ethane	0.0	0.0								
NGL	0.0	0.0								
Sulphur	0.0	0.0								
Sulp Cls Inv	0.0	0.0								

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001845  
 Facility Lic # 26434

Facility Name 00/01-16-075-01W6 Kakut GP Sweet  
 Facility Operator A6GD SINOPEC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	91,333.5	97,776.5	75,173.5	63,932.5	52,250.7	45,658.0	37,140.8	33,492.8	27,428.3	22,970.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	140.0	562.6	561.8	554.4	564.0	512.1	557.9	559.4	231.8	0.0
Gas Gathering	190.9	85.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	90,010.3	96,748.7	72,146.6	61,203.9	49,540.4	45,307.4	35,991.2	31,322.3	25,808.8	21,769.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	531.3	546.6	261.8	341.2	298.3	246.4	202.0	162.3	162.6	124.8
Fuel	983.5	1,205.4	623.8	891.1	55.7	232.5	810.4	988.5	275.5	120.8
Flared	308.1	446.3	131.4	125.2	110.5	56.4	9.9	9.4	1.6	5.0
Vented	0.0	0.0	0.0	351.4	19.9	0.0	0.0	0.0	1.8	6.9
Diff and Other	-830.6	-1,818.7	1,448.1	465.3	1,661.9	-696.8	-430.6	450.9	946.2	943.2
<b>Process and Frac</b>										
Pentanes Plus	2,582.7	2,657.0	1,273.1	1,658.5	1,449.5	1,197.7	981.8	788.4	789.5	606.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001846  
 Facility Lic # 2924

Facility Name Conoco atlee-buffalo 09-13  
 Facility Operator A5R5 PENGROWTH

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	30,613.6	28,304.4	28,084.0	24,034.4	27,049.8	28,041.1	28,092.4	3,861.5		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	29,631.9	27,993.9	26,491.0	22,175.2	25,311.1	26,025.7	24,813.5	3,517.0		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Fuel	1,937.2	1,672.1	1,653.2	1,713.4	1,859.9	1,423.5	1,597.8	164.6		
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.2		
Diff and Other	-955.5	-1,361.6	-60.2	145.8	-121.2	591.9	1,680.7	179.7		
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

 Facility ID ABGP0001848  
 Facility Lic # 26747

 Facility Name HUSKY RAINBOW 14-03  
 Facility Operator 0A85 WINTER

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities			2,038.0							
Non-Alberta Facilities			0.0							
<b>Dispositions</b>										
Battery			0.0							
Gas Gathering			1,976.6							
Gas Plant			0.0							
Injection Facility			0.0							
Meter Station			0.0							
Other			0.0							
AB Commercial			0.0							
AB Industrial			0.0							
AB Residential			0.0							
AB Elec.Gen.			0.0							
<b>Shrinkage</b>										
Acid Gas			0.0							
Other products			0.0							
Fuel			93.9							
Flared			0.0							
Vented			0.0							
Diff and Other			-32.5							
<b>Process and Frac</b>										
Pentanes Plus			0.0							
Propane			0.0							
Butanes			0.0							
Ethane			0.0							
NGL			0.0							
Sulphur			0.0							
Sulp Cls Inv			0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001849

Facility Name husky armstrong rochester 11-09

Facility Lic # 13819

Facility Operator OR46 HUSKY

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	13,340.3	10,682.3	12,735.5	10,796.0	9,750.0	9,377.7	8,228.8	6,674.8	5,747.6	4,235.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	12,159.9	9,480.5	11,295.8	9,843.9	8,575.5	8,295.3	7,145.3	5,906.7	5,138.7	3,663.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	25.4	22.7	25.8	23.1	20.9	22.4	34.3	29.9	28.3	23.9
Fuel	876.2	704.6	628.8	414.6	562.3	355.1	336.0	303.3	289.6	387.7
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.2	2.0	6.6	6.6	24.2	12.8	10.2	14.5	17.7	9.9
Diff and Other	278.6	472.5	778.5	507.8	567.1	692.1	703.0	420.4	273.3	150.7
<b>Process and Frac</b>										
Pentanes Plus	123.0	110.6	125.8	112.3	101.3	108.3	166.4	145.3	136.7	116.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001850

Facility Name ARC Jenner Atlee-buffalo 04-23

Facility Lic # 22372

Facility Operator 0G30 ARC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	48,991.3	51,852.6	41,934.6	38,063.6	34,341.8	25,792.3	21,504.0	26,716.1	19,578.4	18,820.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	41.2	107.1	188.6	174.4	203.1	133.6	58.6	132.3
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	48,991.3	51,852.6	41,934.6	38,019.5	34,341.8	25,792.3	21,504.0	26,716.1	19,578.4	18,820.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	0.0	-41.2	-63.0	-188.6	-174.4	-203.1	-133.6	-58.6	-132.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001851

Facility Name GRANUM 12-19-11-25W4

Facility Lic # 732

Facility Operator A5G3 COPRC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	11,368.5	12,389.6	6,194.3	0.0						
Non-Alberta Facilities	0.0	0.0	0.0	0.0						
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0						
Gas Gathering	0.0	0.0	0.0	0.0						
Gas Plant	0.0	0.0	0.0	0.0						
Injection Facility	0.0	0.0	0.0	0.0						
Meter Station	9,975.5	11,083.2	5,321.1	0.0						
Other	0.0	0.0	0.0	0.0						
AB Commercial	0.0	0.0	0.0	0.0						
AB Industrial	0.0	0.0	0.0	0.0						
AB Residential	0.0	0.0	0.0	0.0						
AB Elec.Gen.	0.0	0.0	0.0	0.0						
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0						
Other products	133.0	140.0	119.7	0.0						
Fuel	424.9	1,098.0	720.7	0.0						
Flared	605.4	0.0	0.0	0.0						
Vented	0.0	0.0	0.0	0.0						
Diff and Other	229.7	68.4	32.8	0.0						
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0						
Propane	0.0	0.0	0.0	0.0						
Butanes	0.0	0.0	0.0	0.0						
Ethane	0.0	0.0	0.0	0.0						
NGL	585.2	646.1	556.0	0.0						
Sulphur	0.0	0.0	0.0	0.0						
Sulp Cls Inv	0.0	0.0	0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001853  
Facility Lic # 13524

Facility Name TALISMAN BIGSTONE WEST (FIR)  
Facility Operator 0039 TALISMAN

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	604,529.8	685,122.5	747,518.7	817,994.8	774,936.4	697,117.6	586,916.9	508,763.3	480,459.4	495,372.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36,784.6
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	571,016.0	649,642.4	707,575.5	768,660.8	725,625.1	652,173.0	544,682.1	465,828.0	437,338.3	414,805.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	20,919.7	20,613.8	22,115.8	21,815.5	21,099.0	19,090.9	17,258.1	17,671.1	15,750.2	17,181.4
Fuel	23,261.0	23,566.7	25,509.8	22,209.0	26,326.1	24,738.4	21,191.4	21,055.3	20,730.2	21,688.3
Flared	91.9	135.3	413.9	25.8	14.6	259.2	227.2	251.6	186.8	136.9
Vented	0.0	0.0	0.0	0.0	0.0	0.6	49.4	0.0	0.0	1.5
Diff and Other	-10,758.8	-8,835.7	-8,096.3	5,283.7	1,871.6	855.5	3,508.7	3,957.3	6,453.9	4,775.2
<b>Process and Frac</b>										
Pentanes Plus	32.5	1,299.1	222.5	145.6	271.0	4,280.9	1,481.2	2,741.3	2,765.9	3,585.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	88,676.5	86,811.2	94,535.9	93,573.5	93,265.0	80,804.5	74,867.4	73,563.6	65,363.2	69,837.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001854  
 Facility Lic # 14005

Facility Name TRILOGY TWO CREEK  
 Facility Operator A1C9 TRILOGY

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	178,470.6	182,581.9	170,707.1	159,365.1	134,688.5	139,727.8	130,794.5	115,128.3	92,932.1	89,099.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	10,344.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	162,111.2	175,178.5	162,471.9	148,095.6	127,002.7	132,375.1	123,392.4	107,249.2	86,029.0	83,471.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	2,314.7	2,270.7	2,474.5	2,457.3	2,190.0	1,875.8	1,642.1	1,323.6	916.3	817.2
Fuel	5,214.4	5,925.8	6,589.9	6,046.7	4,756.3	4,728.0	4,021.1	4,270.6	3,807.7	3,833.5
Flared	226.0	234.5	255.5	255.7	256.2	233.8	21.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1,740.1	-1,027.6	-1,084.7	2,509.8	483.3	515.1	1,717.9	2,284.9	2,179.1	977.0
<b>Process and Frac</b>										
Pentanes Plus	48.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	10,125.3	9,917.1	10,729.4	10,642.8	9,406.1	8,178.9	7,260.2	5,817.8	4,022.3	3,644.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001857  
 Facility Lic # 20978

Facility Name RENAISSANCE BLOOD NORTH 16-35  
 Facility Operator A5RX BEC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	35,252.2	33,784.5	31,948.7	28,520.2	26,608.9	34,317.4	33,524.5	30,785.5	27,388.4	24,549.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	46.7	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	31,158.2	30,784.1	27,564.7	25,371.2	24,077.2	30,457.6	30,005.0	27,872.5	24,276.3	21,433.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	54.3	52.5	66.1	74.2	74.2	70.7	68.6	79.0	75.4	54.0
Fuel	3,626.5	1,501.0	2,361.5	3,168.7	2,702.5	3,389.4	3,039.9	2,481.0	2,225.1	1,915.0
Flared	0.0	0.0	16.2	0.0	0.0	27.2	40.3	17.8	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.4
Diff and Other	413.2	1,446.9	1,940.2	-93.9	-291.7	372.5	370.7	335.2	811.6	1,146.4
<b>Process and Frac</b>										
Pentanes Plus	265.2	255.8	321.3	360.3	360.9	343.0	332.2	384.7	365.7	262.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001858  
Facility Lic # 13131

Facility Name TALISMAN WILD RIVER  
Facility Operator 0039 TALISMAN

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	529,853.9	495,100.1	947,095.9	886,741.9	912,399.4	818,110.3	692,170.8	731,936.5	749,909.2	746,469.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	6,278.7	8,689.0	0.0	193.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	187,544.4	277,388.6	301,386.9
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	501,844.9	464,474.4	912,835.5	855,457.6	887,570.5	794,484.3	662,952.2	506,621.7	428,478.6	403,037.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	9,694.9	8,699.7	9,763.1	8,645.9	9,920.1	9,521.1	8,222.5	8,630.1	9,138.0	9,844.7
Fuel	14,384.1	13,486.5	23,947.9	22,836.1	23,485.7	22,009.9	19,932.1	21,112.1	22,450.9	23,511.1
Flared	201.2	57.5	129.2	65.5	54.0	241.3	55.4	109.6	72.1	100.5
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-2,549.9	-307.0	420.2	-456.2	-8,630.9	-8,146.3	1,008.6	7,918.6	12,381.0	8,588.3
<b>Process and Frac</b>										
Pentanes Plus	2,891.4	1,958.4	3,118.2	1,902.5	127.1	3,397.2	137.1	178.5	342.6	615.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	41,876.8	38,199.3	42,022.2	37,841.3	46,144.2	41,283.2	38,589.5	39,836.8	42,026.1	44,750.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001859  
 Facility Lic # 6099

Facility Name THREE HILLS CREEK 13-4-37-25W4  
 Facility Operator OHE9 CNRL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	150,230.8	140,240.9	135,095.4	137,356.3	136,917.6	148,675.2	145,913.7	109,710.9	84,948.0	75,846.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	141,185.2	128,849.9	123,993.3	124,661.0	128,413.3	141,403.2	135,812.0	102,847.7	81,007.6	70,373.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	3,823.3	3,254.3	2,385.1	1,608.4	1,405.8	1,077.0	1,167.8	1,011.4	903.2	1,007.4
Fuel	5,833.7	5,381.5	5,364.4	5,458.2	5,701.0	6,388.8	6,843.2	3,383.5	2,991.7	3,851.8
Flared	48.6	41.0	39.3	25.1	44.7	24.4	13.9	79.7	44.7	78.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-660.0	2,714.2	3,313.3	5,603.6	1,352.8	-218.2	2,076.8	2,388.6	0.8	535.3
<b>Process and Frac</b>										
Pentanes Plus	133.6	331.8	168.3	132.1	59.1	66.7	29.7	92.0	47.3	34.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	16,424.8	13,894.7	10,279.5	6,971.2	6,117.2	4,716.1	5,142.8	4,359.8	3,931.9	4,387.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001862  
 Facility Lic # 15077

Facility Name PETRO-CAN BEZANSON  
 Facility Operator A12R BIRCHCLIFF

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	12,875.3	27,839.8	46,132.1	35,111.7	22,841.7	23,893.0	20,590.1	13,712.3	11,403.1	7,403.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	11,914.8	26,522.1	44,721.3	33,276.0	21,858.0	22,548.4	19,665.3	12,458.7	9,679.5	5,970.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	36.4	515.8	136.4	132.1	103.0	150.6	143.0	99.8	92.3	50.0
Fuel	512.9	575.1	1,169.6	1,264.9	735.8	1,622.1	1,185.9	1,287.5	1,339.6	1,442.4
Flared	29.9	474.4	33.5	0.0	6.4	4.8	3.8	21.1	47.2	31.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	1.2	0.0	0.0	0.0
Diff and Other	381.3	-247.6	71.3	438.7	138.5	-432.9	-409.1	-154.8	244.5	-91.2
<b>Process and Frac</b>										
Pentanes Plus	177.9	2,506.5	662.7	642.3	500.1	733.1	694.8	485.9	447.9	242.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001863  
Facility Lic # 16047

Facility Name DEVON VALHALLA  
Facility Operator 0F3F

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	81,415.7	102,784.4	85,628.1	58,814.8	36,845.6	50,543.8	36,498.6	28,435.9	20,080.8	18,177.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	2.5	184.5	66.0	57.7	73.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	77,766.2	96,349.8	78,087.8	54,001.0	35,913.5	49,007.4	33,771.9	26,353.0	18,103.5	16,214.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	841.0	1,213.0	777.5	370.3	184.8	217.7	161.2	147.2	127.1	120.9
Fuel	4,263.5	4,526.1	4,049.5	2,967.8	1,771.9	2,443.6	1,823.8	1,506.5	1,429.6	1,339.2
Flared	1.2	4.5	9.6	1.9	6.8	4.9	16.1	24.7	6.8	3.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1,456.2	691.0	2,703.7	1,473.8	-1,031.4	-1,132.3	541.1	338.5	356.1	426.8
<b>Process and Frac</b>										
Pentanes Plus	4,087.9	5,895.5	3,779.1	1,800.1	897.4	1,057.6	783.8	715.1	617.1	587.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001864

Facility Name PANCDN CAVALIER

Facility Lic # 3368

Facility Operator 0026 ECA

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	377,287.5	265,979.5	195,999.2	197,656.9	189,141.6	178,669.6	148,140.1	146,092.1	126,546.8	121,894.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	1,315.0	2,112.8	579.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	285,460.1	180,913.7	94,491.1	109,877.6	97,660.6	80,918.1	45,233.0	52,236.3	14,720.6	13,015.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	664.4
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	72,324.9	62,322.1	91,630.3	79,871.4	83,071.8	91,672.8	97,553.6	88,925.5	108,489.7	102,384.1
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,638.8	1,401.6	890.2	449.7	193.2	131.6	194.9	233.7	150.4	147.8
Fuel	8,906.8	6,938.2	6,082.2	5,986.8	5,881.4	5,776.3	4,635.7	4,289.3	3,806.2	3,704.4
Flared	53.4	9.1	1.2	5.7	11.5	13.9	11.2	0.0	16.1	4.4
Vented	0.0	0.0	0.0	0.2	5.7	0.0	1.4	0.3	1.0	0.0
Diff and Other	7,588.5	12,282.0	2,324.8	1,465.5	2,317.4	156.9	510.3	407.0	-637.2	1,973.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	228.5	115.4	181.3	127.7	370.5	303.3	200.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	7,643.5	6,497.7	4,144.0	1,865.6	764.5	434.1	780.0	716.8	405.4	492.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001868

Facility Name KAISER NEGUS

Facility Lic # 13679

Facility Operator A2K2 UGR

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	160,609.1	126,586.1	99,084.2	96,610.0	73,612.2	69,112.4	52,777.7	47,576.7	41,126.7	34,894.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	19.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	43.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	157,617.1	124,093.1	100,721.8	89,538.3	69,509.4	64,907.5	51,201.7	44,381.6	37,752.5	32,022.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,400.2	1,441.8	1,511.8	1,468.6	1,135.5	1,283.4	1,032.7	896.9	797.3	655.5
Fuel	3,587.6	3,455.8	2,423.1	640.4	4,158.5	5,264.6	4,630.5	3,912.6	3,454.5	2,817.5
Flared	0.0	0.0	0.0	0.0	0.0	45.3	152.5	163.6	173.3	141.5
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-2,059.2	-2,404.6	-5,572.5	4,962.7	-1,191.2	-2,388.4	-4,239.7	-1,778.0	-1,050.9	-742.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	4,323.4	3,751.1	3,101.7	2,642.7	1,546.0	1,228.8	1,008.4	650.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	6,506.5	6,569.2	2,788.0	3,142.1	2,272.8	3,253.7	3,154.6	2,837.8	2,596.7	2,328.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001874 Facility Name DEVON CHINCHAGA  
 Facility Lic # 23447 Facility Operator 0F3F

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	161,925.6	132,800.7	123,521.8	110,078.5	116,768.5	112,968.4	105,589.4	102,432.3	90,800.1	76,405.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	147,285.5	124,271.3	114,268.9	103,184.8	107,937.8	104,038.4	96,591.7	92,558.3	82,839.8	68,776.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	5,358.0	3,737.1	4,904.9	4,940.2	5,963.6	5,370.3	4,760.3	5,430.4	5,585.8	4,470.9
Fuel	7,013.2	6,109.7	6,557.4	5,912.4	6,007.9	5,955.6	5,180.4	4,890.7	4,690.5	4,369.3
Flared	230.5	133.6	146.7	147.2	197.3	154.7	219.4	405.5	455.9	200.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	2,038.4	-1,451.0	-2,356.1	-4,106.1	-3,338.1	-2,550.6	-1,162.4	-852.6	-2,771.9	-1,411.1
<b>Process and Frac</b>										
Pentanes Plus	26,041.3	18,163.8	11,959.8	10,855.6	12,242.2	10,873.0	7,215.2	8,867.2	10,886.3	7,774.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	10,587.8	11,838.9	15,011.9	13,676.3	14,192.7	15,662.6	14,628.2	12,427.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGP0001876

Facility Name SIGNALTA BIGORAY

Facility Lic # 11942

Facility Operator OBP8 PENN WEST

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	2,112.4	2,088.1	1,315.4	272.5						
Non-Alberta Facilities	0.0	0.0	0.0	0.0						
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0						
Gas Gathering	1,419.6	1,456.8	1,068.1	149.8						
Gas Plant	0.0	0.0	0.0	0.0						
Injection Facility	0.0	0.0	0.0	0.0						
Meter Station	0.0	0.0	0.0	0.0						
Other	0.0	0.0	0.0	0.0						
AB Commercial	0.0	0.0	0.0	0.0						
AB Industrial	0.0	0.0	0.0	0.0						
AB Residential	0.0	0.0	0.0	0.0						
AB Elec.Gen.	0.0	0.0	0.0	0.0						
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0						
Other products	0.0	0.0	0.0	0.0						
Fuel	532.9	292.7	148.9	122.2						
Flared	162.6	341.7	98.8	3.8						
Vented	0.0	0.0	0.0	0.0						
Diff and Other	-2.7	-3.1	-0.4	-3.3						
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0						
Propane	0.0	0.0	0.0	0.0						
Butanes	0.0	0.0	0.0	0.0						
Ethane	0.0	0.0	0.0	0.0						
NGL	0.0	0.0	0.0	0.0						
Sulphur	0.0	0.0	0.0	0.0						
Sulp Cls Inv	0.0	0.0	0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001877

Facility Name INVASION BISON LAKE

Facility Lic # 17633

Facility Operator 0T82 LONE PINE

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	9,879.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	7,012.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	96.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	2,798.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-29.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	470.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001881

Facility Name HUSKY WAYNE-ROSEDALE 11-27

Facility Lic # 3805

Facility Operator OR46 HUSKY

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	92,435.7	74,047.8	65,513.1	51,765.0	46,305.9	45,134.9	40,244.3	36,378.8	30,651.5	27,960.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	84,106.8	68,619.4	60,123.8	45,850.6	41,941.5	39,139.7	35,107.8	31,774.0	27,221.0	24,552.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,893.8	1,401.0	1,215.0	915.4	734.8	617.0	608.1	519.8	506.2	432.4
Fuel	3,937.7	3,489.0	3,290.3	3,004.5	2,908.6	2,904.6	2,765.6	2,541.2	2,146.3	1,924.6
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	2,497.4	538.4	884.0	1,994.5	721.0	2,473.6	1,762.8	1,543.8	778.0	1,051.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	15.3	0.0	0.0	0.0	0.0	27.4	32.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	8,282.7	6,171.1	5,411.6	4,111.5	3,362.4	2,844.3	2,785.8	2,406.9	2,308.5	1,962.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001884  
 Facility Lic # 2830

Facility Name LIGHTSTREAM JUMPBUSH  
 Facility Operator A5EL LTS

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	42,950.7	128,838.8	121,684.7	102,113.0	65,374.4	48,806.5	39,784.5	34,811.9	30,162.3	27,503.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	39,414.0	120,491.1	115,566.5	98,416.5	62,715.4	46,803.8	37,131.9	30,626.2	26,641.2	24,368.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	3,235.2	6,023.2	6,291.8	5,704.7	4,778.8	3,345.7	2,504.9	2,972.5	2,798.3	2,934.7
Flared	0.0	0.0	0.0	0.0	0.0	0.0	239.7	0.0	0.0	2.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	301.5	2,324.5	-173.6	-2,008.2	-2,119.8	-1,343.0	-92.0	1,213.2	722.8	197.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001885

Facility Name GRANUM 13-31-11-26W4

Facility Lic # 734

Facility Operator 0W9D

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	209,284.6	243,613.3	223,870.9	248,362.3	249,762.6	233,869.6	230,598.1	225,358.1	187,880.0	166,629.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	203,093.7	239,676.0	220,882.7	247,795.4	246,947.9	232,926.0	227,695.0	222,654.9	185,053.3	161,133.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,368.2	1,864.0	1,865.7	2,065.2	2,278.4	2,048.6	2,058.0	1,890.8	1,487.6	1,281.2
Fuel	0.0	2,408.9	5,169.7	4,644.9	4,520.7	4,636.4	4,098.9	4,415.7	3,723.4	3,285.7
Flared	231.3	122.6	74.7	297.8	166.4	36.2	13.9	19.6	27.0	32.5
Vented	0.0	0.0	0.0	0.0	0.0	1.6	12.2	0.0	0.0	0.0
Diff and Other	4,591.4	-458.2	-4,121.9	-6,441.0	-4,150.8	-5,779.2	-3,279.9	-3,622.9	-2,411.3	896.1
<b>Process and Frac</b>										
Pentanes Plus	6,649.5	9,058.9	9,067.0	10,037.4	11,073.6	9,957.3	10,003.5	9,190.1	7,230.3	6,227.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001887  
 Facility Lic # 14790

Facility Name STURGEON LK GAS PLANT  
 Facility Operator A0TK AOP

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	129,602.7	137,568.6	137,746.5	112,866.6	101,506.3	124,497.2	155,237.1	156,536.1	14,065.5	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	118,879.9	120,991.1	125,040.3	101,247.3	91,999.4	112,978.6	142,939.8	145,425.4	13,229.5	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	4,903.6	4,923.4	4,378.0	3,446.6	3,104.6	3,744.7	4,325.6	4,285.3	325.1	
Fuel	4,173.1	4,989.1	4,684.4	4,523.4	3,991.0	4,336.5	3,992.0	3,978.4	463.6	
Flared	18.0	6.0	0.0	388.8	142.0	14.0	12.6	23.8	11.6	
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other	1,628.1	6,659.0	3,643.8	3,260.5	2,269.3	3,423.4	3,967.1	2,823.2	35.7	
<b>Process and Frac</b>										
Pentanes Plus	23.0	132.3	57.0	70.4	37.5	114.9	302.9	440.1	25.3	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	20,043.6	20,047.4	17,969.6	14,257.1	12,920.2	15,490.0	17,799.2	17,541.9	1,340.9	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001890  
Facility Lic # 11679

Facility Name ENERGY PROCESSORS PEMBINA  
Facility Operator A0TK AOP

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	39,030.9	37,004.7	30,636.1	26,865.7	22,734.7	19,476.4	21,927.7	27,645.5	15,677.3	11,818.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	35,837.7	33,766.3	27,895.8	24,147.6	20,576.5	17,060.2	19,649.3	26,084.7	13,734.2	10,493.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,048.0	1,102.6	1,061.2	817.7	894.0	689.4	738.0	889.8	564.4	393.8
Fuel	2,047.8	1,909.6	1,705.5	1,668.5	1,520.9	1,436.2	1,486.3	1,637.6	1,311.4	1,274.0
Flared	1.8	1.2	10.0	0.0	3.1	2.3	0.0	3.6	4.9	4.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	95.6	225.0	-36.4	231.9	-259.8	288.3	54.1	-970.2	62.4	-346.7
<b>Process and Frac</b>										
Pentanes Plus	121.8	203.4	228.4	185.3	224.9	189.9	242.8	113.1	93.5	75.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	4,339.9	4,520.5	4,291.8	3,296.4	3,498.9	2,724.4	2,976.2	3,710.7	2,338.8	1,618.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001910  
Facility Lic # 12418

Facility Name ATCO ATIM  
Facility Operator 0Z2W AESL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	333,166.0	346,469.2	361,855.0	366,498.0	288,529.0	355,414.2	375,679.9	355,554.4	348,035.6	338,656.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	316,092.4	332,800.8	346,655.2	353,825.5	275,439.6	337,994.9	352,675.2	339,685.0	329,401.5	323,912.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	22,873.4	24,840.7	27,205.4	27,094.0	22,571.9	25,350.8	26,943.9	23,621.4	22,439.1	22,590.8
Fuel	279.1	301.8	316.3	243.9	233.2	259.4	200.3	201.3	109.1	183.9
Flared	62.9	57.8	57.9	61.3	70.5	57.8	11.9	8.0	14.2	12.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-6,141.8	-11,531.9	-12,379.8	-14,726.7	-9,786.2	-8,248.7	-4,151.4	-7,961.3	-3,928.3	-8,043.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	63.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	86,313.5	93,022.2	101,571.2	100,958.4	83,818.5	93,238.1	98,530.5	86,290.5	81,211.9	82,420.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001935  
Facility Lic # 13639

Facility Name HUSKY WINDFALL  
Facility Operator 0R46 HUSKY

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	67.4		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	67.4		
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	44,815.9	41,252.8	48,159.8	15,565.8	25,713.4	19,991.4	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001944

Facility Name IMPERIAL EAST EDMONTON LPG

Facility Lic # Not Licenced

Facility Operator 0017

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>						SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN
Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGP0001946

Facility Name AMOCO CRANBERRY(KEMP RIVER)

Facility Lic # 17682

Facility Operator A31G

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>	SHUTIN	SHUTIN	SHUTIN	SHUTIN			SHUTIN	SHUTIN		SHUTIN
Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.4	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001962  
 Facility Lic # 22230

Facility Name AEC SADDLE HILLS  
 Facility Operator 0026 ECA

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	161,986.9	161,224.1	96,276.8	43,180.3	0.0					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0					
Gas Gathering	0.0	0.0	0.0	0.0	0.0					
Gas Plant	0.0	0.0	0.0	0.0	0.0					
Injection Facility	0.0	0.0	0.0	0.0	0.0					
Meter Station	158,488.9	155,069.6	88,258.4	40,758.1	0.0					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0					
Other products	3,571.0	3,296.2	2,021.8	642.0	0.0					
Fuel	401.9	382.9	235.5	233.0	0.0					
Flared	0.0	0.0	0.0	0.0	0.0					
Vented	0.0	0.0	0.0	0.0	0.0					
Diff and Other	-474.9	2,475.4	5,761.1	1,547.2	0.0					
<b>Process and Frac</b>										
Pentanes Plus	3,012.3	1,355.8	513.1	191.5	0.0					
Propane	0.0	0.0	0.0	0.0	0.0					
Butanes	0.0	0.0	0.0	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	12,437.6	12,726.0	8,049.4	2,574.1	0.0					
Sulphur	0.0	0.0	0.0	0.0	0.0					
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001963

Facility Name NEWPORT LATHOM

Facility Lic # 3025

Facility Operator OZOH HARVEST

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	47,826.7	31,028.5	23,530.6	820.5	0.0	0.0				
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0				
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0				
Meter Station	45,261.1	27,903.2	21,179.2	754.5	0.0	0.0				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0				
Other products	617.7	347.2	235.5	11.7	0.0	0.0				
Fuel	2,583.3	1,833.6	1,359.2	0.0	0.0	0.0				
Flared	0.0	3.0	0.1	0.0	0.0	0.0				
Vented	0.0	0.0	0.0	0.0	0.0	0.0				
Diff and Other	-635.4	941.5	756.6	54.3	0.0	0.0				
<b>Process and Frac</b>										
Pentanes Plus	0.0	22.8	0.0	0.0	0.0	0.0				
Propane	0.0	0.0	0.0	0.0	0.0	0.0				
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				
NGL	2,865.8	1,583.2	1,082.4	51.7	0.0	0.0				
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001965

Facility Name PANCDN VERGER

Facility Lic # 3178

Facility Operator A5D4 CVE

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	236,973.7	233,599.4	228,554.0	248,506.5	249,207.2	212,258.0	195,265.3	190,428.2	191,295.9	167,701.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	226,652.8	221,168.3	219,671.2	239,424.9	238,145.4	204,732.7	186,063.7	186,316.8	181,457.8	158,206.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	603.3	585.8	624.5	516.4	553.5	643.6	704.3	616.0	475.0	393.3
Fuel	5,907.3	5,594.7	5,756.7	5,961.2	6,158.5	6,129.4	5,555.1	5,308.6	5,648.7	5,227.5
Flared	46.4	158.0	160.4	160.7	41.0	3.7	5.5	3.4	4.9	2.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	3,763.9	6,092.6	2,341.2	2,443.3	4,308.8	748.6	2,936.7	-1,816.6	3,709.5	3,872.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	56.4	36.9	183.6	58.1	75.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	2,652.3	2,572.5	2,776.3	2,250.6	2,421.6	2,788.0	3,068.8	2,567.3	2,084.8	1,685.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001966 Facility Name ENERGY PROCESSORS MIKWAN  
 Facility Lic # 5632 Facility Operator A0TK AOP

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	37,861.5	52,729.7	48,578.2	42,191.7	35,864.0	31,419.0	30,061.8	32,999.4	27,985.6	24,215.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	35,060.6	50,869.1	47,181.5	39,684.8	32,997.6	29,112.0	28,677.0	30,738.8	26,134.6	21,964.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	580.8	519.7	388.8	447.6	371.2	277.7	295.9	351.5	361.2	303.8
Fuel	1,471.6	1,977.7	1,949.9	1,794.5	1,537.8	1,416.0	1,454.5	1,472.1	1,426.7	1,472.7
Flared	0.0	0.1	3.4	0.8	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.9	1.5	1.0	0.3	0.3
Diff and Other	748.5	-636.9	-945.4	264.0	957.4	612.4	-367.1	436.0	62.8	474.2
<b>Process and Frac</b>										
Pentanes Plus	31.8	24.5	19.5	0.0	6.7	0.0	0.2	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	2,562.6	2,259.5	1,683.1	1,983.4	1,581.8	1,224.8	1,299.7	1,535.6	1,583.2	1,334.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001969  
Facility Lic # 9781

Facility Name ALTAGAS SERVICES PEMBINA  
Facility Operator A0TK AOP

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	252,737.1	210,929.3	172,653.2	139,758.5	112,203.1	83,766.0	119,566.6	205,570.2	228,954.0	225,346.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	239,042.5	196,034.0	160,360.5	128,799.0	103,615.0	77,577.5	110,768.7	197,733.0	220,002.1	219,146.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	6,724.7	5,393.7	4,620.5	4,293.7	3,822.3	2,875.8	3,883.8	6,933.6	7,478.2	7,540.9
Fuel	5,587.7	5,466.1	4,783.9	4,336.9	3,934.9	3,762.6	4,578.8	6,896.5	6,869.5	6,097.9
Flared	2.7	0.0	6.2	3.9	73.5	4.3	5.4	17.2	56.9	59.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,379.5	4,035.5	2,882.1	2,325.0	757.4	-454.2	329.9	-6,010.1	-5,452.7	-7,498.7
<b>Process and Frac</b>										
Pentanes Plus	8,363.9	6,631.7	6,379.9	3,872.1	2,154.5	1,842.6	4,193.4	9,059.0	6,740.3	6,395.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	21,150.7	17,164.9	14,171.9	14,874.3	14,122.9	10,240.6	12,938.4	21,109.2	25,528.5	25,606.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001971  
 Facility Lic # 13462

Facility Name NORTHROCK BARRHEAD  
 Facility Operator A2TG TQN

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	19,596.4	19,122.5	15,442.1	11,852.2	8,418.0	7,381.4	6,841.8	5,023.7		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	577.2	0.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	18,680.7	19,210.4	15,335.9	11,415.1	8,141.3	6,762.9	6,119.5	4,910.3		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	31.0	9.1	9.5	16.5	14.1	9.9	8.6	0.0		
Fuel	1,112.1	120.8	0.0	473.7	74.1	0.0	0.0	0.0		
Flared	7.9	2.0	0.0	0.0	0.0	0.0	0.0	0.0		
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other	-235.3	-219.8	96.7	-53.1	188.5	608.6	136.5	113.4		
<b>Process and Frac</b>										
Pentanes Plus	150.7	44.7	46.8	81.2	68.1	48.7	41.5	0.0		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001976  
Facility Lic # 13845

Facility Name ENERGY PROCESSORS WINDFALL  
Facility Operator A0TK AOP

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	166,250.0	242,199.8	210,397.9	168,306.4	154,216.1	112,950.5	119,773.9	89,506.1	72,599.6	58,371.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	159,451.1	233,430.6	200,259.7	158,758.2	143,823.8	106,341.7	113,625.0	84,553.4	68,241.2	54,229.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,910.1	2,231.4	1,771.2	2,169.8	2,473.9	1,751.2	1,730.5	1,180.1	921.0	772.5
Fuel	4,521.5	6,186.1	6,423.3	5,584.8	5,276.8	4,280.2	3,869.1	3,414.8	2,860.7	2,696.2
Flared	0.0	0.0	0.0	16.0	31.0	15.1	20.9	76.8	76.6	75.0
Vented	0.0	0.0	0.0	0.0	0.0	58.4	56.9	1.2	0.0	0.0
Diff and Other	367.3	351.7	1,943.7	1,777.6	2,610.6	503.9	471.5	279.8	500.1	598.7
<b>Process and Frac</b>										
Pentanes Plus	832.8	833.2	481.9	635.7	657.2	299.3	345.4	289.7	384.5	374.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	7,516.2	8,864.3	7,321.7	8,854.0	10,147.0	7,386.3	7,236.4	4,967.6	3,738.7	3,077.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001977  
Facility Lic # 1805

Facility Name ALTAGAS MOSQUITO CREEK  
Facility Operator A0TK AOP

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	213,671.7	216,993.0	181,233.7	202,203.3	182,180.6	143,295.2	115,213.4	87,473.5	70,814.4	61,033.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	201,661.8	205,401.0	170,761.9	188,568.2	169,927.7	135,921.3	108,855.3	83,843.9	69,131.8	59,314.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,388.1	1,206.1	1,000.9	1,204.3	1,075.7	751.9	590.3	447.4	394.5	298.6
Fuel	6,641.7	6,946.2	6,308.9	6,783.8	6,576.8	4,797.1	2,319.0	2,325.0	1,657.0	1,869.8
Flared	0.0	0.0	0.0	0.0	1.5	7.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	32.9	0.0	0.0	4.1	1.3	0.6	0.0
Diff and Other	3,980.1	3,439.7	3,162.0	5,614.1	4,598.9	1,817.9	3,444.7	855.9	-369.5	-449.6
<b>Process and Frac</b>										
Pentanes Plus	6,746.9	5,860.7	4,865.4	5,854.2	5,229.0	3,654.0	2,868.5	2,175.2	1,917.8	1,451.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGP0001979

Facility Name KEYWEST WAYNE-ROSEDALE 7-6

Facility Lic # 3982

Facility Operator OZOH HARVEST

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	16,341.9	12,498.7	10,576.3	10,969.4	9,937.5	8,845.6	8,469.1	6,743.7	6,471.0	5,404.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	15,688.5	11,675.1	10,067.9	10,667.2	9,588.1	8,454.6	7,788.7	6,265.7	5,426.1	4,626.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	335.8	242.1	207.0	224.6	202.8	198.6	191.9	147.4	129.8	103.2
Fuel	191.8	490.3	383.9	302.7	191.9	270.5	494.8	350.9	0.0	0.0
Flared	0.0	72.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	125.8	18.4	-82.5	-225.1	-45.3	-78.1	-6.3	-20.3	915.1	674.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,434.1	1,040.1	896.4	969.1	873.7	835.9	798.1	619.7	540.0	426.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001980  
 Facility Lic # 16588

Facility Name NEWPORT HAMELIN CREEK  
 Facility Operator OZOH HARVEST

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	60,833.2	8,518.9								
Non-Alberta Facilities	0.0	0.0								
<b>Dispositions</b>										
Battery	0.0	0.0								
Gas Gathering	0.0	0.0								
Gas Plant	0.0	0.0								
Injection Facility	0.0	0.0								
Meter Station	57,787.3	7,761.9								
Other	0.0	0.0								
AB Commercial	0.0	0.0								
AB Industrial	0.0	0.0								
AB Residential	0.0	0.0								
AB Elec.Gen.	0.0	0.0								
<b>Shrinkage</b>										
Acid Gas	0.0	0.0								
Other products	592.4	102.7								
Fuel	1,380.8	281.0								
Flared	201.3	0.8								
Vented	0.0	0.0								
Diff and Other	871.4	372.5								
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0								
Propane	0.0	0.0								
Butanes	0.0	0.0								
Ethane	0.0	0.0								
NGL	2,466.4	427.1								
Sulphur	0.0	0.0								
Sulp Cls Inv	0.0	0.0								

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001982  
Facility Lic # 4709

Facility Name SHAPCO HUXLEY  
Facility Operator A6NW CORSE

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	20,336.5	26,668.5	33,483.6	27,987.1	24,014.4	18,468.9	16,184.4	21,595.9	21,609.7	20,390.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	24.1	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	18,672.2	25,460.2	30,865.7	25,422.3	20,807.4	15,770.2	13,888.3	19,372.6	19,210.8	18,325.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	228.1	487.3	1,207.9	1,125.1	1,260.4	984.1	745.9	1,071.9	1,127.3	1,030.4
Fuel	1,314.0	1,185.9	1,430.4	935.2	1,027.3	922.9	849.0	942.9	997.0	978.3
Flared	6.9	5.6	6.7	26.1	7.5	7.3	6.0	7.2	7.2	2.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	115.3	-470.5	-27.1	478.4	911.8	784.4	671.1	201.3	267.4	53.1
<b>Process and Frac</b>										
Pentanes Plus	19.1	48.2	326.0	267.4	144.5	237.0	193.8	163.5	206.2	412.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	973.9	2,030.2	4,715.0	4,430.8	5,079.7	3,871.9	2,955.0	4,314.2	4,487.1	3,931.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001983  
 Facility Lic # 13613

Facility Name CDN CONQUEST THUNDER LAKE WEST  
 Facility Operator A2TG

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>						SHUTIN		SHUTIN		
Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0				
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0				
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0				
Other products	0.0	0.0	0.0	0.0	0.0	0.0				
Fuel	0.0	0.0	0.0	0.0	0.0	0.0				
Flared	0.0	0.0	0.0	0.0	0.0	0.0				
Vented	0.0	0.0	0.0	0.0	0.0	0.0				
Diff and Other	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0				
Propane	0.0	0.0	0.0	0.0	0.0	0.0				
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				
NGL	0.0	0.0	0.0	0.0	0.0	0.0				
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGP0001984

Facility Name MCLEOD 6-25-56-14W5

Facility Lic # 13107

Facility Operator A5G3 COPRC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>		SHUTIN	SHUTIN							
Alberta Facilities	45,753.5	24,586.5								
Non-Alberta Facilities	0.0	0.0								
<b>Dispositions</b>										
Battery	0.0	0.0								
Gas Gathering	0.0	0.0								
Gas Plant	0.0	0.0								
Injection Facility	0.0	16.3								
Meter Station	41,821.5	21,873.5								
Other	0.0	0.0								
AB Commercial	0.0	0.0								
AB Industrial	0.0	0.0								
AB Residential	0.0	0.0								
AB Elec.Gen.	0.0	0.0								
<b>Shrinkage</b>										
Acid Gas	0.0	0.0								
Other products	1,555.0	737.0								
Fuel	1,036.5	650.9								
Flared	103.8	0.0								
Vented	0.0	0.0								
Diff and Other	1,236.7	1,308.8								
<b>Process and Frac</b>										
Pentanes Plus	398.3	158.2								
Propane	0.0	0.0								
Butanes	0.0	0.0								
Ethane	0.0	0.0								
NGL	6,192.7	3,005.8								
Sulphur	0.0	0.0								
Sulp Cls Inv	0.0	0.0								

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001985  
Facility Lic # 13291

Facility Name INTEGRA MANASKA 4-18  
Facility Operator 0W9D

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	71,596.7	64,904.6	60,991.2	49,113.2	42,527.3	38,623.4	38,762.2	33,075.9	34,044.3	29,540.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	8,715.4	0.0	0.0	0.0	0.0	1,843.4	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	66,243.7	61,273.4	47,710.2	43,660.1	38,692.8	35,228.1	35,032.6	28,227.3	30,830.6	27,301.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	2,003.9	1,920.1	1,617.0	1,329.9	1,091.6	962.2	1,020.5	849.9	972.1	619.5
Fuel	2,908.4	3,016.4	2,622.6	2,452.1	1,975.2	1,748.4	1,871.9	1,405.4	1,807.1	1,740.3
Flared	0.1	0.0	238.9	0.0	0.0	0.0	0.0	0.3	7.2	0.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.4
Diff and Other	440.6	-1,305.3	87.1	1,671.1	767.7	684.7	837.2	749.6	427.3	-123.4
<b>Process and Frac</b>										
Pentanes Plus	776.4	850.8	887.7	562.1	727.7	597.4	586.0	464.1	350.0	280.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	7,987.5	7,626.9	6,267.8	5,236.5	4,156.7	3,705.1	3,945.7	3,297.6	3,891.1	2,466.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001987 Facility Name PEMBINA 13-35-47-10W5  
 Facility Lic # 10434 Facility Operator OW9D

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	143,460.5	176,930.9	189,482.2	208,544.6	192,486.1	162,349.3	147,944.7	146,451.5	122,796.5	98,571.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	129,436.2	166,760.4	175,175.9	186,911.9	173,251.0	148,042.8	135,379.4	131,969.2	112,593.6	89,249.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	5,672.2	6,647.9	6,511.9	7,316.7	7,349.0	6,280.3	6,126.2	6,443.9	5,871.4	4,991.2
Fuel	4,623.4	1,192.8	1,092.4	5,969.1	6,310.5	5,559.3	5,010.4	4,252.8	3,468.7	3,353.0
Flared	0.0	0.0	1.8	18.9	60.1	219.6	121.9	76.3	47.9	27.5
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.6
Diff and Other	3,728.7	2,329.8	6,700.2	8,328.0	5,515.5	2,247.3	1,306.8	3,709.3	814.9	941.2
<b>Process and Frac</b>										
Pentanes Plus	16,290.0	17,783.4	15,018.8	16,077.0	15,986.6	11,295.4	10,103.6	12,042.5	9,030.0	6,926.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	9,785.7	12,008.1	13,980.2	16,360.9	16,219.3	16,037.0	16,432.8	15,791.3	16,071.0	14,232.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001989

Facility Name CHINCHAGA 1-5-96-7W6

Facility Lic # 17684

Facility Operator OHE9

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
-----------------	------	------	------	------	------	------	------	------	------	------

**Receipts** SHUTIN

Alberta Facilities

Non-Alberta Facilities

**Dispositions**

Battery

Gas Gathering

Gas Plant

Injection Facility

Meter Station

Other

AB Commercial

AB Industrial

AB Residential

AB Elec.Gen.

**Shrinkage**

Acid Gas

Other products

Fuel

Flared

Vented

Diff and Other

**Process and Frac**

Pentanes Plus

Propane

Butanes

Ethane

NGL

Sulphur

Sulp Cls Inv

**Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS**

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001994 Facility Name VIKING-KINSELLA 1-30-47-9W4  
 Facility Lic # 10091 Facility Operator 0W9D

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	147,027.3	127,193.6	104,686.8	88,497.0	85,912.9	61,090.1	48,342.3	25,949.0		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	489.2	210.8	353.6	544.2	573.7	510.4	434.4	167.1		
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	141,429.4	122,295.8	99,423.9	82,831.3	80,732.5	56,081.7	45,187.3	23,984.5		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	109.6	133.9	159.1	180.5	173.1	102.6	65.1	39.5		
Fuel	4,944.2	4,958.1	5,010.8	4,763.0	4,725.6	3,227.2	2,530.2	1,173.5		
Flared	13.5	5.3	99.4	105.1	41.4	49.2	69.7	39.6		
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other	41.4	-410.3	-360.0	72.9	-333.4	1,119.0	55.6	544.8		
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	500.0	596.7	731.3	827.1	791.9	471.0	300.6	178.9		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001998  
Facility Lic # 18052

Facility Name VENTUS RAINBOW (SOUSA)  
Facility Operator A0A7 NUVISTA

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	61,272.2	49,576.7	45,023.3	38,378.5	31,485.5	23,231.0	19,567.6	18,165.6	14,924.4	11,471.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	56,038.3	44,607.8	42,982.6	35,751.4	29,819.7	22,132.0	19,783.5	18,183.1	14,616.4	11,179.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	3,366.9	2,901.3	2,043.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,867.0	2,067.6	-2.4	2,627.1	1,665.8	1,099.0	-215.9	-17.5	308.0	291.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0075252 Facility Name MARKWEST BANTRY 12-21-18-13 W4 PLANT  
 Facility Lic # 22371 Facility Operator A6A7 CARDINAL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	102,968.3	86,510.6	78,591.9	59,178.7	46,562.1	37,418.7	33,349.1	32,598.9	26,472.9	22,187.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	100,390.7	83,674.8	74,625.4	55,835.1	44,859.4	36,747.9	32,509.4	28,758.8	23,756.7	18,975.4
Other	0.0	0.0	483.8	653.5	711.3	624.1	676.6	677.9	602.9	516.9
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	273.7	177.4	139.6	97.8	80.1	74.5	69.4	85.7	81.8	61.2
Fuel	256.2	0.0	0.0	0.0	0.0	0.0	0.0	1,322.7	1,788.5	1,806.3
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	2,047.7	2,658.4	3,343.1	2,592.3	911.3	-27.8	93.7	1,753.8	243.0	827.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.6	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,222.9	786.9	627.4	438.3	357.8	332.8	313.0	383.9	357.1	273.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0075866  
 Facility Lic # 27491

Facility Name NRK BREWSTER 03-17-043-14W5  
 Facility Operator A2TG TQN

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	12,199.7	8,236.0	6,218.9	6,165.6	5,221.5	5,109.5	4,100.3	3,978.6	4,605.7	4,096.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	11,105.6	7,947.0	6,201.7	5,981.3	4,977.1	4,674.1	3,745.2	3,210.8	3,675.9	3,241.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	127.0	88.7	80.5	73.7	61.9	64.1	64.3	61.6	46.7	43.0
Fuel	378.2	0.0	0.0	61.7	0.0	0.0	0.0	132.9	770.9	819.3
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	3.6	3.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	588.9	200.3	-63.3	48.9	182.5	371.3	290.8	572.7	108.6	-10.7
<b>Process and Frac</b>										
Pentanes Plus	617.4	431.3	391.0	358.1	301.5	311.7	312.5	299.0	226.8	209.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0075995  
 Facility Lic # 27649

Facility Name PROBE LEDUC GAS PROCESSING FACILITY  
 Facility Operator A637 NEP

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	134,023.1	124,191.6	111,187.6	107,523.0	88,989.7	76,421.0	77,522.5	95,086.4	59,871.3	54,748.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	129,013.7	113,968.7	76,692.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	344.2	2,217.3	6,811.5
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	27,079.0	97,934.4	81,450.1	65,702.0	68,733.5	83,842.1	50,277.1	43,900.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	3,622.3	3,301.5	3,337.2	3,132.4	2,528.2	2,164.1	2,712.6	3,606.4	2,510.9	2,651.7
Fuel	1,138.0	1,036.8	1,194.8	1,220.9	771.2	890.0	954.2	1,111.1	1,100.1	1,467.1
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35.0	119.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	249.1	5,884.6	2,884.5	5,235.3	4,240.2	7,664.9	5,122.2	6,147.6	3,646.9	-81.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	15,200.8	13,849.6	13,748.3	12,998.2	10,437.9	8,938.5	11,065.5	14,553.4	10,039.2	10,536.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0076120  
 Facility Lic # 27829

Facility Name Pengrowth Flowing Energy Monitor GP  
 Facility Operator A5R5 PENGROWTH

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	38,327.8	31,220.8	34,813.1	30,027.9	28,448.3	32,250.8	25,372.9	17,620.6	13,987.4	12,131.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	36,871.4	28,107.7	32,318.5	28,588.1	26,574.4	30,427.3	22,756.0	16,963.5	14,076.4	12,135.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	76.9	192.3	225.5	153.6	120.7	98.1	80.8
Fuel	438.1	174.1	318.5	320.6	975.4	1,302.3	1,281.2	1,007.8	1,439.2	1,197.7
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	18.3
Diff and Other	1,018.3	2,939.0	2,176.1	1,042.3	706.2	295.7	1,182.1	-471.4	-1,626.6	-1,300.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	373.6	934.5	1,096.3	746.6	586.9	477.4	392.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGP0076575

Facility Name IRMA 12-01-46-9W4

Facility Lic # 23124

Facility Operator 0W9D

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	46,840.4	46,282.7	22,992.6							
Non-Alberta Facilities	0.0	0.0	0.0							
<b>Dispositions</b>										
Battery	0.0	0.0	0.0							
Gas Gathering	0.0	0.0	0.0							
Gas Plant	0.0	0.0	47.5							
Injection Facility	0.0	0.0	0.0							
Meter Station	45,314.6	43,783.3	21,875.2							
Other	0.0	0.0	0.0							
AB Commercial	0.0	0.0	0.0							
AB Industrial	0.0	0.0	0.0							
AB Residential	0.0	0.0	0.0							
AB Elec.Gen.	0.0	0.0	0.0							
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0							
Other products	61.7	72.2	50.5							
Fuel	1,426.2	1,615.6	817.7							
Flared	0.0	0.0	0.0							
Vented	0.0	0.0	0.0							
Diff and Other	37.9	811.6	201.7							
<b>Process and Frac</b>										
Pentanes Plus	299.3	351.3	245.6							
Propane	0.0	0.0	0.0							
Butanes	0.0	0.0	0.0							
Ethane	0.0	0.0	0.0							
NGL	0.0	0.0	0.0							
Sulphur	0.0	0.0	0.0							
Sulp Cls Inv	0.0	0.0	0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

**Facility ID** ABGP0076666      **Facility Name** WILDUNN CREEK 7-27-029-14W4  
**Facility Lic #** 3889      **Facility Operator** A5G3 COPRC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>						SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN
Alberta Facilities	25,692.5	21,389.2	27,159.3	27,387.4	20,241.5	0.0				
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Plant	0.0	0.0	0.0	0.0	100.0	0.0				
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0				
Meter Station	24,662.3	20,123.4	26,469.0	26,106.4	18,135.2	0.0				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0				
Other products	169.2	145.2	219.1	253.0	174.9	0.0				
Fuel	0.0	1,082.4	1,562.7	1,642.3	1,485.3	0.0				
Flared	6.5	10.4	16.9	17.2	0.0	0.0				
Vented	0.0	0.0	0.0	0.0	16.8	0.0				
Diff and Other	854.5	27.8	-1,108.4	-631.5	329.3	0.0				
<b>Process and Frac</b>										
Pentanes Plus	823.1	706.7	1,065.3	1,230.0	849.3	0.0				
Propane	0.0	0.0	0.0	0.0	0.0	0.0				
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				
NGL	0.0	0.0	0.0	0.0	0.0	0.0				
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0077070

Facility Name RYCROFT 15-11-76-6W6 GAS PLANT

Facility Lic # 28375

Facility Operator A2PJ D3EXP

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	109,173.5	119,917.8	90,271.1	66,902.5	51,385.2	73,114.0	76,104.5	61,707.8	60,523.9	38,163.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	107,051.7	116,380.3	85,784.6	59,795.0	47,389.5	69,248.7	70,807.2	56,416.5	56,852.7	35,123.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	525.4	594.5	511.6	406.4	357.1	657.9	1,270.3	1,605.4	2,185.2	833.1
Fuel	2,322.6	3,658.0	2,712.2	2,321.0	1,616.4	2,336.1	2,853.8	2,120.0	1,699.9	1,028.5
Flared	0.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-726.2	-718.0	1,262.7	4,380.1	2,022.2	871.3	1,173.2	1,565.9	-213.9	1,178.7
<b>Process and Frac</b>										
Pentanes Plus	2,553.1	2,888.7	2,486.7	1,975.1	1,735.5	3,197.4	735.5	1.0	0.0	43.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	4,928.6	6,818.0	9,168.1	3,498.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

**Facility ID** ABGP0077266      **Facility Name** ALDERSON 13-21-015-11W4 GAS PLANT  
**Facility Lic #** 28987      **Facility Operator** A5D4      CVE

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	192,754.4	165,087.9	124,446.5	94,380.9	87,753.0	24,953.8				
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0				
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0				
Meter Station	193,569.1	159,342.1	119,168.0	89,723.9	85,047.0	24,076.7				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0				
Other products	2.2	0.0	0.0	0.0	0.0	0.0				
Fuel	447.8	5,856.8	6,121.0	5,055.9	3,088.2	711.9				
Flared	0.0	0.0	0.0	0.0	0.0	0.0				
Vented	0.0	0.0	0.0	0.0	0.0	0.0				
Diff and Other	-1,264.7	-111.0	-842.5	-398.9	-382.2	165.2				
<b>Process and Frac</b>										
Pentanes Plus	10.8	0.0	0.0	0.0	0.0	0.0				
Propane	0.0	0.0	0.0	0.0	0.0	0.0				
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				
NGL	0.0	0.0	0.0	0.0	0.0	0.0				
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0077288  
 Facility Lic # 28198

Facility Name VERNON LAKE 7-9-47-10W4  
 Facility Operator 0W9D

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	192,960.8	166,430.3	141,064.0	124,805.0	109,351.1	81,391.3	84,143.8	89,936.1	52,081.7	61,699.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	190,868.5	161,970.5	135,355.8	119,230.5	103,922.3	76,817.5	79,707.6	86,444.2	49,989.2	59,096.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	195.0	305.3	337.9	328.4	307.3	256.4	276.0	310.0	164.5	236.0
Fuel	4,989.7	5,497.9	5,567.0	5,171.9	5,010.5	3,633.7	4,548.3	4,362.3	2,664.0	3,019.5
Flared	0.0	11.3	16.3	23.8	16.7	444.0	14.0	2.9	3.6	13.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	3.7	0.0	0.0	0.5
Diff and Other	-3,092.4	-1,354.7	-213.0	50.4	94.3	239.7	-405.8	-1,183.3	-739.6	-666.2
<b>Process and Frac</b>										
Pentanes Plus	947.4	1,483.7	1,642.0	1,595.8	1,493.9	1,246.0	1,341.2	1,507.3	799.3	1,147.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0077308

Facility Name DRYDEN CREEK GAS PLANT

Facility Lic # 28640

Facility Operator OBP8 PENN WEST

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	24,692.6	17,224.0	12,002.6	6,422.0	7,602.7	6,588.5	5,618.7	5,456.0	3,606.9	3,518.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	2.3	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	24,196.9	17,218.3	11,491.2	6,163.5	7,564.7	6,452.1	5,447.9	5,328.7	3,593.6	3,524.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	40.5	39.0	22.4	9.0	14.2	11.0	9.2	11.3	6.1	4.9
Fuel	253.4	239.3	220.8	155.6	44.8	208.3	182.4	179.6	194.7	189.2
Flared	313.3	289.0	156.4	223.0	68.0	12.0	3.1	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	1.3	2.1	0.0	0.8	1.4
Diff and Other	-111.5	-561.6	111.8	-129.1	-89.0	-98.5	-26.0	-63.6	-188.3	-201.2
<b>Process and Frac</b>										
Pentanes Plus	196.5	190.0	108.9	44.0	68.7	54.4	44.7	55.8	30.0	24.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0077324  
Facility Lic # 21701

Facility Name BAYTEX WIMBORNE 5-10 GAS PLANT  
Facility Operator A0C6 CREW

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	34,837.5	35,269.7	34,590.3	28,401.4	24,356.3	21,762.7	19,398.4	17,793.0	14,332.1	13,483.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	35,616.6	39,136.0	32,731.5	25,683.1	22,268.4	19,005.7	17,230.1	15,862.7	12,446.5	11,822.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	2,066.4	1,097.7	767.9	355.9	234.3	184.7	143.9	120.9	112.0	132.7
Fuel	0.0	0.0	861.2	801.3	2,048.5	2,312.7	1,987.8	1,832.1	1,641.5	1,653.6
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-2,845.5	-4,964.0	229.7	1,561.1	-194.9	259.6	36.6	-22.7	132.1	-125.1
<b>Process and Frac</b>										
Pentanes Plus	550.3	195.2	155.7	29.2	0.0	0.0	0.0	0.0	0.0	4.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	8,176.6	4,563.5	3,211.3	1,552.1	1,040.0	824.0	646.0	540.8	506.4	594.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0077819  
Facility Lic # 29178

Facility Name CHINCHAGA 10-20-96-7 GP  
Facility Operator ORL9 BAYTEX

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	53,741.8	31,952.1	24,524.2	19,468.6	15,106.7	12,255.9	10,346.3	9,495.3	8,522.1	7,158.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	47,561.4	30,481.6	22,284.8	17,878.5	14,374.2	11,887.3	10,178.4	8,914.7	7,677.0	6,713.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	749.8	445.1	344.3	256.5	236.4	186.7	139.9	96.6	83.9	29.9
Fuel	2,133.2	1,127.4	1,469.6	1,470.0	307.7	0.0	0.0	0.0	220.7	0.0
Flared	0.0	137.4	0.0	0.0	0.0	0.0	0.0	0.0	7.4	30.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.8	8.1
Diff and Other	3,297.4	-239.4	425.5	-136.4	188.4	181.9	28.0	484.0	531.3	376.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	10.5	0.0	0.0	0.0	0.0	0.0	0.0	145.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	3,394.2	2,022.4	1,566.1	1,171.3	1,073.2	850.2	634.2	441.4	382.8	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0078091 Facility Name SADDLEHILLS 10-11-75-7 W6  
 Facility Lic # 29208 Facility Operator OHE9 CNRL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	86,506.1	68,688.4	75,043.5	86,686.1	66,869.3	62,707.2	31,027.8	8,046.6	0.0	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	251.7	1,101.7	435.2	0.0	
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	82,642.6	66,000.2	74,405.2	84,669.3	63,594.0	60,538.2	28,561.3	6,974.7	0.0	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	530.4	307.9	204.5	293.5	172.9	208.0	78.2	24.8	0.0	
Fuel	2,676.6	1,837.3	1,932.9	2,318.3	2,195.6	1,934.4	1,478.5	563.7	0.0	
Flared	44.0	0.6	0.0	0.0	0.0	42.5	15.5	4.3	0.0	
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other	612.5	542.4	-1,499.1	-595.0	906.8	-267.6	-207.4	43.9	0.0	
<b>Process and Frac</b>										
Pentanes Plus	828.4	246.0	120.5	0.0	0.0	0.0	0.0	0.0	0.0	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	1,683.3	1,210.5	833.7	1,350.4	804.4	975.5	368.5	154.5	0.0	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0078222  
 Facility Lic # 28496

Facility Name BERLAND RIVER W 16-15-59-24W5  
 Facility Operator OHE9 CNRL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	59,283.1	68,384.6	37,821.1	25,598.0	20,421.0	16,032.5	13,925.8	12,189.5	8,242.6	10,102.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	53,546.9	64,751.2	33,552.4	22,582.3	17,051.5	13,303.5	10,934.5	10,133.1	7,284.4	9,029.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,129.2	719.9	557.1	443.0	414.6	362.0	301.0	235.5	162.0	268.5
Fuel	2,635.4	3,250.8	2,877.8	2,608.2	2,733.6	2,299.7	2,233.7	1,714.0	779.4	840.8
Flared	27.9	15.7	81.0	0.0	40.9	26.6	4.1	1.4	35.4	7.4
Vented	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	1.6	17.3
Diff and Other	1,943.7	-353.0	752.7	-35.5	180.4	40.7	452.5	105.5	-20.2	-61.3
<b>Process and Frac</b>										
Pentanes Plus	400.2	446.9	498.9	428.5	361.3	333.1	303.1	307.7	224.2	309.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	4,619.0	2,752.0	2,004.7	1,552.4	1,494.4	1,289.0	1,031.8	747.0	499.6	878.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0079061  
Facility Lic # 25164

Facility Name SMOKY 7-36-58-3W6  
Facility Operator OHE9 CNRL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	233,485.5	298,128.5	400,287.0	390,915.9	326,141.3	283,601.0	299,643.4	334,578.2	319,843.4	279,021.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	29,011.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	190,298.0	283,464.0	376,819.0	368,362.0	301,993.3	263,134.0	278,743.0	309,465.0	298,156.0	254,259.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	8,473.6	9,423.6	12,306.8	8,440.5	7,096.0	6,298.0	6,329.7	6,937.6	5,913.8	5,876.2
Fuel	5,225.9	7,569.1	10,756.2	10,111.6	9,631.2	9,372.1	9,241.6	10,873.5	11,251.9	10,750.4
Flared	141.4	183.3	347.0	221.7	158.5	202.8	77.0	206.4	143.0	94.5
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	334.9	-2,511.5	58.0	3,780.1	7,262.3	4,594.1	5,252.1	7,095.7	4,378.7	8,041.4
<b>Process and Frac</b>										
Pentanes Plus	41,183.6	45,800.8	59,814.2	41,022.7	34,488.3	30,610.0	30,763.8	33,719.2	28,742.3	28,560.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0079260 Facility Name RED LAND SOUTH 6-4-27-21W4 GAS PLANT  
 Facility Lic # 3728 Facility Operator 0026 ECA

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	226,581.7	280,688.7	256,155.6	267,831.9	226,961.5	229,252.1	248,296.3	215,763.9	193,912.5	213,300.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	83.7	988.2	993.6	995.5	854.3	828.4	777.6	799.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	212,430.3	263,870.9	241,350.1	255,529.4	217,553.3	219,399.8	237,694.6	206,167.3	183,787.1	202,571.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	2,515.1	3,263.6	2,947.2	2,450.6	1,691.9	1,273.0	1,541.4	1,414.5	1,927.7	2,868.3
Fuel	7,809.2	9,508.6	9,004.6	8,551.5	7,401.0	7,518.7	6,822.0	7,005.6	6,868.9	7,517.1
Flared	8.9	18.9	48.9	21.2	21.3	61.1	66.8	23.6	22.5	7.0
Vented	0.0	116.3	13.1	0.0	0.0	38.5	0.0	38.5	0.7	3.1
Diff and Other	3,818.2	3,910.4	2,708.0	291.0	-699.6	-34.5	1,317.2	286.0	528.0	-465.2
<b>Process and Frac</b>										
Pentanes Plus	22.0	164.9	183.6	196.5	27.1	8.3	50.5	138.1	208.2	114.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	11,162.8	14,238.6	12,734.8	10,775.9	7,504.1	5,753.3	6,903.7	6,236.7	8,259.1	12,024.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0080025  
 Facility Lic # 29910

Facility Name LITTLE CHICAGO GAS PLANT  
 Facility Operator A1Y2 LGY

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	108,985.2	106,490.6	83,660.6	66,750.4	54,332.3	45,524.5	40,834.6	40,319.5	33,930.6	31,303.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	19.8	48.7	86.2	179.0	104.3	127.8	126.8	166.7	163.6	211.0
Gas Gathering	8.9	31.5	16.0	25.9	12.7	13.8	12.2	14.0	16.1	15.1
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	138.1	298.2	114.1	138.0	42.2	34.2	31.0	35.4	45.4	50.7
Meter Station	101,263.8	97,467.5	76,407.8	59,092.3	48,908.0	40,093.5	36,730.1	35,369.9	29,464.2	26,352.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	4,676.9	4,920.7	4,224.4	3,629.2	2,901.0	2,494.4	2,626.9	2,835.0	2,226.7	2,137.7
Fuel	2,909.7	3,875.6	3,437.2	3,392.7	1,940.1	1,794.9	2,009.6	2,371.9	2,346.5	1,792.5
Flared	564.8	396.6	55.3	34.4	17.2	42.4	20.9	37.5	38.0	66.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.9
Diff and Other	-596.8	-548.2	-680.4	258.9	406.8	923.5	-722.9	-510.9	-369.9	675.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	203.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	19,419.4	20,331.7	17,480.2	14,953.8	11,881.6	10,299.1	10,802.6	11,567.4	9,236.3	8,699.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0080187 Facility Name PEYTO KAKWA 02-11-60-04 W6 SWEET GAS  
 Facility Lic # 27772 Facility Operator OYA2 PEYTO

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	170,226.0	266,235.7	186,375.1	164,127.6	177,909.0	141,895.9	170,790.4	181,529.9	204,048.1	168,575.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	156,024.0	237,139.6	160,902.3	141,743.2	154,251.8	123,469.5	144,163.1	156,493.6	177,191.0	145,919.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	13,795.3	21,420.3	12,755.5	10,628.8	11,291.0	9,319.6	10,472.7	11,943.0	14,088.0	11,322.2
Fuel	5,817.2	8,562.1	7,408.9	8,210.4	8,597.1	7,303.5	8,030.4	7,723.8	8,759.6	5,946.5
Flared	70.9	566.2	391.1	317.0	321.1	102.7	46.9	42.5	67.7	103.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-5,481.4	-1,452.5	4,917.3	3,228.2	3,448.0	1,700.6	8,077.3	5,327.0	3,941.8	5,284.9
<b>Process and Frac</b>										
Pentanes Plus	45,958.8	58,874.1	27,174.3	21,875.7	20,483.1	16,894.2	18,648.8	21,269.7	27,022.7	19,182.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	18,088.6	38,534.0	29,845.8	25,523.7	29,438.1	24,287.8	27,475.6	31,107.4	35,005.4	30,381.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0080688

Facility Name WILD RIVER 14-20 GP

Facility Lic # 30742

Facility Operator A573 TOURMALINE

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	65,617.4	89,297.2	229,123.0	243,582.6	224,754.9	179,063.5	169,034.8	252,465.6	322,632.0	373,951.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	91,024.5
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	64,108.5	89,093.3	222,766.9	235,863.8	220,592.2	177,231.8	170,329.4	246,680.7	309,772.3	273,183.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,208.0	1,541.5	4,279.6	3,645.1	3,305.5	2,596.6	2,279.5	3,950.3	5,721.5	6,012.1
Fuel	428.7	890.7	4,990.9	5,922.5	5,598.4	5,599.1	5,251.3	7,756.0	9,018.9	7,380.5
Flared	0.4	0.0	0.0	5.1	15.6	12.4	9.0	29.9	31.7	100.5
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.3	4.1
Diff and Other	-128.2	-2,228.3	-2,914.4	-1,853.9	-4,756.8	-6,376.4	-8,834.4	-5,951.7	-1,912.7	-3,753.3
<b>Process and Frac</b>										
Pentanes Plus	3,548.1	4,910.0	13,639.5	10,617.3	9,412.2	6,186.5	5,029.6	10,218.7	14,207.6	14,462.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	2,150.5	2,353.2	6,426.1	6,450.1	6,075.0	5,909.4	5,582.2	8,256.3	12,246.5	13,149.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0080799 Facility Name BASSET LAKE 16-35 GAS PLANT  
 Facility Lic # 30856 Facility Operator A2PJ D3EXP

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	25,224.3	32,514.6	30,109.4	27,712.3	21,502.3	14,936.4	15,334.3	12,392.5	10,086.8	5,658.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	23,520.1	27,485.2	27,248.3	23,397.2	18,375.6	12,258.7	12,189.5	10,361.1	8,465.8	4,956.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	66.5	110.2	130.1	139.9	97.6	78.0	75.5	75.5	53.1	53.4
Fuel	1,193.3	1,774.1	1,823.5	1,637.7	1,333.5	1,325.0	1,269.4	1,155.4	839.6	449.7
Flared	0.0	218.4	2.3	2.6	2.3	0.0	0.1	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	444.4	2,926.7	905.2	2,534.9	1,693.3	1,274.7	1,799.8	800.5	728.3	199.0
<b>Process and Frac</b>										
Pentanes Plus	323.2	534.7	631.9	680.0	475.0	379.5	367.2	366.6	258.0	259.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0080972  
Facility Lic # 31023

Facility Name ANTE CREEK GAS PLANT 10-36-065-25W5M  
Facility Operator OG30 ARC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	14,770.9	33,050.3	32,291.2	76,993.4	91,655.5	96,693.9	90,555.5	92,682.3	92,910.4	76,015.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	13,699.2	30,690.0	28,839.9	71,630.2	86,481.0	90,956.3	85,128.9	86,188.7	87,362.0	69,500.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	346.1	972.8	1,092.9	2,000.4	2,763.5	2,653.4	2,821.9	2,943.2	2,899.3	2,038.7
Fuel	817.6	1,486.0	2,014.4	2,649.1	3,271.0	2,993.0	5,575.7	6,448.9	3,977.9	1,448.2
Flared	0.0	0.0	111.1	660.0	294.1	557.0	845.5	757.3	52.8	183.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-92.0	-98.5	232.9	53.7	-1,154.1	-465.8	-3,816.5	-3,655.8	-1,381.6	2,845.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,483.3	4,237.0	4,645.5	8,557.3	11,531.8	11,101.5	11,780.1	12,194.5	12,027.9	8,759.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0081174  
 Facility Lic # 22299

Facility Name ATCO CARBON SOUTH  
 Facility Operator 0Z2W AESL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	18,007.7	23,208.7	23,673.7	24,483.8	23,070.3	22,533.2	21,086.6	21,523.0	21,307.0	19,355.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	16,933.0	21,815.6	22,619.1	23,130.7	21,743.9	21,238.3	20,078.6	22,034.7	21,880.8	18,749.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	131.8	134.1	156.1	138.5	132.4	122.6	104.1	101.7	107.5	82.8
Fuel	942.9	1,259.0	1,012.8	1,051.4	986.7	993.4	968.3	535.3	256.8	996.9
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	0.0	-114.3	163.2	207.3	178.9	-64.4	-1,148.7	-938.1	-474.1
<b>Process and Frac</b>										
Pentanes Plus	640.4	652.2	758.7	673.8	643.3	595.2	505.5	493.4	522.0	403.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0081833  
 Facility Lic # 31781

Facility Name KETCH WORSLEY 16-36 GAS PLANT  
 Facility Operator A0MC TERRA

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	17,536.9	33,733.0	93,146.4	67,610.5	52,396.4	34,972.5	19,653.9	11,017.6	8,556.1	7,395.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	16,599.9	32,910.0	91,609.7	65,821.2	51,237.7	34,074.6	17,862.3	9,445.1	7,401.3	6,086.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	413.2	878.9	987.0	1,127.3	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	702.2	839.8	1,989.5	2,446.5	1,663.6	1,674.1	816.6	763.9	1,320.2	1,279.6
Flared	0.0	0.0	0.0	1.0	4.5	0.0	0.0	0.2	0.1	19.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-178.4	-895.7	-1,439.8	-1,785.5	-509.4	-776.2	975.0	808.4	-165.5	10.6
<b>Process and Frac</b>										
Pentanes Plus	2,007.8	4,272.3	4,796.9	5,479.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0081848 Facility Name ENCANA ROSEBUD 2-1-27-21W4 GAS PLANT  
 Facility Lic # 3727 Facility Operator A5D4 CVE

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>							SHUTIN			
Alberta Facilities	18,868.8	78,247.7	85,252.0	53,781.5	77,066.3	59,178.1	39,876.2	48,329.2	56,737.8	50,633.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	17,725.7	74,429.2	81,148.5	50,817.3	73,293.5	55,314.8	35,929.8	42,653.6	51,227.6	46,247.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	166.6	639.7	630.9	352.2	379.1	164.7	400.5	576.8	707.9	598.6
Fuel	663.8	2,111.8	2,240.9	1,768.8	2,124.1	1,887.9	2,016.2	2,675.4	2,067.6	1,796.6
Flared	0.0	0.0	1.1	0.0	1.1	0.0	0.0	0.0	13.5	2.9
Vented	2.8	6.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	309.9	1,060.3	1,230.6	843.2	1,268.5	1,810.7	1,529.7	2,423.4	2,721.2	1,987.8
<b>Process and Frac</b>										
Pentanes Plus	32.1	113.5	44.4	29.1	0.0	0.0	0.0	31.2	13.2	9.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	691.8	2,635.6	2,654.0	1,488.8	1,657.5	720.1	1,737.9	2,473.5	3,060.2	2,589.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0081971 Facility Name Pengrowth Countess 2-4-19-16W4  
 Facility Lic # 31753 Facility Operator A5EL LTS

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	6,952.8	13,986.0	10,966.4	9,202.1	7,436.4	8,759.2	5,979.8	4,201.5	2,916.4	1,882.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	7,245.5	14,460.4	11,679.3	7,919.6	7,310.6	8,632.6	5,948.4	4,172.7	2,890.9	1,848.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	60.7	112.3	109.9	92.8	93.9	113.6	109.5	70.3	47.2	25.9
Fuel	189.7	698.6	739.2	592.7	94.8	0.0	0.0	0.0	0.0	0.0
Flared	80.7	67.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-623.8	-1,352.7	-1,562.0	597.0	-62.9	13.0	-78.1	-41.5	-21.7	8.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	269.8	498.5	480.5	400.2	405.4	497.9	475.9	306.8	208.9	116.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGP0082137

Facility Name FLOWING WILD 9-36 GP

Facility Lic # 32107

Facility Operator A2JR GEAR

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>	SHUTIN		SHUTIN							
Alberta Facilities	8,857.4	11,909.4	5,087.6							
Non-Alberta Facilities	0.0	0.0	0.0							
<b>Dispositions</b>										
Battery	0.0	0.0	0.0							
Gas Gathering	0.0	0.0	0.0							
Gas Plant	0.0	0.0	0.0							
Injection Facility	0.0	0.0	0.0							
Meter Station	9,097.1	11,618.1	4,190.9							
Other	0.0	0.0	0.0							
AB Commercial	0.0	0.0	0.0							
AB Industrial	0.0	0.0	0.0							
AB Residential	0.0	0.0	0.0							
AB Elec.Gen.	0.0	0.0	0.0							
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0							
Other products	0.0	0.0	0.0							
Fuel	58.2	472.1	587.6							
Flared	0.0	0.0	0.0							
Vented	0.0	0.0	0.0							
Diff and Other	-297.9	-180.8	309.1							
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0							
Propane	0.0	0.0	0.0							
Butanes	0.0	0.0	0.0							
Ethane	0.0	0.0	0.0							
NGL	0.0	0.0	0.0							
Sulphur	0.0	0.0	0.0							
Sulp Cls Inv	0.0	0.0	0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0082296  
 Facility Lic # 30024

Facility Name PRINCESS 13-05 CHOKE PLANT  
 Facility Operator A2TG TQN

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	7,225.2	11,954.2	9,429.5	8,091.0	769.8					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0					
Gas Gathering	6,323.8	10,965.9	8,863.5	7,389.6	585.5					
Gas Plant	0.0	0.0	0.0	0.0	0.0					
Injection Facility	0.0	0.0	0.0	0.0	0.0					
Meter Station	0.0	0.0	0.0	0.0	0.0					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0					
Other products	5.6	10.3	0.0	5.8	0.0					
Fuel	475.5	799.8	623.1	707.3	41.8					
Flared	0.0	0.0	0.0	0.0	0.0					
Vented	0.0	0.0	0.0	0.0	0.0					
Diff and Other	420.3	178.2	-57.1	-11.7	142.5					
<b>Process and Frac</b>										
Pentanes Plus	27.9	50.0	0.0	28.3	0.0					
Propane	0.0	0.0	0.0	0.0	0.0					
Butanes	0.0	0.0	0.0	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	0.0	0.0	0.0	0.0	0.0					
Sulphur	0.0	0.0	0.0	0.0	0.0					
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0082304  
 Facility Lic # 26184

Facility Name 6-17-25-20W4 WINTERING HILLS WEST  
 Facility Operator A5D4 CVE

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	47,318.6	109,120.8	96,163.0	101,972.0	102,726.9	92,801.7	90,010.1	75,505.6	65,510.1	62,430.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	397.2
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	44,722.7	101,382.6	89,788.3	94,051.5	97,412.7	87,636.3	84,725.7	70,311.8	61,774.7	57,494.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	141.0	645.1	801.6	872.6	880.5	975.4	1,136.0	1,036.3	1,042.5	1,172.4
Fuel	1,885.4	4,179.3	3,766.8	3,922.2	3,822.5	3,513.3	3,475.2	3,232.6	3,052.3	2,836.8
Flared	0.8	1.3	0.4	14.9	0.9	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.4	0.0	0.0	0.0	0.0	0.0
Diff and Other	568.7	2,912.5	1,805.9	3,110.8	609.9	676.7	673.2	924.9	-359.4	529.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	21.1	44.1	108.5	45.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	627.0	2,861.7	3,534.7	3,843.5	3,676.9	4,244.7	4,850.5	4,405.8	4,232.6	4,896.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0082962  
 Facility Lic # 31777

Facility Name ALBERS 8-23-41-7W4 GAS PLANT  
 Facility Operator 0026 ECA

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>				SHUTIN	SHUTIN	SHUTIN				
Alberta Facilities	13,676.0	16,866.5	5,778.0	1,198.6	505.4					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0					
Gas Gathering	0.0	0.0	0.0	0.0	0.0					
Gas Plant	0.0	0.0	0.0	0.0	0.0					
Injection Facility	0.0	0.0	0.0	0.0	0.0					
Meter Station	13,054.9	15,431.2	5,313.4	953.7	460.3					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0					
Other products	0.0	0.0	0.0	0.0	0.0					
Fuel	410.8	894.5	428.1	121.2	43.8					
Flared	0.0	33.0	24.3	0.0	0.0					
Vented	0.0	0.0	0.0	0.0	0.0					
Diff and Other	210.3	507.8	12.2	123.7	1.3					
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0					
Propane	0.0	0.0	0.0	0.0	0.0					
Butanes	0.0	0.0	0.0	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	0.0	0.0	0.0	0.0	0.0					
Sulphur	0.0	0.0	0.0	0.0	0.0					
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0083567  
Facility Lic # 31879

Facility Name HIGHPINE JOFFRE GAS PLANT 6-17  
Facility Operator AOL1 VESTA

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities		56,701.6	48,706.7	79,643.1	81,323.6	64,889.3	53,648.2	37,574.2	55,280.7	51,063.8
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		51,849.3	45,112.0	75,605.8	77,769.9	61,117.7	49,871.3	34,356.3	51,249.1	46,923.3
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		1,521.6	1,092.4	1,531.0	1,674.2	1,528.5	1,167.4	781.9	1,326.9	1,250.8
Fuel		3,284.6	2,995.0	2,882.0	1,145.7	2,129.7	2,394.2	2,248.0	2,487.8	2,447.1
Flared		0.0	0.0	0.0	0.0	4.9	204.4	56.0	50.2	80.6
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		46.1	-492.7	-375.7	733.8	108.5	10.9	132.0	166.7	362.0
<b>Process and Frac</b>										
Pentanes Plus		1,023.9	535.9	303.3	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		5,682.6	4,211.7	6,336.5	7,238.4	6,498.2	5,035.3	3,390.3	5,637.2	5,192.6
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0083667  
 Facility Lic # 27718

Facility Name CORBET GAS PLANT 15-10-62-6 W5  
 Facility Operator A663 TEAC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>	SHUTIN									
Alberta Facilities		96,561.1	118,557.4	217,170.6	186,824.6	137,400.3	110,104.2	93,890.9	83,567.1	70,550.7
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		96,415.5	121,341.8	216,945.6	185,197.7	132,783.3	104,095.7	88,268.8	78,910.1	66,097.2
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	69.3	0.0	0.0	0.0	0.0	0.0	0.0
Other products		154.2	73.5	3.1	0.0	0.0	0.0	0.0	0.0	0.0
Fuel		0.0	0.0	0.0	0.0	3,719.9	4,597.9	3,335.0	3,106.7	3,333.8
Flared		0.0	0.0	9.5	48.9	17.3	35.2	7.3	7.5	4.6
Vented		0.0	0.0	7.7	15.1	11.4	11.3	13.1	9.3	9.6
Diff and Other		-8.6	-2,857.9	135.4	1,562.9	868.4	1,364.1	2,266.7	1,533.5	1,105.5
<b>Process and Frac</b>										
Pentanes Plus		749.4	357.2	15.3	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0083746  
 Facility Lic # 32635

Facility Name GENTRY PRINCESS 1-20 GAS PLANT  
 Facility Operator A0C6 CREW

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	492.4	26,138.4	43,644.9	20,637.6	23,977.6	40,564.8	33,682.1	0.0	0.0	0.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	478.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	24,895.1	42,622.6	17,943.6	23,051.7	38,758.5	31,818.4	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	93.0	314.5	416.1	0.0	0.0	0.0
Fuel	13.6	1,059.8	1,025.7	1,625.9	1,116.5	784.3	755.5	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	183.5	-3.4	1,068.1	-283.6	707.5	692.1	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	451.3	657.8	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	788.1	1,803.3	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGP0083873

Facility Name BANTRY 05-15-017-12W4 GAS PLANT

Facility Lic # 26357

Facility Operator OTD9 AVN

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities		32,644.5	2,315.1							
Non-Alberta Facilities		0.0	0.0							
<b>Dispositions</b>										
Battery		0.0	0.0							
Gas Gathering		0.0	0.0							
Gas Plant		0.0	0.0							
Injection Facility		0.0	0.0							
Meter Station		33,632.7	2,307.6							
Other		0.0	0.0							
AB Commercial		0.0	0.0							
AB Industrial		0.0	0.0							
AB Residential		0.0	0.0							
AB Elec.Gen.		0.0	0.0							
<b>Shrinkage</b>										
Acid Gas		0.0	0.0							
Other products		71.0	14.9							
Fuel		0.0	0.0							
Flared		0.0	0.0							
Vented		0.0	0.0							
Diff and Other		-1,059.2	-7.4							
<b>Process and Frac</b>										
Pentanes Plus		0.0	0.0							
Propane		0.0	0.0							
Butanes		0.0	0.0							
Ethane		0.0	0.0							
NGL		316.3	66.8							
Sulphur		0.0	0.0							
Sulp Cls Inv		0.0	0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0084058  
 Facility Lic # 32387

Facility Name GREYHAWKE GAS PLANT 10-24  
 Facility Operator A1EZ FIRENZE

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities		64,110.4	76,540.0	51,286.9	52,677.2	59,340.6	94,347.4	60,831.1	45,215.9	39,226.7
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		62,354.2	71,510.3	47,416.9	52,706.1	59,433.0	90,221.0	57,944.0	42,624.2	36,921.4
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		1,533.3	1,944.0	1,236.4	1,153.9	1,071.4	1,236.0	1,193.0	992.3	771.5
Fuel		2,031.4	2,570.1	1,697.6	518.2	247.6	3,017.9	2,604.6	2,264.2	1,765.8
Flared		0.0	0.3	109.0	0.0	0.0	0.0	0.9	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-1,808.5	515.3	827.0	-1,701.0	-1,411.4	-127.5	-911.4	-664.8	-232.0
<b>Process and Frac</b>										
Pentanes Plus		169.8	1.8	13.9	26.1	413.3	0.4	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		6,659.6	8,542.3	5,440.3	5,017.9	4,329.9	5,413.6	5,185.6	4,254.8	3,366.9
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0084179  
Facility Lic # 32100

Facility Name PEYTO CUTBANK 04-06-063-09 W6 GP  
Facility Operator OYA2 PEYTO

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities		29,643.4	30,974.5	26,073.7	19,224.9	15,796.1	17,653.6	19,982.8	18,615.5	13,712.5
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		26,601.9	28,736.1	23,883.5	17,127.8	14,490.4	16,274.6	18,215.0	17,315.9	12,916.3
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		848.3	663.3	465.2	374.2	281.9	275.9	380.4	308.8	220.8
Fuel		1,108.8	2,441.0	2,405.8	2,183.5	2,023.7	2,067.9	2,147.0	2,266.9	1,279.3
Flared		69.7	67.7	52.4	39.0	31.9	35.8	40.4	37.6	27.8
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		1,014.7	-933.6	-733.2	-499.6	-1,031.8	-1,000.6	-800.0	-1,313.7	-731.7
<b>Process and Frac</b>										
Pentanes Plus		1,278.8	695.4	627.6	443.0	349.8	325.4	503.9	446.5	301.8
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		2,503.1	2,256.9	1,497.7	1,236.2	926.4	925.3	1,215.0	959.9	705.7
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0084226  
 Facility Lic # 13771

Facility Name BIGSTONE 11-9-61-22W5  
 Facility Operator OHE9 CNRL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities		103,508.2	161,839.1	165,200.1	138,837.5	107,525.0	89,310.2	78,461.3	74,873.9	70,990.8
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	21.5	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		103,370.7	156,627.5	160,544.0	136,045.2	102,670.0	85,838.7	74,638.5	71,444.5	68,566.8
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		520.0	1,041.4	1,325.2	1,264.4	1,473.3	1,265.3	1,235.3	1,251.5	1,273.4
Fuel		1,335.5	2,168.4	2,487.8	2,432.1	2,313.1	1,436.9	1,558.1	1,390.5	1,419.6
Flared		42.9	37.3	85.3	115.5	45.0	47.8	147.4	0.1	0.0
Vented		0.0	0.0	0.0	0.0	0.0	5.3	0.0	0.0	0.7
Diff and Other		-1,760.9	1,964.5	757.8	-1,019.7	1,002.1	716.2	882.0	787.3	-269.7
<b>Process and Frac</b>										
Pentanes Plus		0.0	281.2	828.0	1,132.2	1,549.7	1,542.7	1,169.8	1,058.6	1,070.2
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		2,354.7	4,510.8	5,293.1	4,732.1	5,120.8	4,160.1	4,357.9	4,496.9	4,568.8
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0084455  
 Facility Lic # 26711

Facility Name HUSKY BIVOUAC  
 Facility Operator 0R46 HUSKY

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Non-Alberta Facilities		96,199.1	157,102.9	172,251.3	174,239.4	172,749.6	171,709.6	171,681.6	149,311.5	143,984.6
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		96,199.1	157,102.9	172,251.3	174,239.4	172,702.2	171,668.5	171,681.6	149,311.5	143,984.6
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel		0.0	0.0	0.0	21.1	0.0	0.0	0.0	0.0	0.0
Flared		0.0	0.0	119.5	91.9	244.4	41.1	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		0.0	0.0	-119.5	-113.0	-197.0	0.0	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0084636  
Facility Lic # 33220

Facility Name PHOENIX 102/07-21-39-10W5  
Facility Operator A5AX BACCALIEU

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities		6,559.6	5,020.3	5,587.3	4,229.9	3,151.1	2,765.6	1,831.2	3,265.6	2,099.1
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		5,845.3	4,508.9	4,790.4	3,696.8	2,918.5	2,640.6	1,567.8	3,135.5	1,950.3
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		720.1	267.7	386.8	312.7	278.7	234.3	181.0	271.4	184.4
Fuel		32.4	389.5	533.0	330.2	39.1	0.0	0.0	0.0	0.0
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-38.2	-145.8	-122.9	-109.8	-85.2	-109.3	82.4	-141.3	-35.6
<b>Process and Frac</b>										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		3,193.2	1,156.9	1,684.6	1,357.1	1,222.6	1,025.7	783.6	1,163.2	797.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

**Facility ID** ABGP0084773      **Facility Name** DUVERNAY 15-4-58-23W5M GAS PLANT  
**Facility Lic #** 33195      **Facility Operator** A2F0

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>	SHUTIN									
Alberta Facilities	141,704.2	530,216.6	790,382.9	861,196.9	808,461.9	778,016.5	734,710.1	698,686.8	631,552.7	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	86,946.2
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	135,691.8	518,587.2	777,092.7	850,307.3	797,499.6	769,179.3	718,989.2	680,490.9	528,074.3	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,330.4	6,504.5	11,084.4	11,790.1	11,497.0	8,873.4	8,659.2	9,486.9	7,895.2	
Fuel	3,170.1	9,567.0	12,040.2	11,453.1	11,966.1	11,039.6	11,409.2	11,378.7	10,629.5	
Flared	0.0	15.5	280.8	247.2	217.6	379.6	430.8	280.4	390.5	
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other	1,511.9	-4,457.6	-10,115.2	-12,600.8	-12,718.4	-11,455.4	-4,778.3	-2,950.1	-2,383.0	
<b>Process and Frac</b>										
Pentanes Plus	2,960.2	20,700.9	32,740.4	40,628.2	40,581.6	31,304.5	31,281.1	34,867.3	30,405.2	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	3,327.7	9,475.0	18,349.6	14,229.4	13,119.3	10,319.9	9,230.5	9,747.8	6,897.8	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0084966  
 Facility Lic # 32829

Facility Name RIDER PEMBINA 07-02-048-09W5 GAS PLA  
 Facility Operator A2TG TQN

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities		83,566.9	150,385.9	138,865.9	101,873.7	79,311.3	65,406.2	60,568.7	48,500.0	47,936.0
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	749.2	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		77,567.1	138,705.7	125,706.1	91,747.3	70,889.8	61,537.1	59,176.2	45,338.8	44,528.1
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		3,703.2	4,385.5	3,851.7	3,206.7	2,321.7	1,966.5	1,895.6	1,438.0	1,335.7
Fuel		2,277.6	4,980.6	5,301.2	3,710.7	2,991.9	2,226.2	2,046.0	1,306.6	1,415.7
Flared		0.0	0.0	10.5	0.4	0.0	0.0	187.7	0.0	61.7
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		19.0	2,314.1	3,247.2	3,208.6	3,107.9	-323.6	-2,736.8	416.6	594.8
<b>Process and Frac</b>										
Pentanes Plus		7,349.7	4,122.5	5,921.3	4,664.6	3,067.0	2,172.1	2,075.3	1,430.0	1,255.2
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		9,322.1	15,784.9	11,805.6	9,979.4	7,548.8	6,783.4	6,564.5	5,107.5	4,812.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0084973  
 Facility Lic # 34292

Facility Name FET Golden 7-7-87-14W5 Gas Plant  
 Facility Operator A5RD ENERPLUS CORP

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>					SHUTIN					
Alberta Facilities		815.6	1,016.5	1,131.3	1,052.4	445.7				
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0				
Gas Gathering		0.0	0.0	0.0	0.0	0.0				
Gas Plant		0.0	0.0	0.0	0.0	0.0				
Injection Facility		0.0	0.0	0.0	0.0	0.0				
Meter Station		0.0	0.0	0.0	0.0	0.0				
Other		0.0	0.0	0.0	0.0	0.0				
AB Commercial		0.0	0.0	0.0	0.0	0.0				
AB Industrial		0.0	0.0	0.0	0.0	0.0				
AB Residential		0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0				
Other products		216.5	72.0	0.0	0.0	0.0				
Fuel		0.0	0.0	104.4	12.5	0.0				
Flared		581.3	942.2	1,026.9	1,038.0	445.7				
Vented		0.0	0.0	0.0	0.0	0.0				
Diff and Other		17.8	2.3	0.0	1.9	0.0				
<b>Process and Frac</b>										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0				
Propane		0.0	0.0	0.0	0.0	0.0				
Butanes		0.0	0.0	0.0	0.0	0.0				
Ethane		0.0	0.0	0.0	0.0	0.0				
NGL		889.6	295.6	0.0	0.0	0.0				
Sulphur		0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0085141  
Facility Lic # 33937

Facility Name QUEENSTOWN 1-2-18-22W4 GAS PLANT  
Facility Operator 0CW8 COMPTON

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities		24,582.9	73,417.1	73,005.1	49,868.2	28,817.0	31,606.6	21,303.3	23,608.1	20,941.4
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	9.4	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		23,339.2	69,082.8	66,781.8	45,125.6	25,452.9	26,845.8	17,795.4	21,127.6	18,044.7
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		109.3	261.0	299.5	231.0	157.1	154.3	153.3	225.0	274.3
Fuel		156.9	2,651.3	2,527.6	2,787.1	2,809.5	2,496.7	2,625.3	2,718.0	2,435.6
Flared		0.0	0.0	0.0	0.9	0.0	0.0	0.0	9.3	7.4
Vented		0.0	0.0	0.0	2.3	3.0	0.0	4.2	1.2	1.2
Diff and Other		977.5	1,422.0	3,396.2	1,711.9	394.5	2,109.8	725.1	-473.0	178.2
<b>Process and Frac</b>										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		497.2	1,187.0	1,350.5	1,021.7	701.5	689.8	674.8	983.8	1,184.8
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0085152 Facility Name FERRIER WEST 7-18-040-09W5 GAS PLANT  
 Facility Lic # 33367 Facility Operator OF3F

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities		18,575.2	77,053.4	70,330.1	51,205.1	38,047.0	65,467.1	89,882.3	74,264.1	58,706.4
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		17,086.6	71,276.7	63,468.1	46,242.6	35,441.1	63,355.1	86,256.2	70,610.8	55,595.3
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		675.7	2,097.6	2,029.6	1,415.5	1,056.0	1,539.7	1,905.1	1,645.4	1,418.0
Fuel		1,072.5	2,829.9	2,807.3	2,114.8	1,847.3	2,408.2	2,578.9	2,131.0	1,693.3
Flared		13.0	1.3	1.1	0.0	138.6	81.7	106.0	122.6	51.4
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-272.6	847.9	2,024.0	1,432.2	-436.0	-1,917.6	-963.9	-245.7	-51.6
<b>Process and Frac</b>										
Pentanes Plus		164.7	93.4	62.2	0.0	0.0	34.3	40.5	0.0	13.4
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		2,982.3	9,583.2	9,252.8	6,528.5	4,878.6	7,092.8	8,774.1	7,607.4	6,561.2
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0085275  
 Facility Lic # 31448

Facility Name CESSFORD 2-11-27-16 W4 GAS PLANT  
 Facility Operator A2TG TQN

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities		49,956.8	64,583.3	48,377.0	34,366.9	21,407.1	14,904.3	11,804.3	10,545.3	9,597.5
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		47,056.8	61,330.8	46,406.1	32,406.0	15,869.3	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	4,417.4	14,727.5	11,722.3	10,245.3	9,002.5
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		904.8	1,303.4	1,113.3	802.6	450.8	316.3	255.1	214.9	262.5
Fuel		1,817.5	3,059.0	3,388.9	2,699.3	841.8	0.0	0.0	0.0	609.6
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		177.7	-1,109.9	-2,531.3	-1,541.0	-172.2	-139.5	-173.1	85.1	-277.1
<b>Process and Frac</b>										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		3,883.9	5,585.8	4,776.9	3,470.0	1,959.4	1,402.6	1,137.4	957.9	1,126.6
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0086281

Facility Name NUVISTA SIBBALD 5-6 GP

Facility Lic # 3757

Facility Operator A0A7 NUVISTA

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>					SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	
Alberta Facilities		10,721.2	30,270.7	26,487.1	8,773.7					
Non-Alberta Facilities		0.0	0.0	0.0	0.0					
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0					
Gas Gathering		0.0	0.0	0.0	0.0					
Gas Plant		0.0	0.0	0.0	0.0					
Injection Facility		0.0	0.0	0.0	0.0					
Meter Station		10,479.2	30,056.7	26,960.9	8,940.2					
Other		0.0	0.0	0.0	0.0					
AB Commercial		0.0	0.0	0.0	0.0					
AB Industrial		0.0	0.0	0.0	0.0					
AB Residential		0.0	0.0	0.0	0.0					
AB Elec.Gen.		0.0	0.0	0.0	0.0					
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0					
Other products		0.0	2.8	5.2	1.2					
Fuel		0.0	0.0	0.0	0.0					
Flared		0.0	0.0	0.0	0.0					
Vented		0.0	0.0	0.0	0.0					
Diff and Other		242.0	211.2	-479.0	-167.7					
<b>Process and Frac</b>										
Pentanes Plus		0.0	14.0	26.0	6.0					
Propane		0.0	0.0	0.0	0.0					
Butanes		0.0	0.0	0.0	0.0					
Ethane		0.0	0.0	0.0	0.0					
NGL		0.0	0.0	0.0	0.0					
Sulphur		0.0	0.0	0.0	0.0					
Sulp Cls Inv		0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0086283  
Facility Lic # 33987

Facility Name ACCLAIM CASTOR GP 2-2  
Facility Operator OBP8 PENN WEST

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities		8,546.2	28,542.4	36,132.9	35,711.8	32,399.2	29,240.9	27,826.8	25,080.1	19,397.5
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		7,762.8	25,255.4	31,360.2	31,533.9	29,436.1	27,697.3	26,091.1	23,468.2	17,990.2
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		8.9	66.3	59.4	46.6	20.9	19.9	17.4	10.8	14.1
Fuel		829.8	2,135.2	2,486.4	2,627.1	2,533.2	2,443.2	2,403.1	2,430.9	2,195.8
Flared		0.0	0.0	2.5	0.5	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-55.3	1,085.5	2,224.4	1,503.7	409.0	-919.5	-684.8	-829.8	-802.6
<b>Process and Frac</b>										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		40.4	305.6	275.8	216.5	98.5	96.0	82.0	50.4	66.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0086359  
 Facility Lic # 33921

Facility Name ARGOSY CLARESHOLM GAS PLANT  
 Facility Operator A6JF LTAM

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities		16,335.5	54,968.7	64,564.4	65,620.4	59,832.4	51,505.5	35,919.8	27,646.3	24,386.8
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		15,716.2	50,600.1	62,699.3	62,281.2	53,865.5	45,910.0	32,373.6	24,965.5	22,120.7
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	465.3	0.0	0.0	0.0
Other products		0.0	0.0	623.0	1,140.9	913.9	741.0	528.0	484.7	490.1
Fuel		465.9	1,746.8	2,489.4	2,279.3	2,115.5	1,912.2	1,617.6	1,313.4	1,254.2
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.6
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		153.4	2,621.8	-1,247.3	-81.0	2,937.5	2,477.0	1,400.6	882.7	497.2
<b>Process and Frac</b>										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	2,728.2	4,978.6	4,024.3	3,334.0	2,369.1	2,150.7	2,138.4
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0086379  
Facility Lic # 34080

Facility Name ACL GRANUM GAS PLT 14-31-11-26 W4  
Facility Operator A1H9 EMBER

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities		13,435.4	36,205.5	53,249.6	85,455.4	70,054.2	45,234.3	32,735.1	26,671.3	23,957.0
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		12,680.4	34,951.7	50,244.8	82,277.1	66,765.1	44,514.1	30,921.5	25,186.9	22,468.1
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		90.7	277.8	324.4	672.4	651.1	376.0	273.3	242.8	208.9
Fuel		754.6	917.2	821.8	2,614.5	2,144.1	1,768.8	1,505.6	1,071.7	0.0
Flared		0.0	0.4	0.0	17.6	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.5	0.0
Diff and Other		-90.3	58.4	1,858.6	-126.2	493.9	-1,424.6	34.7	156.4	1,280.0
<b>Process and Frac</b>										
Pentanes Plus		440.5	1,350.2	1,576.5	3,267.3	3,163.7	1,826.7	1,328.5	1,179.9	1,014.7
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



## Annual Gas Plant Receipts, Dispositions and Process

VPR6300

**Facility ID** ABGP0086640

**Facility Name** BIG EDDY GAS STORAGE PLANT

**Facility Lic #** 32917

**Facility Operator** 0L55

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
-----------------	------	------	------	------	------	------	------	------	------	------

**Receipts**

SHUTIN

Alberta Facilities

Non-Alberta Facilities

**Dispositions**

Battery

Gas Gathering

Gas Plant

Injection Facility

Meter Station

Other

AB Commercial

AB Industrial

AB Residential

AB Elec.Gen.

**Shrinkage**

Acid Gas

Other products

Fuel

Flared

Vented

Diff and Other

**Process and Frac**

Pentanes Plus

Propane

Butanes

Ethane

NGL

Sulphur

Sulp Cls Inv

**Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS**

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0086745  
 Facility Lic # 33664

Facility Name ACL NGL STEWART PLANT 7-7-32-27  
 Facility Operator A1H9 EMBER

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities		15,230.4	57,339.2	58,241.3	48,372.5	49,152.0	48,488.7	45,529.7	39,516.4	37,106.2
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	161.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		13,940.6	53,979.2	56,711.5	46,014.9	47,170.0	46,516.3	43,630.0	37,364.4	34,859.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		5.0	8.4	14.3	6.7	9.0	0.0	6.2	0.0	0.0
Fuel		759.1	2,725.3	3,653.2	2,628.9	2,895.3	3,140.3	2,170.4	2,756.5	2,685.8
Flared		0.0	0.0	7.8	31.9	2.6	0.0	0.0	0.0	0.0
Vented		0.0	2.3	0.3	0.0	0.0	2.4	3.1	1.4	0.9
Diff and Other		525.7	463.0	-2,145.8	-309.9	-924.9	-1,170.3	-280.0	-605.9	-439.5
<b>Process and Frac</b>										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	30.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		24.3	37.8	65.9	30.8	41.4	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0086803  
 Facility Lic # 34661

Facility Name HUSKY JARVIE 08-35 GAS PLANT  
 Facility Operator OR46 HUSKY

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities		2,236.0	20,914.9	18,102.7	17,375.0	19,463.9	18,909.8	18,328.8	15,349.3	12,802.0
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		2,068.0	18,765.6	16,918.6	16,245.4	19,229.3	17,988.8	17,850.6	14,777.3	12,293.6
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	6.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel		178.1	1,295.7	1,339.9	850.7	1,099.0	970.2	1,069.9	979.9	905.0
Flared		0.0	101.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		2.2	132.4	12.0	87.5	29.7	3.2	4.4	8.6	4.4
Diff and Other		-12.3	613.7	-167.8	191.4	-894.1	-52.4	-596.1	-416.5	-401.0
<b>Process and Frac</b>										
Pentanes Plus		0.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	13.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0086883 Facility Name 981405 DORIS 11-17-63-6W5  
 Facility Lic # 33985 Facility Operator A663 TEAC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities		9,287.8	179,211.2	235,574.5	280,177.2	268,853.9	257,708.1	220,458.2	172,690.8	133,552.7
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		8,651.0	181,840.6	240,139.1	275,590.4	254,095.5	240,614.5	207,230.1	162,961.7	126,470.7
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel		493.9	1,999.3	0.0	0.0	6,240.3	8,886.1	8,148.2	6,151.7	4,858.4
Flared		0.0	0.0	9.2	59.9	17.9	36.5	46.2	30.8	30.6
Vented		0.0	0.0	6.3	16.3	9.3	11.0	10.1	10.4	5.6
Diff and Other		142.9	-4,628.7	-4,580.1	4,510.6	8,490.9	8,160.0	5,023.6	3,536.2	2,187.4
<b>Process and Frac</b>										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0087651  
Facility Lic # 34777

Facility Name ACL NGL LPT 8-28 REFRIDGE PLANT  
Facility Operator A1H9 EMBER

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities		3,437.9	86,420.0	142,420.3	152,678.0	195,802.4	175,102.6	152,886.7	139,624.7	127,030.7
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		3,427.1	81,605.4	134,065.4	145,310.0	187,238.2	166,723.5	147,760.9	131,314.9	116,214.1
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	10.6	46.0	7.7	11.8	7.8	5.3	0.0	3.3
Fuel		0.0	3,776.2	6,908.9	6,482.0	9,183.2	7,618.6	7,005.0	7,065.1	7,226.6
Flared		0.0	0.0	24.2	17.5	11.2	14.4	0.0	0.0	0.0
Vented		0.0	4.5	1.8	0.0	0.0	3.9	18.5	7.2	32.6
Diff and Other		10.8	1,023.3	1,374.0	860.8	-642.0	734.4	-1,903.0	1,237.5	3,554.1
<b>Process and Frac</b>										
Pentanes Plus		0.0	0.0	223.8	37.1	45.9	38.2	26.1	0.0	16.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	50.0	0.0	0.0	10.4	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0087677

Facility Name PEMBINA BLUE RAPIDS 04-08-047-09W5

Facility Lic # 34328

Facility Operator A2TG TQN

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities		1,310.0	266,876.1	208,429.6	167,660.7	172,747.2	153,011.0	175,220.7	208,450.7	200,231.0
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	932.7
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	2.7	31.0	5.4	0.0	2.1	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		1,135.6	240,846.7	191,105.6	148,273.1	150,900.2	135,229.1	162,125.5	189,200.4	183,553.3
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		37.3	10,793.0	8,758.7	6,860.2	6,870.4	6,570.2	7,999.7	9,533.4	8,728.7
Fuel		49.0	8,149.2	8,109.6	6,208.1	6,946.0	5,868.9	7,596.4	9,022.8	9,231.7
Flared		0.0	2.5	6.5	6.9	3.2	11.4	44.9	6.1	33.1
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		88.1	7,084.7	446.5	6,281.4	8,022.0	5,331.4	-2,547.9	688.0	-2,248.5
<b>Process and Frac</b>										
Pentanes Plus		99.5	11,400.8	7,854.4	6,512.1	7,280.1	6,412.0	5,311.6	5,414.4	5,702.3
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		71.9	34,743.3	29,791.3	22,846.8	22,364.5	21,535.3	28,143.2	34,187.9	30,141.9
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0087898  
Facility Lic # 33606

Facility Name APACHE CECILIA 12-34 PLANT  
Facility Operator OJL8 ACL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities		10,910.8	178,958.3	279,646.3	324,368.9	337,373.5	310,697.6	297,902.0	271,062.5	250,352.9
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		11,151.0	176,593.7	272,233.3	310,849.4	323,704.9	296,968.4	284,497.3	259,279.4	242,703.1
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		71.8	1,854.8	2,238.3	2,504.2	2,763.7	2,992.2	3,009.1	2,778.2	2,726.3
Fuel		437.7	1,999.5	6,034.2	6,501.6	7,857.9	6,288.2	7,586.6	6,639.9	4,779.0
Flared		0.0	1.2	22.4	28.8	67.1	23.1	8.8	16.8	14.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-749.7	-1,490.9	-881.9	4,484.9	2,979.9	4,425.7	2,800.2	2,348.2	130.5
<b>Process and Frac</b>										
Pentanes Plus		240.5	3,863.9	5,887.7	5,912.4	7,214.0	6,855.0	7,182.5	6,413.3	5,828.9
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		99.0	4,551.2	4,498.7	5,566.0	5,469.5	6,796.9	6,593.5	6,246.3	6,590.8
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGP0088035

Facility Name DIRECT ENERGY ATLEE BUFFALO

Facility Lic # 2637

Facility Operator A0KN SCOLLARD

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities		1,975.7	17,978.2	5,122.9						
Non-Alberta Facilities		0.0	0.0	0.0						
<b>Dispositions</b>										
Battery		0.0	0.0	0.0						
Gas Gathering		0.0	0.0	0.0						
Gas Plant		0.0	0.0	0.0						
Injection Facility		0.0	0.0	0.0						
Meter Station		1,804.3	15,665.8	4,695.7						
Other		0.0	0.0	0.0						
AB Commercial		0.0	0.0	0.0						
AB Industrial		0.0	0.0	0.0						
AB Residential		0.0	0.0	0.0						
AB Elec.Gen.		0.0	0.0	0.0						
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0						
Other products		0.0	0.0	0.0						
Fuel		157.5	1,679.9	0.0						
Flared		0.0	0.0	0.0						
Vented		0.0	0.0	0.0						
Diff and Other		13.9	632.5	427.2						
<b>Process and Frac</b>										
Pentanes Plus		0.0	0.0	0.0						
Propane		0.0	0.0	0.0						
Butanes		0.0	0.0	0.0						
Ethane		0.0	0.0	0.0						
NGL		0.0	0.0	0.0						
Sulphur		0.0	0.0	0.0						
Sulp Cls Inv		0.0	0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0088508  
 Facility Lic # 35173

Facility Name CLEAR PRAIRIE  
 Facility Operator A0TK AOP

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities			25,108.0	31,681.4	65,657.0	70,564.0	77,500.3	72,983.8	58,784.0	45,810.0
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			22,335.0	29,115.6	63,056.2	68,404.1	75,294.3	71,082.2	56,796.0	44,146.3
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			270.2	376.6	165.0	35.4	19.7	6.9	0.0	4.3
Fuel			1,512.8	1,861.8	2,550.1	2,640.6	2,849.1	2,742.0	2,410.8	2,295.1
Flared			111.4	62.8	3.0	20.8	0.5	17.0	12.4	14.1
Vented			0.0	0.0	0.0	0.0	24.4	5.8	0.0	0.5
Diff and Other			878.6	264.6	-117.3	-536.9	-687.7	-870.1	-435.2	-650.3
<b>Process and Frac</b>										
Pentanes Plus			0.0	0.0	0.0	0.0	24.9	0.0	0.0	21.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			1,201.7	1,690.0	740.8	162.6	67.1	30.5	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0088516  
 Facility Lic # 34756

Facility Name ACL NGL L.P. SOUTH 9-14-30-27 PLANT  
 Facility Operator A1H9 EMBER

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities			25,508.8	35,383.1	37,112.6	49,180.8	40,699.4	37,067.4	37,340.8	33,108.4
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			24,261.0	33,509.5	33,814.8	45,525.9	38,058.7	34,773.4	36,425.0	32,910.6
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	0.0	0.0	83.2	71.3
Fuel			1,488.1	2,710.6	2,860.3	3,814.9	2,662.5	2,387.8	1,150.3	247.5
Flared			0.0	4.0	11.2	5.9	0.2	0.0	0.0	0.0
Vented			1.4	0.4	0.0	0.0	1.6	2.4	5.5	8.4
Diff and Other			-241.7	-841.4	426.3	-165.9	-23.6	-96.2	-323.2	-129.4
<b>Process and Frac</b>										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	358.6	308.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0088615  
 Facility Lic # 22912

Facility Name IRON CREEK GAS PLANT  
 Facility Operator A0TK AOP

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										SHUTIN
Alberta Facilities			96,304.8	107,495.6	119,042.5	98,390.6	84,446.9	64,762.5	25,061.1	
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station			92,095.6	103,546.3	115,468.6	94,645.4	80,489.4	60,868.2	23,722.2	
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products			17.4	26.2	39.1	42.8	49.0	38.2	9.4	
Fuel			4,028.8	4,283.6	4,341.7	3,930.6	3,690.0	3,338.3	1,146.4	
Flared			0.4	8.6	4.0	13.0	0.0	0.0	0.0	
Vented			0.0	0.0	0.0	6.5	8.3	3.1	5.0	
Diff and Other			162.6	-369.1	-810.9	-247.7	210.2	514.7	178.1	
<b>Process and Frac</b>										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL			79.6	120.4	181.4	196.5	227.2	171.5	43.3	
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0089018  
Facility Lic # 34457

Facility Name PEYTO WILDHAY 04-21-55-23 W5 GP  
Facility Operator OYA2 PEYTO

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities			139,059.9	121,833.8	108,978.2	85,574.0	118,257.0	366,365.3	448,341.0	530,660.9
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			111,239.8	104,981.2	97,976.5	76,512.4	109,776.2	347,014.7	428,021.5	514,940.2
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			7,003.7	6,129.8	5,045.8	4,063.4	4,497.5	5,508.0	4,965.8	5,394.9
Fuel			3,413.2	3,614.9	3,508.8	3,039.5	3,995.5	10,507.7	14,894.0	18,098.5
Flared			310.1	243.1	75.9	30.4	39.4	62.0	78.0	83.4
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			17,093.1	6,864.8	2,371.2	1,928.3	-51.6	3,272.9	381.7	-7,856.1
<b>Process and Frac</b>										
Pentanes Plus			14,512.9	9,742.6	7,200.6	5,827.4	6,457.0	8,775.6	6,522.0	6,871.1
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			16,656.6	17,116.2	14,808.6	11,904.4	13,288.0	15,894.0	15,753.5	17,510.4
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0089265  
Facility Lic # 35123

Facility Name VERMILION PEMBINA 16-26-047-08W5  
Facility Operator 0G30 ARC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>			SHUTIN							
Alberta Facilities			19,421.5	22,507.4	20,634.7	32,757.4	24,364.8	32,608.2	20,108.1	28,672.0
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			17,695.0	22,640.5	20,305.2	32,063.6	24,225.3	32,466.8	19,544.8	27,640.4
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			222.3	292.5	262.5	679.8	619.7	1,247.3	904.0	1,111.9
Fuel			0.0	77.7	63.2	82.7	59.7	76.5	45.7	0.0
Flared			0.0	0.0	0.0	0.0	0.0	2.0	21.7	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			1,504.2	-503.3	3.8	-68.7	-539.9	-1,184.4	-408.1	-80.3
<b>Process and Frac</b>										
Pentanes Plus			0.0	0.0	0.0	0.0	0.3	0.0	0.0	59.6
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			1,015.3	1,326.0	1,154.6	2,908.8	2,597.2	5,182.5	3,744.2	4,619.5
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0089314  
 Facility Lic # 35485

Facility Name CROOKED CREEK 2-30-71-26W5  
 Facility Operator OZOH HARVEST

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities			7,674.4	16,714.8	11,266.2	34,854.7	15,929.4	9,167.6	4,807.9	4,138.9
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			861.0	1,289.0	1,098.2	349.3	112.3	63.3	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	47.9	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			4,590.8	12,280.4	7,561.9	27,169.6	10,717.2	6,518.3	2,669.4	2,366.9
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			705.7	1,494.4	1,083.1	3,568.9	2,345.2	1,168.4	735.8	677.9
Fuel			971.0	1,350.8	1,238.4	3,244.9	1,939.6	1,059.2	936.4	1,031.8
Flared			3.3	5.1	5.5	4.5	23.1	0.5	77.0	2.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	24.1	0.0
Diff and Other			542.6	295.1	279.1	517.5	792.0	310.0	365.2	60.3
<b>Process and Frac</b>										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			2,862.9	6,039.2	4,453.0	14,622.8	9,547.5	4,759.2	2,990.4	2,758.4
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

**Facility ID** ABGP0089350      **Facility Name** TRILOGY DEEP VALLEY 01-15-063-25W5  
**Facility Lic #** 35413      **Facility Operator** A1C9 TRILOGY

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>				SHUTIN						
Alberta Facilities			3,853.2	11,040.1	45,551.0	49,359.5	46,003.3	32,245.5	30,643.3	25,247.6
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			3,623.8	10,786.8	43,826.3	47,237.8	44,166.8	30,444.4	28,896.8	24,094.4
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			22.0	68.3	302.7	330.5	344.1	279.2	252.0	215.2
Fuel			297.5	383.1	1,687.9	1,258.4	1,368.4	1,220.4	1,111.0	844.7
Flared			0.0	5.8	1.4	1.2	0.5	1.1	1.2	1.1
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-90.1	-203.9	-267.3	531.6	123.5	300.4	382.3	92.2
<b>Process and Frac</b>										
Pentanes Plus			106.9	332.0	1,471.7	1,606.7	1,672.5	1,357.6	1,224.5	1,046.8
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0089584  
 Facility Lic # 35046

Facility Name SANDHILLS GAS PLANT  
 Facility Operator A663 TEAC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities			125,654.1	190,842.3	342,564.3	449,783.8	354,783.1	293,073.8	198,293.9	171,420.0
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			129,049.9	190,973.6	339,238.0	441,838.7	345,339.0	280,661.7	187,539.3	161,386.1
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			52.3	35.9	0.0	0.0	0.0	0.0	0.0	0.0
Fuel			0.0	0.0	0.0	5,003.8	4,938.3	5,811.6	7,139.2	7,196.5
Flared			0.0	6.5	49.0	36.1	40.6	15.2	13.4	12.6
Vented			0.0	12.6	37.3	35.9	16.9	21.0	27.7	25.7
Diff and Other			-3,448.1	-186.3	3,240.0	2,869.3	4,448.3	6,564.3	3,574.3	2,799.1
<b>Process and Frac</b>										
Pentanes Plus			0.0	11.6	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			230.7	145.4	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0089756  
 Facility Lic # 35540

Facility Name APACHE NGL LONEPINE WEST 2-29-31-28W  
 Facility Operator A1H9 EMBER

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities			8,990.0	32,717.3	25,810.8	21,926.1	30,632.1	22,728.0	16,743.0	47,681.3
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			8,183.9	31,590.4	24,390.8	20,264.5	28,914.9	20,919.1	15,713.8	46,994.9
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	83.0	92.4	48.6	1,656.2
Fuel			839.7	2,500.7	1,752.9	1,542.9	2,006.1	1,864.3	1,014.9	8.0
Flared			0.0	14.4	25.2	17.7	0.0	0.0	0.0	0.0
Vented			2.0	0.6	0.0	0.0	5.1	3.5	0.5	6.2
Diff and Other			-35.6	-1,388.8	-358.1	101.0	-377.0	-151.3	-34.8	-984.0
<b>Process and Frac</b>										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	378.4	415.9	221.4	6,893.4
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

**Facility ID** ABGP0089914      **Facility Name** 981405 WEDGE GAS PLANT  
**Facility Lic #** 35725      **Facility Operator** A663      TEAC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities			21,981.3	83,643.9	103,704.8	97,314.1	82,944.1	86,595.1	74,897.7	56,922.7
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			22,265.0	84,734.4	101,515.7	90,786.1	78,953.8	85,103.3	71,793.7	54,094.5
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel			0.0	0.0	978.0	3,841.4	3,728.3	4,089.9	3,106.1	2,616.1
Flared			0.0	10.8	10.5	300.5	5.1	11.9	305.7	0.1
Vented			0.0	6.1	10.0	13.4	15.1	15.8	12.7	6.8
Diff and Other			-283.7	-1,107.4	1,190.6	2,372.7	241.8	-2,625.8	-320.5	205.2
<b>Process and Frac</b>										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

**Facility ID** ABGP0089955      **Facility Name** 981405 THUNDER GAS PLANT 9-6-61-5W5  
**Facility Lic #** 35533      **Facility Operator** A663      TEAC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities			15,501.5	54,620.3	124,879.5	225,160.7	256,959.3	226,421.8	219,700.0	205,689.3
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			15,594.3	55,803.5	124,137.7	221,239.6	249,726.3	219,584.4	214,408.5	198,750.9
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel			0.0	0.0	0.0	5,930.9	8,675.6	8,464.8	7,382.1	7,555.6
Flared			0.0	9.8	64.1	56.4	21.0	20.7	697.0	6.3
Vented			0.0	2.0	17.4	19.8	9.4	11.5	12.8	16.2
Diff and Other			-92.8	-1,195.0	660.3	-2,086.0	-1,473.0	-1,659.6	-2,800.4	-639.7
<b>Process and Frac</b>										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0090067 Facility Name HARVEST SUFF REFRIDGE PLANT 13-10  
 Facility Lic # 35627 Facility Operator OZOH HARVEST

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities			4,989.3	9,083.7	10,597.7	11,269.0	9,271.5	8,018.1	3,880.3	3,157.1
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			4,739.6	9,043.7	10,198.9	10,539.0	8,526.8	7,387.1	3,497.3	2,681.3
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			258.1	319.7	371.8	364.5	318.8	276.2	165.1	219.0
Fuel			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-8.4	-279.7	27.0	365.5	425.9	354.8	217.9	256.8
<b>Process and Frac</b>										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			1,176.4	1,426.9	1,616.9	1,635.4	1,433.8	1,248.0	751.3	996.7
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0090090  
 Facility Lic # 22710

Facility Name HUSKY LUBICON 7-1 GAS PLANT  
 Facility Operator 0BP8 PENN WEST

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										SHUTIN
Alberta Facilities			1,619.6	2,361.3	1,589.6	2,307.3	3,005.3	3,231.7	3,231.8	594.9
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			374.4	1,061.4	942.4	1,314.2	1,884.9	2,307.4	2,403.7	519.1
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			156.6	206.4	230.4	276.6	354.1	328.8	89.3	0.0
Fuel			658.7	729.8	373.9	530.9	493.9	470.8	480.7	52.0
Flared			297.0	259.6	3.9	3.7	59.5	62.8	59.5	0.0
Vented			0.0	0.0	6.6	5.6	20.7	1.3	0.0	0.0
Diff and Other			132.9	104.1	32.4	176.3	192.2	60.6	198.6	23.8
<b>Process and Frac</b>										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			641.5	827.8	934.1	1,123.2	1,413.9	1,307.6	366.5	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0090715  
 Facility Lic # 36036

Facility Name Puskwa 03-03-072-26W5  
 Facility Operator OHE9 CNRL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities			3,986.0	17,899.5	30,715.6	34,246.4	35,957.1	22,159.1	10,934.9	13,259.6
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			3,535.8	16,974.8	27,988.6	30,667.3	33,397.2	19,900.5	9,120.5	11,434.1
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			131.7	1,536.2	2,173.0	2,306.8	1,479.5	1,791.5	814.3	648.5
Fuel			540.6	995.2	2,721.2	3,960.0	2,757.1	2,535.6	1,429.1	1,656.7
Flared			12.8	25.1	41.4	97.0	14.9	0.0	129.6	1.7
Vented			0.0	0.0	0.0	3.7	0.8	0.0	0.0	0.0
Diff and Other			-234.9	-1,631.8	-2,208.6	-2,788.4	-1,692.4	-2,068.5	-558.6	-481.4
<b>Process and Frac</b>										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			563.0	6,255.1	8,843.9	9,508.1	6,193.0	7,347.5	3,310.4	2,662.8
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0090807

Facility Name PRAIRIE RIVER GAS PLANT

Facility Lic # 15136

Facility Operator A0TK AOP

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities			34,530.2	82,683.4	67,766.7	47,440.5	37,253.9	25,945.6	21,808.5	18,420.1
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	16.6	23.4	13.5	0.0	0.0	0.0
Gas Gathering			0.0	9.5	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	5.5	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			32,642.0	78,992.9	66,601.5	46,326.3	35,359.1	25,245.6	19,887.6	16,954.7
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	26.8	0.0	0.0	17.7	36.0	32.1	26.3
Fuel			1,071.4	2,086.1	2,230.2	2,049.3	1,266.9	1,182.3	1,036.9	920.9
Flared			0.0	0.0	0.0	2.9	10.6	3.3	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			816.8	1,568.1	-1,081.6	-966.9	586.1	-521.6	851.9	518.2
<b>Process and Frac</b>										
Pentanes Plus			0.0	46.2	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	77.7	0.0	0.0	82.2	168.4	155.4	125.5
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0090927  
 Facility Lic # 31687

Facility Name WIN COWLEY 13-34-8-2W5 PLANT  
 Facility Operator 0CW8 COMPTON

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities			15,325.1	27,111.9	35,364.3	41,869.9	67,310.4	65,946.9	60,254.2	51,649.2
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			14,803.8	25,434.0	32,610.7	40,411.5	66,013.5	65,010.0	59,078.3	50,665.9
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			320.1	606.6	679.0	289.9	94.4	101.9	82.7	75.8
Fuel			544.9	1,282.7	1,334.9	1,206.6	1,534.9	1,577.7	1,535.9	1,409.4
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1
Vented			0.0	0.0	17.1	2.5	0.9	3.3	2.7	0.6
Diff and Other			-343.7	-211.4	722.6	-40.6	-333.3	-746.0	-445.4	-502.6
<b>Process and Frac</b>										
Pentanes Plus			0.0	1,053.2	726.8	138.1	42.9	97.3	0.0	55.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			1,418.7	1,774.8	2,376.5	1,175.4	385.1	365.6	367.3	294.9
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0091427  
Facility Lic # 35862

Facility Name PEYTO NOSEHILL 11-21-55-20 W5 GAS PL  
Facility Operator OYA2 PEYTO

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities			52,246.4	162,173.9	176,839.9	187,257.1	298,397.0	627,196.5	827,737.2	1,050,421.6
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	595.8	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			47,051.3	154,510.3	168,066.4	177,529.8	289,983.4	614,369.1	808,377.3	1,027,041.6
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			989.6	3,073.6	3,153.3	3,116.0	3,484.4	6,246.0	11,595.6	15,363.3
Fuel			1,253.2	4,163.7	4,492.3	4,548.3	5,851.3	14,468.1	21,120.4	28,002.8
Flared			5.6	25.9	29.6	25.9	882.6	37.2	37.1	48.9
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			2,946.7	400.4	502.5	2,037.1	-1,804.7	-7,923.9	-13,393.2	-20,035.0
<b>Process and Frac</b>										
Pentanes Plus			0.0	0.0	37.8	24.5	79.6	277.7	403.4	25,286.1
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			4,320.4	13,739.2	14,093.7	13,962.5	15,642.4	28,226.9	51,880.7	45,169.9
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0091983  
 Facility Lic # 36849

Facility Name BNP WHITECOURT GAS PLANT 16-30  
 Facility Operator A5RX BEC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities			4,815.6	23,294.7	40,223.2	52,607.8	44,505.5	32,561.0	26,618.2	23,738.1
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			4,683.3	20,212.8	38,049.5	49,322.7	39,839.2	27,934.4	22,354.1	19,776.2
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			55.8	306.7	445.5	933.9	904.0	641.8	542.0	541.9
Fuel			0.0	1,643.1	609.2	2,335.2	1,396.2	2,568.8	2,189.3	1,744.5
Flared			0.0	0.0	0.0	0.2	0.1	4.2	0.0	0.0
Vented			0.0	0.0	0.0	115.2	0.1	0.0	0.2	0.0
Diff and Other			76.5	1,132.1	1,119.0	-99.4	2,365.9	1,411.8	1,532.6	1,675.5
<b>Process and Frac</b>										
Pentanes Plus			0.0	62.4	49.8	107.9	207.1	122.4	110.1	50.1
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			240.0	1,300.6	1,994.7	4,038.5	3,724.3	2,684.9	2,259.5	2,258.8
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0092557  
 Facility Lic # 37253

Facility Name CORBETT 10-03-61-07W5M GAS PLANT  
 Facility Operator A5YK VELVET

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities			358.4	21,295.7	32,720.6	16,776.1	6,330.0	4,006.1	4,322.9	3,207.1
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			318.0	19,877.9	30,959.6	14,803.0	5,009.9	2,986.7	2,835.6	2,264.7
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	18.6	0.0	0.0	0.0
Other products			0.0	165.4	363.7	588.2	354.6	194.4	218.0	162.1
Fuel			40.4	1,524.1	1,995.1	1,378.7	887.0	745.8	1,073.2	780.1
Flared			0.0	86.1	88.3	5.7	7.8	100.8	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	1.3	288.5	0.0
Diff and Other			0.0	-357.8	-686.1	0.5	52.1	-22.9	-92.4	0.2
<b>Process and Frac</b>										
Pentanes Plus			0.0	79.8	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	660.3	1,611.8	2,472.5	1,506.7	862.2	976.6	726.8
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

**Facility ID** ABGP0092867      **Facility Name** EOG HALKIRK 16-28-38-15W4 GAS PLANT  
**Facility Lic #** 30847      **Facility Operator** A2J6      CPEC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities			2,343.9	26,454.0	28,168.2	21,668.0	17,539.7	15,835.7	21,473.2	17,582.0
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			2,427.3	25,916.4	27,820.3	21,010.9	17,002.8	14,551.8	19,465.3	15,877.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.5	85.3	81.3	62.0	56.5	49.3	104.0	73.5
Fuel			84.1	0.0	0.0	1,534.7	1,344.4	1,252.9	1,902.7	1,599.8
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-168.0	452.3	266.6	-939.6	-864.0	-18.3	1.2	31.7
<b>Process and Frac</b>										
Pentanes Plus			1.8	54.1	40.0	23.1	37.0	9.2	9.9	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.2	346.5	340.1	263.3	226.7	219.8	470.6	340.1
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0093223  
Facility Lic # 32655

Facility Name FERINTOSH 9-16-43-21W4  
Facility Operator 0026 ECA

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities				80,650.8	55,179.7	35,088.5	22,362.8	16,209.5	14,862.9	11,233.1
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				16,108.6	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				62,212.2	52,596.7	32,959.7	20,527.6	14,308.3	12,771.4	9,926.6
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				332.0	246.3	65.9	23.7	2.8	6.6	4.2
Fuel				3,014.0	2,441.2	1,664.2	1,422.8	1,460.7	1,448.6	1,028.5
Flared				0.0	0.4	1.0	1.5	6.4	0.6	0.0
Vented				0.0	22.5	13.0	10.7	8.0	7.5	10.2
Diff and Other				-1,016.0	-127.4	384.7	376.5	423.3	628.2	263.6
<b>Process and Frac</b>										
Pentanes Plus				0.0	8.3	0.0	0.0	0.9	32.1	20.2
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				1,524.9	1,113.7	303.2	108.3	11.8	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0093277  
 Facility Lic # 37391

Facility Name WILLESDEN GREEN GAS PLANT  
 Facility Operator OBP8 PENN WEST

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities				120,422.7	131,269.5	107,271.1	97,902.5	87,090.5	102,632.0	102,674.0
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	134.8	1,026.3
Gas Plant				51,685.7	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				56,497.6	115,746.7	96,697.2	87,502.9	78,356.1	91,041.5	89,703.3
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				2,857.9	3,371.8	3,272.4	3,703.9	3,573.8	4,721.5	4,683.3
Fuel				5,792.3	6,219.4	5,008.4	4,935.2	4,541.0	5,571.5	5,290.9
Flared				57.8	545.1	356.7	74.9	151.3	95.0	73.5
Vented				0.0	0.0	0.0	0.0	1.4	13.8	30.2
Diff and Other				3,531.4	5,386.5	1,936.4	1,685.6	466.9	1,053.9	1,866.5
<b>Process and Frac</b>										
Pentanes Plus				135.0	0.0	2,628.8	2,987.9	3,176.5	3,326.6	1,824.5
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				12,150.3	13,947.6	11,116.2	13,017.2	12,431.3	16,945.1	17,993.3
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGP0093647

Facility Name GIBRALTAR CUTPICK 2-21-60-8W6 GP

Facility Lic # 36745

Facility Operator AOCZ GIBRALTAR

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>				SHUTIN	SHUTIN					
Alberta Facilities				99.0						
Non-Alberta Facilities				0.0						
<b>Dispositions</b>										
Battery				0.0						
Gas Gathering				0.0						
Gas Plant				0.0						
Injection Facility				0.0						
Meter Station				0.0						
Other				0.0						
AB Commercial				0.0						
AB Industrial				0.0						
AB Residential				0.0						
AB Elec.Gen.				0.0						
<b>Shrinkage</b>										
Acid Gas				0.0						
Other products				100.0						
Fuel				0.0						
Flared				0.0						
Vented				0.0						
Diff and Other				-1.0						
<b>Process and Frac</b>										
Pentanes Plus				0.0						
Propane				0.0						
Butanes				0.0						
Ethane				0.0						
NGL				458.1						
Sulphur				0.0						
Sulp Cls Inv				0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0094071  
 Facility Lic # 37305

Facility Name JUPITER GAS PLANT 4-36-58-24W5  
 Facility Operator 0039 TALISMAN

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										SHUTIN
Alberta Facilities				369,599.8	635,693.6	478,132.9	436,613.1	335,418.9	266,205.4	20,074.9
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				366,753.9	627,994.1	471,364.1	430,705.3	331,590.0	262,519.1	19,732.9
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				3,143.8	6,892.2	5,647.7	4,774.3	3,744.1	3,239.0	217.0
Fuel				932.6	992.9	845.1	726.5	675.8	790.1	63.6
Flared				45.0	120.2	214.7	130.0	265.8	370.6	0.8
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-1,275.5	-305.8	61.3	277.0	-856.8	-713.4	60.6
<b>Process and Frac</b>										
Pentanes Plus				94.9	316.9	194.6	82.7	59.3	15.5	14.6
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				13,800.6	30,754.8	25,401.8	21,534.2	16,486.3	14,442.8	953.3
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0094322  
Facility Lic # 38101

Facility Name BASHAW 12-32-41-20W4 GAS PLANT  
Facility Operator A517 LONG RUN

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities				28,785.5	31,152.5	35,570.8	47,223.9	41,736.6	35,378.2	21,590.9
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				3,563.2	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				23,153.6	30,198.3	33,444.3	43,563.1	36,860.6	33,248.4	20,965.3
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				236.4	295.3	420.9	676.9	778.7	669.6	320.4
Fuel				1,162.1	1,468.8	1,655.8	2,098.1	2,880.9	1,700.3	1,254.7
Flared				0.3	2.7	0.0	0.0	0.0	6.6	0.0
Vented				0.0	0.0	0.0	0.0	0.0	1.7	5.4
Diff and Other				669.9	-812.6	49.8	885.8	1,216.4	-248.4	-954.9
<b>Process and Frac</b>										
Pentanes Plus				653.0	47.3	9.5	13.9	41.8	27.9	41.3
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				457.6	1,234.6	1,806.8	2,843.4	3,072.6	2,800.0	1,359.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0094379  
Facility Lic # 36627

Facility Name ENCANA KAKWA 01-35-060-05W6 GP  
Facility Operator 0026 ECA

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities			74,091.5	250,567.3	318,277.8	172,490.0	395,914.8	421,266.4	227,428.8	271,056.3
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	13,695.8	19,783.7
Gas Gathering			0.0	0.0	0.0	0.0	0.0	2,966.9	6,809.8	3,999.8
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			72,018.0	239,432.7	301,270.4	164,075.3	389,188.3	407,591.4	193,220.7	233,981.3
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	66.2	203.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			557.0	2,127.5	3,002.5	1,887.6	4,196.3	4,096.3	3,043.9	5,178.7
Fuel			1,187.7	7,693.2	10,328.1	5,765.3	11,804.2	13,891.0	8,508.2	9,805.0
Flared			0.0	130.0	1,738.8	184.9	713.3	1,110.8	956.5	698.6
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			328.8	1,183.9	1,938.0	576.9	-9,987.3	-8,390.0	1,127.7	-2,593.8
<b>Process and Frac</b>										
Pentanes Plus			2,707.3	10,339.7	14,592.4	9,174.1	20,394.9	19,909.3	14,793.4	25,170.3
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0094382  
Facility Lic # 37513

Facility Name 7G LATOR 01-21-63-02W6 GAS PLANT  
Facility Operator A54C 7GEN

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities				52,413.6	148,545.8	146,876.7	172,889.4	192,844.5	222,235.7	284,160.3
Non-Alberta Facilities				0.0	0.0	0.0	2.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				50,220.0	145,838.0	142,818.0	168,936.0	188,790.0	221,498.0	276,822.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				1,430.9	4,827.2	5,370.1	4,742.1	4,579.1	5,624.1	4,254.4
Fuel				327.1	792.3	493.8	505.8	429.0	678.4	2,418.4
Flared				77.3	30.9	15.9	4.9	17.1	224.5	385.6
Vented				0.0	0.0	0.5	0.0	0.0	0.0	0.0
Diff and Other				358.3	-2,942.6	-1,821.6	-1,297.4	-970.7	-5,789.3	279.9
<b>Process and Frac</b>										
Pentanes Plus				2,122.9	8,300.9	7,720.7	5,383.8	4,023.3	4,209.3	6,986.9
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				4,166.0	12,977.7	15,650.1	15,149.7	15,724.6	19,672.6	11,996.1
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0094954  
 Facility Lic # 34129

Facility Name Encana Resthaven 8-11-60-3W6 GP  
 Facility Operator A5A3 PEMBINA GASSER

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities				115,246.9	571,946.2	701,771.5	816,069.1	857,113.1	931,606.5	937,395.2
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	444.9	227.3	248.4	249.1	228.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				107,543.0	528,347.3	666,847.3	781,630.4	815,775.7	885,417.2	899,328.6
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				1,454.0	7,630.3	11,479.0	14,672.5	16,324.5	18,774.9	17,969.4
Fuel				3,918.5	17,018.2	19,092.2	18,024.2	18,605.9	19,499.6	18,588.3
Flared				655.4	2,524.9	1,241.7	515.5	1,603.8	2,157.7	972.1
Vented				0.0	0.0	0.0	12.8	16.5	19.3	16.5
Diff and Other				1,676.0	16,425.5	2,666.4	986.4	4,538.3	5,488.7	292.3
<b>Process and Frac</b>										
Pentanes Plus				7,066.9	37,086.1	55,790.7	71,311.8	79,341.3	91,250.8	87,335.7
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0094957 Facility Name Encana Resthaven 7-11-60-3W6 GP  
 Facility Lic # 25399 Facility Operator 0026 ECA

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities				13,283.6	76,655.7	42,521.3	77,061.0	73,949.0	86,131.1	79,916.1
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	625.3	754.7	572.1	509.6
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				13,223.3	69,173.0	41,887.8	70,642.3	71,518.5	85,494.4	75,833.1
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				192.9	1,216.1	874.3	0.0	0.0	0.0	5.7
Fuel				156.1	2,384.6	1,566.8	1,886.0	1,628.1	1,738.1	1,566.5
Flared				0.0	0.0	0.0	140.2	276.4	956.2	278.2
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-288.7	3,882.0	-1,807.6	3,767.2	-228.7	-2,629.7	1,723.0
<b>Process and Frac</b>										
Pentanes Plus				937.7	5,911.0	4,254.5	0.0	0.0	0.0	27.7
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0095425  
Facility Lic # 38407

Facility Name ANGLE EDSON 10-28 GAS PLANT  
Facility Operator A5RX BEC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										SHUTIN
Alberta Facilities				4,561.6	31,563.3	41,124.7	42,359.4	34,004.7	23,502.4	1,701.4
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				4,010.2	29,579.2	38,800.6	40,606.4	32,506.7	21,688.6	1,565.9
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				321.8	1,285.8	1,580.6	1,586.4	1,080.1	834.9	84.4
Fuel				168.7	920.5	858.6	1,102.6	1,055.6	877.8	77.7
Flared				0.0	0.0	0.0	92.3	6.6	7.8	0.0
Vented				0.0	0.0	0.5	1.8	0.0	0.0	0.0
Diff and Other				60.9	-222.2	-115.6	-1,030.1	-644.3	93.3	-26.6
<b>Process and Frac</b>										
Pentanes Plus				96.5	151.4	254.6	159.9	77.4	28.9	1.6
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				1,313.8	5,532.9	6,731.8	6,819.0	4,560.4	3,602.8	363.7
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0095741  
 Facility Lic # 38254

Facility Name VELVET EDSON 12-15-53-15W5 GAS PLANT  
 Facility Operator A5YK VELVET

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities				36,622.0	121,786.7	140,553.2	227,461.8	192,439.3	123,468.6	134,524.4
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	104.8	0.0	0.0	0.0	0.0
Gas Gathering				36,387.9	0.0	0.0	228.9	0.0	0.0	0.0
Gas Plant				0.0	0.0	78.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	117,915.9	131,896.6	215,678.7	180,745.3	113,666.7	124,602.2
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				378.5	3,062.5	4,892.9	9,058.6	7,858.7	6,079.5	5,236.5
Fuel				998.8	3,538.0	2,032.1	3,243.1	2,535.2	1,817.4	3,719.2
Flared				107.8	54.0	0.0	176.2	35.4	207.1	199.6
Vented				0.0	0.0	75.5	182.5	167.5	152.0	152.0
Diff and Other				-1,251.0	-2,783.7	1,473.3	-1,106.2	1,097.2	1,545.9	614.9
<b>Process and Frac</b>										
Pentanes Plus				1,839.2	9,867.7	1,269.8	6,777.9	1,084.0	1,002.8	605.8
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	4,750.7	20,718.3	33,956.4	33,336.2	25,235.1	21,956.1
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0096078

Facility Name ALTAGAS ACME

Facility Lic # 38538

Facility Operator A0TK

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
-----------------	------	------	------	------	------	------	------	------	------	------

**Receipts**

SHUTIN

Alberta Facilities

Non-Alberta Facilities

**Dispositions**

Battery

Gas Gathering

Gas Plant

Injection Facility

Meter Station

Other

AB Commercial

AB Industrial

AB Residential

AB Elec.Gen.

**Shrinkage**

Acid Gas

Other products

Fuel

Flared

Vented

Diff and Other

**Process and Frac**

Pentanes Plus

Propane

Butanes

Ethane

NGL

Sulphur

Sulp Cls Inv

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0096335 Facility Name DUVERNAY SUNDANCE GAS PLANT 15-7  
 Facility Lic # 36433 Facility Operator A2F0

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities				26,528.2	202,176.0	267,854.5	350,141.8	380,405.1	382,635.8	403,276.1
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				25,957.2	193,961.4	258,287.6	340,307.9	362,386.2	364,331.4	385,066.4
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				81.1	864.1	1,259.9	2,059.0	2,183.6	2,455.5	2,265.5
Fuel				938.3	7,117.3	11,141.2	12,939.0	14,090.3	13,203.8	16,704.9
Flared				3.1	146.6	243.6	180.3	340.0	230.7	472.9
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-451.5	86.6	-3,077.8	-5,344.4	1,405.0	2,414.4	-1,233.6
<b>Process and Frac</b>										
Pentanes Plus				50.8	4,193.0	6,122.8	10,007.2	10,613.2	11,934.8	11,011.4
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				326.3	6.8	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

**Facility ID** ABGP0096897      **Facility Name** MARTEN HILLS 1-26-73-1 W5 GAS PLANT  
**Facility Lic #** 38886      **Facility Operator** OZOH HARVEST

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities					18,158.2	8,306.8	7,066.7	7,027.1	5,291.4	4,430.1
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					18,146.5	7,883.5	6,978.7	6,933.3	5,090.8	4,162.9
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					0.0	0.0	0.0	0.0	0.0	0.0
Fuel					0.0	0.0	0.0	0.0	0.0	0.0
Flared					0.0	0.0	0.0	0.0	0.0	0.0
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					11.7	423.3	88.0	93.8	200.6	267.2
<b>Process and Frac</b>										
Pentanes Plus					0.0	0.0	0.0	0.0	0.0	0.0
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0096963  
 Facility Lic # 34295

Facility Name SUNNYNOOK  
 Facility Operator 0R46 HUSKY

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities					38,800.2	27,039.0	21,090.4	16,154.4	11,480.2	10,649.4
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					35,870.3	25,071.2	19,293.5	14,290.3	9,736.9	9,000.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					112.7	106.9	83.1	85.7	54.1	47.0
Fuel					2,119.3	1,781.9	1,569.6	1,519.9	1,454.9	1,555.9
Flared					0.0	0.0	0.0	0.0	0.0	0.0
Vented					1.3	20.4	1.2	2.0	4.2	5.0
Diff and Other					696.6	58.6	143.0	256.5	230.1	41.5
<b>Process and Frac</b>										
Pentanes Plus					546.8	519.8	403.9	417.0	263.6	228.8
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0097389 Facility Name TRILOGY SMOKY RIVER 06-16 GPL  
 Facility Lic # 38961 Facility Operator A1C9 TRILOGY

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities					24,663.8	35,156.3	39,651.6	34,336.7	22,349.6	27,423.9
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					23,180.4	32,881.4	37,013.8	31,374.5	21,016.7	24,831.7
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					142.5	486.3	429.9	313.6	153.2	586.5
Fuel					1,229.8	1,655.2	1,820.8	1,526.2	1,126.7	1,439.1
Flared					0.0	0.0	0.0	0.0	0.0	0.0
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					111.1	133.4	387.1	1,122.4	53.0	566.6
<b>Process and Frac</b>										
Pentanes Plus					263.1	672.9	96.6	0.0	0.0	0.0
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					421.3	1,592.2	1,845.4	1,417.7	702.5	2,702.3
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0097445  
 Facility Lic # 37117

Facility Name DUVERNAY OLDMAN GAS PLANT 10-24  
 Facility Operator A2F0

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities					198,116.6	221,121.5	211,394.2	183,825.9	179,528.1	186,795.6
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					9,213.5	0.0	0.0	0.0	0.0	0.0
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					180,001.8	211,866.9	203,861.4	177,029.9	172,849.0	179,023.2
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					2,089.4	2,367.3	2,105.0	1,780.9	1,928.8	1,959.3
Fuel					4,644.1	5,533.9	5,102.0	4,536.9	4,406.1	4,633.9
Flared					219.7	188.5	185.6	497.0	224.8	231.6
Vented					0.0	0.0	0.0	0.0	0.0	0.1
Diff and Other					1,948.1	1,164.9	140.2	-18.8	119.4	947.5
<b>Process and Frac</b>										
Pentanes Plus					10,155.6	11,505.8	10,230.8	8,655.1	9,374.9	9,522.7
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0097476  
 Facility Lic # 38618

Facility Name BONAVIDA CHINCHAGA 08-25  
 Facility Operator A5RX BEC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities					2,480.2	29,036.9	24,132.6	19,172.4	16,304.1	14,225.2
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					2,119.3	28,921.0	24,208.3	19,066.3	15,982.1	14,122.6
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					0.0	10.8	82.0	83.2	73.9	67.7
Fuel					0.0	0.0	0.0	0.0	0.0	0.0
Flared					0.0	0.0	0.0	0.0	0.0	0.0
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					360.9	105.1	-157.7	22.9	248.1	34.9
<b>Process and Frac</b>										
Pentanes Plus					22.8	52.7	398.9	404.4	359.3	329.2
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

**Facility ID** ABGP0097699      **Facility Name** Galloway 9-34-53-20W5 Gasplant  
**Facility Lic #** 37670      **Facility Operator** OYA2 PEYTO

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities					133,996.7	198,947.7	236,994.4	315,935.6	423,362.5	475,499.6
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant					0.0	1.3	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					130,958.0	191,504.1	231,865.7	305,483.9	407,002.8	452,018.3
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					1,643.6	2,206.9	2,577.0	3,089.6	4,629.8	6,735.8
Fuel					3,465.6	4,980.2	6,298.8	8,588.4	10,799.6	13,272.9
Flared					29.4	26.6	20.6	26.0	34.9	67.7
Vented					0.0	6.4	10.1	13.3	9.6	2.1
Diff and Other					-2,099.9	222.2	-3,777.8	-1,265.6	885.8	3,402.8
<b>Process and Frac</b>										
Pentanes Plus					0.0	0.0	6,445.8	7,822.6	12,109.8	18,150.3
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					7,477.1	10,093.2	5,673.4	6,614.0	9,778.3	13,380.3
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0098003  
 Facility Lic # 12435

Facility Name HUSKY 09-30 ABGP  
 Facility Operator 0R46 HUSKY

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities					2,824.8	4,173.0	4,631.7	3,658.3	3,373.5	2,887.1
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					2,572.0	3,623.6	4,154.3	3,097.2	2,846.7	2,461.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					13.0	13.5	23.4	19.0	18.8	12.4
Fuel					136.7	354.1	406.7	419.0	398.3	387.7
Flared					0.0	0.0	4.1	0.0	0.0	4.1
Vented					0.0	26.8	23.9	0.3	0.0	0.4
Diff and Other					103.1	155.0	19.3	122.8	109.7	21.5
<b>Process and Frac</b>										
Pentanes Plus					0.0	0.0	0.0	0.0	0.0	0.0
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					54.7	58.6	102.3	84.0	83.8	54.2
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGP0098419

Facility Name GOLDEN ROD 6-22-41-26W4

Facility Lic # 38695

Facility Operator 0Y9X GRI

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>					SHUTIN					
Alberta Facilities					15.5					
Non-Alberta Facilities					0.0					
<b>Dispositions</b>										
Battery					0.0					
Gas Gathering					0.0					
Gas Plant					0.0					
Injection Facility					0.0					
Meter Station					15.5					
Other					0.0					
AB Commercial					0.0					
AB Industrial					0.0					
AB Residential					0.0					
AB Elec.Gen.					0.0					
<b>Shrinkage</b>										
Acid Gas					0.0					
Other products					0.0					
Fuel					0.0					
Flared					0.0					
Vented					0.0					
Diff and Other					0.0					
<b>Process and Frac</b>										
Pentanes Plus					0.0					
Propane					0.0					
Butanes					0.0					
Ethane					0.0					
NGL					0.0					
Sulphur					0.0					
Sulp Cls Inv					0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

**Facility ID** ABGP0098480      **Facility Name** ANDERSON WILLESSEN 5-14 REFRIG PLANT  
**Facility Lic #** 39544      **Facility Operator** OYOP      ANDERSON

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities					17,088.9	27,430.7	21,940.8	18,101.6	16,452.8	26,915.8
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					16,470.8	26,538.1	20,963.7	17,521.9	14,768.4	25,040.3
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					332.2	530.7	444.4	390.5	406.7	819.7
Fuel					901.1	1,236.5	1,030.9	967.2	965.7	1,263.9
Flared					9.0	23.5	27.3	85.0	61.5	45.7
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					-624.2	-898.1	-525.5	-863.0	250.5	-253.8
<b>Process and Frac</b>										
Pentanes Plus					0.0	0.0	0.0	0.0	0.0	0.0
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					1,399.9	2,233.3	1,886.8	1,655.9	1,724.5	3,434.1
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0098890  
 Facility Lic # 39801

Facility Name VERO PINE CREEK 16-23-54-17W5 GP  
 Facility Operator A5YK VELVET

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities					25,561.0	68,850.6	45,127.4	10,005.2		
Non-Alberta Facilities					0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0		
Gas Gathering					24,948.9	66,828.5	43,389.2	9,336.2		
Gas Plant					0.0	0.0	0.0	0.0		
Injection Facility					0.0	0.0	0.0	0.0		
Meter Station					0.0	0.0	0.0	0.0		
Other					0.0	0.0	0.0	0.0		
AB Commercial					0.0	0.0	0.0	0.0		
AB Industrial					0.0	0.0	0.0	0.0		
AB Residential					0.0	0.0	0.0	0.0		
AB Elec.Gen.					0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0		
Other products					0.0	35.3	31.0	0.0		
Fuel					659.8	2,183.5	1,848.6	680.9		
Flared					0.0	0.0	0.0	0.0		
Vented					0.0	0.0	0.0	0.7		
Diff and Other					-47.7	-196.7	-141.4	-12.6		
<b>Process and Frac</b>										
Pentanes Plus					0.0	170.5	150.3	0.0		
Propane					0.0	0.0	0.0	0.0		
Butanes					0.0	0.0	0.0	0.0		
Ethane					0.0	0.0	0.0	0.0		
NGL					0.0	0.0	0.0	0.0		
Sulphur					0.0	0.0	0.0	0.0		
Sulp Cls Inv					0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0099099  
 Facility Lic # 2405

Facility Name ENDEV EYEMORE  
 Facility Operator OBP8 PENN WEST

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities					9,112.8	14,496.4	20,490.1	16,189.3	14,127.5	15,125.7
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					9,010.7	13,980.5	19,608.5	15,792.4	13,446.1	14,576.9
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					141.0	253.4	66.0	33.6	27.2	38.4
Fuel					310.9	991.6	1,169.5	1,302.3	1,190.4	1,293.9
Flared					0.0	0.0	0.0	0.0	0.0	0.0
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					-349.8	-729.1	-353.9	-939.0	-536.2	-783.5
<b>Process and Frac</b>										
Pentanes Plus					0.0	0.0	0.0	0.0	0.0	0.0
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					608.8	1,082.5	276.0	154.3	123.9	173.9
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0099238  
 Facility Lic # 28630

Facility Name BATTLE 1-24-45-8 W4  
 Facility Operator OBP8 PENN WEST

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities					1,520.3	6,428.6	6,304.2	5,174.3	4,210.8	1,460.9
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					1,315.0	5,315.2	5,163.7	4,490.4	3,475.5	1,167.1
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					1.2	0.0	0.0	9.8	21.7	7.7
Fuel					124.3	587.6	539.8	565.1	614.8	245.7
Flared					0.0	0.0	0.0	0.0	0.0	0.0
Vented					0.0	0.3	5.4	1.0	0.0	0.0
Diff and Other					79.8	525.5	595.3	108.0	98.8	40.4
<b>Process and Frac</b>										
Pentanes Plus					0.0	0.0	0.0	0.0	0.0	0.0
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					5.4	0.0	0.0	43.8	99.2	35.7
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0099610  
 Facility Lic # 21978

Facility Name BINDLOSS NORTH GAS PLANT  
 Facility Operator A2TG TQN

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities					5,529.9	21,254.6	19,602.2	18,355.8	16,503.7	14,946.2
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					5,277.4	19,886.1	17,886.1	16,644.5	15,081.0	13,390.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					0.0	0.0	0.0	0.0	0.0	0.0
Fuel					351.6	1,487.4	1,538.0	1,420.8	1,389.7	1,321.6
Flared					0.0	0.0	0.0	0.0	0.0	0.0
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					-99.1	-118.9	178.1	290.5	33.0	234.6
<b>Process and Frac</b>										
Pentanes Plus					0.0	0.0	0.0	0.0	0.0	0.0
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0099613  
 Facility Lic # 21988

Facility Name BINDLOSS SOUTH GAS PLANT  
 Facility Operator A2TG TQN

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities					7,473.7	27,370.9	25,132.7	23,120.2	20,729.6	19,818.3
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					6,959.9	25,160.4	23,248.3	21,342.1	19,752.5	18,751.5
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					0.0	0.0	0.0	0.0	0.0	0.0
Fuel					550.8	2,296.9	2,022.2	1,521.5	1,226.8	1,193.4
Flared					0.0	0.0	0.0	0.0	0.0	0.0
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					-37.0	-86.4	-137.8	256.6	-249.7	-126.6
<b>Process and Frac</b>										
Pentanes Plus					0.0	0.0	0.0	0.0	0.0	0.0
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

**Facility ID** ABGP0101007      **Facility Name** BONAVIDA KIPP 5-33 GAS PLANT  
**Facility Lic #** 21589      **Facility Operator** A5RX      BEC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities						21,715.0	26,012.7	21,767.5	17,403.4	16,797.5
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						0.0	0.0	0.0	0.0	0.0
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						20,116.5	22,812.6	20,080.7	17,297.0	16,752.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						10.7	26.2	91.4	76.2	85.0
Fuel						548.4	545.9	9.2	360.2	205.6
Flared						0.1	24.0	7.5	0.0	0.0
Vented						2.0	0.0	0.0	2.2	17.8
Diff and Other						1,037.3	2,604.0	1,578.7	-332.2	-262.9
<b>Process and Frac</b>										
Pentanes Plus						51.9	127.0	444.1	369.5	412.6
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGP0102810

Facility Name ECA WILDON GP 9-29-055-16W4

Facility Lic # 32438

Facility Operator 0026 ECA

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities						15,686.3				
Non-Alberta Facilities						0.0				
<b>Dispositions</b>										
Battery						0.0				
Gas Gathering						0.0				
Gas Plant						0.0				
Injection Facility						0.0				
Meter Station						14,594.0				
Other						0.0				
AB Commercial						0.0				
AB Industrial						0.0				
AB Residential						0.0				
AB Elec.Gen.						0.0				
<b>Shrinkage</b>										
Acid Gas						0.0				
Other products						4.2				
Fuel						917.2				
Flared						0.0				
Vented						24.9				
Diff and Other						146.0				
<b>Process and Frac</b>										
Pentanes Plus						20.7				
Propane						0.0				
Butanes						0.0				
Ethane						0.0				
NGL						0.0				
Sulphur						0.0				
Sulp Cls Inv						0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0104350  
Facility Lic # 23737

Facility Name PENNWEST ESTHER  
Facility Operator OBP8 PENN WEST

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities						21,196.0	84,923.1	82,949.5	77,218.8	61,741.2
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						0.0	0.0	0.0	0.0	0.0
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						19,932.5	78,423.1	74,917.5	69,688.1	55,652.2
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						0.0	79.7	297.1	451.3	391.0
Fuel						1,369.6	5,038.1	4,844.9	6,018.5	4,846.6
Flared						1.4	13.4	0.0	2.1	0.0
Vented						0.4	6.7	26.3	19.0	12.3
Diff and Other						-107.9	1,362.1	2,863.7	1,039.8	839.1
<b>Process and Frac</b>										
Pentanes Plus						0.0	387.3	1,443.8	2,193.2	1,900.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0105487  
 Facility Lic # 18053

Facility Name PENNWEST SOUSA  
 Facility Operator 0BP8 PENN WEST

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities						1,824.4	22,084.0	19,568.9	16,580.2	14,470.8
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						0.0	0.0	0.0	0.0	0.0
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						1,612.9	20,474.9	17,937.3	16,173.9	14,157.8
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						3.9	0.5	1.4	5.1	14.7
Fuel						180.4	1,793.3	1,834.5	3.8	5.6
Flared						0.0	0.0	0.0	0.0	0.0
Vented						0.0	0.0	0.0	0.3	2.0
Diff and Other						27.2	-184.7	-204.3	397.1	290.7
<b>Process and Frac</b>										
Pentanes Plus						18.8	2.8	7.2	25.1	72.6
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0105488  
 Facility Lic # 17780

Facility Name PENNWEST HARO  
 Facility Operator OBP8 PENN WEST

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities						1,274.3	16,538.7	15,228.4	19,414.1	17,813.9
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						0.0	0.0	0.0	0.0	0.0
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						1,188.0	16,986.3	14,962.5	16,396.8	14,988.7
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						5.4	74.8	59.4	77.4	54.3
Fuel						0.0	0.0	0.0	2,131.6	2,200.9
Flared						0.0	0.0	0.0	0.0	0.0
Vented						0.0	0.0	0.0	5.1	6.1
Diff and Other						80.9	-522.4	206.5	803.2	563.9
<b>Process and Frac</b>										
Pentanes Plus						26.4	363.2	288.6	376.3	263.4
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0105489  
 Facility Lic # 28629

Facility Name PENNWEST LENNARD  
 Facility Operator OBP8 PENN WEST

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities						1,223.5	14,949.4	13,515.7	12,240.3	9,936.2
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	494.5	345.0
Gas Gathering						0.0	0.0	0.0	0.0	0.0
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						1,100.4	14,281.3	12,580.7	10,633.4	9,207.4
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						2.4	89.3	72.8	63.0	53.7
Fuel						0.0	0.0	0.0	2.0	2.3
Flared						0.0	0.0	0.0	0.0	0.0
Vented						0.0	0.0	0.0	3.6	10.2
Diff and Other						120.7	578.8	862.2	1,043.8	317.6
<b>Process and Frac</b>										
Pentanes Plus						11.5	433.6	354.2	306.2	260.5
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGP0106875

Facility Name 981384 WIMBORNE 11-21-33-27W4 GP

Facility Lic # 35093

Facility Operator A663 TEAC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities							36,973.4	38,337.2	35,144.1	31,197.3
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							0.0	0.0	0.0	0.0
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							34,389.9	35,899.6	33,170.2	31,140.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							34.6	23.6	32.1	24.6
Fuel							2,197.1	2,154.1	1,730.0	0.0
Flared							0.0	2.7	8.8	1.5
Vented							0.0	1.3	21.5	14.4
Diff and Other							351.8	255.9	181.5	16.8
<b>Process and Frac</b>										
Pentanes Plus							0.0	14.2	0.0	0.0
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							161.8	95.6	153.9	115.8
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

**Facility ID** ABGP0110241      **Facility Name** ALTAGAS ACADIA WEST GAS PLANT  
**Facility Lic #** 23363      **Facility Operator** A0TK AOP

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities							13,642.4	22,742.4	27,114.2	21,472.6
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							0.0	0.0	0.0	0.0
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							11,890.0	20,162.9	24,409.3	19,618.6
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							0.0	0.0	13.2	16.6
Fuel							1,230.2	1,944.7	1,856.7	1,448.5
Flared							0.0	0.0	0.0	0.0
Vented							15.1	26.2	58.8	20.0
Diff and Other							507.1	608.6	776.2	368.9
<b>Process and Frac</b>										
Pentanes Plus							0.0	0.0	64.4	82.0
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

**Annual Gas Plant Receipts, Dispositions and Process**

Page: 528 of 1356

Run Date: 02 Apr 2014

**Facility ID** ABGP0110251

**Facility Name** CELTIC UTIKUMA GP 13-15-81-09W5

**Facility Lic #** 41982

**Facility Operator** A6HJ

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities							666.4	780.3	657.0	355.0
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	234.0	242.1
Gas Gathering							196.1	313.0	57.2	0.0
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							124.8	119.4	104.3	64.0
Fuel							251.2	280.1	189.8	90.1
Flared							6.0	2.5	60.3	0.0
Vented							0.0	0.0	0.0	0.0
Diff and Other							88.3	65.3	11.4	-41.2
<b>Process and Frac</b>										
Pentanes Plus							0.0	0.0	0.0	0.0
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							510.7	490.7	434.2	263.8
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGP0110886

Facility Name DARWIN 16-28-94-18 GP

Facility Lic # 17600

Facility Operator ORL9 BAYTEX

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities							17,972.5	30,505.9	23,730.0	21,943.9
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							0.0	0.0	0.0	0.0
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							17,180.9	29,474.6	22,015.2	19,484.5
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							0.0	0.0	0.0	0.0
Fuel							270.5	0.0	0.0	1,355.4
Flared							0.0	0.0	0.0	0.0
Vented							316.1	188.7	970.2	827.7
Diff and Other							205.0	842.6	744.6	276.3
<b>Process and Frac</b>										
Pentanes Plus							0.0	0.0	0.0	0.0
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0111570  
 Facility Lic # 42007

Facility Name Tourmaline Hinton 06-32 Gas Plant  
 Facility Operator A573 TOURMALINE

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities							71,255.1	319,623.8	381,863.9	361,240.3
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							70,632.1	315,333.0	376,102.6	226,984.6
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	123,650.9
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							49.2	913.7	1,814.7	2,381.2
Fuel							2,695.6	12,335.7	15,521.1	16,928.9
Flared							5.6	62.5	88.9	91.5
Vented							0.0	0.0	1.5	11.4
Diff and Other							-2,127.4	-9,021.1	-11,664.9	-8,808.2
<b>Process and Frac</b>										
Pentanes Plus							239.2	4,441.7	8,821.2	8,052.2
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	3,147.6
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

**Facility ID** ABGP0112787      **Facility Name** Twin Butte Viking GP 16-01-48-13W4  
**Facility Lic #** 29993      **Facility Operator** A23L TBE

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities							3,758.9	16,403.7	11,052.0	8,593.7
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							0.0	0.0	0.0	0.0
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							3,507.7	15,072.3	10,133.1	7,699.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							9.6	26.2	17.4	13.9
Fuel							201.3	1,067.4	889.3	825.1
Flared							3.1	9.2	14.0	17.9
Vented							0.0	0.0	0.0	0.0
Diff and Other							37.2	228.6	-1.8	37.8
<b>Process and Frac</b>										
Pentanes Plus							0.0	0.0	0.0	0.0
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							44.7	120.9	82.0	65.5
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

**Facility ID** ABGP0114466      **Facility Name** BRANTFARROW 14-05-019-24W4 GAS PLANT  
**Facility Lic #** 2580      **Facility Operator** A2TG TQN

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities								40,845.9	44,765.9	33,527.9
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								0.0	153.3	0.0
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								36,455.1	40,840.2	30,202.7
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								548.9	745.6	879.9
Fuel								2,039.6	2,152.2	2,048.2
Flared								1.1	12.3	1.2
Vented								3.2	0.1	0.0
Diff and Other								1,798.0	862.2	395.9
<b>Process and Frac</b>										
Pentanes Plus								162.2	135.5	191.2
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								2,234.8	3,106.9	3,587.2
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

**Facility ID** ABGP0115356  
**Facility Lic #** 41357

**Facility Name** Tourmaline Banshee 15-12 Gas Plant  
**Facility Operator** A573 TOURMALINE

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities								121,497.7	164,148.3	365,819.7
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								0.0	0.0	0.0
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								116,075.8	153,901.9	349,857.6
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								894.6	1,494.6	2,209.2
Fuel								3,863.9	5,107.9	10,877.6
Flared								13.8	16.8	25.9
Vented								0.0	2.9	19.4
Diff and Other								649.6	3,624.2	2,830.0
<b>Process and Frac</b>										
Pentanes Plus								4,348.0	7,264.1	9,340.7
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	1,185.9
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGP0115771

Facility Name FAIRBORNE MARLBORO 05-29 SWEET GP

Facility Lic # 42367

Facility Operator A5RX BEC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities								291,002.9	463,972.6	382,661.1
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								0.0	0.0	2,388.7
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								287,668.5	456,701.7	361,237.9
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								2,629.2	3,764.8	3,521.0
Fuel								5,935.9	9,419.4	8,001.6
Flared								33.9	77.3	44.9
Vented								0.0	0.0	0.0
Diff and Other								-5,264.6	-5,990.6	7,467.0
<b>Process and Frac</b>										
Pentanes Plus								38.4	31.8	182.4
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								11,869.0	16,976.8	15,725.5
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGP0116752

Facility Name Angle Rosevear 07-20-053-15W5 Plant

Facility Lic # 31888

Facility Operator A5RX BEC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>								SHUTIN		
Alberta Facilities								37,453.7	107,883.4	42,427.2
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								2,680.4	0.0	0.0
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								31,742.4	98,566.5	37,660.4
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								1,136.7	3,802.3	1,807.7
Fuel								1,132.2	4,613.9	2,179.8
Flared								4.5	25.3	0.6
Vented								0.0	33.0	22.1
Diff and Other								757.5	842.4	756.6
<b>Process and Frac</b>										
Pentanes Plus								710.6	5,261.0	1,968.4
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								4,189.5	11,577.7	5,863.6
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGP0117818

Facility Name Anderson GP 00/01-09-051-24W5M

Facility Lic # 40185

Facility Operator A573 TOURMALINE

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities								34,614.7	108,077.5	91,417.3
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								0.0	0.0	0.0
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								33,455.6	104,842.8	88,843.1
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								0.0	30.0	86.2
Fuel								1,475.6	5,155.7	4,413.7
Flared								9.9	46.2	38.0
Vented								1.0	0.0	0.0
Diff and Other								-327.4	-1,997.2	-1,963.7
<b>Process and Frac</b>										
Pentanes Plus								0.0	0.0	0.0
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	138.3	397.1
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGP0118855

Facility Name PARA 08-13-063-05W6 GAS PLANT

Facility Lic # 42793

Facility Operator 0AW4 PARA

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>									SHUTIN	
Alberta Facilities								513.7	315,823.3	452,923.8
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	3,711.7	3,496.8
Gas Gathering								0.0	0.0	5,111.2
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								4.8	295,464.4	417,385.3
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								0.0	6,348.8	8,534.6
Fuel								0.0	12,235.1	16,865.2
Flared								0.0	1,920.2	1,331.6
Vented								0.0	0.0	0.0
Diff and Other								508.9	-3,856.9	199.1
<b>Process and Frac</b>										
Pentanes Plus								0.0	16,536.0	17,526.0
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	12,686.2	21,506.1
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGP0119271

Facility Name MUSREAU GP 02/08-13-062-06W6M

Facility Lic # 41512

Facility Operator A573 TOURMALINE

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities								7,343.2	322,832.6	482,493.6
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								0.0	0.0	0.0
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								7,112.8	310,620.2	479,472.3
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								137.5	4,764.7	5,867.0
Fuel								139.1	8,920.4	12,273.0
Flared								0.0	87.8	292.9
Vented								0.0	0.0	11.7
Diff and Other								-46.2	-1,560.5	-15,423.3
<b>Process and Frac</b>										
Pentanes Plus								668.5	19,227.1	23,346.5
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	3,414.9	4,496.5
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGP0119546

Facility Name MARTEN CREEK

Facility Lic # 15974

Facility Operator A0TK AOP

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities								10,978.8	114,570.7	84,987.4
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								0.0	0.0	0.0
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								10,512.9	110,044.5	82,235.5
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								0.0	0.0	0.0
Fuel								632.6	5,891.5	4,018.5
Flared								0.0	1.1	12.2
Vented								7.1	56.4	54.8
Diff and Other								-173.8	-1,422.8	-1,333.6
<b>Process and Frac</b>										
Pentanes Plus								0.0	0.0	0.0
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGP0119722

Facility Name 12-25-062-04W5 Gas Plant

Facility Lic # 13821

Facility Operator A2TG TQN

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>								SHUTIN	SHUTIN	SHUTIN
Alberta Facilities									1,223.6	
Non-Alberta Facilities									0.0	
<b>Dispositions</b>										
Battery									0.0	
Gas Gathering									0.0	
Gas Plant									0.0	
Injection Facility									0.0	
Meter Station									1,182.1	
Other									0.0	
AB Commercial									0.0	
AB Industrial									0.0	
AB Residential									0.0	
AB Elec.Gen.									0.0	
<b>Shrinkage</b>										
Acid Gas									0.0	
Other products									0.0	
Fuel									0.0	
Flared									0.0	
Vented									0.0	
Diff and Other									41.5	
<b>Process and Frac</b>										
Pentanes Plus									0.0	
Propane									0.0	
Butanes									0.0	
Ethane									0.0	
NGL									0.0	
Sulphur									0.0	
Sulp Cls Inv									0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGP0119754

Facility Name Cross Alta Gas Plant

Facility Lic # 43616

Facility Operator 0L55 TRANSCANADA

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities								4,758.2	361,495.4	919,957.5
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								0.0	0.0	0.0
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								4,587.4	360,901.8	919,520.3
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								3.9	229.2	1,196.2
Fuel								170.9	593.6	436.2
Flared								0.0	0.0	1.0
Vented								0.0	0.0	0.0
Diff and Other								-4.0	-229.2	-1,196.2
<b>Process and Frac</b>										
Pentanes Plus								0.0	0.0	2.7
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								17.1	1,041.2	5,417.9
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGP0120344

Facility Name 10-7 Gas Processing Plant

Facility Lic # 43131

Facility Operator 0G30 ARC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities									113,068.5	225,827.4
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	1,286.5
Gas Gathering									0.0	57,272.2
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									93,611.6	145,108.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									5,628.1	8,469.2
Fuel									10,252.2	11,763.4
Flared									167.1	902.1
Vented									0.0	0.0
Diff and Other									3,409.5	1,026.0
<b>Process and Frac</b>										
Pentanes Plus									0.0	0.0
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									23,010.9	34,761.3
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0121326

Facility Name Open Range Ansell 12-31 Gas Plant

Facility Lic # 43928

Facility Operator OYA2 PEYTO

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities									48,089.8	285,096.0
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	0.0
Gas Gathering									0.0	0.0
Gas Plant									1,594.0	158.8
Injection Facility									0.0	0.0
Meter Station									43,688.9	276,490.4
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									746.3	5,303.9
Fuel									2,189.8	7,869.1
Flared									14.2	57.2
Vented									1.6	0.0
Diff and Other									-145.0	-4,783.4
<b>Process and Frac</b>										
Pentanes Plus									1,047.7	11,441.8
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									2,330.2	12,536.2
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0126279

Facility Name SATURN GAS PLANT

Facility Lic # 44432

Facility Operator A5A3 PEMBINA GASSER

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities										316,810.7
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										0.0
Gas Gathering										0.0
Gas Plant										0.0
Injection Facility										0.0
Meter Station										286,307.4
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										22,590.6
Fuel										5,819.9
Flared										775.8
Vented										0.0
Diff and Other										1,317.0
<b>Process and Frac</b>										
Pentanes Plus										0.0
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										81,599.7
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0127090

Facility Name RAMPARTS 05-17-57-21W4 GP

Facility Lic # 34327

Facility Operator A517 LONG RUN

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities										7,612.2
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										0.0
Gas Gathering										0.0
Gas Plant										0.0
Injection Facility										0.0
Meter Station										7,398.8
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										149.5
Fuel										0.0
Flared										0.0
Vented										0.0
Diff and Other										63.9
<b>Process and Frac</b>										
Pentanes Plus										42.9
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										620.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGP0128196

Facility Name HARO #1

Facility Lic # 17774

Facility Operator A6J4 SPYGLASS

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										SHUTIN
Alberta Facilities										4,005.2
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										0.0
Gas Gathering										0.0
Gas Plant										0.0
Injection Facility										0.0
Meter Station										3,992.1
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										14.2
Fuel										131.1
Flared										0.0
Vented										0.0
Diff and Other										-132.2
<b>Process and Frac</b>										
Pentanes Plus										68.7
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGP0128197

Facility Name HARO #3

Facility Lic # 22065

Facility Operator A6J4 SPYGLASS

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										SHUTIN
Alberta Facilities										4,184.3
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										0.0
Gas Gathering										0.0
Gas Plant										0.0
Injection Facility										0.0
Meter Station										4,189.4
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										13.2
Fuel										99.0
Flared										0.0
Vented										0.0
Diff and Other										-117.3
<b>Process and Frac</b>										
Pentanes Plus										64.2
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

 Facility ID ABGP0128198  
 Facility Lic # 17771

 Facility Name HARO #4  
 Facility Operator A6J4 SPYGLASS

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										SHUTIN
Alberta Facilities										474.8
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										0.0
Gas Gathering										0.0
Gas Plant										0.0
Injection Facility										0.0
Meter Station										452.7
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										0.3
Fuel										12.0
Flared										0.0
Vented										0.0
Diff and Other										9.8
<b>Process and Frac</b>										
Pentanes Plus										1.3
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0129178

Facility Name PEYTO BRAZEAU 06-12-044-13W5 GAS

Facility Lic # 46233

Facility Operator 0YA2 PEYTO

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities										18,952.7
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										0.0
Gas Gathering										0.0
Gas Plant										0.0
Injection Facility										0.0
Meter Station										17,974.5
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										127.1
Fuel										470.5
Flared										10.1
Vented										0.0
Diff and Other										370.5
<b>Process and Frac</b>										
Pentanes Plus										617.4
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0129179

Facility Name PEYTO OLDMAN NORTH 3/14-17-55-21W5GP

Facility Lic # 46183

Facility Operator OYA2 PEYTO

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities										54,143.6
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										0.0
Gas Gathering										0.0
Gas Plant										0.0
Injection Facility										0.0
Meter Station										51,253.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										474.4
Fuel										1,473.1
Flared										12.4
Vented										0.0
Diff and Other										930.7
<b>Process and Frac</b>										
Pentanes Plus										992.4
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										1,102.2
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGP0129279

Facility Name PEOC Ansell

Facility Lic # 44235

Facility Operator 0Z5F PEOC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities										82,768.3
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										0.0
Gas Gathering										0.0
Gas Plant										0.0
Injection Facility										0.0
Meter Station										82,623.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										373.7
Fuel										2,084.3
Flared										1.9
Vented										0.0
Diff and Other										-2,314.6
<b>Process and Frac</b>										
Pentanes Plus										1,816.5
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001013

Facility Name KEYERA GILBY PLANT 15-22-040-03W5

Facility Lic # 8214

Facility Operator AOC0 KEYERA

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	334,961.8	317,299.0	361,925.5	395,604.0	350,519.4	331,364.9	346,391.8	320,688.3	308,200.8	356,891.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	5,814.9	5,506.8	5,421.9	5,592.2	5,490.8	5,429.0	5,540.0	4,936.4	4,235.8	4,408.3
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	279,657.6	266,938.5	312,229.4	344,769.5	302,415.1	285,224.4	300,573.8	276,158.0	264,108.0	302,880.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	12,234.6	12,119.6	11,108.6	10,870.3	10,170.4	9,807.1	10,134.5	9,304.7	9,047.1	9,842.6
Other products	23,373.0	20,789.1	23,266.0	24,167.2	21,201.3	20,297.0	19,094.1	18,791.9	19,234.8	22,635.8
Fuel	23,576.1	22,749.8	24,424.7	21,790.2	20,666.7	20,483.5	20,916.2	20,040.2	19,432.2	18,176.3
Flared	406.4	83.6	38.8	464.6	633.0	577.2	526.3	513.2	438.3	405.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-10,100.8	-10,888.4	-14,563.9	-12,050.0	-10,057.9	-10,453.3	-10,393.1	-9,056.1	-8,295.4	-1,457.6
<b>Process and Frac</b>										
Pentanes Plus	25,555.5	25,281.6	28,809.7	27,781.7	22,503.6	19,594.1	17,953.1	17,666.9	15,030.6	16,219.5
Propane	43,532.9	35,176.6	39,381.4	42,703.5	38,820.7	38,369.5	35,391.3	35,495.0	38,982.3	47,029.7
Butanes	26,846.7	25,762.0	28,362.6	29,256.3	25,726.6	24,944.7	24,710.9	23,546.8	23,699.6	27,839.3
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001048

Facility Name ALTANA BLACK BUTTE

Facility Lic # 21810

Facility Operator A1GR PINE CLIFF

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	27,712.0	23,818.8	24,388.8	23,923.1	21,472.1	31,056.0	39,159.9	42,279.9	42,416.4	31,281.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	27,613.9	22,071.2	22,549.9	20,852.7	19,338.1	28,235.4	35,704.9	39,206.0	39,063.4	28,357.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	137.5	176.0	70.8	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	426.2	0.0	0.0	0.0	538.4	539.6	493.4	430.2	741.8	556.5
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	1,053.7	1,961.7	917.4	1,726.9	1,811.3	2,402.3	2,905.1	2,853.8	2,992.2	2,496.8
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	72.0	0.0	64.6
Vented	0.0	0.0	0.0	0.0	21.0	92.0	5.0	6.5	7.3	6.4
Diff and Other	-1,381.8	-214.1	784.0	1,167.5	-307.5	-213.3	51.5	-288.6	-388.3	-200.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001065

Facility Name VISTA MIDSTREAM RETLAW

Facility Lic # 1211

Facility Operator A0TK AOP

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>				SHUTIN						
Alberta Facilities	103,013.2	90,792.5	84,006.1	14,117.0						
Non-Alberta Facilities	0.0	0.0	0.0	0.0						
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0						
Gas Gathering	0.0	0.0	0.0	0.0						
Gas Plant	0.0	0.0	0.0	0.0						
Injection Facility	0.0	0.0	0.0	0.0						
Meter Station	84,819.4	74,554.6	66,904.2	10,947.9						
Other	0.0	0.0	0.0	0.0						
AB Commercial	0.0	0.0	0.0	0.0						
AB Industrial	0.0	0.0	0.0	0.0						
AB Residential	0.0	0.0	0.0	0.0						
AB Elec.Gen.	0.0	0.0	0.0	0.0						
<b>Shrinkage</b>										
Acid Gas	7,008.1	4,651.3	4,593.9	772.5						
Other products	728.6	421.4	529.4	89.7						
Fuel	9,461.8	8,494.4	8,999.6	1,658.2						
Flared	66.4	188.7	64.8	20.6						
Vented	0.0	0.0	0.0	0.0						
Diff and Other	928.9	2,482.1	2,914.2	628.1						
<b>Process and Frac</b>										
Pentanes Plus	285.4	239.7	190.3	35.4						
Propane	0.0	0.0	0.0	0.0						
Butanes	0.0	0.0	0.0	0.0						
Ethane	0.0	0.0	0.0	0.0						
NGL	2,906.1	1,632.9	2,159.5	364.9						
Sulphur	0.0	0.0	0.0	0.0						
Sulp Cls Inv	0.0	0.0	0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001096 Facility Name PETRO-CAN WILSON CREEK  
 Facility Lic # 23642 Facility Operator A6JX

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	216,478.6	218,273.0	202,702.7	214,178.2	233,210.2	202,365.0	175,240.3	172,178.5	89,261.5	76,209.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	3,832.8	4,105.7	4,080.7	4,202.5	4,273.6	4,503.5	4,151.5	4,155.4	4,739.9	5,447.9
Gas Gathering	0.0	7,484.2	8,221.9	7,404.8	9,997.8	6,731.0	8,715.0	8,738.1	10,205.0	6,189.2
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	187,275.1	189,458.8	178,150.6	188,140.2	205,598.7	176,701.5	155,403.2	150,767.4	72,167.5	60,917.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	5,399.7	5,150.5	4,732.4	4,528.2	4,888.1	3,413.3	2,211.9	1,615.7	767.6	0.0
Other products	2,288.4	2,343.3	2,213.2	2,704.0	3,362.5	2,717.9	2,259.1	2,132.3	1,331.9	2,833.7
Fuel	5,008.5	4,997.7	4,699.0	4,424.1	4,678.5	4,202.7	3,786.9	3,929.3	2,354.3	1,615.6
Flared	37.0	88.8	11.1	11.8	3.0	18.9	62.7	82.6	91.1	60.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	12,637.1	4,644.0	593.8	2,762.6	408.0	4,076.2	-1,350.0	757.7	-2,395.8	-853.9
<b>Process and Frac</b>										
Pentanes Plus	11,121.7	11,390.6	10,756.7	13,141.2	16,342.8	13,210.7	10,979.7	10,363.7	5,431.3	2,729.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	879.6	9,238.1
Sulphur	521.8	478.7	435.2	377.6	363.6	343.0	353.1	384.7	93.3	0.0
Sulp Cls Inv	98.2	95.2	74.1	79.3	98.6	83.2	58.0	66.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001123  
 Facility Lic # 15123

Facility Name CHEVRON MITSUE  
 Facility Operator OBP8 PENN WEST

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	71,758.8	73,756.5	74,673.4	69,874.8	50,903.0	70,424.4	64,479.0	63,146.4	63,129.4	50,912.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	249.7	234.3	206.4	258.9	239.9	263.7	194.7	135.2	118.8	278.9
Gas Gathering	3,163.8	3,111.6	2,856.5	3,274.2	3,215.9	3,197.3	2,998.1	2,656.6	2,790.6	2,126.6
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	4,642.0	3,496.3	3,994.7	4,236.4	3,932.2	4,547.1	3,043.3	2,461.2	3,919.9	4,129.7
Meter Station	50,582.3	52,551.2	51,831.6	47,091.6	32,692.2	46,747.9	39,642.3	44,149.5	42,985.3	31,968.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	25.1	1.4	5.2	0.7	0.0	0.0	0.0	0.0	0.0	0.0
Other products	10,033.4	9,498.6	9,459.0	9,883.1	8,436.7	9,868.0	9,017.7	8,075.9	8,215.2	7,828.5
Fuel	3,001.8	3,152.1	3,310.3	2,626.0	1,721.3	2,898.6	2,842.4	3,362.3	3,378.2	3,820.9
Flared	264.9	47.9	90.8	670.7	21.9	581.4	765.2	598.3	61.4	78.3
Vented	0.0	0.0	0.0	0.0	0.0	0.3	0.0	0.0	0.0	0.0
Diff and Other	-204.2	1,663.1	2,918.9	1,833.2	642.9	2,320.1	5,975.3	1,707.4	1,660.0	681.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	41,156.8	39,084.1	38,914.1	40,523.2	33,981.0	40,374.0	36,725.2	32,972.8	33,548.1	31,777.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001130 Facility Name PETRO-CAN GILBY  
 Facility Lic # 8219 Facility Operator A68P

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	249,020.2	241,726.6	254,213.8	211,692.8	207,289.0	172,659.9	187,595.0	172,816.8	118,713.2	108,821.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	6,993.7	6,204.3	5,858.1	4,534.5	4,955.1	4,658.1	5,868.4	4,454.4	3,457.5	3,205.7
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	223,531.6	213,528.4	228,916.3	189,934.5	188,083.8	156,157.7	166,321.0	149,848.1	100,658.2	91,451.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	8,818.6	7,463.4	6,928.9	5,786.0	5,272.9	4,032.9	4,246.0	4,069.1	3,628.6	3,502.8
Other products	10,940.1	11,048.2	11,868.2	9,578.8	9,306.3	7,813.0	7,820.0	7,595.8	5,531.6	5,527.0
Fuel	3,526.7	3,711.3	3,747.0	5,079.7	3,380.8	3,114.5	3,265.0	3,580.2	3,489.0	3,135.8
Flared	9.2	15.5	16.6	69.5	18.2	31.9	20.5	13.9	11.0	7.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.4	1.3	2.7
Diff and Other	-4,799.7	-244.5	-3,121.3	-3,290.2	-3,728.1	-3,148.2	54.1	3,231.9	1,936.0	1,988.3
<b>Process and Frac</b>										
Pentanes Plus	11,104.6	10,966.1	11,556.3	9,223.4	8,653.3	8,235.5	8,998.1	8,496.6	6,212.7	5,830.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	36,079.1	36,245.6	38,775.1	31,775.9	31,044.0	25,230.6	24,749.2	24,101.1	17,652.8	17,842.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001156  
Facility Lic # 8198

Facility Name PETRO-CAN MEDICINE RIVER  
Facility Operator OBP8 PENN WEST

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	388,434.8	429,680.4	367,526.9	338,717.8	308,185.1	247,975.4	237,449.9	205,429.3	121,787.6	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	6,733.6	6,077.3	207.4	119.8	
Meter Station	370,638.8	414,367.6	353,582.2	322,574.8	289,250.5	223,893.3	213,778.7	187,622.9	110,752.0	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	7,398.9	6,748.9	7,003.0	7,096.0	5,683.3	4,959.6	4,567.3	4,124.1	2,806.6	
Other products	9,845.5	10,637.4	8,356.4	7,429.8	8,077.1	7,248.2	7,206.7	7,725.0	4,105.1	
Fuel	6,499.4	7,411.7	7,597.5	6,879.1	6,661.9	7,205.4	7,298.9	7,439.1	5,190.0	
Flared	0.0	0.0	0.0	0.0	0.0	498.7	266.1	385.3	264.9	
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.4	
Diff and Other	-5,947.8	-9,485.2	-9,012.2	-5,261.9	-1,487.7	-2,563.4	-1,745.1	-2,074.5	-1,456.2	
<b>Process and Frac</b>										
Pentanes Plus	14,702.3	13,985.6	12,622.3	11,733.2	11,330.9	8,125.5	9,502.9	8,890.7	5,266.9	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	27,113.1	30,970.9	22,986.6	20,153.9	22,769.8	22,678.0	21,049.9	22,765.6	11,949.1	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001161  
 Facility Lic # 11364

Facility Name MOBIL PEMBINA  
 Facility Operator OG30 ARC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	55,950.6	49,120.4	60,744.9	63,244.3	64,210.5	65,563.2	56,732.4	56,036.4	47,430.6	39,892.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	19.7	110.5	154.3	111.0	83.2	134.7	67.5	22.7
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	43,878.8	38,844.1	49,052.6	51,531.2	52,410.5	54,776.8	47,542.9	46,996.9	39,991.2	35,813.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	50.1	41.5	77.9	59.3	68.0	138.5	221.7	294.1	204.4	199.6
Other products	6,590.4	5,212.4	5,691.8	5,307.1	4,480.4	4,458.4	4,547.1	5,184.8	4,506.4	3,156.9
Fuel	4,544.6	3,838.1	4,490.8	4,389.8	4,420.9	4,256.7	2,768.3	2,286.2	1,955.1	1,729.6
Flared	672.3	552.0	135.8	203.5	349.4	530.7	70.8	71.0	111.0	265.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.7
Diff and Other	214.4	632.3	1,276.3	1,642.9	2,327.0	1,291.1	1,498.4	1,068.7	595.0	-1,295.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	288.2	587.4	600.0	346.0	703.6	758.2	684.5	716.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	26,035.0	20,666.9	22,389.6	20,755.3	16,873.5	16,906.9	16,585.7	18,892.3	16,419.8	11,677.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001174

Facility Name PANCDN COUNTESS

Facility Lic # 2380

Facility Operator A5D4 CVE

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	90,285.6	74,700.9	47,193.1	45,810.9	52,420.4	79,084.3	88,858.2	74,504.0	70,750.7	63,499.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	5,546.5	2,785.9	2,515.8	1,362.7	1,618.4	1,681.5	1,957.3	2,245.5	2,656.9	3,306.5
Gas Gathering	3,251.6	1,576.8	254.3	1,182.7	1,116.0	1,190.9	1,388.4	1,190.2	1,200.5	1,039.9
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	78,566.0	59,753.7	38,872.0	39,291.5	46,660.4	73,130.3	81,656.8	66,453.3	63,350.6	55,886.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	441.6	463.8	528.0	517.0	496.6	482.1	528.0	582.5	602.7	537.8
Other products	1,768.5	1,113.2	979.4	1,030.0	892.6	693.8	723.8	585.3	550.4	383.4
Fuel	2,085.1	2,012.7	1,584.4	1,243.4	1,318.6	1,209.2	1,047.9	1,201.4	1,287.8	1,220.0
Flared	108.0	42.6	73.5	11.0	470.2	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1,481.7	6,952.2	2,385.7	1,172.6	-152.4	696.5	1,556.0	2,245.8	1,101.8	1,125.9
<b>Process and Frac</b>										
Pentanes Plus	2,844.2	1,971.4	485.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	4,958.0	3,017.6	3,848.9	4,573.7	3,899.1	3,067.6	3,231.7	2,573.7	2,406.2	1,679.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001192

Facility Name APACHE SWAN HILLS

Facility Lic # 14994

Facility Operator OJL8 ACL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	34,623.0	27,494.5	26,694.5	25,092.6	25,102.1	25,196.0	23,523.5	20,084.2	21,323.8	23,417.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	6,819.5	6,289.1	4,427.0	3,050.4	2,563.8	3,383.8	2,473.4	1,639.4	645.8	1,050.1
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	143.0	448.4	268.9
Meter Station	13,588.5	9,594.4	13,057.3	10,391.5	10,663.3	9,284.2	10,086.5	8,078.3	9,324.5	11,278.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	379.5	456.9	422.9	548.7	721.9	633.2	726.3	574.9	616.6	1,872.6
Other products	7,233.4	6,245.0	5,844.3	5,928.6	5,215.9	5,235.7	4,946.4	4,125.9	4,803.4	4,706.3
Fuel	3,864.9	3,581.3	3,828.1	4,330.3	3,815.3	5,006.7	4,057.4	4,669.9	4,151.0	4,845.2
Flared	82.1	547.5	347.2	247.2	481.3	86.3	183.2	747.8	2,246.0	1,152.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	2,655.1	780.3	-1,232.3	595.9	1,640.6	1,566.1	1,050.3	105.0	-911.9	-1,757.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	28,894.0	24,998.1	23,386.7	23,786.6	20,923.5	21,070.1	19,897.7	16,512.2	19,095.5	18,900.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001194  
 Facility Lic # 8934

Facility Name PENN WEST SEDGEWICK  
 Facility Operator OBP8 PENN WEST

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	6,058.4	6,806.9	6,444.3	4,632.4	4,989.5	3,626.2	2,851.9	2,352.5	2,289.2	2,168.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	4,570.5	5,380.7	5,591.0	3,905.3	3,729.2	2,585.1	2,103.8	1,727.2	1,869.9	1,809.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	30.0	15.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	1,078.3	909.5	763.8	730.5	746.8	601.0	372.9	632.1	256.7	239.4
Flared	0.0	1.4	5.6	10.0	0.0	0.0	18.6	64.6	7.3	6.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	379.6	499.4	83.9	-13.4	513.5	440.1	356.6	-71.4	155.3	112.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001215  
Facility Lic # 3246

Facility Name PANCDN STRATHMORE  
Facility Operator 0026 ECA

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	74,323.0	61,370.3	64,808.8	90,910.3	100,581.3	97,706.3	88,486.9	89,287.9	69,722.9	93,966.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	903.8	860.8	715.6	350.3	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	69,798.5	58,003.5	59,144.2	84,901.5	93,214.9	90,589.4	83,119.7	82,740.0	65,063.5	88,818.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	130.8	86.8	63.0	5.7	1.7	4.3	13.5	42.9	117.7	66.7
Fuel	4,261.5	3,646.5	3,877.2	4,526.8	5,087.6	4,757.5	4,587.4	4,344.9	3,507.5	4,657.2
Flared	2.5	1.2	0.0	0.2	0.0	0.0	0.0	0.0	0.0	2.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-774.1	-1,228.5	1,008.8	1,125.8	2,277.1	2,355.1	766.3	2,160.1	1,034.2	421.5
<b>Process and Frac</b>										
Pentanes Plus	636.1	421.7	306.6	28.5	8.4	20.8	65.5	208.9	572.5	325.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001232  
 Facility Lic # 7854

Facility Name APACHE PROVOST  
 Facility Operator OJL8 ACL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>						SHUTIN	SHUTIN		SHUTIN	
Alberta Facilities	32,137.9	30,241.8	21,388.6	14,346.3	14,328.5	6,558.1				
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0				
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0				
Meter Station	27,974.4	28,313.2	20,195.3	12,329.9	12,762.0	5,750.6				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0				
Other products	47.7	38.9	48.3	43.8	52.5	21.6				
Fuel	2,322.4	2,159.5	1,888.8	1,451.6	1,592.7	658.5				
Flared	2.8	5.1	1.4	0.0	0.0	0.0				
Vented	0.0	0.0	0.0	0.0	0.0	0.0				
Diff and Other	1,790.6	-274.9	-745.2	521.0	-78.7	127.4				
<b>Process and Frac</b>										
Pentanes Plus	231.3	189.6	235.6	214.0	255.1	105.1				
Propane	0.0	0.0	0.0	0.0	0.0	0.0				
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				
NGL	0.0	0.0	0.0	0.0	0.0	0.0				
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001260  
 Facility Lic # 13604

Facility Name WESTLOCK 13-24-60-26W4  
 Facility Operator OHE9 CNRL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	57,373.5	42,367.8	40,169.7	32,833.7	25,618.4	18,644.4	12,866.2	11,074.3	8,287.7	6,094.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	53,443.3	38,978.4	37,747.1	30,629.4	23,099.0	17,263.1	11,646.6	10,001.4	7,041.0	5,099.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	169.5	125.1	115.9	91.3	54.9	0.0	0.0	0.0	0.0	0.0
Other products	31.4	30.5	24.2	25.6	22.3	26.3	23.3	19.8	22.0	19.0
Fuel	3,263.6	3,378.8	2,307.1	2,064.5	1,681.1	1,298.7	991.7	999.4	1,291.1	1,042.1
Flared	18.0	29.5	8.9	10.8	10.0	20.8	25.7	7.7	12.4	1.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2
Diff and Other	447.7	-174.5	-33.5	12.1	751.1	35.5	178.9	46.0	-78.8	-69.2
<b>Process and Frac</b>										
Pentanes Plus	151.6	149.2	117.3	125.5	109.0	126.9	113.2	96.4	107.6	92.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001269  
Facility Lic # 9848

Facility Name SUN CENTURY BITTERN LAKE  
Facility Operator ORZ4 SUN CENTURY

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	62,038.6	54,351.4	36,275.9	38,907.3	31,097.5	32,554.3	41,496.5	28,053.9	21,051.6	19,263.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	57,612.9	49,159.2	32,846.2	36,490.7	27,349.4	30,033.9	39,312.9	25,952.1	18,929.5	17,712.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	975.4	1,129.4	858.5	863.1	672.7	646.8	786.8	576.9	642.7	496.9
Other products	353.6	347.8	187.3	188.0	178.8	98.8	75.4	85.2	60.8	53.8
Fuel	3,021.1	2,686.9	2,592.7	2,489.7	2,378.1	2,419.4	2,540.6	2,778.8	2,141.6	1,624.9
Flared	79.7	486.0	0.0	0.0	0.0	0.0	0.0	0.0	35.9	211.5
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-4.1	542.1	-208.8	-1,124.2	518.5	-644.6	-1,219.2	-1,339.1	-758.9	-835.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,534.4	1,499.0	815.6	825.9	785.8	443.6	346.4	385.8	274.4	242.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGP0001270

Facility Name Talisman BLUEBERRY

Facility Lic # 16861

Facility Operator 0039

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	0.0									
Non-Alberta Facilities	0.0									
<b>Dispositions</b>										
Battery	0.0									
Gas Gathering	0.0									
Gas Plant	0.0									
Injection Facility	0.0									
Meter Station	0.0									
Other	0.0									
AB Commercial	0.0									
AB Industrial	0.0									
AB Residential	0.0									
AB Elec.Gen.	0.0									
<b>Shrinkage</b>										
Acid Gas	0.0									
Other products	0.0									
Fuel	0.0									
Flared	0.0									
Vented	0.0									
Diff and Other	0.0									
<b>Process and Frac</b>										
Pentanes Plus	0.0									
Propane	0.0									
Butanes	0.0									
Ethane	0.0									
NGL	0.0									
Sulphur	0.0									
Sulp Cls Inv	0.0									

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001276  
 Facility Lic # 14977

Facility Name MEYER 15-29-70-24W4  
 Facility Operator OHE9 CNRL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	57,796.4	46,081.1	33,420.0	32,334.6	37,001.8	34,024.6	28,623.1	26,358.6	16,692.2	15,128.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	54,363.0	41,940.6	29,372.3	29,174.1	33,709.3	31,713.9	26,143.9	24,136.9	15,455.9	13,403.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	273.6	94.3	58.1	71.2	83.6	156.2	111.4	86.1	68.2	91.9
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	2,513.0	2,765.9	3,108.8	3,110.7	3,207.6	2,832.3	2,264.6	2,054.4	1,854.9	1,885.9
Flared	2.3	18.9	65.3	67.2	61.3	5.8	7.2	5.8	4.1	2.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	644.5	1,261.4	815.5	-88.6	-60.0	-683.6	96.0	75.4	-690.9	-254.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001306

Facility Name BIG BEND 5-14-67-2W5

Facility Lic # 14635

Facility Operator OHE9 CNRL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>				SHUTIN	SHUTIN					
Alberta Facilities	35,322.6	19,624.2	19,841.4	12,128.3						
Non-Alberta Facilities	0.0	0.0	0.0	0.0						
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0						
Gas Gathering	0.0	0.0	0.0	0.0						
Gas Plant	0.0	0.0	0.0	0.0						
Injection Facility	0.0	0.0	0.0	0.0						
Meter Station	30,738.3	18,183.4	19,259.9	11,774.3						
Other	0.0	0.0	0.0	0.0						
AB Commercial	0.0	0.0	0.0	0.0						
AB Industrial	0.0	0.0	0.0	0.0						
AB Residential	0.0	0.0	0.0	0.0						
AB Elec.Gen.	0.0	0.0	0.0	0.0						
<b>Shrinkage</b>										
Acid Gas	722.6	574.9	279.8	0.0						
Other products	0.0	0.0	0.0	0.0						
Fuel	4,145.9	1,316.3	1,175.9	756.4						
Flared	4.3	1.3	3.3	0.6						
Vented	0.0	0.0	0.0	0.0						
Diff and Other	-288.5	-451.7	-877.5	-403.0						
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0						
Propane	0.0	0.0	0.0	0.0						
Butanes	0.0	0.0	0.0	0.0						
Ethane	0.0	0.0	0.0	0.0						
NGL	0.0	0.0	0.0	0.0						
Sulphur	0.0	0.0	0.0	0.0						
Sulp Cls Inv	0.0	0.0	0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001309  
 Facility Lic # 16570

Facility Name DEVON TANGENT  
 Facility Operator 0F3F

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>									SHUTIN	SHUTIN
Alberta Facilities	21,413.8	29,710.1	47,583.6	47,209.2	42,179.7	38,620.4	34,147.3	32,816.8	11,151.1	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	19,046.8	27,248.6	44,585.4	42,633.7	39,600.7	35,445.1	30,933.7	30,703.0	10,190.9	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	322.6	397.6	504.9	477.7	604.7	340.2	349.5	331.0	162.1	
Other products	8.6	14.4	0.0	2.0	8.9	51.3	77.5	29.4	3.9	
Fuel	2,052.5	2,153.8	2,145.5	2,178.0	2,213.2	2,487.8	2,442.1	2,234.6	1,035.9	
Flared	5.3	6.2	24.5	63.3	74.1	100.8	161.8	83.1	28.9	
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other	-22.0	-110.5	323.3	1,854.5	-321.9	195.2	182.7	-564.3	-270.6	
<b>Process and Frac</b>										
Pentanes Plus	41.9	69.5	0.0	10.0	43.9	249.2	376.9	143.1	18.4	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001323

Facility Name HUSKY STEELE 14-34

Facility Lic # 14341

Facility Operator 0R46 HUSKY

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>			SHUTIN	SHUTIN						
Alberta Facilities	81,571.3	68,039.3	49,341.5							
Non-Alberta Facilities	0.0	0.0	0.0							
<b>Dispositions</b>										
Battery	0.0	0.0	0.0							
Gas Gathering	0.0	0.0	0.0							
Gas Plant	0.0	0.0	0.0							
Injection Facility	0.0	0.0	0.0							
Meter Station	75,749.8	62,477.7	45,240.6							
Other	0.0	0.0	0.0							
AB Commercial	0.0	0.0	0.0							
AB Industrial	0.0	0.0	0.0							
AB Residential	0.0	0.0	0.0							
AB Elec.Gen.	0.0	0.0	0.0							
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0							
Other products	0.0	0.0	0.0							
Fuel	3,958.7	3,776.5	3,043.2							
Flared	0.0	0.0	0.0							
Vented	0.0	0.0	0.0							
Diff and Other	1,862.8	1,785.1	1,057.7							
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0							
Propane	0.0	0.0	0.0							
Butanes	0.0	0.0	0.0							
Ethane	0.0	0.0	0.0							
NGL	0.0	0.0	0.0							
Sulphur	0.0	0.0	0.0							
Sulp Cls Inv	0.0	0.0	0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001334

Facility Name PENN WEST PROVOST

Facility Lic # 4829

Facility Operator OBP8 PENN WEST

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	23,719.9	33,283.1	27,850.6	23,917.0	22,045.9	16,391.9	15,475.8	21,761.9	29,160.0	20,421.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	21,877.2	32,356.1	28,371.0	23,752.0	20,946.5	15,772.2	15,846.2	20,280.4	27,368.6	18,641.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	5.7	18.3	29.8	17.8	29.6	39.2	44.4	113.5	86.0
Fuel	1,542.6	1,779.7	1,677.1	1,672.3	1,552.7	1,329.5	1,178.9	1,287.2	1,588.6	1,357.0
Flared	39.6	31.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	260.5	-890.0	-2,215.8	-1,537.1	-471.1	-739.4	-1,588.5	149.9	89.3	336.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	27.9	88.6	144.7	87.3	144.2	190.3	214.7	551.5	418.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001377  
Facility Lic # 23332

Facility Name GULF MED RIVER  
Facility Operator OE9M

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	42,811.1	46,389.8	47,074.5	46,430.6	43,456.2	38,366.6	38,086.2	43,667.0	41,286.8	47,397.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	605.0	855.5	796.4	2,646.2	2,120.7	1,625.1	1,459.1	1,836.0	2,094.6	3,189.6
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	27,553.8	35,424.4	30,986.1	30,636.3	35,343.8	33,542.4	38,181.8
Meter Station	33,688.7	38,362.9	39,889.9	10,560.5	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	1,286.2	1,656.7	1,381.2	1,077.9	1,436.4	1,333.0	1,461.1	1,938.4	1,151.3	1,389.5
Other products	950.9	994.2	1,216.4	1,202.6	1,148.0	934.7	936.3	1,136.2	1,133.0	1,093.0
Fuel	3,977.8	3,692.1	3,575.7	2,813.7	3,964.0	4,041.2	3,655.4	3,664.8	3,465.1	3,567.4
Flared	15.0	0.2	0.1	0.0	0.0	0.0	0.0	1.2	0.8	1.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	2,287.5	828.2	214.8	575.9	-637.3	-553.5	-62.0	-253.4	-100.4	-24.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	3,976.0	4,169.5	5,037.0	5,001.0	4,737.2	3,859.6	3,792.5	4,539.5	4,519.2	4,505.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001381  
Facility Lic # 11909

Facility Name ENRON HIGHVALE  
Facility Operator A68R New Star

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	73,630.7	63,968.0	66,648.4	67,681.6	77,567.5	71,426.7	65,849.6	67,399.7	61,687.3	126,550.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	344.7	564.6	701.7	454.5	1,598.1	1,717.4	3,172.7	2,288.5	2,040.9	7,956.7
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	66,493.6	56,699.1	58,811.9	58,754.4	69,200.4	63,744.5	56,561.2	56,371.6	52,927.1	111,366.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	751.8	931.2	855.9	905.1	942.4	932.7	821.7	746.8	426.9	1,414.7
Other products	778.6	745.9	732.1	852.6	918.9	919.4	866.7	938.3	916.0	2,652.0
Fuel	6,194.8	5,711.4	6,442.4	6,511.8	6,390.8	6,456.5	6,200.2	6,344.6	6,113.0	4,115.0
Flared	1.9	42.3	172.5	194.2	133.3	78.5	45.2	120.8	3.7	215.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.9	19.4
Diff and Other	-934.7	-726.5	-1,068.1	9.0	-1,616.4	-2,422.3	-1,818.1	589.1	-746.2	-1,189.1
<b>Process and Frac</b>										
Pentanes Plus	1,375.0	602.0	1,047.2	1,233.0	1,112.0	437.6	362.6	501.0	439.6	426.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	2,039.9	2,621.6	2,168.4	2,489.1	2,873.0	3,547.0	3,465.9	3,691.5	3,667.9	10,830.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001396  
Facility Lic # 2866

Facility Name BORDER MIDSTREAM GLADYS  
Facility Operator A09K MPP

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	47,423.0	44,449.3	53,087.9	58,287.4	65,043.9	46,189.1	45,073.9	30,084.6	26,926.7	19,682.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	496.3	2,066.4	1,330.7	904.1	796.7	845.7	620.6	343.3
Gas Gathering	17,999.0	41,725.0	50,569.5	54,507.0	61,230.0	42,710.0	41,700.0	26,843.0	23,801.5	17,079.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	27,205.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	2,606.5	2,724.3	2,451.5	2,455.3	2,416.4	2,575.0	2,577.2	2,374.0	2,427.3	2,080.5
Flared	11.5	0.0	4.9	0.0	0.0	0.0	0.0	18.6	56.3	54.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-399.1	0.0	-434.3	-741.3	66.8	0.0	0.0	3.3	21.0	124.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001397  
 Facility Lic # 14973

Facility Name CALLING LAKE S 1-20-70-22W4  
 Facility Operator OHE9 CNRL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	122,022.9	104,470.7	109,113.4	92,143.1	70,877.7	69,020.2	87,254.2	80,628.8	63,348.2	52,027.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	114,311.6	100,458.8	100,503.7	82,597.0	65,282.5	62,084.6	80,569.0	73,941.6	57,962.3	47,427.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	287.2	243.7	176.6	226.3	309.6	18.8	0.0	5.2	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	5,923.4	5,715.8	6,370.3	5,350.3	4,904.6	4,238.0	5,164.3	5,030.7	4,423.4	3,626.8
Flared	23.6	20.0	38.6	38.0	3.8	0.0	37.8	489.2	5.7	7.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,477.1	-1,967.6	2,024.2	3,931.5	377.2	2,678.8	1,483.1	1,162.1	956.8	965.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001426

Facility Name SHININGBANK BERRYMOOR PEMBINA

Facility Lic # 11290

Facility Operator OG30 ARC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	7,511.2	6,705.4	6,349.5	5,323.9	6,506.9	5,271.5	4,396.9	7,822.9	9,488.0	43,317.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	6,400.6	5,982.2	5,399.1	4,751.4	4,310.1	3,349.0	2,660.9	6,141.3	6,919.2	39,140.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	257.3	180.5	0.0	56.2	198.2	144.4	119.3	145.8	227.1	449.7
Other products	122.7	101.3	91.2	105.1	99.6	102.2	91.0	210.2	331.6	2,682.9
Fuel	884.3	847.8	943.5	294.5	1,021.5	1,087.0	1,139.6	674.2	1,337.0	3,071.3
Flared	85.9	3.5	0.0	4.0	106.8	108.5	2.9	123.5	105.7	431.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-239.6	-409.9	-84.3	112.7	770.7	480.4	383.2	527.9	567.4	-2,458.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	47.5	460.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	526.1	436.7	391.6	447.4	416.0	415.0	364.6	871.0	1,378.1	10,676.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001427  
Facility Lic # 17727

Facility Name KEYERA CHINCHAGA NORTH 05-32-98-7W6  
Facility Operator A0C0 KEYERA

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	555,080.1	456,844.1	390,482.9	370,894.5	301,033.0	251,028.5	209,785.2	152,686.8	85,473.0	44,181.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	60.3	753.1	453.6	0.0	0.0	4.3
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	635.6	852.7	556.1	342.9
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	522,970.5	427,458.5	362,770.4	345,028.9	276,129.3	229,383.4	186,828.6	133,580.1	71,038.9	36,138.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	11,902.1	11,083.6	9,112.8	9,339.5	7,023.5	6,360.1	6,675.8	5,415.8	3,989.5	2,202.4
Other products	1,940.6	1,897.1	2,452.2	2,845.2	1,743.9	1,332.6	844.1	680.6	150.8	0.0
Fuel	19,760.8	17,749.9	15,609.5	16,490.6	15,902.2	13,995.8	13,974.1	12,706.1	10,441.9	5,588.3
Flared	695.1	174.5	274.0	446.6	453.8	436.0	0.8	0.0	0.0	6.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-2,189.0	-1,519.5	264.0	-3,256.3	-280.0	-1,232.5	372.6	-548.5	-704.2	-102.4
<b>Process and Frac</b>										
Pentanes Plus	9,432.3	9,220.7	11,917.9	13,828.6	8,475.7	6,477.2	4,102.1	3,306.9	732.6	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001433  
Facility Lic # 15991

Facility Name DONNELLY 6-1-77-21W5  
Facility Operator A517 LONG RUN

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	37,781.5	47,146.8	110,596.6	241,555.7	244,014.7	241,781.6	262,548.0	213,134.3	198,803.5	245,103.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	160.1	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	36,086.2	44,689.2	102,109.8	225,625.3	227,296.7	224,316.7	241,552.6	197,228.1	186,569.2	220,870.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	455.0	790.7	1,249.8	2,304.5	2,246.3	2,491.7	2,496.7	1,819.8	2,413.2	2,784.7
Other products	78.2	52.7	440.8	980.2	1,074.2	1,610.3	1,434.3	1,440.9	2,065.2	2,716.2
Fuel	1,981.3	2,076.7	6,257.0	13,701.7	13,915.2	14,632.3	15,515.0	17,205.4	15,504.6	12,407.5
Flared	5.0	0.5	0.0	0.0	33.1	21.5	22.8	2.9	6.6	5.3
Vented	0.0	0.0	0.0	0.0	2.6	2.6	1.5	0.0	8.7	8.1
Diff and Other	-824.2	-463.0	539.2	-1,056.0	-553.4	-1,293.5	1,525.1	-4,722.9	-7,764.0	6,311.5
<b>Process and Frac</b>										
Pentanes Plus	379.9	256.2	108.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	1,842.4	4,386.2	4,857.0	7,121.0	6,381.0	6,423.7	9,117.8	11,865.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001443  
Facility Lic # 21068

Facility Name CONOCO WESTLOCK  
Facility Operator OJL8 ACL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	73,147.4	93,868.7	94,568.0	65,799.9	50,077.3	42,237.9	40,755.6	36,069.3	20,358.9	22,790.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	72,629.8	92,741.9	89,923.2	62,223.3	47,456.2	39,922.5	37,692.7	33,600.0	19,274.7	22,172.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	97.9	0.0	0.0	0.0	1.3	0.0	0.0
Other products	0.0	0.0	4.4	23.4	27.3	20.5	5.6	11.3	5.3	19.7
Fuel	684.2	999.2	2,666.7	2,211.3	1,406.6	1,182.1	1,938.4	1,173.5	895.4	1,402.7
Flared	0.5	0.0	0.2	150.5	1.6	3.6	1.0	0.4	0.0	12.3
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	1.2
Diff and Other	-167.1	127.6	1,973.5	1,093.5	1,185.6	1,109.2	1,117.9	1,282.8	183.4	-818.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	25.0	0.0	19.0	0.0	0.0	7.7	95.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	19.2	83.3	119.4	71.8	24.3	48.7	16.7	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001454

Facility Name 00/14-36-053-26W4 St Albert GP

Facility Lic # 12285

Facility Operator A6GD SINOPEC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	49,822.7	41,482.3	29,276.5	37,744.5	32,122.8	28,928.3	30,567.2	23,656.6	17,714.9	14,293.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	49,503.3	44,020.1	21,602.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	8,567.6	37,749.2	32,059.8	27,435.8	27,626.6	22,079.8	17,258.3	14,301.6
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	445.3	376.8	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	425.2	251.2	6.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	402.4	262.7	153.7	46.9	772.3	573.9	464.0	605.0	476.2	389.4
Flared	106.4	16.8	17.8	21.3	61.6	39.2	23.8	10.1	56.3	107.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1,059.9	-3,445.3	-1,071.5	-72.9	-770.9	879.4	2,452.8	961.7	-75.9	-505.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,763.8	1,058.0	28.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001463  
 Facility Lic # 16293

Facility Name WESTROCK POUCE COUPE SOUTH  
 Facility Operator A5RD ENERPLUS CORP

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	9,695.0	9,281.3	9,432.1	11,538.5	9,692.7	7,328.0	6,380.1	5,948.6	5,535.3	5,938.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	266.4	253.2	271.1	205.0	207.6	181.3	158.7	170.0	171.2	169.5
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	6,956.6	6,682.2	7,722.1	9,548.6	7,934.4	5,829.8	4,795.7	4,407.9	4,147.6	4,591.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.4	8.7
Other products	801.9	791.5	803.1	738.7	683.0	648.6	578.7	518.9	522.4	555.5
Fuel	1,082.7	1,113.1	947.9	1,194.6	1,259.8	1,112.1	1,138.2	1,093.3	1,059.4	1,029.5
Flared	51.9	64.2	64.2	44.9	27.3	86.4	90.6	56.2	66.1	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.6	0.0
Diff and Other	535.5	377.1	-376.3	-193.3	-419.4	-530.2	-381.8	-297.7	-458.4	-416.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	3,288.2	3,254.9	3,302.3	3,052.8	2,835.8	2,692.0	2,388.1	2,132.2	2,151.3	2,292.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001472  
Facility Lic # 31834

Facility Name NIPISI 2-11-80-8W5  
Facility Operator OHE9 CNRL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	59,761.4	67,124.7	85,855.1	88,303.9	83,613.1	66,257.4	62,782.9	46,299.7	35,655.2	33,386.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	2,009.1	2,081.8	3,120.8	2,744.8	3,188.3	1,773.3	1,014.0	1,974.9	2,430.6	1,740.2
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	21,833.3	83,316.2	84,342.9	79,375.2	61,559.4	58,189.2	44,657.5	33,782.0	29,346.3
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	39,488.6	32,241.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	222.1	233.3	289.0	271.8	15.4	0.0	0.0	44.6	4.8	29.7
Other products	11,755.3	7,236.7	0.0	0.0	0.0	0.0	0.0	0.3	0.0	0.0
Fuel	5,746.0	4,405.1	5,167.0	4,317.2	3,754.0	4,142.0	4,474.8	1,549.7	1,602.2	1,995.2
Flared	24.3	98.4	0.0	21.4	379.2	123.6	116.2	34.8	18.1	296.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	516.0	-1,005.7	-6,037.9	-3,394.2	-3,099.0	-1,340.9	-1,011.3	-1,962.1	-2,182.5	-21.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.5	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	47,464.2	29,427.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001475

Facility Name CRESTAR JENNER

Facility Lic # 2489

Facility Operator A5R5 PENGROWTH

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	71,650.0	52,100.6	43,698.1	33,381.3	32,083.1	27,465.0	22,258.7	20,359.8	24,993.3	30,410.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	58,657.8	41,060.6	35,778.9	25,505.4	24,324.2	18,571.7	16,642.3	13,899.1	18,209.9	21,971.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	8,090.8	5,603.2	4,768.3	3,912.4	3,844.6	3,533.3	2,929.3	2,491.2	1,893.8	1,410.5
Other products	402.9	377.8	314.2	231.1	258.8	338.9	230.7	228.4	175.1	121.7
Fuel	3,595.4	3,470.3	3,355.1	3,364.3	3,233.9	3,936.2	4,462.1	3,375.9	3,146.1	2,743.9
Flared	171.4	126.6	98.1	112.2	39.4	0.2	6.1	0.0	3.4	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.6	0.0	0.3	0.0
Diff and Other	731.7	1,462.1	-616.5	255.9	382.2	1,084.7	-2,012.4	365.2	1,564.7	4,162.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,874.3	1,755.9	1,452.5	1,078.6	1,168.0	1,518.8	1,023.1	1,009.9	788.5	558.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGP0001484

Facility Name BAPTISTE 1-18-68-23W4

Facility Lic # 14732

Facility Operator OHE9 CNRL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	14,747.2	11,911.2	10,620.6							
Non-Alberta Facilities	0.0	0.0	0.0							
<b>Dispositions</b>										
Battery	0.0	0.0	0.0							
Gas Gathering	0.0	0.0	0.0							
Gas Plant	0.0	0.0	0.0							
Injection Facility	0.0	0.0	0.0							
Meter Station	12,733.1	10,501.8	9,740.4							
Other	0.0	0.0	0.0							
AB Commercial	0.0	0.0	0.0							
AB Industrial	0.0	0.0	0.0							
AB Residential	0.0	0.0	0.0							
AB Elec.Gen.	0.0	0.0	0.0							
<b>Shrinkage</b>										
Acid Gas	24.0	14.5	49.3							
Other products	0.0	0.0	0.0							
Fuel	1,941.0	1,670.0	1,434.9							
Flared	2.5	2.4	1.0							
Vented	0.0	0.0	0.0							
Diff and Other	46.6	-277.5	-605.0							
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0							
Propane	0.0	0.0	0.0							
Butanes	0.0	0.0	0.0							
Ethane	0.0	0.0	0.0							
NGL	0.0	0.0	0.0							
Sulphur	0.0	0.0	0.0							
Sulp Cls Inv	0.0	0.0	0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001486  
 Facility Lic # 16551

Facility Name KETCH TANGENT  
 Facility Operator OBP8 PENN WEST

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	16,414.3	12,204.3	9,175.0	8,339.9	4,591.5	6,239.8	14,872.2	14,736.8	18,405.1	17,405.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	90.1	97.1	214.9	3,044.7	7,480.2	8,190.2
Gas Gathering	12,143.8	8,503.9	6,243.2	5,970.6	2,398.6	3,674.8	12,811.8	8,446.4	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	47.6	134.2	137.3	137.4
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,542.9	8,379.7	7,077.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	95.7	103.5	92.2	110.2	62.8	76.2	76.1	62.2	56.7	54.3
Other products	259.5	275.2	209.8	136.2	41.9	159.0	166.7	167.8	206.5	207.6
Fuel	3,617.4	3,105.2	2,448.9	1,906.5	2,019.8	2,141.3	1,551.0	1,127.2	1,108.6	1,021.5
Flared	79.4	98.9	196.6	175.6	0.0	0.0	2.8	53.0	97.3	54.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	218.5	117.6	-15.7	40.8	-21.7	91.4	1.3	158.4	938.8	661.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,152.4	1,217.0	927.6	601.6	183.4	695.9	728.0	738.1	908.5	908.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001501 Facility Name MALMO 6-3-44-22W4  
 Facility Lic # 9464 Facility Operator OHE9 CNRL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	5,801.9	4,859.2	18,108.4	17,938.3	21,248.6	6,006.5				
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0				
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0				
Meter Station	4,878.5	4,468.6	16,618.8	15,374.1	19,533.4	5,192.5				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas	116.5	18.9	0.0	0.0	0.0	0.0				
Other products	86.3	29.0	4.8	23.5	163.9	36.2				
Fuel	665.8	463.1	743.0	964.6	2,085.6	462.4				
Flared	0.0	0.0	0.0	0.0	0.0	0.0				
Vented	0.0	0.0	0.0	0.0	0.0	0.0				
Diff and Other	54.8	-120.4	741.8	1,576.1	-534.3	315.4				
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	4.6	0.0	0.0				
Propane	0.0	0.0	0.0	0.0	0.0	0.0				
Butanes	0.0	0.0	0.0	11.4	0.0	0.0				
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				
NGL	362.0	169.5	20.1	87.7	734.8	165.1				
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001509

Facility Name GRAND FORKS 8-7-12-13W4

Facility Lic # 791

Facility Operator OHE9 CNRL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	15,817.7	14,480.0	14,230.4	6,934.9	0.0	0.0				
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0				
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0				
Meter Station	11,327.9	10,028.2	10,188.1	5,225.8	0.0	0.0				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas	1,627.3	1,756.6	1,860.1	883.6	0.0	0.0				
Other products	675.6	676.5	646.1	297.3	0.0	0.0				
Fuel	2,559.2	2,702.1	2,621.3	1,280.1	0.0	0.0				
Flared	113.3	201.3	165.3	53.6	0.0	0.0				
Vented	0.0	0.0	0.0	0.0	0.0	0.0				
Diff and Other	-485.6	-884.7	-1,250.5	-805.5	0.0	0.0				
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0				
Propane	0.0	0.0	0.0	0.0	0.0	0.0				
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				
NGL	2,943.2	2,944.8	2,860.8	1,315.7	0.0	0.0				
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001521  
 Facility Lic # 16934

Facility Name GRIMSHAW 11-23-83-23W5  
 Facility Operator OHE9 CNRL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	8,354.6	12,357.2	7,893.7	1,943.8						
Non-Alberta Facilities	0.0	0.0	0.0	0.0						
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0						
Gas Gathering	0.0	0.0	0.0	0.0						
Gas Plant	0.0	0.0	0.0	0.0						
Injection Facility	0.0	0.0	0.0	0.0						
Meter Station	8,175.8	11,926.8	7,495.4	1,772.5						
Other	0.0	0.0	0.0	0.0						
AB Commercial	0.0	0.0	0.0	0.0						
AB Industrial	0.0	0.0	0.0	0.0						
AB Residential	0.0	0.0	0.0	0.0						
AB Elec.Gen.	0.0	0.0	0.0	0.0						
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0						
Other products	0.0	0.0	0.0	0.0						
Fuel	118.9	474.1	484.5	128.0						
Flared	8.7	0.0	22.5	0.0						
Vented	0.0	0.0	0.0	0.0						
Diff and Other	51.2	-43.7	-108.7	43.3						
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0						
Propane	0.0	0.0	0.0	0.0						
Butanes	0.0	0.0	0.0	0.0						
Ethane	0.0	0.0	0.0	0.0						
NGL	0.0	0.0	0.0	0.0						
Sulphur	0.0	0.0	0.0	0.0						
Sulp Cls Inv	0.0	0.0	0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001525  
 Facility Lic # 11210

Facility Name PENN WEST PEMBINA  
 Facility Operator OBP8 PENN WEST

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	17,913.7	17,426.4	16,146.7	16,098.5	17,478.8	14,480.4	19,587.5	17,171.6	15,213.2	16,300.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	8.9	33.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	14,074.3	13,324.3	11,569.5	11,543.5	13,507.5	10,948.4	15,637.5	13,383.5	11,094.8	12,274.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	302.6	87.9	273.8	175.5	307.4	258.7	565.1	501.2	383.2	158.7
Other products	534.6	395.6	467.8	469.9	469.6	356.9	416.0	408.3	561.0	607.3
Fuel	3,545.4	3,185.5	3,407.0	3,261.3	3,190.8	3,136.8	3,385.1	3,353.1	2,751.1	2,698.2
Flared	0.0	0.0	11.7	2.3	7.3	0.0	14.0	61.3	13.0	15.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-552.1	399.7	416.9	646.0	-3.8	-220.4	-430.2	-535.8	410.1	547.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	2,293.7	1,702.4	1,970.6	1,998.7	1,985.3	1,519.2	1,780.9	1,712.6	2,268.3	2,457.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001543

Facility Name Thunder Lake

Facility Lic # 13464

Facility Operator A0TK AOP

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										SHUTIN
Alberta Facilities	31,341.3	59,803.9	63,063.3	50,611.7	42,367.9	37,609.7	31,800.4	24,074.9	7,056.4	0.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	29,273.0	55,192.2	59,533.2	46,172.4	38,237.5	35,405.7	29,442.4	22,314.7	5,926.8	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	461.4	460.3	360.5	283.4	166.9	32.3	0.0	0.0	0.6	0.0
Other products	193.5	405.2	480.9	331.1	417.2	95.4	61.5	42.4	34.8	0.0
Fuel	2,000.4	3,688.9	3,810.4	3,455.8	3,113.4	1,835.9	1,390.5	1,186.2	931.8	0.0
Flared	13.2	201.1	18.2	51.5	41.1	22.8	12.2	8.3	11.1	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	1.1	0.0	0.0	0.0
Diff and Other	-600.2	-143.8	-1,139.9	317.5	391.8	217.6	892.7	523.3	151.3	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	873.2	1,786.3	2,115.8	1,486.1	1,860.3	425.4	273.0	188.8	151.6	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001556  
 Facility Lic # 6019

Facility Name PANCDN HALKIRK  
 Facility Operator A67B LOGIC ENERGY

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	31,098.2	16,810.5	11,821.9	11,654.8	14,302.5	16,446.6	10,957.2	10,649.0	11,856.1	8,441.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	631.6	546.9	624.3	477.7	640.6	665.3	498.1	506.7	435.4	583.7
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	28,467.8	13,791.5	9,385.5	9,193.4	11,702.1	13,535.5	8,494.9	7,922.5	8,862.6	5,703.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	76.7	125.9	102.0	162.7	343.5	353.2	163.1	145.3	196.9	193.9
Other products	681.1	303.6	256.1	212.6	222.1	250.8	169.6	207.2	224.0	153.0
Fuel	1,675.2	1,697.9	1,369.0	1,468.4	1,589.9	1,760.9	1,348.7	1,608.9	1,626.6	1,449.5
Flared	0.0	0.0	41.6	16.2	0.0	62.5	44.0	8.8	74.9	0.0
Vented	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-436.0	344.7	43.4	123.8	-195.7	-181.6	238.8	249.6	435.7	357.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	2,884.1	1,267.8	1,110.2	913.2	964.8	1,103.6	741.9	898.0	972.3	659.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001571  
Facility Lic # 16036

Facility Name BONAVIDA RYCROFT SYS 2  
Facility Operator A632 PETRUS

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	19,350.4	19,058.9	14,432.6	13,920.8	14,839.1	23,731.1	12,471.5	8,245.7	7,272.9	6,425.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	548.2	435.2	511.9	236.8	198.6	215.1	205.8	207.5	291.7	342.1
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	15,313.7	15,581.3	10,789.8	10,816.5	12,883.0	20,779.1	9,948.3	5,893.4	4,977.3	4,627.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	327.0	327.8	289.4	249.2	263.5	0.0	152.9	203.8	137.4	135.3
Other products	1,127.4	1,071.2	975.0	571.1	489.0	566.1	385.1	353.0	300.6	290.6
Fuel	1,405.9	1,506.8	1,187.2	1,454.1	1,179.4	523.8	1,120.0	1,106.5	1,206.5	1,188.8
Flared	0.0	0.0	52.8	53.8	0.4	0.0	0.0	0.0	125.1	46.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	628.2	136.6	626.5	539.3	-174.8	1,647.0	659.4	481.5	234.3	-204.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	4,669.7	4,460.3	4,020.8	2,379.3	2,074.6	2,431.1	1,637.8	1,521.7	1,285.8	1,237.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001574

Facility Name PENN WEST COMPEER

Facility Lic # 4457

Facility Operator OBP8 PENN WEST

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	64,694.0	43,589.3	43,816.9	40,876.5	34,319.7	28,183.4	26,015.5	25,300.0	21,404.7	14,765.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	60,980.7	39,359.8	38,054.7	35,843.9	31,076.7	25,670.0	22,582.1	22,079.2	17,554.8	11,242.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	107.9	104.4	140.1	104.5	79.9	74.8	153.5	193.0	137.4	156.5
Other products	133.1	87.6	47.3	44.2	29.1	36.1	43.6	75.2	80.4	66.9
Fuel	2,782.7	2,635.4	1,800.6	1,350.0	1,750.1	2,175.3	1,567.1	1,609.8	1,639.5	1,523.2
Flared	108.9	121.9	118.5	121.0	102.9	79.5	217.6	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	580.7	1,280.2	3,655.7	3,412.9	1,281.0	147.7	1,451.6	1,342.8	1,992.6	1,776.7
<b>Process and Frac</b>										
Pentanes Plus	646.4	425.5	229.3	214.9	141.8	175.4	212.1	366.1	390.2	325.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001583  
Facility Lic # 8806

Facility Name GILBY 11-20-41-4W5  
Facility Operator OW9D

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>									SHUTIN	SHUTIN
Alberta Facilities	84,819.7	84,824.8	83,685.9	90,946.6	81,891.9	91,998.5	89,322.2	92,019.6	32,308.0	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	75,867.8	75,604.5	72,625.4	80,949.7	73,882.7	83,510.6	81,170.4	82,339.2	28,562.9	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	160.9	1,038.6	993.2	1,052.3	1,191.4	1,827.2	578.6	
Other products	2,429.3	2,218.3	2,412.5	2,554.8	2,711.5	3,584.9	3,627.9	3,645.1	963.3	
Fuel	4,035.2	3,926.3	4,057.7	4,095.9	3,843.3	3,872.3	4,252.0	4,409.0	2,033.5	
Flared	61.2	78.3	653.2	83.6	80.4	101.9	59.4	8.5	0.0	
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other	2,426.2	2,997.4	3,776.2	2,224.0	380.8	-123.5	-978.9	-209.4	169.7	
<b>Process and Frac</b>										
Pentanes Plus	3,939.7	4,133.1	4,574.7	4,478.5	4,080.0	5,152.6	5,215.8	6,392.1	364.6	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	7,047.0	6,012.0	6,369.8	7,058.0	7,984.7	10,548.7	10,619.4	9,733.4	3,637.2	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001620

Facility Name PANCDN BADGER

Facility Lic # 1984

Facility Operator OZOH HARVEST

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	9,933.7	6,805.4	13,483.2	13,063.6	11,826.2	14,114.4	12,680.2	11,253.8	9,669.6	9,898.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	329.2	307.5	305.7	336.4	250.0	268.1	446.4	271.2	381.2	312.4
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	8,307.0	5,764.4	11,750.9	11,146.1	10,701.0	11,806.1	9,917.0	8,844.2	7,564.3	7,598.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	65.8	65.6	60.2	27.1	41.7	71.0	90.8	99.8	84.6	76.5
Other products	258.8	206.1	281.6	242.9	217.8	217.4	197.8	168.8	138.7	140.7
Fuel	253.3	195.5	128.5	27.2	80.7	771.2	747.8	878.6	842.3	683.8
Flared	0.0	0.0	17.0	14.0	0.0	42.8	177.6	49.6	32.8	54.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	719.6	266.3	939.3	1,269.9	535.0	937.8	1,102.8	941.6	625.7	1,032.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,108.8	881.5	1,213.1	1,050.6	930.5	939.3	850.6	724.1	595.7	606.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001622  
 Facility Lic # 13728

Facility Name CELSIUS WHITECOURT  
 Facility Operator A5RD ENERPLUS CORP

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	31,340.6	33,939.7	41,607.4	37,433.0	33,197.3	28,242.9	21,554.1	16,539.0	17,105.5	16,302.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	3.6	157.4	411.3	474.5	454.0	383.0	100.6	36.0	351.6	451.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	28,250.0	31,621.9	38,567.2	33,562.1	30,157.1	24,981.6	18,801.4	14,478.4	14,545.9	13,439.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	462.3	542.1	624.0	394.4	400.3	368.0	295.5	378.2	348.0	274.4
Other products	85.9	74.8	88.0	67.1	136.2	89.5	97.8	75.6	78.8	60.0
Fuel	3,227.2	3,097.4	1,829.4	2,357.5	2,224.1	1,991.5	1,872.0	1,871.5	1,513.0	1,542.2
Flared	94.0	69.2	200.4	223.2	92.6	99.6	64.9	42.7	38.4	35.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-782.4	-1,623.1	-112.9	354.2	-267.0	329.7	321.9	-343.4	229.8	500.0
<b>Process and Frac</b>										
Pentanes Plus	417.5	363.4	427.9	326.0	661.6	434.7	475.6	367.3	383.2	291.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001632

Facility Name APACHE PROVOST

Facility Lic # 5326

Facility Operator OJL8 ACL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>			SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN
Alberta Facilities	16,524.4	10,293.6	3,309.0							
Non-Alberta Facilities	0.0	0.0	0.0							
<b>Dispositions</b>										
Battery	0.0	0.0	0.0							
Gas Gathering	14,384.6	7,855.4	2,705.8							
Gas Plant	0.0	0.0	0.0							
Injection Facility	0.0	0.0	0.0							
Meter Station	0.0	0.0	0.0							
Other	0.0	0.0	0.0							
AB Commercial	0.0	0.0	0.0							
AB Industrial	0.0	0.0	0.0							
AB Residential	0.0	0.0	0.0							
AB Elec.Gen.	0.0	0.0	0.0							
<b>Shrinkage</b>										
Acid Gas	957.8	740.2	185.3							
Other products	0.0	0.0	0.0							
Fuel	1,988.2	1,891.5	513.7							
Flared	0.0	0.0	0.0							
Vented	0.0	0.0	0.0							
Diff and Other	-806.2	-193.5	-95.8							
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0							
Propane	0.0	0.0	0.0							
Butanes	0.0	0.0	0.0							
Ethane	0.0	0.0	0.0							
NGL	0.0	0.0	0.0							
Sulphur	0.0	0.0	0.0							
Sulp Cls Inv	0.0	0.0	0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001641 Facility Name DEVON DUNVEGAN  
 Facility Lic # 16391 Facility Operator 0F3F

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	91,568.2	103,938.4	107,510.0	112,706.8	111,052.1	100,502.2	84,095.7	126,743.8	98,929.0	47,156.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	91,334.4	104,934.0	108,373.5	109,046.3	107,428.5	97,510.5	80,931.0	123,876.2	96,316.4	45,770.5
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	230.8	334.0	235.5	356.5	429.0	447.7	389.5	282.6	287.7	185.3
Fuel	2,852.2	3,167.4	3,423.7	3,493.7	3,616.7	3,207.0	2,694.1	4,006.1	3,324.5	1,648.3
Flared	20.9	30.2	10.2	12.2	19.1	23.1	12.8	36.3	42.2	12.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-2,870.1	-4,527.2	-4,532.9	-201.9	-441.2	-686.1	68.3	-1,457.4	-1,041.8	-460.6
<b>Process and Frac</b>										
Pentanes Plus	1,122.2	1,623.0	1,144.0	1,733.0	2,085.7	2,175.5	1,893.0	1,373.1	1,399.0	900.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001644  
 Facility Lic # 16270

Facility Name NEWPORT POUCE COUPE  
 Facility Operator OBP8 PENN WEST

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	7,201.4	7,491.9	8,496.1	7,998.2	6,703.6	4,824.9	3,748.1	3,928.8	1,660.5	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	11.8	1,153.3	634.7	2,688.5	657.5	8.7	45.3	
Gas Gathering	0.0	0.0	0.0	872.3	4,594.3	722.0	1,923.3	3,616.9	1,580.2	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	5,941.7	6,003.1	6,645.7	3,963.3	0.0	0.0	0.0	0.0	0.0	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	96.4	95.7	117.6	121.1	98.4	48.7	29.2	0.0	0.0	
Other products	337.5	372.3	459.0	443.2	448.8	370.0	256.4	0.0	0.0	
Fuel	911.4	1,159.1	1,353.4	1,431.6	1,250.5	1,128.9	1,087.3	296.9	74.5	
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	56.6	
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other	-85.6	-138.3	-91.4	13.4	-323.1	-133.2	-205.6	6.3	-96.1	
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	1,400.8	1,540.0	1,888.5	1,810.8	1,838.4	1,514.1	1,047.9	0.0	0.0	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001647

Facility Name RIFE FERINTOSH

Facility Lic # 9461

Facility Operator 0DZ7 RIFE

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	65,616.7	80,961.4	111,212.1	74,387.5	73,224.7	59,174.1	41,298.8	29,140.6	14,421.5	40,596.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	62,310.5	76,497.9	105,035.0	68,576.8	66,520.5	55,941.3	37,200.8	24,046.7	11,596.5	39,056.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	1,182.9	1,060.4	830.4	990.0	1,005.3	828.9	609.7	656.1	199.7	360.2
Other products	161.1	159.0	257.9	143.7	114.1	80.0	94.6	45.1	15.5	179.6
Fuel	2,942.5	3,419.5	3,400.5	2,503.0	2,441.6	2,319.7	1,825.0	1,850.4	1,889.0	2,155.9
Flared	0.0	2.0	29.7	0.0	435.2	2.1	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-980.3	-177.4	1,658.6	2,174.0	2,708.0	2.1	1,568.7	2,542.3	720.8	-1,154.8
<b>Process and Frac</b>										
Pentanes Plus	11.8	25.3	2.2	16.9	1.1	0.0	0.6	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	718.4	701.5	1,169.6	639.2	519.6	374.6	435.8	209.6	70.6	804.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001649  
Facility Lic # 31548

Facility Name DEVON CECIL  
Facility Operator 0F3F

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	23,686.9	43,547.8	56,469.0	55,911.0	42,349.6	36,014.6	30,555.3	30,135.6	30,463.6	25,288.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	19,972.5	36,637.4	50,033.6	52,631.4	35,077.6	31,036.2	25,905.2	25,461.3	26,232.6	20,879.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	132.6	346.3	393.3	460.6	275.3	227.6	752.5	448.4	478.7	594.2
Other products	401.1	848.8	823.5	1,082.1	644.0	623.5	587.8	557.7	602.4	543.4
Fuel	2,513.8	3,714.9	4,471.4	4,582.2	4,388.4	3,140.0	2,689.6	2,600.7	2,583.9	2,534.0
Flared	232.4	136.7	107.5	30.8	147.0	223.7	75.8	298.6	130.8	57.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	434.5	1,863.7	639.7	-2,876.1	1,817.3	763.6	544.4	768.9	435.2	680.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,781.5	3,736.6	3,630.1	4,777.7	2,855.3	2,749.6	2,584.6	2,463.0	2,650.7	2,382.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001653

Facility Name CYPRESS THORSBY

Facility Lic # 11186

Facility Operator A2TG

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
-----------------	------	------	------	------	------	------	------	------	------	------

<b>Receipts</b>	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN					
-----------------	--------	--------	--------	--------	--------	--	--	--	--	--

Alberta Facilities

Non-Alberta Facilities

**Dispositions**

Battery

Gas Gathering

Gas Plant

Injection Facility

Meter Station

Other

AB Commercial

AB Industrial

AB Residential

AB Elec.Gen.

**Shrinkage**

Acid Gas

Other products

Fuel

Flared

Vented

Diff and Other

**Process and Frac**

Pentanes Plus

Propane

Butanes

Ethane

NGL

Sulphur

Sulp Cls Inv

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001670

Facility Name ALTAGAS ANTELOPE

Facility Lic # 4059

Facility Operator A0TK

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN
Alberta Facilities										
Non-Alberta Facilities										
<b>Dispositions</b>										
Battery										
Gas Gathering										
Gas Plant										
Injection Facility										
Meter Station										
Other										
AB Commercial										
AB Industrial										
AB Residential										
AB Elec.Gen.										
<b>Shrinkage</b>										
Acid Gas										
Other products										
Fuel										
Flared										
Vented										
Diff and Other										
<b>Process and Frac</b>										
Pentanes Plus										
Propane										
Butanes										
Ethane										
NGL										
Sulphur										
Sulp Cls Inv										

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001679  
 Facility Lic # 13085

Facility Name BONAVIDA CHERHILL  
 Facility Operator A517 LONG RUN

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	56,946.9	35,963.3	35,869.9	29,485.3	36,967.2	30,764.4	33,799.6	42,228.9	37,486.0	31,551.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	118.7	466.6	425.4
Gas Gathering	2,790.1	32.6	1,660.3	1,499.5	1,247.8	2.3	42.1	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	48,787.4	28,972.4	30,071.0	25,607.4	32,506.6	27,597.7	30,429.1	38,143.9	31,950.7	28,470.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	332.0	353.8	252.2	330.0	343.8	22.9	59.7	313.5	421.0	367.9
Other products	1,029.3	830.9	882.7	602.1	886.6	699.3	576.6	824.3	759.3	615.6
Fuel	3,321.5	3,373.9	2,409.1	2,569.1	2,498.6	2,795.0	2,479.1	2,425.6	2,644.2	2,408.8
Flared	277.4	306.0	238.2	446.0	530.2	297.7	145.1	312.7	450.4	215.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.2
Diff and Other	409.2	2,093.7	356.4	-1,568.8	-1,046.4	-650.5	67.9	90.2	793.8	-956.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	4,238.4	3,405.3	3,580.9	2,458.3	3,602.4	2,870.7	2,389.9	3,442.4	3,168.7	2,582.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001687  
 Facility Lic # 9277

Facility Name D Energy Woodriver 1-28-43-23W4  
 Facility Operator ORC3 DEML

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	89,154.0	91,134.7	75,529.3	63,821.7	53,714.3	42,423.0	35,951.0	30,839.3	31,700.8	30,945.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	84,946.8	84,707.3	70,974.1	60,151.3	51,957.1	39,677.2	34,680.8	30,196.0	31,777.8	31,173.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	356.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	420.7	586.0	658.6	482.8	309.3	78.7	81.8	83.0	172.4	196.2
Fuel	2,469.6	2,351.6	2,165.8	2,062.9	173.7	1,501.1	916.2	922.3	1,516.5	1,371.3
Flared	8.7	145.7	84.8	38.9	0.0	7.6	20.3	14.9	19.1	4.2
Vented	0.0	0.0	0.0	0.0	0.0	9.4	0.0	0.0	0.0	0.0
Diff and Other	951.7	3,344.1	1,646.0	1,085.8	1,274.2	1,149.0	251.9	-376.9	-1,785.0	-1,800.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	39.2	0.0	0.0	0.0	0.0	0.0	0.1	3.4	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,888.4	2,564.7	2,923.1	2,155.5	1,340.1	348.6	376.0	376.0	760.4	862.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001696

Facility Name BEAR CANYON 1-18-84-12w6

Facility Lic # 17020

Facility Operator OHE9 CNRL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	50,360.0	50,774.0	44,626.9	59,819.3	80,889.7	85,869.6	58,066.9	20,392.2		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	48,035.5	48,250.9	42,178.8	55,654.8	77,849.4	81,911.3	55,197.0	19,198.8		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	160.3	153.5	154.3	272.2	69.8	238.6	186.5	85.7		
Fuel	2,040.4	1,963.0	1,713.3	2,017.0	2,115.5	2,146.7	2,491.1	1,471.7		
Flared	0.0	6.2	33.4	233.0	54.0	43.2	9.1	2.6		
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other	123.8	400.4	547.1	1,642.3	801.0	1,529.8	183.2	-366.6		
<b>Process and Frac</b>										
Pentanes Plus	778.9	745.6	750.5	1,322.2	338.9	1,159.3	906.7	416.5		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001776

Facility Name DEFIANT ENERGY SUNSET PLANT 6-22

Facility Lic # 22621

Facility Operator A5XL LONGVIEW

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	90,856.1	74,398.0	60,782.4	58,017.0	49,033.4	37,049.3	30,017.8	24,358.2	18,595.6	15,134.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	83,322.7	66,902.3	53,850.2	51,243.9	42,357.9	31,731.2	25,035.4	19,628.6	14,078.3	11,115.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	1,843.3	1,697.7	1,345.9	1,149.5	1,257.3	1,106.0	960.7	1,072.5	485.7	455.2
Other products	1,104.9	1,217.0	1,004.5	934.8	776.0	935.2	979.6	864.9	757.6	583.9
Fuel	5,208.5	5,168.4	3,914.3	3,449.0	3,384.5	2,464.8	2,262.3	2,060.0	2,292.0	2,136.1
Flared	0.0	89.2	353.7	150.5	25.0	0.0	0.0	0.0	148.6	15.3
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.2	21.4
Diff and Other	-623.3	-676.6	313.8	1,089.3	1,232.7	812.1	779.8	732.2	819.2	807.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	4,782.9	5,209.9	4,321.9	4,025.2	3,316.0	3,947.9	4,109.8	3,638.1	3,168.3	2,448.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001861  
 Facility Lic # 14128

Facility Name NEW CACHE DORIS  
 Facility Operator A0TK AOP

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>	SHUTIN							SHUTIN	SHUTIN	
Alberta Facilities	40,372.8	57,791.4	56,107.9	56,082.5	35,189.9	21,822.3	14,705.7	1,554.5		0.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
Meter Station	37,011.2	51,657.0	49,212.3	49,921.8	29,115.0	17,224.5	10,536.5	1,062.1		0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
<b>Shrinkage</b>										
Acid Gas	484.9	865.2	1,042.0	673.0	567.5	451.5	241.9	18.2		0.0
Other products	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
Fuel	2,782.0	4,296.1	4,770.5	4,291.7	3,932.1	3,554.2	3,200.9	496.5		0.0
Flared	0.0	470.6	13.1	101.9	147.7	8.8	19.2	2.0		0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
Diff and Other	92.4	502.5	1,070.0	1,094.1	1,427.6	583.3	707.2	-24.3		0.0
<b>Process and Frac</b>										
Pentanes Plus	3.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
NGL	6.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001875  
 Facility Lic # 14004

Facility Name APF SAKWATAMAU  
 Facility Operator OBP8 PENN WEST

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	40,599.5	36,051.4	30,218.5	29,108.8	21,717.7	17,024.0	16,325.7	22,182.2	27,379.8	18,109.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	32.4	0.0	0.0	0.0	0.0	0.0	0.0	9,765.2	17,819.3	4,151.4
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	38,247.6	33,849.9	29,098.3	27,181.0	21,349.2	15,794.7	14,753.3	11,432.9	9,066.5	12,596.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	21.7	0.0	0.0	0.0	0.0	0.0	0.0	64.5	119.4	156.9
Other products	1,062.1	832.0	800.8	650.9	524.5	490.3	541.2	474.5	449.6	586.9
Fuel	824.8	840.8	663.4	415.8	473.9	516.7	557.0	563.8	550.9	802.7
Flared	36.6	179.0	904.7	804.6	175.5	156.2	145.7	89.7	12.4	1.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	374.3	349.7	-1,248.7	56.5	-805.4	66.1	328.5	-208.4	-638.3	-186.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	4,676.5	3,681.8	3,529.6	2,853.8	2,291.5	2,134.6	2,351.5	2,075.1	1,945.0	2,541.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001891

Facility Name ROZSA KEHO

Facility Lic # 957

Facility Operator OBP8

PENN WEST

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	12,057.3	19,027.0	37,496.1	40,969.0	16,107.0	5,880.2	0.0	0.0		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	7,877.9	12,925.2	27,083.7	31,030.8	11,461.8	2,866.2	0.0	0.0		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	1,085.1	2,071.2	4,899.2	3,249.8	719.0	774.9	0.0	0.0		
Other products	65.5	102.8	226.9	70.0	5.3	28.3	0.0	0.0		
Fuel	2,307.0	3,468.9	3,985.8	4,298.9	2,855.0	1,985.3	0.0	0.0		
Flared	206.7	575.0	1,292.2	1,895.7	0.0	0.0	0.0	0.0		
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other	515.1	-116.1	8.3	423.8	1,065.9	225.5	0.0	0.0		
<b>Process and Frac</b>										
Pentanes Plus	318.6	499.9	972.0	33.0	25.8	137.1	0.0	0.0		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	0.0	0.0	126.6	295.4	0.0	0.0	0.0	0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001894

Facility Name NCE PETROFUND PROVOST

Facility Lic # 4303

Facility Operator 0BP8 PENN WEST

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	54,633.2	36,527.7	30,891.6	24,884.4	18,107.3	12,700.6	11,738.5	12,544.2	13,019.9	15,415.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	52,029.3	34,096.5	27,772.1	20,960.4	15,325.3	10,725.0	10,275.9	11,079.2	11,031.9	13,285.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	289.4	237.7	169.2	143.6	115.3	69.0	85.7	70.0	48.5	179.8
Fuel	2,216.2	2,006.6	1,755.8	1,828.8	2,110.6	1,877.4	1,558.2	1,573.7	1,778.5	1,758.6
Flared	76.8	66.5	71.0	53.9	37.7	18.5	13.7	138.3	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	21.5	120.4	1,123.5	1,897.7	518.4	10.7	-195.0	-317.0	161.0	191.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	15.3	3.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,281.9	1,059.4	746.5	644.3	520.4	310.4	387.4	310.4	203.1	806.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001898

Facility Name HUSKY GOODLOW 2-33

Facility Lic # 16913

Facility Operator 0R46 HUSKY

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	176,896.1	188,043.3	165,390.8	136,140.5	126,996.5	119,889.6	94,659.0	81,974.2	64,134.9	53,589.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	160,693.9	172,939.0	154,357.4	126,345.7	120,153.3	108,114.0	83,709.6	70,936.9	54,609.7	46,501.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	1,304.2	1,021.7	782.3	456.2	419.2	475.6	430.3	445.9	310.0	291.1
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	12,837.6	13,746.1	12,295.0	10,771.3	10,700.5	10,187.0	8,381.9	7,627.9	6,891.6	5,537.4
Flared	875.2	753.4	716.0	562.0	863.4	446.6	317.8	45.8	24.2	21.9
Vented	0.0	0.0	0.0	0.0	37.4	0.0	0.0	0.0	0.0	7.1
Diff and Other	1,185.2	-416.9	-2,759.9	-1,994.7	-5,177.3	666.4	1,819.4	2,917.7	2,299.4	1,231.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001960  
Facility Lic # 15862

Facility Name CASCADE VALHALLA  
Facility Operator A2TG TQN

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	109,512.2	110,088.0	102,531.9	133,616.9	125,855.6	108,839.7	101,311.4	124,848.2	118,242.9	126,923.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	100.0	359.5	178.7	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	102,084.0	104,301.0	99,326.0	127,749.0	120,871.0	104,115.0	97,751.0	118,534.0	110,736.0	121,083.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	362.5	216.9	690.0	885.0	841.1	785.2	806.1	990.1	0.0	0.0
Other products	1,609.1	1,436.5	1,455.9	1,465.8	1,424.3	1,130.6	1,186.9	1,147.0	927.2	969.4
Fuel	5,255.1	5,440.6	4,186.8	4,664.9	4,696.6	4,013.3	3,750.7	5,364.1	4,789.0	4,544.3
Flared	128.0	11.4	75.0	133.2	49.1	74.9	77.6	77.6	570.2	937.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.4	8.1	3.8
Diff and Other	73.5	-1,318.4	-3,201.8	-1,281.0	-2,026.5	-1,279.3	-2,360.9	-1,627.5	1,033.7	-615.0
<b>Process and Frac</b>										
Pentanes Plus	2,478.5	2,678.0	3,539.8	2,013.1	2,695.2	2,083.8	2,336.8	2,989.9	1,618.2	329.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	4,706.7	3,869.6	3,216.2	4,565.4	3,827.4	3,102.1	3,132.6	2,368.0	2,620.4	4,022.0
Sulphur	122.9	361.9	137.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	20.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001970  
Facility Lic # 9791

Facility Name BURLINGTON SAND CREEK  
Facility Operator 0W9D

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	606,740.0	647,542.6	647,530.3	588,397.8	557,307.4	528,461.3	492,573.4	635,963.1	699,171.9	667,763.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	1,503.0	1,708.2	1,490.3	1,465.9	1,908.7	1,889.8	1,575.1	1,979.7	1,160.3	989.9
Meter Station	556,170.5	589,872.3	583,954.5	534,178.7	517,588.9	498,253.2	466,379.5	583,082.0	650,508.6	611,715.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	51,677.5	50,651.8	50,251.7	44,821.7	44,333.7	44,095.8	39,495.7	41,450.3	41,793.4	44,190.6
Fuel	13,797.7	10,831.3	9,655.9	9,445.4	9,560.3	9,119.8	8,578.0	9,010.9	9,314.3	9,011.4
Flared	85.9	60.0	7.8	12.9	52.7	72.7	26.9	31.2	22.7	40.5
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-16,494.6	-5,581.0	2,170.1	-1,526.8	-16,136.9	-24,970.0	-23,481.8	409.0	-3,627.4	1,815.9
<b>Process and Frac</b>										
Pentanes Plus	49,493.4	50,136.9	49,593.3	44,865.8	48,541.6	42,566.7	36,024.8	44,899.6	51,286.7	46,875.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	160,728.6	156,400.6	154,904.8	138,096.6	133,454.5	136,641.1	123,955.5	124,254.6	119,816.1	132,006.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001972  
 Facility Lic # 14353

Facility Name CONOCO AKUINU  
 Facility Operator OJL8 ACL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										SHUTIN
Alberta Facilities	44,062.4	45,026.7	43,568.8	31,603.1	27,425.2	21,366.0	15,147.2	10,985.1	2,206.1	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	40,303.0	41,151.7	39,412.3	27,207.4	23,216.6	17,987.8	12,227.2	7,627.0	1,392.5	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	252.8	449.9	421.9	285.0	264.2	211.5	173.9	124.7	26.2	
Other products	6.3	7.5	4.8	7.3	30.9	22.5	1.3	2.8	0.2	
Fuel	3,993.4	4,269.1	4,300.7	3,896.5	3,377.0	2,940.3	2,676.2	2,617.6	708.3	
Flared	3.3	8.7	44.6	52.6	73.8	69.0	45.2	517.4	4.2	
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	
Diff and Other	-496.4	-860.2	-615.5	154.3	462.7	134.9	23.4	95.6	74.6	
<b>Process and Frac</b>										
Pentanes Plus	31.1	37.0	23.3	35.4	150.6	109.4	6.9	13.4	1.0	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGP0001981

Facility Name NEW CACHE DORIS

Facility Lic # 13957

Facility Operator A0TK AOP

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	27,692.1									
Non-Alberta Facilities	0.0									
<b>Dispositions</b>										
Battery	0.0									
Gas Gathering	0.0									
Gas Plant	0.0									
Injection Facility	0.0									
Meter Station	24,014.6									
Other	0.0									
AB Commercial	0.0									
AB Industrial	0.0									
AB Residential	0.0									
AB Elec.Gen.	0.0									
<b>Shrinkage</b>										
Acid Gas	863.7									
Other products	7.1									
Fuel	2,079.1									
Flared	0.0									
Vented	0.0									
Diff and Other	727.6									
<b>Process and Frac</b>										
Pentanes Plus	15.5									
Propane	0.0									
Butanes	0.0									
Ethane	0.0									
NGL	17.6									
Sulphur	0.0									
Sulp Cls Inv	0.0									

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001997  
Facility Lic # 17060

Facility Name DEVON NORTH CECIL  
Facility Operator 0F3F

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	88,005.1	134,188.0	147,333.7	118,947.3	98,946.1	79,412.1	82,292.9	62,758.4	62,317.1	56,626.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	185.3	420.7	361.5	385.0	387.9	390.9	221.5	308.9	180.7
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	84,367.7	129,943.1	146,275.5	114,142.0	92,358.4	74,525.8	76,212.7	57,272.2	57,624.5	52,067.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	195.7	406.2	498.5	405.1	422.8	371.3	512.0	352.2	399.7	403.1
Other products	308.3	577.9	620.8	581.7	495.4	474.4	463.5	471.5	439.5	448.9
Fuel	4,337.9	6,420.0	8,025.4	6,210.9	5,731.3	4,945.3	4,938.0	4,201.9	3,847.1	3,549.8
Flared	168.4	167.5	46.2	12.7	0.5	21.5	17.7	45.6	32.9	57.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	1.1	2.4
Diff and Other	-1,372.9	-3,512.0	-8,553.4	-2,766.6	-447.3	-1,314.1	-241.9	192.9	-336.6	-83.4
<b>Process and Frac</b>										
Pentanes Plus	1,498.4	2,808.5	3,016.8	2,826.2	2,406.4	2,305.3	2,252.6	2,290.6	2,136.1	2,182.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0079080  
Facility Lic # 28085

Facility Name ALTAGAS DEL BONITA GAS PLANT  
Facility Operator A1BB GRYPHON

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>			SHUTIN							
Alberta Facilities	25,542.6	12,752.5	2,632.7		1,419.2	621.9	216.5	1,560.9	2,123.2	1,094.6
Non-Alberta Facilities	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	23,126.6	9,848.1	1,996.7		1,105.8	406.7	0.0	973.8	1,345.8	649.9
Gas Plant	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	1,542.6	721.9	154.0		0.0	28.3	185.5	482.4	588.4	0.0
Other products	154.4	74.8	0.0		0.0	0.0	0.0	0.0	0.0	0.0
Fuel	1,852.0	1,480.8	382.7		47.4	28.8	31.0	105.8	101.2	90.8
Flared	0.0	0.0	125.1		64.0	135.7	0.0	0.0	87.8	353.9
Vented	0.0	0.0	0.0		45.8	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1,133.0	626.9	-25.8		156.2	22.4	0.0	-1.1	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0
NGL	673.5	333.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0082273  
 Facility Lic # 31472

Facility Name CYRIES BILBO 02/16-28-64-6W6  
 Facility Operator OZOH HARVEST

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>						SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN
Alberta Facilities	3,041.1	12,021.1	14,896.9	17,432.7	21,788.5	9,791.6				0.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				0.0
<b>Dispositions</b>										
Battery	0.0	379.2	0.0	0.0	0.0	0.0				0.0
Gas Gathering	2,832.2	10,752.6	13,996.8	17,173.5	21,788.5	9,749.3				0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0				0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0				0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0				0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0				0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				0.0
<b>Shrinkage</b>										
Acid Gas	73.6	139.3	107.4	98.2	89.5	38.6				0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0				0.0
Fuel	228.4	657.1	384.9	369.1	355.2	180.6				0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0				0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0				0.0
Diff and Other	-93.1	92.9	407.8	-208.1	-444.7	-176.9				0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0				0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0				0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0				0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0086768  
 Facility Lic # 16879

Facility Name KETTLE RIVER 15-14-83-5W4  
 Facility Operator OHE9 CNRL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities		12,129.5	42,645.6	40,488.1	32,744.3	27,610.1	23,386.0	23,955.8	34,636.8	40,070.2
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		11,027.1	38,105.8	35,966.5	28,673.6	23,977.0	18,484.6	20,341.0	28,668.2	35,010.4
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		74.1	248.5	127.8	66.2	57.2	0.0	143.0	190.1	156.6
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel		1,138.8	3,958.4	4,706.7	3,908.4	3,594.3	3,597.7	3,870.7	5,007.6	4,808.9
Flared		11.3	52.2	8.1	18.6	38.0	801.4	142.1	86.1	22.4
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-121.8	280.7	-321.0	77.5	-56.4	502.3	-541.0	684.8	71.9
<b>Process and Frac</b>										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0086769  
 Facility Lic # 23781

Facility Name COWPAR 11-19-80-4W4  
 Facility Operator OHE9 CNRL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities		11,558.3	63,235.9	89,989.8	80,846.0	53,744.3	44,050.2	38,336.4	20,556.5	5,940.7
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		10,368.4	57,857.2	83,466.1	73,842.2	50,128.6	39,544.4	34,220.7	17,531.6	4,413.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		61.4	220.9	273.5	319.3	150.0	183.5	161.3	55.6	0.0
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel		1,170.8	5,221.9	5,931.6	6,073.5	5,056.7	4,824.3	4,213.4	2,906.3	1,713.4
Flared		91.1	90.6	54.3	36.2	59.1	66.9	118.3	71.8	2.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-133.4	-154.7	264.3	574.8	-1,650.1	-568.9	-377.3	-8.8	-187.7
<b>Process and Frac</b>										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0086771

Facility Name NEWBY 10-2-85-6W4

Facility Lic # 23787

Facility Operator OHE9 CNRL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities		6,596.8	25,098.6	21,044.4	17,603.6	14,677.5	11,683.9	2,244.5		
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station		5,978.7	22,057.5	18,328.7	14,968.1	12,322.7	9,391.7	1,728.6		
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas		53.4	222.7	345.5	228.3	186.4	164.6	28.8		
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Fuel		687.5	2,515.9	2,505.6	2,169.0	1,828.0	1,718.1	428.8		
Flared		0.0	0.0	0.0	0.0	0.0	197.4	33.0		
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other		-122.8	302.5	-135.4	238.2	340.4	212.1	25.3		
<b>Process and Frac</b>										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0088160

Facility Name ALTAGAS PRINCESS

Facility Lic # 34290

Facility Operator A0TK AOP

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities			75,906.4	116,125.5	51,499.8	58,168.1	52,266.8	53,493.6	40,408.0	0.0
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			756.9	0.0	29,528.0	8,274.5	5,852.0	147.8	9,832.3	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			2,225.6	4,901.2	448.2	588.1	245.0	2,081.2	673.9	0.0
Meter Station			66,258.3	103,563.1	16,974.6	41,542.9	38,257.3	44,393.4	26,990.2	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			1,479.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			869.6	1,337.9	259.2	686.6	629.1	693.3	539.5	0.0
Fuel			4,373.8	5,718.9	3,483.7	6,328.4	5,852.7	5,277.4	2,552.6	0.0
Flared			2,049.1	193.8	155.1	789.1	187.4	73.7	139.0	0.0
Vented			0.7	2.1	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-2,107.0	408.5	651.0	-41.5	1,243.3	826.8	-319.5	0.0
<b>Process and Frac</b>										
Pentanes Plus			25.3	0.0	0.0	0.0	0.0	0.0	23.5	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			3,812.0	5,941.1	1,156.5	3,086.3	2,769.4	3,118.0	2,356.9	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0090092  
 Facility Lic # 36409

Facility Name CLEAR HILLS GAS PLANT  
 Facility Operator A0TK AOP

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>							SHUTIN	SHUTIN	SHUTIN	SHUTIN
Alberta Facilities			24,227.5	78,137.0	42,239.0	32,985.2	6,009.9			
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0			
Gas Gathering			0.0	0.0	0.0	0.0	0.0			
Gas Plant			0.0	0.0	0.0	0.0	0.0			
Injection Facility			0.0	0.0	0.0	0.0	0.0			
Meter Station			22,226.5	71,578.1	38,867.1	28,764.4	5,272.4			
Other			0.0	0.0	0.0	0.0	0.0			
AB Commercial			0.0	0.0	0.0	0.0	0.0			
AB Industrial			0.0	0.0	0.0	0.0	0.0			
AB Residential			0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas			102.3	288.0	258.5	335.8	62.5			
Other products			187.1	499.7	247.3	213.3	43.3			
Fuel			1,268.6	3,967.5	2,446.4	2,736.8	539.5			
Flared			151.0	416.4	102.3	102.4	26.2			
Vented			0.0	0.0	0.0	0.0	0.0			
Diff and Other			292.0	1,387.3	317.4	832.5	66.0			
<b>Process and Frac</b>										
Pentanes Plus			257.2	399.5	31.2	33.8	7.0			
Propane			0.0	0.0	0.0	0.0	0.0			
Butanes			0.0	0.0	0.0	0.0	0.0			
Ethane			0.0	0.0	0.0	0.0	0.0			
NGL			585.2	1,830.2	1,050.1	902.4	182.5			
Sulphur			0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0090799  
 Facility Lic # 36436

Facility Name EAGLESHAM GP 01-25-76-01W6  
 Facility Operator A517 LONG RUN

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities			25,378.7	137,369.4	181,498.6	123,629.7	69,995.0	64,945.1	45,094.4	40,963.9
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	4,373.7	4,628.2	4,498.7
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			24,012.1	129,078.1	176,100.2	118,371.5	66,805.1	55,990.2	37,457.4	34,023.8
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	116.4	249.5
Other products			461.7	696.3	546.5	843.6	933.4	729.6	554.7	480.6
Fuel			1,420.4	6,598.4	8,131.7	4,859.5	2,158.0	1,303.9	1,755.1	1,567.4
Flared			5.0	9.6	10.5	0.0	0.0	16.3	1.7	1.4
Vented			0.0	0.0	0.0	0.0	0.0	2.1	5.7	0.6
Diff and Other			-520.5	987.0	-3,290.3	-444.9	98.5	2,529.3	575.2	141.9
<b>Process and Frac</b>										
Pentanes Plus			270.6	85.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			1,777.5	3,047.2	2,476.2	3,794.8	4,113.0	3,235.3	2,448.5	2,121.4
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

**Facility ID** ABGP0095750      **Facility Name** HUSKY BOW ISLAND 6-26 GP  
**Facility Lic #** 32416      **Facility Operator** 0R46 HUSKY

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities					6,930.6	6,534.7	6,189.9	5,656.8	5,411.0	5,833.9
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					536.4	462.2	426.6	421.8	436.3	246.1
Gas Gathering					0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					1,548.9	1,240.9	871.6	549.5	386.5	267.6
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					933.1	878.6	813.6	715.0	648.1	600.2
Other products					109.0	89.7	91.6	90.2	78.1	59.1
Fuel					4,278.2	4,400.0	4,283.2	3,646.5	3,637.6	3,826.5
Flared					0.0	0.0	11.5	13.7	5.8	173.1
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					-475.0	-536.7	-308.2	220.1	218.6	661.3
<b>Process and Frac</b>										
Pentanes Plus					0.0	0.0	0.0	0.0	0.0	0.0
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					498.9	411.4	422.0	415.5	359.0	270.7
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0098678  
 Facility Lic # 39494

Facility Name ADVANTAGE HILL 10-19  
 Facility Operator AOMC TERRA

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities					5,250.9	16,078.3	18,226.8	13,003.9	16,576.2	15,358.0
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					5,162.1	7,621.8	0.0	0.0	0.0	0.0
Gas Gathering					0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant					0.0	7,902.5	16,963.6	11,493.0	14,435.9	13,401.1
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					96.0	322.6	359.2	283.8	94.3	336.2
Other products					0.0	0.0	0.0	0.0	0.0	0.0
Fuel					182.2	526.6	420.5	466.9	1,418.9	1,305.0
Flared					0.0	0.0	293.7	525.1	490.0	0.8
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					-189.4	-295.2	189.8	235.1	137.1	314.9
<b>Process and Frac</b>										
Pentanes Plus					0.0	0.0	0.0	0.0	0.0	0.0
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0103480  
 Facility Lic # 38601

Facility Name PENNWEST SAWN LAKE  
 Facility Operator OBP8 PENN WEST

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities						815.8	1,462.0	2,530.9	2,628.2	8,919.4
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						28.0	322.2	136.5	303.0	2,411.4
Gas Gathering						0.0	0.0	0.0	0.0	0.0
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						375.6	409.2	1,148.8	1,272.1	1,703.3
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	1.9	53.7
Other products						154.0	384.7	403.3	392.1	989.0
Fuel						211.1	338.0	681.8	456.1	2,907.2
Flared						38.9	9.2	123.5	118.0	119.4
Vented						0.0	0.0	11.6	0.0	0.0
Diff and Other						8.2	-1.3	25.4	85.0	735.4
<b>Process and Frac</b>										
Pentanes Plus						0.0	0.0	0.0	0.0	0.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						615.9	1,516.4	1,590.7	1,557.3	3,926.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

**Facility ID** ABGP0104557      **Facility Name** SOUNDING LAKE 12-30 GAS PLANT  
**Facility Lic #** 40715      **Facility Operator** A2J6      CPEC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities						738.2	4,036.2	4,480.9	4,432.5	3,124.8
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						6.3	44.2	5.6	4.9	0.0
Gas Gathering						152.8	1,789.6	2,233.3	2,670.8	1,982.4
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	710.2	690.7	709.2	492.1
Other products						0.0	0.0	0.0	0.0	0.0
Fuel						0.0	1,394.4	1,155.4	1,041.4	702.2
Flared						577.7	107.6	394.6	10.0	0.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						1.4	-9.8	1.3	-3.8	-51.9
<b>Process and Frac</b>										
Pentanes Plus						0.0	0.0	0.0	0.0	0.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

**Facility ID** ABGP0110804      **Facility Name** BLACKPEARL MOONEY GAS PLANT  
**Facility Lic #** 39875      **Facility Operator** A5GE BLACKPEARL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities							8,364.9	12,678.9	10,653.6	14,161.4
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							5,809.2	7,268.9	3,800.7	9,061.5
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							628.7	693.6	394.2	537.0
Other products							0.0	0.0	0.0	0.0
Fuel							1,927.0	4,716.4	6,458.7	4,562.9
Flared							0.0	0.0	0.0	0.0
Vented							0.0	0.0	0.0	0.0
Diff and Other							0.0	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus							0.0	0.0	0.0	0.0
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGP0115599

Facility Name Alderson 04-29 Gas Plant

Facility Lic # 42955

Facility Operator 0R46 HUSKY

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities								3,392.6	3,849.7	4,018.0
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								2,536.7	2,782.3	2,942.5
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								295.9	299.8	343.6
Other products								0.0	0.0	0.0
Fuel								239.6	439.6	442.9
Flared								0.0	37.7	0.0
Vented								0.0	0.0	0.0
Diff and Other								320.4	290.3	289.0
<b>Process and Frac</b>										
Pentanes Plus								0.0	0.0	0.0
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0119690  
 Facility Lic # 16504

Facility Name HOOLE SOUTH  
 Facility Operator A0TK AOP

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities								8,097.3	74,896.8	60,177.7
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								0.0	0.0	0.0
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								7,394.1	67,322.3	54,868.9
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								6.0	45.8	0.0
Other products								0.0	0.0	0.0
Fuel								542.2	6,559.5	5,592.8
Flared								0.1	4.5	0.4
Vented								0.0	0.0	0.2
Diff and Other								154.9	964.7	-284.6
<b>Process and Frac</b>										
Pentanes Plus								0.0	0.0	0.0
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGP0119968

Facility Name Pennwest Countess

Facility Lic # 44222

Facility Operator A6A7 CARDINAL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities									4,986.0	5,738.2
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	0.0
Gas Gathering									4,111.4	4,819.1
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									98.5	108.4
Other products									0.0	0.0
Fuel									613.5	656.6
Flared									23.2	21.9
Vented									0.0	0.0
Diff and Other									139.4	132.2
<b>Process and Frac</b>										
Pentanes Plus									0.0	0.0
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGP0119984

Facility Name Botha 7-16-98-5W6

Facility Lic # 21498

Facility Operator OHE9 CNRL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										SHUTIN
Alberta Facilities									19,583.8	21,276.6
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	0.0
Gas Gathering									0.0	0.0
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									14,882.4	17,577.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									609.8	778.4
Other products									0.0	0.0
Fuel									3,000.6	2,398.8
Flared									0.0	0.0
Vented									0.0	0.0
Diff and Other									1,091.0	522.4
<b>Process and Frac</b>										
Pentanes Plus									0.0	0.0
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGP0120365

Facility Name Sturgeon Lake Gas Plant

Facility Lic # 14790

Facility Operator 0G30 ARC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities									129,530.2	174,908.2
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	0.0
Gas Gathering									0.0	0.0
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									116,604.1	161,844.1
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									899.6	930.1
Other products									4,488.2	5,829.1
Fuel									4,649.0	5,088.6
Flared									261.8	142.5
Vented									0.0	0.0
Diff and Other									2,627.5	1,073.8
<b>Process and Frac</b>										
Pentanes Plus									453.5	626.7
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									18,395.6	23,606.3
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGP0121540

Facility Name ALTAGAS RAINBOW LAKE GAS PLANT

Facility Lic # 18025

Facility Operator A0TK AOP

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>									SHUTIN	SHUTIN
Alberta Facilities									1,076.1	109.5
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	0.0
Gas Gathering									0.0	0.0
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									741.4	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									12.3	0.0
Fuel									167.7	109.5
Flared									53.5	0.0
Vented									0.0	0.0
Diff and Other									101.2	0.0
<b>Process and Frac</b>										
Pentanes Plus									31.1	0.0
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									27.4	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001023  
 Facility Lic # 11646

Facility Name IMPERIAL LEDUC-WOODBEND  
 Facility Operator 0017

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>			SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN		
Alberta Facilities	139,404.5	115,884.3	76,748.5							
Non-Alberta Facilities	0.0	0.0	0.0							
<b>Dispositions</b>										
Battery	0.0	0.0	0.0							
Gas Gathering	129,013.7	113,968.7	76,692.1							
Gas Plant	0.0	0.0	0.0							
Injection Facility	0.0	0.0	0.0							
Meter Station	0.0	0.0	0.0							
Other	0.0	0.0	0.0							
AB Commercial	0.0	0.0	0.0							
AB Industrial	0.0	0.0	0.0							
AB Residential	0.0	0.0	0.0							
AB Elec.Gen.	0.0	0.0	0.0							
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0							
Other products	0.0	0.0	0.0							
Fuel	10,391.3	4,891.0	5,534.2							
Flared	0.0	0.0	0.0							
Vented	0.0	0.0	0.0							
Diff and Other	-0.5	-2,975.4	-5,477.8							
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0							
Propane	0.0	0.0	0.0							
Butanes	0.0	0.0	0.0							
Ethane	0.0	0.0	0.0							
NGL	0.0	0.0	0.0							
Sulphur	0.0	0.0	0.0							
Sulp Cls Inv	0.0	0.0	0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001024  
 Facility Lic # 17076

Facility Name BOUNDARY LAKE S 1-14-85-13W6  
 Facility Operator OHE9 CNRL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	124,025.9	109,121.3	220,593.6	193,721.9	253,811.4	250,819.5	247,124.9	208,437.2	158,400.2	126,444.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	800.0	786.1	868.4	673.2	842.5	907.6	795.2	1,378.4	1,443.1	1,323.3
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	121,326.1	107,181.5	220,005.2	185,307.1	245,834.0	239,980.4	237,151.7	196,865.3	147,687.6	116,748.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	571.7	302.5	388.6	197.5	290.6	287.7	291.0	226.7	241.0	174.9
Other products	925.7	1,270.8	1,157.8	1,467.0	1,847.2	2,006.8	2,008.7	2,091.7	1,939.9	1,612.2
Fuel	4,578.3	4,707.3	7,000.6	6,513.9	7,774.0	7,907.9	8,129.0	7,256.3	6,412.3	5,300.7
Flared	96.8	205.2	95.2	131.0	120.5	73.7	58.2	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	3.5	4.4	2.0	1.6	30.5	25.2
Diff and Other	-4,272.7	-5,332.1	-8,922.2	-567.8	-2,900.9	-349.0	-1,310.9	617.2	645.8	1,259.5
<b>Process and Frac</b>										
Pentanes Plus	3,133.5	4,797.2	4,703.7	3,719.6	4,498.8	5,174.4	5,590.5	6,564.9	5,992.0	5,168.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,207.8	1,186.6	816.7	3,085.8	4,037.0	4,082.7	3,685.4	3,093.3	2,918.7	2,279.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001039  
Facility Lic # 1200

Facility Name VISTA MIDSTREAM ENCHANT GGS  
Facility Operator A0TK AOP

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	
<b>Receipts</b>									SHUTIN	SHUTIN	SHUTIN
Alberta Facilities	246,663.0	235,631.5	222,147.6	209,005.6	172,597.0	149,235.5	114,452.8	70,787.9			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>											
Battery	293.7	235.9	176.4	140.1	141.1	126.5	86.8	84.6			
Gas Gathering	3,484.2	5,636.7	5,282.0	4,956.6	4,218.7	2,301.1	1,532.6	1,159.0			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	229,683.0	206,082.4	194,339.2	177,332.3	146,069.5	127,873.6	104,045.1	63,606.3			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>											
Acid Gas	3,145.8	3,687.4	3,594.9	3,527.1	3,098.2	2,909.1	2,562.7	1,808.9			
Other products	1,892.5	2,838.7	2,327.3	2,101.9	2,081.8	1,866.8	1,357.5	820.4			
Fuel	5,860.4	6,400.2	4,839.2	4,366.9	3,979.2	3,961.4	4,717.8	3,484.3			
Flared	1,114.6	318.9	45.7	69.2	126.2	63.7	80.3	33.7			
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Diff and Other	1,188.8	10,431.3	11,542.9	16,511.5	12,882.3	10,133.3	70.0	-209.3			
<b>Process and Frac</b>											
Pentanes Plus	3.5	628.4	255.8	551.8	717.6	569.1	393.9	184.6			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	8,698.5	12,012.4	9,690.4	8,651.7	8,232.6	7,534.7	5,492.6	3,370.8			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001058  
Facility Lic # 14191

Facility Name TRILOGY KAYBOB  
Facility Operator A1C9 TRILOGY

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	575,650.2	583,975.0	564,689.3	508,711.3	470,813.4	393,010.4	421,479.8	938,652.5	1,054,823.1	939,145.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	1,497.6	1,149.6	1,599.6	1,782.1	2,292.0	1,707.1	1,337.4	1,695.3	18,351.3	18,336.2
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	834.9	8,476.9	10,570.5	8,860.9
Meter Station	545,082.0	553,375.3	531,297.7	478,277.3	438,648.6	363,001.8	392,872.1	895,617.3	981,946.6	876,298.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	1,868.7	1,674.0	1,448.0	1,659.4	1,675.8	1,453.4	1,287.4	0.0	0.0	0.0
Other products	14,469.5	16,213.7	15,562.5	12,298.4	11,751.7	10,275.3	9,904.2	10,912.6	10,082.7	8,610.2
Fuel	13,534.5	14,516.4	14,687.0	14,373.3	14,271.1	13,675.1	13,960.9	17,507.9	20,016.9	16,252.2
Flared	122.2	95.3	106.8	199.2	150.2	107.6	74.2	619.4	2,417.3	2,862.9
Vented	0.0	0.0	0.0	0.0	16.0	16.0	23.9	20.8	23.6	27.2
Diff and Other	-924.3	-3,049.3	-12.3	121.6	2,008.0	2,774.1	1,184.8	3,802.3	11,414.2	7,897.6
<b>Process and Frac</b>										
Pentanes Plus	19,703.4	27,492.0	26,690.1	21,817.8	20,303.4	17,749.3	17,479.1	19,075.9	21,859.2	20,533.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	42,995.3	43,654.7	41,609.7	32,539.9	31,496.9	27,621.4	26,353.7	29,378.4	23,334.9	18,359.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001062  
Facility Lic # 13736

Facility Name PENGROWTH CARSON CREEK  
Facility Operator A5R5 PENGROWTH

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	209,207.6	173,396.4	150,087.4	149,793.6	136,855.8	167,720.6	208,746.9	204,953.7	179,893.6	142,290.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	2,579.3	2,077.2	2,355.6	2,691.6	2,907.1	3,473.8	2,470.4	3,321.5	3,762.5	4,046.8
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	117.8
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	295.0	430.0	66.0	0.0	396.2	400.1	113.9	243.4	445.8	737.6
Meter Station	165,288.7	141,858.0	119,906.4	112,194.2	103,320.4	132,368.6	159,686.3	147,870.5	128,623.4	100,839.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	3,176.2	3,024.9	1,655.4	1,623.9	1,828.2	1,697.5	2,213.9	2,431.8	2,487.9	2,377.1
Other products	23,451.2	18,236.0	15,519.0	14,566.7	15,502.8	20,461.6	30,954.6	32,205.9	28,706.3	19,075.8
Fuel	13,754.3	11,160.3	10,379.6	10,161.5	10,876.9	11,831.7	14,046.9	14,177.0	12,972.5	10,440.6
Flared	958.7	798.6	942.8	647.9	590.8	626.1	676.7	728.8	413.7	350.0
Vented	14.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-310.5	-4,188.6	-737.4	7,907.8	1,433.4	-3,138.8	-1,415.8	3,974.8	2,481.5	4,304.6
<b>Process and Frac</b>										
Pentanes Plus	31,430.8	23,770.4	18,777.4	19,448.3	4,292.8	23,432.6	78,256.0	89,823.9	75,240.7	41,268.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	69,037.9	54,486.5	47,551.8	43,176.8	60,197.0	64,649.5	61,074.8	55,546.4	53,668.5	43,083.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001069  
Facility Lic # 14146

Facility Name PENGROWTH JUDY CREEK  
Facility Operator A5R5 PENGROWTH

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	705,785.4	694,448.9	663,787.1	577,270.0	492,225.9	476,266.6	407,822.0	336,630.6	383,912.0	401,332.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	23,266.2	29,248.7	26,121.3	29,884.1	28,905.2	24,699.3	27,288.0	25,665.6	10,896.1	9,036.7
Gas Gathering	23,282.5	24,501.5	27,895.6	30,790.9	32,210.9	31,790.0	30,239.1	25,135.8	28,633.8	32,318.8
Gas Plant	7,900.1	4,814.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	123,700.0	119,074.6	117,814.7	96,732.5	50,174.3	29,887.9	28,152.6	23,534.7	25,819.5	33,060.8
Meter Station	278,589.4	257,236.7	233,495.0	200,489.1	194,690.8	200,697.7	183,280.1	142,694.4	173,619.4	167,831.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	9,081.7	10,473.7	9,207.3	530.6	525.7	495.5	298.7	210.2	225.7	1,603.5
Other products	175,189.3	193,027.7	191,700.4	176,847.5	143,235.6	133,408.9	110,153.0	95,536.6	115,920.9	136,045.2
Fuel	58,554.8	60,233.7	56,827.9	37,156.6	27,628.5	23,384.2	22,248.8	20,544.9	21,271.0	27,249.5
Flared	1,496.9	653.4	1,536.4	446.4	3,427.7	1,335.7	262.9	1,225.3	1,582.6	1,018.0
Vented	132.6	167.8	174.5	95.1	73.6	82.9	87.7	94.2	200.6	195.8
Diff and Other	4,591.9	-4,983.5	-986.0	4,297.2	11,353.6	30,484.5	5,811.1	1,988.9	5,742.4	-7,027.8
<b>Process and Frac</b>										
Pentanes Plus	158.0	64.0	1.0	0.0	0.0	0.0	8.7	27.2	2.1	1.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	665,609.1	725,761.9	720,550.5	664,425.8	537,847.0	502,867.5	416,414.2	361,087.0	436,149.9	509,909.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001070

Facility Name OCELOT SYLVAN LAKE

Facility Lic # 6155

Facility Operator OTM9 NAL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	469,892.9	443,061.9	406,779.0	399,329.6	393,536.6	360,207.2	310,481.2	336,600.2	404,464.3	404,477.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	1,290.7	1,225.3	1,026.8	1,299.8	1,374.3	1,510.4	694.5	0.0	51.4	196.6
Gas Gathering	11,072.8	10,390.8	8,839.4	8,473.1	8,941.1	8,664.3	6,187.6	8,926.7	7,553.4	7,238.1
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	413,181.6	388,723.9	358,712.1	351,286.2	350,409.3	314,997.4	267,703.8	290,900.4	362,507.1	363,705.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	10,529.8	10,524.6	9,622.2	9,334.2	9,170.8	8,995.5	8,081.8	9,463.1	9,285.9	8,492.7
Other products	20,348.5	16,984.9	15,693.6	14,729.6	15,520.1	16,325.4	15,696.2	17,357.6	22,329.0	22,807.0
Fuel	11,954.4	12,056.7	11,294.7	10,317.9	9,812.2	9,952.4	7,575.7	8,045.6	7,671.4	7,383.0
Flared	821.3	229.5	372.2	260.8	478.6	243.6	222.9	293.0	446.1	659.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	693.8	2,926.2	1,218.0	3,628.0	-2,169.8	-481.8	4,318.7	1,613.8	-5,380.0	-6,005.7
<b>Process and Frac</b>										
Pentanes Plus	18,851.7	15,853.7	14,679.1	14,817.5	15,639.8	15,439.1	13,839.8	17,185.4	21,267.4	22,062.1
Propane	37,368.1	30,685.0	28,577.6	26,648.6	27,957.1	31,097.5	31,272.0	32,951.1	40,851.6	41,432.3
Butanes	26,988.4	23,014.3	20,973.8	18,971.6	20,106.1	20,069.9	18,580.5	20,792.2	29,280.0	29,951.4
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001074 Facility Name IMPERIAL BONNIE GLEN  
 Facility Lic # 10153 Facility Operator 0017

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										SHUTIN
Alberta Facilities	1,558,875.2	1,583,207.3	1,527,124.0	768,937.0	699.5	0.0	0.0	0.0		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	8,146.3	31,395.6	32,601.6	25,721.4	0.0	0.0	0.0	0.0		
Gas Plant	1,939.7	1,846.9	386.5	496.0	0.0	0.0	0.0	0.0		
Injection Facility	1,585.2	752.0	965.0	1.8	0.0	0.0	0.0	0.0		
Meter Station	1,313,665.1	1,313,380.1	1,305,726.1	654,367.5	0.0	0.0	0.0	0.0		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	3,276.5	3,086.4	3,526.7	1,941.7	0.0	0.0	0.0	0.0		
Other products	192,567.1	207,333.0	145,931.6	49,615.5	0.4	0.0	0.0	0.0		
Fuel	63,561.8	62,590.2	62,415.2	36,033.3	684.5	0.0	0.0	0.0		
Flared	932.1	946.1	737.7	580.9	0.0	0.0	0.0	0.0		
Vented	12.2	35.6	36.5	26.8	0.0	0.0	0.0	0.0		
Diff and Other	-26,810.8	-38,158.6	-25,202.9	152.1	14.6	0.0	0.0	0.0		
<b>Process and Frac</b>										
Pentanes Plus	66,553.5	63,250.5	55,190.2	37,479.5	0.0	0.0	0.0	0.0		
Propane	250,874.1	230,812.2	175,141.2	102,000.5	0.0	0.0	0.0	0.0		
Butanes	94,450.1	76,985.0	61,529.8	50,538.4	0.0	0.0	0.0	0.0		
Ethane	330,375.5	429,236.9	302,007.0	25,429.2	0.0	0.0	0.0	0.0		
NGL	21,321.3	17,994.1	11,411.2	1,889.3	0.8	0.0	0.0	0.0		
Sulphur	0.0	0.0	0.0	136.4	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001083

Facility Name BONAVISTA HARMATTAN-ELKTON PLANT

Facility Lic # 23119

Facility Operator A5RX BEC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>		SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN
Alberta Facilities	41,523.1	13,353.8								
Non-Alberta Facilities	0.0	0.0								
<b>Dispositions</b>										
Battery	608.4	253.7								
Gas Gathering	993.7	328.8								
Gas Plant	0.0	0.0								
Injection Facility	0.0	0.0								
Meter Station	37,195.6	10,743.6								
Other	0.0	0.0								
AB Commercial	0.0	0.0								
AB Industrial	0.0	0.0								
AB Residential	0.0	0.0								
AB Elec.Gen.	0.0	0.0								
<b>Shrinkage</b>										
Acid Gas	1,045.3	329.6								
Other products	336.4	128.9								
Fuel	2,087.6	666.2								
Flared	54.4	98.6								
Vented	0.0	0.0								
Diff and Other	-798.3	804.4								
<b>Process and Frac</b>										
Pentanes Plus	1,635.2	626.6								
Propane	0.0	0.0								
Butanes	0.0	0.0								
Ethane	0.0	0.0								
NGL	0.0	0.0								
Sulphur	0.0	0.0								
Sulp Cls Inv	0.0	0.0								

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001100  
Facility Lic # 20098

Facility Name CRESTAR VULCAN  
Facility Operator OE9L

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										SHUTIN
Alberta Facilities	354,431.1	281,754.1	224,872.1	250,978.9	194,920.4	167,245.5	136,408.5	129,350.3	113,576.5	67,815.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	37,528.3	32,810.3	30,599.1	23,647.3	17,642.4	18,073.6	17,926.4	17,271.5	17,661.8	10,379.7
Meter Station	289,595.2	225,535.1	174,638.9	203,957.9	164,111.4	132,370.7	103,875.6	95,894.5	80,696.4	49,298.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,315.4	1,057.1	925.7	971.0	739.0	661.4	661.1	748.5	799.9	477.9
Fuel	26,880.1	23,572.6	18,937.0	16,311.4	10,354.8	10,430.5	11,268.8	14,012.6	13,530.2	8,533.3
Flared	928.3	1,359.5	2,881.7	1,212.3	1,884.9	1,059.4	301.8	717.5	1,489.2	1,303.5
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1,816.2	-2,580.5	-3,110.3	4,879.0	187.9	4,649.9	2,374.8	705.7	-601.0	-2,177.0
<b>Process and Frac</b>										
Pentanes Plus	6,393.1	5,137.8	4,499.3	4,719.4	3,591.8	3,214.0	3,213.2	3,638.7	3,887.5	2,321.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGP0001109

Facility Name VINTAGE WEST DRUMHELLER

Facility Lic # 4109

Facility Operator 0BP8 PENN WEST

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>			SHUTIN	SHUTIN						
Alberta Facilities	2,448.5	1,340.4								
Non-Alberta Facilities	0.0	0.0								
<b>Dispositions</b>										
Battery	27.2	51.1								
Gas Gathering	983.7	32.2								
Gas Plant	0.0	0.0								
Injection Facility	0.0	0.0								
Meter Station	0.0	0.0								
Other	0.0	0.0								
AB Commercial	0.0	0.0								
AB Industrial	0.0	0.0								
AB Residential	0.0	0.0								
AB Elec.Gen.	0.0	0.0								
<b>Shrinkage</b>										
Acid Gas	521.7	328.9								
Other products	0.0	0.0								
Fuel	740.5	946.6								
Flared	2.2	0.3								
Vented	0.0	0.0								
Diff and Other	173.2	-18.7								
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0								
Propane	0.0	0.0								
Butanes	0.0	0.0								
Ethane	0.0	0.0								
NGL	0.0	0.0								
Sulphur	0.0	0.0								
Sulp Cls Inv	0.0	0.0								

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001114  
Facility Lic # 2187

Facility Name ALTAGAS BANTRY  
Facility Operator A0TK AOP

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	213,945.3	208,947.5	159,512.6	127,819.6	125,293.7	70,695.6	104,761.3	155,938.9	147,347.8	157,836.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	344.3	5,734.2
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	49.1	6,943.8	9,530.8	8,814.8	9,425.9	9,450.9
Meter Station	180,625.6	172,274.9	133,184.1	102,075.3	103,825.1	54,779.7	87,077.2	135,376.4	127,924.2	132,437.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	130.6	83.6	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	14.8	324.9	1,462.0	1,654.2	3,993.6
<b>Shrinkage</b>										
Acid Gas	8,962.0	6,329.1	1,071.6	10,677.1	8,930.5	303.3	0.0	0.0	0.0	0.0
Other products	4,509.0	4,616.4	2,976.9	2,845.3	2,323.6	1,589.9	2,375.3	3,131.6	3,726.3	3,345.7
Fuel	10,873.2	10,046.7	8,853.2	9,420.8	8,535.1	5,219.7	4,703.2	5,392.0	4,736.8	4,930.2
Flared	949.8	1,824.4	501.6	421.6	681.1	665.6	458.3	286.6	279.0	294.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	8,025.7	13,856.0	12,925.2	2,379.5	818.6	1,095.2	291.6	1,475.5	-742.9	-2,350.4
<b>Process and Frac</b>										
Pentanes Plus	10,378.8	8,182.9	4,819.5	5,323.2	6,184.7	4,161.3	5,987.5	7,987.5	10,190.2	9,544.4
Propane	3,689.1	3,391.2	891.6	2,315.1	1,160.3	595.0	1,070.4	1,678.8	2,230.2	1,574.7
Butanes	5,618.8	8,612.8	3,109.5	2,922.1	3,150.8	2,400.7	3,649.9	4,417.9	4,381.9	4,085.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	248.6	0.0	4,341.0	1,881.4	0.0	50.2	0.0	0.0	0.0	0.0
Sulphur	103.9	188.8	201.7	235.5	255.6	33.3	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001115  
Facility Lic # 13484

Facility Name PETRO-CAN WHITECOURT  
Facility Operator A2TG TQN

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	298,288.0	306,613.4	281,033.9	294,240.1	291,299.5	307,470.4	286,496.2	231,010.9	199,033.4	169,967.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	276,879.4	286,653.0	261,812.2	276,191.1	274,587.5	290,970.0	269,686.3	216,537.3	186,276.6	157,005.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	6,030.4	4,646.0	956.1	2,762.7	4,295.9	3,820.1	3,153.4	2,667.8	2,002.3	1,619.2
Other products	1,984.6	2,585.8	2,100.4	1,954.1	1,655.1	1,618.1	1,454.3	1,373.8	1,407.7	1,190.2
Fuel	11,702.7	11,698.1	11,156.3	11,667.0	11,441.4	11,741.5	11,711.2	10,101.0	8,325.6	8,429.6
Flared	22.6	0.0	0.0	49.9	21.2	12.3	12.8	205.6	6.0	3.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,668.3	1,030.5	5,008.9	1,615.3	-701.6	-691.6	478.2	125.4	1,015.2	1,718.4
<b>Process and Frac</b>										
Pentanes Plus	9,646.2	12,567.6	10,208.7	9,497.5	8,043.7	7,864.6	7,068.2	6,676.9	6,842.1	5,784.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001127  
Facility Lic # 31839

Facility Name GREENCOURT 9-26-59-9W5  
Facility Operator OHE9 CNRL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	57,887.5	50,567.0	42,647.0	38,472.0	37,893.8	33,886.7	32,050.6	29,742.1	22,656.9	18,923.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	600.1	361.6	359.9	916.9	992.6	1,114.3	942.8	817.3	780.0	729.9
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	50,719.6	43,814.0	36,796.5	30,771.2	28,783.9	26,431.6	25,543.0	23,337.3	17,427.4	13,483.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	1,761.3	1,636.7	1,310.1	1,172.8	1,358.6	1,195.9	952.7	793.0	742.8	745.3
Other products	830.5	638.7	550.7	537.7	437.7	431.5	345.1	338.1	213.5	195.3
Fuel	4,000.0	1,722.6	1,703.3	5,250.1	5,755.7	4,847.7	4,625.0	4,568.6	4,267.8	4,174.9
Flared	140.7	23.4	28.9	27.4	0.0	132.2	0.0	0.0	10.8	11.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-164.7	2,370.0	1,897.6	-204.1	565.3	-266.5	-358.0	-112.2	-785.4	-416.5
<b>Process and Frac</b>										
Pentanes Plus	3,581.6	3,104.8	2,676.0	2,613.5	2,127.4	2,096.8	1,677.4	1,643.4	1,036.8	948.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	361.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001135  
 Facility Lic # 14155

Facility Name APACHE VIRGINIA HILL  
 Facility Operator OJL8 ACL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	47,075.7	61,652.1	63,405.1	54,793.6	44,637.8	33,939.9	26,788.2	24,659.5	12,593.4	13,041.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	4,765.8	3,737.2	1,457.1	4,524.7	4,924.5	5,136.7	4,406.6	4,046.2	1,854.4	1,900.9
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	963.2	5,155.7	5,287.4	4,958.0	4,924.5	3,931.0	3,029.0	2,757.4	1,932.1	2,133.4
Meter Station	32,463.4	48,491.1	48,741.3	39,332.7	29,467.4	21,742.1	16,000.7	15,425.5	6,640.4	6,288.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	3,222.3	29.2	20.2	0.8	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,138.4	1,515.1	1,579.0	1,285.8	1,090.6	864.7	695.4	621.9	412.9	698.9
Fuel	3,517.0	2,768.5	2,409.0	2,648.7	2,556.1	2,002.8	1,909.8	1,962.3	1,931.9	2,120.1
Flared	1,275.0	368.9	431.0	673.7	113.2	235.8	221.8	313.5	546.9	175.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-269.4	-413.6	3,480.1	1,369.2	1,561.5	26.8	524.9	-467.3	-725.2	-275.4
<b>Process and Frac</b>										
Pentanes Plus	5,532.1	7,364.0	7,044.0	6,123.4	5,301.0	4,172.1	3,380.2	3,023.5	1,588.7	2,583.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	571.1	115.5	0.0	28.4	0.0	0.0	378.1	725.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001138

Facility Name PENN WEST BIGORAY

Facility Lic # 11936

Facility Operator OBP8 PENN WEST

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	87,702.9	81,497.2	65,613.4	62,020.4	56,532.6	68,965.6	63,721.7	54,364.8	44,463.5	16,644.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	413.9	445.6	656.2	642.4	585.8	652.1	631.0	648.5	678.8	327.1
Gas Gathering	2,580.8	2,835.6	2,447.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	74,635.4	65,971.7	52,424.7	46,302.9	44,106.5	56,374.5	50,607.0	42,300.9	32,796.4	11,012.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	1,876.9	1,896.7	1,712.1	1,654.2	1,508.7	1,729.1	1,713.8	1,645.3	1,453.3	651.2
Other products	2,372.3	2,837.9	2,331.7	1,834.4	1,454.2	1,728.6	1,858.7	1,646.3	1,307.5	372.3
Fuel	2,232.1	1,794.1	4,670.0	5,062.3	5,229.6	5,536.9	6,772.8	9,857.1	3,350.8	1,526.9
Flared	335.3	84.3	97.2	61.4	119.2	43.4	0.1	33.0	356.9	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	3,256.2	5,631.3	1,273.7	6,462.8	3,528.6	2,901.0	2,138.3	-1,766.3	4,519.8	2,754.3
<b>Process and Frac</b>										
Pentanes Plus	658.0	584.7	416.2	714.5	348.6	145.3	255.1	507.8	18.1	21.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	9,442.5	11,332.8	9,318.6	7,060.8	5,809.9	7,162.0	7,512.9	6,379.0	5,344.1	1,533.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001150

Facility Name CRESTAR LITTLE BOW

Facility Lic # 1479

Facility Operator OMP9 ZARGON

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	113,651.0	114,123.3	94,804.0	84,636.2	92,012.9	57,133.1	41,707.7	32,327.5	22,273.7	25,030.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	802.0	861.6	498.3	913.0	1,243.4	1,253.2	594.6	441.6	203.7	358.6
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	95,153.9	94,816.5	78,799.6	71,277.3	77,197.1	45,023.4	31,335.7	22,422.0	13,256.8	16,109.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	8,884.0	9,927.0	7,960.5	6,285.2	6,831.8	4,352.7	3,444.1	3,125.7	2,671.5	2,327.8
Other products	126.6	121.8	174.2	225.4	257.4	160.4	130.6	137.0	123.1	116.4
Fuel	9,712.7	9,917.5	9,576.1	8,747.6	9,278.1	6,722.5	5,666.1	5,405.6	5,048.6	5,514.5
Flared	0.0	28.4	13.2	8.4	11.1	12.2	82.5	33.4	22.9	18.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.5	4.0
Diff and Other	-1,028.2	-1,549.5	-2,217.9	-2,820.7	-2,806.0	-391.3	454.1	762.2	936.6	581.6
<b>Process and Frac</b>										
Pentanes Plus	614.5	591.9	846.4	1,095.6	1,250.6	778.7	635.0	666.1	598.7	565.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001179  
 Facility Lic # 9443

Facility Name STROME 13-14-44-17W4  
 Facility Operator OHE9 CNRL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	84,728.3	77,905.8	74,554.8	61,499.0	56,930.7	43,981.4	4,180.1			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	80,102.6	73,180.0	69,955.9	57,749.7	55,236.0	40,870.3	3,920.8			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	1,038.9	923.7	865.7	737.7	671.8	467.4	0.0			
Other products	132.4	115.3	83.7	67.5	79.6	41.3	0.0			
Fuel	4,035.8	3,539.1	3,611.8	3,550.7	3,322.7	3,044.3	83.6			
Flared	0.5	0.0	0.0	0.5	2.1	3.5	0.1			
Vented	0.0	0.0	0.0	0.0	0.0	1.3	0.1			
Diff and Other	-581.9	147.7	37.7	-607.1	-2,381.5	-446.7	175.5			
<b>Process and Frac</b>										
Pentanes Plus	644.3	560.6	406.5	328.0	387.4	200.8	0.0			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001202  
Facility Lic # 17137

Facility Name KELT BOUNDARY LAKE SOUTH  
Facility Operator A6D7 KELT EXP

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	32,308.8	31,392.5	36,736.0	37,654.0	29,504.0	27,575.7	27,510.6	23,966.6	6,042.6	9,304.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,380.5	7,377.0	2,756.4
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	25.2	76.8	30.9	3.4	0.0	93.6
Gas Gathering	0.0	0.0	100.0	1,139.8	1,843.5	716.9	4,424.6	3,573.0	2,463.3	1,112.9
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	29,054.2	29,537.3	35,261.8	34,529.3	25,065.5	24,334.2	20,500.1	17,126.1	7,879.6	7,846.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	727.3	737.1	817.0	433.3	186.8	652.3	574.6	600.9	361.8	310.7
Other products	214.0	191.8	181.6	112.0	144.2	188.1	169.3	187.1	79.0	18.2
Fuel	1,884.6	1,047.5	613.6	830.0	1,331.3	3,135.0	1,988.9	2,324.0	2,582.5	2,622.9
Flared	0.0	0.0	0.0	7.3	205.2	106.6	49.7	91.2	13.0	9.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	3.4	7.2
Diff and Other	428.7	-121.2	-238.0	602.3	702.3	-1,634.2	-227.5	1,440.8	37.0	39.3
<b>Process and Frac</b>										
Pentanes Plus	1,039.4	932.3	882.7	544.1	700.5	914.6	823.4	909.8	384.5	88.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001244  
 Facility Lic # 9454

Facility Name THUNDER HOLMBERG  
 Facility Operator A6AG SWORD

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>						SHUTIN	SHUTIN	SHUTIN	SHUTIN	
Alberta Facilities	58,874.9	60,363.6	42,222.2	45,771.2	25,639.3	0.0				
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Gathering	0.0	843.2	8,930.8	13,760.4	4,709.2	0.0				
Gas Plant	7,805.2	15,681.2	0.0	0.0	0.0	0.0				
Injection Facility	2,069.0	1,636.5	1,170.9	1,393.3	0.0	0.0				
Meter Station	45,316.4	39,675.9	29,231.0	25,044.9	16,247.2	0.0				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas	8.6	13.2	15.7	21.2	19.0	0.0				
Other products	643.3	317.3	287.9	235.6	230.1	0.0				
Fuel	4,435.4	4,346.5	3,820.6	3,168.9	2,463.8	0.0				
Flared	71.4	17.5	53.1	305.7	112.6	0.0				
Vented	0.0	0.0	0.0	0.0	0.0	0.0				
Diff and Other	-1,474.4	-2,167.7	-1,287.8	1,841.2	1,857.4	0.0				
<b>Process and Frac</b>										
Pentanes Plus	444.8	188.3	75.9	0.0	0.0	0.0				
Propane	0.0	0.0	0.0	0.0	0.0	0.0				
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				
NGL	2,356.7	1,210.1	1,184.1	1,026.4	1,000.0	40.9				
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001280  
Facility Lic # 31658

Facility Name ARCHEAN BELLSHILL  
Facility Operator OZOH HARVEST

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	23,995.2	30,510.8	35,359.0	26,569.0	19,035.9	19,610.2	21,337.7	26,206.9	20,708.1	19,432.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	2,000.1	3,041.1	2,318.6	796.3	917.3	1,695.8	1,685.6	1,440.2	1,328.1	1,473.9
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	546.1	1,369.1	1,372.9	1,369.1
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	4,963.7	5,115.5	4,114.8	3,761.1	4,097.3	4,508.9	3,859.9	3,532.3
Meter Station	9,189.5	17,964.7	23,824.5	15,589.3	8,969.5	10,002.1	11,743.4	15,060.7	10,885.4	9,949.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	3,956.8	3,298.2	58.1	35.5	34.5	15.9	14.4	4.0	4.3	2.3
Other products	1,028.5	1,222.3	1,055.9	826.6	671.1	593.8	586.0	700.5	648.7	573.7
Fuel	5,154.9	3,640.7	3,046.6	2,920.3	3,462.6	3,152.8	2,431.1	2,150.3	2,077.6	1,913.7
Flared	11.4	2,089.9	11.4	136.8	3.3	0.0	3.3	0.0	0.0	0.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	2,654.0	-746.1	80.2	1,148.7	862.8	388.7	230.5	973.2	531.2	618.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	4,310.3	5,108.4	4,462.2	3,487.9	2,818.0	2,527.2	2,512.5	2,987.3	2,779.6	2,444.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001293  
 Facility Lic # 14504

Facility Name BIG BEND 13-36-66-27W4  
 Facility Operator OHE9 CNRL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	133,663.5	127,285.7	100,978.8	102,598.3	101,708.3	84,899.8	91,215.5	84,524.5	71,349.9	62,218.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	5,640.8	6,746.9	5,649.6	5,948.5	5,476.5	4,498.1	5,006.3	4,953.7	4,565.6	391.6
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	122,602.2	117,581.5	95,739.8	93,561.8	93,827.5	77,535.3	82,331.1	75,842.7	63,959.4	55,780.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	1,883.3	1,533.8	1,415.0	1,224.5	1,184.7	1,176.9	1,401.6	1,365.0	1,304.2	1,101.8
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	2,087.6	1,909.5	1,906.1	1,893.6	2,056.9	2,629.4	2,708.2	2,606.6	2,223.8	5,057.0
Flared	43.8	46.7	35.6	124.7	33.4	51.4	75.8	52.9	27.8	31.7
Vented	0.0	0.0	0.0	0.0	0.0	3.6	1.8	1.2	1.8	1.1
Diff and Other	1,405.8	-532.7	-3,767.3	-154.8	-870.7	-994.9	-309.3	-297.6	-732.7	-145.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001357

Facility Name KEYERA BIGORAY PLANT 10-07-051-09W5

Facility Lic # 11955

Facility Operator A0C0 KEYERA

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	330,818.5	306,659.0	290,331.9	390,319.3	409,205.4	325,523.6	291,922.3	261,381.1	305,022.5	273,085.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	1,628.2	5,862.9	10,970.6	1,894.1	754.5	11.6	0.0	1,177.4	8,146.1	8,006.2
Gas Gathering	11,447.4	12,554.7	10,558.7	22,245.3	23,534.5	18,983.6	15,664.7	14,199.1	9,142.7	8,632.9
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	21,333.6	55,134.9	68,691.3	65,216.4	15,651.5	9,067.4	7,685.9	7,353.4	7,023.2	6,671.5
Meter Station	271,995.3	202,536.6	168,396.3	271,351.2	341,663.0	269,637.5	230,378.8	206,737.6	243,197.7	218,116.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	247.7	116.5	121.9	162.6	43.7	33.7	16.9	26.8	25.8	34.1
Other products	20,280.3	19,336.6	20,116.9	10,314.6	22,175.6	16,718.1	27,134.0	23,988.0	28,785.9	26,777.3
Fuel	6,763.4	8,499.2	8,088.3	7,259.2	8,159.0	6,547.2	6,391.6	5,564.4	5,130.4	5,739.8
Flared	635.4	1,251.8	727.6	1,199.3	654.9	782.7	451.2	781.0	809.6	558.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-3,512.8	1,365.8	2,660.3	10,676.6	-3,431.3	3,741.8	4,199.2	1,553.4	2,761.1	-1,450.8
<b>Process and Frac</b>										
Pentanes Plus	7,220.5	4,662.0	2,170.6	0.0	0.0	0.0	8,234.6	7,145.6	8,949.3	8,017.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	72,501.5	71,974.4	76,215.6	41,629.1	85,642.2	64,973.3	96,648.8	86,119.3	102,439.5	95,808.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001365  
 Facility Lic # 8966

Facility Name SIGNALTA FORESTBURG  
 Facility Operator OR89 SIGNALTA

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	139,158.3	163,552.5	118,289.4	103,055.6	88,524.9	76,368.8	60,993.8	45,331.5	31,401.5	24,756.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.5	61.6	861.8	787.6	552.7	448.8	430.5
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	127,190.2	148,869.9	108,505.3	94,289.5	83,208.1	69,695.4	53,845.0	39,894.2	26,702.7	21,189.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	2,455.0	3,292.3	2,476.1	2,002.8	1,834.3	1,481.9	1,287.0	855.8	698.0	511.0
Other products	173.6	159.2	95.0	80.2	78.0	99.0	73.9	54.0	30.0	14.5
Fuel	13,327.6	14,437.8	12,633.7	10,828.0	9,294.7	7,108.1	6,135.4	4,872.0	4,988.4	4,335.6
Flared	27.2	10.5	9.4	7.8	17.7	47.9	41.8	0.0	12.8	0.1
Vented	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-4,015.3	-3,217.2	-5,430.1	-4,153.3	-5,969.5	-2,925.3	-1,176.9	-897.2	-1,479.2	-1,725.2
<b>Process and Frac</b>										
Pentanes Plus	843.9	773.8	461.4	390.5	379.8	482.2	358.4	261.9	146.3	70.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001399  
Facility Lic # 9072

Facility Name IMPERIAL WILSON CREEK  
Facility Operator 0017

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										SHUTIN
Alberta Facilities	67,772.5	62,371.3	59,826.2	64,286.1	42,466.9	37,707.7	32,032.2	23,024.8	7,232.1	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	401.6	397.0	339.7	376.8	25.3	0.0	0.0	0.0	0.0	
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	62,555.6	57,117.3	53,832.6	59,652.4	39,566.2	35,325.8	30,017.4	21,279.2	6,468.3	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	904.0	937.8	707.0	1,041.3	279.6	0.0	0.0	0.0	0.0	
Other products	2,441.8	2,114.8	1,876.6	2,117.1	2,009.2	1,498.8	1,269.1	937.4	308.6	
Fuel	1,798.2	1,957.2	1,757.5	1,979.7	1,159.1	515.3	279.1	196.7	101.1	
Flared	27.0	15.2	230.9	14.2	27.6	14.6	45.9	5.3	3.3	
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other	-355.7	-168.0	1,081.9	-895.4	-600.1	353.2	420.7	606.2	350.8	
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	17.2	0.0	0.0	0.0	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	10,357.8	9,007.2	8,041.8	9,129.8	8,073.1	6,116.2	5,259.0	3,794.6	1,245.9	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001417  
Facility Lic # 12354

Facility Name GALLOWAY 14-14-53-20W5  
Facility Operator OHE9 CNRL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	612,178.4	784,627.8	942,181.4	970,673.3	866,801.5	880,787.6	885,028.3	814,858.5	873,769.1	839,391.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	565,311.1	705,966.8	880,996.3	920,107.1	815,009.1	835,939.7	849,875.2	784,678.8	851,203.5	806,031.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	1,127.8	820.2	545.8	630.7	551.9	710.9	562.8	984.6	807.4	934.3
Other products	23,444.4	34,819.3	41,320.8	35,039.3	34,490.2	32,219.8	31,111.7	27,746.2	29,448.7	27,036.9
Fuel	19,631.9	25,070.3	20,867.4	21,282.0	20,992.0	20,829.6	19,424.5	18,049.8	20,640.5	18,868.9
Flared	919.8	350.6	11.1	223.2	100.7	177.7	245.9	41.7	120.0	410.3
Vented	0.0	0.0	0.0	0.0	1.2	0.0	0.0	384.2	333.7	74.6
Diff and Other	1,743.4	17,600.6	-1,560.0	-6,609.0	-4,343.6	-9,090.1	-16,191.8	-17,026.8	-28,784.7	-13,964.6
<b>Process and Frac</b>										
Pentanes Plus	40,046.9	75,870.1	88,875.4	69,941.6	66,666.3	62,682.8	62,683.8	49,305.2	52,687.2	48,000.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	64,565.1	80,897.8	97,091.7	87,775.3	87,415.2	81,739.0	77,287.2	74,489.2	78,775.1	72,538.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001437  
Facility Lic # 4557

Facility Name CASCADE CAROLINE  
Facility Operator A2TG TQN

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	292,530.1	307,488.2	295,743.2	327,262.3	336,886.9	375,320.8	368,133.6	316,813.5	312,853.6	266,014.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	275,124.7	294,084.8	284,732.8	317,513.8	319,425.5	357,677.4	348,201.2	301,706.0	294,849.3	251,581.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	2,497.5	2,633.5	2,364.9	1,613.2	0.0	0.0	0.0	0.0	2,257.7	2,453.2
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	13,466.7	12,707.6	11,636.8	12,453.5	14,045.7	16,105.8	15,420.1	12,778.9	12,535.5	10,095.8
Fuel	1,240.1	960.0	3,704.8	3,058.5	1,885.3	1,042.4	2,503.5	2,501.7	2,219.4	1,382.4
Flared	205.3	185.6	0.0	42.0	0.0	0.0	0.0	31.2	57.5	50.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-4.2	-3,083.3	-6,696.1	-7,418.7	1,530.4	495.2	2,008.8	-204.3	934.2	450.3
<b>Process and Frac</b>										
Pentanes Plus	28,275.2	25,738.9	24,688.4	24,319.5	26,038.9	30,839.1	29,847.0	25,763.8	26,551.1	23,489.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	31,024.4	30,142.4	26,647.3	30,275.2	34,763.0	38,846.0	36,955.5	29,772.4	28,224.0	21,065.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001510

Facility Name ALTAGAS KILLAM

Facility Lic # 8583

Facility Operator A0TK AOP

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										SHUTIN
Alberta Facilities	64,453.8	60,077.0	70,258.1	52,727.7	47,300.1	35,886.3	27,194.6	20,756.7	3,132.5	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	55,236.6	51,665.4	59,058.1	41,220.6	36,363.5	27,224.4	21,353.1	16,915.4	2,802.7	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	1,816.4	1,474.0	1,841.7	1,816.6	1,664.2	1,379.3	912.6	499.6	0.0	
Other products	709.4	520.5	586.1	635.2	610.8	528.2	375.1	248.1	0.0	
Fuel	5,654.8	5,829.2	6,611.5	5,699.6	6,393.4	5,537.7	4,312.8	3,174.3	285.9	
Flared	0.0	0.0	86.3	377.7	127.8	178.2	27.8	85.6	0.0	
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	
Diff and Other	1,036.6	587.9	2,074.4	2,978.0	2,140.4	1,038.5	213.2	-166.3	43.8	
<b>Process and Frac</b>										
Pentanes Plus	12.0	0.0	75.4	125.7	24.6	164.7	95.1	66.3	0.0	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	2,997.8	2,222.0	2,459.5	2,605.7	2,583.8	2,114.8	1,537.9	1,025.2	0.0	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001560  
 Facility Lic # 16044

Facility Name BONAVIDA SPIRIT RIVER  
 Facility Operator A632 PETRUS

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	26,640.6	36,823.9	36,355.0	27,434.1	14,446.5	8,956.2	11,802.0	12,617.1	9,778.8	11,503.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	22,649.2	33,045.1	31,967.8	24,162.3	11,867.3	6,326.3	9,631.0	10,229.4	8,063.5	8,342.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	647.1	1,157.0	1,045.7	1,044.0	544.2	0.0	208.4	389.5	686.7	495.3
Other products	920.2	692.7	553.7	463.1	336.2	274.6	365.4	485.6	355.7	383.2
Fuel	2,217.5	2,346.5	2,098.1	2,279.9	1,760.2	1,505.2	1,483.0	1,483.7	1,167.6	2,457.0
Flared	119.9	53.4	29.1	83.7	94.5	0.0	0.0	239.2	47.6	86.3
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.2	0.0
Diff and Other	86.7	-470.8	660.6	-598.9	-155.9	850.1	114.2	-210.3	-569.5	-261.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	3,960.5	2,987.8	2,409.1	2,046.3	1,501.7	1,232.9	1,634.0	2,146.6	1,600.4	1,687.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001668  
Facility Lic # 21169

Facility Name SPECTRA GORDONDALE EAST GAS PLANT  
Facility Operator A1KN SEMC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	753,014.6	848,941.4	769,264.2	796,173.4	860,323.8	886,555.7	931,991.1	911,205.8	858,153.3	708,766.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	12,031.1	12,246.0	12,730.9	12,778.9	13,266.5	13,906.1	12,411.4	12,634.4	13,580.3	14,653.9
Meter Station	712,060.6	806,344.7	733,437.6	769,798.0	836,943.7	842,906.9	891,868.2	864,036.8	811,868.1	659,693.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	16.0	3.9	0.0	0.1	4.8	14.0	25.0
Other products	3,072.4	4,779.4	4,154.1	5,203.1	4,786.8	4,403.6	4,688.4	5,087.1	4,734.6	4,704.0
Fuel	21,744.3	22,820.2	19,086.7	22,713.3	24,128.6	24,301.6	26,682.5	26,464.4	24,809.8	21,422.5
Flared	128.1	1,195.9	22.4	136.6	131.7	297.8	150.6	241.8	170.8	487.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	3,978.1	1,555.2	-167.5	-14,472.5	-18,937.4	739.7	-3,810.1	2,736.5	2,975.7	7,779.9
<b>Process and Frac</b>										
Pentanes Plus	6,080.4	8,884.1	6,599.4	11,619.5	8,630.4	7,731.1	11,681.5	10,623.1	5,217.1	2,865.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	8,348.5	13,534.1	12,853.1	12,993.6	13,728.3	12,901.2	10,549.7	13,399.7	16,883.9	18,823.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001672 Facility Name D Energy Watelet 8-18-48-16W4  
 Facility Lic # 10619 Facility Operator ORC3 DEML

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	175,326.5	190,936.5	141,262.6	97,140.3	82,629.9	64,615.0	43,153.1	25,713.9	10,672.1	28,528.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	2,684.2	2,549.4	1,772.9	1,186.8	2,207.0	1,581.9	494.8	340.1	211.0	538.7
Meter Station	162,508.8	177,709.6	131,421.6	87,361.2	70,615.8	57,249.6	38,369.2	22,166.0	6,479.7	24,100.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	325.3
Other products	2,858.0	3,048.0	2,588.2	2,266.8	3,532.6	2,145.4	1,281.5	1,093.8	922.0	1,772.9
Fuel	6,849.7	7,572.2	6,242.0	4,959.9	5,100.4	5,220.9	3,894.7	2,868.2	2,206.1	2,883.0
Flared	77.0	60.8	160.8	41.0	68.7	18.3	122.3	36.8	58.7	45.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	348.8	-3.5	-922.9	1,324.6	1,105.4	-1,601.1	-1,009.4	-791.0	794.6	-1,137.8
<b>Process and Frac</b>										
Pentanes Plus	2,399.7	2,007.9	1,498.0	1,255.2	1,240.8	318.6	69.6	130.5	178.4	500.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	10,222.9	11,298.8	9,823.6	8,567.1	13,486.2	8,632.9	5,320.4	4,404.7	3,547.3	6,766.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001676  
 Facility Lic # 22597

Facility Name MIDWEST LEDUC-WOODBEND  
 Facility Operator A637 NEP

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	138,988.0	129,140.3	116,312.9	113,719.6	95,707.0	82,069.6	80,730.2	95,443.2	64,368.5	59,888.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	134,023.1	124,191.6	111,187.6	107,523.0	88,989.7	76,421.0	77,522.5	95,086.4	59,871.3	54,748.8
Injection Facility	3,237.9	3,386.3	3,483.3	3,676.4	3,106.0	2,199.6	2,518.7	3,042.1	1,809.4	1,524.3
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	1,114.0	153.1	228.5	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.4	36.3	37.8
Fuel	1,727.0	1,562.2	1,642.0	2,520.2	3,236.1	3,109.0	2,867.4	2,500.0	1,986.4	2,089.9
Flared	0.0	0.0	0.0	0.0	0.0	0.0	315.1	379.4	215.5	590.5
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	0.2	0.0	0.0	-738.8	186.9	-2,722.0	-5,589.1	449.6	897.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	118.5	175.9	183.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001746  
Facility Lic # 16614

Facility Name SPECTRA POUCE COUPE 5-23 GAS PLANT  
Facility Operator A1KN SEMC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	416,471.6	412,914.8	465,403.8	500,861.9	443,880.3	432,518.8	357,373.7	285,670.6	260,982.8	287,421.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	3,718.6	3,367.5	2,835.2	3,483.1	2,898.6	3,399.2	3,593.5	2,979.5	2,660.2	3,108.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	5,727.1	7,238.7	7,140.6	6,889.7	7,794.9	4,698.1	3,642.7	3,120.4	2,668.8	2,415.2
Meter Station	394,699.5	387,315.4	433,572.2	470,911.6	414,218.4	406,701.9	338,538.8	269,038.8	249,200.9	275,957.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	26.0	59.5	49.9	42.9	0.0	0.0	0.0	0.0	0.0
Other products	2,614.5	2,137.8	2,775.9	3,283.9	2,418.0	2,415.9	2,165.4	1,951.7	982.6	1,166.3
Fuel	9,126.2	9,545.7	9,607.4	10,168.5	9,683.8	8,805.7	8,616.9	8,189.5	7,923.4	7,529.7
Flared	45.5	20.9	0.0	31.0	136.8	87.8	90.6	20.7	20.1	11.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	540.2	3,262.8	9,413.0	6,044.2	6,686.9	6,410.2	725.8	370.0	-2,473.2	-2,767.8
<b>Process and Frac</b>										
Pentanes Plus	3,562.5	1,950.3	3,040.5	4,271.0	4,691.6	4,823.5	3,845.1	3,579.0	571.6	317.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	8,404.7	7,833.5	9,638.1	10,891.3	6,629.6	6,591.6	6,327.1	5,547.6	3,926.1	5,053.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001775  
Facility Lic # 16187

Facility Name DEVON WEST CULP 5-34 GP  
Facility Operator 0F3F

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	71,987.7	42,938.4	38,416.4	25,014.8	66,905.5	55,472.1	48,208.9	56,970.8	42,257.9	35,082.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	2,175.7	1,789.6	1,345.1	1,587.8	1,539.7	1,577.1	910.5	745.2	897.6	1,050.8
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	1,238.6	767.6	692.0	544.8	908.0	1,066.9	972.8	1,487.7	1,228.2	760.4
Meter Station	65,702.2	37,176.8	33,805.9	21,545.1	60,338.4	47,931.8	40,413.5	48,315.5	34,176.1	28,133.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	2,198.7	1,891.9	1,026.8	768.5	718.3	521.4	504.0	432.9	433.6	444.1
Fuel	2,722.3	2,374.9	2,217.0	2,247.4	6,900.2	6,639.1	5,972.6	7,231.2	6,605.6	5,293.1
Flared	73.0	13.1	9.3	7.4	23.6	125.3	41.0	11.7	32.7	26.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-2,122.8	-1,075.5	-679.7	-1,686.2	-3,522.7	-2,389.5	-605.5	-1,253.4	-1,115.9	-626.5
<b>Process and Frac</b>										
Pentanes Plus	6,833.2	7,204.7	3,218.9	2,571.7	2,887.4	2,118.6	1,663.3	1,639.4	1,624.1	1,522.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	3,549.5	1,889.1	1,687.0	1,104.0	580.9	406.0	757.6	452.5	472.4	603.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001878  
Facility Lic # 18370

Facility Name APACHE ZAMA  
Facility Operator OJL8 ACL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	693,638.3	777,232.4	604,596.5	433,779.4	442,458.4	349,176.5	263,411.0	169,636.3	134,330.4	114,390.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	5,324.4	10,492.0	8,961.4	11,376.8	9,868.4	11,311.5	10,936.9
Gas Gathering	0.0	0.0	0.0	7,473.1	11,999.5	10,637.6	8,813.0	6,269.0	4,173.9	4,559.7
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	43,118.5	47,949.2	38,228.4	26,636.7	29,560.8	23,092.7	18,012.4	10,133.4	7,916.7	6,858.6
Meter Station	612,059.3	683,772.1	526,478.3	362,927.6	359,745.5	281,089.5	204,362.2	125,187.2	90,332.8	73,042.7
Other	0.0	0.0	0.0	261.7	298.9	169.6	278.2	304.6	312.8	241.9
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.3	28.8
Other products	4,690.8	3,785.0	2,617.1	2,765.9	3,105.4	2,038.3	1,913.6	605.9	558.7	583.4
Fuel	29,752.8	34,195.9	30,033.1	29,235.9	26,380.7	19,850.6	23,208.4	12,308.1	13,018.7	12,875.0
Flared	1,110.0	1,599.2	1,710.0	1,131.3	333.4	334.2	106.8	85.0	14.8	40.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	2,906.9	5,931.0	5,529.6	-1,977.2	542.2	3,002.6	-4,660.4	4,874.7	6,685.2	5,223.3
<b>Process and Frac</b>										
Pentanes Plus	18,238.3	15,509.9	10,613.1	9,366.3	10,508.0	6,596.0	5,763.8	1,926.1	1,555.7	1,635.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	3,446.5	2,181.7	1,592.6	3,495.6	4,045.1	2,886.4	3,107.5	884.8	1,010.2	1,049.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001895  
Facility Lic # 16866

Facility Name SPECTRA FOURTH CREEK GAS PLANT  
Facility Operator A1KN SEMC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	471,210.9	486,169.4	516,010.3	443,620.6	433,604.1	460,639.2	448,477.3	390,762.0	316,804.9	357,353.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.3	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	3,868.3	3,704.3	3,258.4	4,038.0	4,695.8	3,624.9	3,136.5	2,602.5	2,008.4	1,575.0
Meter Station	452,308.2	470,119.6	494,951.0	427,558.6	414,991.4	442,693.2	427,748.6	371,220.4	301,213.9	340,510.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	7.6	12.5	24.6	31.4	26.4	0.0	0.0	0.0	0.0	0.0
Other products	3,739.9	4,351.4	5,149.5	3,071.9	3,753.8	3,819.6	4,191.3	4,045.9	3,163.8	3,706.6
Fuel	10,081.7	8,479.1	8,362.8	9,745.1	8,359.9	8,816.8	8,748.8	7,869.6	7,254.2	7,405.9
Flared	240.6	301.0	178.0	107.7	121.0	258.3	218.3	0.0	130.8	118.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	964.6	-798.5	4,086.0	-932.1	1,655.8	1,426.4	4,433.8	5,018.3	3,033.8	4,036.6
<b>Process and Frac</b>										
Pentanes Plus	3,134.0	4,347.8	6,802.3	1,787.6	2,085.2	2,702.4	3,595.0	3,389.5	2,308.4	2,952.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	13,556.2	15,133.7	16,420.3	11,864.4	14,526.7	14,195.6	14,956.7	14,517.5	11,731.2	13,695.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001964  
 Facility Lic # 15441

Facility Name PUSKWASKAU 3-26-74-1w6  
 Facility Operator A517 LONG RUN

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	85,152.8	66,898.9	51,315.2	44,595.4	38,792.4	32,734.4	27,205.8	23,407.2	20,550.4	19,173.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	233.1	468.8	680.8	446.3	517.6	517.0	539.3	655.5	519.5	500.9
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	329.5	195.5	183.1	173.4	159.0	136.1	106.2	85.6	70.2	91.6
Meter Station	79,745.5	63,018.6	46,115.1	39,415.6	34,973.3	28,863.6	22,880.6	19,438.9	16,840.3	15,824.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	13.1	5.4	2.3	13.2	0.4	0.0	0.0	0.0	0.0	0.0
Other products	684.1	490.8	393.4	381.9	319.6	261.5	238.2	193.6	155.6	141.4
Fuel	4,189.7	3,310.0	3,466.9	3,609.3	4,027.5	3,686.2	3,399.8	3,339.4	3,161.8	3,101.1
Flared	2.4	1.6	1.3	1.3	3.5	1.2	19.8	157.1	67.7	0.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0
Diff and Other	-44.6	-591.8	472.3	554.4	-1,208.5	-731.2	21.9	-462.9	-264.8	-486.2
<b>Process and Frac</b>										
Pentanes Plus	3,324.9	2,387.1	1,911.4	1,855.5	1,552.5	1,270.4	1,157.2	941.0	756.3	687.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001990  
 Facility Lic # 16365

Facility Name DEVON NORTH NORMANDVILLE  
 Facility Operator 0F3F

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	109,948.5	107,919.7	105,121.3	71,617.0	59,635.3	52,007.6	55,186.8	52,232.6	47,645.0	54,769.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	754.3	720.9	608.3	600.3	856.7	991.3	971.6	1,098.9	1,310.9	1,899.6
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	277.9	303.1	588.9	221.7	153.9	109.1	113.8	193.1	225.7	306.7
Meter Station	98,024.6	96,690.6	93,662.8	64,186.7	53,845.3	47,050.1	49,455.6	46,407.7	41,789.7	46,759.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	108.8	109.1	113.8	178.4	225.7	306.7
Other products	2,499.1	2,209.1	1,396.5	865.7	644.9	570.6	611.6	551.3	372.5	330.8
Fuel	5,529.8	5,292.8	4,813.6	3,875.6	3,471.3	3,489.7	3,521.5	3,804.9	3,605.6	3,759.6
Flared	10.3	5.6	10.2	18.8	10.7	4.2	1.2	39.3	194.7	132.8
Vented	0.0	0.0	0.0	0.0	0.0	2.7	14.6	54.8	67.7	0.0
Diff and Other	2,852.5	2,697.6	4,041.0	1,848.2	543.7	-319.2	383.1	-95.8	-147.5	1,273.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	10,374.2	9,173.5	5,907.2	3,836.2	2,904.8	2,572.6	2,747.3	2,476.2	1,675.5	1,476.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0088446  
 Facility Lic # 32898

Facility Name LELAND SWEETENING PLANT  
 Facility Operator 0F3F

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>			SHUTIN							
Alberta Facilities			375,261.5	553,430.1	567,654.5	538,637.0	372,879.0	351,908.7	308,338.1	174,673.9
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			378.8	0.0	60,643.0	63,781.0	47,125.0	43,248.5	33,848.8	11,800.4
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			358,054.3	540,376.0	494,288.5	459,128.0	313,833.9	298,264.3	268,589.0	159,263.3
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			548.1	436.9	404.5	242.3	73.7	44.7	92.1	19.6
Other products			78.7	124.2	137.3	86.9	168.7	75.9	58.9	182.6
Fuel			8,154.2	11,930.8	12,958.9	12,152.1	9,148.5	8,607.0	8,378.7	5,815.9
Flared			733.2	569.0	414.3	297.3	180.5	225.8	120.1	38.1
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			7,314.2	-6.8	-1,192.0	2,949.4	2,348.7	1,442.5	-2,749.5	-2,446.0
<b>Process and Frac</b>										
Pentanes Plus			383.2	602.8	667.7	422.8	819.6	369.6	286.0	887.8
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGP0126524

Facility Name LOOKOUT BUTTE 04-13

Facility Lic # 33

Facility Operator A5TC QUESTFIRE

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities										59,622.9
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										0.0
Gas Gathering										59,622.9
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										0.0
Fuel										0.0
Flared										0.0
Vented										0.0
Diff and Other										0.0
<b>Process and Frac</b>										
Pentanes Plus										0.0
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001117  
 Facility Lic # 15388

Facility Name DEVON MARTEN HILLS  
 Facility Operator 0Z5F PEOC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	88,483.1	76,040.2	91,598.4	81,353.0	85,612.2	73,716.7	70,393.3	58,796.0	48,038.9	42,915.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	78,656.0	67,446.4	82,635.2	70,868.5	76,260.5	65,051.8	62,280.7	51,706.7	43,427.7	38,315.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	296.1	438.1	506.3	491.3	449.5	443.5	389.1	362.9	358.8	385.2
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	8,538.3	7,898.7	9,269.6	8,181.6	7,936.2	7,074.7	6,538.7	6,271.6	4,159.1	4,000.2
Flared	12.6	31.6	13.8	20.6	7.3	0.0	0.0	1.6	5.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	980.1	225.4	-826.5	1,791.0	958.7	1,146.7	1,184.8	453.2	88.3	214.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001132 Facility Name MARTEN HILLS 12-18-76-25w4  
 Facility Lic # 15795 Facility Operator OHE9 CNRL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	414,004.2	346,461.8	326,852.9	298,047.3	265,297.2	236,684.4	193,125.4	159,243.4	134,832.8	130,878.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	1,088.9	2,129.0	445.0	926.0	445.2	274.8	108.0	1,564.9	365.0	0.0
Meter Station	370,215.2	304,094.9	283,957.9	271,927.3	234,883.1	207,465.8	167,252.9	131,674.3	115,700.8	118,371.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	907.1	245.8	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	24,928.4	25,739.7	27,558.3	22,756.3	22,036.7	22,101.4	20,308.7	19,171.8	14,060.7	12,940.2
Flared	290.1	1,280.9	2,196.2	1,464.3	1,107.0	1,531.1	769.4	79.2	51.5	277.8
Vented	0.0	0.0	0.0	0.3	8.3	9.8	7.3	2.2	8.7	2.2
Diff and Other	17,481.6	13,217.3	12,695.5	973.1	6,816.9	5,301.5	4,679.1	5,843.9	4,400.3	-713.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001191  
 Facility Lic # 911

Facility Name VISTA MIDSTREAM TURIN  
 Facility Operator A0TK AOP

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	451,261.9	395,148.3	337,875.4	371,790.8	391,091.2	321,334.8	310,807.9	279,455.0	286,033.3	283,231.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	673.3	657.4	762.8	978.7	948.7	957.6	493.2	460.4	519.0	420.0
Gas Gathering	206.3	65.5	744.5	354.0	3,203.3	3,519.4	3,681.1	2,475.3	1,856.5	1,915.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	9,961.7	24,982.9	24,164.0	23,346.4	20,622.3	19,365.9	17,069.5	15,934.9	17,600.6	18,561.1
Meter Station	389,586.5	344,909.8	290,259.7	322,846.5	353,838.2	284,700.9	273,683.7	239,537.5	241,370.8	237,045.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	16,488.8	1,253.0	541.9	310.8	0.0	82.0	277.8	0.0	0.0	0.0
Other products	4,207.2	3,905.7	3,654.2	3,942.5	4,152.6	3,340.3	3,150.8	3,582.5	5,255.4	5,558.0
Fuel	26,748.2	15,706.7	17,663.8	17,410.0	21,085.7	18,869.8	15,818.5	12,709.1	12,791.3	14,589.3
Flared	1,249.6	246.1	124.7	113.8	812.1	283.5	116.5	353.1	393.9	449.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	2,140.3	3,421.2	-40.2	2,488.1	-13,571.7	-9,784.6	-3,483.2	4,402.2	6,245.8	4,691.9
<b>Process and Frac</b>										
Pentanes Plus	2,630.6	2,403.7	2,314.9	2,246.0	2,237.1	2,032.3	1,159.7	721.6	1,214.9	925.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	15,580.5	14,511.8	13,669.9	15,039.7	15,615.8	12,550.8	12,489.6	14,722.7	21,073.9	22,170.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001243  
Facility Lic # 17608

Facility Name HOTCHKISS 2-35-94-2w6  
Facility Operator OHE9 CNRL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	68,664.5	63,365.4	57,263.8	43,330.7	41,728.5	47,683.9	44,603.1	38,700.7	35,182.1	36,240.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	62,710.6	57,702.5	51,986.5	37,375.2	37,011.5	42,256.7	36,744.4	33,026.1	29,288.8	30,448.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	1,804.0	0.0	0.0	0.0	863.5	1,654.3	1,779.4	1,274.0	1,947.7	1,731.5
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	6,116.7	5,880.4	5,352.3	4,186.7	4,063.3	4,974.9	4,699.8	4,033.9	4,745.9	4,083.8
Flared	26.7	1,266.8	1,041.0	1,166.4	108.9	117.1	327.6	193.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	3.4	4.2	0.0	0.0
Diff and Other	-1,993.5	-1,484.3	-1,116.0	602.4	-318.7	-1,319.1	1,048.5	169.5	-800.3	-24.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001287

Facility Name STEELE 10-19-66-24W4

Facility Lic # 14501

Facility Operator A6GD

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
-----------------	------	------	------	------	------	------	------	------	------	------

**Receipts** SHUTIN

Alberta Facilities

Non-Alberta Facilities

**Dispositions**

Battery

Gas Gathering

Gas Plant

Injection Facility

Meter Station

Other

AB Commercial

AB Industrial

AB Residential

AB Elec.Gen.

**Shrinkage**

Acid Gas

Other products

Fuel

Flared

Vented

Diff and Other

**Process and Frac**

Pentanes Plus

Propane

Butanes

Ethane

NGL

Sulphur

Sulp Cls Inv

**Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS**

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001305  
 Facility Lic # 14733

Facility Name GENESIS BAPTISTE  
 Facility Operator A6GD SINOPEC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>									SHUTIN	SHUTIN
Alberta Facilities	13,581.6	25,472.2	26,545.4	22,323.4	20,173.5	16,130.4	9,575.1	7,718.2	382.7	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	10,787.8	22,398.1	22,217.2	18,041.0	18,105.0	14,017.0	8,154.6	6,071.1	274.5	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	212.6	560.3	413.7	293.6	219.5	223.8	189.6	175.3	17.9	
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Fuel	1,765.2	2,239.3	2,532.5	2,297.9	1,823.1	1,831.0	1,300.5	1,247.8	66.5	
Flared	0.0	0.0	0.0	0.0	0.0	69.3	0.0	108.1	8.0	
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other	816.0	274.5	1,382.0	1,690.9	25.9	-10.7	-69.6	115.9	15.8	
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001319 Facility Name D Energy Abee 1-32-61-22W4  
 Facility Lic # 13717 Facility Operator ORC3 DEML

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	62,198.6	41,226.7	30,365.9	31,836.3	24,489.4	18,040.9	14,401.5	12,938.7	12,076.9	12,850.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	55,466.9	36,605.0	26,248.3	27,255.4	20,677.9	15,070.3	12,153.5	11,278.0	11,092.8	11,781.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	238.9	48.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	2.6	44.6	0.7	0.0	0.0	8.3	7.0	6.5	5.0	3.4
Fuel	3,465.1	2,982.4	2,129.4	2,001.8	1,916.9	1,825.0	1,646.1	1,565.7	1,416.5	1,238.0
Flared	43.6	21.2	24.8	57.0	26.7	27.0	19.2	17.3	10.8	12.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	102.9
Diff and Other	2,981.5	1,524.7	1,962.7	2,522.1	1,867.9	1,110.3	575.7	71.2	-448.2	-287.8
<b>Process and Frac</b>										
Pentanes Plus	12.7	217.4	3.1	0.0	0.0	40.5	34.2	31.5	24.0	16.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001411

Facility Name PARAMOUNT SALESKI

Facility Lic # 17086

Facility Operator 0Z5F PEOC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>		SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN
Alberta Facilities	44,518.6	11,816.6								
Non-Alberta Facilities	0.0	0.0								
<b>Dispositions</b>										
Battery	0.0	0.0								
Gas Gathering	0.0	0.0								
Gas Plant	0.0	0.0								
Injection Facility	0.0	0.0								
Meter Station	38,356.3	9,943.1								
Other	0.0	0.0								
AB Commercial	0.0	0.0								
AB Industrial	0.0	0.0								
AB Residential	0.0	0.0								
AB Elec.Gen.	0.0	0.0								
<b>Shrinkage</b>										
Acid Gas	1,041.1	288.0								
Other products	0.0	0.0								
Fuel	5,640.2	1,489.2								
Flared	10.8	2.1								
Vented	0.0	0.0								
Diff and Other	-529.8	94.2								
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0								
Propane	0.0	0.0								
Butanes	0.0	0.0								
Ethane	0.0	0.0								
NGL	0.0	0.0								
Sulphur	0.0	0.0								
Sulp Cls Inv	0.0	0.0								

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001441  
 Facility Lic # 1970

Facility Name PANCDN ALDERSON  
 Facility Operator A5D4 CVE

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	56,882.2	65,357.6	40,065.4	29,477.4	31,676.7	22,178.9	18,175.7	10,411.7	9,975.3	13,194.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	534.5	1,248.0	1,119.8	1,108.0	952.2	936.8	1,127.1	1,444.1
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	54,007.3	61,079.3	33,628.7	21,783.4	26,729.8	17,966.2	13,864.6	6,914.7	5,930.8	9,478.8
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	1,644.5	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	1,395.0	1,801.6	1,465.5	923.8	936.2	648.2	597.5	524.2	349.4	372.8
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	2,390.2	3,479.2	3,724.6	3,296.8	2,890.9	2,345.8	2,311.2	1,805.8	2,130.3	1,841.9
Flared	679.8	756.4	679.2	580.9	0.0	87.4	450.2	230.2	437.7	57.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1,590.1	-1,758.9	32.9	0.0	0.0	23.3	0.0	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGP0001444

Facility Name APACHE MONITOR

Facility Lic # 4827

Facility Operator OJL8 ACL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	44,401.2									
Non-Alberta Facilities	0.0									
<b>Dispositions</b>										
Battery	0.0									
Gas Gathering	1,960.9									
Gas Plant	0.0									
Injection Facility	0.0									
Meter Station	37,340.9									
Other	0.0									
AB Commercial	0.0									
AB Industrial	0.0									
AB Residential	0.0									
AB Elec.Gen.	0.0									
<b>Shrinkage</b>										
Acid Gas	0.0									
Other products	114.2									
Fuel	2,601.2									
Flared	108.0									
Vented	0.0									
Diff and Other	2,276.0									
<b>Process and Frac</b>										
Pentanes Plus	554.5									
Propane	0.0									
Butanes	0.0									
Ethane	0.0									
NGL	0.0									
Sulphur	0.0									
Sulp Cls Inv	0.0									

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001451  
 Facility Lic # 17377

Facility Name CORKER LIEGE  
 Facility Operator A5RX BEC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										SHUTIN
Alberta Facilities	35,908.2	33,189.9	29,963.5	27,056.3	24,803.7	22,931.9	21,664.9	20,803.9	1,523.6	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	30,145.7	26,963.6	23,801.7	21,754.0	19,608.4	17,486.7	16,467.2	16,463.5	1,014.8	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	726.0	718.7	597.4	612.0	602.4	505.0	542.2	460.6	7.4	
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Fuel	4,177.4	4,554.7	3,888.8	3,846.3	3,475.0	3,739.0	3,336.1	3,304.3	421.0	
Flared	0.0	0.0	0.0	0.0	73.6	0.0	0.0	0.0	0.0	
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	284.7	0.0	
Diff and Other	859.1	952.9	1,675.6	844.0	1,044.3	1,201.2	1,319.4	290.8	80.4	
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGP0001479

Facility Name PENGROWTH SWAN HILLS

Facility Lic # 14657

Facility Operator A5R5 PENGROWTH

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	140,476.3	91,889.8								
Non-Alberta Facilities	0.0	0.0								
<b>Dispositions</b>										
Battery	0.0	0.0								
Gas Gathering	0.0	0.0								
Gas Plant	131,153.7	85,682.4								
Injection Facility	0.0	0.0								
Meter Station	0.0	0.0								
Other	0.0	0.0								
AB Commercial	0.0	0.0								
AB Industrial	0.0	0.0								
AB Residential	0.0	0.0								
AB Elec.Gen.	0.0	0.0								
<b>Shrinkage</b>										
Acid Gas	0.0	0.0								
Other products	0.0	0.0								
Fuel	7,900.1	4,814.6								
Flared	184.5	129.8								
Vented	0.0	24.0								
Diff and Other	1,238.0	1,239.0								
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0								
Propane	0.0	0.0								
Butanes	0.0	0.0								
Ethane	0.0	0.0								
NGL	0.0	0.0								
Sulphur	0.0	0.0								
Sulp Cls Inv	0.0	0.0								

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001655

Facility Name AEC HOOLE

Facility Lic # 16504

Facility Operator A0TK AOP

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	227,614.2	176,675.1	145,196.3	131,234.7	122,327.9	104,168.6	107,703.7	81,899.2		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	220,930.5	177,242.4	140,399.0	122,522.9	113,889.8	98,520.5	100,759.7	74,499.2		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	278.6	241.4	160.2	149.7	149.5	137.0	106.0	107.0		
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Fuel	11,003.3	13,388.8	8,218.0	7,423.4	7,331.2	5,541.3	5,746.9	5,449.4		
Flared	0.0	0.0	1.0	181.9	173.3	38.1	0.5	0.6		
Vented	0.0	0.0	0.0	0.0	0.0	2.1	14.3	10.5		
Diff and Other	-4,598.2	-14,197.5	-3,581.9	956.8	784.1	-70.4	1,076.3	1,832.5		
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001682  
 Facility Lic # 17318

Facility Name HUSKY SALESKI 5-8  
 Facility Operator 0Z5F PEOC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	52,563.9	80,437.1	93,040.9	89,504.6	81,353.2	78,574.9	70,133.7	67,592.0	64,805.1	58,359.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	42,214.7	66,715.7	72,024.2	67,477.1	63,887.3	62,057.5	57,018.9	55,629.7	51,854.8	46,549.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	2,668.0	4,526.8	4,837.5	5,079.7	4,655.4	4,122.2	4,495.1	4,178.8	3,738.7	3,717.2
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	6,087.9	7,311.3	8,416.8	8,813.2	8,075.5	7,105.9	6,505.7	6,311.9	6,580.8	6,562.5
Flared	35.2	183.4	176.8	205.9	163.1	439.1	81.1	71.0	212.9	199.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,558.1	1,699.9	7,585.6	7,928.7	4,571.9	4,850.2	2,032.9	1,400.6	2,417.9	1,330.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001684  
 Facility Lic # 7087

Facility Name APACHE PROVOST  
 Facility Operator OJL8 ACL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	15,976.9	12,870.1	11,231.7	10,655.1	14,280.6	21,158.5	20,137.0	15,331.0	15,127.9	12,445.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	141.9	1,402.8	595.2	370.3	503.8	336.7	264.8	274.0	103.0
Gas Gathering	12,640.6	10,715.6	7,603.2	6,481.2	9,577.7	15,228.6	14,409.1	10,267.9	11,802.3	9,187.3
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	664.9	660.5	846.0	730.4	851.3	819.9	1,017.4	1,227.1	1,379.9	1,046.2
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	1,971.9	1,603.3	2,280.8	2,652.7	2,700.5	2,956.8	2,523.1	2,061.2	1,997.8	2,047.6
Flared	40.1	58.7	11.1	4.4	36.3	13.4	0.3	2.3	0.5	1.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	659.4	-309.9	-912.2	191.2	744.5	1,636.0	1,850.4	1,507.7	-326.6	59.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001685  
 Facility Lic # 17114

Facility Name HUSKY CADOTTE 10-34  
 Facility Operator OBP8 PENN WEST

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>						SHUTIN	SHUTIN	SHUTIN	SHUTIN	
Alberta Facilities	48,392.5	29,268.2	18,669.7	11,974.5	9,029.7	4,746.1				
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0				
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0				
Meter Station	38,534.7	23,016.0	13,884.3	7,917.2	5,606.0	2,860.6				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas	1,912.3	1,456.9	1,126.4	243.5	728.8	354.4				
Other products	0.0	0.0	0.0	0.0	0.0	0.0				
Fuel	4,541.9	3,981.7	2,773.4	2,249.1	2,051.5	1,426.5				
Flared	0.0	0.0	0.0	709.4	0.0	0.0				
Vented	0.0	0.0	0.0	0.0	0.0	0.0				
Diff and Other	3,403.6	813.6	885.6	855.3	643.4	104.6				
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0				
Propane	0.0	0.0	0.0	0.0	0.0	0.0				
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				
NGL	0.0	0.0	0.0	0.0	0.0	0.0				
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001742  
 Facility Lic # 11250

Facility Name ANG ET AL PEMBINA 11-17  
 Facility Operator 0XZ4 BONTERRA

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	30,011.4	9,583.2	6,254.6	7,104.1	5,287.2	3,833.0				
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0				
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0				
Meter Station	27,506.2	7,564.7	4,183.7	4,975.2	4,015.0	2,802.7				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0				
Other products	793.3	265.4	217.0	234.7	197.1	196.2				
Fuel	1,811.9	1,656.5	1,513.2	1,305.0	1,223.4	716.4				
Flared	133.8	134.2	60.3	11.8	8.4	0.0				
Vented	0.0	0.0	0.0	0.0	0.0	0.0				
Diff and Other	-233.8	-37.6	280.4	577.4	-156.7	117.7				
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0				
Propane	0.0	0.0	0.0	0.0	0.0	0.0				
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				
NGL	3,409.2	1,156.6	944.5	1,025.1	843.5	831.9				
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001784

Facility Name MONOLITH RED WILLOW 7-26

Facility Lic # 25353

Facility Operator OBP8 PENN WEST

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	37,831.7	30,218.5	50,133.6	35,400.6	13,338.1	15,032.7	8,306.4	9,577.5	9,549.8	7,603.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	34,776.0	26,529.4	44,052.3	29,132.4	11,737.3	12,322.5	6,669.0	7,847.8	7,940.4	6,267.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	1,708.0	1,415.0	1,859.1	2,061.5	551.2	503.3	284.2	311.5	274.5	205.6
Other products	24.3	0.0	0.0	0.0	0.0	0.0	13.3	42.5	21.0	15.0
Fuel	1,452.7	2,274.2	4,222.2	2,867.7	1,049.6	2,165.8	1,261.5	1,025.4	1,140.2	914.6
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	0.2	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-129.3	-0.1	0.0	1,339.0	0.0	41.1	78.4	349.7	173.5	201.2
<b>Process and Frac</b>										
Pentanes Plus	118.5	0.0	0.0	0.0	0.0	0.0	64.8	206.8	102.3	72.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001785  
 Facility Lic # 15974

Facility Name AEC OIL & GAS MARTAIN HILLS  
 Facility Operator A0TK AOP

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	199,038.9	346,231.6	323,598.6	256,433.5	262,423.0	215,761.6	179,078.9	122,329.0		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	186,154.5	323,914.5	307,244.7	239,638.7	247,990.3	205,191.3	171,140.7	116,435.3		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	2,004.4	1,087.3	180.0	0.0	0.0	0.0	0.0	0.0		
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Fuel	9,656.9	13,803.1	14,203.9	11,496.6	11,838.4	9,101.9	7,824.6	6,177.1		
Flared	0.0	0.0	167.7	132.4	256.9	94.1	5.4	17.2		
Vented	0.0	0.0	0.0	0.0	0.0	30.6	63.7	62.4		
Diff and Other	1,223.1	7,426.7	1,802.3	5,165.8	2,337.4	1,343.7	44.5	-363.0		
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001793  
Facility Lic # 26071

Facility Name BIRCHCLIFF RYCROFT 07-02  
Facility Operator A12R BIRCHCLIFF

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	67,544.8	65,107.3	93,547.6	76,803.2	42,822.0	27,069.9	21,818.7	6,682.1		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	778.1	708.4	752.1	739.7	669.3	604.0	357.0	121.7		
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	2,445.8	2,183.5	2,038.1	1,590.3	1,362.9	1,026.8	1,074.5	323.4		
Meter Station	58,733.6	53,899.5	82,239.2	67,930.9	33,565.4	22,102.2	14,988.9	4,241.3		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	1.5	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	589.1	354.6	980.0	544.3	275.1	246.9	179.9	42.1		
Fuel	8,884.3	9,008.4	9,626.2	8,115.7	7,408.3	6,106.0	6,578.0	2,518.1		
Flared	96.4	50.3	46.0	48.9	39.0	88.9	17.5	5.7		
Vented	16.7	4.2	5.4	5.8	2.6	0.9	0.0	0.0		
Diff and Other	-3,999.2	-1,103.1	-2,139.4	-2,172.4	-500.6	-3,105.8	-1,377.1	-570.2		
<b>Process and Frac</b>										
Pentanes Plus	2,862.7	1,724.6	4,762.4	2,645.3	1,337.2	1,200.3	874.8	204.8		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001838  
 Facility Lic # 26475

Facility Name tempest red earth 02-23  
 Facility Operator OBP8 PENN WEST

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	71,297.0	25,624.1	14,529.2	16,356.1	14,097.7	8,995.9	7,326.9	9,681.4	15,207.0	27,379.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	1.9	2,274.7	220.2	1,149.4	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	64,429.4	20,092.6	10,528.3	11,913.6	9,703.0	2,392.6	3,376.9	4,135.0	9,397.7	21,203.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	122.1	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	1,068.5	508.4	220.3	174.7	159.5	228.2	139.6	0.0	74.3	103.4
Other products	0.0	0.0	0.0	11.2	224.2	354.0	522.4	1,045.6	1,922.2	3,516.5
Fuel	5,799.1	5,023.1	3,780.6	3,687.6	3,714.7	3,357.3	2,881.4	3,229.3	2,790.4	2,772.8
Flared	0.0	0.0	0.0	40.4	52.2	50.0	153.7	65.8	328.7	136.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	0.0	0.0	528.6	242.2	217.0	32.7	56.3	693.7	-352.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	1.1	0.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	44.7	904.0	1,428.2	2,041.0	4,082.2	7,560.9	13,975.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001855  
 Facility Lic # 16981

Facility Name UNOCAL SLAVE  
 Facility Operator OBP8 PENN WEST

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	148,195.7	147,277.7	135,014.2	124,172.5	112,238.5	125,193.2	132,093.8	134,376.4	151,312.6	141,103.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	1,842.0	8.9	858.5	896.8	959.9	843.2	933.2	462.4	447.6	192.9
Gas Gathering	0.0	869.5	1,438.1	452.8	1,260.4	569.2	1,099.7	1,238.3	253.1	183.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	129,522.9	129,073.1	110,766.8	100,229.7	93,029.0	104,369.3	107,485.1	107,998.5	121,614.6	108,885.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	10,651.4	9,994.3	9,843.9	8,497.3	7,749.3	10,043.0	10,880.8	11,478.1	12,382.3	12,613.4
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	444.4	606.0	736.8
Fuel	7,881.2	5,638.5	5,078.9	5,876.1	6,034.8	6,951.5	6,924.3	7,362.8	9,653.2	15,884.0
Flared	71.1	572.8	35.3	175.2	0.0	3.8	4.2	82.1	181.5	52.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1,772.9	1,120.6	6,992.7	8,044.6	3,205.1	2,413.2	4,766.5	5,309.8	6,174.3	2,554.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.4	0.3	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,053.9	2,782.2	3,389.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001866  
 Facility Lic # 16670

Facility Name GODIN 15-19-81-1W5  
 Facility Operator OHE9 CNRL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	31,328.5	24,330.1	20,077.9	6,224.1						
Non-Alberta Facilities	0.0	0.0	0.0	0.0						
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0						
Gas Gathering	0.0	0.0	0.0	0.0						
Gas Plant	0.0	0.0	0.0	0.0						
Injection Facility	0.0	0.0	0.0	0.0						
Meter Station	29,815.3	22,072.7	18,346.3	5,397.6						
Other	0.0	0.0	0.0	0.0						
AB Commercial	0.0	0.0	0.0	0.0						
AB Industrial	0.0	0.0	0.0	0.0						
AB Residential	0.0	0.0	0.0	0.0						
AB Elec.Gen.	0.0	0.0	0.0	0.0						
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0						
Other products	0.0	0.0	0.0	0.0						
Fuel	972.7	1,800.8	1,757.4	592.5						
Flared	0.4	1.7	3.5	0.4						
Vented	0.0	0.0	0.0	0.0						
Diff and Other	540.1	454.9	-29.3	233.6						
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0						
Propane	0.0	0.0	0.0	0.0						
Butanes	0.0	0.0	0.0	0.0						
Ethane	0.0	0.0	0.0	0.0						
NGL	0.0	0.0	0.0	0.0						
Sulphur	0.0	0.0	0.0	0.0						
Sulp Cls Inv	0.0	0.0	0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001872

Facility Name NCE PETROFUND PROVOST

Facility Lic # 7737

Facility Operator 0BP8

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
-----------------	------	------	------	------	------	------	------	------	------	------

**Receipts** SHUTIN

Alberta Facilities

Non-Alberta Facilities

**Dispositions**

Battery

Gas Gathering

Gas Plant

Injection Facility

Meter Station

Other

AB Commercial

AB Industrial

AB Residential

AB Elec.Gen.

**Shrinkage**

Acid Gas

Other products

Fuel

Flared

Vented

Diff and Other

**Process and Frac**

Pentanes Plus

Propane

Butanes

Ethane

NGL

Sulphur

Sulp Cls Inv

**Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS**

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGP0001886

Facility Name BONANZA 11-25 GAS PLANT

Facility Lic # 16747

Facility Operator 0039 TALISMAN

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	14,073.8	11,277.8	962.7							
Non-Alberta Facilities	0.0	0.0	0.0							
<b>Dispositions</b>										
Battery	0.0	0.0	0.0							
Gas Gathering	11,823.5	9,185.0	793.8							
Gas Plant	0.0	0.0	0.0							
Injection Facility	0.0	0.0	0.0							
Meter Station	0.0	0.0	0.0							
Other	0.0	0.0	0.0							
AB Commercial	0.0	0.0	0.0							
AB Industrial	0.0	0.0	0.0							
AB Residential	0.0	0.0	0.0							
AB Elec.Gen.	0.0	0.0	0.0							
<b>Shrinkage</b>										
Acid Gas	143.9	167.1	12.0							
Other products	0.0	0.0	0.0							
Fuel	1,173.1	1,795.9	149.9							
Flared	247.0	141.5	18.6							
Vented	0.0	0.0	0.0							
Diff and Other	686.3	-11.7	-11.6							
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0							
Propane	0.0	0.0	0.0							
Butanes	0.0	0.0	0.0							
Ethane	0.0	0.0	0.0							
NGL	0.0	0.0	0.0							
Sulphur	0.0	0.0	0.0							
Sulp Cls Inv	0.0	0.0	0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001897 Facility Name DEVON GOODFISH  
 Facility Lic # 17498 Facility Operator 0F3F

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	295,957.5	253,056.4	211,035.7	174,877.0	155,436.6	132,966.5	121,333.2	106,335.9	81,031.6	66,622.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	91.2	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	270,899.0	228,567.8	189,024.9	155,588.5	137,180.0	115,338.9	104,806.5	90,945.8	68,702.6	56,565.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	5,187.7	4,939.0	4,491.5	3,900.0	3,719.5	3,341.1	3,247.3	2,998.2	2,039.8	1,809.6
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	19,877.7	19,244.4	17,526.9	14,991.2	13,985.9	13,105.1	12,987.4	12,225.8	9,846.1	7,849.1
Flared	128.5	94.4	58.5	69.6	61.1	98.3	78.7	47.7	55.3	54.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-135.4	210.8	-66.1	327.7	490.1	1,083.1	122.1	118.4	387.8	344.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001899  
 Facility Lic # 2223

Facility Name TARRAGON HECTOR  
 Facility Operator OR46 HUSKY

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>	SHUTIN									
Alberta Facilities	30,193.8	66,851.1	54,230.2	44,461.2	37,414.2	31,868.2	23,189.3	18,227.6	14,449.4	14,470.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	11.3	78.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	29,742.6	65,020.5	52,475.5	43,180.6	37,412.0	31,367.4	22,201.0	17,262.9	13,887.4	13,387.9
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	80.8	191.8	165.1	159.2	22.5	0.0	0.0	0.0	0.0	0.0
Other products	0.0	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	512.6	1,599.6	1,338.2	1,042.6	835.1	739.1	1,009.2	1,018.3	990.2	985.5
Flared	0.0	0.0	0.0	0.0	0.0	2.1	4.8	12.7	0.9	0.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-153.5	-41.0	251.4	78.8	-855.4	-240.4	-25.7	-66.3	-429.1	96.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	10.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001973

Facility Name DEVON MUSKWA (TEEPEE CK)

Facility Lic # 17150

Facility Operator 0Z5F PEOC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>						SHUTIN				
Alberta Facilities	39,639.3	32,448.7	26,674.8	37,595.3	29,244.9	15,519.2	22,481.5	20,440.6	18,052.4	19,922.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	30,632.9	24,262.5	18,823.0	29,693.7	20,978.8	11,031.2	18,319.5	16,423.4	15,061.5	14,893.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	591.5	603.5	515.7	2,015.6	2,767.3	1,172.8	592.6	385.0	368.7	656.3
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	8,458.5	7,726.7	7,726.7	6,378.2	6,169.8	3,601.2	4,031.9	3,132.3	2,849.8	4,058.7
Flared	23.2	39.2	26.9	46.8	25.9	13.5	50.5	9.3	7.3	3.3
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-66.8	-183.2	-417.5	-539.0	-696.9	-299.5	-513.0	490.6	-234.9	310.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001974

Facility Name AEC PEDIGREE

Facility Lic # 17769

Facility Operator A0A7 NUVISTA

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										SHUTIN
Alberta Facilities	209,993.0	196,482.3	160,875.1	124,280.1	107,050.5	80,651.8	68,660.7	56,103.8	39,786.2	4,623.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	197,088.6	177,958.9	139,875.4	106,774.1	89,229.6	66,100.6	57,876.8	48,516.2	34,742.3	4,299.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	6,517.7	6,945.9	5,619.9	4,505.1	2,925.9	3,523.6	3,572.4	2,828.6	663.2	16.8
Other products	0.0	3.3	47.1	119.4	35.8	38.5	27.5	26.7	15.0	0.1
Fuel	10,030.4	11,638.9	10,142.6	8,855.3	7,500.9	5,688.8	5,020.5	4,756.7	3,856.7	663.5
Flared	0.0	744.5	414.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-3,643.7	-809.2	4,775.2	4,026.2	7,358.3	5,300.3	2,163.5	-24.4	509.0	-355.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	15.9	228.6	580.2	173.3	187.4	133.8	130.3	72.7	0.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001995  
 Facility Lic # 17057

Facility Name DEVON MONTAG  
 Facility Operator A28R XGEN

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities					1,727.6	3,110.9	960.0	371.4		
Non-Alberta Facilities					0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0		
Gas Gathering					0.0	0.0	0.0	0.0		
Gas Plant					0.0	0.0	0.0	0.0		
Injection Facility					0.0	0.0	0.0	0.0		
Meter Station					1,732.8	2,920.4	697.7	322.8		
Other					0.0	0.0	0.0	0.0		
AB Commercial					0.0	0.0	0.0	0.0		
AB Industrial					0.0	0.0	0.0	0.0		
AB Residential					0.0	0.0	0.0	0.0		
AB Elec.Gen.					0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0		
Other products					0.0	0.0	0.0	0.0		
Fuel					74.1	221.0	184.3	33.8		
Flared					0.0	0.0	0.0	0.0		
Vented					0.0	0.0	0.0	0.0		
Diff and Other					-79.3	-30.5	78.0	14.8		
<b>Process and Frac</b>										
Pentanes Plus					0.0	0.0	0.0	0.0		
Propane					0.0	0.0	0.0	0.0		
Butanes					0.0	0.0	0.0	0.0		
Ethane					0.0	0.0	0.0	0.0		
NGL					0.0	0.0	0.0	0.0		
Sulphur					0.0	0.0	0.0	0.0		
Sulp Cls Inv					0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGP0106663

Facility Name BIRCHCLIFF POUCE COUPE 3-22-78-12

Facility Lic # 40702

Facility Operator A12R BIRCHCLIFF

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities							231,712.0	587,406.7	799,940.5	1,123,263.1
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							2,790.0	4,488.4	4,593.3	4,078.1
Gas Gathering							0.0	0.0	0.0	0.0
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							1,446.2	3,522.0	3,943.1	4,192.0
Meter Station							218,728.6	564,243.8	773,041.3	1,069,897.5
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							926.6	1,574.9	2,640.0	5,417.2
Fuel							8,832.3	19,263.6	23,941.0	33,658.3
Flared							164.2	217.3	197.0	278.0
Vented							0.0	0.0	0.0	0.0
Diff and Other							-1,175.9	-5,903.3	-8,415.2	5,742.0
<b>Process and Frac</b>										
Pentanes Plus							4,503.9	7,654.5	12,831.4	26,328.3
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

**Facility ID** ABGP0107835      **Facility Name** AAV Glacier 05-02-076-12W6 GP  
**Facility Lic #** 40420      **Facility Operator** OTD9 AVN

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities							411,609.1	903,786.9	1,022,020.1	1,179,056.1
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							284.1	1,812.7	5,218.2	6,450.4
Gas Gathering							47,561.7	4,524.2	2,830.0	1,706.3
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	987.3	5,105.3	6,062.2
Meter Station							352,766.7	865,759.6	983,962.9	1,134,360.8
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	555.4	278.9	92.5
Other products							0.0	0.0	0.0	0.0
Fuel							12,078.7	26,418.5	24,547.4	30,213.5
Flared							1,425.4	3,835.7	120.6	18.0
Vented							0.0	0.0	0.0	0.0
Diff and Other							-2,507.5	-106.5	-43.2	152.4
<b>Process and Frac</b>										
Pentanes Plus							0.0	0.0	0.0	0.0
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGP0117576

Facility Name POUCE COUPE

Facility Lic # 16760

Facility Operator A0TK AOP

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities								34,314.1	149,037.1	109,146.9
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								0.0	0.0	0.0
Gas Plant								0.0	0.0	0.0
Injection Facility								134.6	329.3	667.0
Meter Station								32,507.9	143,166.1	104,739.6
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								248.5	945.5	250.3
Fuel								1,609.0	5,463.7	4,896.4
Flared								335.4	613.8	492.7
Vented								0.0	0.0	0.0
Diff and Other								-521.3	-1,481.3	-1,899.1
<b>Process and Frac</b>										
Pentanes Plus								1,207.4	4,595.0	1,216.9
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGP0123090

Facility Name GORDONDALE GAS PLANT

Facility Lic # 43105

Facility Operator A0TK AOP

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities									58,401.8	626,573.7
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	3,390.9
Gas Gathering									9,842.6	45,438.6
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									39,566.9	480,857.8
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	240.1
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									3,011.2	64,714.8
Fuel									5,365.5	31,413.0
Flared									233.7	331.4
Vented									8.1	0.0
Diff and Other									373.8	187.1
<b>Process and Frac</b>										
Pentanes Plus									2,870.8	24,403.8
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									10,111.7	228,686.6
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001002  
Facility Lic # 6601

Facility Name KEYERA NEVIS GAS PLANT 16-33-38-22W4  
Facility Operator AOC0 KEYERA

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	814,300.5	757,253.4	842,655.2	858,907.7	817,924.4	794,033.8	690,218.4	627,153.0	520,410.4	467,395.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	675,264.5	651,547.3	753,449.5	780,654.6	741,148.8	715,170.2	614,161.9	549,472.6	453,894.6	404,179.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	34,890.2	22,497.3	22,796.4	19,038.4	15,273.7	15,003.4	13,264.9	11,524.9	9,233.3	9,461.3
Other products	32,256.3	28,352.5	24,920.2	21,759.3	20,265.4	23,173.1	22,007.7	18,381.7	15,618.2	15,537.1
Fuel	57,469.3	55,733.2	54,525.0	52,024.1	51,424.6	52,725.9	48,557.3	44,721.2	40,505.6	37,628.1
Flared	673.5	73.5	169.5	529.2	1,182.9	1,200.2	895.4	300.7	3,429.4	2,162.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	0.4	0.9
Diff and Other	13,746.7	-950.4	-13,205.4	-15,097.9	-11,371.0	-13,239.0	-8,668.8	2,751.2	-2,271.1	-1,574.1
<b>Process and Frac</b>										
Pentanes Plus	92,031.2	69,956.4	63,177.8	47,075.0	50,723.5	39,597.2	36,206.7	31,719.2	38,011.2	43,042.3
Propane	87,803.3	76,069.0	65,225.2	49,469.6	51,747.2	131,698.9	97,803.5	56,531.3	72,251.0	110,981.9
Butanes	101,944.2	82,688.6	75,386.0	60,948.6	57,938.6	82,244.6	71,141.8	51,834.0	63,946.8	88,616.6
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	15.4	1.5	0.2	1.0	27.8	0.1	0.0	0.2	0.1	270.6
Sulphur	32,315.8	22,382.3	19,226.9	15,590.7	12,759.8	12,459.8	11,077.3	9,577.9	6,480.4	8,504.7
Sulp Cls Inv	796.6	926.6	824.2	750.8	726.6	651.4	568.7	736.8	596.6	675.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001004  
Facility Lic # 9527

Facility Name KEYERA HOMEGLLEN-RIMBEY 2-05-44-01W5  
Facility Operator A0C0 KEYERA

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	2,630,654.0	2,882,377.3	3,056,542.4	2,711,435.0	2,634,320.9	2,252,330.3	2,230,184.2	2,473,087.6	3,113,643.8	3,156,822.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	13,634.2	20,963.7	26,253.7	33,992.7	42,521.4	37,270.6	31,767.8	18,376.2	15,264.0	12,908.2
Gas Gathering	10,684.7	10,134.7	9,334.7	13,928.1	18,276.5	19,036.7	17,262.4	13,692.6	14,564.8	10,701.5
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	2,307,660.1	2,530,198.6	2,683,638.4	2,357,700.3	2,252,966.6	1,871,157.3	1,784,007.1	2,035,045.4	2,641,634.9	2,692,086.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	6,065.1	5,691.0	5,746.4	5,694.9	5,735.1	6,332.3	6,031.1	7,247.5	7,463.2	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	45,309.5	55,493.9	63,355.0	52,044.0	58,956.3	48,530.7	47,519.1	48,353.6	42,681.9	44,597.5
Other products	164,188.2	181,364.8	186,871.1	164,825.0	171,350.3	182,076.5	223,749.2	242,295.6	287,861.9	298,479.0
Fuel	101,759.6	103,729.8	108,763.2	101,428.2	102,966.6	107,977.4	125,466.8	125,580.6	130,036.8	130,077.4
Flared	6,154.9	6,552.8	5,350.1	5,967.7	3,228.5	1,301.4	1,198.4	2,304.3	1,984.8	2,771.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-24,802.3	-31,752.0	-32,770.2	-24,145.9	-21,680.4	-21,352.6	-6,817.7	-19,808.2	-27,848.5	-34,800.1
<b>Process and Frac</b>										
Pentanes Plus	195,127.7	168,374.0	175,192.7	167,655.3	184,495.3	163,591.0	169,274.1	196,418.0	258,747.2	268,037.5
Propane	458,407.1	469,379.6	431,369.6	412,251.9	493,329.1	470,972.2	478,140.9	494,252.1	620,569.0	581,622.0
Butanes	303,571.3	285,831.9	284,865.6	273,177.3	317,340.3	304,756.9	289,672.7	301,239.4	363,890.3	359,586.4
Ethane	720.9	1,026.7	255.8	39.0	625.7	95,779.1	258,116.3	263,439.7	254,745.0	280,351.4
NGL	0.1	23,174.6	32,425.7	17,686.3	17,310.2	25,302.5	539.5	0.0	0.0	0.0
Sulphur	11,242.8	13,002.7	12,137.4	13,357.7	12,035.5	10,310.4	10,922.8	9,106.6	8,496.2	6,814.1
Sulp Cls Inv	408.0	408.5	429.9	321.6	259.7	154.0	175.0	253.0	187.9	238.6

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001020

Facility Name DEVON CARSTAIRS

Facility Lic # 4142

Facility Operator A5RX BEC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>						SHUTIN	SHUTIN			
Alberta Facilities	338,657.4	294,030.2	326,138.2	423,756.8	251,618.3					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
<b>Dispositions</b>										
Battery	1,107.2	798.9	1,021.7	588.3	412.5					
Gas Gathering	11,372.3	9,896.6	8,585.1	11,296.3	8,270.1					
Gas Plant	0.0	0.0	0.0	0.0	0.0					
Injection Facility	0.0	0.0	0.0	0.0	0.0					
Meter Station	229,296.7	198,022.8	232,213.7	316,706.5	176,379.6					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
<b>Shrinkage</b>										
Acid Gas	19,272.0	16,409.8	18,996.3	23,457.2	13,365.0					
Other products	27,009.1	23,198.5	26,196.1	33,512.3	19,729.6					
Fuel	41,409.2	42,540.0	40,594.7	42,324.7	31,712.7					
Flared	539.1	387.6	185.2	221.3	73.7					
Vented	0.0	0.0	0.0	78.3	67.6					
Diff and Other	8,651.8	2,776.0	-1,654.6	-4,428.1	1,607.5					
<b>Process and Frac</b>										
Pentanes Plus	159,077.3	125,933.2	124,760.2	144,550.7	103,308.8					
Propane	177,175.4	135,016.5	95,783.6	103,502.9	84,147.4					
Butanes	118,579.9	83,469.5	77,839.2	93,804.4	77,743.9					
Ethane	8,809.8	6,796.8	5,735.5	5,005.4	4,665.4					
NGL	384.5	0.0	0.0	0.0	6.8					
Sulphur	2,384.6	2,182.3	2,115.5	2,078.6	1,397.2					
Sulp Cls Inv	182.1	209.9	237.4	203.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001021  
 Facility Lic # 4390

Facility Name GARRINGTON OLDS  
 Facility Operator A5R5 PENGROWTH

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	509,227.8	526,127.1	557,085.3	476,853.7	439,440.3	485,720.9	491,604.2	503,483.6	463,894.6	527,453.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	12,375.3	11,532.3	14,810.7	13,207.6	11,953.9	9,013.2	9,157.9	9,887.1	9,952.9	12,790.5
Gas Gathering	285.1	96.6	0.0	3,806.8	4,577.1	5,280.0	5,767.2	6,137.1	5,387.4	5,561.9
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	351,810.6	354,036.1	382,654.3	318,971.5	296,125.9	340,115.5	349,778.6	363,424.7	332,603.5	377,203.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	108,129.3	117,146.0	112,066.7	99,744.6	87,642.6	89,346.6	87,138.0	80,252.0	71,358.5	86,344.9
Other products	15,203.8	17,353.1	19,192.5	17,219.8	16,967.1	20,304.0	22,607.6	23,692.7	21,462.2	24,347.5
Fuel	42,061.2	43,027.5	52,041.9	30,221.1	23,842.5	25,878.6	23,396.3	23,378.9	24,767.3	25,396.4
Flared	113.7	140.1	812.1	122.9	425.1	215.6	103.9	129.1	934.8	108.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-20,751.2	-17,204.6	-24,492.9	-6,440.6	-2,093.9	-4,432.6	-6,345.3	-3,418.0	-2,572.0	-4,299.8
<b>Process and Frac</b>										
Pentanes Plus	40,487.0	41,316.9	43,737.4	40,722.8	37,076.4	46,207.2	48,239.7	49,154.4	43,340.9	54,361.1
Propane	21,617.0	26,761.6	27,489.2	26,471.8	26,439.7	44,033.8	37,793.1	36,459.7	33,310.9	40,241.2
Butanes	21,200.5	24,804.0	26,259.4	22,489.4	22,272.8	29,103.1	28,907.1	31,388.4	26,733.7	36,197.8
Ethane	589.6	834.3	1,006.0	92.8	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	101,629.8	110,855.1	103,590.2	93,072.2	81,000.4	82,403.2	77,421.0	65,668.0	61,723.3	78,682.8
Sulp Cls Inv	851.0	1,064.0	1,403.0	1,000.0	819.0	768.8	1,223.1	791.0	812.0	737.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001028  
 Facility Lic # 13234

Facility Name IMPERIAL REDWATER  
 Facility Operator OG30 ARC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	39,263.7	37,314.6	40,277.4	44,496.0	39,876.2	34,487.5	40,646.4	42,461.8	39,436.2	36,369.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	966.0	795.3	492.9	545.1	379.3	1,290.3	1,325.9	851.2	854.3	596.3
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	180.8	233.5	257.5	248.0	198.7
Meter Station	23,281.0	22,561.7	25,424.2	29,629.6	26,032.0	19,913.9	25,096.4	27,637.8	23,251.4	21,276.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	2,116.5	1,924.3	1,388.7	1,990.1	2,184.4	2,050.2	2,163.4	2,701.0	3,019.7	2,566.4
Other products	2,822.9	2,529.6	2,331.7	2,330.3	2,735.1	3,329.9	2,794.9	2,426.3	2,493.3	2,451.3
Fuel	10,331.7	9,298.1	11,151.6	10,429.4	8,903.4	9,914.5	9,633.8	9,693.2	10,238.0	9,186.6
Flared	7.2	10.1	0.0	0.0	0.0	2.6	0.0	1.1	6.4	57.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-261.6	195.5	-511.7	-428.5	-358.0	-2,194.7	-601.5	-1,106.3	-674.9	35.8
<b>Process and Frac</b>										
Pentanes Plus	1,398.6	988.3	1,051.2	1,282.0	2,498.2	3,468.8	1,752.3	0.0	0.0	0.0
Propane	5,974.2	5,566.4	5,099.1	5,085.9	5,320.2	5,869.3	5,849.2	5,948.0	5,976.2	5,832.6
Butanes	3,894.3	3,476.0	3,116.9	2,922.7	3,312.4	4,363.8	3,608.2	3,458.7	3,712.5	3,700.5
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	830.7	711.5	414.7	0.0	469.0	781.0	687.7	723.9	728.1	509.5
Sulp Cls Inv	77.9	54.0	0.0	0.0	0.0	0.0	0.0	64.0	61.0	70.8

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001034  
Facility Lic # 13639

Facility Name SEMCAMS WEST WHITECOURT (WINDFALL)  
Facility Operator A1YD SEMCAMS ULC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	1,283,762.9	1,362,865.0	1,498,071.8	1,518,096.5	1,297,297.5	1,291,132.7	491,481.1	485,919.1	403,000.1	286,387.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	128,480.9	115,218.6	104,235.1	98,722.9	91,624.1	85,906.4	78,977.7	84,261.1	52,108.2	279.5
Gas Gathering	658.0	1,082.5	890.3	743.2	587.5	0.0	63,256.8	166,708.1	121,165.9	396.9
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	67.4	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	964,684.9	1,054,167.9	1,186,792.4	1,234,922.1	1,049,349.7	1,044,441.7	323,428.6	228,704.3	221,300.5	276,109.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	116,145.3	103,662.9	113,615.4	103,136.2	78,952.5	85,158.6	8,009.3	0.0	0.0	0.0
Other products	21,540.1	20,778.8	19,565.5	20,022.6	21,497.1	23,123.6	9,545.4	9,281.0	6,100.4	5,587.2
Fuel	54,291.5	50,673.0	53,300.6	55,801.5	53,950.8	55,638.0	9,563.8	2,492.5	12,089.2	5,887.1
Flared	1,782.1	1,046.7	1,531.1	1,095.9	1,322.1	920.6	1,647.2	1,102.3	662.6	315.6
Vented	16.8	50.4	53.8	30.6	7.2	7.1	7.1	7.1	5.4	3.6
Diff and Other	-3,836.7	16,184.2	18,087.6	3,621.5	6.5	-4,063.3	-3,022.2	-6,637.3	-10,432.1	-2,192.1
<b>Process and Frac</b>										
Pentanes Plus	43,366.6	43,179.5	43,916.8	47,231.5	42,002.1	39,554.1	8,565.8	10,252.1	2,379.2	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	55,589.3	52,577.7	46,697.8	45,738.6	56,420.6	64,745.6	33,486.3	31,115.0	24,807.0	24,066.7
Sulphur	119,901.1	107,907.3	116,896.0	101,349.6	79,352.5	85,021.4	8,446.6	0.0	0.0	0.0
Sulp Cls Inv	448.1	423.8	439.7	422.8	397.1	185.6	5.2	5.2	5.2	5.2

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001037  
Facility Lic # 3578

Facility Name SHELL JUMPING POUND  
Facility Operator A2F0

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	1,425,583.1	1,556,059.0	1,733,043.5	1,681,910.5	1,641,049.0	1,281,092.3	1,523,780.9	1,323,575.9	1,303,586.3	1,208,193.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	11,980.7	19,369.6	34,786.9	38,173.5	40,132.9	33,424.1	36,102.2	35,162.6	37,711.9	34,781.3
Gas Gathering	5,590.8	4,596.9	4,894.3	5,083.4	4,635.3	4,609.5	2,737.6	1,890.9	991.2	892.2
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	1,126,484.5	1,181,448.8	1,293,094.0	1,237,552.5	1,222,822.0	944,548.6	1,122,027.9	981,102.6	940,719.3	863,858.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	152,436.0	184,868.8	217,174.2	209,456.0	208,088.6	167,171.2	207,585.9	185,151.2	182,456.2	166,391.2
Other products	67,429.8	79,215.0	89,166.5	83,520.4	80,285.8	64,423.1	76,186.8	65,411.5	75,457.6	71,076.6
Fuel	55,957.9	56,769.9	61,494.1	67,089.3	66,144.5	52,583.3	46,313.6	60,178.4	47,343.3	42,300.4
Flared	153.4	408.3	494.1	322.2	202.2	286.7	283.7	263.9	229.1	866.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	5,550.0	29,381.7	31,939.4	40,713.2	18,737.7	14,045.8	32,543.2	-5,585.2	18,677.7	28,026.4
<b>Process and Frac</b>										
Pentanes Plus	86,084.6	77,381.3	84,723.5	82,745.6	81,785.9	63,893.0	77,054.9	68,205.3	64,626.3	59,603.7
Propane	67,536.7	63,035.1	78,342.9	75,452.6	72,859.0	57,206.9	71,450.5	60,529.2	63,698.2	55,840.8
Butanes	49,679.9	44,644.6	53,398.8	50,827.8	49,944.1	39,974.6	49,614.2	43,906.8	44,552.4	41,571.4
Ethane	103,721.2	126,890.4	134,817.4	121,120.8	113,555.5	93,671.6	104,099.7	87,582.6	122,285.8	120,462.4
NGL	0.0	0.0	0.0	11.7	11.2	23.7	0.0	0.0	0.0	0.0
Sulphur	114,070.9	163,029.4	203,147.9	202,045.8	204,867.7	164,340.1	204,851.7	179,882.2	186,204.0	168,370.7
Sulp Cls Inv	1,142.3	1,016.2	781.0	1,073.0	500.4	756.3	706.7	593.5	944.4	527.4

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001045

Facility Name IMPERIAL BONNIE GLEN

Facility Lic # 10153

Facility Operator 0017

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	859,098.6	926,882.3	962,047.8	906,941.0	133,735.1	0.0	0.0	0.0		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	703.2	0.0	0.0	0.0		
Gas Gathering	0.0	0.0	8,162.8	116,821.2	24,666.9	0.0	0.0	0.0		
Gas Plant	5,668.9	416.8	12,021.0	61,768.2	684.5	0.0	0.0	0.0		
Injection Facility	5,720.2	3,405.3	712.2	6,944.0	4,893.9	0.0	0.0	0.0		
Meter Station	650,516.1	743,007.2	803,397.0	580,743.8	53,351.6	0.0	0.0	0.0		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	2,412.4	3,902.8	4,023.6	5,304.1	1,553.2	0.0	0.0	0.0		
Other products	141,767.7	101,428.2	62,477.2	69,606.0	19,762.7	0.0	0.0	0.0		
Fuel	89,938.9	84,022.8	83,663.2	76,559.3	16,489.6	0.0	0.0	0.0		
Flared	586.3	808.1	657.9	214.6	400.7	0.0	0.0	0.0		
Vented	12.6	36.5	36.5	272.9	17.7	0.0	0.0	0.0		
Diff and Other	-37,524.5	-10,145.4	-13,103.6	-11,293.1	11,211.1	0.0	0.0	0.0		
<b>Process and Frac</b>										
Pentanes Plus	146,041.1	136,988.6	104,585.5	84,240.9	20,509.9	0.0	0.0	0.0		
Propane	421,291.7	347,319.2	244,878.2	228,403.5	75,691.9	0.0	0.0	0.0		
Butanes	241,437.4	205,960.5	150,566.3	130,062.0	37,096.3	0.0	0.0	0.0		
Ethane	339,971.0	282,415.5	205,566.3	184,231.2	48,918.9	0.0	0.0	0.0		
NGL	0.0	1.0	0.0	0.0	124.5	0.0	0.0	0.0		
Sulphur	3,754.0	3,080.0	3,034.0	475.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	168.0	167.0	168.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001047  
 Facility Lic # 9931

Facility Name KEYERA MINNEHIK-BUCK LAKE 10-05  
 Facility Operator A0C0 KEYERA

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	483,171.4	576,540.5	533,196.4	522,495.6	549,691.1	515,467.9	484,585.9	376,373.0	548,617.0	768,652.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	551.7	477.4	102.4	0.0	251.1	0.0	0.0	0.0	407.4	0.0
Gas Gathering	293.2	4,602.6	4,827.8	7,010.9	6,178.5	5,592.7	6,153.7	7,567.0	4,987.9	4,091.3
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	429,997.6	519,035.7	476,641.0	470,453.3	500,818.5	467,488.7	420,898.5	319,143.0	472,517.6	671,605.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	3,281.5	2,481.2	2,959.3	2,573.5	2,542.7	2,532.5	1,584.3	1,700.1	1,353.1	1,332.8
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,284.3	1,965.5	1,093.6
<b>Shrinkage</b>										
Acid Gas	7,702.6	7,191.7	7,016.2	6,906.1	7,968.8	7,848.1	8,949.7	8,103.5	6,813.5	6,491.4
Other products	20,451.6	22,407.4	21,013.5	18,483.0	21,099.3	21,465.2	23,446.8	19,663.0	28,286.8	40,438.0
Fuel	20,333.8	24,039.0	22,285.9	19,796.7	24,277.3	34,345.9	30,946.9	24,526.5	30,036.1	28,249.3
Flared	1,598.2	1,059.5	723.6	828.7	790.1	750.4	756.3	788.8	1,079.9	697.4
Vented	0.0	0.0	0.0	3.0	2.1	1.0	0.8	0.0	0.0	0.0
Diff and Other	-1,038.8	-4,754.0	-2,373.3	-3,559.6	-14,237.3	-24,556.6	-8,151.1	-7,403.2	1,169.2	14,652.7
<b>Process and Frac</b>										
Pentanes Plus	26,312.0	22,674.9	21,162.1	20,203.6	20,500.4	19,723.5	20,266.6	15,282.8	14,708.4	21,139.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	62,440.5	73,666.8	69,038.0	59,551.2	69,785.2	71,513.3	78,088.8	67,065.3	102,779.5	146,182.6
Sulphur	3,097.2	2,917.6	2,393.8	2,484.7	3,236.1	2,648.5	2,882.8	2,795.4	3,360.1	3,023.0
Sulp Cls Inv	91.0	119.0	59.1	70.5	101.3	102.6	83.9	83.3	106.7	92.4

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001050  
 Facility Lic # 3645

Facility Name WASCANA CROSSFIELD  
 Facility Operator A6LC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										SHUTIN
Alberta Facilities	849,111.9	740,694.6	631,468.1	485,466.0	539,576.2	470,517.8	442,735.9	197,638.2	25,978.5	0.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	6,834.0	6,896.7	9,601.4	7,109.4	5,102.4	7,211.1	7,196.2	2,970.6	10.6	0.0
Gas Gathering	5,095.2	5,351.0	6,244.3	4,600.5	4,642.5	4,357.5	3,719.4	1,422.8	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	554,902.9	474,878.4	358,700.1	242,265.8	243,187.2	180,264.3	151,969.3	38,981.2	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	40,146.3	32,498.5	54,406.7	61,855.6	96,416.5	114,815.2	118,029.6	102,529.1	25,893.8	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	158,514.6	143,952.5	126,976.0	100,249.7	113,873.7	100,662.6	96,794.3	28,074.7	0.0	0.0
Other products	22,026.1	20,023.9	16,968.0	12,251.2	14,577.7	12,472.8	11,814.8	3,529.1	0.0	0.0
Fuel	64,810.2	62,271.3	62,361.5	57,007.9	65,776.7	57,781.4	57,718.4	21,944.4	74.1	0.0
Flared	887.4	292.9	62.5	2,630.7	1,701.2	1,413.3	969.3	210.3	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-4,104.8	-5,470.6	-3,852.4	-2,504.8	-5,701.7	-8,460.4	-5,475.4	-2,024.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	45,202.8	39,731.0	33,738.7	23,927.1	27,648.0	24,246.2	22,157.2	6,545.6	0.0	0.0
Propane	28,404.2	26,552.0	22,443.4	16,345.8	20,246.7	17,002.3	16,177.2	4,737.3	0.0	0.0
Butanes	21,399.6	19,805.4	16,785.9	12,337.4	14,475.4	12,239.3	12,223.1	3,808.3	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.9	0.0	0.0
Sulphur	131,701.6	120,685.8	107,680.2	87,541.7	99,813.7	88,321.6	84,902.9	24,801.8	0.0	0.0
Sulp Cls Inv	347,593.4	221,585.7	119,267.1	90,345.5	25,062.5	6,464.5	57,213.8	46,262.1	33,661.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001051

Facility Name DEVON SAVANNA CREEK

Facility Lic # 287

Facility Operator 0F3F

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>									SHUTIN	SHUTIN
Alberta Facilities	448,685.3	369,219.7	459,887.4	419,418.3	444,894.0	439,125.9	384,844.4	385,327.5	138,437.7	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	310,298.6	260,951.9	324,616.1	299,889.2	350,711.6	339,038.8	294,320.7	293,451.9	104,626.0	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	410.2	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	110,938.5	89,341.1	112,101.5	103,361.4	94,033.1	76,619.4	72,190.3	72,901.3	27,548.8	
Other products	115.8	138.7	181.4	110.1	94.6	51.4	62.7	74.6	30.9	
Fuel	26,603.7	22,378.4	21,220.3	20,353.1	22,306.5	24,075.6	20,752.7	19,749.0	7,299.6	
Flared	1,179.3	661.1	247.3	625.8	526.8	743.2	1,193.1	1,249.7	659.9	
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other	-450.6	-4,251.5	1,520.8	-4,921.3	-22,778.6	-1,402.5	-4,085.3	-2,099.0	-1,727.5	
<b>Process and Frac</b>										
Pentanes Plus	562.9	674.8	881.5	535.6	459.8	249.4	304.3	362.4	150.1	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur	140,869.6	116,499.3	140,582.2	127,171.1	115,363.7	102,529.7	90,468.0	90,817.7	34,057.7	
Sulp Cls Inv	66,291.9	8,570.8	10,833.5	5,516.9	4,385.0	3,805.3	3,872.4	3,561.5	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001054  
Facility Lic # 3653

Facility Name D Energy Wildcat Hills 6-16-26-5W5  
Facility Operator ORC3 DEML

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	1,161,984.9	1,014,521.0	963,952.6	892,460.8	828,104.3	749,084.8	695,053.6	660,614.0	687,620.5	556,781.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	13,007.4	13,807.8	13,973.6	15,197.3	13,184.6	12,031.3	11,009.4	11,964.8	12,650.6	12,432.9
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	1,002,325.4	866,411.0	822,337.2	758,338.7	699,175.8	631,774.9	583,174.7	549,162.1	574,986.8	457,280.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	152.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	91,383.9	82,768.7	78,446.8	71,575.9	67,994.0	62,444.9	64,451.9	62,182.3	63,667.2	49,383.0
Other products	3,967.6	3,415.4	3,215.3	3,139.2	3,072.6	2,912.4	2,878.5	2,639.3	2,692.9	2,182.1
Fuel	33,936.7	31,634.3	29,570.4	30,122.9	31,297.9	28,911.5	30,246.2	27,388.9	27,232.7	24,861.9
Flared	809.4	436.3	24.1	257.5	166.7	566.4	1.7	198.6	243.0	213.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	16,401.8	16,047.5	16,385.2	13,829.3	13,212.7	10,443.4	3,291.2	7,078.0	6,147.3	10,427.2
<b>Process and Frac</b>										
Pentanes Plus	19,284.9	16,600.4	15,626.3	15,256.7	14,933.9	14,155.0	13,990.3	12,827.6	13,087.9	10,605.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	65,171.1	58,191.4	55,408.1	51,680.9	48,338.7	43,927.6	42,119.8	39,374.0	40,149.2	29,340.4
Sulp Cls Inv	708.5	521.4	595.2	742.0	654.7	449.1	341.0	595.0	660.0	1,128.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001056 Facility Name SHELL WATERTON  
 Facility Lic # 65 Facility Operator A2F0

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	1,928,132.7	1,883,871.8	1,860,736.6	1,703,047.7	623,066.3	689,932.8	1,419,481.2	1,921,583.8	1,258,142.8	1,914,058.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	18,742.4	21,024.6	18,928.5	17,710.0	8,350.2	8,120.8	17,044.8	31,507.5	15,651.8	20,075.6
Gas Gathering	25,498.1	28,475.1	30,138.5	33,097.0	19,967.1	10,001.8	15,400.3	9,464.0	11,452.8	17,517.2
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	1,079,841.5	1,061,111.6	1,010,831.9	915,595.3	269,020.6	383,207.8	841,752.4	1,295,372.9	846,343.2	1,258,060.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	496,757.8	479,763.0	483,424.3	439,495.3	179,668.1	167,540.4	351,917.6	390,548.6	265,749.0	410,990.0
Other products	112,263.0	95,789.1	95,301.0	95,978.4	48,290.4	34,237.0	73,176.6	95,164.8	52,624.3	97,246.6
Fuel	165,036.2	153,224.1	170,887.4	173,683.0	100,579.1	80,392.3	98,397.2	98,838.8	68,529.7	91,131.6
Flared	1,688.4	2,605.6	648.7	695.7	1,700.4	2,290.4	1,416.5	1,832.4	1,438.8	966.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	28,305.3	41,878.7	50,576.3	26,793.0	-4,509.6	4,142.3	20,375.8	-1,145.2	-3,646.8	18,070.7
<b>Process and Frac</b>										
Pentanes Plus	218,697.1	204,523.5	185,718.5	174,064.0	89,940.4	65,143.6	128,899.1	136,861.9	94,406.2	149,596.4
Propane	65,585.1	54,974.1	57,195.3	57,619.7	28,397.3	21,387.2	46,429.8	74,574.6	42,806.5	68,073.8
Butanes	52,428.4	42,431.4	44,483.8	43,429.5	20,795.2	16,582.5	36,102.3	48,320.5	33,663.4	47,965.4
Ethane	132,084.6	102,467.2	110,629.7	122,018.1	61,107.5	39,580.3	90,909.9	125,854.5	48,637.4	130,521.8
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	543,116.0	525,566.8	527,033.4	473,953.1	192,119.5	181,104.9	373,928.6	415,904.2	280,125.8	437,115.9
Sulp Cls Inv	642,357.0	538,122.0	494,457.0	419,231.0	373,341.0	427,564.0	115,942.0	65,293.0	25,566.0	12,436.3

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001060  
Facility Lic # 4285

Facility Name SOLEX HARMATTAN-ELKTON  
Facility Operator 0C5F TPI

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	1,370,248.0	1,175,691.8	1,219,725.8	1,192,501.4	1,316,868.1	1,471,285.3	1,386,216.9	1,367,465.9	1,726,689.4	2,399,760.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	4,393.7	4,247.1	4,219.8	3,826.6	3,405.0	4,019.6	4,402.3	3,600.2	5,213.5	8,333.7
Gas Gathering	8,288.2	8,717.7	8,757.2	7,484.5	8,436.6	7,647.4	7,992.4	6,782.1	3,446.9	0.0
Gas Plant	1,153,032.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	94.5	466.3	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	829,280.6	871,097.9	846,193.4	950,981.5	1,047,202.0	974,943.1	954,821.9	1,288,941.7	1,884,282.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,057.7	39,219.8
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	53,234.4	47,958.4	48,995.8	42,314.0	43,810.9	54,461.8	55,943.1	48,439.1	51,172.0	46,685.2
Other products	57,288.9	179,642.3	201,019.1	199,110.8	209,240.8	247,698.4	234,612.0	223,764.2	235,485.3	303,786.5
Fuel	93,144.6	90,375.5	92,096.8	87,082.1	97,399.2	111,121.8	113,222.0	130,030.7	133,994.5	122,848.9
Flared	1,209.3	1,075.2	343.7	522.5	2,504.2	3,081.0	2,742.4	2,694.1	2,839.2	4,743.3
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-343.1	14,395.0	-6,899.0	5,501.2	1,089.9	-3,946.7	-7,640.4	-2,666.4	-6,461.4	-10,140.0
<b>Process and Frac</b>										
Pentanes Plus	137,531.6	163,641.9	180,910.9	183,912.4	191,468.6	242,171.7	258,104.4	235,405.3	0.0	0.0
Propane	174,161.7	205,707.7	286,925.3	305,992.2	298,227.6	311,749.8	339,059.2	340,378.1	0.0	0.0
Butanes	103,209.9	140,552.3	173,268.0	180,370.1	178,766.4	217,658.3	227,188.7	214,814.5	0.0	0.0
Ethane	319,142.9	318,376.4	371,563.1	367,124.1	374,724.7	457,278.7	433,693.9	395,384.2	0.0	0.0
NGL	16.8	3.0	0.0	0.0	4,908.8	0.0	0.0	0.0	906,786.9	1,145,026.3
Sulphur	7,873.4	6,644.9	6,203.2	5,414.7	5,292.8	6,417.5	6,248.8	5,052.6	4,845.7	4,299.7
Sulp Cls Inv	248.2	234.4	238.2	253.6	242.2	223.2	215.9	269.9	237.1	234.1

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001079  
 Facility Lic # 3859

Facility Name PRIMEWEST CROSSFIELD EAST  
 Facility Operator A2TG TQN

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	1,119,521.1	1,455,802.7	613,417.2	1,204,234.6	1,038,279.4	848,266.9	1,311,480.6	826,748.0	417,580.5	435,851.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	15,400.2	12,036.0	7,480.2	3,242.0	4,005.0	3,805.5	5,046.9	6,395.4	10,975.3	11,530.5
Gas Gathering	0.0	0.0	0.0	0.0	252.5	0.0	66.6	1,799.8	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	201,426.9	165,371.1	165,353.0	102,171.9	100,926.5	26,567.3	0.0	0.0	0.0	0.0
Meter Station	747,996.6	1,133,208.1	315,695.3	985,616.4	839,304.8	720,303.1	1,185,378.8	726,850.1	297,070.2	316,324.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	128,146.5	116,670.2	95,663.0	90,222.6	75,812.3	82,528.4	75,383.7	57,001.2	74,686.7	72,316.8
Other products	4,414.4	3,961.8	2,587.4	2,707.0	2,784.5	2,512.8	2,932.4	2,990.2	5,936.3	6,591.2
Fuel	41,218.6	43,720.9	36,046.3	36,067.8	37,045.4	32,591.9	39,093.2	33,750.9	34,107.4	40,915.5
Flared	2,322.1	1,511.1	1,669.3	802.2	947.5	341.9	317.3	1,379.9	400.0	64.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-21,404.2	-20,676.5	-11,077.3	-16,595.3	-22,799.1	-20,384.0	3,261.7	-3,419.5	-5,595.4	-11,891.3
<b>Process and Frac</b>										
Pentanes Plus	21,117.3	19,119.0	12,576.1	13,102.9	13,424.3	12,062.5	14,251.3	14,532.5	26,951.4	23,331.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	280.7	115.4	0.0	46.4	92.8	120.0	0.0	0.0	1,677.1	7,424.5
Sulphur	108,006.7	95,503.2	82,722.8	87,248.1	73,024.0	80,624.1	75,473.6	48,485.9	67,800.7	64,210.4
Sulp Cls Inv	624,758.5	509,078.8	351,214.0	191,368.5	77,375.1	76,386.9	76,686.2	174.9	158.2	174.1

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001081  
Facility Lic # 4713

Facility Name DEVON WIMBORNE  
Facility Operator OBP8 PENN WEST

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>									SHUTIN	SHUTIN
Alberta Facilities	119,471.5	107,167.2	143,094.7	131,029.2	82,544.7	93,128.7	166,852.3	129,761.7	74,133.2	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	635.0	786.5	1,333.7	1,422.3	1,426.2	19,775.7	94,137.9	69,270.6	31,499.3	
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant	0.0	0.0	0.0	0.3	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	63,237.6	59,024.5	97,714.1	83,609.2	44,629.5	38,463.5	36,926.2	28,682.0	20,107.1	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	22.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	30,035.6	25,908.8	20,497.9	23,051.1	13,262.7	16,460.4	16,793.1	14,232.8	10,050.6	
Other products	5,729.4	4,923.3	5,937.3	5,797.3	3,718.8	3,638.2	3,257.0	2,719.9	1,678.6	
Fuel	13,885.7	13,321.2	12,039.7	8,396.3	14,877.4	13,063.8	13,213.5	12,421.4	6,950.7	
Flared	57.3	43.8	292.4	43.9	132.9	309.8	352.8	660.6	264.7	
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other	5,890.9	3,159.1	5,279.6	8,708.8	4,475.2	1,417.3	2,171.8	1,774.4	3,582.2	
<b>Process and Frac</b>										
Pentanes Plus	8,140.8	5,241.3	4,413.2	4,328.9	3,698.6	5,772.3	5,068.7	3,877.9	2,028.5	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	17,037.1	16,245.1	20,972.0	20,573.3	12,478.2	10,255.0	9,228.6	7,936.1	5,223.9	
Sulphur	34,923.4	32,688.0	28,601.8	28,536.7	21,869.7	20,360.2	20,629.0	17,399.6	13,040.1	
Sulp Cls Inv	0.0	552.0	406.5	532.5	414.0	444.0	637.5	441.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001084  
Facility Lic # 12339

Facility Name TALISMAN EDSON  
Facility Operator 0039 TALISMAN

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	2,001,622.0	2,029,836.0	1,828,141.8	2,029,497.6	2,108,688.1	2,013,769.5	2,062,025.8	2,127,576.9	2,095,358.0	2,070,811.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	2,820.7	2,872.8	2,638.6	2,528.9	3,527.7	1,429.7	1,082.4	423.6	5,698.8	7,758.6
Gas Gathering	1.8	0.0	0.0	0.0	0.0	0.0	865.0	930.3	1,006.7	895.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	1,762,442.5	1,812,160.5	1,609,841.4	1,807,534.1	1,860,499.5	1,796,028.6	1,827,907.8	1,894,178.5	1,877,912.5	1,868,914.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	102,114.3	90,379.2	96,416.0	105,600.7	104,055.8	95,340.5	86,909.6	70,956.8	55,597.2	50,825.2
Other products	53,665.3	57,304.5	58,658.1	67,966.7	65,572.9	63,964.0	70,033.5	78,752.1	87,851.7	74,448.0
Fuel	89,167.0	86,806.5	78,677.8	74,544.7	78,222.6	72,704.3	78,434.8	79,371.8	77,228.3	75,953.5
Flared	454.8	925.4	1,094.5	404.1	305.1	282.2	919.9	695.6	1,468.2	689.3
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-9,044.4	-20,612.9	-19,184.6	-29,081.6	-3,495.5	-15,979.8	-4,127.2	2,268.2	-11,405.4	-8,671.8
<b>Process and Frac</b>										
Pentanes Plus	74,066.0	95,602.2	82,076.1	97,239.8	87,966.2	75,762.8	70,643.5	78,414.4	79,535.6	73,851.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	153,204.9	151,612.1	168,280.1	192,101.7	189,196.6	192,763.9	220,332.3	249,596.5	287,038.8	235,528.5
Sulphur	67,795.0	58,927.0	83,670.0	90,143.4	91,709.4	75,907.1	72,629.0	51,359.0	34,981.6	35,064.4
Sulp Cls Inv	683.0	560.0	820.0	567.0	624.0	586.0	649.0	745.0	378.0	1,030.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001089  
 Facility Lic # 23271

Facility Name KEYERA PADDLE RIVER 13-06-057-8W5  
 Facility Operator AOC0 KEYERA

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	181,298.1	158,939.2	162,749.2	216,411.1	314,465.7	363,136.9	443,256.9	439,618.2	358,259.4	374,543.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	3,177.2	2,814.5	2,483.0	2,255.4	1,950.7	1,571.4	1,140.9	1,323.3	1,259.1	1,207.3
Meter Station	156,194.7	141,009.2	146,079.4	194,562.5	288,237.2	332,275.0	414,645.1	413,503.6	333,736.8	350,849.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	24.8	23.5	18.4	6.7	46.3	17.1
Other products	5,119.0	5,069.3	4,979.5	7,512.5	11,173.0	10,989.5	12,481.0	11,903.5	8,995.5	8,903.8
Fuel	738.4	0.0	2,002.8	9,320.2	12,155.6	12,743.8	12,554.6	12,347.2	11,858.0	11,261.4
Flared	0.0	0.0	192.8	91.8	211.8	17.7	40.2	14.2	71.9	83.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	16,068.8	10,046.2	7,011.7	2,668.7	712.6	5,516.0	2,376.7	519.7	2,291.8	2,220.5
<b>Process and Frac</b>										
Pentanes Plus	2,153.1	1,458.1	1,241.7	1,092.3	811.6	651.5	489.5	504.3	704.9	456.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	19,679.1	19,937.5	19,781.0	29,292.0	43,231.8	42,785.0	48,445.6	45,990.6	34,525.7	34,703.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001104  
 Facility Lic # 4775

Facility Name AMOCO SOUTH CAROLINE  
 Facility Operator A62D BP CANADA ULC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	296,030.9	263,347.4	271,928.0	91,479.6						
Non-Alberta Facilities	0.0	0.0	0.0	0.0						
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0						
Gas Gathering	0.0	0.0	0.0	0.0						
Gas Plant	301,352.9	260,383.7	270,006.2	90,761.8						
Injection Facility	0.0	0.0	0.0	0.0						
Meter Station	0.0	0.0	0.0	0.0						
Other	0.0	0.0	0.0	0.0						
AB Commercial	0.0	0.0	0.0	0.0						
AB Industrial	0.0	0.0	0.0	0.0						
AB Residential	0.0	0.0	0.0	0.0						
AB Elec.Gen.	0.0	0.0	0.0	0.0						
<b>Shrinkage</b>										
Acid Gas	3.0	0.0	0.0	0.0						
Other products	2.3	0.0	0.0	0.0						
Fuel	1,188.1	4,795.7	4,802.8	1,589.0						
Flared	155.2	241.8	253.4	73.5						
Vented	0.0	0.0	0.0	0.0						
Diff and Other	-6,670.6	-2,073.8	-3,134.4	-944.7						
<b>Process and Frac</b>										
Pentanes Plus	8.5	0.0	0.0	0.0						
Propane	0.0	0.0	0.0	0.0						
Butanes	2.4	0.0	0.0	0.0						
Ethane	0.0	0.0	0.0	0.0						
NGL	0.0	0.0	0.0	0.0						
Sulphur	0.0	0.0	0.0	0.0						
Sulp Cls Inv	21.7	21.7	21.7	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGP0001105

Facility Name HUSKY RAINBOW 10-10

Facility Lic # 17932

Facility Operator OR46 HUSKY

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	1,776,377.4	1,687,629.7	1,646,396.2	1,632,897.9	1,771,911.1	1,542,911.7	1,356,559.0	1,080,054.7	1,257,624.5	1,217,484.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	59,703.2	37,470.6	29,504.5	24,014.4	29,693.3	29,930.2	16,154.7	14,057.4	14,899.2	14,782.5
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	646,475.3	610,824.9	752,515.6	775,623.9	865,072.9	772,195.5	645,609.1	557,440.1	698,634.6	667,515.2
Meter Station	655,728.0	593,019.8	556,558.2	494,593.1	446,403.5	347,115.6	352,387.9	174,600.1	144,316.0	182,297.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	103,780.8	132,140.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	135,485.0	131,698.7	131,461.6	114,212.8	107,535.0	117,306.1	84,721.3	91,908.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	225,662.4	238,202.9	187,858.7	174,050.3	218,532.3	184,613.0	205,584.3	177,667.0	221,803.6	215,806.3
Fuel	37,365.0	28,011.8	19,854.0	16,706.1	19,708.7	22,728.0	26,811.2	24,423.5	25,228.5	25,056.6
Flared	458.2	309.6	1,289.3	1,256.8	3,452.5	1,701.3	1,234.5	972.0	1,529.8	585.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	47,204.5	47,649.2	-36,669.1	14,954.6	57,586.3	70,415.3	1,242.3	13,588.5	66,491.5	19,532.9
<b>Process and Frac</b>										
Pentanes Plus	41,218.5	70,407.0	54,773.1	56,930.5	44,488.4	48,173.5	28,993.9	30,349.0	37,017.1	36,572.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	824,065.7	840,665.7	665,165.3	615,370.0	748,540.7	623,132.3	699,468.7	604,358.1	757,964.5	739,782.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	672,248.0	672,248.0	672,248.0	672,248.0	672,248.0	672,248.0	672,248.0	540,009.9	410,198.6	376,101.1

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001107  
Facility Lic # 13874

Facility Name SEMCAMS KAYBOB AMALGAMATED  
Facility Operator A1YD SEMCAMS ULC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	1,865,655.3	1,606,515.3	1,662,553.8	1,781,988.5	1,931,332.9	1,657,934.3	1,851,547.2	1,899,259.7	1,594,275.2	1,541,472.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	209,392.1	178,209.6	132,589.9	99,524.3	104,572.6	81,862.6	112,972.5	200,721.1	178,206.1	136,904.1
Gas Gathering	1,941.8	2,261.5	1,930.1	1,795.2	2,401.2	0.0	1,305.5	2,103.2	1,040.3	4,953.5
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	1,372,927.5	1,178,290.9	1,268,334.3	1,429,659.1	1,566,116.6	1,355,260.7	1,481,412.3	1,430,198.6	1,176,177.2	1,173,178.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	1,323.8	3,524.3	4,778.5	3,342.8
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	1,014.5	1,323.2	1,359.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	122,620.9	97,821.1	103,272.8	96,515.4	102,020.9	82,228.3	93,855.7	98,826.0	73,480.4	63,360.3
Other products	87,896.9	78,341.0	81,455.4	80,736.3	81,983.3	76,907.0	90,112.6	87,109.6	76,852.6	85,348.4
Fuel	79,794.0	74,281.9	80,644.4	82,618.5	83,199.6	77,663.1	85,097.9	87,987.2	86,363.8	84,834.3
Flared	138.7	0.0	1,456.8	1,319.8	1,373.1	1,292.2	2,351.9	2,113.9	2,576.9	1,952.4
Vented	0.0	0.0	315.3	140.1	27.3	25.3	30.5	27.5	26.5	25.7
Diff and Other	-10,071.1	-4,013.9	-8,805.1	-10,320.2	-10,361.7	-17,304.9	-16,915.5	-13,351.7	-5,227.1	-12,427.5
<b>Process and Frac</b>										
Pentanes Plus	163,086.6	143,302.1	142,284.1	139,552.4	171,378.9	156,023.9	186,942.0	176,118.1	141,667.1	175,331.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	214,322.7	192,617.6	206,355.2	205,083.7	186,659.9	177,673.0	204,036.3	201,783.3	188,511.1	194,325.0
Sulphur	124,191.0	103,516.1	109,672.6	98,344.2	97,931.6	81,191.2	86,603.6	92,194.8	67,251.8	57,354.4
Sulp Cls Inv	290,105.0	285,095.0	256,060.1	196,600.0	108,821.9	107,695.4	31,869.6	29,426.0	35,320.5	40,527.7

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

 Facility ID ABGP0001108  
 Facility Lic # 9989

 Facility Name KEYERA BRAZEAU EAST 6-12-046-14W5  
 Facility Operator AOC0 KEYERA

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	866,375.9	811,051.6	881,917.2	921,953.5	906,106.7	982,484.5	908,203.5	794,056.0	834,647.4	931,794.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	3,878.3	2,299.6	2,349.0	4,141.0	5,335.3	4,157.6	4,028.7	2,996.7	881.3	63.1
Gas Gathering	16,032.4	7,996.4	7,404.6	5,630.0	5,405.6	4,889.0	1,684.1	3,066.6	8,041.9	6,439.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,280.8	8,538.7	4,445.7
Injection Facility	63,642.6	53,080.2	54,934.5	79,561.6	70,467.7	62,722.8	46,005.3	23,079.7	13,109.9	16,272.9
Meter Station	720,967.8	684,284.5	751,550.4	762,834.6	741,425.4	824,510.2	775,911.7	695,589.9	736,995.3	828,020.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	33,734.4	30,954.4	36,086.8	38,808.7	41,393.0	40,854.5	43,072.8	31,925.9	36,330.3	38,554.1
Fuel	39,988.9	38,895.3	41,429.3	42,552.3	36,769.0	30,650.9	27,384.9	27,244.0	28,339.1	29,294.3
Flared	3,477.3	1,311.3	1,131.9	1,492.8	1,393.0	2,693.2	735.7	1,298.1	1,920.0	682.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-15,345.8	-7,770.1	-12,969.3	-13,067.5	3,917.7	12,006.3	9,380.3	6,574.3	490.9	8,022.8
<b>Process and Frac</b>										
Pentanes Plus	134,373.1	104,144.7	99,747.1	94,908.7	103,743.6	96,910.7	70,398.3	59,272.9	43,023.6	50,308.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	25,698.9	39,192.1	62,492.2	77,791.2	80,225.9	84,818.8	116,399.4	80,019.5	110,144.9	111,777.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	46.4	46.4	46.4	46.1	46.1	46.1	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

Facility ID ABGP0001112      Facility Name STURGEON LAKE SOUTH 2-2-69-22w5  
 Facility Lic # 14895      Facility Operator OHE9      CNRL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	75,433.1	122,756.7	149,159.0	138,302.7	128,376.5	84,965.6	64,950.7	47,614.0	41,239.0	39,354.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	66.0	142.8	562.8
Gas Gathering	0.0	0.0	0.0	0.0	0.0	307.7	0.0	0.0	11.8	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	50,038.1	88,285.0	103,579.3	99,976.0	87,484.8	56,624.4	39,690.5	24,514.0	21,453.5	18,881.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.1	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	516.0	411.8	0.0	0.0	0.0	0.0	0.0	0.0	13.7
<b>Shrinkage</b>										
Acid Gas	9,177.6	10,272.2	13,654.0	13,857.1	14,538.3	10,439.4	8,699.2	6,737.6	6,347.7	6,592.4
Other products	4,507.5	6,192.2	6,146.2	4,671.3	5,303.0	3,546.7	3,381.3	2,740.2	2,364.9	2,533.1
Fuel	9,172.5	10,101.2	10,348.0	9,279.2	11,136.0	8,181.5	8,608.2	9,024.9	8,960.9	8,667.0
Flared	779.9	327.2	1,653.6	1,817.7	365.2	2,167.3	453.9	468.7	187.1	191.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,757.5	7,062.9	13,366.1	8,701.4	9,549.2	3,698.6	4,117.6	4,062.6	1,754.2	1,913.4
<b>Process and Frac</b>										
Pentanes Plus	7.4	42.5	0.0	0.0	618.0	0.0	0.0	0.2	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	19,072.0	26,331.3	26,407.9	20,343.9	22,198.0	15,195.4	14,272.7	11,579.1	10,072.8	10,693.4
Sulphur	10,736.3	11,332.7	13,259.3	13,702.0	14,825.1	10,722.4	9,117.8	7,144.4	6,636.7	6,930.6
Sulp Cls Inv	121.0	183.0	208.0	166.0	124.0	100.0	138.0	179.0	127.0	130.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Facility ID ABGP0001113  
Facility Lic # 14057

Facility Name KEYERA SIMONETTE GAS PLANT  
Facility Operator A0C0 KEYERA

### Annual Gas Plant Receipts, Dispositions and Process

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	231,308.1	175,131.8	688,524.7	725,206.5	881,609.4	630,686.1	583,810.0	637,981.4	706,140.9	617,140.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	83,419.1	49,895.3	73,980.7	63,033.2	62,338.8	47,553.1	52,318.6	42,092.3	52,114.7	45,314.1
Gas Gathering	0.0	0.0	0.0	0.0	0.0	12,425.2	12,671.4	5,111.2	7,495.5	43,004.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	2,015.9	1,238.4	1,048.4	0.0	0.0	0.0	0.0	93.0	92.9	91.6
Meter Station	103,589.5	95,099.2	561,211.9	597,115.2	736,229.5	519,789.8	469,072.3	544,813.6	598,937.5	488,158.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	14,706.5	8,356.8	19,489.4	29,139.8	41,510.3	25,524.0	24,661.8	17,749.5	13,886.5	8,546.0
Other products	8,034.4	5,003.4	5,442.4	4,896.2	4,318.8	3,764.6	4,809.7	5,534.2	11,244.9	14,086.0
Fuel	16,122.5	10,529.4	19,315.2	19,172.5	20,344.9	11,987.1	10,985.7	15,377.4	14,873.3	14,233.9
Flared	1,572.5	744.9	2,870.9	3,250.3	2,984.7	2,686.9	2,385.4	2,847.3	1,627.8	1,754.5
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,847.7	4,264.4	5,165.8	8,599.3	13,882.4	6,955.4	6,905.1	4,362.9	5,867.8	1,952.0
<b>Process and Frac</b>										
Pentanes Plus	18,623.6	11,475.7	13,039.3	11,888.0	9,784.7	8,583.2	11,044.6	13,701.5	27,815.0	25,504.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	16,306.2	10,212.6	10,965.5	9,850.0	9,293.9	8,085.4	10,217.4	10,670.2	22,153.7	34,924.0
Sulphur	14,114.3	8,380.5	16,729.4	24,838.4	33,283.3	22,865.8	17,582.7	12,767.2	6,905.4	4,081.0
Sulp Cls Inv	20,355.7	20,461.0	20,519.0	20,604.0	18,905.0	27,687.0	13,579.0	13,535.3	233.9	273.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGP0001121

Facility Name KEYERA NORDEGG RIVER 6-10-044-12W5

Facility Lic # 9565

Facility Operator A0C0 KEYERA

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	571,261.4	535,277.2	557,373.5	549,338.3	492,134.0	527,845.9	460,380.6	439,237.8	500,176.9	536,823.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	6,372.8	6,508.8	6,649.4	8,545.5	9,669.8	4,591.4	5,969.4	4,438.4	4,114.6	7,337.9
Gas Gathering	12,827.0	13,900.5	13,529.2	11,579.6	15,064.3	19,732.8	30,291.7	28,993.7	29,448.3	38,300.5
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	18.5	0.0	0.0	0.0
Meter Station	512,684.9	480,816.7	502,688.1	496,965.9	433,227.6	469,793.5	403,996.0	388,311.7	449,004.5	468,234.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	20,799.9	17,573.9	15,750.7	13,936.2	13,775.5	11,532.6	650.9	0.0	0.0	0.0
Other products	10,370.6	10,459.9	11,078.7	11,841.3	11,131.5	11,144.4	10,938.8	11,270.1	11,366.4	12,958.1
Fuel	9,188.4	9,170.7	9,161.7	9,547.0	8,171.6	8,409.1	5,504.0	7,098.9	6,895.7	7,561.8
Flared	1,854.7	1,787.9	1,809.1	1,831.1	1,748.9	1,832.4	1,558.6	1,632.6	1,837.6	1,543.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-2,836.9	-4,941.2	-3,293.4	-4,908.3	-655.2	809.7	1,452.7	-2,507.6	-2,490.2	887.2
<b>Process and Frac</b>										
Pentanes Plus	39,514.4	37,945.6	38,521.9	39,727.7	34,645.8	34,486.1	33,699.7	32,738.0	29,310.6	30,684.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	9,139.9	10,731.0	12,711.8	14,877.6	15,849.6	15,868.5	15,773.4	17,866.8	21,238.7	26,372.4
Sulphur	10,044.3	8,111.5	6,534.0	5,170.9	5,555.8	5,049.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	41.0	60.4	91.0	56.6	77.3	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001129  
Facility Lic # 14703

Facility Name GOLD CREEK 13-26-67-5W6  
Facility Operator OHE9 CNRL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	945,583.0	930,476.0	857,754.6	873,753.3	890,561.6	793,451.0	896,340.8	645,366.6	481,948.3	503,994.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	979.4	4,279.9	3,575.5	3,548.2	3,675.2	1,028.3	4,618.6	7,300.3	5,715.1	5,022.3
Gas Gathering	4,950.6	4,014.7	4,190.9	4,096.3	4,218.5	3,367.9	2,794.3	2,592.1	2,389.5	2,162.8
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	9.3	65.4	66.8	517.6	1,093.7	815.6
Meter Station	883,283.2	873,933.5	804,589.8	823,643.7	847,560.1	749,177.0	848,109.7	605,173.2	446,460.7	467,936.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	16,795.9	15,175.2	11,350.5	9,743.9	10,219.0	8,995.7	8,377.8	5,936.8	3,634.9	4,462.0
Other products	24,005.1	25,602.9	21,976.5	19,508.3	18,387.7	18,695.7	19,468.3	16,237.2	12,383.1	14,014.6
Fuel	16,700.4	19,876.3	17,310.7	19,182.7	17,385.2	16,911.2	18,215.7	15,454.1	15,071.0	16,543.9
Flared	4,246.0	3,360.3	2,308.9	2,023.9	1,451.8	3,720.6	4,016.1	2,900.8	3,410.6	2,368.5
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-5,377.6	-15,766.8	-7,548.2	-7,993.7	-12,345.2	-8,510.8	-9,326.5	-10,745.5	-8,210.3	-9,332.3
<b>Process and Frac</b>										
Pentanes Plus	91,492.3	88,522.3	79,340.5	67,806.3	66,728.5	59,290.6	62,824.5	48,993.3	36,368.1	46,784.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	21,674.3	31,145.2	23,418.1	23,598.7	19,411.1	26,141.4	26,253.4	24,964.4	20,018.0	17,934.7
Sulphur	13,663.5	12,814.8	9,739.2	7,650.1	7,917.0	8,489.7	7,592.1	5,310.0	3,730.5	3,959.1
Sulp Cls Inv	155.9	95.2	275.3	211.4	223.5	224.4	122.3	257.0	148.0	211.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001131  
Facility Lic # 4160

Facility Name SHELL BURNT TIMBER  
Facility Operator A2F0

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	1,177,855.8	913,055.3	965,481.1	908,469.8	891,937.5	1,029,759.1	999,864.0	1,019,186.7	891,815.8	809,516.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	27,183.1	30,405.8	41,949.4	45,627.3	41,117.3	54,111.4	51,100.6	47,822.3	45,240.2	26,017.3
Gas Gathering	2,556.3	7,850.0	7,658.4	7,769.9	7,099.6	9,780.6	9,484.6	10,761.6	10,330.9	10,504.2
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	925,799.0	689,990.6	739,559.1	684,041.8	660,791.9	772,995.0	750,215.9	763,028.7	688,483.7	620,885.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	194,136.4	158,212.7	159,551.9	158,273.8	154,359.7	180,928.2	173,593.5	176,467.2	152,509.3	134,386.9
Other products	1,144.1	672.5	710.2	636.8	509.0	629.2	492.4	380.3	323.4	301.8
Fuel	22,325.6	23,105.2	27,737.0	29,080.5	27,182.3	26,022.9	25,185.7	26,657.9	26,247.4	21,720.0
Flared	3,472.4	3,082.2	2,335.3	551.0	392.8	1,415.7	707.9	248.7	510.7	2,098.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,238.9	-263.7	-14,020.2	-17,511.3	484.9	-16,123.9	-10,916.6	-6,180.0	-31,829.8	-6,397.6
<b>Process and Frac</b>										
Pentanes Plus	5,560.6	3,269.5	3,451.6	3,094.9	2,473.7	3,057.9	2,392.9	1,848.4	1,571.5	1,466.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	150,162.5	119,115.9	128,092.0	130,663.7	130,404.6	143,881.1	117,596.1	138,316.4	118,518.6	108,164.2
Sulp Cls Inv	531,242.0	385,027.0	281,038.0	129,124.0	45,616.0	75,253.0	20,833.0	12,712.0	16,944.0	18,599.6

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001133  
Facility Lic # 6206

Facility Name KEYERA STRACHAN 11-35-037-09W5  
Facility Operator A0C0 KEYERA

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	1,576,007.4	1,499,326.8	1,462,463.9	1,822,057.1	1,808,137.8	1,815,606.9	1,799,531.1	2,064,665.6	1,804,596.3	1,974,924.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	3,831.7	1,950.3	1,517.1	1,824.1	354.2	509.8	564.3	974.9	1,413.6	145.9
Gas Gathering	35,918.1	39,634.3	34,556.1	42,062.8	35,483.7	37,615.6	34,722.1	38,935.0	43,881.4	44,277.6
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	1,282,289.5	1,208,103.8	1,152,830.9	1,396,026.5	1,425,683.0	1,406,510.7	1,410,981.2	1,640,283.5	1,435,154.0	1,622,629.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	88,639.3	85,133.6	132,879.1	226,680.6	183,007.1	209,491.4	187,369.2	187,443.0	134,246.8	105,470.6
Other products	82,404.2	85,305.0	70,628.9	77,744.3	88,987.0	87,041.8	85,514.7	106,189.3	102,237.1	112,474.1
Fuel	93,629.7	85,456.1	79,146.3	86,039.7	86,844.4	91,508.0	90,941.1	102,157.4	94,907.6	94,173.3
Flared	58.3	427.5	640.2	156.6	444.8	54.0	1,316.1	1,556.6	2,081.6	3,009.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	27.6	82.8	0.0	0.0
Diff and Other	-10,763.4	-6,683.8	-9,734.7	-8,477.5	-12,666.4	-17,124.4	-11,905.2	-12,956.9	-9,325.8	-7,255.9
<b>Process and Frac</b>										
Pentanes Plus	149,582.9	172,342.1	127,268.5	127,214.3	130,806.4	135,942.6	127,941.6	157,614.3	153,864.4	182,380.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	202,353.6	195,420.5	174,485.0	201,944.2	240,611.9	228,439.8	230,001.4	287,178.0	274,866.6	292,356.3
Sulphur	56,833.7	55,529.5	119,125.2	235,178.2	178,505.5	205,165.2	184,618.0	183,015.0	131,406.6	96,006.0
Sulp Cls Inv	28,166.8	32,207.7	26,039.7	39,550.6	88,330.4	92,956.0	65,908.3	81,168.8	59,199.5	69,004.1

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001134  
Facility Lic # 3073

Facility Name PENGROWTH QUIRK CREEK  
Facility Operator A5R5 PENGROWTH

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	764,143.0	634,141.9	731,282.2	377,180.7	319,047.2	566,981.2	480,079.9	428,546.1	367,938.9	287,599.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	13,551.0	11,041.8	12,541.9	6,411.3	4,583.8	7,239.2	7,413.5	7,967.3	2,047.9	1,640.6
Gas Gathering	4,674.4	4,541.2	5,108.4	3,353.6	3,074.0	5,252.7	5,290.4	4,759.1	4,430.8	4,954.5
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	582,704.3	473,097.1	548,173.5	270,670.0	227,652.1	406,076.8	334,552.6	293,610.5	246,718.3	183,962.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	99,192.9	84,261.5	98,066.7	50,262.4	41,535.6	79,264.9	62,862.4	47,029.9	44,155.1	32,484.3
Other products	34,434.1	31,672.7	35,660.2	20,747.0	20,215.3	32,554.2	29,820.7	27,266.1	26,481.3	23,221.7
Fuel	30,728.0	30,882.7	32,639.3	25,814.0	28,015.9	38,010.4	35,248.8	34,884.2	42,654.1	44,372.4
Flared	651.8	458.8	1,272.2	1,458.2	463.1	1,735.7	1,406.2	513.7	780.3	1,058.0
Vented	0.0	0.0	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1,793.5	-1,813.9	-2,180.4	-1,535.8	-6,492.6	-3,152.7	3,485.3	12,515.3	671.1	-4,094.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	144,559.8	132,443.4	149,953.4	86,691.9	83,677.6	135,598.6	124,347.8	113,561.8	109,921.5	95,322.2
Sulphur	99,135.2	83,853.4	97,853.2	47,684.8	41,289.0	74,812.8	59,616.5	53,301.6	41,586.7	28,385.2
Sulp Cls Inv	355.1	401.4	278.4	971.7	1,649.6	2,088.9	551.0	326.0	253.0	144.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001139  
Facility Lic # 4036

Facility Name MOBIL LONE PINE CREEK  
Facility Operator OJT1 EMCL / EMCW

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>									SHUTIN	SHUTIN
Alberta Facilities	362,453.1	285,445.3	228,963.7	186,165.4	229,677.7	214,425.5	201,060.1	176,881.0	70,955.5	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	6,665.5	6,621.2	5,761.1	5,208.6	4,803.3	5,076.1	5,193.2	3,772.0	1,642.1	
Gas Gathering	1,179.9	976.8	868.0	566.7	776.0	159.9	53.0	2,723.0	1,935.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	295,396.8	225,317.8	179,609.6	141,916.7	181,497.3	166,022.2	155,896.3	133,668.9	51,362.1	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	44,783.9	37,906.4	33,254.7	27,793.5	30,687.4	27,000.2	25,448.4	24,002.9	9,969.8	
Other products	5,920.4	4,511.9	3,416.5	2,624.4	3,289.9	3,105.9	2,795.9	2,341.4	987.3	
Fuel	9,968.5	11,067.9	12,466.2	11,724.2	12,644.9	12,020.1	11,581.9	13,030.6	6,053.5	
Flared	481.9	159.4	110.7	291.8	235.9	109.5	239.8	278.0	101.5	
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other	-1,943.8	-1,116.1	-6,523.1	-3,960.5	-4,257.0	931.6	-148.4	-2,935.8	-1,095.8	
<b>Process and Frac</b>										
Pentanes Plus	28,775.3	21,929.1	16,604.6	12,755.5	15,990.0	15,095.8	13,588.7	11,378.7	4,798.3	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur	32,193.9	31,019.7	27,796.6	23,641.8	25,058.9	23,408.6	21,756.7	19,701.8	7,659.7	
Sulp Cls Inv	175.9	133.4	83.4	107.4	90.7	116.7	192.5	151.9	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001141  
Facility Lic # 6207

Facility Name HUSKY STRACHAN 4-2  
Facility Operator OR46 HUSKY

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	5,424,673.2	5,114,483.8	5,386,008.4	4,692,549.5	4,175,200.7	2,947,686.5	2,357,609.6	2,404,616.6	2,169,540.5	1,812,394.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	73,633.5	67,792.5	66,698.4	65,047.4	53,955.8	47,903.6	43,712.7	49,835.8	51,186.3	53,649.4
Gas Gathering	21,376.5	26,078.4	51,062.7	56,553.7	53,411.8	50,465.8	47,368.0	46,618.4	51,401.0	51,136.8
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	4,390,998.9	4,062,963.5	4,194,948.0	3,728,005.4	3,271,165.5	2,397,063.9	1,922,585.9	1,912,817.2	1,731,615.4	1,439,892.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	818,086.9	825,031.8	955,656.5	750,473.4	641,035.7	370,438.2	302,680.6	346,627.0	277,417.2	223,960.1
Other products	8,450.6	6,078.8	5,415.0	4,052.3	2,531.3	2,072.7	2,416.5	2,717.0	2,953.9	2,729.7
Fuel	145,452.8	148,729.0	131,696.6	122,179.0	127,858.0	127,158.0	104,810.0	102,400.8	101,740.4	100,470.4
Flared	1,464.7	3,696.5	2,950.3	1,543.0	2,906.3	1,679.7	2,687.6	3,099.0	439.9	530.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-34,790.7	-25,886.7	-22,419.1	-35,304.7	22,336.3	-49,095.4	-68,651.7	-59,498.6	-47,213.6	-59,975.0
<b>Process and Frac</b>										
Pentanes Plus	41,071.7	29,543.9	26,317.9	19,694.8	12,302.2	10,074.3	11,744.7	13,205.5	14,357.0	13,267.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	637,280.2	674,855.9	843,077.5	666,000.1	576,439.8	308,275.3	255,938.7	302,539.0	256,783.3	196,210.9
Sulp Cls Inv	2,518,765.0	2,011,188.3	1,645,489.5	1,330,630.6	999,728.4	1,026,373.9	898,495.0	674,376.3	510,057.9	346,918.6

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001144  
 Facility Lic # 13512

Facility Name SEMCAMS KAYBOB SOUTH #3  
 Facility Operator A1YD SEMCAMS ULC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	3,780,171.2	3,564,095.2	2,686,114.8	2,582,220.7	2,640,383.5	2,799,567.2	3,531,386.1	2,561,546.4	2,542,016.2	2,643,609.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	59,017.2	50,680.4	97,169.7	98,645.5	71,744.5	27,194.0	12,888.6	12,490.0	18,015.8	6,948.8
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	3,164,067.1	2,970,164.6	2,074,404.3	1,988,778.3	2,085,581.0	2,333,523.8	3,071,520.3	2,179,448.4	2,161,026.5	2,238,231.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	391,618.4	368,586.2	303,602.6	288,899.3	307,506.7	244,135.4	228,945.4	172,008.7	154,393.2	154,373.9
Other products	72,868.9	66,985.5	68,907.1	56,968.5	62,313.4	66,949.5	97,916.0	74,813.3	98,303.8	116,556.0
Fuel	110,404.3	112,684.8	120,272.9	131,266.7	143,340.1	154,568.9	152,131.7	138,201.5	132,923.7	145,623.2
Flared	11,095.8	7,444.2	7,281.9	7,800.6	4,824.1	1,826.5	1,213.4	4,943.6	3,285.3	2,439.7
Vented	0.0	0.0	0.0	0.0	14.4	26.4	23.1	17.1	15.4	15.1
Diff and Other	-28,900.5	-12,450.5	14,476.3	9,861.8	-34,940.7	-28,657.3	-33,252.4	-20,376.2	-25,947.5	-20,579.3
<b>Process and Frac</b>										
Pentanes Plus	53,868.9	28,170.5	26,621.0	21,664.4	32,046.9	58,635.3	56,238.7	46,774.3	75,213.3	57,321.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	253,325.9	252,567.0	258,602.4	218,654.7	227,755.3	223,042.4	353,560.8	267,130.6	338,359.2	423,695.1
Sulphur	370,537.4	358,828.8	313,136.5	280,673.8	279,285.2	209,346.6	202,380.1	175,261.3	126,662.9	125,962.7
Sulp Cls Inv	622,081.0	521,256.4	440,103.5	353,366.4	367,315.3	319,546.4	165,396.6	179,118.0	177,702.3	173,338.7

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001147  
 Facility Lic # 21911

Facility Name VERESEN HYTHE 11-18-074-12W6 GP  
 Facility Operator A64P VERESEN

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	1,392,544.7	1,123,008.1	1,225,537.5	1,490,637.6	1,555,666.7	1,489,512.7	1,782,590.9	1,619,992.9	2,218,695.3	4,182,222.0
Non-Alberta Facilities	0.0	0.0	17,561.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	9,373.4	7,133.7	4,082.0	7,063.4	4,294.6	4,609.1	4,138.5	5,648.6	4,580.3	4,290.8
Gas Gathering	21,314.6	15,218.1	10,993.0	8,201.0	6,040.6	6,390.0	10,358.8	6,212.2	5,646.8	5,085.8
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	116,141.9	0.0	0.0	0.0	0.0	126,325.7	0.0	0.0	243,898.2	0.0
Meter Station	1,210,217.4	1,058,922.0	1,175,078.0	1,411,938.6	1,469,476.3	1,274,470.9	1,698,004.5	1,550,288.7	1,906,647.8	4,134,641.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	10.8	0.0	0.0	0.0
AB Commercial	585.0	525.1	0.0	3,320.6	66.9	103.5	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	41,595.3	39,970.2	45,521.3	32,214.7	25,280.3	19,210.9	19,621.9	19,469.3	17,622.7	16,000.6
Other products	7,932.0	2,213.6	3.5	14.8	33.5	89.5	647.9	4,948.4	5,026.2	5,953.7
Fuel	11,491.7	12,248.7	14,887.2	14,209.7	12,608.4	9,792.8	14,021.6	22,654.9	16,344.4	20,524.6
Flared	575.3	345.5	594.7	232.8	242.5	3,935.1	4,150.2	3,411.0	3,254.1	4,797.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	45.0
Diff and Other	-26,681.9	-13,568.8	-8,060.5	13,442.0	37,623.6	44,585.2	31,636.7	7,359.8	15,674.8	-9,117.9
<b>Process and Frac</b>										
Pentanes Plus	28,459.4	8,324.5	17.2	71.8	162.6	435.0	2,330.7	17,138.1	16,341.6	20,956.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	8,356.7	2,019.0	0.0	0.0	0.0	0.0	688.3	5,738.6	6,790.1	6,667.8
Sulphur	36,249.9	31,618.7	27,553.8	25,140.0	26,222.9	19,480.7	14,719.9	12,978.3	12,255.6	10,928.7
Sulp Cls Inv	311.1	1,936.0	478.0	353.2	303.0	322.1	301.1	514.4	532.0	428.7

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001155

Facility Name MOBIL RAINBOW

Facility Lic # 17980

Facility Operator OR46 HUSKY

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>							SHUTIN		SHUTIN	SHUTIN
Alberta Facilities	287,482.1	299,664.0	231,663.8	160,591.5	138,137.0	80,521.7	16,482.2	145.6	42.8	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	109,518.9	129,205.9	83,523.4	50,846.1	60,742.2	38,091.6	4,301.0	0.0	0.0	
Gas Gathering	138,873.6	159,450.2	130,891.5	98,507.5	58,756.2	34,215.6	9,390.4	0.0	0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	39,589.0	1,965.1	541.5	442.0	9,368.0	3,999.0	1,378.0	0.0	0.0	
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	5,679.8	3,812.6	3,383.5	2,701.2	2,034.8	0.0	0.0	0.0	0.0	
Fuel	11,279.3	12,155.6	3,506.5	2,239.3	2,748.8	2,424.1	740.4	145.6	42.8	
Flared	1,202.3	1,086.7	1,023.2	687.5	708.9	0.0	0.0	0.0	0.0	
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other	-18,660.8	-8,012.1	8,794.2	5,167.9	3,778.1	1,791.4	672.4	0.0	0.0	
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	23,257.1	16,618.3	14,848.2	12,047.1	9,010.2	0.0	0.0	0.0	0.0	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001219  
 Facility Lic # 18369

Facility Name APACHE ZAMA  
 Facility Operator OJL8 ACL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>								SHUTIN	SHUTIN	SHUTIN
Alberta Facilities	172,506.1	173,690.5	161,079.5	52,325.0	0.0	0.0	0.0	0.0		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	8,527.8	9,069.1	9,623.1	4,252.6	0.0	0.0	0.0	0.0		
Gas Gathering	18,402.8	17,667.9	16,271.3	5,801.5	0.0	0.0	0.0	0.0		
Gas Plant	30,585.9	9,135.5	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	3,925.1	17,236.1	11,880.1	5,339.4	0.0	0.0	0.0	0.0		
Meter Station	83,067.9	111,760.9	112,281.7	33,975.9	0.0	0.0	0.0	0.0		
Other	586.8	556.2	466.8	226.6	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	13,463.4	0.0	2,294.2	0.0	0.0	0.0	0.0	0.0		
Other products	805.0	676.4	515.9	456.4	0.0	0.0	0.0	0.0		
Fuel	8,020.8	6,567.8	6,496.1	1,843.2	0.0	0.0	0.0	0.0		
Flared	346.0	216.0	161.3	9.5	0.0	0.0	0.0	0.0		
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other	4,774.6	804.6	1,089.0	419.9	0.0	0.0	0.0	0.0		
<b>Process and Frac</b>										
Pentanes Plus	1,499.3	1,912.3	1,323.5	1,739.0	0.0	0.0	0.0	0.0		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	1,825.8	1,039.8	895.2	363.2	0.0	0.0	0.0	0.0		
Sulphur	7,666.0	0.0	1,046.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	180,833.0	180,833.0	181,879.0	181,879.0	108,707.0	26,742.0	5,445.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001268  
 Facility Lic # 12454

Facility Name SUNCOR ROSEVEAR  
 Facility Operator A5RX BEC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	311,690.7	319,970.8	458,186.2	713,199.7	544,764.0	391,251.6	317,206.3	371,363.8	320,481.6	325,675.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	1,757.2	1,280.8	1,705.5	1,781.5	1,723.0	11,154.8	8,262.3	9,464.4	8,545.0	3,815.0
Gas Gathering	8,025.2	7,911.5	7,889.5	5,144.7	7,201.6	0.0	0.0	0.0	410.6	5,125.6
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	26,559.8	34,164.3	39,275.9	31,811.6	23,601.1	23,052.8	18,808.6
Meter Station	268,161.4	279,149.4	416,210.3	656,713.9	478,118.5	328,540.9	267,377.3	317,035.3	265,261.0	275,257.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	25,924.1	24,546.9	25,731.3	4,822.6	0.0	0.0	0.0	0.0	0.0	0.0
Other products	5,121.2	5,955.3	11,458.7	17,901.4	12,808.2	9,361.2	7,987.0	13,539.6	12,525.9	12,602.2
Fuel	9,054.7	8,992.4	16,184.0	19,820.9	13,927.3	11,318.2	13,511.2	11,576.8	11,841.4	11,248.8
Flared	724.1	58.5	883.7	1,539.8	494.2	440.5	297.3	479.7	790.7	290.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-7,077.2	-7,924.0	-21,876.8	-21,084.9	-3,673.1	-8,839.9	-12,040.4	-4,333.1	-1,945.8	-1,472.6
<b>Process and Frac</b>										
Pentanes Plus	8,740.6	10,102.0	21,123.8	34,640.4	22,564.8	15,109.5	12,729.9	22,280.0	19,487.3	16,165.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	14,481.3	16,874.3	30,427.7	46,213.2	34,995.9	26,658.6	22,888.6	37,365.1	35,055.8	38,087.9
Sulphur	15,188.3	22,394.3	13,704.5	399.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	22,724.9	431.0	237.0	128.0	128.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001296  
 Facility Lic # 15443

Facility Name TEEPEE 7-2-74-4W6  
 Facility Operator OHE9 CNRL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	291,874.4	291,128.0	319,548.1	310,319.2	268,305.2	215,074.0	214,086.8	195,465.3	174,678.6	165,031.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	534.9	711.4	596.7	31.3	307.0	868.1	1,278.2	1,412.2	10,547.1	15,640.4
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	230.0	516.6
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	270,221.5	276,713.0	309,824.8	298,552.5	252,731.4	201,273.3	198,562.5	179,885.9	149,397.6	136,179.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	7,515.8	6,033.9	5,983.4	6,138.7	5,551.0	5,313.1	5,297.6	5,213.1	5,846.4	6,247.5
Other products	5,923.8	5,514.7	6,121.0	6,629.3	6,006.5	4,911.4	5,486.5	5,013.5	4,385.8	3,892.1
Fuel	5,047.8	4,089.4	4,665.0	5,549.2	5,708.1	5,021.8	4,150.9	3,587.5	4,235.5	3,723.3
Flared	334.0	140.1	259.7	406.0	629.2	1,149.7	801.9	668.0	533.7	510.3
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	2,296.6	-2,074.5	-7,902.5	-6,987.8	-2,628.0	-3,463.4	-1,490.8	-314.9	-497.5	-1,678.1
<b>Process and Frac</b>										
Pentanes Plus	3,341.2	2,732.9	3,541.7	2,457.6	1,819.5	2,020.2	1,726.1	2,117.7	2,555.5	2,470.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	22,428.7	21,248.8	23,132.0	26,163.3	24,097.3	19,220.0	22,038.2	19,538.6	16,578.7	14,746.5
Sulphur	5,975.5	4,999.9	5,188.2	4,677.0	4,238.6	4,269.9	3,995.2	3,513.5	4,473.6	5,212.3
Sulp Cls Inv	115.0	120.0	117.0	125.0	114.0	115.2	131.0	229.0	190.0	142.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001360  
Facility Lic # 11504

Facility Name PETRO-CAN HANLAN  
Facility Operator A68P

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	3,326,741.5	3,248,265.5	2,930,619.7	2,831,518.1	2,427,196.8	2,172,646.0	1,981,102.3	1,814,331.3	1,940,028.8	1,874,133.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	14,328.1	23,807.1	39,362.1	42,719.0	39,676.9	35,772.1	34,274.1	33,792.7	34,122.5	31,365.5
Gas Gathering	36,855.4	38,385.8	40,885.4	43,484.0	47,098.2	46,161.7	39,508.4	36,227.5	40,531.4	39,569.7
Gas Plant	15,923.4	3.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	2,816,179.6	2,739,617.5	2,458,070.7	2,358,388.9	1,998,868.2	1,786,541.9	1,640,234.9	1,508,189.2	1,635,706.1	1,595,222.5
Other	0.0	0.0	0.0	0.0	0.0	504.8	446.0	655.9	713.4	592.2
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	52.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	367,141.0	372,365.6	311,708.4	315,594.4	262,832.5	216,013.5	198,951.8	177,302.0	169,224.2	140,239.2
Other products	4,362.8	3,684.7	3,184.6	4,120.0	4,489.5	4,472.9	4,368.3	5,151.7	9,501.9	14,032.3
Fuel	85,595.5	90,366.4	97,698.3	88,317.5	88,763.1	90,128.1	69,553.2	54,268.5	50,807.3	55,671.5
Flared	7,098.4	8,372.2	2,207.5	2,483.4	1,119.6	183.0	1,730.9	375.3	1,325.5	151.5
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-20,795.0	-28,337.4	-22,497.3	-23,589.1	-15,651.2	-7,132.0	-7,965.3	-1,631.5	-1,903.5	-2,710.8
<b>Process and Frac</b>										
Pentanes Plus	16,844.0	13,997.3	14,317.4	17,434.7	17,730.6	16,968.3	15,867.9	15,712.7	12,337.0	15,571.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	3,555.2	3,129.1	943.3	2,102.2	3,321.1	3,903.4	4,534.4	7,945.9	28,021.9	42,858.5
Sulphur	268,878.7	276,415.3	231,377.7	225,073.9	190,226.5	163,087.5	152,709.8	138,465.3	130,780.4	107,505.2
Sulp Cls Inv	115,969.3	129,143.5	127,212.0	131,378.9	100,759.7	91,002.2	98,848.7	38,615.9	45,100.0	46,350.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001402

Facility Name KEYERA PEMBINA GAS PLANT 11-22

Facility Lic # 11490

Facility Operator A0C0 KEYERA

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	143,781.0	144,861.4	175,661.4	189,192.7	181,077.6	192,498.2	164,413.6	206,544.5	237,768.6	215,414.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	993.1	685.0	1,104.4	315.9	1,003.9	269.2	2,622.6	824.6	687.8	1,976.8
Gas Gathering	4,712.3	4,164.4	5,423.6	5,306.4	6,994.5	4,670.1	1,409.5	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	119,085.3	217,382.7	190,860.9
Injection Facility	4,744.3	5,017.3	4,536.7	4,417.4	3,185.0	2,323.7	1,803.0	1,880.6	1,931.7	2,349.3
Meter Station	118,556.9	122,159.9	150,418.4	165,553.8	157,704.2	167,845.9	139,061.3	65,627.6	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	51.9	18.4	11.2	10.1	19.3	67.4	1,265.8	0.0	0.0	0.0
Other products	6,729.5	7,537.5	8,566.8	11,795.6	11,043.8	10,738.2	10,854.4	13,864.9	12,373.4	15,554.4
Fuel	3,808.1	3,950.5	5,057.0	4,004.7	2,147.0	4,535.7	6,753.3	9,359.7	11,996.8	11,783.6
Flared	836.4	483.9	506.7	590.8	577.4	1,600.4	711.8	550.2	528.6	310.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	3,348.5	844.5	36.6	-2,802.0	-1,597.5	447.6	-68.1	-4,648.4	-7,132.4	-7,421.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	16,678.0	16,824.7	15,606.6	16,524.5	21,125.3	14,867.5	24,555.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	27,602.3	30,883.7	35,154.7	34,376.4	31,231.3	30,997.7	30,735.5	38,793.1	37,821.0	42,732.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

## Annual Gas Plant Receipts, Dispositions and Process

Facility ID	ABGP0001458	Facility Name	KEYERA WEST PEMBINA 10-10-047-14W5
Facility Lic #	10465	Facility Operator	A0C0 KEYERA

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	613,596.4	589,423.5	546,202.5	688,366.0	621,730.1	532,552.4	407,960.4	240,498.3	212,428.0	319,471.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	2,943.1	3,670.0	5,228.7	6,708.7	11,213.7	15,133.8	15,600.9	13,354.9	17,986.3	13,170.1
Gas Gathering	17,158.9	20,466.8	20,091.4	13,541.1	16,316.0	11,156.0	10,799.6	9,957.2	11,363.6	10,586.9
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	12,706.6	15,437.5	11,931.9	6,202.9	10,225.9	7,650.4	5,269.4	199.2
Meter Station	436,954.1	406,089.2	346,294.3	444,135.0	374,822.6	340,571.7	256,301.6	125,024.3	107,190.4	225,020.8
Other	0.0	0.0	0.0	0.0	0.0	1,393.7	1,771.1	1,562.8	1,752.1	1,817.7
AB Commercial	92.1	963.5	1,208.7	1,382.5	1,892.1	324.5	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	100,337.5	106,960.4	94,091.3	109,514.7	111,615.8	90,245.2	63,547.6	37,679.7	24,712.3	17,294.1
Other products	46,064.7	38,274.0	49,719.0	57,433.8	49,834.6	40,405.9	31,437.9	23,906.1	22,495.4	26,372.1
Fuel	22,402.8	21,291.2	17,919.3	24,925.3	26,763.3	22,745.7	23,262.8	23,651.1	24,591.2	25,823.5
Flared	1,108.9	497.2	886.7	1,785.1	265.1	1,311.2	2,449.5	992.8	170.0	156.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-13,465.7	-8,788.8	-1,943.5	13,502.3	17,075.0	3,061.8	-7,436.5	-3,281.0	-3,102.7	-969.8
<b>Process and Frac</b>										
Pentanes Plus	158,895.0	126,708.9	166,503.5	176,463.5	142,899.4	111,986.0	85,657.4	74,745.8	66,029.6	57,214.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	53,149.3	48,443.2	61,346.3	84,491.0	81,142.1	68,940.5	54,390.7	33,131.2	34,480.3	57,331.5
Sulphur	116,246.9	126,244.8	109,551.0	126,393.8	121,997.5	102,325.8	68,548.0	41,438.5	21,309.3	14,273.5
Sulp Cls Inv	358,608.4	364,501.4	373,237.6	379,879.0	353,139.1	254,307.5	168,746.1	53,873.9	55,167.9	55,385.8

**Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS**

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGP0001482

Facility Name BLAZE BRAZEAU RIVER

Facility Lic # 11034

Facility Operator OTX1 BLAZE

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	817,980.2	700,586.2	612,383.6	500,416.2	490,369.5	432,714.1	366,833.3	523,487.2	644,317.8	619,379.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	18,914.5	19,816.2	19,052.5	13,943.4	12,038.3	11,785.3	9,164.5	8,444.1	12,663.0	11,214.4
Gas Gathering	0.0	0.0	323.9	6,846.3	8,639.2	9,427.8	9,177.7	668.2	13,475.2	13,625.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26,229.9	52,802.8	256,711.0
Meter Station	627,029.2	500,500.6	421,990.2	325,538.9	315,844.0	285,394.8	227,189.0	340,601.5	406,293.8	182,724.1
Other	0.0	0.0	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	112,839.0	114,031.4	114,284.1	97,861.9	91,501.4	69,429.8	59,082.7	73,281.2	68,634.1	56,488.1
Other products	55,951.4	48,164.4	46,260.3	34,614.2	36,594.0	32,164.3	30,851.6	40,263.9	62,817.8	66,747.1
Fuel	37,933.5	41,743.9	38,306.9	38,373.1	36,748.3	17,001.4	28,098.6	31,031.9	32,180.1	30,851.2
Flared	1,432.7	1,328.6	1,035.4	725.4	1,303.6	892.4	235.1	867.2	1,234.8	703.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-36,120.1	-24,998.9	-28,870.9	-17,487.0	-12,299.3	6,618.3	3,034.1	2,099.3	-5,783.8	314.3
<b>Process and Frac</b>										
Pentanes Plus	110,702.5	100,348.2	117,312.8	70,286.5	55,471.5	52,389.7	36,396.6	32,430.7	25,328.0	22,152.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	139,460.9	116,498.4	94,368.4	85,450.2	104,004.8	88,211.2	95,217.6	136,749.5	225,280.2	238,871.4
Sulphur	128,963.7	131,355.2	132,486.5	107,866.9	106,352.1	81,493.7	66,222.0	82,465.1	74,000.7	59,183.3
Sulp Cls Inv	1,296.0	1,181.0	1,479.0	483.0	894.0	427.0	1,121.0	441.0	469.0	372.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001506  
 Facility Lic # 16247

Facility Name PROGRESS 1-1-78-10W6  
 Facility Operator OHE9 CNRL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	1,072,943.2	1,077,690.1	1,116,714.5	1,220,162.6	1,255,244.4	1,223,388.3	1,158,598.0	1,100,433.3	1,059,727.0	983,572.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	3,818.3	2,940.4	3,086.2	2,872.2	2,222.4	5,696.5	13,048.9	19,389.2	20,580.6	17,878.8
Gas Gathering	29,879.5	38,849.4	38,215.1	48,067.0	52,717.0	50,617.6	50,638.0	48,720.3	46,246.5	39,572.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	1,006,211.3	1,015,097.8	1,043,803.6	1,139,191.3	1,157,454.5	1,139,475.0	1,061,403.5	995,066.7	963,746.5	894,911.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	187.8	843.3
AB Commercial	2,404.6	2,602.3	4,938.8	5,829.5	3,914.4	1,428.8	977.8	965.8	570.5	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	13,219.5	13,805.0	13,445.9	15,984.9	15,512.0	12,144.4	12,819.0	11,904.8	11,346.4	11,487.6
Other products	12,421.3	13,952.4	13,680.9	16,589.2	20,707.0	19,545.6	21,328.1	21,640.2	20,838.8	16,376.7
Fuel	9,436.9	9,153.7	7,034.7	10,099.4	8,465.9	7,059.1	7,904.1	8,173.2	7,463.3	6,916.8
Flared	1,187.0	1,270.8	1,263.6	1,614.9	1,484.2	1,977.3	3,394.6	2,624.4	2,853.6	4,412.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-5,635.2	-19,981.7	-8,754.3	-20,085.8	-7,233.0	-14,556.0	-12,916.0	-8,051.3	-14,107.0	-8,826.6
<b>Process and Frac</b>										
Pentanes Plus	41,270.2	46,062.0	46,110.7	56,807.7	67,415.7	59,636.9	63,549.1	60,636.3	58,267.3	43,756.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	16,066.0	18,192.2	17,262.2	20,315.9	28,137.1	29,776.2	33,452.9	37,382.2	36,419.3	30,561.3
Sulphur	10,881.9	12,375.9	11,496.4	14,441.6	13,656.2	11,346.2	11,543.3	10,342.1	9,961.2	9,875.2
Sulp Cls Inv	315.8	269.2	186.9	274.5	227.0	167.4	167.2	270.8	211.8	254.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001520  
Facility Lic # 15352

Facility Name CRESTAR WEMBLEY  
Facility Operator OE9L

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	776,090.3	845,057.9	788,028.1	691,070.2	670,059.1	723,676.8	774,017.9	537,171.5	635,225.7	596,584.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	16,521.4	18,512.5	14,983.7	13,530.9	14,017.8	9,688.7	7,468.8	6,218.0	4,334.9
Gas Gathering	0.0	8,979.0	8,756.6	9,370.7	10,843.5	10,068.0	14,460.5	18,742.5	18,142.7	16,255.2
Gas Plant	413,570.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	22,694.5	100,588.0	31,846.9	26,160.9	28,184.7	25,937.5	27,571.3	25,287.7	27,779.9	34,883.1
Meter Station	302,736.7	620,771.8	631,077.6	550,732.0	529,682.4	584,721.6	636,629.2	402,256.9	502,336.9	447,417.8
Other	0.0	0.0	0.0	0.0	0.0	2,022.0	2,686.2	3,371.3	3,052.8	3,006.4
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	1,679.2	1,662.6	1,524.2	1,803.2	529.6	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	15,623.5	81,115.7	93,574.9	75,703.2	78,390.0	75,991.9	70,961.4	63,228.2	65,582.3	66,223.6
Fuel	13,623.3	16,611.5	15,787.4	14,882.4	16,437.0	16,654.5	15,834.4	14,461.1	15,658.7	13,979.4
Flared	940.8	677.9	105.2	707.9	596.2	1,086.4	808.8	3,314.6	2,645.6	6,106.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	6,901.1	-1,886.6	-13,295.6	-2,994.8	-9,408.8	-7,352.5	-4,622.6	-959.6	-6,191.2	4,376.9
<b>Process and Frac</b>										
Pentanes Plus	55,503.4	66,173.4	68,460.3	53,697.2	48,503.3	51,157.8	62,963.7	73,784.3	79,725.4	81,659.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	16,649.5	252,721.4	295,951.5	241,265.7	252,217.1	239,304.7	213,207.5	177,299.7	182,608.4	183,112.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001530  
 Facility Lic # 2588

Facility Name BORDER MIDSTREAM MAZEPPA  
 Facility Operator A09K MPP

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	754,597.3	819,243.4	802,388.6	738,181.8	718,809.0	672,889.3	656,312.5	535,769.8	497,966.6	361,012.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	9,201.4	7,792.8	6,248.1	3,807.1	3,523.2	3,338.1	3,465.8	3,417.8	3,668.9	3,178.5
Gas Gathering	0.0	0.0	0.0	2,959.0	3,653.0	3,597.6	2,847.7	2,725.5	2,698.7	2,201.6
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	623,288.1	679,778.1	667,472.8	618,100.0	601,905.4	558,718.9	542,438.4	435,729.6	402,264.8	277,051.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	92,425.0	97,191.0	93,759.0	87,233.0	84,990.0	81,399.0	79,174.0	72,188.0	71,047.0	59,819.0
Other products	12,938.7	16,211.0	14,973.0	12,630.3	11,274.9	9,971.0	8,624.5	6,810.8	6,078.5	5,304.1
Fuel	13,403.0	13,950.0	14,807.0	13,889.0	15,475.0	16,606.1	17,969.0	18,565.0	17,460.0	14,753.0
Flared	1,138.4	1,301.9	1,136.0	1,417.5	755.3	966.4	1,064.6	1,640.3	1,734.1	2,267.3
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	2,202.7	3,018.6	3,992.7	-1,854.1	-2,767.8	-1,707.8	728.5	-5,307.2	-6,985.4	-3,562.5
<b>Process and Frac</b>										
Pentanes Plus	38,954.4	35,387.7	31,220.9	25,784.7	24,690.8	22,723.6	18,495.3	15,848.0	14,285.0	14,304.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	21,436.7	38,911.0	37,284.0	31,961.6	27,196.5	23,281.8	21,226.5	15,714.3	14,062.4	10,532.4
Sulphur	88,439.7	91,452.0	88,885.8	87,882.6	84,428.6	77,947.5	74,278.5	68,314.2	68,535.5	57,664.7
Sulp Cls Inv	4,047.0	3,282.0	1,053.9	1,147.6	4,239.0	3,981.4	2,740.1	1,920.4	1,580.9	1,717.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001547

Facility Name ATCO GOLDEN SPIKE

Facility Lic # 11895

Facility Operator 0Z2W AESL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										SHUTIN
Alberta Facilities	198,074.7	196,038.1	192,841.3	142,579.7	85,878.3	67,342.4	71,976.3	91,940.7	75,477.6	22,472.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	4,226.8	4,006.4	4,006.5	3,219.1	2,486.7	2,057.4	2,042.6	2,282.6	1,881.7	655.2
Meter Station	159,432.5	163,410.9	160,046.1	111,953.5	63,825.2	48,247.7	55,103.8	72,862.2	61,713.9	17,091.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	21,222.2	19,782.4	18,068.9	15,639.7	8,794.5	7,042.3	6,796.0	8,554.6	7,081.0	2,352.3
Fuel	11,372.9	10,166.5	12,429.5	13,611.6	11,233.5	9,903.4	7,822.5	7,421.7	6,595.3	2,771.6
Flared	53.2	23.2	56.2	73.3	73.5	74.8	42.0	55.0	29.7	18.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,767.1	-1,351.3	-1,765.9	-1,917.5	-535.1	16.8	169.4	764.6	-1,824.0	-417.4
<b>Process and Frac</b>										
Pentanes Plus	481.9	162.4	450.6	583.7	503.0	481.4	314.6	111.4	52.4	31.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	79,672.4	74,625.4	68,511.3	58,360.9	32,805.9	26,255.4	25,465.4	31,918.0	26,402.4	8,732.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001585

Facility Name HAYS SOUR 11-31-13-14W4

Facility Lic # 1080

Facility Operator OHE9 CNRL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	303,139.1	257,530.5	179,144.1	169,107.9	171,833.2	158,185.4	140,076.8	123,938.6	106,845.8	98,019.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	5,980.2	4,934.5	3,763.4	3,416.9	2,981.9	3,049.9	3,162.4	3,418.2	3,320.1	3,425.6
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	4,177.8	14,531.2	12,369.8	11,083.2	13,221.5	13,886.7	12,537.6	11,198.6	9,918.3	11,335.8
Meter Station	236,427.3	191,880.9	127,051.4	124,883.4	116,370.2	105,415.5	89,472.6	76,035.0	62,212.4	53,997.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	1,614.9	3,451.4	3,943.9	4,574.6	4,268.4	4,228.5	3,912.9	3,603.9	3,842.0	2,544.4
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	22,251.9	9,669.8	6,811.7	3,115.5	3,976.5	4,091.1	3,683.4	3,901.8	3,680.4	2,949.4
Other products	8,787.8	7,420.1	6,259.4	5,424.6	6,211.7	5,919.0	5,210.4	4,952.1	4,818.4	5,380.8
Fuel	24,696.6	23,329.3	19,904.2	19,306.9	20,484.1	18,015.8	21,029.2	15,966.9	15,631.5	15,120.5
Flared	540.2	464.6	334.2	594.9	740.5	725.3	362.9	222.9	259.7	467.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1,337.6	1,848.7	-1,293.9	-3,292.1	3,578.4	2,853.6	705.4	4,639.2	3,163.0	2,797.1
<b>Process and Frac</b>										
Pentanes Plus	2,191.2	1,491.3	1,097.2	700.0	599.4	628.9	640.6	687.7	981.7	1,416.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	34,246.8	29,299.1	25,037.0	22,485.4	25,393.1	24,301.0	21,398.8	20,197.3	19,347.1	20,939.2
Sulphur	2,164.2	1,847.3	1,720.2	1,570.9	1,787.0	1,746.2	1,630.5	1,535.7	1,410.4	1,553.3
Sulp Cls Inv	66.2	75.6	59.8	82.0	77.0	76.0	57.0	50.0	92.0	68.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001625  
Facility Lic # 11473

Facility Name IMPERIAL WEST PEMBINA  
Facility Operator 0017

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	592,089.7	667,211.3	649,943.4	575,459.7	562,368.9	515,554.7	523,365.8	545,399.9	523,881.8	474,612.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	2,594.6	2,265.2	1,569.5	2,066.0	1,774.6	3,881.1	4,327.2	1,760.3	2,194.4	2,361.4
Gas Gathering	885.2	1,328.3	1,145.1	1,025.0	1,165.3	1,052.6	992.0	441.2	312.6	1,922.7
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	285,098.2	131,021.6	135,582.9	122,786.2	70,708.1	19,539.6	8,067.4	8,149.0	7,290.0	6,724.3
Meter Station	186,774.5	425,991.8	419,554.9	372,515.3	411,431.5	429,567.9	450,324.4	482,747.9	469,767.4	420,018.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	100,785.0	94,421.3	80,448.8	71,461.8	70,655.3	55,107.9	49,636.3	44,600.6	42,095.1	36,802.0
Fuel	6,758.6	6,751.7	6,381.4	6,674.4	7,163.3	6,414.1	6,359.0	6,512.4	6,176.4	6,635.8
Flared	650.3	920.9	2,224.9	834.7	545.0	587.6	142.4	263.1	540.6	592.3
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	8,543.3	4,510.5	3,035.9	-1,903.7	-1,074.2	-596.1	3,517.1	925.4	-4,494.7	-443.7
<b>Process and Frac</b>										
Pentanes Plus	775.0	401.8	0.0	0.0	0.0	0.0	0.0	4.7	1.7	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	373,691.0	350,506.8	299,659.3	266,788.1	262,745.5	204,108.1	183,393.8	165,698.5	157,125.4	138,858.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001628  
Facility Lic # 23470

Facility Name CHEVRON ACHESON  
Facility Operator OBP8 PENN WEST

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	228,356.0	244,944.1	172,805.1	160,403.8	123,017.2	108,122.6	86,461.9	80,683.1	70,399.9	78,488.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	981.8	908.1	680.7	1,485.6	1,282.8	1,385.3	1,184.0	930.7	847.3	833.6
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	2,557.4	1,411.6	2,716.3	3,522.3	3,083.2	2,679.2	1,956.4	1,851.0	1,726.0	2,106.8
Meter Station	181,654.9	207,849.5	147,118.2	129,063.6	100,387.4	88,841.1	75,706.9	61,315.8	52,336.9	58,150.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	39,850.8	33,268.3	20,893.6	20,806.6	15,718.4	15,619.1	12,389.1	13,506.7	11,142.7	13,691.6
Fuel	2,735.2	3,380.1	3,789.8	3,299.1	3,751.6	3,439.5	2,538.6	3,456.9	3,093.1	2,939.5
Flared	196.3	328.1	887.1	698.4	361.2	662.1	484.3	184.3	204.3	174.3
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	377.9	-2,201.6	-3,280.6	1,528.2	-1,567.4	-4,503.7	-7,797.4	-562.3	1,049.6	592.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	148,528.5	124,569.6	79,207.1	79,729.4	59,881.0	59,045.8	47,175.4	51,024.7	42,041.6	51,079.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001629  
Facility Lic # 16240

Facility Name SUNCOR PROGRESS  
Facility Operator A68P

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	223,479.7	191,819.0	172,898.8	156,038.4	176,235.6	181,095.3	154,204.4	197,054.9	199,783.5	190,186.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	116.8	210.9	77.2	25.2	6.8	6.3	104.5	206.0	243.8	188.5
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	220,035.3	187,985.2	169,681.8	153,034.7	174,475.5	177,278.0	152,622.0	194,316.8	196,669.3	188,305.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	664.3	779.8	540.4	523.9	574.7	774.7	624.5	710.9	618.2	700.7
Other products	3,529.6	2,794.6	2,578.0	2,163.9	1,883.5	1,713.8	1,177.6	904.8	752.7	1,066.2
Fuel	2,055.5	2,057.0	1,945.6	1,874.4	1,863.9	2,116.0	1,605.6	1,589.0	1,531.4	1,700.8
Flared	95.2	72.5	178.5	376.8	356.4	544.1	517.4	600.9	574.4	331.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-3,017.0	-2,081.0	-2,102.7	-1,960.5	-2,925.2	-1,337.6	-2,447.2	-1,273.5	-606.3	-2,107.0
<b>Process and Frac</b>										
Pentanes Plus	10,847.7	8,290.1	7,635.5	6,553.5	5,243.1	4,497.3	3,033.3	2,278.4	1,440.1	2,364.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	5,875.3	4,959.1	4,535.2	3,644.1	3,602.3	3,521.9	2,481.7	1,972.5	2,092.9	2,620.8
Sulphur	515.0	493.0	408.0	337.0	349.0	398.0	370.0	496.0	489.4	311.8
Sulp Cls Inv	15.0	10.0	22.0	0.0	28.0	31.0	17.0	34.0	21.0	44.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001638  
 Facility Lic # 12739

Facility Name ATCO CAMPBELL-NAMAO  
 Facility Operator 0Z2W AESL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	332,455.1	261,487.5	245,669.1	292,109.2	269,368.7	234,751.8	303,646.9	315,499.9	277,137.9	264,219.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	30,671.3	2,981.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	1,894.8	4,741.4	11,203.2	7,739.3
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	288,213.9	249,036.7	235,994.5	280,986.1	256,120.1	226,673.4	288,730.6	301,810.1	257,275.5	249,795.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	4,278.7	4,236.1	4,649.3	5,270.3	5,801.1	5,554.0	7,240.2	5,614.3	3,709.3	3,624.2
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	9,941.1	9,566.3	9,291.8	9,957.9	9,571.5	9,024.9	9,347.1	9,341.7	9,033.9	8,530.1
Flared	1.5	20.1	18.2	25.5	22.8	46.4	22.4	20.6	43.5	22.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-651.4	-4,353.0	-4,284.7	-4,130.6	-2,146.8	-6,546.9	-3,588.2	-6,028.2	-4,127.5	-5,491.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	62.6	79.6	43.8	28.2
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGP0001654

Facility Name KEYWEST SWALWELL 10-15

Facility Lic # 4016

Facility Operator A2TG TQN

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>			SHUTIN	SHUTIN						
Alberta Facilities	3,449.7	3,397.8	1,514.9							
Non-Alberta Facilities	0.0	0.0	0.0							
<b>Dispositions</b>										
Battery	0.0	0.0	0.0							
Gas Gathering	249.6	697.5	312.4							
Gas Plant	0.0	0.0	0.0							
Injection Facility	0.0	0.0	0.0							
Meter Station	0.0	0.0	0.0							
Other	0.0	0.0	0.0							
AB Commercial	0.0	0.0	0.0							
AB Industrial	0.0	0.0	0.0							
AB Residential	0.0	0.0	0.0							
AB Elec.Gen.	0.0	0.0	0.0							
<b>Shrinkage</b>										
Acid Gas	823.2	607.9	162.6							
Other products	0.0	0.0	0.0							
Fuel	2,441.3	2,071.0	1,011.6							
Flared	3.1	3.3	6.5							
Vented	0.0	0.0	0.0							
Diff and Other	-67.5	18.1	21.8							
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0							
Propane	0.0	0.0	0.0							
Butanes	0.0	0.0	0.0							
Ethane	0.0	0.0	0.0							
NGL	0.0	0.0	0.0							
Sulphur	434.4	189.9	0.0							
Sulp Cls Inv	35.9	0.0	0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001658  
 Facility Lic # 18025

Facility Name GIBSON RAINBOW LAKE  
 Facility Operator A0TK AOP

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	245,543.1	298,521.7	250,214.6	208,469.0	153,357.1	127,366.2	134,310.4	107,298.3	39,117.3	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	1,637.1	1,356.9	1,187.6	0.0	335.3	570.3	88.7	0.0	0.0	
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	222,329.4	268,833.2	221,739.4	183,909.3	131,087.1	106,796.9	111,671.5	93,857.4	32,675.5	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	6,857.1	9,531.6	9,247.0	8,926.5	5,734.8	5,199.8	4,415.8	3,539.9	1,140.8	
Other products	3,489.8	5,668.5	4,679.6	3,943.8	3,103.8	4,176.4	3,900.7	2,998.6	923.6	
Fuel	8,254.5	9,331.3	9,220.2	8,827.4	7,714.6	7,743.3	7,560.4	6,540.7	2,536.3	
Flared	1,963.0	1,197.2	2,599.3	2,442.4	2,072.5	1,763.0	449.0	320.1	166.6	
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other	1,012.2	2,603.0	1,541.5	419.6	3,309.0	1,116.5	6,224.3	41.6	1,674.5	
<b>Process and Frac</b>										
Pentanes Plus	477.7	857.6	1,952.8	2,073.4	2,604.0	5,829.0	4,406.8	2,725.9	1,055.4	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	13,861.9	22,452.3	17,606.5	14,499.0	10,592.9	12,230.7	12,277.1	10,012.9	2,922.0	
Sulphur	4,257.3	5,941.4	4,580.1	4,001.2	2,742.2	2,606.3	2,894.3	2,233.8	725.8	
Sulp Cls Inv	41.4	54.7	40.9	201.9	115.5	79.8	63.7	85.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001662  
Facility Lic # 4805

Facility Name SHELL CAROLINE  
Facility Operator A2F0

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	3,419,605.4	3,156,905.5	2,479,230.4	2,261,918.8	2,302,542.8	2,432,797.9	1,867,292.8	1,513,494.8	1,277,194.1	1,586,684.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,736.8
<b>Dispositions</b>										
Battery	16,155.4	15,586.7	11,942.3	14,533.2	20,595.8	28,225.0	21,578.5	17,842.7	27,482.3	42,828.1
Gas Gathering	16,748.1	13,073.6	13,953.8	17,162.8	22,539.2	20,463.1	19,248.9	21,024.8	20,182.7	20,753.5
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	1,193,676.1	1,101,095.6	879,390.3	814,493.1	892,274.3	1,115,502.1	851,368.8	581,171.2	510,008.2	709,192.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	1,606,108.6	1,482,397.6	1,129,619.5	1,014,477.8	990,794.2	943,184.2	689,119.9	572,546.1	517,960.7	605,506.0
Other products	517,688.2	468,896.7	355,010.1	311,756.5	267,711.4	227,115.0	165,414.0	143,103.6	114,658.9	140,523.6
Fuel	135,325.7	129,931.2	119,645.2	113,087.7	140,253.4	146,695.9	151,743.9	197,744.3	137,164.7	116,442.7
Flared	438.7	115.5	172.5	282.9	591.3	135.8	3,801.6	2,974.2	209.4	154.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-66,535.4	-54,191.4	-30,503.3	-23,875.2	-32,216.8	-48,523.2	-34,982.8	-22,912.1	-50,472.8	-46,979.3
<b>Process and Frac</b>										
Pentanes Plus	545,273.7	465,151.1	339,344.2	291,015.5	231,530.6	237,340.8	165,020.1	143,626.9	89,794.9	100,096.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,545,833.6	1,421,814.1	1,089,738.1	963,102.2	846,339.8	678,035.0	500,404.2	431,822.1	372,317.4	462,838.1
Sulphur	1,777,475.3	1,627,333.8	1,251,544.0	1,125,121.4	1,082,986.7	969,339.6	685,055.9	583,322.7	498,434.6	596,284.4
Sulp Cls Inv	449,298.9	407,367.0	164,160.0	68,733.0	115,473.0	107,612.0	60,655.9	91,255.0	80,007.0	71,412.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001690  
 Facility Lic # 8669

Facility Name HUSKY GALAHAD 1-14  
 Facility Operator OR46 HUSKY

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	68,825.6	78,075.8	84,494.3	86,183.1	71,204.4	56,166.4	55,762.1	52,111.3	51,545.3	44,469.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	3,313.0	3,404.9	3,305.6	3,292.9	2,105.9	2,159.7	2,709.8	2,636.9	2,694.9	2,520.4
Meter Station	61,714.0	69,219.1	74,447.3	76,070.1	63,148.9	47,611.4	46,697.8	43,659.9	43,139.0	36,835.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,090.2	1,268.9	1,025.0	819.9	457.5	378.0	552.9	632.2	534.0	478.0
Fuel	5,715.5	5,529.3	6,163.8	6,118.0	5,854.7	5,550.8	5,132.5	4,841.0	4,779.4	4,409.7
Flared	14.9	498.5	12.3	5.9	104.6	8.1	18.9	21.6	50.9	81.7
Vented	421.8	388.3	105.3	1.5	11.7	3.0	0.5	0.5	0.4	0.0
Diff and Other	-3,443.8	-2,233.2	-565.0	-125.2	-478.9	455.4	649.7	319.2	346.7	143.9
<b>Process and Frac</b>										
Pentanes Plus	34.5	0.7	99.8	94.8	30.7	29.7	42.0	0.0	102.2	36.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	4,614.9	5,453.9	4,396.6	3,482.8	1,998.8	1,630.1	2,383.6	2,755.2	2,261.8	2,065.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001695

Facility Name PANCDN PROVOST

Facility Lic # 7896

Facility Operator OR46 HUSKY

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	40,931.7	47,352.3	41,816.4	30,445.5	38,823.2	35,981.9	35,499.6	36,853.6	31,494.4	25,996.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	285.3	302.3	159.3	90.1	77.9	47.0	11.9	111.7	81.8	70.5
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	7,252.3	7,105.1	7,023.8	5,107.7	6,492.1	5,772.7	5,586.8	4,982.0	4,858.3	4,142.5
Meter Station	27,206.4	34,322.4	28,533.5	20,200.4	25,658.3	24,079.3	24,115.8	24,770.3	19,739.5	15,014.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	444.2	441.8	396.3	397.4	495.3	476.2	339.3	315.3	365.0	301.1
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	61.7	44.4	60.0	50.1	6.7	0.0	0.0	0.0	0.0	0.0
Other products	1,782.0	1,655.6	1,496.8	1,131.6	1,493.2	1,372.1	1,303.1	1,222.5	1,008.5	861.0
Fuel	5,277.9	5,461.7	5,538.6	4,684.8	6,132.7	5,267.2	5,112.3	5,233.9	5,133.4	5,332.2
Flared	191.7	87.6	0.9	24.8	52.7	74.7	81.1	50.9	95.6	49.7
Vented	0.0	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1,569.8	-2,068.8	-1,393.0	-1,241.4	-1,585.7	-1,107.3	-1,050.7	167.0	212.3	224.8
<b>Process and Frac</b>										
Pentanes Plus	85.7	0.0	0.0	0.0	27.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	7,362.4	6,929.3	6,285.4	4,738.8	6,233.3	5,725.0	5,480.9	5,139.7	4,254.2	3,639.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001698

Facility Name MIDCOAST PROVOST

Facility Lic # 7679

Facility Operator OR46 HUSKY

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	114,459.8	132,348.6	136,792.3	146,668.4	122,183.2	106,311.2	88,380.7	88,883.6	83,793.9	69,667.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	9,506.5	8,921.5	6,786.4	8,678.0	10,478.7	10,633.8	11,163.4	14,056.0	19,335.3	16,773.6
Gas Gathering	40.5	169.2	144.7	151.0	130.2	141.1	250.3	867.1	654.2	1,459.9
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	6,196.3	5,538.7	6,119.5	6,531.1	5,766.3	5,222.2	4,109.7	5,169.0	4,930.9	4,718.2
Meter Station	86,134.4	106,854.2	112,130.4	116,867.0	91,973.3	78,147.6	61,905.1	56,506.5	48,240.4	38,350.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	35.1	34.1	15.8	15.1	14.2	16.5	18.5	14.7	14.3	11.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	4,376.0	4,521.0	4,135.4	4,332.6	3,796.5	3,728.6	2,989.7	3,126.8	3,115.2	2,536.7
Fuel	6,208.0	6,564.4	6,992.1	7,134.7	7,227.5	6,973.9	6,312.0	6,417.1	6,220.5	5,720.0
Flared	102.4	60.7	315.4	58.8	12.7	11.1	263.4	893.9	870.2	644.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,860.6	-315.2	152.6	2,900.1	2,783.8	1,436.4	1,368.6	1,832.5	412.9	-547.7
<b>Process and Frac</b>										
Pentanes Plus	2,165.7	1,943.0	1,682.7	1,751.0	1,308.3	1,390.3	892.2	1,044.1	955.6	643.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	16,713.1	17,786.3	16,482.5	17,212.5	15,280.4	14,957.2	12,229.8	12,655.0	12,628.2	10,311.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001734  
 Facility Lic # 2224

Facility Name NEWPORT EYREMORE  
 Facility Operator OR46 HUSKY

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities		31,907.1	24,109.6	14,637.3	13,871.3	14,517.7	14,000.9	12,283.8	12,368.4	12,731.0
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	3,156.2	13,555.4	12,900.3	11,458.1	11,203.0	11,606.0
Gas Plant		29,686.5	23,248.6	13,672.3	9,536.4	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		306.8	221.7	156.9	190.0	213.4	187.8	158.5	121.7	96.8
Other products		0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel		1,383.9	771.1	977.5	894.8	1,089.8	1,046.6	1,104.5	1,158.8	981.4
Flared		48.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		481.8	-131.8	-169.4	93.9	-340.9	-133.8	-437.3	-115.1	46.8
<b>Process and Frac</b>										
Pentanes Plus		0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001880  
 Facility Lic # 17375

Facility Name CLEAR HILLS BNDYLKS 16-11-88-13W6  
 Facility Operator OHE9 CNRL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	547,376.2	586,994.5	685,910.2	581,553.7	543,146.4	472,518.4	381,303.0	387,828.6	371,369.2	291,581.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	5,352.3	5,134.9	6,831.7	5,828.5	5,603.5	5,061.8	3,078.5	2,952.1	3,543.9	3,569.9
Meter Station	518,108.5	560,115.4	658,628.2	553,254.0	516,214.2	450,057.4	365,271.6	372,858.5	355,432.5	277,838.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	15.4	2,937.4	5,902.8	5,410.4	5,603.5	4,683.7	2,838.3	3,003.2	3,543.9	3,569.9
Other products	8,392.7	6,367.8	6,053.8	4,879.7	5,719.8	5,962.9	5,078.2	5,445.5	5,497.2	4,206.0
Fuel	13,419.7	14,622.4	15,924.3	14,839.5	14,723.3	9,986.5	7,794.8	7,830.6	8,500.0	7,465.2
Flared	0.0	0.0	0.0	85.5	580.1	930.8	1,068.7	573.9	400.7	625.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	2,087.6	-2,183.4	-7,430.6	-2,743.9	-5,298.0	-4,164.7	-3,827.1	-4,835.2	-5,549.0	-5,692.5
<b>Process and Frac</b>										
Pentanes Plus	3,638.9	3,527.8	6,080.4	3,194.1	822.8	616.5	365.5	261.3	170.0	847.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	32,596.2	24,361.2	20,783.3	18,561.5	24,428.5	25,636.6	21,858.6	23,508.8	23,812.2	17,640.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001888  
Facility Lic # 3817

Facility Name PANCDN WAYNE-ROSEDALE  
Facility Operator 0026 ECA

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	39,197.9	36,943.3	33,188.4	27,257.3	34,179.1	33,110.1	22,852.8	17,010.9	20,552.0	17,909.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	2,909.1	2,053.2	1,968.3	2,091.3	2,511.1	3,117.2	1,479.8	1,847.9	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,375.6	13,819.8	13,113.2
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	3,322.9	2,418.5	2,698.0	2,410.4	1,927.4	1,641.0	1,615.6	2,149.0	2,244.5	1,335.0
Meter Station	26,629.4	30,002.0	26,381.0	20,315.9	28,650.2	24,749.8	16,213.2	7,834.7	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	96.3	81.2	164.8	17.7	0.0	0.0	0.0	0.0	0.0	0.0
Other products	2,349.4	1,793.7	1,611.9	922.1	936.8	983.1	911.6	1,034.7	736.5	528.0
Fuel	2,376.4	2,358.8	2,192.0	1,610.1	0.0	4,991.0	1,888.5	2,157.5	2,464.2	2,477.0
Flared	84.4	146.1	65.7	31.9	416.4	231.5	163.0	124.5	72.2	74.5
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,430.0	-1,910.2	-1,893.3	-142.1	-262.8	-2,603.5	581.1	-513.0	1,214.8	381.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	9,782.3	7,569.4	6,800.8	3,981.9	3,868.4	4,051.5	3,743.0	4,288.4	2,995.3	2,183.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001892  
 Facility Lic # 22254

Facility Name AEC SADDLE HILLS  
 Facility Operator 0026 ECA

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	1,836,852.0	1,746,161.9	1,794,169.4	1,738,337.7	1,530,028.4	1,377,544.6	1,263,614.1	1,294,796.2	1,214,975.3	1,264,997.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	45,976.5	43,484.4	66,580.5	72,826.3	68,118.4	53,666.2	66,341.3	65,875.5	53,880.4	51,569.1
Gas Gathering	4,916.4	5,118.3	5,689.9	6,786.0	5,193.4	15,801.4	17,076.3	15,531.6	22,469.4	46,680.6
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	1,607,329.2	1,520,796.7	1,554,056.7	1,490,793.7	1,306,619.8	1,159,187.6	1,060,508.4	1,107,715.0	1,032,720.9	1,062,428.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	12,860.9	17,819.1	22,642.8	18,683.3	14,847.9	10,865.9	0.0	0.0	0.0	267.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	112,226.4	101,088.4	106,164.4	110,980.7	97,061.6	84,382.1	74,167.5	69,637.4	61,856.3	64,389.4
Other products	46,923.0	41,090.2	39,842.0	41,756.2	37,505.9	34,618.3	29,888.1	29,737.0	32,603.2	36,749.0
Fuel	15,758.0	16,219.8	16,241.6	16,078.7	18,719.2	23,009.5	23,422.2	21,052.0	18,050.0	17,254.8
Flared	790.6	3,081.2	4,552.0	1,913.0	2,469.8	2,144.5	1,623.4	1,616.0	1,243.3	996.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-9,929.0	-2,536.2	-21,600.5	-21,480.2	-20,507.6	-6,130.9	-9,413.1	-16,368.3	-7,848.2	-15,338.1
<b>Process and Frac</b>										
Pentanes Plus	119,217.5	108,710.8	106,619.7	105,859.4	96,045.6	87,166.0	73,694.3	68,442.9	63,822.8	74,577.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	89,533.1	74,805.5	71,701.0	79,704.3	70,811.6	66,576.4	58,828.8	62,635.2	77,740.2	85,309.6
Sulphur	126,831.9	118,364.9	114,088.1	121,035.8	107,892.2	93,178.0	84,205.1	73,618.2	69,000.8	71,156.6
Sulp Cls Inv	2,020.0	1,846.0	2,023.0	1,684.9	702.7	263.0	144.8	1,652.0	1,287.5	1,537.4

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001975  
 Facility Lic # 18660

Facility Name PARAMOUNT BISTCHO LAKE  
 Facility Operator A524 STRATEGIC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	255,936.5	283,613.1	259,455.0	211,628.0	190,986.8	167,303.0	127,806.7	103,865.4	77,180.6	73,626.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	14,912.9	16,339.9	13,088.3	9,458.9	8,835.5	10,029.8	8,654.9	7,093.4	5,607.2	6,981.1
Meter Station	221,267.0	244,628.2	228,547.3	187,801.9	162,641.3	138,677.4	101,969.1	83,181.0	60,818.7	57,849.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	316.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	889.4	623.5	812.2	696.9	378.5	346.5	264.5	248.9	159.5	169.0
Fuel	20,072.4	22,600.5	22,162.7	19,807.4	20,171.0	17,546.3	14,414.3	11,839.1	10,303.0	10,337.2
Flared	419.8	623.6	449.1	589.5	295.6	624.0	381.4	416.4	449.4	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1,941.7	-1,202.6	-5,604.6	-6,726.6	-1,335.1	79.0	2,122.5	1,086.6	-157.2	-1,710.6
<b>Process and Frac</b>										
Pentanes Plus	4,322.8	3,030.1	3,947.0	3,388.0	1,839.5	1,683.4	1,285.7	1,209.2	775.8	822.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0079548  
 Facility Lic # 27866

Facility Name EVERGREEN SOUR GAS PLANT  
 Facility Operator 0M7P FWES

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>							SHUTIN	SHUTIN	SHUTIN	
Alberta Facilities	77,767.7	68,450.6	53,316.6	39,669.8	30,732.2	22,868.8	3,752.3			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Plant	75,710.4	65,990.9	51,081.2	38,222.5	29,102.3	21,231.5	3,494.5			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	1,154.1	0.0	0.0	1,007.8	679.1	571.3	148.3			
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Fuel	927.1	827.2	668.5	439.5	456.9	449.6	106.2			
Flared	105.0	307.1	0.0	0.0	14.9	22.1	3.3			
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Diff and Other	-128.9	1,325.4	1,566.9	0.0	479.0	594.3	0.0			
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001901  
Facility Lic # 2616

Facility Name PETRO-CAN EMPRESS  
Facility Operator A1EY SEEM

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	21,230,271.0	20,924,841.6	21,898,207.6	19,121,787.0	22,140,070.0	19,898,266.3	16,650,659.8	16,991,182.0	13,867,218.0	12,664,536.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	20,247,287.2	19,957,220.4	20,871,083.9	18,169,722.2	21,085,134.7	18,903,244.5	15,799,952.3	16,082,856.9	13,089,442.8	11,923,287.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	786,400.8	780,824.5	830,775.9	773,625.4	852,026.7	788,443.5	676,666.0	730,660.6	634,363.7	605,582.5
Fuel	190,258.0	175,724.5	188,638.8	173,583.1	188,288.8	188,301.8	159,938.9	176,284.1	150,780.3	139,095.3
Flared	1,348.6	973.8	1,643.1	2,911.4	2,497.3	1,496.6	2,217.0	1,942.2	2,244.4	2,636.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	4,976.4	10,098.4	6,065.9	1,944.9	12,122.5	16,779.9	11,885.6	-561.8	-9,613.2	-6,066.3
<b>Process and Frac</b>										
Pentanes Plus	156,748.4	146,543.8	148,620.9	130,933.6	143,930.5	132,673.0	105,850.7	103,445.8	90,491.0	109,852.5
Propane	692,807.7	712,607.1	802,900.1	794,918.5	815,130.2	762,375.1	641,589.5	680,982.0	574,269.5	542,209.2
Butanes	295,368.5	285,215.7	310,524.9	292,618.3	297,920.4	257,287.8	207,944.6	256,254.3	220,678.0	197,615.7
Ethane	1,660,873.9	1,623,738.7	1,703,845.1	1,606,835.5	1,755,614.5	1,660,360.3	1,472,118.1	1,598,211.4	1,422,192.2	1,381,892.6
NGL	135,256.0	138,001.6	114,320.0	37,145.0	140,408.7	100,420.0	66,442.1	54,929.1	29,597.3	1,036.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001902  
Facility Lic # 2618

Facility Name AMOCO EMPRESS  
Facility Operator A31G PMC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	30,595,475.0	31,533,295.3	34,431,676.6	33,504,650.1	25,126,659.1	17,274,451.7	18,801,668.4	16,782,802.7	14,275,885.7	15,466,921.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	29,187,780.1	30,091,057.4	32,568,067.9	31,928,038.6	23,915,417.4	16,397,963.5	17,854,092.4	15,852,308.8	13,462,891.5	14,532,012.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,346,481.6	1,431,938.9	1,532,700.9	1,516,714.1	1,166,201.5	861,441.5	915,146.7	899,255.3	784,200.6	915,476.2
Fuel	34,926.0	26,715.9	28,047.7	32,401.3	23,322.6	16,760.1	20,686.0	19,190.6	18,770.1	17,087.7
Flared	515.7	575.9	604.0	333.6	628.3	577.2	792.0	730.7	453.9	346.5
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	25,771.6	-16,992.8	302,256.1	27,162.5	21,089.3	-2,290.6	10,951.3	11,317.3	9,569.6	1,998.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	3,036,739.6	3,297,521.5	3,437,660.6	3,383,728.9	2,619,836.7	1,996,502.1	2,159,619.9	2,213,114.2	1,920,265.9	2,279,768.4
NGL	1,919,134.0	1,963,564.1	2,203,934.0	2,204,144.4	1,671,402.0	1,167,924.8	1,200,100.0	1,076,084.0	944,802.0	1,062,898.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001903  
Facility Lic # 20329

Facility Name COCHRANE EXTRACTION PLANT  
Facility Operator A10L IPEL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	18,003,462.8	15,881,580.5	17,678,072.6	19,580,062.3	17,713,795.4	19,402,897.9	18,851,676.8	16,919,931.5	18,213,146.1	17,449,625.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	16,641,514.1	14,592,271.7	16,360,237.7	18,127,199.3	16,415,817.2	17,970,171.6	17,469,683.2	15,541,904.7	16,755,566.8	16,099,224.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,166,933.1	1,117,342.9	1,162,046.2	1,263,066.0	1,195,133.1	1,235,212.5	1,190,439.8	1,170,009.2	1,218,672.1	1,119,872.8
Fuel	185,292.2	161,823.4	145,961.4	178,982.7	154,545.4	186,853.0	179,985.9	196,000.8	229,235.3	222,638.4
Flared	205.5	218.1	266.2	709.4	1,115.9	374.4	778.0	314.3	547.2	492.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	313.7	197.8	8.5	96.5
Diff and Other	9,517.9	9,924.4	9,561.1	10,104.9	-52,816.2	10,286.4	10,476.2	11,504.7	9,116.2	7,301.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	34.2	1.3	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	2,721,056.4	2,673,234.1	2,777,467.7	2,894,417.0	2,815,078.1	2,916,709.4	2,862,886.2	2,924,596.1	3,004,890.0	2,742,406.6
NGL	1,551,112.5	1,410,434.7	1,469,716.8	1,729,116.8	1,554,100.2	1,600,372.6	1,488,120.7	1,338,933.9	1,437,936.6	1,340,564.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001906  
 Facility Lic # 12039

Facility Name AMOCO ELLERSLIE  
 Facility Operator A0TK AOP

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	3,489,961.8	3,478,038.0	3,472,215.5	3,229,714.2	3,015,348.3	3,169,147.2	2,968,861.8	3,198,163.3	3,094,056.7	3,254,574.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	3,113,348.3	3,137,594.5	3,128,416.2	2,886,930.9	2,718,388.1	2,872,718.1	2,735,854.2	2,969,783.6	2,892,113.3	3,020,726.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	378,836.2	349,671.3	334,695.5	321,011.2	273,241.4	267,675.0	231,815.5	233,662.5	203,903.1	234,041.6
Fuel	5,520.2	5,098.5	4,961.4	6,119.3	5,184.8	5,380.2	4,401.7	4,533.7	4,327.8	4,278.6
Flared	31.2	12.8	167.4	208.3	13.4	11.5	21.7	14.6	230.4	550.3
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-7,774.1	-14,339.1	3,975.0	15,444.5	18,520.6	23,362.4	-3,231.3	-9,831.1	-6,517.9	-5,022.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.2	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	1,021,122.0	944,789.0	893,643.4	869,352.6	724,661.8	712,840.3	626,005.9	621,646.7	531,168.5	617,047.5
NGL	349,969.6	320,140.7	318,349.1	292,554.4	266,433.9	257,889.2	214,193.6	225,978.2	209,745.6	231,876.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001907  
Facility Lic # 2615

Facility Name ATCO MIDSTREAM EMPRESS (3)  
Facility Operator OZ2W AESL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	5,253,104.9	6,688,402.0	5,703,269.3	5,684,851.7	5,685,316.1	5,098,989.2	4,226,838.7	5,017,918.1	4,796,436.2	4,036,769.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	5,076,968.3	6,466,266.2	5,501,610.5	5,474,302.4	5,478,573.4	4,916,919.5	4,083,850.7	4,838,367.8	4,611,080.0	3,884,342.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	169,672.1	214,413.2	193,392.3	202,308.8	198,710.5	175,265.3	137,219.1	172,456.4	176,561.4	144,833.6
Fuel	4,353.0	5,325.8	5,424.8	6,047.3	5,947.7	4,999.7	4,361.2	5,317.9	5,425.2	5,192.0
Flared	72.9	185.7	680.5	277.8	162.3	168.2	253.2	249.1	691.4	127.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	2,038.6	2,211.1	2,161.2	1,915.4	1,922.2	1,636.5	1,154.5	1,526.9	2,678.2	2,274.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	319,393.4	401,519.1	363,482.0	384,994.2	371,733.1	331,833.5	258,752.9	330,670.8	352,055.2	289,332.9
NGL	313,945.9	399,163.8	357,785.5	367,964.2	368,003.2	320,015.0	251,555.6	310,345.1	301,754.0	247,759.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001908  
 Facility Lic # 12691

Facility Name ATCO FORT SASKATCHEWAN  
 Facility Operator 0Z2W AESL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	282,322.3	243,928.5	232,590.9	279,402.8	253,421.0	222,272.1	282,921.6	297,722.5	252,576.3	243,848.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	261,139.3	224,377.3	214,844.3	258,325.9	235,153.0	204,873.5	261,585.4	275,952.8	235,408.9	223,067.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	23,177.3	20,492.8	19,406.6	21,396.0	19,707.7	19,250.6	22,990.8	23,501.6	18,050.6	18,412.6
Fuel	936.2	911.6	913.8	831.9	898.5	914.7	879.7	821.1	686.5	691.9
Flared	118.9	112.7	131.3	138.2	125.7	101.2	83.9	78.0	71.2	78.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-3,049.4	-1,965.9	-2,705.1	-1,289.2	-2,463.9	-2,867.9	-2,618.2	-2,631.0	-1,640.9	1,597.8
<b>Process and Frac</b>										
Pentanes Plus	142.5	134.3	163.9	160.7	122.3	166.2	115.0	107.4	57.9	47.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	86,911.4	77,221.8	73,205.2	80,766.8	73,979.8	72,124.4	85,568.7	87,335.9	67,311.4	68,806.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001909  
Facility Lic # 2612

Facility Name PANCDN EMPRESS  
Facility Operator A1R7 1195714

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	11,704,859.8	10,769,101.7	12,136,371.9	12,351,278.0	10,885,979.4	11,647,317.3	11,611,568.1	11,773,981.4	11,896,052.6	10,299,068.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,618.9	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	11,094,626.3	10,252,839.5	11,497,511.0	11,681,268.4	10,244,003.6	11,001,818.8	10,962,098.3	11,090,573.1	11,195,117.3	9,652,470.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	583,793.3	507,374.7	663,551.6	702,045.9	587,990.2	655,841.8	654,236.4	684,006.2	688,565.2	616,563.1
Fuel	20,568.6	19,016.7	36,983.6	39,057.4	38,111.5	35,880.5	36,945.7	37,731.0	39,194.6	37,398.9
Flared	114.7	167.2	115.0	41.9	137.4	116.0	156.0	55.0	20.0	113.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	5,756.9	-10,296.4	-61,789.3	-71,135.6	15,736.7	-46,339.8	-41,868.3	-32,765.0	-26,844.5	-7,477.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	55,093.0	307,970.4	317,761.4	263,889.9	224,987.3	227,520.6	199,692.7	148,272.0	120,023.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	358.5	0.0	0.0	0.0	6,148.6	717.8
Ethane	1,398,182.9	1,151,638.4	1,421,781.1	1,505,990.2	1,225,687.7	1,427,935.7	1,463,479.3	1,577,938.6	1,638,730.9	1,491,062.0
NGL	741,610.5	670,386.0	780,240.6	828,355.8	733,324.7	805,639.4	762,561.3	774,195.0	757,930.6	667,698.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0075650  
 Facility Lic # 26124

Facility Name JOFFRE ETHANE EXTRACTION PLANT  
 Facility Operator A0TK AOP

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	121,742.1	115,066.7	114,900.1	114,031.1	97,929.0	101,048.8	105,210.6	112,227.0	120,483.2	110,235.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	118,361.4	111,298.2	109,737.9	109,282.1	93,738.8	96,191.0	99,853.6	106,607.1	115,352.7	105,984.2
Fuel	716.7	1,374.9	1,826.8	1,590.2	1,476.9	1,908.3	1,910.7	1,882.5	1,647.9	1,595.7
Flared	5.6	53.7	8.0	18.2	0.0	3.6	17.8	12.4	5.8	46.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	2,658.4	2,339.9	3,327.4	3,140.6	2,713.3	2,945.9	3,428.5	3,725.0	3,476.8	2,609.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	338,975.0	323,619.0	305,904.0	303,253.0	258,190.0	254,437.0	265,556.3	288,899.0	317,664.0	295,831.0
NGL	87,947.5	77,299.9	90,245.2	91,764.7	80,039.7	93,582.4	96,055.7	96,693.4	98,588.8	86,303.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001700  
 Facility Lic # 10862

Facility Name PLAINS BUCK CREEK FRAC PLANT  
 Facility Operator A31G PMC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	1,401.1	2,014.1	3,107.4	2,681.5	908.7	1,979.0	2,296.2	1,610.4	2,754.0	2,002.2
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	225.4
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	5,435.4	1,740.4	880.2	511.2	308.7	795.5	1,098.4	398.9	785.5	138.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	81.8	0.4	251.3	12.2
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-6,836.5	-3,754.5	-3,987.6	-3,192.7	-1,217.4	-2,774.5	-3,476.4	-2,009.7	-3,790.8	-2,377.8
<b>Process and Frac</b>										
Pentanes Plus	45,873.6	52,814.0	40,496.3	46,795.4	43,438.3	43,900.4	56,679.5	31,445.8	20,641.1	48,510.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	34,534.3	34,005.7	36,140.4	36,207.2	29,617.0	28,445.7	29,870.4	26,917.5	30,845.5	25,623.2
NGL	0.0	0.0	0.0	0.0	0.0	0.0	397.4	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001701  
Facility Lic # 12695

Facility Name KEYERA FORT SASK FRAC PLANT  
Facility Operator AOC0

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	540,150.0	589,292.2	565,422.9	542,584.9	619,849.5	575,077.1	668,423.9	540,251.9	468,305.4	424,576.4
Propane	667,595.6	668,090.9	692,590.8	692,286.1	689,916.0	691,936.5	649,809.4	653,951.6	724,927.4	713,475.5
Butanes	550,668.5	541,035.8	524,184.2	501,989.0	604,071.0	569,711.7	579,498.6	586,356.5	621,580.9	605,683.3
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	20.3	12,544.1	28,610.9	21,351.5	7,722.9	1,050.9	178,858.9	306,293.9	322,153.3	280,457.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001702  
Facility Lic # 8917

Facility Name GIBSON HARDISTY  
Facility Operator 0195 GIBSON ENERGY

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	3.0	194.0	0.0	608.8	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	846.1	1,025.7	0.0	10,945.0	0.0	1,079.2	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	-849.1	-1,219.7	0.0	-11,553.8	0.0	-1,079.5	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	60,349.1	61,414.8	74,969.4	83,805.5	91,622.9	102,043.8	72,166.5	49,127.7	47,507.5	59,905.9
Propane	35,092.9	25,692.0	29,149.9	32,124.4	46,675.3	42,060.0	19,081.9	25,258.7	28,536.9	36,955.7
Butanes	68,379.9	54,276.6	52,388.5	55,217.5	61,897.2	66,909.8	41,210.5	51,199.6	45,230.3	63,281.6
Ethane	8,340.6	6,572.8	5,724.4	5,567.3	4,924.3	5,495.3	2,682.1	2,774.1	3,279.2	4,000.2
NGL	8,678.0	4,650.0	7,090.2	7,578.0	10,033.1	14,828.9	2,410.5	155.6	171.1	298.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001703  
 Facility Lic # 12699

Facility Name AMOCO FORT SASK  
 Facility Operator A31G

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	9,987.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	0.0	0.0	-9,987.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	555,846.8	529,920.2	589,441.3	649,959.2	524,052.1	537,929.9	463,503.9	484,555.7	486,150.1	503,766.2
Propane	171,978.7	133,362.6	50,989.7	49,163.1	87,985.7	19,459.8	0.0	20,617.3	6,428.6	262,928.4
Butanes	115,187.5	231,490.0	416,961.2	480,160.0	458,744.8	345,091.7	298,173.6	333,425.0	358,021.5	381,137.8
Ethane	41,949.0	5,329.8	5,935.5	2,484.4	1.7	349,234.2	109,193.6	1.2	2.0	56.2
NGL	86.6	0.1	1.0	2.4	3,473.2	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001704

Facility Name STITTCO KEMP

Facility Lic # 17736

Facility Operator ORM4 STITTCO ENGY

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										SHUTIN
Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	39.8	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	0.0	0.0	-70.8	0.0	0.0	0.0	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	16,029.5	13,119.3	10,180.5	7,670.1	8,521.8	9,464.5	7,893.3	4,273.8	13,479.3	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	210.5	0.0	1,802.2	1,525.2	0.3	0.0	0.1	0.0	537.8	532.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001706  
 Facility Lic # Not Licenced

Facility Name DOW FORT SASKATCHEWAN  
 Facility Operator OF05

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared		0.0	0.0	0.0	0.0	0.0	0.0	541.7	1,388.7	586.7
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		0.0	0.0	0.0	0.0	0.0	0.0	-541.7	-1,388.7	-586.7
<b>Process and Frac</b>										
Pentanes Plus	311,126.5	296,009.1	300,792.1	288,644.9	294,885.5	231,991.3	163,068.0	189,488.8	233,568.1	268,387.8
Propane	590,293.2	569,028.7	574,285.7	536,423.2	576,437.1	580,203.1	550,359.8	582,060.0	645,822.4	773,866.6
Butanes	486,281.7	445,117.6	427,304.6	432,882.3	474,311.0	500,693.3	454,026.1	439,994.5	384,988.9	493,980.5
Ethane	1,677,876.3	1,824,407.0	1,741,817.7	1,618,056.8	1,532,497.2	1,569,754.2	1,478,345.2	1,441,072.1	1,363,739.5	1,829,836.4
NGL	1.4	247,358.1	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001707  
 Facility Lic # 13004

Facility Name NCL REDWATER  
 Facility Operator A68Y PEMBINA NGL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	13.5	18.1	310.4	0.0
Fuel		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared		0.0	0.0	0.0	0.0	0.0	3,126.9	9,261.8	9,561.7	1,936.2
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		0.0	0.0	0.0	0.0	0.0	-3,140.4	-9,279.9	-9,872.1	-1,936.2
<b>Process and Frac</b>										
Pentanes Plus	393,171.0	403,803.8	457,150.8	503,034.8	502,682.2	550,652.9	559,914.3	554,997.8	465,487.6	473,460.0
Propane	997,111.7	1,045,467.6	1,087,181.9	1,097,086.2	1,129,955.4	1,171,486.2	1,193,733.1	1,198,141.2	1,131,127.5	1,089,279.7
Butanes	634,121.8	686,008.9	677,202.5	682,011.1	725,355.2	704,385.3	732,860.3	706,003.0	641,805.9	643,234.6
Ethane	1,173,045.1	1,064,047.2	1,020,206.9	1,055,144.6	985,194.5	874,932.9	873,112.1	951,499.6	1,071,567.3	1,035,335.2
NGL	1,209.5	0.0	0.0	0.0	0.0	0.0	0.0	30.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001951

Facility Name IMPERIAL DEVON 1&2

Facility Lic # 14146

Facility Operator 0017

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>			SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	
Alberta Facilities	0.0	0.0	0.0	0.0						
Non-Alberta Facilities	0.0	0.0	0.0	0.0						
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0						
Gas Gathering	0.0	0.0	0.0	0.0						
Gas Plant	0.0	0.0	0.0	0.0						
Injection Facility	0.0	0.0	0.0	0.0						
Meter Station	0.0	0.0	0.0	0.0						
Other	0.0	0.0	0.0	0.0						
AB Commercial	0.0	0.0	0.0	0.0						
AB Industrial	0.0	0.0	0.0	0.0						
AB Residential	0.0	0.0	0.0	0.0						
AB Elec.Gen.	0.0	0.0	0.0	0.0						
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0						
Other products	0.0	0.0	0.0	0.0						
Fuel	0.0	0.0	0.0	0.0						
Flared	0.0	0.0	0.0	0.0						
Vented	0.0	0.0	0.0	0.0						
Diff and Other	0.0	0.0	0.0	0.0						
<b>Process and Frac</b>										
Pentanes Plus	104,502.6	125,052.0	51,737.4	0.0						
Propane	168,038.6	190,275.6	84,898.6	0.0						
Butanes	126,120.8	150,011.3	63,357.6	0.0						
Ethane	0.0	0.0	0.0	0.0						
NGL	1,108.0	1,153.6	414.9	0.0						
Sulphur	0.0	0.0	0.0	0.0						
Sulp Cls Inv	0.0	0.0	0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0086427  
Facility Lic # 32682

Facility Name HIGH PRAIRIE FRACTIONATION PLANT  
Facility Operator A31G PMC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities		0.0	0.0	2,074.3	2,674.9	2,792.8	2,712.0	2,463.3	3,055.8	1,628.1
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel		0.0	0.0	2,030.3	2,436.7	2,520.6	2,442.7	2,213.8	2,781.3	1,491.4
Flared		0.0	0.0	44.0	238.2	272.2	269.3	249.5	274.5	136.7
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus		3,193.9	38,643.8	62,742.0	65,779.6	44,988.7	55,012.2	58,520.8	62,537.2	61,486.5
Propane		2,534.6	24,138.5	39,455.2	46,181.1	31,514.5	46,333.4	52,231.2	66,462.2	82,718.1
Butanes		3,054.3	32,079.3	51,520.9	57,026.9	39,246.8	51,994.0	62,144.9	67,070.9	79,038.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGP0106720

Facility Name HARMATTAN FRACTIONATION

Facility Lic # 4285

Facility Operator 0C5F

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities									0.0	0.0
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	0.0
Gas Gathering									0.0	0.0
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									0.0	0.0
Fuel									0.0	0.0
Flared									0.0	0.0
Vented									0.0	0.0
Diff and Other									0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus									249,720.1	237,013.8
Propane									385,822.4	430,867.2
Butanes									230,555.0	243,505.3
Ethane									377,703.7	587,439.6
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGP0122937

Facility Name Granada Frac Plant

Facility Lic # 31885

Facility Operator ONZ1 TERVITA

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities									50.0	264.8
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	0.0
Gas Gathering									0.0	0.0
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									0.0	0.1
Fuel									50.0	264.7
Flared									0.0	0.0
Vented									0.0	0.0
Diff and Other									0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus									0.0	0.4
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002203  
Facility Lic # Not Licenced

Facility Name GULF WESTEROSE SOUTH  
Facility Operator 0E9M

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	60,909.3	87,882.6	107,775.2	107,349.6	109,300.3	95,444.5	81,618.9	51,219.7	45,596.7	40,229.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	60,845.9	87,278.8	107,071.8	106,738.1	108,684.9	94,571.2	81,019.1	51,106.1	45,440.6	40,056.9
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	52.3	49.3	57.6	17.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	235.1	603.8	703.4	611.5	615.4	873.3	599.8	113.6	67.0	172.1
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-224.0	-49.3	-57.6	-17.0	0.0	0.0	0.0	0.0	89.1	0.0
<b>Process and Frac</b>										
Pentanes Plus	254.5	239.7	280.3	83.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002208

Facility Name VISTA MIDSTREAM RETLAW

Facility Lic # Not Licenced

Facility Operator A0TK AOP

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	103,013.2	90,792.5	84,006.1	65,775.8	84,852.8	83,046.6	89,354.7	58,364.6	45,761.4	47,970.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	9,897.9	81,680.9	79,930.2	86,256.5	56,523.3	44,437.2	46,586.0
Gas Plant	103,013.2	90,792.5	84,006.1	54,768.6	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	26.9	43.6	33.0	33.1	29.9	26.8	26.4
Fuel	0.0	0.0	0.0	1,080.5	3,123.6	3,079.7	3,054.5	1,802.5	1,291.8	1,349.7
Flared	0.0	0.0	0.0	3.4	6.9	4.6	9.7	5.8	6.0	7.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	0.0	0.0	-1.5	-2.2	-0.9	0.9	3.1	-0.4	1.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	130.5	212.6	160.6	161.5	145.7	130.6	128.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002227

Facility Name SAMSON INNISFAIL

Facility Lic # 5118

Facility Operator OBP8 PENN WEST

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>					SHUTIN					
Alberta Facilities	111,755.0	97,573.6	93,635.1	53,723.0	41,626.8	47,918.9	47,601.7	43,964.7	37,374.8	35,655.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	21,824.0	54,530.4	40,968.2	51,067.2	44,462.8	46,987.0	47,344.0	41,846.7	33,282.9	30,602.3
Gas Plant	90,890.8	43,319.9	54,097.2	6,369.2	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	89.3	64.4	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,696.5	2,369.1	2,184.4
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-959.8	-276.7	-1,430.3	-3,713.4	-2,836.0	931.9	257.7	332.2	1,658.4	2,868.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	434.0	313.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002236  
Facility Lic # 4142

Facility Name BONAVIDA CARSTAIRS  
Facility Operator A5RX BEC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	129,025.6	116,090.6	169,656.0	282,403.0	179,837.8	246,546.6	263,284.2	244,904.1	174,568.9	219,829.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	84.0	416.6	323.0	349.5	1,578.4	2,812.7
Gas Gathering	0.0	0.0	0.0	0.0	634.6	3,152.4	5,455.6	108,158.4	170,451.1	214,051.5
Gas Plant	126,367.1	113,140.5	163,481.8	276,034.5	174,234.6	228,527.8	247,885.2	128,497.4	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	0.1	0.0
Fuel	3,295.3	2,894.5	3,778.1	5,908.0	4,074.4	3,817.2	1,240.5	1,193.1	852.2	943.3
Flared	0.0	0.0	0.0	0.0	1.7	10.5	1.9	0.0	0.1	0.3
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-636.8	55.6	2,396.1	460.5	808.5	10,622.1	8,378.0	6,704.9	1,687.0	2,022.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	0.7	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002237

Facility Name CRESTAR THREE HILLS CREEK

Facility Lic # Not Licenced

Facility Operator 0E9L

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	129,818.8	129,849.9	113,702.9	22,667.7	14,071.8	12,099.2	8,855.3			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Plant	124,345.8	124,048.9	107,722.6	21,716.7	13,566.2	11,663.2	8,526.5			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other products	184.7	149.2	224.9	15.4	0.0	0.0	4.4			
Fuel	5,288.4	5,652.7	5,722.8	935.8	505.6	436.1	324.4			
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Diff and Other	-0.1	-0.9	32.6	-0.2	0.0	-0.1	0.0			
<b>Process and Frac</b>										
Pentanes Plus	897.8	723.7	1,093.5	74.7	0.0	0.0	21.7			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002240 Facility Name IMPERIAL GOLDEN SPIKE  
 Facility Lic # Not Licenced Facility Operator 0017

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>						SHUTIN	SHUTIN	SHUTIN		
Alberta Facilities	81,103.8	67,655.8	49,460.3	33,472.4	21,001.3	5,887.4				
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery	6.3	0.0	0.0	0.0	0.0	71.9				
Gas Gathering	76,507.1	60,999.2	42,752.0	28,881.7	19,165.7	4,782.2				
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0				
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0				
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0				
Other products	3.5	0.0	0.0	0.0	0.0	0.0				
Fuel	5,610.4	4,364.8	2,483.9	1,763.0	2,380.9	944.7				
Flared	24.3	0.0	2.0	0.1	0.0	3.8				
Vented	0.0	0.0	0.0	0.0	0.0	0.0				
Diff and Other	-1,047.8	2,291.8	4,222.4	2,827.6	-545.3	84.8				
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0				
Propane	0.0	0.0	0.0	0.0	0.0	0.0				
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				
NGL	12.7	0.1	0.0	0.0	0.0	0.0				
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002270  
Facility Lic # Not Licenced

Facility Name PANCDN WAYNE-ROSEDALE  
Facility Operator A5D4 CVE

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	455,236.8	503,526.8	518,404.9	495,817.3	491,885.9	447,794.0	361,038.1	326,581.5	277,914.7	253,045.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	70,863.5	96,107.1	97,748.2	108,092.7	93,968.3	71,430.8	59,526.2	34,788.1	5,051.3	6,591.4
Gas Plant	384,578.4	402,535.3	399,538.5	360,927.7	376,037.6	348,699.6	287,161.1	282,193.3	268,714.0	234,349.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-205.1	4,884.4	21,118.2	26,796.9	21,880.0	27,663.6	14,350.8	9,600.1	4,149.4	12,105.3
<b>Process and Frac</b>										
Pentanes Plus	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0002273

Facility Name GULF GILBY

Facility Lic # Not Licenced

Facility Operator A5G3

COPRC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>			SHUTIN	SHUTIN						
Alberta Facilities	8,502.7	5,043.9	7,641.7	3,547.8						
Non-Alberta Facilities	0.0	0.0	0.0	0.0						
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0						
Gas Gathering	7,770.6	4,607.1	7,457.3	3,320.7						
Gas Plant	0.0	0.0	0.0	0.0						
Injection Facility	0.0	0.0	0.0	0.0						
Meter Station	0.0	0.0	0.0	0.0						
Other	0.0	0.0	0.0	0.0						
AB Commercial	0.0	0.0	0.0	0.0						
AB Industrial	0.0	0.0	0.0	0.0						
AB Residential	0.0	0.0	0.0	0.0						
AB Elec.Gen.	0.0	0.0	0.0	0.0						
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0						
Other products	1.6	0.0	5.3	0.0						
Fuel	565.3	437.9	404.1	102.9						
Flared	0.0	0.0	0.0	0.0						
Vented	0.0	0.0	0.0	0.0						
Diff and Other	165.2	-1.1	-225.0	124.2						
<b>Process and Frac</b>										
Pentanes Plus	8.0	0.0	25.6	0.0						
Propane	0.0	0.0	0.0	0.0						
Butanes	0.0	0.0	0.0	0.0						
Ethane	0.0	0.0	0.0	0.0						
NGL	0.0	0.0	0.0	0.0						
Sulphur	0.0	0.0	0.0	0.0						
Sulp Cls Inv	0.0	0.0	0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002297

Facility Name PENGROWTH JUDY CREEK

Facility Lic # Not Licenced

Facility Operator A5R5 PENGROWTH

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	327,628.3	279,349.1	289,490.7	229,866.4	205,784.9	184,770.5	169,560.2	148,141.2	168,482.2	163,411.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	6,428.4	3,658.1	4,803.2	2,523.0	2,280.7	2,647.2	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	292,343.8	246,666.4	259,993.1	209,658.7	181,679.4	176,372.5	164,310.5	133,899.0	153,056.0	143,589.5
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,360.9	11.2
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	120.9	137.6	171.4	185.7	240.1	225.8	236.0	176.4	75.4	82.4
Fuel	17,912.3	14,856.1	13,449.1	14,934.2	15,787.6	14,527.4	13,523.5	14,699.0	12,603.7	15,928.1
Flared	504.7	1,056.7	2,365.6	532.4	185.4	96.4	12.2	240.0	602.4	95.8
Vented	28.4	29.9	9.2	25.7	11.8	6.9	0.0	0.0	1.3	12.4
Diff and Other	10,289.8	12,944.3	8,699.1	2,006.7	5,599.9	-9,105.7	-8,522.0	-873.2	-1,217.5	3,692.0
<b>Process and Frac</b>										
Pentanes Plus	587.6	668.7	833.4	902.9	1,166.9	1,097.9	1,147.1	857.2	366.4	400.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002311  
Facility Lic # Not Licenced

Facility Name CRESTAR THREE HILLS CREEK  
Facility Operator 0E9L

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	48,127.7	47,214.3	44,458.4	43,807.7	41,968.5	38,380.9	36,449.4	35,019.4	31,167.7	30,331.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	10,081.1	33,358.9	29,416.4	28,409.1
Gas Plant	45,072.1	44,466.8	41,989.1	41,269.9	39,398.6	36,311.7	24,242.1	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	118.3	100.6	123.5	68.3	104.9	148.5	131.3	97.6	107.1	85.1
Fuel	2,937.7	2,647.2	2,353.5	2,467.3	2,465.1	1,920.6	2,003.5	1,582.6	1,642.1	1,839.5
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.8	11.7	0.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.5	0.2	0.0
Diff and Other	-0.4	-0.3	-7.7	2.2	-0.1	0.1	-8.9	-23.0	-9.8	-2.5
<b>Process and Frac</b>										
Pentanes Plus	574.7	488.7	600.1	332.0	509.4	722.5	637.9	473.7	520.5	413.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002328 Facility Name PRIMEWEST CROSSFIELD EAST (ELKTON)  
 Facility Lic # 43616 Facility Operator 0L55 TRANSCANADA

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>						SHUTIN				
Alberta Facilities	653,016.4	1,030,749.1	264,930.0	847,273.7	731,879.9	526,752.3	995,299.8	560,044.0	361,735.0	920,225.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	649,571.0	1,027,723.6	262,854.0	843,461.2	725,038.9	524,528.6	994,539.0	556,196.4	361,495.4	919,957.5
Injection Facility	3,445.3	2,819.5	2,508.6	3,812.5	6,840.9	2,213.7	760.3	3,847.1	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	829.2	895.1	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	239.6	268.3
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.1	206.0	-432.6	0.0	0.1	10.0	-828.7	-894.6	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	3.5	0.7	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	3,798.0	4,034.8	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002335  
 Facility Lic # 23119

Facility Name BONAVIDA SOUTH ELKTON GGS  
 Facility Operator A5RX BEC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	42,516.8	27,493.6	21,160.8	25,306.6	19,599.0	18,962.5	17,104.2	14,945.8	15,868.0	12,407.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	275.6	550.4	527.2	352.6	588.2	557.4	530.9	893.8	93.7
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	7,688.7	10,914.6	12,777.8	9,910.5
Gas Plant	41,523.1	26,099.4	18,923.4	22,236.8	17,203.8	16,005.7	5,948.4	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	14.7	21.6	10.0	18.4	15.5
Fuel	993.7	748.5	1,008.9	1,116.1	1,286.6	1,097.4	1,202.0	1,156.4	711.5	1,218.9
Flared	0.0	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	369.4	678.1	1,426.5	756.0	1,256.5	1,686.1	2,333.9	1,466.5	1,168.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	71.4	104.5	48.5	89.6	75.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0002349

Facility Name STEEN CROSSFIELD

Facility Lic # 4152

Facility Operator 0M72 STEEN RES

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>				SHUTIN						
Alberta Facilities	5,236.7	0.0	0.0							
Non-Alberta Facilities	0.0	0.0	0.0							
<b>Dispositions</b>										
Battery	0.0	0.0	0.0							
Gas Gathering	0.0	0.0	0.0							
Gas Plant	4,810.2	0.0	0.0							
Injection Facility	0.0	0.0	0.0							
Meter Station	0.0	0.0	0.0							
Other	0.0	0.0	0.0							
AB Commercial	0.0	0.0	0.0							
AB Industrial	0.0	0.0	0.0							
AB Residential	0.0	0.0	0.0							
AB Elec.Gen.	0.0	0.0	0.0							
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0							
Other products	97.6	0.0	0.0							
Fuel	260.9	0.0	0.0							
Flared	0.0	0.0	0.0							
Vented	0.0	0.0	0.0							
Diff and Other	68.0	0.0	0.0							
<b>Process and Frac</b>										
Pentanes Plus	473.5	0.0	0.0							
Propane	0.0	0.0	0.0							
Butanes	0.0	0.0	0.0							
Ethane	0.0	0.0	0.0							
NGL	0.0	0.0	0.0							
Sulphur	0.0	0.0	0.0							
Sulp Cls Inv	0.0	0.0	0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002350  
 Facility Lic # Not Licenced

Facility Name PRIMEWEST LONE PINE CREEK  
 Facility Operator A2TG TQN

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>								SHUTIN		
Alberta Facilities	105,799.1	92,043.3	68,641.3	83,112.0	96,603.7	100,906.4	104,689.6	66,142.5	74,413.6	75,957.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	303.1	2,302.8	9,832.4	17,683.4	11,198.4	11,610.8	13,115.9
Gas Gathering	105,799.1	92,043.3	68,380.9	82,251.6	87,385.1	84,220.8	83,351.6	55,284.1	61,352.1	62,319.6
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	383.9	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	303.4	1,778.3	0.0	4,025.3	1,740.0	2,876.5	3,056.9
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	0.0	260.4	253.9	5,137.5	6,469.3	-370.7	-2,080.0	-1,425.8	-2,534.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	1,865.8	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002367 Facility Name HUSKY ELNORA 5-19  
 Facility Lic # Not Licenced Facility Operator 0R46 HUSKY

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	127,825.1	109,338.8	103,267.6	93,767.6	82,418.8	67,764.5	51,798.9	40,158.5	36,787.7	34,116.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	125,476.6	107,269.2	103,248.4	93,766.9	82,174.8	66,874.6	50,981.1	39,295.6	35,933.5	33,315.1
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	1.6	0.0
Fuel	0.0	0.0	0.0	0.0	244.0	888.0	816.1	862.0	852.1	776.1
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	4.1	7.5	0.5	0.7	0.0	1.9	1.7	1.1	0.9	0.0
Diff and Other	2,344.4	2,062.1	18.7	0.0	0.0	0.0	0.0	-0.3	-0.4	24.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	7.6	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002368 Facility Name PRIMEWEST CROSSFIELD EAST (D-1)  
 Facility Lic # Not Licenced Facility Operator A2TG TQN

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>								SHUTIN		
Alberta Facilities	445,178.8	403,635.2	335,630.1	360,761.1	336,799.6	336,465.4	303,509.5	267,719.1	384,300.2	392,223.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	157.2	0.0	0.0	0.0	0.0	0.0
Gas Plant	469,950.1	428,079.1	350,563.2	360,773.4	313,240.5	323,738.3	316,941.6	274,759.5	384,364.6	390,583.4
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-24,771.3	-24,443.9	-14,933.1	-12.3	23,401.9	12,727.1	-13,432.1	-7,040.8	-64.4	1,639.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.8	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002373 Facility Name CRESTAR NORTH GILBY  
 Facility Lic # Not Licenced Facility Operator OE9L

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>						SHUTIN				
Alberta Facilities	9,112.2	7,244.5	6,296.0	5,928.4	10,820.5	6,124.4	7,101.2	5,589.8	7,304.0	7,336.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,300.7	6,785.9
Gas Gathering	8,569.3	6,730.4	5,759.1	5,379.7	10,190.3	5,514.6	6,420.0	5,072.0	1,382.1	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	2.1	3.8	5.4	1.1	0.6	1.3	3.1	14.2	1.8	2.8
Fuel	560.7	413.7	434.1	413.0	322.0	317.5	482.3	386.0	413.2	481.0
Flared	0.0	1.6	1.1	4.2	3.0	1.7	0.0	0.0	0.0	0.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4
Diff and Other	-19.9	95.0	96.3	130.4	304.6	289.3	195.8	117.6	206.2	66.0
<b>Process and Frac</b>										
Pentanes Plus	10.2	18.2	25.7	5.4	3.3	6.9	15.0	69.7	8.5	13.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002382  
Facility Lic # Not Licenced

Facility Name HUSKY CALLING LAKE 13-33  
Facility Operator 0R46 HUSKY

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	36,414.8	29,633.5	23,983.0	22,052.0	20,205.6	18,156.5	14,308.9	13,148.6	11,274.0	10,234.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	33,929.1	26,991.4	21,555.7	20,191.0	18,309.1	15,905.4	12,229.5	11,335.4	10,346.8	8,809.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0
Fuel	2,508.8	1,792.1	1,377.9	1,452.7	1,731.2	3,134.6	3,044.7	2,740.9	1,316.2	1,307.2
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.5	1.2	0.2	0.7	0.8	1.8
Diff and Other	-23.1	850.0	1,049.4	408.3	164.8	-884.7	-965.5	-928.4	-390.0	116.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002385  
Facility Lic # Not Licenced

Facility Name DEVON FERRIER  
Facility Operator 0F3F

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	126,642.8	112,076.1	98,136.8	106,696.7	126,378.1	88,911.8	85,413.7	88,135.6	114,759.6	142,561.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	127,123.6	112,028.0	98,200.9	106,696.4	124,397.1	87,840.7	85,451.7	89,292.1	114,749.6	140,246.1
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	391.7	350.3	346.9	665.5	1,511.6	441.3	515.8	420.9	898.2	823.3
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-872.5	-302.2	-411.0	-665.2	469.4	629.8	-553.8	-1,577.4	-888.2	1,492.2
<b>Process and Frac</b>										
Pentanes Plus	1,903.5	1,702.4	1,686.7	3,235.1	7,346.0	2,144.6	2,507.4	2,045.3	4,365.7	4,001.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

## Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002387  
Facility Lic # 21696

Facility Name BAYTEX DRUMHELLER  
Facility Operator A0C6 CREW

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	72,804.8	70,690.9	60,894.7	48,792.6	43,482.9	37,533.8	30,609.4	26,446.5	23,126.4	22,404.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	69,594.3	62,082.3	54,177.9	43,744.6	38,587.9	34,118.9	28,691.1	25,752.4	21,957.4	20,237.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	635.6	588.8	533.4	418.6	335.1	334.0	249.2	233.7	140.4	185.5
Fuel	4,266.1	5,064.5	4,598.7	3,353.2	2,823.2	2,316.3	1,068.0	1,753.8	1,394.3	1,754.7
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1,691.2	2,955.3	1,584.7	1,276.2	1,736.7	764.6	601.1	-1,293.4	-365.7	226.5
<b>Process and Frac</b>										
Pentanes Plus	3,089.5	2,862.3	2,593.2	2,034.0	1,629.1	1,623.5	1,211.3	1,135.4	682.9	902.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002414  
Facility Lic # 28194

Facility Name WASKAHIGAN 12-1-64-24w5  
Facility Operator OHE9 CNRL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	44,161.2	24,769.4	24,879.3	24,776.5	23,720.2	21,351.8	19,649.6	14,935.7	15,091.6	14,303.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	42,365.0	22,715.4	22,471.9	22,112.2	21,195.7	18,863.8	16,887.4	12,553.3	12,645.0	12,243.7
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	4.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	1,795.9	2,058.8	2,407.4	2,664.3	2,524.5	2,488.0	2,762.2	2,382.4	2,446.6	2,059.8
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.3	-9.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002433  
 Facility Lic # 12765

Facility Name ATCO WESTLOCK  
 Facility Operator 0Z2W AESL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	686,305.5	676,928.5	685,332.1	715,860.8	572,887.3	610,395.9	703,062.8	735,062.0	675,408.7	609,805.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	651,514.4	635,670.4	644,343.8	672,295.7	536,169.7	564,183.4	663,108.7	685,817.6	632,213.9	589,701.4
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	27,567.6	27,923.1	29,477.2	32,130.7	28,857.3	27,654.2	31,609.8	36,903.8	34,497.3	11,770.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	237.4	217.0	50.2	64.0	31.9	52.5	50.2	25.4	30.7	28.1
Fuel	2,388.5	1,900.5	1,293.0	1,902.0	1,527.2	1,212.7	1,543.8	1,505.3	1,429.7	1,264.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	4,597.6	11,217.5	10,167.9	9,468.4	6,301.2	17,293.1	6,750.3	10,809.9	7,237.1	7,041.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,060.8	971.0	202.1	286.8	147.5	240.7	229.6	115.6	140.2	126.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002437  
 Facility Lic # Not Licenced

Facility Name PENGROWTH SWAN HILLS  
 Facility Operator A5R5 PENGROWTH

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	191,044.6	174,264.8	197,150.3	169,802.1	171,623.5	183,211.3	149,631.7	107,792.2	130,514.3	135,206.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	49,909.5	37,213.2	40,839.1	7,525.1	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	132,576.2	132,008.0	132,792.8	134,946.1	149,655.7	158,646.8	130,064.3	97,465.8	115,871.2	117,082.8
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	2,206.0	2,528.1	2,676.5	2,447.5	2,722.1	3,182.4	1,916.2	1,361.2	1,372.1	1,357.0
Fuel	134.0	2,487.1	7,280.5	8,315.3	8,936.8	8,409.0	7,381.6	5,072.0	7,425.4	7,388.2
Flared	0.0	0.0	0.0	12.3	9.6	17.6	3.9	2.3	18.0	6.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	3.2	0.0	0.2	6.1
Diff and Other	6,218.9	28.4	13,561.4	16,555.8	10,299.3	12,955.5	10,262.5	3,890.9	5,827.4	9,366.3
<b>Process and Frac</b>										
Pentanes Plus	10,721.4	12,286.8	13,008.5	11,895.2	13,230.5	15,467.9	9,312.4	6,786.0	6,668.1	6,595.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002438  
Facility Lic # 20779

Facility Name CENGROWTH SOUTH SWAN HILLS  
Facility Operator A5R5 PENGROWTH

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	150,267.3	122,872.4	135,473.9	142,165.6	99,525.6	90,153.6	68,009.2	55,033.8	79,475.7	109,887.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	137,881.3	112,031.1	123,897.8	129,856.5	88,065.1	78,689.6	57,048.3	47,896.7	65,193.0	88,787.7
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	2,518.0	1,873.4	2,434.6	2,413.9	2,390.1	2,172.6	1,804.9	1,125.0	1,325.2	1,675.0
Fuel	9,581.4	8,993.3	9,089.9	8,690.8	8,760.2	9,497.1	9,334.0	5,364.8	8,604.7	9,002.5
Flared	810.9	465.4	617.1	924.6	164.7	267.1	257.4	884.2	1,474.4	981.3
Vented	8.2	8.5	10.2	3.1	9.7	13.1	1.7	15.6	66.3	68.0
Diff and Other	-532.5	-499.3	-575.7	276.7	135.8	-485.9	-437.1	-252.5	2,812.1	9,372.6
<b>Process and Frac</b>										
Pentanes Plus	12,238.0	9,105.6	11,833.3	11,732.8	11,615.9	10,559.4	8,771.7	5,502.7	6,440.2	8,140.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002470  
Facility Lic # Not Licenced

Facility Name PETRO-CAN GILBY  
Facility Operator 0BP8 PENN WEST

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	101,940.5	96,061.5	86,978.1	89,846.9	71,527.5	52,498.3	53,242.6	44,402.1	37,148.0	57,320.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,087.5	55,541.7
Gas Plant	97,940.2	92,248.8	83,034.7	89,697.2	70,121.5	51,523.5	51,547.2	42,800.3	27,211.5	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	39.4	122.3
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	4,000.3	3,812.7	3,943.4	149.7	1,406.0	974.8	1,695.4	1,601.8	809.6	1,656.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	191.6	594.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002472

Facility Name NORCEN SYLVAN LAKE

Facility Lic # 6682

Facility Operator OTM9 NAL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	10,787.6	10,224.8	9,412.0	8,559.4	13,744.8	10,305.4	7,427.6	6,076.8	2,660.4	1,739.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	9,489.6	9,579.1	8,753.0	7,626.5	12,110.6	9,319.2	6,363.4	4,690.1	1,942.2	1,739.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.2	0.0	0.0
Fuel	620.2	600.5	608.6	529.5	786.6	766.8	663.5	526.6	338.6	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	677.8	45.2	50.4	403.4	847.6	219.4	400.7	854.9	379.6	0.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.3	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002497

Facility Name AMOCO PEMB AREA 5

Facility Lic # Not Licenced

Facility Operator OBP8 PENN WEST

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	14,438.2	13,159.1	13,044.9	15,396.6	13,918.9	9,991.2	11,337.3	8,356.2	1,895.5	2,221.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	12,114.1	11,269.8	10,897.0	12,544.7	10,995.7	9,435.8	10,691.1	7,672.5	2,105.4	2,245.5
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	1.1	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	204.4	194.8	142.2	309.5	550.4	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	31.2	97.5	185.8	189.0	28.9	0.3
Diff and Other	2,119.7	1,694.5	2,005.7	2,542.4	2,341.6	456.8	460.4	494.7	-238.8	-24.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	5.5	0.0	0.0	0.0	0.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002498

Facility Name AMOCO PEMB AREA 6

Facility Lic # 22260

Facility Operator OBP8 PENN WEST

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	19,164.2	19,198.9	18,070.3	19,945.6	19,176.3	16,566.5	17,243.7	13,692.8	11,416.5	11,947.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	232.6	505.9	529.1	520.6	567.2	634.3	631.8	629.8	602.2	501.8
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	17,620.8	17,393.5	16,667.2	17,874.5	16,758.7	16,014.2	17,153.5	13,864.6	11,821.1	12,443.4
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.3	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	60.3	41.4	41.4	57.2	15.2	50.1	0.0	0.0	0.1	3.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	44.3	60.8	91.1	67.2
Diff and Other	1,250.5	1,258.1	832.6	1,493.3	1,835.2	-132.4	-585.9	-862.4	-1,098.0	-1,067.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	1.3	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002500  
 Facility Lic # 22260

Facility Name AMOCO PEMBINA AREA 7  
 Facility Operator OBP8 PENN WEST

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	76,676.0	62,911.6	62,066.0	53,122.5	47,676.6	51,188.2	56,156.5	51,409.8	56,230.1	48,990.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	75,832.2	62,701.5	61,582.4	52,655.0	46,440.8	48,071.3	56,266.2	52,866.8	59,651.2	52,686.8
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	1.4	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	1,353.7	846.9	695.8	663.9	309.0	257.2	170.2	312.3	427.9	276.7
Vented	0.0	0.0	0.0	0.0	0.0	97.0	88.7	46.9	28.9	33.9
Diff and Other	-509.9	-636.8	-212.2	-196.4	926.8	2,761.3	-368.6	-1,816.2	-3,877.9	-4,007.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	7.0	0.0	0.0	0.1	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002505  
 Facility Lic # Not Licenced

Facility Name DEVON BELLOY  
 Facility Operator 0F3F

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	128,450.0	145,106.9	159,270.4	132,510.5	124,071.4	87,773.5	67,479.3	65,492.7	47,958.3	35,978.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.4	116.6
Gas Gathering	0.4	0.5	0.7	0.4	0.0	0.0	0.0	59,129.0	42,093.8	26,223.5
Gas Plant	120,160.2	133,985.8	154,295.5	129,792.0	119,543.1	87,411.6	67,609.5	4,189.8	3,502.3	9,452.4
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36.2	62.9
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.4	0.0	0.0
Fuel	2,173.6	2,406.3	2,584.5	2,359.5	2,298.6	1,658.4	1,361.3	2,083.8	1,551.2	1,095.8
Flared	6.5	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	10.0	0.0	0.0	0.0	0.0
Diff and Other	6,109.3	8,713.7	2,389.7	358.6	2,229.7	-1,306.5	-1,491.5	73.7	754.4	-972.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	80.1	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002525  
Facility Lic # Not Licenced

Facility Name AEC ALDERSON REDCLIFFE #2  
Facility Operator A5D4 CVE

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	129,732.6	168,792.8	176,821.2	165,276.5	160,652.8	148,599.3	149,974.0	142,799.2	124,567.4	105,596.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	26,048.5	53,972.5	46,225.8	36,112.0	53,085.9	48,493.3	50,463.3	50,040.7	47,698.9	40,628.1
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	100,632.0	110,526.3	125,190.9	123,808.4	105,278.5	95,960.5	95,262.6	89,360.6	73,656.3	60,985.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0
Fuel	4,420.0	5,006.3	6,240.3	6,772.9	5,912.3	5,799.3	5,440.7	5,014.5	4,006.3	3,267.3
Flared	132.0	258.7	160.6	3.3	0.0	0.6	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	6.5	6.2	1.5	0.8	0.8	0.0	0.0
Diff and Other	-1,499.9	-971.0	-996.4	-1,426.6	-3,630.1	-1,655.9	-1,193.4	-1,617.5	-794.1	715.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002544

Facility Name ENCAL MEDICINE RIVER

Facility Lic # Not Licenced

Facility Operator OTM9 NAL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	104,982.9	101,233.2	104,082.6	94,808.0	84,637.5	58,263.6	54,187.9	50,118.4	57,246.9	57,087.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	21,483.2	46,494.5	54,857.7	52,400.8
Gas Plant	97,407.4	91,836.9	98,393.5	88,712.6	80,419.9	54,594.6	29,748.1	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	19.4	25.8	3.9	0.0
Fuel	3,814.1	4,277.1	4,642.1	1,747.9	2,097.7	2,020.2	1,950.3	2,310.1	1,581.3	2,720.3
Flared	0.0	0.0	0.0	0.0	0.0	0.0	3.2	3.6	65.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	3,761.4	5,119.2	1,047.0	4,347.5	2,119.9	1,648.8	983.7	1,284.4	739.0	1,965.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	94.4	125.6	19.2	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002545

Facility Name STORM SYLVAN LAKE

Facility Lic # Not Licenced

Facility Operator OTM9 NAL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	54,236.3	79,533.8	93,964.9	89,498.4	62,643.7	58,163.5	69,846.3	54,928.1	53,416.9	46,622.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19,222.2	51,269.2	45,058.4
Gas Plant	53,917.4	80,374.5	96,068.6	89,725.6	62,887.2	57,569.6	68,480.9	34,131.6	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.6	80.2	53.6
Fuel	0.0	0.0	0.0	0.0	98.1	0.0	0.0	764.5	1,944.6	1,948.6
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.6	0.2
Diff and Other	318.9	-840.7	-2,103.7	-227.2	-341.6	593.9	1,365.4	790.2	121.3	-438.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	95.2	390.8	261.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002550

Facility Name APACHE SULLIVAN LAKE

Facility Lic # Not Licenced

Facility Operator OJL8 ACL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	21,043.3	45,738.1	69,649.6	45,382.8	30,766.6	27,401.3	22,659.7	19,395.2	20,520.4	21,900.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	18,769.3	41,746.2	66,233.3	42,140.7	28,306.9	25,532.2	20,829.3	17,750.4	19,062.8	20,554.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	8.9	36.3	42.5	80.3	56.6	34.1	50.1	30.5	22.0	31.0
Fuel	1,114.3	2,541.6	4,062.5	2,808.4	1,052.6	1,668.5	1,557.1	1,341.6	1,309.4	1,757.5
Flared	0.1	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,150.7	1,413.2	-688.7	353.4	1,350.5	166.5	223.2	272.7	126.2	-441.8
<b>Process and Frac</b>										
Pentanes Plus	43.1	176.5	206.8	390.1	274.4	165.4	243.7	148.4	107.2	150.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002555  
Facility Lic # 20995

Facility Name KIRKWALL  
Facility Operator A0A7 NUVISTA

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	104,357.7	103,497.5	94,964.8	88,149.8	84,852.0	86,059.8	72,818.7	46,125.0	34,522.7	34,256.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	101,601.1	98,392.4	89,896.0	81,190.3	78,928.8	79,269.0	67,786.4	43,708.2	31,796.6	30,941.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	68.6	84.7	71.1	62.7	53.5	36.8	28.2
Fuel	3,893.3	3,846.1	3,862.3	3,660.1	3,270.0	3,472.2	2,841.1	1,868.3	1,472.8	1,485.0
Flared	0.0	0.0	0.0	1.3	0.0	0.0	0.0	0.0	0.1	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	0.0
Diff and Other	-1,136.7	1,259.0	1,206.5	3,229.5	2,568.5	3,247.5	2,128.5	495.0	1,204.4	1,800.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	333.5	412.1	346.4	304.5	259.7	178.9	137.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002608  
 Facility Lic # 23398

Facility Name ENCAL ERSKINE  
 Facility Operator ONL1 BEARSPAW

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	13,496.1	24,744.1	23,592.0	20,462.4	22,739.8	29,716.9	38,712.2	37,178.5	35,423.6	61,861.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	1,224.7	985.1	1,068.8	1,248.3	1,416.9
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	11,993.8	22,449.8	22,047.7	19,274.8	21,423.2	26,760.3	35,101.8	33,291.4	31,877.4	54,391.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	19.6	18.6	17.2	20.8	12.3	1.7	0.9	0.2	17.4	83.8
Fuel	856.1	836.3	777.2	735.9	830.0	1,015.7	1,628.6	1,769.3	1,332.5	4,500.8
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	626.6	1,439.4	749.9	430.9	474.3	714.5	995.8	1,048.8	948.0	1,443.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	87.2	83.6	79.0	89.0	57.6	9.0	4.5	1.0	85.2	406.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002622 Facility Name PANCDN WILSON CREEK #2  
 Facility Lic # 23293 Facility Operator A5RX BEC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	239,265.2	311,562.9	345,314.1	299,423.1	329,436.1	290,894.0	366,628.4	358,864.2	387,197.5	396,305.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	226,868.2	299,778.1	334,197.8	290,254.2	316,060.0	278,914.2	353,426.4	344,309.5	373,661.9	374,033.9
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	6.9	145.8	202.0	246.6	109.9
Fuel	8,144.2	10,317.8	10,820.2	9,042.7	10,053.8	8,860.7	9,399.7	11,173.3	13,300.3	13,709.5
Flared	73.4	111.2	127.3	115.7	102.8	102.4	139.4	62.4	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	4,179.4	1,355.8	168.8	10.5	3,219.5	3,009.8	3,517.1	3,117.0	-11.3	8,452.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	33.3	707.2	981.7	1,198.8	534.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002639

Facility Name PANCDN CASSILS

Facility Lic # 2542

Facility Operator A5D4 CVE

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	237,774.3	257,389.8	236,149.8	226,652.8	241,838.1	262,347.5	249,976.5	236,290.7	232,838.0	217,148.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	239,831.8	253,567.6	232,970.8	219,822.3	236,486.4	254,648.3	239,924.6	225,622.9	223,185.4	207,034.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.6	8.6
Fuel	5,036.8	5,333.7	6,683.3	6,235.4	6,410.7	7,620.1	7,385.1	7,281.1	7,467.9	7,074.3
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	512.6	680.8	60.6	0.0	0.0	0.7	0.0	1.0
Diff and Other	-7,094.3	-1,511.5	-4,016.9	-85.7	-1,119.6	79.1	2,666.8	3,386.0	2,172.1	3,030.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	61.0	41.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002655

Facility Name OYEN

Facility Lic # 21151

Facility Operator A0A7

NUVISTA

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	44,562.9	47,065.2	38,531.9	36,776.5	41,431.9	41,382.7	32,237.0	25,358.7	20,008.7	16,410.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	42,283.1	44,618.2	36,554.8	34,831.0	39,030.6	38,774.5	30,969.4	24,266.7	19,118.3	15,588.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	17.0	6.8	0.0	0.0
Fuel	1,477.2	1,865.7	1,633.5	1,720.4	1,946.4	2,160.6	1,475.6	1,324.7	1,260.4	1,087.8
Flared	0.0	0.0	0.5	0.1	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.3	1.1	0.0	0.0	0.0	0.0	0.0
Diff and Other	802.6	581.3	343.1	224.7	453.8	447.6	-225.0	-239.5	-370.0	-265.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	82.2	33.3	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002678

Facility Name MAGIN GLEICHEN

Facility Lic # 3210

Facility Operator 0026 ECA

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	84,327.2	77,557.3	70,902.1	55,936.3	49,419.4	43,627.3	39,539.8	34,947.4	29,964.8	27,679.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	90,211.5	75,594.7	69,918.8	55,938.7	47,890.4	41,955.6	38,874.7	33,910.7	29,831.0	28,417.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.0	0.0	0.0
Fuel	4,826.0	4,406.0	2,190.6	3,400.2	3,500.4	3,422.5	2,626.0	2,005.8	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-10,710.3	-2,443.4	-1,207.3	-3,402.6	-1,971.4	-1,750.8	-1,961.2	-969.1	133.8	-737.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	1.4	0.0	0.0	0.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002679

Facility Name APACHE MONITOR

Facility Lic # Not Licenced

Facility Operator OJL8 ACL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	54,123.4	76,746.5	94,426.7	119,403.8	112,537.9	76,509.2	59,967.3	47,288.7	44,665.1	41,011.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	12,140.3	797.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	44,401.2	72,452.1	82,251.2	106,960.4	103,319.1	70,653.1	54,461.4	43,049.9	41,549.7	39,469.7
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	6.8	0.0	0.0	0.0
Fuel	0.0	4,432.0	6,459.4	7,622.6	7,354.4	5,043.8	4,396.2	3,465.2	2,983.4	2,888.5
Flared	0.0	0.0	0.0	0.0	0.0	0.0	35.9	24.7	8.5	0.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-2,418.1	-935.1	5,716.1	4,820.8	1,864.4	812.3	1,067.0	748.9	123.5	-1,347.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	33.2	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002681  
Facility Lic # Not Licenced

Facility Name RENAISSANCE GARDEN PLAINS  
Facility Operator ORL9 BAYTEX

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	52,949.0	66,808.1	77,899.6	71,536.4	60,743.7	57,688.7	53,500.8	47,731.5	45,318.2	38,691.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26,085.5	38,690.3
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	49,476.5	65,204.1	72,409.5	66,116.1	56,070.4	53,317.4	49,599.4	44,059.4	17,858.3	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	9.2	43.4	40.1	0.0	25.0	58.1	47.5	36.3	24.3	0.0
Fuel	259.3	0.0	3,209.1	3,587.0	5,125.4	4,896.2	3,980.6	3,496.8	1,300.7	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2	0.0
Diff and Other	3,204.0	1,560.6	2,240.9	1,833.3	-477.1	-583.0	-126.7	139.0	48.2	0.9
<b>Process and Frac</b>										
Pentanes Plus	44.8	211.1	194.7	0.0	121.1	282.0	230.6	176.1	118.2	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002686  
 Facility Lic # 23284

Facility Name PANCDN VERGER NORTH  
 Facility Operator A5D4 CVE

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	90,560.0	92,642.0	78,240.1	90,951.4	89,692.2	76,930.3	71,456.9	70,733.2	72,082.6	67,762.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	83,874.9	79,816.2	69,031.5	82,726.4	82,140.3	70,216.6	64,724.6	64,477.2	65,656.3	61,459.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3
Fuel	4,124.4	4,891.4	4,210.0	4,305.3	4,468.4	4,035.0	3,766.1	3,638.1	3,567.9	3,517.8
Flared	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	24.1	41.5	22.6	38.5	0.1	0.0	0.3	6.9
Diff and Other	2,560.6	7,934.4	4,974.5	3,878.2	3,060.9	2,640.2	2,966.1	2,617.9	2,858.1	2,778.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	1.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002687

Facility Name PANCDN VERGER SOUTH

Facility Lic # Not Licenced

Facility Operator A5D4 CVE

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	115,136.0	128,046.9	130,767.7	118,560.2	88,014.5	84,133.8	81,925.1	83,676.7	87,596.7	80,510.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	108,883.3	124,838.6	123,485.6	116,983.3	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	87,559.5	84,991.5	81,430.7	83,960.8	87,250.4	78,117.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.1
Fuel	4,921.0	3,208.3	7,592.4	1,064.2	0.0	0.0	0.0	0.0	127.7	1,629.3
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	42.1	427.1	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,331.7	0.0	-352.4	85.6	455.0	-857.7	494.4	-284.1	218.6	739.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	117.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002689

Facility Name MATZIWIN 6-10-23-14W4

Facility Lic # 20413

Facility Operator OHE9 CNRL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	121,108.1	114,757.8	100,311.2	84,218.0	68,841.4	63,532.4	58,234.6	51,493.0	49,216.9	46,984.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	118,002.9	110,501.3	95,094.3	78,837.4	64,902.4	62,552.7	56,463.1	48,677.4	46,331.7	43,332.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	5.7	34.5	60.5	60.9	42.0	40.8	34.5	22.3	21.8	53.1
Fuel	6,165.8	6,212.0	4,822.8	3,838.5	2,886.0	2,120.8	1,969.8	1,528.9	2,756.8	3,163.4
Flared	1.8	3.3	2.3	1.6	1.1	1.4	0.8	0.2	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6
Diff and Other	-3,068.1	-1,993.3	331.3	1,479.6	1,009.9	-1,183.3	-233.6	1,264.2	106.6	435.2
<b>Process and Frac</b>										
Pentanes Plus	28.2	168.3	293.3	295.9	204.1	199.0	168.4	108.3	106.1	259.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002713  
 Facility Lic # Not Licenced

Facility Name POCO SNIPE LAKE  
 Facility Operator A517 LONG RUN

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	3,937.1	2,322.3	2,006.3	1,750.0	1,932.0	2,010.1	2,011.6	1,621.6	1,089.2	1,356.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	1,202.7	82.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	2,728.3	2,239.6	2,006.3	1,750.0	1,932.0	2,013.8	2,011.6	1,624.8	960.8	1,066.3
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	119.0	295.7
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	6.1	0.0	0.0	0.0	0.0	-3.7	0.0	-3.2	9.4	-5.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	479.6	1,191.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002741

Facility Name CNRL MALMO

Facility Lic # Not Licenced

Facility Operator OHE9 CNRL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	45,247.5	58,703.9	41,102.7	22,078.8	20,276.1	20,591.5	20,930.3	17,072.5	11,826.5	10,967.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	45,244.5	58,703.9	41,099.3	22,135.1	20,124.7	20,102.0	19,944.5	16,306.4	10,736.9	9,695.5
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	197.6	669.2
Fuel	0.0	0.0	555.6	598.5	755.2	572.6	831.1	840.9	817.0	831.7
Flared	3.0	0.0	0.0	2.0	0.0	0.0	0.0	24.6	66.2	131.5
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0
Diff and Other	0.0	0.0	-552.2	-656.8	-603.8	-83.1	154.7	-99.4	8.8	-362.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	960.6	3,252.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002742 Facility Name DEVON FERRYBANK  
 Facility Lic # 9519 Facility Operator 0F3F

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	40,310.7	43,788.1	36,916.4	34,007.9	32,662.5	30,016.4	27,058.8	25,696.2	23,609.3	20,060.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	38,907.3	41,869.4	35,279.2	32,014.1	29,651.4	28,414.6	25,884.1	24,578.5	23,100.0	20,155.9
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	6.6	14.6	19.1	16.4	0.0	0.0
Fuel	2,348.8	2,564.4	2,448.8	2,086.6	2,490.8	1,935.1	1,736.9	1,801.7	1,802.4	267.9
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2
Diff and Other	-945.4	-645.7	-811.6	-92.8	513.7	-347.9	-581.3	-700.4	-1,293.1	-364.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	32.1	70.9	92.9	79.9	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002746  
 Facility Lic # Not Licenced

Facility Name GULF GOOSE RIVER #1  
 Facility Operator A5R5 PENGROWTH

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	43,938.6	35,268.4	31,671.4	26,688.2	30,517.5	24,310.1	19,825.9	16,923.6	10,117.3	11,813.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	43,900.6	33,765.8	30,470.8	26,600.3	29,956.0	25,256.2	20,816.6	16,432.3	10,354.5	11,615.4
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	42.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	38.0	1,460.2	1,200.6	87.9	561.5	-946.1	-990.7	491.3	-237.2	197.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	176.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002765  
 Facility Lic # Not Licenced

Facility Name TRIGAS IRRICANA  
 Facility Operator A2TG TQN

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>								SHUTIN		
Alberta Facilities	168,992.9	158,458.1	127,811.1	113,961.3	91,119.5	95,549.8	90,923.9	71,902.8	95,879.0	124,116.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	160,265.9	153,168.0	123,794.1	111,722.0	89,009.4	95,388.1	88,715.6	71,723.5	96,179.3	123,662.9
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.1	372.8	930.2
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	55.9	1.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	8,727.0	5,290.1	4,017.0	2,239.3	2,110.1	161.7	2,208.3	119.3	-674.1	-476.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	1,812.5	4,521.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002767  
 Facility Lic # 23301

Facility Name PANCDN ALDERSON GROUP #3  
 Facility Operator A5D4 CVE

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	65,048.5	59,174.7	66,940.1	60,197.5	42,070.2	35,311.0	32,908.1	30,630.6	30,018.2	28,300.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	4,477.8	18,830.7	7,345.1	1,781.5	2,154.8	1,533.7	2,396.5	855.9
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	64,526.3	57,136.4	58,782.0	40,669.6	34,480.4	33,267.4	30,211.5	28,511.0	26,925.8	26,527.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1
Fuel	1,521.4	1,534.1	1,558.8	1,068.9	958.1	957.3	868.5	927.6	936.0	972.8
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	101.3	0.1	0.1	0.2	0.0	0.2	0.0	0.0
Diff and Other	-999.2	504.2	2,020.2	-371.8	-713.5	-695.4	-326.7	-341.9	-240.1	-56.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002820

Facility Name PANCDN GAYFORD

Facility Lic # 23309

Facility Operator 0026 ECA

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>									SHUTIN	
Alberta Facilities	7,355.3	8,677.0	11,951.0	11,191.9	10,860.3	10,301.8	9,832.1	13,643.7	7,355.2	11,331.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	7,120.8	7,519.9	221.0	413.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	895.6	11,043.1	10,549.4	9,392.8	9,695.4	8,807.1	12,170.8	6,634.1	10,262.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.8	0.0	0.3	0.1	0.0
Fuel	234.5	304.6	846.4	545.5	637.8	631.5	579.7	828.0	569.0	975.8
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.4	2.1	0.0	0.0
Diff and Other	0.0	-43.1	-159.5	-316.0	829.7	-25.9	444.9	642.5	152.0	92.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	4.0	0.0	1.4	0.6	0.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002829

Facility Name HUSKY RUMSEY 5-35

Facility Lic # Not Licenced

Facility Operator OR46 HUSKY

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	142,129.6	104,228.5	87,104.9	70,491.3	58,088.7	30,064.4	27,667.6	25,419.8	21,918.7	17,945.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	670.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	134,253.0	98,334.6	82,273.0	68,044.7	55,630.5	26,929.8	24,127.3	21,706.1	18,299.0	16,801.4
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.6	1.9	4.9	0.2	3.9	2.2
Fuel	2,380.6	1,983.0	2,115.2	1,861.7	2,013.7	1,240.0	1,067.3	990.7	903.0	897.8
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	9.3	0.0	0.0	0.0	0.0	16.6	27.3	45.0	18.4	27.2
Diff and Other	5,486.7	3,910.9	2,716.7	584.9	-226.1	1,876.1	2,440.8	2,677.8	2,694.4	216.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	3.0	9.1	24.1	1.2	19.0	10.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002841  
 Facility Lic # Not Licenced

Facility Name CALAHOO BOYER  
 Facility Operator A6J4 SPYGLASS

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>						SHUTIN				
Alberta Facilities	33,030.5	31,559.0	29,122.7	26,605.7	24,944.5	16,620.5	21,437.1	18,702.4	14,799.2	13,596.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,005.2
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	28,998.1	26,912.4	25,072.8	24,503.7	20,431.7	15,079.0	18,580.6	15,936.3	12,628.4	8,994.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	42.2	29.8	48.4	27.1	12.8	32.1	25.0	25.8	23.7	41.7
Fuel	2,866.5	2,840.6	2,551.7	2,501.9	2,326.2	1,999.3	2,654.0	2,342.3	2,179.7	899.3
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.1	60.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0
Diff and Other	1,123.7	1,776.2	1,449.8	-427.0	2,173.8	-489.9	177.5	397.9	-54.7	-404.4
<b>Process and Frac</b>										
Pentanes Plus	205.2	144.5	235.6	131.8	62.1	156.2	121.7	125.6	115.1	202.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002847

Facility Name PANCDN STRATHMORE

Facility Lic # 23305

Facility Operator 0026 ECA

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	85,517.6	59,679.2	53,626.4	48,386.7	49,077.0	56,444.7	55,667.2	56,372.3	54,482.0	60,990.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	2,325.0	1,496.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	78,754.3	52,517.1	49,496.2	47,071.4	48,070.3	55,507.2	54,886.1	56,501.6	53,062.2	58,427.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	154.2	231.1	627.5
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.6	1.9	6.6	0.9	4.3
Fuel	4,294.2	3,255.0	2,447.3	0.0	0.0	0.0	0.0	0.0	661.0	3,298.2
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.1	3.4
Diff and Other	144.1	2,410.2	1,682.9	1,315.3	1,006.7	936.9	779.2	-290.1	524.7	-1,370.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	2.6	9.0	31.8	4.3	20.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002868  
 Facility Lic # Not Licenced

Facility Name PANCDN ENTICE  
 Facility Operator 0026 ECA

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	49,898.2	67,887.3	73,113.1	67,135.1	68,889.4	67,263.3	65,644.0	61,710.9	61,420.7	53,502.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	2,160.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	45,396.7	65,037.4	69,194.1	64,812.9	65,254.1	63,603.3	63,931.7	58,611.0	58,498.2	51,224.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.3	0.3	0.0	0.0	0.0
Fuel	2,456.3	3,092.6	3,058.5	2,764.3	3,098.8	2,877.3	2,345.9	2,492.6	2,142.3	2,048.4
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.6	0.0	0.0	0.0	0.0	0.0	0.4	1.2	0.6
Diff and Other	-114.8	-243.3	860.5	-442.1	536.5	782.4	-633.9	606.9	779.0	228.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	1.4	1.3	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002892 Facility Name VIKING-KINSELLA 16-9-46-9W4  
 Facility Lic # 22767 Facility Operator OHE9 CNRL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	24,195.3	22,134.8	21,130.4	23,540.5	23,806.8	24,617.2	20,805.9	18,838.8	15,100.7	13,389.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	22,530.1	20,258.7	19,232.8	21,418.4	21,951.2	22,077.2	19,584.8	17,907.7	14,119.2	11,282.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	14.0	11.2	8.0	1.8	2.9	0.4	3.2	2.5	0.3	0.0
Fuel	1,920.8	1,904.9	1,980.1	2,110.5	2,018.3	2,044.8	1,892.2	1,949.5	1,473.6	1,381.5
Flared	6.7	10.0	41.8	26.3	10.5	23.0	8.6	12.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.9
Diff and Other	-276.3	-50.0	-132.3	-16.5	-176.1	471.8	-682.9	-1,032.9	-492.4	724.4
<b>Process and Frac</b>										
Pentanes Plus	68.2	53.8	38.8	8.9	14.0	2.1	15.9	12.3	1.8	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002920  
 Facility Lic # 21540

Facility Name SAMSON FERRYBANK  
 Facility Operator OBP8 PENN WEST

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	42,537.3	42,718.6	41,031.3	36,381.6	31,844.7	32,164.6	28,988.3	24,830.1	23,668.0	22,017.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	22,275.3	23,396.8	22,524.1	20,927.8
Gas Plant	41,702.2	40,249.4	38,407.7	33,429.8	29,534.0	30,558.5	5,047.8	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	6.4	0.5	1.4	0.1
Fuel	958.3	812.2	857.5	705.0	807.0	796.1	1,042.1	970.9	935.4	841.6
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-123.2	1,657.0	1,766.1	2,246.8	1,503.7	810.0	616.7	461.9	207.1	248.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	30.7	2.6	6.9	0.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002947  
 Facility Lic # 23307

Facility Name PANCDN ENTICE  
 Facility Operator 0026 ECA

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>									SHUTIN	
Alberta Facilities	15,107.5	19,946.6	14,935.3	14,529.3	12,680.7	14,555.9	14,510.6	14,777.0	7,557.8	12,291.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	13,521.2	18,859.5	14,021.4	14,363.8	12,336.0	14,423.5	13,721.6	13,848.5	6,909.0	11,707.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.8	0.2	0.6
Fuel	1,176.7	1,214.1	1,141.4	999.7	1,084.1	1,041.9	943.0	1,099.4	634.3	904.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.2	0.0	0.0	0.0	0.0	0.9	1.7	0.0	5.8
Diff and Other	409.6	-127.2	-227.5	-834.2	-739.4	-909.6	-154.9	-173.4	14.3	-326.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.6	0.1	3.7	1.0	3.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002957  
 Facility Lic # Not Licenced

Facility Name PENN WEST VIKING-KINSELLA  
 Facility Operator OBP8 PENN WEST

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>			SHUTIN							
Alberta Facilities	5,064.6	5,916.8	3,307.3							
Non-Alberta Facilities	0.0	0.0	0.0							
<b>Dispositions</b>										
Battery	0.0	0.0	0.0							
Gas Gathering	0.0	0.0	0.0							
Gas Plant	0.0	0.0	0.0							
Injection Facility	0.0	0.0	0.0							
Meter Station	4,654.8	5,592.1	2,995.1							
Other	0.0	0.0	0.0							
AB Commercial	0.0	0.0	0.0							
AB Industrial	0.0	0.0	0.0							
AB Residential	0.0	0.0	0.0							
AB Elec.Gen.	0.0	0.0	0.0							
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0							
Other products	6.4	7.8	1.7							
Fuel	377.5	393.5	254.2							
Flared	11.5	1.8	0.0							
Vented	0.0	0.0	0.0							
Diff and Other	14.4	-78.4	56.3							
<b>Process and Frac</b>										
Pentanes Plus	31.4	38.0	8.5							
Propane	0.0	0.0	0.0							
Butanes	0.0	0.0	0.0							
Ethane	0.0	0.0	0.0							
NGL	0.0	0.0	0.0							
Sulphur	0.0	0.0	0.0							
Sulp Cls Inv	0.0	0.0	0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002963

Facility Name HUSKY FENN WEST 3-16

Facility Lic # Not Licenced

Facility Operator OR46 HUSKY

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	28,939.9	28,554.7	25,211.9	25,007.3	24,588.3	22,663.4	21,307.0	19,439.5	16,607.4	16,198.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	27,403.0	26,732.2	23,278.3	23,029.3	17,345.0	5,337.0	4,561.7	4,165.9	2,537.8	0.0
Gas Plant	0.0	0.0	0.0	0.0	5,199.4	15,454.2	15,034.0	13,920.4	12,695.9	14,083.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	1.1	19.2	3.4	2.2	13.2	9.1
Fuel	1,338.8	979.7	1,291.6	1,033.0	856.7	978.8	963.4	831.1	747.4	742.6
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	3.5	13.7	31.3	31.4	19.5
Diff and Other	198.1	842.8	642.0	945.0	1,186.1	870.7	730.8	488.6	581.7	1,343.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	5.5	94.0	16.8	10.8	64.4	44.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002983  
 Facility Lic # 29257

Facility Name CHEVRON OBED 5-31-54-22w5  
 Facility Operator A1YD SEMCAMS ULC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	1,230,167.5	1,147,191.2	505,649.4	394,735.9	518,042.9	683,903.2	1,261,094.6	931,226.4	851,335.6	843,859.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	167.8	931.1	0.0	0.0	582.1	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	3,946.2	2,338.3	9,468.9	0.0	0.0	0.0	0.0
Gas Plant	1,199,387.7	1,110,620.3	496,083.8	379,754.7	502,837.4	657,512.8	1,222,030.4	909,892.4	827,216.5	831,550.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	0.0	0.0
Fuel	10,729.3	6,873.2	3,709.5	3,261.4	2,845.7	38.3	965.1	0.0	0.0	0.0
Flared	347.7	231.8	225.0	171.4	252.4	322.8	50.2	24.0	3.4	24.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	19,535.0	28,534.8	5,631.1	7,602.2	9,187.0	16,560.4	38,048.9	21,309.3	24,115.7	12,285.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.3	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003007 Facility Name CONOCO NITON  
 Facility Lic # Not Licenced Facility Operator 0E9L

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	159,125.0	145,617.5	155,633.4	142,868.5	151,683.9	151,959.5	151,636.4	126,681.8	114,390.7	102,366.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	491.7	0.0
Gas Plant	155,378.0	145,098.0	155,019.5	141,657.4	148,273.7	149,364.2	142,378.4	123,928.4	109,294.0	103,171.3
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	181.4	13.4	42.6	37.1	44.3	90.0	31.9	30.5	23.4	8.3
Fuel	1,174.8	1,093.5	1,195.1	927.5	806.8	806.8	961.3	789.7	662.4	889.9
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	2,390.8	-587.4	-623.8	246.5	2,559.1	1,698.5	8,264.8	1,933.2	3,919.2	-1,703.3
<b>Process and Frac</b>										
Pentanes Plus	881.7	65.8	207.2	180.4	215.3	437.5	154.2	147.6	113.3	40.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003031

Facility Name PANCDN GEM

Facility Lic # 23286

Facility Operator A5D4 CVE

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	108,734.2	116,625.3	146,307.8	135,938.7	160,969.6	160,310.4	163,779.9	157,646.1	153,815.2	139,293.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	104,515.2	111,000.7	133,916.4	126,008.8	155,523.6	156,646.4	163,017.4	156,824.0	152,430.7	137,746.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	97.8	129.9	214.9	218.9	284.9	201.5
Fuel	3,051.9	2,771.3	3,874.0	2,793.9	4,104.0	4,452.5	3,882.8	3,579.6	3,405.2	3,308.0
Flared	1.8	0.0	0.0	628.6	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	105.7	343.7	0.0	0.0	35.9	0.0	0.0
Diff and Other	1,165.3	2,853.3	8,517.4	6,401.7	900.5	-918.4	-3,335.2	-3,012.3	-2,305.6	-1,962.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	475.6	632.2	1,044.6	1,064.4	1,384.7	979.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003066

Facility Name APACHE CASTOR

Facility Lic # Not Licenced

Facility Operator OJL8 ACL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	62,382.7	86,081.5	87,089.7	81,212.8	60,879.7	52,965.3	46,268.2	37,428.6	30,314.7	26,298.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	1,409.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	52,507.1	3,884.9	67,766.6	77,312.4	57,140.2	50,155.1	44,402.7	37,253.8	28,896.9	25,051.6
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	841.4	75,282.8	12,861.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	265.2	21.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	3,120.7	3,861.1	3,912.1	3,699.6	3,358.3	2,903.4	2,130.4	1,797.4	1,520.9	1,703.6
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	5,913.5	2,787.5	1,118.6	200.8	381.2	-93.2	-264.9	-1,622.6	-103.1	-456.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	1,289.0	103.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003081  
 Facility Lic # Not Licenced

Facility Name CALAHOO HARO  
 Facility Operator A6J4 SPYGLASS

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>						SHUTIN				
Alberta Facilities	33,814.5	34,577.1	30,871.9	29,281.1	28,031.7	18,448.8	21,449.1	19,867.9	18,371.8	15,201.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,184.3
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	30,585.6	29,822.8	27,642.7	25,449.2	23,070.2	16,900.0	20,901.1	18,932.5	16,919.7	10,556.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	122.0	128.9	105.2	108.6	84.7	60.6	44.8	82.7	74.9	63.2
Fuel	1,996.8	1,871.3	1,823.7	1,791.9	1,833.6	1,243.7	1,469.0	1,373.1	1,481.4	853.1
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.8	47.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.4	8.6	0.0
Diff and Other	1,110.1	2,754.1	1,300.3	1,931.4	3,043.2	244.5	-965.8	-522.8	-133.6	-503.2
<b>Process and Frac</b>										
Pentanes Plus	592.3	627.7	512.0	528.0	411.5	293.4	218.0	402.3	364.3	307.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003120

Facility Name PENN WEST ESTHER

Facility Lic # Not Licenced

Facility Operator OBP8 PENN WEST

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	62,856.3	91,829.3	85,568.3	71,460.9	59,241.0	76,521.5	82,048.9	80,223.4	74,230.2	57,901.2
Non-Alberta Facilities	5,392.9	7,472.2	6,849.4	4,457.4	3,475.8	3,014.1	2,874.2	2,808.7	2,988.6	3,840.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	21,196.0	84,923.1	82,949.5	77,218.8	61,741.2
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	65,142.0	90,373.0	85,806.2	68,641.5	55,286.1	54,712.6	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	76.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	3,187.9	5,883.2	5,207.0	4,667.7	3,917.0	3,418.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	22.2	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.9	0.0	0.0	0.0	0.0
Diff and Other	-80.7	3,045.3	1,328.4	2,609.1	3,491.5	208.1	0.0	82.6	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	370.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003179  
 Facility Lic # Not Licenced

Facility Name GULF GILBY NORTH  
 Facility Operator 0E9M

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	52,455.0	49,418.1	41,268.8	52,499.0	49,364.4	47,774.2	44,598.2	39,013.3	35,649.9	32,374.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	49,946.7	47,158.4	39,239.8	49,559.5	46,669.5	41,819.9	38,788.1	32,806.2	30,092.0	29,838.3
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	38.8	64.7	78.3	155.5	62.9	69.7	29.8	14.6
Fuel	2,502.2	2,253.7	1,845.9	2,320.7	3,211.1	4,449.2	5,178.3	4,526.7	2,489.7	1,324.6
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.6	2.3	0.0	1.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	6.1	6.0	144.3	554.1	-594.5	1,349.6	568.3	1,608.4	3,038.4	1,195.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	188.8	314.5	380.6	755.6	306.0	338.2	144.4	71.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003212 Facility Name CRESTAR GOODFARE  
 Facility Lic # Not Licenced Facility Operator 0E9L

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	119,578.0	147,347.1	163,367.8	120,063.1	137,542.4	109,579.0	125,807.4	9,055.3		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant	120,016.7	149,339.9	160,835.8	124,726.8	141,300.7	111,836.0	128,354.7	9,134.8		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.0		
Fuel	209.8	161.0	393.9	442.7	548.9	0.0	0.0	0.0		
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other	-648.5	-2,153.8	2,138.1	-5,106.4	-4,307.2	-2,257.0	-2,547.7	-79.5		
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	2.1	0.0		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003220

Facility Name SUPERBA

Facility Lic # 21002

Facility Operator A0A7

NUVISTA

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	32,977.5	41,230.9	51,802.0	50,353.7	56,931.5	48,371.2	38,313.5	21,828.4	16,817.4	12,103.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	31,651.3	39,016.2	48,925.2	46,137.9	53,324.6	45,008.8	34,060.7	18,916.4	14,372.4	10,326.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	38.7	32.8	31.5	45.0	45.5	38.9	22.4	17.1	20.3	8.6
Fuel	1,255.7	1,639.3	2,819.3	2,996.7	3,170.9	3,229.2	2,754.8	1,849.9	1,680.1	1,391.5
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5
Diff and Other	31.8	542.6	26.0	1,174.1	390.5	94.3	1,475.6	1,045.0	744.6	376.6
<b>Process and Frac</b>										
Pentanes Plus	187.6	158.6	153.0	218.3	221.7	189.0	109.2	83.0	98.9	42.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003225  
Facility Lic # Not Licenced

Facility Name CAN HUNTER ELMWORTH  
Facility Operator 0W9D

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	1,795,146.9	1,766,909.5	1,870,363.8	2,291,064.8	2,376,127.5	2,494,781.4	2,620,094.2	3,918,969.4	3,338,326.4	2,536,253.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	2,607.9	0.0	938.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	1,783,689.6	1,760,978.7	1,857,767.6	2,243,437.7	2,333,305.5	2,447,593.8	2,573,872.0	3,906,089.0	3,326,867.2	2,526,389.1
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	3.5	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	51,912.5	43,169.8	30,668.4	26,074.2	36,992.7	52,409.2	53,723.1	15,911.7	11,999.6	9,864.5
Flared	0.0	0.0	0.0	0.0	51.5	122.1	97.6	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	11.0	12.9	0.0	0.0	0.0
Diff and Other	-43,063.1	-37,239.0	-19,011.0	21,549.4	5,777.8	-5,354.7	-7,611.4	-3,031.3	-540.4	-0.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	17.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003233  
 Facility Lic # 22882

Facility Name HUSSAR 4-6-26-19W4  
 Facility Operator OHE9 CNRL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	14,689.4	11,944.4	7,675.3	5,997.6	7,321.4	11,692.2	10,136.1	9,584.4	7,462.1	6,594.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	14,343.4	11,378.3	7,471.6	5,905.5	7,238.7	11,606.8	10,023.1	9,487.1	7,370.0	6,488.8
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.7	0.0	0.5	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	71.5	401.3	85.9	92.1	82.7	102.6	113.0	97.3	92.1	105.4
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	274.5	164.1	117.8	-0.5	0.0	-17.2	0.0	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	3.3	0.0	2.4	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003249  
 Facility Lic # 9646

Facility Name PENN WEST WAINWRIGHT  
 Facility Operator OBP8 PENN WEST

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	58,580.3	54,114.0	48,994.3	41,850.3	41,860.0	39,542.0	35,039.6	34,270.3	32,409.3	33,339.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	56,271.4	52,512.3	45,758.4	42,199.2	39,501.4	36,369.6	32,241.4	29,925.8	28,835.4	29,395.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	80.5	89.0	101.8	93.1	80.0	75.7	68.0	47.8	44.2	41.5
Fuel	2,443.9	2,363.7	2,231.1	1,876.7	1,758.2	1,681.8	1,236.1	1,704.6	1,584.6	1,581.5
Flared	32.0	3.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	1.9	15.3	33.6	3.7	0.0	0.0
Diff and Other	-247.5	-854.8	903.0	-2,318.7	518.5	1,399.6	1,460.5	2,588.4	1,945.1	2,321.3
<b>Process and Frac</b>										
Pentanes Plus	391.8	433.4	494.5	453.1	389.3	368.2	331.1	232.1	214.6	202.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003268

Facility Name IMPERIAL WEST PEMBINA

Facility Lic # Not Licenced

Facility Operator 0017

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	67,277.8	70,754.5	67,981.1	65,956.7	56,332.9	42,640.2	39,884.8	36,576.3	31,075.4	28,396.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	360.6	306.6	887.3	558.7	780.9	853.1	693.7	816.3	648.0	592.8
Gas Gathering	63,000.8	65,073.8	64,575.1	59,772.8	52,978.7	38,636.1	36,525.1	32,774.9	27,078.0	23,572.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	18.8	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	509.4	598.2	525.5	466.0	416.6	375.2	524.7	449.1	363.4	406.2
Fuel	885.2	1,328.3	2,290.2	2,050.0	2,226.3	1,843.0	1,012.4	441.2	320.8	1,959.7
Flared	458.0	575.5	396.4	561.4	161.5	651.6	721.0	377.3	216.4	207.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	2,063.8	2,872.1	-693.4	2,547.8	-231.1	281.2	389.1	1,717.5	2,448.8	1,658.7
<b>Process and Frac</b>										
Pentanes Plus	2,475.0	2,907.1	2,554.0	2,264.8	2,024.9	1,824.0	2,549.4	2,183.2	1,766.7	1,975.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003281

Facility Name PANCDN VERGER WEST

Facility Lic # 23303

Facility Operator A5D4 CVE

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	64,164.4	62,730.8	71,919.1	66,225.0	71,336.1	65,296.3	61,944.9	61,305.0	57,190.1	51,722.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	60,922.2	59,198.7	68,500.9	63,036.7	69,437.9	64,134.8	61,199.3	60,589.9	55,760.1	50,314.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.1	0.1
Fuel	2,325.9	2,695.3	2,521.4	2,521.3	2,334.6	2,182.7	2,014.2	2,102.2	2,059.0	1,924.1
Flared	0.0	0.0	0.0	0.0	0.0	5.3	0.0	0.0	0.0	0.0
Vented	0.0	0.0	48.2	63.9	48.8	48.1	48.2	0.0	0.0	0.3
Diff and Other	916.3	836.8	848.6	603.1	-485.2	-1,074.6	-1,316.8	-1,387.1	-631.1	-516.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.5	0.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003319

Facility Name INTRNTL COLIN KIDNEY

Facility Lic # Not Licenced

Facility Operator A5R5 PENGROWTH

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>			SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN			
Alberta Facilities	919.4	197.0	50.5							
Non-Alberta Facilities	0.0	0.0	0.0							
<b>Dispositions</b>										
Battery	102.0	0.0	0.0							
Gas Gathering	0.0	0.0	0.0							
Gas Plant	0.0	0.0	0.0							
Injection Facility	0.0	0.0	0.0							
Meter Station	0.0	0.0	0.0							
Other	0.0	0.0	0.0							
AB Commercial	0.0	0.0	0.0							
AB Industrial	0.0	0.0	0.0							
AB Residential	0.0	0.0	0.0							
AB Elec.Gen.	582.9	197.0	50.5							
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0							
Other products	64.1	0.0	0.0							
Fuel	35.0	0.0	0.0							
Flared	55.3	0.0	0.0							
Vented	0.0	0.0	0.0							
Diff and Other	80.1	0.0	0.0							
<b>Process and Frac</b>										
Pentanes Plus	6.8	0.0	0.0							
Propane	230.0	0.0	0.0							
Butanes	0.0	0.0	0.0							
Ethane	0.0	0.0	0.0							
NGL	0.0	0.0	0.0							
Sulphur	0.0	0.0	0.0							
Sulp Cls Inv	0.0	0.0	0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003322

Facility Name AEC SUFFIELD

Facility Lic # 23331

Facility Operator A5D4 CVE

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	2,249,866.9	2,339,011.0	2,311,208.0	2,368,002.0	2,246,982.3	1,976,335.1	1,769,428.1	1,614,907.0	1,480,709.3	1,320,351.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	11,215.6	12,354.6	8,186.5	3,909.7	2,245.7	1,220.6	2,576.8	1,464.7	567.2	658.9
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	2,194,006.7	2,264,658.7	2,215,145.2	2,248,705.1	2,154,634.5	1,890,164.9	1,690,590.7	1,546,284.3	1,422,969.2	1,273,646.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0
Fuel	117,024.0	123,322.1	126,015.4	122,637.0	120,584.0	108,894.7	96,057.5	87,104.0	79,906.7	69,782.9
Flared	257.7	325.4	245.3	309.0	312.2	188.6	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	44.6	228.9	169.7	189.0	220.4
Diff and Other	-72,637.1	-61,649.8	-38,384.4	-7,558.8	-30,794.1	-24,178.3	-20,025.8	-20,115.8	-22,922.8	-23,957.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.2	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003333  
 Facility Lic # Not Licenced

Facility Name TALISMAN SAKWATAMAU  
 Facility Operator A5TT TAC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	20,548.8	15,788.3	15,878.9	16,670.4	12,956.2	10,337.2	10,846.6	8,162.6	6,651.6	10,393.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	11,596.0	15,120.2	15,134.0	15,639.0	12,036.8	9,227.0	10,007.7	7,468.5	5,787.2	9,298.9
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	8,409.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.2	0.0
Fuel	973.5	854.5	779.2	749.7	849.5	852.8	877.5	667.8	619.7	739.3
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-430.3	-186.4	-34.3	281.7	69.9	257.4	-38.6	26.3	236.5	355.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	39.1	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003340  
 Facility Lic # 20114

Facility Name ENCAL MARKERVILLE  
 Facility Operator OZOH HARVEST

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>			SHUTIN							
Alberta Facilities	159,277.1	180,841.3	183,743.2	174,389.4	153,971.4	137,175.5	122,160.5	115,644.3	103,359.8	99,048.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34,994.0	96,684.1	92,726.7
Gas Plant	151,412.6	171,595.3	174,210.6	165,661.4	145,757.1	130,899.4	114,017.4	71,317.6	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	38.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	3,337.9	4,339.0	2,591.7	3,523.4	5,277.0	5,435.0	5,291.8	5,283.5	4,541.7	3,976.1
Flared	98.6	9.4	0.0	2.4	136.4	178.1	103.3	26.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.6
Diff and Other	4,428.0	4,897.6	6,902.2	5,202.2	2,800.9	663.0	2,748.0	4,023.2	2,134.0	2,327.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	188.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003362

Facility Name AMOCO WILLESDEN GREEN

Facility Lic # Not Licenced

Facility Operator OBP8 PENN WEST

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	186,190.3	204,825.9	221,601.5	227,955.5	189,766.6	245,094.9	191,255.5	99,654.0	68,263.2	23,888.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	104.2	899.3	17.7	74.6
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	182,455.6	202,455.3	217,758.2	222,654.0	188,740.5	230,630.1	188,753.1	100,896.1	67,623.7	24,127.9
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,078.5	1,014.7	1,110.7
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	3,734.7	2,370.6	3,843.3	5,301.5	1,026.1	14,464.8	2,398.2	-4,219.9	-392.9	-1,425.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,101.8	4,931.4	5,398.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003368

Facility Name RIO ALTO NORTH WASKAHIGAN

Facility Lic # Not Licenced

Facility Operator OHE9 CNRL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	128,514.7	121,488.2	93,298.4	85,670.8	74,625.9	46,776.4	71,692.9	98,632.9	82,075.0	57,748.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	125,340.4	117,697.7	89,253.3	82,579.8	71,331.8	45,449.7	70,263.0	96,391.9	79,679.3	55,269.4
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	5.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	3,174.3	3,805.2	4,045.1	3,091.0	3,346.2	1,326.7	1,429.9	2,241.0	2,161.7	2,478.8
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	-20.4	0.0	0.0	-52.1	0.0	0.0	0.0	234.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	28.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003419  
 Facility Lic # Not Licenced

Facility Name PANCDN HOME/RIMB SYS #2  
 Facility Operator A5RX BEC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	3,439.8	17,073.2	20,527.5	18,028.3	15,240.7	12,746.9	11,695.0	10,566.3	8,637.6	8,711.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	3,189.1	16,005.4	19,839.5	16,918.0	14,265.6	11,941.0	10,789.7	9,942.4	7,967.7	7,688.7
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1	11.4
Fuel	173.7	791.5	848.2	811.7	765.7	611.1	688.4	555.6	467.4	440.7
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	14.8	101.8	89.0	1.5	0.9	0.2	0.0	0.0	0.0	0.0
Diff and Other	62.2	174.5	-249.2	297.1	208.5	194.6	216.9	68.3	201.4	570.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.4	55.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003439  
 Facility Lic # Not Licenced

Facility Name SHININGBANK NITON  
 Facility Operator A2TG TQN

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	9,334.3	10,608.6	8,324.2	7,136.4	6,377.4	5,835.1	5,605.7	5,074.4	4,634.7	4,439.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	8,240.5	10,593.1	8,324.2	7,137.8	6,362.1	5,835.1	5,604.4	5,081.9	4,634.7	4,440.6
Gas Plant	938.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	5.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	15.3	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	150.3	15.5	0.0	-1.4	0.0	0.0	1.3	-7.5	0.0	-1.1
<b>Process and Frac</b>										
Pentanes Plus	26.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003443

Facility Name ROZSA PHILP

Facility Lic # Not Licenced

Facility Operator OHE9 CNRL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	107,329.7	86,263.7	47,446.4	29,858.9	22,773.7	19,251.3	16,537.3	15,368.5	15,839.1	13,533.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	66,015.7	45,184.1	29,664.1	18,411.1	14,657.1	10,917.5	8,289.3	7,629.3	10,721.8	3,015.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	31,544.1	32,081.7	11,056.4	6,477.0	5,393.4	4,713.1	5,183.5	5,016.1	2,297.6	8,551.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	47.1	37.4	60.7	69.7	37.4	0.0	1.4	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	65.0	101.1	83.7	52.0	38.5	23.1	19.9	22.6	17.6	14.0
Fuel	3,405.6	3,618.1	3,076.8	2,337.2	1,679.7	1,637.6	1,710.4	1,868.7	1,803.4	1,692.3
Flared	4.8	2.4	3.3	0.9	2.2	0.0	0.0	0.1	0.5	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.6	0.2
Diff and Other	6,247.4	5,238.9	3,501.4	2,511.0	965.4	1,960.0	1,332.8	831.7	996.6	261.1
<b>Process and Frac</b>										
Pentanes Plus	316.4	491.4	406.5	252.5	186.6	112.6	97.3	109.6	86.7	69.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003453  
Facility Lic # 5574

Facility Name DEVON LEO  
Facility Operator 0F3F

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	63,889.3	53,831.0	45,834.9	42,331.0	38,331.6	34,805.7	31,502.7	29,464.1	26,286.8	26,374.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	59,797.6	49,880.3	42,714.6	38,655.5	36,065.2	32,723.5	28,972.8	26,952.5	24,065.2	24,737.5
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	2.3	13.6	10.2	10.8	14.5	28.0
Fuel	2,758.7	2,506.2	2,474.0	2,302.6	2,045.6	1,785.2	1,660.7	1,250.3	1,087.5	1,073.9
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.2	1.3	0.8	3.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,333.0	1,444.5	646.3	1,372.9	218.5	283.4	858.8	1,249.2	1,118.8	532.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	11.0	66.9	50.2	53.3	70.5	137.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003454  
 Facility Lic # Not Licenced

Facility Name CHEVRON PEMBINA NISKU  
 Facility Operator AOC0 KEYERA

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	146,020.0	147,471.6	179,426.6	193,877.7	190,234.7	195,056.3	167,312.9	142,357.2	155,529.8	154,896.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	85,729.8	82,824.8	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,208.7
Gas Plant	143,781.0	144,861.4	175,661.4	189,192.7	181,077.6	192,498.2	164,413.6	56,410.9	72,444.7	149,129.3
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	133.9	1,521.8	512.4	9.3	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	3,569.5	3,534.9	4,934.3	4,745.6	6,671.1	4,378.8	1,202.8	0.0	0.0	0.0
Flared	214.0	130.6	127.3	208.3	209.5	291.3	206.7	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1,678.4	-2,577.1	-1,808.8	-278.2	2,276.5	-2,112.0	1,489.8	216.5	260.3	3,558.1
<b>Process and Frac</b>										
Pentanes Plus	650.9	7,396.5	2,489.9	45.4	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003461

Facility Name RENAISSANCE CESSFORD

Facility Lic # Not Licenced

Facility Operator OR46 HUSKY

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	39,319.8	48,931.1	47,392.8	44,818.0	38,602.5	26,326.1	20,609.1	15,727.6	11,431.5	11,572.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	38,483.7	26,298.2	20,609.1	15,727.6	11,151.2	10,462.2
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	37,961.7	47,372.6	44,971.3	42,226.1	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	72.6	92.2	108.1	99.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	2,604.8	2,305.5	2,088.8	1,743.6	117.7	0.0	0.0	0.0	0.0	0.0
Flared	5.7	6.4	3.4	0.0	0.4	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.7	3.4	1.7	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1,325.0	-845.6	220.5	745.9	-1.0	27.9	0.0	0.0	280.3	1,110.7
<b>Process and Frac</b>										
Pentanes Plus	352.7	448.9	525.3	480.6	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003468  
 Facility Lic # Not Licenced

Facility Name POCO BONANZA  
 Facility Operator A5Y4 SEC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>		SHUTIN								
Alberta Facilities	18,620.7	11,363.4	12,441.9	9,791.4	10,281.0	8,324.5	9,719.0	8,236.3	7,196.3	6,993.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	16,819.9	11,019.9	12,429.7	9,600.1	9,384.3	8,171.5	9,719.0	8,224.3	7,112.9	6,993.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0
Fuel	1,367.6	0.0	0.0	64.0	343.4	0.0	0.0	0.0	0.0	0.0
Flared	96.0	0.0	0.0	1.1	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	337.2	343.5	12.2	126.2	553.3	153.0	0.0	12.0	82.4	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.8	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.8	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003475  
Facility Lic # Not Licenced

Facility Name ENCAL MEDICINE RIVER  
Facility Operator OTM9 NAL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	72,063.9	131,711.0	88,446.2	53,162.8	58,303.8	61,404.3	54,622.4	45,408.0	41,642.4	52,321.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	22,325.5	43,232.6	39,947.5	49,667.0
Gas Plant	68,411.3	127,730.3	85,378.9	50,282.5	56,186.4	57,374.4	29,966.6	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.7
Fuel	1,281.7	1,323.2	1,260.1	538.5	216.4	973.9	1,231.2	1,342.5	917.3	1,414.4
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	2,370.9	2,657.5	1,807.2	2,341.8	1,901.0	3,056.0	1,099.1	832.9	777.6	1,211.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	140.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003543

Facility Name IMPERIAL WEST PEMBINA

Facility Lic # Not Licenced

Facility Operator 0017

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>							SHUTIN			
Alberta Facilities	590,366.0	665,333.2	649,867.9	572,299.8	559,514.7	516,939.3	523,801.6	545,318.6	523,364.2	471,572.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	592,089.7	667,211.3	649,943.4	575,459.7	562,368.9	515,554.7	523,347.0	545,399.9	523,881.8	474,612.9
Injection Facility	531.3	2,052.8	1,183.9	189.7	123.1	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	68.2	218.8	132.6	101.0	3.0	13.4	0.1	3.5	2.3
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-2,255.0	-3,999.1	-1,478.2	-3,482.2	-3,078.3	1,381.6	441.2	-81.4	-521.1	-3,042.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	331.3	1,063.4	644.9	491.8	15.0	65.8	0.8	17.2	11.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003578  
 Facility Lic # Not Licenced

Facility Name WILSON CR/MINNIHIK GGS  
 Facility Operator ONC3 REGENT

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	43,026.3	59,586.0	44,716.4	38,422.1	32,646.4	38,075.7	31,556.8	27,698.4	27,817.3	27,117.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	40,851.1	54,825.1	43,742.9	35,534.3	30,365.2	34,863.7	29,051.7	25,756.1	25,713.7	24,565.6
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.1	32.9	25.0
Fuel	1,171.4	1,019.4	1,122.1	1,225.1	1,135.5	1,227.9	1,457.6	1,276.0	1,297.4	1,366.8
Flared	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,002.7	3,741.5	-148.6	1,662.7	1,145.7	1,984.1	1,047.5	663.2	773.3	1,160.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.3	160.3	121.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003587  
 Facility Lic # Not Licenced

Facility Name GULF BIGORAY  
 Facility Operator A0C0 KEYERA

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	77,598.9	83,751.1	67,103.2	62,276.8	81,650.5	81,057.3	53,353.9	27,810.8	28,594.8	27,291.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	201.6	123.7	140.2	0.0	0.0	48,305.0	51,448.1	23,322.2	19,113.2	25,106.5
Gas Plant	71,534.7	77,770.4	62,146.1	59,528.3	76,294.1	30,556.3	1,802.9	4,331.6	8,166.5	368.3
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	310.3	284.4	48.2	90.0	211.3	139.6	0.8	0.0	0.0	0.0
Fuel	3,120.7	3,062.6	2,625.0	1,650.6	3,338.0	1,133.8	84.7	157.0	1,321.1	1,816.9
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0
Diff and Other	2,431.6	2,510.0	2,143.7	1,007.9	1,806.9	922.6	17.4	0.0	-6.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	1,508.2	1,382.1	233.9	437.7	1,027.2	678.3	4.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003616  
 Facility Lic # 23671

Facility Name BIG BEND 4-6-67-2W5  
 Facility Operator OHE9 CNRL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	23,788.0	19,840.4	25,363.4	28,327.7	21,419.5	17,370.8	11,398.8	9,003.7	7,578.3	7,473.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	20,968.7	18,036.1	24,175.6	26,348.8	19,140.5	15,172.9	9,705.0	7,316.5	5,745.1	5,925.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.4
Fuel	1,821.5	1,671.6	1,366.4	1,335.6	1,806.8	1,715.7	1,531.5	1,299.7	1,463.2	1,551.9
Flared	48.9	7.4	3.3	21.1	34.9	38.9	22.2	39.1	50.3	53.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1	2.0
Diff and Other	948.9	125.3	-181.9	622.2	437.3	443.3	140.1	348.4	318.6	-61.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003640

Facility Name ARCHER HAIGHT-NORRIS

Facility Lic # Not Licenced

Facility Operator OZ5F PEOC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	26,008.6	29,552.6	26,630.6	29,548.4	44,054.2	48,799.2	42,085.6	32,692.5	23,957.2	20,302.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	23,872.8	26,552.4	23,680.5	27,333.9	44,255.3	46,022.2	39,514.5	30,344.0	22,297.6	19,062.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2	0.0	1.2
Fuel	1,652.7	1,848.5	1,779.1	1,785.6	1,521.5	1,983.8	1,592.1	1,819.3	1,551.9	1,398.9
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	483.1	1,151.7	1,171.0	428.9	-1,722.6	793.2	979.0	528.0	107.7	-160.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	0.0	6.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003656

Facility Name RENAISSANCE HARO 7-23

Facility Lic # 17799

Facility Operator OR46 HUSKY

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	58,030.1	62,931.6	53,108.9	43,847.5	35,741.5	29,946.6	26,557.6	21,737.4	17,237.8	14,202.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,644.3	13,364.4
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	54,186.9	58,996.1	49,545.0	40,797.7	32,788.7	26,708.8	23,812.0	19,432.7	3,434.8	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	71.9	97.1	107.1	69.5	42.9	53.6	28.0	35.5	13.4	0.0
Fuel	3,840.4	3,930.5	3,512.4	2,967.2	2,899.9	3,172.3	2,712.9	2,261.3	1,137.5	828.4
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	2.8	4.8	8.1	13.1	10.0	11.9	4.7	7.9	7.8	10.0
Diff and Other	-71.9	-96.9	-63.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	349.2	470.9	520.1	338.0	208.6	259.9	135.8	172.4	65.2	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003670  
 Facility Lic # Not Licenced

Facility Name VISTA MIDSTREAM TURIN  
 Facility Operator A0TK AOP

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	10,781.4	11,283.0	12,322.5	10,637.3	9,503.9	9,160.6	8,795.3	9,722.0	14,164.9	14,299.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	10,068.1	11,014.6	11,681.5	10,398.0	9,261.9	9,172.5	8,890.7	9,568.9	14,005.4	14,234.7
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	83.6	50.1	20.3	20.6	31.3	35.4	9.2	36.5	69.0	73.1
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	147.0	85.3	51.8	2.2	22.9	0.7	0.8	0.2	0.9	1.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	482.7	133.0	568.9	216.5	187.8	-48.0	-105.4	116.4	89.6	-9.4
<b>Process and Frac</b>										
Pentanes Plus	405.6	243.7	98.7	100.1	152.0	171.6	44.9	177.4	335.5	354.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003686  
 Facility Lic # 9527

Facility Name GULF LOCKHART RIMBEY  
 Facility Operator A0C0 KEYERA

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	175,519.8	181,797.4	186,060.5	148,889.9	138,509.6	122,086.9	109,780.3	116,489.2	97,976.8	94,903.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	69,560.9	69,264.5	58,786.1	51,411.5	51,707.8	30,521.8	10,666.0	6,304.0	3,171.1	3,129.9
Gas Plant	102,916.1	108,383.6	119,488.5	91,381.2	80,934.2	91,135.0	97,998.1	109,040.6	92,169.2	87,038.9
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	25.6	28.4	28.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	2,495.6	2,260.6	2,104.1	2,219.9	2,011.8	2,092.5	1,884.3	1,878.6	1,472.1	1,402.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	521.6	1,860.3	5,653.3	3,877.3	3,855.8	-1,662.4	-768.1	-734.0	1,164.4	3,332.5
<b>Process and Frac</b>										
Pentanes Plus	124.2	137.3	138.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003687  
Facility Lic # Not Licenced

Facility Name GULF GILBY LOCKHART  
Facility Operator A0C0 KEYERA

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	27,062.6	27,737.4	26,854.8	20,146.2	24,758.5	24,062.7	36,395.1	32,277.7	19,240.3	16,224.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	25,107.4	25,217.5	24,979.1	18,276.8	22,613.6	22,022.5	34,477.6	29,884.0	17,250.8	13,994.7
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	15.9	22.3	13.8	13.3	18.6	29.7	38.3	13.7	8.3	11.2
Fuel	1,857.4	2,119.8	2,047.2	1,869.4	2,087.9	2,040.2	1,917.5	2,131.1	1,737.2	1,906.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	81.9	377.8	-185.3	-13.3	38.4	-29.7	-38.3	248.9	244.0	313.0
<b>Process and Frac</b>										
Pentanes Plus	77.3	108.7	67.0	65.0	89.8	145.1	186.7	65.6	41.4	53.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003755  
 Facility Lic # Not Licenced

Facility Name TALISMAN TURNER VALLEY  
 Facility Operator A1Y2 LGY

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	153,215.6	128,924.7	149,022.7	90,342.4	86,377.0	123,220.2	114,257.9	116,189.1	123,349.1	119,422.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	389.0	890.7	890.9	889.8	840.5	733.0	367.8	1,043.2	905.6
Gas Gathering	152,536.2	127,497.4	147,181.3	88,578.6	84,632.0	121,465.0	115,360.9	111,627.8	116,182.7	107,833.1
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,054.2	447.3	6,254.8
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	775.8	805.7	1,099.8	706.4	812.9	610.8	287.1	494.9	549.4	1,076.5
Fuel	919.2	1,062.6	866.4	718.6	673.5	975.2	1,542.6	1,451.3	1,726.7	1,539.8
Flared	46.8	327.1	73.8	51.2	8.1	2.5	0.0	0.5	1.0	7.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1,062.4	-1,157.1	-1,089.3	-603.3	-639.3	-673.8	-3,665.7	-1,807.4	3,398.8	1,805.4
<b>Process and Frac</b>										
Pentanes Plus	3,770.9	3,916.1	5,346.5	3,433.5	3,951.1	2,969.4	1,395.0	2,405.2	2,671.3	5,232.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003762  
Facility Lic # Not Licenced

Facility Name GULF GILBY  
Facility Operator 0E9M

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	28,511.4	24,278.8	17,062.2	17,295.9	14,585.6	13,518.6	13,063.6	11,498.9	13,850.9	12,709.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	23,862.7	22,889.9	15,970.9	16,557.1	13,955.5	12,676.7	12,133.5	10,774.4	12,816.3	11,596.9
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	132.6	138.2	99.5	167.1	161.8	157.3	177.4	155.0	82.9	17.4
Fuel	1,102.7	997.4	679.7	656.4	620.7	584.4	598.7	540.8	426.5	468.1
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	3,413.4	253.3	312.1	-84.7	-152.4	100.2	154.0	28.7	525.2	626.6
<b>Process and Frac</b>										
Pentanes Plus	643.7	671.7	483.8	812.1	786.0	764.7	861.5	754.1	403.5	84.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003800  
 Facility Lic # Not Licenced

Facility Name GLENCOE CHIGWELL  
 Facility Operator 0NM3 GLENCOE

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>		SHUTIN								
Alberta Facilities	9,913.7	4,738.5		4,032.5	30,454.9	39,666.6	35,685.8	32,057.4	33,357.8	29,652.2
Non-Alberta Facilities	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	9,725.6	4,708.8		0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0		3,588.5	29,570.6	36,949.0	32,072.1	29,096.7	29,471.6	27,063.8
Other	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.3	0.0		0.0	0.0	0.0	0.0	3.0	0.0	0.0
Fuel	484.5	186.5		303.7	2,401.3	3,014.5	2,779.7	2,488.5	2,651.8	2,509.8
Flared	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	1.4
Diff and Other	-296.7	-156.8		140.3	-1,517.0	-296.9	834.0	469.2	1,234.4	77.2
<b>Process and Frac</b>										
Pentanes Plus	1.3	0.0		0.0	0.0	0.0	0.0	14.6	0.0	0.0
Propane	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003833  
 Facility Lic # 16934

Facility Name GRIMSHAW 11-23-83-23w5  
 Facility Operator A5MM SRX

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	8,505.6	12,588.2	7,893.7	5,702.6	4,533.9	3,404.9	4,366.8	4,809.0	2,682.9	3,315.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	8,354.6	12,357.2	7,893.7	1,943.8	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	3,552.5	4,251.7	3,034.8	3,933.0	4,312.4	2,235.9	2,693.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.3	5.9
Fuel	302.0	210.2	0.0	228.8	284.0	304.3	298.7	380.9	502.5	735.4
Flared	47.3	0.2	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-198.3	20.6	0.0	-22.5	-1.8	65.7	135.1	115.7	-62.8	-119.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35.4	28.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003962  
Facility Lic # Not Licenced

Facility Name UNOCAL SLAVE  
Facility Operator 0BP8 PENN WEST

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>	SHUTIN	SHUTIN								
Alberta Facilities		483.2	2,759.7	1,686.8	1,277.1	1,065.8	6,243.2	34,614.6	48,579.6	42,979.2
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		483.2	2,759.7	1,686.8	1,277.1	1,065.8	6,243.2	34,614.6	48,579.6	42,979.2
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	55.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003987 Facility Name CNRL POUCE COUPE  
 Facility Lic # Not Licenced Facility Operator OHE9 CNRL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	28,587.1	49,775.8	33,458.1	26,135.7	24,667.9	39,235.9	49,918.1	23,727.7	16,501.3	15,929.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.9
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.4
Gas Plant	28,442.2	49,775.8	33,458.1	26,145.8	24,318.8	39,235.9	49,820.5	23,189.7	15,179.7	14,812.1
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.6	7.0
Fuel	0.0	0.0	0.0	0.0	285.6	0.0	0.0	0.0	422.4	658.8
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	38.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	144.9	0.0	0.0	-10.1	63.5	0.0	97.6	538.0	897.2	397.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	34.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004005  
Facility Lic # 22710

Facility Name HUSKY EVI 7-1  
Facility Operator OBP8 PENN WEST

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										SHUTIN
Alberta Facilities	2,441.1	2,126.3	2,243.9	2,361.3	1,583.8	2,307.3	3,005.3	3,231.7	3,231.8	594.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	1,619.6	2,361.3	1,589.6	2,307.3	3,005.3	3,231.7	3,231.8	594.9
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	692.6	182.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	283.4	144.4	39.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	754.3	526.1	208.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	712.3	1,254.3	352.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1.8	18.6	23.9	0.0	-5.8	0.0	0.0	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,130.0	587.8	159.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004011

Facility Name OPAL GILBY

Facility Lic # Not Licenced

Facility Operator A5LF

CHINOOK E I

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>									SHUTIN	
Alberta Facilities	30,604.1	28,264.6	31,430.6	32,165.3	37,176.5	28,495.6	29,426.2	32,489.7	25,388.0	18,525.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	29,249.1	26,343.9	28,575.2	29,326.3	33,656.0	25,837.4	28,717.1	30,019.8	24,892.9	18,072.4
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	7.2	0.7	35.5	0.5	0.1	0.0	0.0
Fuel	973.8	958.9	1,007.2	1,039.5	1,210.7	1,072.0	718.3	1,221.1	991.1	761.6
Flared	14.7	0.0	0.5	0.8	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	366.5	961.8	1,847.7	1,791.5	2,309.1	1,550.7	-9.7	1,248.7	-496.0	-309.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	35.1	3.5	172.7	2.4	0.4	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004014  
 Facility Lic # Not Licenced

Facility Name APACHE NORTH BINGLEY  
 Facility Operator OJL8 ACL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	44,787.9	50,249.2	44,699.0	38,872.2	35,984.5	33,338.9	41,199.7	53,996.8	56,906.3	41,546.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	42,001.6	47,741.0	45,279.0	37,686.8	35,202.0	32,110.2	38,926.3	52,369.2	53,866.8	39,129.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42.9	72.7	89.9
Fuel	585.7	2,135.6	1,359.7	1,874.8	1,315.7	152.3	1,414.8	1,956.2	1,859.8	1,716.1
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.3
Diff and Other	2,200.6	372.6	-1,939.7	-689.4	-533.2	1,076.4	858.6	-371.5	1,106.8	611.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	208.4	353.2	437.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004025  
 Facility Lic # Not Licenced

Facility Name ADDISON GARRINGTON  
 Facility Operator A5R5 PENGROWTH

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	8,435.5	8,099.0	7,737.6	7,917.2	7,907.3	6,605.5	6,765.8	6,846.8	6,226.7	6,345.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	7,026.6	6,186.4	6,225.8	7,481.1	6,989.2	5,578.1	5,673.2	6,079.0	5,448.8	5,246.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	193.0	208.2	185.9	238.3	184.6	162.5	143.3	129.9	101.4	0.0
Fuel	180.0	731.6	925.2	427.8	375.9	790.9	1,076.2	771.9	482.2	1,132.1
Flared	5.0	0.0	0.0	0.0	0.0	0.1	0.0	1.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.9	0.0
Diff and Other	1,030.9	972.8	400.7	-230.0	357.6	73.9	-126.9	-135.5	193.4	-32.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	828.3	895.8	803.6	1,041.8	807.5	714.4	630.1	573.8	453.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004034

Facility Name UNION PAC FERRYBANK

Facility Lic # Not Licenced

Facility Operator A1LB WALDRON

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	4,096.1	4,672.3	4,569.0	3,982.9	4,160.3	3,557.3	3,021.1	2,232.2	1,964.5	1,802.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	23.5	4.1	3,461.4	3,533.5	3,677.7	3,190.0	482.5	0.0	0.0	0.0
Gas Gathering	3,883.4	4,271.4	360.0	0.0	0.0	0.0	2,190.6	1,982.0	1,723.2	1,516.1
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	1.2	2.2	1.0	0.6	0.0	0.0	0.0	0.0
Fuel	184.9	206.2	738.0	148.3	26.3	42.4	122.5	185.9	144.9	185.9
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	4.3	190.6	8.4	298.9	455.3	324.3	225.5	64.3	96.4	100.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	5.9	10.7	4.8	2.8	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004035

Facility Name PENN WEST BRAZEAU

Facility Lic # Not Licenced

Facility Operator OBP8 PENN WEST

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	4,373.1	4,280.0	3,865.4	3,876.8	3,164.7	3,399.4	3,304.4	3,463.9	2,914.9	2,276.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	4,372.9	4,278.8	3,866.0	3,876.8	3,164.7	3,399.4	3,304.4	3,465.0	2,948.0	2,261.6
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.2	1.2	-0.6	0.0	0.0	0.0	0.0	-1.1	-33.1	14.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004040

Facility Name SPIRE OYEN

Facility Lic # Not Licenced

Facility Operator ORC3 DEML

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	28,325.1	21,850.4	19,206.5	13,581.1	9,820.2	8,892.7	7,696.8	6,000.1	5,041.1	4,166.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	5,132.9	8,782.1	7,940.3	7,144.1	5,748.1	4,758.9	3,788.3
Gas Plant	28,005.7	21,226.5	18,890.0	7,518.4	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	4.1	0.0	0.0	0.0	0.0	0.0
Fuel	432.3	623.9	316.5	498.4	489.2	345.6	354.5	189.5	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-112.9	0.0	0.0	431.4	544.8	606.6	198.2	62.5	282.2	378.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	19.9	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004053  
 Facility Lic # 4775

Facility Name AMOCO ELKTON  
 Facility Operator OJL8 ACL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	245,559.4	214,195.5	221,203.9	251,715.2	250,226.6	195,673.0	113,746.7	96,654.3	99,882.0	91,098.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	66,700.1	96,003.2	100,315.3	91,765.4
Gas Plant	244,022.7	214,126.4	221,039.4	247,308.2	252,681.3	196,209.1	47,679.1	0.0	137.1	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.5	0.0
Fuel	453.5	129.7	151.9	2,516.1	4,815.8	3,825.2	0.0	0.0	0.8	1.4
Flared	34.1	7.7	12.6	277.7	251.1	332.7	0.0	0.9	1.7	0.2
Vented	0.0	0.0	0.0	3.1	16.9	17.4	0.0	0.0	0.0	2.1
Diff and Other	1,049.1	-68.3	0.0	1,610.1	-7,538.5	-4,711.4	-632.5	650.2	-582.4	-670.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	46.1	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004066

Facility Name IONIC VEGA

Facility Lic # Not Licenced

Facility Operator A2TG

TQN

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>								SHUTIN	SHUTIN	SHUTIN
Alberta Facilities	20,686.1	18,252.0	13,502.7	11,477.1	9,734.8	8,890.5	7,738.6	5,232.0	2,552.2	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,223.6	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	18,834.4	15,123.6	12,361.0	10,174.6	8,689.5	7,640.9	6,991.1	4,720.5	1,296.0	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	45.8	47.8	27.6	19.2	15.4	15.6	25.1	8.5	8.4	
Fuel	1,042.5	1,065.4	875.6	860.1	373.0	0.0	25.0	7.7	33.3	
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other	763.4	2,015.2	238.5	423.2	656.9	1,234.0	697.4	495.3	-9.1	
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	208.1	213.7	123.9	87.5	69.5	70.7	113.9	38.3	38.1	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004111  
 Facility Lic # Not Licenced

Facility Name NCE PETROFUND GARRINGTON  
 Facility Operator OBP8 PENN WEST

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	30,239.2	25,215.1	29,304.5	29,123.5	23,339.4	21,556.2	19,716.2	18,556.8	17,700.0	15,105.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	42.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	26,449.3	22,270.4	26,851.2	25,427.5	21,007.3	18,679.9	18,308.8	17,314.2	16,431.2	13,966.3
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	346.9	266.7	224.0	271.5	203.8	132.6	0.0	0.0	0.0	39.9
Fuel	1,403.4	1,395.2	1,180.6	1,453.8	1,352.2	1,576.1	1,511.7	921.3	808.5	533.3
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.6	5.2
Diff and Other	1,997.2	1,282.8	1,048.7	1,970.7	776.1	1,167.6	-104.3	321.3	458.7	560.4
<b>Process and Frac</b>										
Pentanes Plus	1,685.4	1,295.8	1,088.6	1,320.2	989.9	643.8	0.0	0.0	0.0	194.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004119 Facility Name PANCDN DIMSDALE  
 Facility Lic # Not Licenced Facility Operator 0026 ECA

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	16,322.5	12,397.2	16,244.0	20,333.0	30,710.1	4,155.7				
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0				
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0				
Meter Station	14,951.9	10,445.2	14,719.9	18,606.7	28,359.8	3,419.7				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0				
Other products	0.0	0.0	0.0	0.0	4.6	1.4				
Fuel	1,064.0	1,051.3	1,069.1	1,268.8	1,330.7	644.2				
Flared	15.5	0.0	0.0	0.0	0.0	0.0				
Vented	0.0	0.0	0.0	0.0	0.0	0.0				
Diff and Other	291.1	900.7	455.0	457.5	1,015.0	90.4				
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	22.2	7.0				
Propane	0.0	0.0	0.0	0.0	0.0	0.0				
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				
NGL	0.0	0.0	0.0	0.0	0.0	0.0				
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004130  
Facility Lic # Not Licenced

Facility Name ATCO RIVIERE GGS  
Facility Operator 0R46 HUSKY

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	8,972.3	9,505.7	7,754.3	6,249.8	4,406.7	4,173.0	4,631.7	3,658.3	3,373.5	2,887.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	2,824.8	4,173.0	4,631.7	3,658.3	3,373.5	2,887.1
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	8,931.6	9,915.1	7,351.7	6,118.0	1,538.6	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	26.0	23.3	19.7	15.8	2.8	0.0	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	385.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	14.7	-432.7	-2.6	116.0	40.5	0.0	0.0	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	118.7	105.7	90.2	67.7	13.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004133

Facility Name PANCDN MORNINGSIDE

Facility Lic # Not Licenced

Facility Operator A0TK AOP

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	34,352.3	35,006.9	44,360.9	37,032.7	35,564.7	29,192.9	24,663.7	20,308.2	14,582.2	9,209.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	32,126.1	33,218.6	42,658.9	33,794.1	34,569.9	28,346.5	24,025.5	18,701.0	13,011.4	8,501.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.7	27.1	15.9
Fuel	1,033.4	1,027.8	661.5	1,816.9	2,102.9	1,997.1	2,047.7	1,742.3	1,387.8	940.1
Flared	5.2	0.0	0.0	0.0	0.0	0.0	0.0	9.4	0.0	0.0
Vented	55.1	59.9	0.0	0.0	0.0	0.0	3.3	0.4	10.7	0.0
Diff and Other	1,132.5	700.6	1,040.5	1,421.7	-1,108.1	-1,150.7	-1,412.8	-168.6	145.2	-247.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	115.2	132.2	76.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004135  
 Facility Lic # Not Licenced

Facility Name PANCDN WINTERING HILLS  
 Facility Operator A5D4 CVE

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	155,996.1	167,655.2	168,045.4	119,765.0	105,561.7	95,342.6	86,686.1	81,095.5	79,026.6	62,594.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	121,029.6	55,918.8	72,908.9	27,221.1	22,586.3	23,159.6	14,121.9	13,198.0	10,393.9	1,418.1
Gas Plant	30,621.2	101,684.0	88,198.6	87,257.0	78,452.0	67,860.9	68,692.4	64,207.5	65,298.8	58,399.8
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	2.2	0.0	8.3	1.8	0.0
Fuel	5,800.4	6,496.3	6,155.8	5,286.4	4,523.4	4,319.9	3,871.3	3,681.7	3,331.9	2,776.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.1
Diff and Other	-1,455.1	3,556.1	782.1	0.5	0.0	0.0	0.5	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	10.8	0.0	40.3	8.9	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004155

Facility Name POCO DIMSDALE

Facility Lic # Not Licenced

Facility Operator A517 LONG RUN

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	3,619.7	4,465.6	3,456.7	3,852.8	8,700.5	37,248.8	42,234.3	27,171.4	25,519.8	21,018.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	404.6	785.8	276.3	460.4
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	3,001.1	3,288.5	2,616.5	3,122.2	7,776.1	35,317.9	40,449.3	26,965.4	24,178.1	19,092.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	5.6	80.2	87.5	135.3	83.9
Fuel	722.6	891.6	756.6	674.5	585.5	1,170.3	1,030.3	589.2	1,103.1	1,272.3
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-104.0	285.5	83.6	56.1	338.9	755.0	269.9	-1,256.5	-173.0	109.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	27.1	389.9	425.0	656.9	406.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0004165

Facility Name TALISMAN WILD RIVER

Facility Lic # Not Licenced

Facility Operator 0039 TALISMAN

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>	SHUTIN	SHUTIN	SHUTIN	SHUTIN						
Alberta Facilities				1,419.0						
Non-Alberta Facilities				0.0						
<b>Dispositions</b>										
Battery				0.0						
Gas Gathering				0.0						
Gas Plant				0.0						
Injection Facility				0.0						
Meter Station				1,410.0						
Other				0.0						
AB Commercial				0.0						
AB Industrial				0.0						
AB Residential				0.0						
AB Elec.Gen.				0.0						
<b>Shrinkage</b>										
Acid Gas				0.0						
Other products				15.2						
Fuel				0.0						
Flared				0.0						
Vented				0.0						
Diff and Other				-6.2						
<b>Process and Frac</b>										
Pentanes Plus				73.9						
Propane				0.0						
Butanes				0.0						
Ethane				0.0						
NGL				0.0						
Sulphur				0.0						
Sulp Cls Inv				0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004183  
Facility Lic # Not Licenced

Facility Name BERKLEY WILD RIVER  
Facility Operator OHE9 CNRL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	761,926.7	1,147,886.9	810,523.5	369,995.7	340,183.8	261,407.0	257,953.6	268,914.7	242,866.0	209,886.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	761,942.8	1,147,884.8	803,384.7	369,554.7	340,187.6	261,558.9	257,953.6	268,914.7	242,866.0	209,886.7
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	92.0	10.5	8.3	5.2	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	7,138.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	45.4	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-16.1	2.1	-92.0	385.1	-12.1	-157.1	0.0	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	446.6	51.5	40.5	24.9	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004191  
Facility Lic # Not Licenced

Facility Name POCO WOLF SOUTH  
Facility Operator 0W9D

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	546,927.1	511,552.5	506,207.9	499,757.6	516,071.9	502,638.8	503,621.6	585,171.1	581,448.0	517,500.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	546,941.1	511,719.3	506,606.5	499,778.3	516,071.9	503,281.2	503,386.4	585,890.6	574,811.3	511,275.5
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.8	9.5
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,295.4	8,961.7	10,104.9
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-14.0	-166.8	-398.6	-20.7	0.0	-642.4	235.2	-5,014.9	-2,327.8	-3,889.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.3	46.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004196

Facility Name HUSKY ALDERSON 1-16

Facility Lic # Not Licenced

Facility Operator 0R46 HUSKY

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	31,875.1	29,821.4	28,861.5	27,355.2	17,171.0	17,519.1	14,487.5	13,687.7	12,214.5	14,181.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	29,402.2	28,031.0	26,790.4	24,561.1	15,917.2	16,123.6	12,894.9	12,797.2	11,102.8	12,977.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	39.8	45.7	32.1	15.9	13.2	22.9	16.6	12.1	29.0	65.6
Fuel	1,526.9	1,390.6	1,368.1	1,329.5	914.0	926.1	859.0	813.6	773.7	857.7
Flared	0.0	0.0	0.0	0.0	0.0	6.2	225.6	89.8	108.3	108.6
Vented	0.0	0.0	0.0	0.0	0.0	7.5	0.2	0.0	0.0	0.0
Diff and Other	906.2	354.1	670.9	1,448.7	326.6	432.8	491.2	-25.0	200.7	172.0
<b>Process and Frac</b>										
Pentanes Plus	193.6	222.1	155.9	78.0	64.0	111.3	80.4	58.1	140.4	319.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004200 Facility Name IMPERIAL WILSON CREEK  
 Facility Lic # Not Licenced Facility Operator 0017

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>									SHUTIN	SHUTIN
Alberta Facilities	30,876.2	29,236.4	37,489.3	41,060.1	22,710.8	19,343.4	17,683.7	16,740.3	6,199.5	8,941.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.5
Gas Gathering	30,825.4	29,182.9	37,692.7	39,754.0	22,617.3	19,343.4	17,683.7	16,634.0	6,181.9	8,902.1
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	51.8	54.5	25.1	33.0	13.2	0.0	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1.0	-1.0	-228.5	1,273.1	80.3	0.0	0.0	106.3	17.6	8.1
<b>Process and Frac</b>										
Pentanes Plus	251.7	264.9	122.0	160.8	52.9	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	10.7	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004230

Facility Name RED LEAF COOKING LAKE

Facility Lic # Not Licenced

Facility Operator A5ER HHAPC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	15,738.3	12,754.2	14,716.4	13,275.9	11,611.5	8,546.2	7,350.5	6,621.9	5,881.9	4,798.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	15,342.4	13,110.9	14,617.8	13,370.1	11,882.6	8,517.7	7,316.7	6,588.4	5,884.6	4,768.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.1	2.1	1.7
Fuel	412.9	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	1.1	0.0	0.0	0.0
Diff and Other	-17.0	-356.7	98.6	-94.2	-271.1	28.5	31.4	33.4	-4.8	29.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	1.5	0.4	11.1	8.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004232

Facility Name COMETRA WOOD RIVER

Facility Lic # Not Licenced

Facility Operator ORC3 DEML

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	89,401.7	91,260.7	75,575.2	63,821.7	53,714.3	42,423.0	36,882.1	32,282.7	33,204.4	32,307.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	89,154.0	91,134.7	75,529.3	63,821.7	53,714.3	42,423.0	35,951.0	30,839.3	31,700.8	30,945.5
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	109.1	314.7	1,258.6	1,389.6	659.2	1,391.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	46.7	53.8	10.7	11.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.1
Diff and Other	247.7	126.0	45.9	0.0	-109.1	-314.7	-374.2	0.0	833.7	-43.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004238

Facility Name CYPRESS FARROW

Facility Lic # 2580

Facility Operator A2TG TQN

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	47,007.9	39,657.9	34,275.7	43,705.4	22,523.1	39,629.5	37,669.0	47,998.2	39,042.6	30,470.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	42,379.6	34,321.3	0.0	0.0	0.0	0.0	0.0	0.0	1,414.8	1,240.1
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	10,485.4	47,526.6	38,477.6	30,135.1
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	1,498.2	32,097.0	39,121.5	19,946.9	36,299.5	23,866.3	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	43.3	9.8	0.0	0.0
Fuel	4,660.4	3,704.6	662.5	965.9	1,013.5	1,648.2	1,717.0	197.4	0.0	0.0
Flared	42.5	38.0	0.0	0.0	0.0	8.0	6.5	0.0	0.0	0.0
Vented	0.0	0.0	34.4	44.1	22.0	30.3	28.5	3.3	0.0	0.0
Diff and Other	-74.6	95.8	1,481.8	3,573.9	1,540.7	1,643.5	1,522.0	261.1	-849.8	-904.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	210.6	47.5	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004258

Facility Name CALAHOO HARO # 4

Facility Lic # Not Licenced

Facility Operator A6J4 SPYGLASS

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										SHUTIN
Alberta Facilities	32,633.7	28,366.0	26,132.8	23,563.0	21,435.1	16,566.4	16,285.3	13,814.8	11,816.6	8,799.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	474.8
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	30,378.2	25,341.9	24,035.3	19,552.9	17,344.0	14,847.5	14,326.0	12,035.6	10,842.6	7,197.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	65.4	54.1	38.6	42.4	16.7	36.0	63.0	5.0	22.6	46.1
Fuel	1,645.8	1,472.9	1,536.9	1,391.7	1,271.1	1,125.8	1,162.6	1,122.3	1,021.1	574.9
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.4	27.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	0.1	0.0
Diff and Other	544.3	1,497.1	522.0	2,576.0	2,803.3	557.1	733.7	651.3	-74.2	478.5
<b>Process and Frac</b>										
Pentanes Plus	317.8	262.7	187.8	206.0	80.8	175.0	306.2	24.1	109.9	224.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004271  
 Facility Lic # Not Licenced

Facility Name RIO ALTO WASKAHIGAN  
 Facility Operator OHE9 CNRL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	75,707.4	56,101.2	79,242.3	86,105.7	81,189.6	77,801.5	71,374.5	64,056.8	89,383.9	110,345.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	73,014.9	53,342.8	75,148.7	81,739.5	76,502.8	74,247.1	66,602.8	59,466.3	85,299.0	106,622.6
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	89.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	2,692.5	2,729.5	4,102.8	4,366.2	4,686.8	3,554.4	4,771.7	4,590.5	4,084.9	3,722.5
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	-61.0	-9.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	437.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004277

Facility Name HUSKY MCLEOD 15-33

Facility Lic # Not Licenced

Facility Operator A5R5 PENGROWTH

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	90,971.1	88,266.2	80,833.8	72,906.9	82,616.1	96,033.0	70,400.8	58,039.4	89,209.4	95,332.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	216.1	0.0	0.0	0.0	466.6	0.0	0.0	0.0	0.0
Gas Plant	89,270.0	76,167.3	66,667.3	58,025.0	69,351.8	85,597.3	65,794.8	53,770.8	87,878.3	94,612.8
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	4,582.0	5,063.2	4,685.7	4,722.4	4,257.0	2,145.9	2,289.2	2,107.2	548.2	0.0
Flared	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	10.7	18.6	21.5	21.6	21.6	19.6	3.8	8.5	35.5	0.0
Diff and Other	-2,891.8	6,801.0	9,459.3	10,137.9	8,985.7	7,803.6	2,313.0	2,152.9	747.4	719.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004287  
 Facility Lic # Not Licenced

Facility Name AVALANCHE CRAIGMYLE  
 Facility Operator ORC3 DEML

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	13,433.4	32,584.2	31,005.5	21,202.1	15,324.2	6,884.4				
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Gathering	4,233.7	0.0	0.0	0.0	0.0	0.0				
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0				
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0				
Meter Station	8,121.2	31,009.0	28,473.2	19,456.5	14,075.9	6,174.6				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0				
Other products	0.0	91.6	64.9	22.6	19.0	7.3				
Fuel	412.6	1,944.2	2,886.2	1,586.5	947.6	404.2				
Flared	0.0	0.0	0.0	0.0	0.3	2.0				
Vented	0.0	0.0	0.0	0.0	0.0	0.0				
Diff and Other	665.9	-460.6	-418.8	136.5	281.4	296.3				
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0				
Propane	0.0	0.0	0.0	0.0	0.0	0.0				
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				
NGL	0.0	415.2	289.8	101.1	87.5	32.9				
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004301  
 Facility Lic # 20394

Facility Name THUNDER MATZIWIN  
 Facility Operator A2PH JOURNEY

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	66,825.2	59,174.6	53,736.4	53,019.0	43,751.6	44,426.4	29,478.9	27,492.0	37,694.7	53,239.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	67,348.7	58,300.5	50,848.2	47,464.1	40,269.0	42,173.9	28,967.7	26,003.4	35,160.2	49,412.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	220.9	260.0	228.8	208.6	191.3	231.7	145.1	147.8	195.8	257.4
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3
Flared	0.0	0.0	0.0	20.0	0.0	0.0	0.0	0.0	0.0	432.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-744.4	614.1	2,659.4	5,326.3	3,291.3	2,020.8	366.1	1,340.8	2,338.7	3,137.4
<b>Process and Frac</b>										
Pentanes Plus	1,073.8	1,263.6	1,111.6	1,014.1	929.7	1,126.3	704.8	718.0	951.5	1,251.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004318

Facility Name ENRON EDSON

Facility Lic # 12458

Facility Operator 0K13 EOG

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	100,517.7	96,137.9	86,569.7	112,263.0	138,715.8	161,187.3	142,062.1	127,934.1	140,861.1	128,530.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	98,833.7	91,947.3	80,270.9	106,442.6	133,889.7	158,731.2	138,990.3	126,076.9	139,499.9	129,455.7
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	77.9	93.9	47.9	14.7	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	0.0	1,147.0	1,410.6	1,586.4	2,038.2	1,902.5	1,789.4	1,657.6	1,577.4	1,440.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	43.8	0.0	2.4	1.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,606.1	2,949.7	4,840.3	4,219.3	2,787.9	553.6	1,238.6	199.6	-218.6	-2,366.5
<b>Process and Frac</b>										
Pentanes Plus	378.2	456.3	232.1	71.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004330  
 Facility Lic # 22269

Facility Name BRIGDON LEAHURST  
 Facility Operator A1H9 EMBER

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	18,279.1	21,446.5	19,346.8	18,811.7	25,447.1	23,647.5	37,313.3	34,629.6	28,579.4	29,461.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	17,675.2	20,384.2	18,105.9	16,808.9	24,651.5	22,770.9	35,700.0	32,685.0	27,603.2	29,004.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	33.9	44.0	27.8	41.8	4.8	0.0	0.4	0.0	0.0	0.0
Fuel	784.3	852.3	834.7	862.0	889.5	877.9	934.4	979.6	892.8	954.5
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	10.5	8.7	6.4	3.4	7.9	13.0
Diff and Other	-214.3	166.0	378.4	1,099.0	-109.2	-10.0	672.1	961.6	75.5	-510.5
<b>Process and Frac</b>										
Pentanes Plus	164.9	214.3	135.2	203.2	23.5	0.0	1.8	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004341  
Facility Lic # 20024

Facility Name CRESTAR LA GLACE  
Facility Operator OE9L

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										SHUTIN
Alberta Facilities	11,895.8	10,448.0	10,558.4	10,574.8	8,804.8	7,247.3	5,969.9	5,587.5	6,103.1	3,006.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	3,793.6	5,587.5	6,103.1	3,006.7
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	11,673.9	9,924.7	10,175.5	10,483.3	8,148.4	6,553.4	2,022.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	10.6	9.8	9.9	17.0	1.7	0.9	0.2	0.0	0.0	0.0
Fuel	1,050.2	1,022.6	1,038.2	441.7	596.3	714.3	259.1	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-838.9	-509.1	-665.2	-367.2	58.4	-21.3	-105.0	0.0	0.0	-0.1
<b>Process and Frac</b>										
Pentanes Plus	51.9	48.0	48.3	83.6	8.4	4.5	0.8	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004380

Facility Name PENN WEST RAINBOW

Facility Lic # Not Licenced

Facility Operator OBP8 PENN WEST

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	39,161.3	30,430.1	25,197.5	20,814.5	18,290.0	17,649.5	16,975.7	15,405.3	15,249.4	13,447.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	1,223.5	14,949.4	13,515.7	12,240.3	9,936.2
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	34,466.5	26,845.1	22,103.0	17,721.2	15,658.4	13,885.2	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	203.8	116.6	140.2	114.3	48.8	60.0	0.0	0.0	0.0	0.0
Fuel	4,279.0	3,130.7	2,956.1	2,900.4	2,326.5	2,226.6	1,885.4	1,885.5	1,465.1	1,425.3
Flared	7.4	10.7	15.2	2.0	1.2	10.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.1	0.0	0.0	34.8	14.2	4.1	0.0	0.0
Diff and Other	204.6	327.0	-17.1	76.6	255.1	209.4	126.7	0.0	1,544.0	2,085.8
<b>Process and Frac</b>										
Pentanes Plus	990.5	566.3	681.7	555.1	237.1	291.3	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004391  
Facility Lic # Not Licenced

Facility Name SHININGBANK BARRHEAD  
Facility Operator A517 LONG RUN

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	23,209.4	17,673.8	13,851.9	12,609.3	12,204.3	15,985.0	11,626.7	9,474.4	12,809.8	11,083.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	22,087.5	16,181.7	12,702.9	11,158.7	11,036.8	15,135.9	10,985.8	8,627.6	11,812.5	9,802.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	19.2	38.3	40.3	27.9	0.0	0.3	0.0	0.0	0.0	17.3
Fuel	1,617.5	1,325.1	1,001.3	821.8	645.7	729.0	135.5	165.1	721.0	1,015.1
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2
Diff and Other	-514.8	128.7	107.4	600.9	521.8	119.8	505.4	681.7	276.3	247.9
<b>Process and Frac</b>										
Pentanes Plus	93.2	185.9	196.0	135.1	0.0	1.3	0.0	0.0	0.0	83.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004392  
 Facility Lic # Not Licenced

Facility Name KAISER BOUNDARY LAKE  
 Facility Operator A1RN KXL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										SHUTIN
Alberta Facilities	329.2	317.2	293.2	286.2		79.5	230.6	246.4	202.6	98.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0
Other	257.5	251.9	228.4	223.5		60.8	182.2	191.7	172.2	88.3
AB Commercial	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0
Other products	44.3	41.5	44.0	41.6		12.3	32.5	25.6	28.3	16.0
Fuel	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0
Diff and Other	27.4	23.8	20.8	21.1		6.4	15.9	29.1	2.1	-5.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0
NGL	184.3	173.0	179.6	168.9		49.3	131.4	105.6	116.0	65.0
Sulphur	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004396  
 Facility Lic # 21046

Facility Name PANCDN GAYFORD  
 Facility Operator 0026 ECA

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	212,619.6	271,271.8	240,111.7	225,900.3	258,153.0	186,007.6	113,482.0	120,562.6	109,410.7	100,426.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	61,440.0	107,421.7	114,689.1	103,655.5	93,670.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	204,041.9	265,751.2	235,734.2	222,778.7	249,458.4	117,296.4	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.6	4.0	3.5	1.0
Fuel	0.0	0.0	0.0	0.0	0.0	2,495.3	4,601.6	4,976.5	4,609.4	4,575.6
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.8
Vented	0.0	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1
Diff and Other	8,577.7	5,520.2	4,377.5	3,121.6	8,694.6	4,775.9	1,458.1	893.0	1,142.2	2,173.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	2.9	20.0	17.0	5.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004409  
 Facility Lic # Not Licenced

Facility Name PENN WEST VIKING-KINSELLA  
 Facility Operator OBP8 PENN WEST

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>			SHUTIN							SHUTIN
Alberta Facilities	7,877.6	7,969.2	6,218.1	6,701.6	6,134.1	6,428.6	6,304.2	5,174.3	4,210.8	1,460.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	1,520.3	6,428.6	6,304.2	5,174.3	4,210.8	1,460.9
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	7,433.8	7,114.4	5,435.3	5,839.6	4,022.6	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	17.7	13.7	12.3	11.3	13.4	18.7	16.0	10.9	0.0	0.0
Fuel	486.4	782.8	504.6	517.3	381.6	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-60.3	58.3	265.9	333.4	196.2	-18.7	-16.0	-10.9	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	80.2	61.7	56.0	51.5	62.2	83.5	73.5	51.1	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004411 Facility Name APACHE WILLES DEN GREEN  
 Facility Lic # Not Licenced Facility Operator OJL8 ACL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	203,548.1	192,410.3	197,007.9	188,421.4	178,621.9	188,400.6	192,234.0	208,987.7	78,584.9	70,101.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	1,400.7	0.0	755.6	3,168.1	941.6	657.4
Gas Plant	204,028.3	188,363.1	193,370.0	182,495.8	169,079.2	183,175.9	187,134.4	203,886.6	76,208.1	67,621.4
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	100.8	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	3,504.0	2,855.4	2,527.3	2,090.8	2,648.2	2,118.3	2,061.0	561.2	14.1	2.8
Fuel	2,589.3	2,875.2	2,853.1	2,606.3	2,412.8	4,063.6	5,697.6	5,341.9	2,283.4	1,771.8
Flared	122.2	35.9	77.1	44.5	0.0	1.2	0.6	0.5	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	49.2	3.3	3.6
Diff and Other	-6,695.7	-1,719.3	-1,819.6	1,184.0	3,081.0	-958.4	-3,415.2	-4,019.8	-966.4	44.3
<b>Process and Frac</b>										
Pentanes Plus	17,030.3	13,878.5	12,283.3	10,162.1	12,870.2	10,295.2	10,016.7	2,727.3	68.3	13.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0004413

Facility Name SIGNALTA BIGORAY

Facility Lic # Not Licenced

Facility Operator 0BP8 PENN WEST

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>				SHUTIN				SHUTIN		
Alberta Facilities	2,112.4	2,088.1	1,315.4	272.5				0.0		
Non-Alberta Facilities	0.0	0.0	0.0	0.0				0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0				0.0		
Gas Gathering	0.0	0.0	0.0	0.0				0.0		
Gas Plant	2,112.4	2,088.1	1,315.4	272.5				0.0		
Injection Facility	0.0	0.0	0.0	0.0				0.0		
Meter Station	0.0	0.0	0.0	0.0				0.0		
Other	0.0	0.0	0.0	0.0				0.0		
AB Commercial	0.0	0.0	0.0	0.0				0.0		
AB Industrial	0.0	0.0	0.0	0.0				0.0		
AB Residential	0.0	0.0	0.0	0.0				0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0				0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0				0.0		
Other products	0.0	0.0	0.0	0.0				0.0		
Fuel	0.0	0.0	0.0	0.0				0.0		
Flared	0.0	0.0	0.0	0.0				0.0		
Vented	0.0	0.0	0.0	0.0				0.0		
Diff and Other	0.0	0.0	0.0	0.0				0.0		
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0				0.1		
Propane	0.0	0.0	0.0	0.0				0.0		
Butanes	0.0	0.0	0.0	0.0				0.0		
Ethane	0.0	0.0	0.0	0.0				0.0		
NGL	0.0	0.0	0.0	0.0				0.0		
Sulphur	0.0	0.0	0.0	0.0				0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0				0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004453

Facility Name PENN WEST RAINBOW

Facility Lic # Not Licenced

Facility Operator 0BP8 PENN WEST

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										SHUTIN
Alberta Facilities	33,061.8	28,786.4	25,598.9	30,060.8	23,307.0	26,481.6	22,084.0	19,568.9		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0	1,720.1	22,084.0	19,568.9		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	30,401.8	27,232.8	24,424.0	27,625.3	20,940.5	22,093.5	0.0	0.0		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	0.0	0.0	0.0	0.0	0.0	7.2	0.0	0.0		
Fuel	1,974.4	1,824.7	1,945.1	2,337.0	2,130.8	1,979.3	0.0	0.0		
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other	685.6	-271.1	-770.2	98.5	235.7	681.5	0.0	0.0		
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	34.8	0.0	0.0		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004457  
Facility Lic # Not Licenced

Facility Name PENN WEST MINNEHIK-BUCK LAKE  
Facility Operator A0C0 KEYERA

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	31,507.0	29,478.7	27,818.7	37,898.3	34,023.9	31,080.9	24,877.7	21,376.9	22,356.5	20,512.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	31,510.4	29,495.7	27,754.8	33,698.6	30,764.6	28,554.0	22,681.4	20,020.0	22,308.8	20,243.3
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	68.2	110.7	53.6	44.6	67.2
Fuel	0.0	0.0	128.8	1,652.4	1,751.3	1,203.9	1,374.9	1,353.5	47.7	269.1
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	4.9	0.0	0.0	0.0
Diff and Other	-3.4	-17.0	-64.9	2,547.3	1,508.0	1,254.8	705.7	-50.2	-44.6	-67.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	331.6	538.5	260.9	216.9	326.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004462  
 Facility Lic # Not Licenced

Facility Name NORTHROCK RED ROCK  
 Facility Operator A5A3 PEMBINA GASSER

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	64,283.9	61,020.2	31,637.3	27,114.0	21,876.7	22,173.3	18,941.3	16,002.8	15,303.7	13,881.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	63,057.0	60,485.2	30,865.2	25,760.5	20,444.9	20,938.0	17,572.9	14,672.9	13,424.8	12,262.7
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.0	0.1	0.0
Fuel	1,499.8	1,142.2	517.6	1,353.5	1,431.8	1,235.3	1,368.4	1,329.9	1,549.1	1,609.7
Flared	3.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.4	1.3
Diff and Other	-276.1	-607.2	254.5	0.0	0.0	0.0	-0.4	0.0	325.3	8.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	1.8	0.0	0.4	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004479

Facility Name CRESTAR HUXLEY

Facility Lic # Not Licenced

Facility Operator 0E9L

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	152,540.6	148,665.7	123,893.4	130,029.5	112,740.7	111,078.8	129,399.3	180,399.4	165,876.3	152,937.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	443.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	149,670.6	145,782.1	121,699.6	128,135.5	112,513.4	110,020.7	126,888.8	176,598.4	162,730.6	149,977.5
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.7
Fuel	2,870.0	2,883.6	2,193.8	1,542.7	2,647.5	3,131.5	2,687.1	3,473.9	3,495.9	1,494.3
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	5.9
Diff and Other	0.0	0.0	0.0	-91.7	-2,420.2	-2,073.4	-176.6	327.1	-351.5	1,457.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004491  
 Facility Lic # 3573

Facility Name PANCDN STRATHMORE  
 Facility Operator 0026 ECA

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	55,174.6	57,545.4	109,908.6	91,594.8	106,166.5	115,464.3	118,106.9	79,351.4	72,642.8	58,993.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	53,316.5	55,917.6	106,653.4	88,804.8	103,203.4	110,592.3	114,928.4	78,417.6	69,822.1	57,127.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.5	5.4	4.5	1.7
Fuel	0.0	1,027.2	3,252.0	2,790.0	2,963.1	3,100.1	2,932.7	2,941.0	2,588.4	1,975.9
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.3	0.5
Diff and Other	1,858.1	600.6	3.2	0.0	0.0	1,771.9	245.3	-2,013.7	225.5	-112.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	2.2	26.3	22.0	9.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004498 Facility Name POCO MCLEOD  
 Facility Lic # Not Licenced Facility Operator 0W9D

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	20,293.1	16,867.7	15,903.9	18,635.9	29,743.0	16,430.5	9,863.2	8,090.8	7,588.5	7,594.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	20,376.8	16,867.7	15,903.9	18,635.8	29,742.9	16,311.5	9,463.2	7,874.4	7,589.1	7,595.3
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	1.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-83.7	0.0	0.0	0.1	0.1	119.0	400.0	216.1	-1.6	-0.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.3	5.1	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004501  
 Facility Lic # Not Licenced

Facility Name GULF GHOST PINE  
 Facility Operator 0E9M

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	3,453.1	3,015.0	2,928.5	2,654.9	2,712.1	2,706.3	2,360.7	2,545.9	2,615.1	2,307.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	355.6	219.0	188.9	180.6	258.7	407.7	355.0	430.5	415.2	444.2
Gas Gathering	0.0	0.0	2,726.1	2,472.5	2,453.4	2,298.6	2,009.4	2,116.9	2,199.9	1,860.4
Gas Plant	3,097.5	2,796.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	0.0	13.5	1.8	0.0	0.0	-3.7	-1.6	0.0	3.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004503 Facility Name AMOCO LITTLE RED DEER  
 Facility Lic # Not Licenced Facility Operator OJL8 ACL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	81,264.4	71,338.1	68,098.6	72,279.7	62,378.2	55,415.7	50,530.9	46,809.7	41,946.1	38,841.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	81,048.6	70,165.0	68,846.3	71,705.6	61,634.5	54,887.4	50,574.9	47,210.2	41,796.0	39,351.5
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,197.2	742.9	497.2	656.1	376.2	111.9	344.5	459.1	452.3	9.6
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-981.4	430.2	-1,244.9	-82.0	367.5	416.4	-388.5	-859.6	-302.2	-519.6
<b>Process and Frac</b>										
Pentanes Plus	5,818.6	3,611.0	2,416.0	3,189.0	1,828.6	545.0	1,673.8	2,231.5	2,198.4	46.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004506

Facility Name PANCDN GAYFORD SOUTH

Facility Lic # 23310

Facility Operator 0026 ECA

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	117,014.6	93,071.9	131,233.1	142,760.6	160,707.0	137,646.2	112,164.0	120,251.6	110,758.1	101,293.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	109,077.4	87,496.5	126,643.8	137,095.5	154,949.6	135,086.4	113,482.0	120,562.6	109,410.7	100,426.6
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	2.7	2.1	0.0	0.0
Fuel	3,851.7	4,432.3	4,763.8	5,349.7	5,757.4	2,701.1	0.0	1.1	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	4,085.5	1,143.1	-174.5	315.4	0.0	-141.3	-1,320.7	-314.2	1,347.4	866.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	12.7	10.4	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004541

Facility Name RIO ALTO TONY CREEK

Facility Lic # Not Licenced

Facility Operator OHE9 CNRL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	28,739.5	31,995.2	38,202.2	29,387.7	18,823.0	16,559.3	18,105.9	18,050.4	19,145.9	11,600.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	27,650.1	31,279.9	35,671.2	26,872.4	17,476.3	15,915.7	17,464.0	17,466.5	18,594.6	11,163.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	1,086.7	663.0	2,530.9	2,528.4	1,346.7	643.6	641.9	493.9	498.8	437.7
Flared	0.0	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	2.7	40.4	0.1	-13.1	0.0	0.0	0.0	90.0	52.5	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	53.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004551  
Facility Lic # 16079

Facility Name PENN WEST PROGRESS  
Facility Operator OBP8 PENN WEST

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										SHUTIN
Alberta Facilities	28,720.2	22,523.7	24,059.7	17,746.5	17,248.2	13,507.6	14,200.3	14,708.8		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	153.6	134.3	136.6	72.0	0.0	0.0	0.0	0.0		
Gas Gathering	26,160.4	20,897.1	25,402.7	17,607.4	17,323.4	13,982.6	14,683.2	14,684.7		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	317.3	36.7	0.1	0.0	0.0	0.0	0.0	0.0		
Fuel	684.2	259.5	0.0	6.2	0.0	61.4	137.8	149.5		
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other	1,404.7	1,196.1	-1,479.7	60.9	-75.2	-536.4	-620.7	-125.4		
<b>Process and Frac</b>										
Pentanes Plus	1,541.7	178.6	0.0	0.0	0.0	0.0	0.0	0.0		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004560

Facility Name ENRON GLEICHEN

Facility Lic # 3047

Facility Operator 0026 ECA

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	218,868.9	187,780.8	142,337.0	108,928.4	90,490.7	73,630.5	63,127.1	64,258.0	54,426.6	36,684.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	214,044.2	176,360.2	135,070.0	108,131.0	90,355.2	71,450.3	63,007.6	61,539.7	53,389.9	36,762.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	33.1	53.0	41.7	44.1	42.8	25.6	35.9	40.1	72.3	6.7
Fuel	107.6	6,645.3	4,175.8	572.4	376.1	389.7	388.6	2,025.1	251.6	274.3
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	4,684.0	4,722.3	3,049.5	180.9	-283.4	1,764.9	-305.0	653.1	712.8	-359.0
<b>Process and Frac</b>										
Pentanes Plus	160.9	257.3	202.3	214.4	207.7	124.1	174.6	195.5	351.7	32.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004564  
 Facility Lic # 13892

Facility Name SIMONETTE 6-22-62-26w5  
 Facility Operator OHE9 CNRL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	40,397.9	30,806.6	32,273.5	40,829.0	27,160.8	43,652.1	38,903.4	32,319.1	3,533.6	2,967.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	24,867.7	7,315.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	15,293.7	21,956.2	30,324.9	40,231.1	25,026.1	41,758.0	37,504.4	30,455.0	3,520.6	3,053.2
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1.3	35.6	3.7	0.0	6.1	4.6	0.0	0.0	0.0	0.0
Fuel	311.6	908.6	1,230.9	1,157.0	868.9	1,383.2	703.0	451.9	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-76.4	590.7	714.0	-559.1	1,259.7	506.3	696.0	1,412.2	13.0	-85.9
<b>Process and Frac</b>										
Pentanes Plus	6.5	173.3	17.8	0.0	29.9	22.5	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004566  
 Facility Lic # Not Licenced

Facility Name ELK POINT CORBETT CREEK  
 Facility Operator 0BP8 PENN WEST

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>							SHUTIN	SHUTIN	SHUTIN	SHUTIN
Alberta Facilities	2,105.0	3,361.3	3,789.0	4,073.8	2,132.8	1,081.6	115.2			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	2,077.6	2,942.0	3,484.6	3,413.8	1,354.5	757.4	25.0			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other products	0.0	0.0	0.0	19.2	8.3	0.0	0.0			
Fuel	0.0	448.7	505.5	546.6	684.1	307.3	91.3			
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Diff and Other	27.4	-29.4	-201.1	94.2	85.9	16.9	-1.1			
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	93.2	40.1	0.0	0.0			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0004567

Facility Name VERMILION WEST PEMBINA

Facility Lic # Not Licenced

Facility Operator A6FW VEI

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	11,265.8									
Non-Alberta Facilities	0.0									
<b>Dispositions</b>										
Battery	0.0									
Gas Gathering	9,610.2									
Gas Plant	0.0									
Injection Facility	0.0									
Meter Station	0.0									
Other	0.0									
AB Commercial	0.0									
AB Industrial	0.0									
AB Residential	0.0									
AB Elec.Gen.	0.0									
<b>Shrinkage</b>										
Acid Gas	0.0									
Other products	293.0									
Fuel	0.0									
Flared	0.0									
Vented	0.0									
Diff and Other	1,362.6									
<b>Process and Frac</b>										
Pentanes Plus	1,424.2									
Propane	0.0									
Butanes	0.0									
Ethane	0.0									
NGL	0.0									
Sulphur	0.0									
Sulp Cls Inv	0.0									

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004572  
 Facility Lic # Not Licenced

Facility Name BONAVIDA KIPP  
 Facility Operator A5RX BEC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	44,609.6	38,856.2	35,065.8	35,973.8	30,333.3	27,598.3	27,107.9	23,985.2	20,340.9	17,885.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	21,715.0	26,012.7	21,767.5	17,403.4	15,551.2
Injection Facility	631.4	507.6	103.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	41,196.2	35,364.4	32,336.3	33,102.4	28,055.2	4,041.1	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	20.1	27.4	27.2	20.9	14.6	3.2	0.0	0.0	0.0	0.0
Fuel	2,758.5	2,498.3	2,099.8	2,472.0	2,408.8	1,472.3	1,667.4	1,686.8	1,301.1	970.6
Flared	19.8	16.5	5.0	0.0	0.0	0.0	0.0	1.7	0.0	0.0
Vented	0.0	0.0	0.0	25.0	16.9	5.9	0.0	0.0	10.6	14.8
Diff and Other	-16.4	442.0	494.0	353.5	-162.2	360.8	-572.2	529.2	1,625.8	1,348.5
<b>Process and Frac</b>										
Pentanes Plus	98.4	132.7	131.5	102.2	71.2	15.6	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004579  
 Facility Lic # Not Licenced

Facility Name DUKE FOURTH (SOUR II)  
 Facility Operator A1KN SEMC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	276,727.5	267,540.3	196,654.8	240,121.9	251,545.6	178,717.4	225,169.9	221,304.3	160,879.9	174,666.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	114,982.5	105,487.5	95,860.9	103,759.6	120,892.7
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	269,338.4	261,611.8	193,419.2	236,290.3	246,889.5	288,310.3	325,850.6	312,271.1	259,633.1	290,275.1
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	517.8	302.4	141.6	44.2	65.0	56.3
Fuel	3,787.5	3,857.4	3,132.3	3,581.5	3,585.3	4,943.0	4,818.1	4,931.2	5,006.4	5,283.8
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	3,601.6	2,071.1	103.3	250.1	553.0	144.2	-152.9	-81.3	-65.0	-56.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	2,516.5	1,469.5	688.6	215.0	316.1	272.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004582

Facility Name CONOCO EASTGATE

Facility Lic # Not Licenced

Facility Operator A517 LONG RUN

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>									SHUTIN	
Alberta Facilities	20,639.3	21,207.5	20,139.3	15,984.0	12,883.7	10,675.5	9,480.8	14,447.2	10,400.3	10,130.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	18,754.5	19,319.3	17,871.1	13,971.3	10,629.3	9,335.9	7,824.2	12,424.1	9,269.3	8,397.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	29.5	58.6	51.8	42.9	35.9	32.9	18.4	20.8	31.7	42.9
Fuel	1,538.6	1,989.1	1,998.7	1,837.7	1,602.5	1,312.5	1,425.5	1,633.4	1,092.7	1,404.9
Flared	0.0	0.0	3.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1
Diff and Other	316.7	-159.5	214.2	132.1	616.0	-5.8	212.7	368.9	6.6	284.3
<b>Process and Frac</b>										
Pentanes Plus	142.8	284.8	251.2	209.1	175.1	160.1	90.5	101.3	154.6	209.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004586  
Facility Lic # 3357

Facility Name PANCDN CROWFOOT  
Facility Operator 0026 ECA

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>									SHUTIN	SHUTIN
Alberta Facilities	152,094.4	143,688.2	135,311.2	124,225.3	99,831.0	82,617.6	86,023.8	80,543.4	44,944.9	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	0.0	0.0	0.0	0.0	306.0	724.0	20,211.6	77,348.1	44,675.3	
Gas Plant	142,549.4	125,130.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	0.0	12,906.3	128,593.8	118,026.4	94,819.4	80,212.8	59,456.0	0.0	0.0	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	0.0	0.0	0.0	3.7	4.9	0.3	0.0	37.1	21.6	
Fuel	5,926.4	5,176.3	4,750.5	4,201.3	3,464.5	3,140.6	3,438.0	3,194.6	180.0	
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	68.2	
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other	3,618.6	475.2	1,966.9	1,993.9	1,236.2	-1,460.1	2,918.2	-36.4	-0.2	
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	18.3	23.7	1.4	0.0	180.1	104.9	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004589  
Facility Lic # Not Licenced

Facility Name TEXACO CANADA MCLEOD  
Facility Operator 0C6G IBERDROLA

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>			SHUTIN							
Alberta Facilities	509,864.3	770,517.4	605,752.3	811,304.9	453,916.1	787,952.5	533,180.1	534,450.7	375,070.2	665,906.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	509,864.3	770,517.4	605,752.3	811,304.9	453,916.1	787,952.5	532,864.3	534,450.7	374,335.4	665,156.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	969.3	2,484.6	476.2	237.5	267.9	519.9	350.2	753.8	74.3	357.1
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	315.8	0.0	730.2	743.9
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.6	6.2
Diff and Other	-969.3	-2,484.6	-476.2	-237.5	-267.9	-519.9	-350.2	-753.8	-74.3	-357.1
<b>Process and Frac</b>										
Pentanes Plus	1,416.4	5,956.5	30.7	667.0	160.5	78.4	1.3	3,491.5	6.8	1,774.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	3,077.8	5,704.4	2,182.1	460.6	1,080.1	2,322.8	1,614.7	162.0	335.9	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004594

Facility Name CRESTAR CLARESHOLM

Facility Lic # Not Licenced

Facility Operator 0E9L

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	72,285.1	38,274.5	43,425.6	33,483.8	39,391.5	49,668.7	42,568.9	37,560.9	33,986.0	21,106.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	69,563.5	34,311.5	39,658.4	28,867.9	36,775.9	45,576.1	38,357.8	34,858.5	28,285.4	17,303.7
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	734.8
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	29.7	69.9	143.5	83.6	55.3	106.6	94.1	108.8	65.1	67.3
Fuel	2,233.1	2,172.1	2,061.8	1,657.3	1,776.5	2,720.4	2,406.7	776.0	1,808.5	1,321.1
Flared	0.0	0.0	2.4	2.9	6.7	2.7	2.7	20.9	30.3	24.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	458.8	1,721.0	1,559.5	2,872.1	777.1	1,262.9	1,707.6	1,796.7	3,796.7	1,654.7
<b>Process and Frac</b>										
Pentanes Plus	144.3	339.5	698.1	406.1	268.4	518.3	458.0	528.9	315.9	327.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004608

Facility Name PANCDN COUNTESS SOUTH

Facility Lic # 2372

Facility Operator A5D4 CVE

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	174,355.5	167,995.7	158,878.3	131,762.9	126,781.1	118,628.8	120,215.3	115,778.9	105,213.2	94,979.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	1,054.2	1,376.6	1,348.8	1,375.5	1,409.9	1,276.1	1,186.7
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	21,683.7	7,147.3	0.0	0.0	11,090.4	35,301.9	50,479.3	58,235.2	54,481.5	49,355.5
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	131,024.1	153,656.1	151,136.3	126,193.3	106,798.4	79,592.6	65,397.0	54,274.1	47,855.2	42,974.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	559.2	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0
Fuel	5,192.8	6,325.1	5,768.6	4,839.4	3,992.6	3,911.1	3,989.3	4,088.8	3,700.2	3,440.8
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	16,454.9	867.2	1,973.4	-883.2	3,523.1	-1,525.6	-1,025.8	-2,229.1	-2,100.0	-1,978.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004615

Facility Name POCO PEMBINA

Facility Lic # Not Licenced

Facility Operator 0W9D

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	50,418.6	37,562.9	28,709.2	30,365.4	41,668.5	35,233.4	29,682.0	28,579.3	29,527.4	29,851.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	583.1	138.7	0.0	0.0	0.0	0.0
Gas Plant	45,827.5	33,343.2	24,954.7	25,955.9	37,451.8	31,253.2	27,323.2	25,822.5	27,280.4	28,086.9
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.3
Fuel	2,356.9	1,964.2	1,769.3	1,746.4	1,566.1	1,080.2	864.0	571.2	481.2	579.2
Flared	64.5	111.8	58.6	27.3	7.9	46.7	13.0	0.1	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.0
Diff and Other	2,169.7	2,143.7	1,926.6	2,635.8	2,059.6	2,714.6	1,481.8	2,185.5	1,765.3	1,181.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004620  
 Facility Lic # 13291

Facility Name INTERGA MAHASKA 4-18  
 Facility Operator 0W9D

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	72,087.5	64,904.6	59,591.2	46,752.5	41,379.1	38,909.9	40,059.4	34,980.6	35,108.3	30,890.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	71,596.7	64,904.6	59,591.2	46,752.5	42,527.3	38,623.4	38,762.2	33,075.9	34,044.3	29,540.5
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	1.6	0.0	0.0	0.0	3.3
Fuel	0.0	0.0	0.0	0.0	598.6	1,634.6	1,344.8	1,648.5	1,792.1	935.3
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	490.8	0.0	0.0	0.0	-1,746.8	-1,349.7	-47.6	256.2	-728.1	410.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	7.7	0.0	0.0	0.0	16.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004663

Facility Name DYNAMIC ST. ALBERT

Facility Lic # Not Licenced

Facility Operator A6GD SINOPEC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>									SHUTIN	SHUTIN
Alberta Facilities	78,328.5	49,359.9	30,155.9	7,457.3	3,928.9	3,433.6	4,183.3	1,774.3	10.7	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant	74,913.4	48,450.6	30,356.6	7,457.3	3,928.9	3,433.6	4,183.3	1,774.3	10.7	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	341.1	251.6	112.6	75.6	1.5	0.0	0.0	0.0	0.0	
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other	3,074.0	657.7	-313.3	-75.6	-1.5	0.0	0.0	0.0	0.0	
<b>Process and Frac</b>										
Pentanes Plus	1,620.7	1,209.5	546.7	367.2	7.4	0.0	0.0	0.0	0.0	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	31.4	12.6	0.3	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004672  
 Facility Lic # Not Licenced

Facility Name VISTA MIDSTREAM ROBIN  
 Facility Operator A0TK AOP

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	40,590.9	44,220.6	26,674.1	18,793.7	16,219.8	24,470.4	30,101.6	25,463.8	17,636.8	14,004.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	39,080.7	42,703.1	25,581.4	17,752.3	15,276.2	23,357.8	28,960.6	24,268.5	16,806.5	13,307.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.4	1.5	0.5	0.4	2.9
Fuel	1,510.2	1,517.1	1,088.2	1,039.3	942.3	1,111.2	1,138.7	1,194.2	830.3	694.1
Flared	0.0	0.4	4.5	2.1	1.3	1.0	2.3	1.1	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	0.0	0.0	0.0	0.0	0.0	-1.5	-0.5	-0.4	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	1.9	7.6	2.8	2.0	14.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0004688

Facility Name TALISMAN GROAT 10-22 COMP

Facility Lic # Not Licenced

Facility Operator 0039 TALISMAN

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>			SHUTIN							
Alberta Facilities	63,295.3	55,214.9	26,649.4							
Non-Alberta Facilities	0.0	0.0	0.0							
<b>Dispositions</b>										
Battery	0.0	0.0	0.0							
Gas Gathering	59,467.8	50,117.9	24,473.3							
Gas Plant	0.0	0.0	0.0							
Injection Facility	0.0	0.0	0.0							
Meter Station	0.0	0.0	0.0							
Other	0.0	0.0	0.0							
AB Commercial	0.0	0.0	0.0							
AB Industrial	0.0	0.0	0.0							
AB Residential	0.0	0.0	0.0							
AB Elec.Gen.	0.0	0.0	0.0							
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0							
Other products	0.0	118.7	168.7							
Fuel	2,626.7	3,829.5	1,629.0							
Flared	0.0	0.0	0.0							
Vented	0.0	0.0	0.0							
Diff and Other	1,200.8	1,148.8	378.4							
<b>Process and Frac</b>										
Pentanes Plus	0.0	577.4	820.0							
Propane	0.0	0.0	0.0							
Butanes	0.0	0.0	0.0							
Ethane	0.0	0.0	0.0							
NGL	0.0	0.0	0.0							
Sulphur	0.0	0.0	0.0							
Sulp Cls Inv	0.0	0.0	0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004693

Facility Name AEC CNRL GAS GATHERING SYSTEM

Facility Lic # Not Licenced

Facility Operator A5D4 CVE

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	47,129.6	36,051.0	26,666.2	28,859.0	29,882.6	23,654.1	22,448.5	17,231.9	19,355.4	19,478.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	3,730.0	5,688.6	6,146.2	14,715.5	7,221.9	5,453.9	6,268.9	7,022.1	4,366.4	8,033.4
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	348.5	4,630.7	6,540.6	7,521.3
Meter Station	34,852.1	22,523.8	12,284.9	8,100.8	11,460.6	6,018.3	9,658.2	2,013.2	23.9	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	3,128.7	2,660.5	4,014.8	798.2	7,737.8	7,397.5	3,390.0	2,461.2	7,621.6	3,017.8
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	8.9	16.5	17.6	21.6	11.4	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	186.4	142.5	56.4	13.8	12.0	10.8	11.3	1.1	0.1	0.2
Fuel	4,107.6	6,839.0	3,518.2	2,892.3	2,571.8	4,123.2	1,769.6	877.0	1,035.2	868.9
Flared	368.4	67.6	129.5	12.0	7.8	23.5	0.4	294.4	88.3	149.6
Vented	0.0	0.0	0.0	0.0	17.4	6.9	56.3	1.5	0.0	0.2
Diff and Other	747.5	-1,887.5	498.6	2,304.8	841.9	620.0	945.3	-69.3	-320.7	-113.1
<b>Process and Frac</b>										
Pentanes Plus	906.4	693.3	274.1	67.6	59.4	53.1	55.3	5.5	0.5	1.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004711  
Facility Lic # 16784

Facility Name BRINTNELL 6-26-82-20W4  
Facility Operator OHE9 CNRL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	68,666.8	57,294.8	63,517.5	43,876.9	56,479.1	32,809.6	25,444.6	19,782.7	23,469.4	22,034.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	9,253.4	10,986.2	13,383.4	12,423.9	17,284.3	17,818.4	16,372.9	14,502.1	23,541.4	22,116.6
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.7	0.0	0.0
Meter Station	56,346.6	41,137.7	42,494.0	25,677.0	35,079.1	12,208.8	5,606.4	1,093.4	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	316.5	251.7	319.7	233.8	218.3	165.3	267.9	7.0	0.0	0.0
Fuel	3,185.6	2,800.5	2,889.0	2,306.2	2,785.9	1,655.6	1,572.6	1,837.0	1,363.3	1,313.8
Flared	357.8	513.2	1,526.4	1,114.5	469.6	907.2	354.4	306.5	208.7	250.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-793.1	1,605.5	2,905.0	2,121.5	641.9	54.3	1,270.4	2,016.0	-1,644.0	-1,646.6
<b>Process and Frac</b>										
Pentanes Plus	1,538.0	1,223.8	1,553.4	1,136.4	1,062.0	804.1	1,302.1	34.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004715  
Facility Lic # 3740

Facility Name AVALANCHE ENTICE 1-22-27  
Facility Operator 0026 ECA

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>									SHUTIN	
Alberta Facilities	282,188.5	236,717.4	218,436.3	199,916.9	192,796.3	181,328.9	169,100.6	147,796.4	93,178.5	156,427.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	268,300.4	225,046.7	205,385.6	183,933.7	179,848.5	170,500.7	156,238.0	143,580.4	90,125.3	155,542.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	3.0
Fuel	14,276.9	14,338.1	10,942.7	8,643.1	8,718.6	7,434.9	7,343.3	1,828.9	2,675.2	1,809.8
Flared	4.6	0.0	0.0	0.0	16.0	14.6	20.4	5.9	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-393.4	-2,667.4	2,108.0	7,340.1	4,213.2	3,378.7	5,498.9	2,381.2	377.4	-927.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.1	14.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004719  
 Facility Lic # 12157

Facility Name VERMILION GRANADA 2-18  
 Facility Operator A6FW VEI

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	79,487.8	77,453.6	83,089.4	108,040.2	104,121.3	103,389.8	94,949.3	107,802.8	143,367.7	135,618.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	72,543.9	71,535.1	81,353.3	102,047.5	99,785.1	101,081.5	93,321.9	104,606.3	131,374.0	136,976.7
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,587.8	1,411.7	1,330.0	1,415.9	1,324.5	734.2	800.1	776.3	640.8	455.3
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	5,356.1	4,506.8	406.1	4,576.8	3,011.7	1,574.1	827.3	2,420.2	11,352.9	-1,813.1
<b>Process and Frac</b>										
Pentanes Plus	7,716.2	6,860.9	6,463.2	6,882.5	6,437.4	3,567.9	3,888.4	3,773.0	3,113.6	2,212.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004735

Facility Name CRESTAR GOODFARE ALBRIGHT 4-19

Facility Lic # Not Licenced

Facility Operator 0E9L

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	96,388.8	140,683.3	127,903.6	65,820.1	82,625.8	123,033.8	121,121.1	222,637.7	209,165.9	182,987.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	90,996.1	134,398.8	122,099.7	59,559.6	77,287.9	123,112.6	123,824.2	219,490.9	206,189.7	180,346.9
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	3,327.0	2,907.5	3,624.7	2,575.8	2,836.6	0.0	0.0	1,906.6	2,761.1	2,813.8
Flared	0.0	0.0	113.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	2,065.7	3,377.0	2,065.7	3,684.7	2,501.3	-78.8	-2,703.1	1,240.2	215.1	-173.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004746  
 Facility Lic # Not Licenced

Facility Name STAR MINEHEAD 5-20  
 Facility Operator OHE9 CNRL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										SHUTIN
Alberta Facilities	25,305.9	37,787.3	39,471.4	38,686.7	34,378.2	34,050.1	27,322.6	25,172.8	24,414.8	14,427.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	25,390.3	37,637.3	39,088.3	36,749.6	32,940.5	32,919.5	26,537.6	24,385.4	22,266.7	12,132.2
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0
Fuel	0.0	156.6	421.8	415.2	838.9	1,193.4	1,069.4	994.8	1,025.5	805.7
Flared	0.0	0.0	0.0	0.0	3.2	12.8	32.6	35.6	39.0	25.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-84.4	-6.6	-38.7	1,521.9	595.6	-75.7	-317.0	-243.0	1,083.6	1,463.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.5	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004749

Facility Name WINTER RAINBOW 3-1

Facility Lic # Not Licenced

Facility Operator A0A7 NUVISTA

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	27,893.7	27,651.1	25,046.8	23,194.6	20,815.6	18,046.4	18,485.2	17,410.4	16,305.9	15,692.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	49.1	109.5
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	27,385.0	27,065.2	24,954.6	23,364.4	20,921.7	19,350.3	19,157.6	17,603.2	15,799.2	15,014.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	159.6	141.4	115.2	104.7	117.5	88.8	99.4	70.2	53.3	63.4
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	349.1	444.5	-23.0	-274.5	-223.6	-1,392.7	-771.8	-263.0	404.3	505.6
<b>Process and Frac</b>										
Pentanes Plus	775.7	687.3	560.4	509.2	571.2	431.5	483.2	341.3	259.2	308.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0004765

Facility Name BONAVIDA KAINAWA 12-22

Facility Lic # 21166

Facility Operator A5RX BEC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>		SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN		
Alberta Facilities	9,158.1	0.0								
Non-Alberta Facilities	0.0	0.0								
<b>Dispositions</b>										
Battery	0.0	0.0								
Gas Gathering	0.0	0.0								
Gas Plant	0.0	0.0								
Injection Facility	0.0	0.0								
Meter Station	8,026.9	0.0								
Other	0.0	0.0								
AB Commercial	0.0	0.0								
AB Industrial	0.0	0.0								
AB Residential	0.0	0.0								
AB Elec.Gen.	0.0	0.0								
<b>Shrinkage</b>										
Acid Gas	0.0	0.0								
Other products	4.4	0.0								
Fuel	1,100.3	0.0								
Flared	5.0	0.0								
Vented	0.0	0.0								
Diff and Other	21.5	0.0								
<b>Process and Frac</b>										
Pentanes Plus	21.8	0.0								
Propane	0.0	0.0								
Butanes	0.0	0.0								
Ethane	0.0	0.0								
NGL	0.0	0.0								
Sulphur	0.0	0.0								
Sulp Cls Inv	0.0	0.0								

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0004773

Facility Name ENRON CHRISTMAS CREEK 8-31

Facility Lic # Not Licenced

Facility Operator 0K13 EOG

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>	SHUTIN									
Alberta Facilities	871.8									
Non-Alberta Facilities	0.0									
<b>Dispositions</b>										
Battery	0.0									
Gas Gathering	714.7									
Gas Plant	0.0									
Injection Facility	0.0									
Meter Station	0.0									
Other	0.0									
AB Commercial	0.0									
AB Industrial	0.0									
AB Residential	0.0									
AB Elec.Gen.	0.0									
<b>Shrinkage</b>										
Acid Gas	0.0									
Other products	157.2									
Fuel	0.0									
Flared	0.0									
Vented	0.0									
Diff and Other	-0.1									
<b>Process and Frac</b>										
Pentanes Plus	763.4									
Propane	0.0									
Butanes	0.0									
Ethane	0.0									
NGL	0.0									
Sulphur	0.0									
Sulp Cls Inv	0.0									

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004776

Facility Name SHININGBANK BLUERIDGE 6-33

Facility Lic # Not Licenced

Facility Operator A2TG TQN

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	13,254.9	16,691.3	8,775.3	5,715.2	5,676.1	4,318.8	6,539.8	5,404.6	2,303.1	2,910.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	7,879.4	7,979.5	5,449.9	2,264.1	0.0	0.0	0.0	0.0	0.0
Gas Gathering	4,523.6	7,831.3	0.0	0.0	3,064.9	3,706.9	5,765.5	4,614.1	1,902.8	2,642.5
Gas Plant	8,163.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	159.0	629.5	625.2	620.5	597.4	525.7	910.0	670.6	334.3	324.7
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	408.9	351.1	169.2	-355.2	-250.3	86.2	-135.7	119.9	66.0	-56.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	6.5	0.0	0.1	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004790 Facility Name BURLINGTON CARSON CREEK 11-9 SOUR  
 Facility Lic # Not Licenced Facility Operator A2TG TQN

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	31,527.8	45,923.1	51,981.6	35,309.5	27,608.0	25,001.0	22,457.3	24,800.8	15,248.8	10,454.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	31,697.8	44,306.6	50,430.1	33,919.5	26,815.3	23,461.9	21,156.1	24,042.4	15,242.8	10,197.9
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0
Fuel	123.5	512.1	763.6	639.3	463.1	300.2	90.8	0.0	8.4	8.4
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-293.5	1,104.4	787.9	750.7	329.6	1,238.9	1,210.4	758.4	-2.6	248.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004805  
 Facility Lic # 23515

Facility Name ENCAL WILSON CREEK 6-18  
 Facility Operator A2TG TQN

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	344,638.3	322,846.8	350,676.7	329,355.9	298,424.8	258,719.2	287,312.6	362,077.2	353,331.7	248,362.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	2,692.4	2,466.2	2,161.9	2,309.2	1,757.5	1,774.8	4,201.3	3,372.1	2,586.4	1,885.2
Gas Gathering	68,248.9	76,344.9	76,178.9	74,890.4	71,448.8	64,906.2	69,849.2	72,490.5	92,156.0	242,825.4
Gas Plant	268,906.1	238,748.6	268,415.8	251,369.6	217,611.0	186,395.9	214,542.7	275,930.7	251,700.6	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.7	119.5
Fuel	6,488.0	7,484.2	11,305.0	10,978.9	9,997.8	7,293.1	6,218.9	7,484.0	8,131.8	8,399.3
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	217.1	655.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1,697.1	-2,197.1	-7,384.9	-10,192.2	-2,390.3	-1,650.8	-7,499.5	2,799.9	-1,489.9	-5,522.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	144.6	580.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004823  
 Facility Lic # Not Licenced

Facility Name PCR PEORIA 6-20  
 Facility Operator A12R BIRCHCLIFF

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>	SHUTIN	SHUTIN				SHUTIN				
Alberta Facilities	2,241.8	25,108.3	45,841.0	24,794.0	7,154.7	557.8				
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Gathering	0.0	0.0	0.0	0.0	1,236.0	517.3				
Gas Plant	2,237.8	25,896.7	46,565.1	23,686.3	5,418.2	0.0				
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0				
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0				
Other products	0.0	1.3	0.0	0.0	0.0	0.0				
Fuel	0.0	0.0	0.0	0.0	192.7	40.5				
Flared	0.0	0.0	0.0	0.0	0.0	0.0				
Vented	0.0	0.0	0.0	0.0	0.0	0.0				
Diff and Other	4.0	-789.7	-724.1	1,107.7	307.8	0.0				
<b>Process and Frac</b>										
Pentanes Plus	0.0	6.6	0.2	0.0	0.0	0.0				
Propane	0.0	0.0	0.0	0.0	0.0	0.0				
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				
NGL	0.0	0.0	0.0	0.0	0.0	0.0				
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004824

Facility Name LM ACHESON 7-26

Facility Lic # Not Licenced

Facility Operator OBP8 PENN WEST

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	9,918.7	19,218.7	35,429.3	27,424.2	40,505.1	45,535.6	44,700.6	42,415.0	28,425.9	23,749.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	9,616.1	19,211.6	35,413.3	27,415.1	40,493.6	45,527.5	44,679.4	42,414.3	28,424.0	23,749.7
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	44.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	3.3	7.1	16.0	9.1	11.5	8.1	0.1	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	254.7	0.0	0.0	0.0	0.0	0.0	21.1	0.7	1.9	0.0
<b>Process and Frac</b>										
Pentanes Plus	216.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004833  
 Facility Lic # 3655

Facility Name OLYMPIA WILDCAT HILLS 13-21  
 Facility Operator A5LF CHINOOK E I

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	98,523.3	74,691.8	62,203.8	49,313.3	42,189.4	37,946.0	31,958.4	32,613.5	26,609.8	22,014.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	97,542.3	73,919.4	61,240.8	49,912.0	43,719.8	38,649.7	31,522.9	28,926.5	24,208.7	21,044.1
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	129.9	0.0	0.0	0.0	0.0	0.0	148.5	1,213.0	1,384.4	1,255.7
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	851.1	772.4	963.0	-600.7	-1,530.4	-703.7	287.0	2,474.0	1,016.7	-285.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	9.6	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004840  
 Facility Lic # Not Licenced

Facility Name PCR COUNTESS 3-4  
 Facility Operator A5D4 CVE

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	28,988.6	24,765.5	26,198.0	18,168.2	19,956.3	18,801.5	18,677.0	15,570.4	12,288.9	11,733.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	24,047.7	17,068.4	20,107.8	19,105.5	18,789.3	15,356.3	12,811.8	11,651.4
Gas Plant	29,325.0	23,588.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2
Fuel	0.0	731.1	1,906.0	653.0	595.0	576.4	568.7	473.2	356.7	353.8
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-336.4	446.0	244.3	446.8	-746.5	-880.4	-681.0	-259.1	-879.6	-271.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	1.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004860 Facility Name TALISMAN BOUNDARY LK. 8-5  
 Facility Lic # Not Licenced Facility Operator OHE9 CNRL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	12,772.9	9,158.8	3,969.5	8,081.5	5,690.6	21,288.5	19,511.2	36,923.9	33,958.4	28,867.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	13,154.6	9,650.9	4,190.0	8,562.8	5,639.6	18,880.1	19,339.8	37,574.9	33,832.2	28,950.5
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	25.5	30.9	16.8	22.8	1.5	0.0	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	223.2	512.4	877.3	693.8	630.1	770.4	753.9
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-407.2	-523.0	-237.3	-727.3	-462.9	1,531.1	-522.4	-1,281.1	-644.2	-836.7
<b>Process and Frac</b>										
Pentanes Plus	122.9	150.3	81.5	111.3	7.5	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004899  
 Facility Lic # 10246

Facility Name 00/10-02-047-06W5 Modeste GS  
 Facility Operator A6GD SINOPEC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	29,282.3	22,090.2	17,849.0	19,480.1	34,762.2	21,289.0	31,751.5	59,764.1	73,481.4	81,926.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	26,904.7	19,508.9	15,097.1	17,188.4	34,302.3	21,567.1	33,419.5	60,004.2	70,959.0	77,269.1
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.5	3.6	43.7
Fuel	2,111.8	1,877.6	1,049.5	1,361.6	1,193.1	839.7	716.1	702.9	822.7	825.4
Flared	20.4	2.3	2.4	1.9	12.5	0.0	78.1	0.0	0.0	14.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	245.4	701.4	1,700.0	928.2	-745.7	-1,117.8	-2,462.2	-944.5	1,696.1	3,773.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.5	18.2	212.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006056 Facility Name BURLINGTON FERRIER 13-17  
 Facility Lic # Not Licenced Facility Operator 0W9D

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	282,842.6	207,261.4	161,113.5	127,575.8	108,538.6	116,586.1	121,813.6	224,380.0	246,049.1	196,171.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41.4
Gas Gathering	265,076.1	192,726.5	148,675.1	122,468.3	103,196.8	107,765.2	111,977.4	211,132.8	235,299.9	195,552.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	1.7	41.4	141.1	155.9	152.3	89.9
Fuel	9,177.4	6,068.4	6,943.6	5,307.4	5,820.2	7,001.2	6,996.3	9,846.7	10,449.4	10,090.0
Flared	0.0	21.2	17.3	4.7	18.4	9.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0
Diff and Other	8,589.1	8,445.3	5,477.5	-204.6	-498.5	1,769.3	2,698.8	3,244.6	147.5	-9,602.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	8.4	201.9	685.9	758.0	740.6	436.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006057

Facility Name HUSKY GALLAWAY 12-5

Facility Lic # 12490

Facility Operator OR46 HUSKY

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	179,799.4	172,638.2	173,963.7	156,958.7	179,320.5	186,677.9	157,978.3	136,703.7	128,389.5	119,231.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	2,936.5	3,793.6	5,019.6	6,464.4	6,528.9	0.0	0.0	0.0	0.0	0.0
Gas Plant	181,094.4	173,475.6	171,588.8	157,610.5	174,853.3	186,374.1	157,656.7	134,731.0	126,164.9	116,594.2
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.1
Fuel	0.0	0.0	0.0	0.0	595.4	279.9	321.6	1,972.7	2,224.6	2,212.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.4
Diff and Other	-4,231.5	-4,631.0	-2,644.7	-7,116.2	-2,657.1	23.9	0.0	0.0	0.0	411.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006058

Facility Name PENN WEST PADDLE PRAIRIE 3-1

Facility Lic # 17794

Facility Operator OBP8 PENN WEST

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	60,003.1	54,823.3	45,700.8	42,354.4	38,261.4	37,071.0	33,355.4	29,242.3	29,195.0	26,040.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	57,879.1	49,117.2	41,334.8	38,469.7	34,325.5	33,096.8	29,554.5	25,778.6	25,445.0	22,331.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7
Fuel	5,071.3	4,394.1	4,344.3	3,884.7	3,932.3	3,766.6	3,828.7	3,463.7	3,750.0	3,708.7
Flared	373.1	182.6	6.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-3,320.4	1,129.4	15.5	0.0	3.6	207.6	-27.8	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006060  
Facility Lic # 11662

Facility Name HOLBURN 10-4-51-2W5  
Facility Operator OBP8 PENN WEST

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	37,415.2	27,345.4	23,186.3	17,479.1	12,755.7	11,700.0	9,712.5	7,896.9	4,210.0	2,932.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	38,194.0	26,302.7	22,479.6	16,636.4	11,368.3	11,436.0	9,571.2	7,328.2	4,037.7	2,798.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	198.6	173.8	112.3	103.4	66.5	104.8	96.7	64.0	63.1	20.7
Fuel	1,449.1	687.1	679.0	626.2	259.8	485.0	0.0	0.0	0.0	0.0
Flared	7.2	7.2	5.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-2,433.7	174.6	-89.7	113.1	1,061.1	-325.8	44.6	504.7	109.2	113.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	910.3	787.5	515.4	471.7	299.7	481.1	436.9	296.1	273.4	100.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006068  
 Facility Lic # 9385

Facility Name PCR FERRIER 7-16 COMP.  
 Facility Operator A2TG TQN

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										SHUTIN
Alberta Facilities	84,237.3	69,777.4	47,317.1	46,939.5	47,572.3	40,805.5	36,920.0	32,196.6	38,882.8	52,299.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	168.9	471.9	319.3	690.7
Gas Gathering	82,112.5	68,183.1	47,161.0	46,560.5	46,734.1	38,408.6	34,225.1	30,201.2	37,115.6	50,279.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1
Fuel	2,104.5	1,571.5	156.1	382.6	1,400.0	2,055.1	1,936.7	1,841.5	2,091.4	1,358.0
Flared	2.5	3.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	17.8	18.9	0.0	-3.6	-561.8	341.8	589.3	-318.0	-643.5	-29.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006079  
 Facility Lic # 7157

Facility Name MONOLITH RED WILLOW 10-27  
 Facility Operator OBP8 PENN WEST

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	52,491.7	32,537.4	51,189.3	34,752.9	20,142.6	12,322.5	6,669.0	7,847.8	7,940.4	6,267.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	12,973.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	37,473.4	29,483.4	51,067.5	34,604.0	19,297.2	11,904.0	6,026.5	7,342.1	7,386.2	5,546.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	8.2	80.1	112.8	86.8	63.6	7.8	0.0	0.0	0.0	0.0
Fuel	1,648.1	2,719.3	412.2	200.3	475.4	0.0	397.9	467.0	528.3	536.1
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.2	0.0	0.1
Diff and Other	388.5	254.6	-403.2	-138.2	306.4	410.7	244.2	38.5	25.9	184.7
<b>Process and Frac</b>										
Pentanes Plus	39.8	389.6	549.0	421.5	308.8	38.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006080

Facility Name BRINTNELL SOUTH 13-1-81-23W4

Facility Lic # 16653

Facility Operator OHE9 CNRL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	166,100.1	142,903.6	121,782.5	124,674.2	110,348.4	112,802.2	96,435.8	79,468.0	60,466.5	52,045.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	20,823.4	20,293.9	20,014.9	21,470.7	23,697.2	22,043.0	22,439.4	30,463.1	27,473.2	28,648.3
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	126,581.0	109,805.1	91,117.3	91,928.6	75,798.3	72,975.4	61,361.7	35,007.8	12,331.5	61.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,226.1
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	824.0	6,992.1	757.8	2,548.1	8,802.9	10,799.3
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	569.3	555.9	547.6	571.1	653.9	634.8	1,023.3	979.6	966.1	859.2
Fuel	6,713.1	5,307.9	4,597.6	4,254.3	3,767.0	3,602.5	3,885.7	3,814.6	3,746.6	4,793.3
Flared	710.6	714.3	693.0	794.8	846.1	738.0	640.5	1,346.9	909.3	1,391.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	335.1	32.8
Diff and Other	10,702.7	6,226.5	4,812.1	5,654.7	4,761.9	5,816.4	6,327.4	5,307.9	5,901.8	1,233.2
<b>Process and Frac</b>										
Pentanes Plus	2,767.0	2,702.1	2,660.5	2,775.6	3,177.5	3,085.0	4,974.0	4,761.7	4,695.6	4,176.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0006092

Facility Name GMS BIGORAY WEST 6-7 GGS

Facility Lic # Not Licenced

Facility Operator A0C0 KEYERA

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>	SHUTIN	SHUTIN								
Alberta Facilities	14,808.8	5.9								
Non-Alberta Facilities	0.0	0.0								
<b>Dispositions</b>										
Battery	0.0	0.0								
Gas Gathering	290.0	4.3								
Gas Plant	14,281.3	0.0								
Injection Facility	0.0	0.0								
Meter Station	0.0	0.0								
Other	0.0	0.0								
AB Commercial	0.0	0.0								
AB Industrial	0.0	0.0								
AB Residential	0.0	0.0								
AB Elec.Gen.	0.0	0.0								
<b>Shrinkage</b>										
Acid Gas	0.0	0.0								
Other products	125.0	1.6								
Fuel	0.0	0.0								
Flared	0.0	0.0								
Vented	0.0	0.0								
Diff and Other	112.5	0.0								
<b>Process and Frac</b>										
Pentanes Plus	608.8	8.0								
Propane	0.0	0.0								
Butanes	0.0	0.0								
Ethane	0.0	0.0								
NGL	0.0	0.0								
Sulphur	0.0	0.0								
Sulp Cls Inv	0.0	0.0								

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006097

Facility Name GMS BIGORAY SOUR 15-7 GGS

Facility Lic # Not Licenced

Facility Operator A0C0 KEYERA

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	77,212.5	99,238.7	95,547.3	163,696.4	180,643.4	134,758.6	170,258.6	181,873.1	183,325.9	184,979.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	364.0	6,716.2	1,735.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	127,086.5	113,794.9	92,531.7	160,826.1	172,010.3	130,267.1	163,370.2	175,235.3	177,202.0	180,797.5
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	962.2	302.0	299.6	1,639.2	1,485.0	924.0	140.9	0.0	0.0	0.0
Fuel	5,399.2	6,520.7	4,447.4	6,072.4	6,744.2	3,255.2	5,743.5	5,720.4	5,050.2	4,187.6
Flared	0.0	0.0	0.0	0.0	23.3	22.6	26.7	26.6	21.1	15.5
Vented	0.0	0.0	0.0	0.0	3.3	3.0	5.0	0.0	0.0	0.0
Diff and Other	4,954.4	905.4	117.8	-2,875.7	630.3	286.7	972.3	890.8	1,052.6	-20.7
<b>Process and Frac</b>										
Pentanes Plus	4,676.7	1,467.2	1,456.0	7,966.9	7,217.4	4,489.7	684.7	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006116

Facility Name COMPTON CENTRON 7-16 GGS

Facility Lic # 3372

Facility Operator 0026 ECA

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	46,133.0	43,538.7	40,849.0	36,497.9	40,580.7	36,174.1	30,666.3	25,022.7	21,575.3	20,224.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	42,170.4	39,719.3	36,827.5	30,844.6	34,595.9	31,853.2	26,983.0	23,585.9	19,991.8	20,061.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.7	5.2
Fuel	3,307.5	4,227.0	4,421.4	4,412.9	4,804.4	3,955.8	2,886.6	1,380.9	1,526.1	159.0
Flared	0.0	0.0	0.0	5.1	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.3	70.6	14.3
Diff and Other	655.1	-407.6	-399.9	1,235.3	1,180.4	365.1	796.7	34.6	-16.9	-15.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.3	25.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006120

Facility Name LANEX RED LODGE 6-35 COMPRESSOR

Facility Lic # Not Licenced

Facility Operator A2J6 CPEC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>				SHUTIN						
Alberta Facilities	6,770.4	3,936.4	2,235.9	2,207.5	1,816.0	3,985.8	2,966.6	2,880.3	3,860.5	3,406.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	6,534.4	3,733.8	2,230.1	2,105.7	1,634.0	3,622.7	2,679.8	2,771.7	3,747.9	3,282.1
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0
Fuel	191.8	202.6	5.8	77.2	99.1	231.7	70.2	108.6	112.6	124.4
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	44.2	0.0	0.0	24.6	82.9	131.4	216.5	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006127  
 Facility Lic # Not Licenced

Facility Name CDN HUNTER FERRYBANK GGS  
 Facility Operator OBP8 PENN WEST

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	36,698.0	37,125.7	39,534.5	37,341.6	29,197.2	33,196.4	32,086.9	30,931.4	24,907.0	18,407.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	5,914.3	89.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	29,215.2	32,022.3	39,047.2	37,342.4	29,241.1	33,196.7	29,735.1	27,713.0	22,690.9	16,285.6
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	49.7	41.1	15.5	6.8
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	1,288.0	1,911.4	1,398.3	1,171.4
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	2.2	2.5	1.3	0.5
Diff and Other	1,568.5	5,013.6	487.3	-0.8	-43.9	-0.3	1,011.6	1,263.4	801.0	942.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	241.5	200.0	75.1	33.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006143

Facility Name PCP COUNTESS 4-12

Facility Lic # Not Licenced

Facility Operator A5D4 CVE

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	134,525.4	133,147.2	124,558.8	110,428.1	99,079.1	92,551.8	92,091.7	94,897.0	89,640.3	80,342.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	128,496.8	126,077.4	118,994.6	104,617.4	93,297.8	87,278.3	85,552.5	88,792.4	83,885.4	74,653.9
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2	0.4
Fuel	6,130.6	6,296.4	6,079.7	5,517.2	5,290.8	4,933.9	4,913.5	5,046.9	4,886.6	4,504.5
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-102.0	773.4	-515.5	293.5	490.5	339.6	1,625.7	1,057.7	867.1	1,183.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.7	1.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006149

Facility Name SWEET INLET LINE 6-23

Facility Lic # Not Licenced

Facility Operator OHE9 CNRL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	48,003.7	46,634.1	28,607.0	23,791.8	24,880.3	17,030.5	15,901.9	14,006.1	13,298.9	11,722.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	45,082.6	44,232.7	27,369.8	22,529.0	23,592.5	16,071.9	14,932.3	13,179.3	12,620.8	11,193.5
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	23.7	21.3	19.5	16.1	15.7
Fuel	2,921.1	2,401.4	1,237.2	1,262.8	1,189.1	935.6	951.7	810.5	665.0	516.6
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	0.0	0.0	0.0	98.7	-0.7	-3.4	-3.2	-3.0	-2.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	115.1	103.4	94.8	78.0	76.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006153  
 Facility Lic # Not Licenced

Facility Name DEVON 2-3 MORNINGSIDE  
 Facility Operator A6L2 COGI

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	8,979.3	9,702.3	9,101.0	4,964.0	4,928.5	4,218.8	4,020.0	14,127.0	23,962.7	21,978.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	8,463.8	9,138.4	8,178.6	4,301.9	4,376.1	3,660.0	3,719.3	13,608.1	22,960.8	20,942.9
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	53.1	114.0	114.1
Fuel	0.0	0.0	328.1	699.4	670.3	411.0	285.5	212.0	545.8	818.2
Flared	0.0	0.0	0.0	0.0	0.0	0.4	2.4	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	515.5	563.9	594.3	-37.3	-117.9	147.4	12.8	253.8	342.1	102.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	258.6	553.5	554.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006181  
 Facility Lic # Not Licenced

Facility Name TLM CHAUVIN 8-34  
 Facility Operator 0039 TALISMAN

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	22,449.9	22,080.3	21,493.0	19,156.3	18,486.0	15,969.7	14,545.1	16,082.6	14,080.7	12,137.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	12.5	0.0	0.0	0.0	0.0
Gas Gathering	20,984.3	20,301.9	20,377.1	17,718.9	15,301.2	12,474.9	11,789.7	13,957.3	13,781.7	11,538.6
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	71.8	63.6	54.6	43.4	42.9	22.1	28.4	16.8	0.0	1.7
Fuel	1,189.0	1,218.9	1,139.9	1,096.2	1,288.9	1,535.5	1,253.5	888.4	873.4	971.1
Flared	147.5	171.5	285.1	210.6	339.1	64.1	101.3	124.2	83.4	63.5
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	57.3	324.4	-363.7	87.2	1,513.9	1,860.6	1,372.2	1,095.9	-657.8	-437.3
<b>Process and Frac</b>										
Pentanes Plus	348.5	308.8	265.1	211.4	208.1	106.3	137.8	81.9	0.0	8.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006219

Facility Name BOWIS 6-26

Facility Lic # Not Licenced

Facility Operator OR46 HUSKY

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>	SHUTIN	SHUTIN								
Alberta Facilities	1,236.4	1,124.0	2,924.7	7,493.2	6,930.6	6,535.3	6,189.9	5,657.5	5,411.0	5,833.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	637.2	2,770.1	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	6,930.6	6,534.7	6,189.9	5,656.8	5,411.0	5,833.9
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	1,044.9	1,882.6	1,882.3	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	1,236.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	92.3	121.3	112.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	0.0	9.1	176.6	2,186.5	0.0	3.5	0.5	0.0	0.0	24.0
Flared	0.0	0.0	203.0	1,138.1	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	-22.3	-96.0	-595.8	0.0	-2.9	-0.5	0.7	0.0	-24.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	419.3	555.2	507.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006234

Facility Name IMPERIAL AL FERRIER

Facility Lic # Not Licenced

Facility Operator 0F3F

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>						SHUTIN	SHUTIN			
Alberta Facilities	65,000.8	41,031.3	38,205.7	27,714.0	21,581.2	7,058.3	7,465.5	15,034.1	8,763.4	7,680.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	699.1	369.7	581.0	147.6	294.7	126.1	45.0	152.6	71.1	79.7
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	1,625.1	534.0	612.0	660.4	449.6	169.0	187.0	456.1	170.9	5,116.4
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	60,717.3	39,506.4	35,846.3	25,954.1	19,880.7	6,428.3	6,827.4	14,172.2	8,427.9	2,342.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	776.1	452.2	263.4	200.1	146.7	64.5	16.0	40.0	27.0	48.4
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.8
Flared	34.2	8.1	3.9	0.0	0.3	0.4	87.7	0.6	1.2	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,149.0	160.9	899.1	751.8	809.2	270.0	302.4	212.6	65.3	68.0
<b>Process and Frac</b>										
Pentanes Plus	3,772.8	2,197.5	1,280.8	972.6	713.3	313.8	78.5	194.8	131.5	235.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006246  
Facility Lic # Not Licenced

Facility Name SAMSON LONG LAKE 6-14  
Facility Operator A6J4 SPYGLASS

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	77,346.1	92,289.3	94,647.0	87,560.7	85,671.4	53,830.1	53,890.6	52,114.3	44,417.7	39,435.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	716.2	762.3	210.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	28,461.3	87,560.7	85,671.4	53,830.1	53,744.8	51,991.8	41,937.6	36,959.8
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	74,965.7	89,447.7	61,666.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	3.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,480.1	2,471.6
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	40.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.9	123.8	0.0
Diff and Other	1,664.2	2,079.3	4,305.5	0.0	0.0	0.0	145.8	119.6	-123.8	-36.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	18.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006261  
 Facility Lic # Not Licenced

Facility Name CHEVRON WPEN 5-14  
 Facility Operator AOC0 KEYERA

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>					SHUTIN	SHUTIN	SHUTIN	SHUTIN		
Alberta Facilities	28,068.2	24,478.6	28,131.6	32,067.5	16,741.1					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0					
Gas Gathering	25,696.1	23,534.0	27,564.2	31,808.0	16,627.2					
Gas Plant	0.0	0.0	0.0	0.0	0.0					
Injection Facility	0.0	0.0	0.0	0.0	0.0					
Meter Station	0.0	0.0	0.0	0.0	0.0					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0					
Other products	1,253.1	776.7	522.9	61.4	0.0					
Fuel	1,142.8	629.5	489.3	485.7	113.9					
Flared	0.0	0.0	0.0	0.0	0.0					
Vented	0.0	0.0	0.0	0.0	0.0					
Diff and Other	-23.8	-461.6	-444.8	-287.6	0.0					
<b>Process and Frac</b>										
Pentanes Plus	6,090.1	3,775.1	2,541.5	298.5	0.0					
Propane	0.0	0.0	0.0	0.0	0.0					
Butanes	0.0	0.0	0.0	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	0.0	0.0	0.0	0.0	0.0					
Sulphur	0.0	0.0	0.0	0.0	0.0					
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006264 Facility Name GULF GILBY 07-08  
 Facility Lic # Not Licenced Facility Operator 0E9L

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	47,581.2	44,108.8	38,925.3	36,255.0	38,761.1	40,525.2	30,691.0	16,995.9	20,729.5	30,158.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,654.1	5,253.0
Gas Gathering	46,245.9	42,726.4	37,361.5	34,552.9	37,514.1	38,826.9	28,649.3	15,204.7	16,371.8	23,843.6
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1.9	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1
Fuel	1,029.6	1,029.8	991.0	981.1	893.8	1,018.5	854.3	1,148.3	1,246.6	1,525.8
Flared	4.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	299.1	351.2	572.8	721.0	353.2	679.8	1,187.4	642.9	457.0	-469.0
<b>Process and Frac</b>										
Pentanes Plus	9.3	6.6	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006265  
Facility Lic # Not Licenced

Facility Name TALISMAN COMPRESSOR 14-24  
Facility Operator A69L SW Resources

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	225,584.8	233,922.8	230,050.9	212,173.3	193,574.7	176,154.5	141,377.8	166,282.8	149,830.9	147,154.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	210,215.4	219,865.2	214,861.5	194,243.5	184,368.1	171,466.0	134,442.8	154,405.5	138,899.2	138,739.9
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	77.6	405.7	199.3	164.0	151.2	147.3	314.3	466.4	370.9
Fuel	6,762.3	6,614.8	6,536.7	6,110.2	5,228.6	5,024.2	5,281.9	5,872.7	5,560.2	5,463.9
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	8,607.1	7,365.2	8,247.0	11,620.3	3,814.0	-486.9	1,505.8	5,690.3	4,905.1	2,579.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	377.5	1,971.4	968.2	797.4	734.6	716.2	1,526.4	2,267.1	1,802.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006278

Facility Name RIO ALTO RESTHAVEN

Facility Lic # Not Licenced

Facility Operator 0026 ECA

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>	SHUTIN		SHUTIN	SHUTIN	SHUTIN					
Alberta Facilities	10,665.5	28,364.9	17,888.6	33,206.9						
Non-Alberta Facilities	0.0	0.0	0.0	0.0						
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0						
Gas Gathering	0.0	0.0	0.0	0.0						
Gas Plant	10,020.8	14,471.6	0.0	0.0						
Injection Facility	0.0	0.0	0.0	0.0						
Meter Station	0.0	13,758.5	18,298.3	31,262.7						
Other	0.0	0.0	0.0	0.0						
AB Commercial	0.0	0.0	0.0	0.0						
AB Industrial	0.0	0.0	0.0	0.0						
AB Residential	0.0	0.0	0.0	0.0						
AB Elec.Gen.	0.0	0.0	0.0	0.0						
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0						
Other products	0.0	0.0	0.0	404.8						
Fuel	495.2	327.8	331.8	909.6						
Flared	0.0	46.1	124.8	0.0						
Vented	0.0	0.0	0.0	0.0						
Diff and Other	149.5	-239.1	-866.3	629.8						
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	1,967.1						
Propane	0.0	0.0	0.0	0.0						
Butanes	0.0	0.0	0.0	0.0						
Ethane	0.0	0.0	0.0	0.0						
NGL	0.0	0.0	0.0	0.0						
Sulphur	0.0	0.0	0.0	0.0						
Sulp Cls Inv	0.0	0.0	0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006281  
 Facility Lic # Not Licenced

Facility Name TLM COMPRESSOR 15-9  
 Facility Operator A69L SW Resources

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	208,374.7	247,948.1	257,429.5	275,171.3	236,304.0	213,654.4	183,862.0	169,605.4	146,191.7	138,178.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	195,070.0	228,746.1	239,576.0	252,062.8	226,769.3	204,951.2	178,230.2	163,240.3	137,043.8	126,516.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	137.0	317.4	340.7	236.6	117.4	121.8	51.4	54.1	343.5
Fuel	6,016.1	6,972.8	8,486.2	9,403.0	6,759.2	6,506.0	5,854.4	5,360.0	5,060.1	5,208.4
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	7,288.6	12,092.2	9,049.9	13,364.8	2,538.9	2,079.8	-344.4	953.7	4,033.7	6,110.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	666.6	1,542.8	1,655.4	1,149.8	570.7	591.5	249.7	262.6	1,668.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006293  
 Facility Lic # Not Licenced

Facility Name VERMILLION 5-14  
 Facility Operator A6FW VEI

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	9,784.4	10,798.2	20,173.0	24,784.5	15,482.5	5,837.1	5,048.3	1,003.1		24,256.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
Gas Gathering	8,871.4	9,930.3	18,532.8	24,100.8	14,713.3	5,831.4	5,048.3	1,003.1		24,419.6
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
Other products	44.2	41.5	312.4	374.4	289.1	0.0	0.0	0.0		0.0
Fuel	484.4	394.5	604.1	501.1	419.8	4.9	0.0	0.0		168.3
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
Diff and Other	384.4	431.9	723.7	-191.8	60.3	0.8	0.0	0.0		-331.7
<b>Process and Frac</b>										
Pentanes Plus	214.9	201.1	1,518.8	1,819.9	1,406.1	0.0	0.0	0.0		0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

**Facility ID** ABGS0006307      **Facility Name** TALISMAN KNOPCIK 2-27  
**Facility Lic #** Not Licenced      **Facility Operator** OHE9 CNRL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities							59,241.2	57,799.9	60,270.5	56,240.0
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	561.9	1,223.7	1,195.7
Gas Gathering							62,233.8	56,861.6	56,176.0	52,709.8
Gas Plant							0.0	56.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							0.3	0.0	0.0	0.0
Fuel							443.5	1,334.4	2,830.0	2,597.8
Flared							0.0	0.0	0.0	0.0
Vented							0.0	0.0	0.0	0.0
Diff and Other							-3,436.4	-1,014.0	40.8	-263.3
<b>Process and Frac</b>										
Pentanes Plus							1.3	0.0	0.0	0.0
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006310  
 Facility Lic # Not Licenced

Facility Name EL PASO WILLDEN 4-21 GGS  
 Facility Operator A5EB MARQUEE

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	6,549.6	5,443.1	6,445.2	5,272.4	4,097.6	3,889.7	3,419.2	3,017.9	2,742.7	2,267.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	6,595.5	5,427.2	6,042.6	5,072.9	4,102.7	3,672.1	3,159.1	2,749.3	2,800.4	2,390.8
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-45.9	15.9	402.6	199.5	-5.1	217.6	260.1	268.6	-57.9	-123.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006315  
 Facility Lic # 25496

Facility Name HUSKY BURNT TIMBER 12-18  
 Facility Operator OR46 HUSKY

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	344,754.8	445,105.3	449,891.9	400,484.7	321,328.3	252,626.5	235,448.3	165,441.2	109,894.5	144,289.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	2,334.6	4,947.0	2,891.7	0.0	0.0	0.0	3,487.0	4,148.6	3,531.7	3,180.3
Gas Gathering	81,827.6	126,556.2	58,163.4	50,825.7	53,158.4	46,597.8	48,151.7	40,985.6	12,438.2	51,797.7
Gas Plant	258,190.2	308,838.9	383,478.2	342,640.7	261,576.2	197,158.7	182,439.6	118,443.9	92,107.1	89,606.3
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1
Fuel	3,600.6	3,279.4	5,290.8	4,074.5	5,863.2	2,208.0	851.8	1,797.1	2,504.4	3,361.7
Flared	2,375.5	128.8	236.6	280.8	257.0	285.1	0.0	235.6	393.2	347.5
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-3,573.7	1,355.0	-168.8	2,663.0	473.5	6,376.9	518.2	-169.6	-1,080.1	-4,004.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006325  
 Facility Lic # 26184

Facility Name PANCANADIAN HUSSAR 06-17  
 Facility Operator A5D4 CVE

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	91,650.3	77,857.6	54,410.6	60,412.2	96,415.6	92,809.1	25,029.7	20,565.1	21,201.6	23,429.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	690.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	42,572.4	77,857.6	54,410.6	59,722.2	95,763.6	92,801.7	25,029.7	20,565.1	21,201.6	23,429.7
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	47,411.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.3	0.0	0.0	0.0	0.0
Fuel	1,776.0	0.0	0.0	0.0	330.0	0.0	0.0	0.0	0.0	0.0
Flared	1.8	0.0	0.0	0.0	0.1	7.4	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-111.0	0.0	0.0	0.0	321.9	-0.3	0.0	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	1.7	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006326 Facility Name EL PASO VELVET CUTPICK 13-35  
 Facility Lic # Not Licenced Facility Operator A0YZ PROGRESS

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	26,648.4	22,366.3	18,959.8	17,904.4	17,229.2	15,802.6	16,291.6	14,151.0	12,397.1	11,482.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	25,293.5	21,243.4	18,093.9	17,637.8	17,469.1	14,969.6	16,199.0	14,344.7	12,918.2	11,527.7
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	548.9	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0
Fuel	1,352.0	1,082.6	955.0	692.0	992.1	735.0	749.9	599.4	712.6	652.2
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	2.9	40.3	-89.1	-425.4	-1,232.0	-451.0	-657.3	-793.1	-1,233.7	-697.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.6	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006342  
Facility Lic # 26125

Facility Name LINDBERGH 2-13-57-5W4  
Facility Operator OHE9 CNRL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	30,384.7	43,787.5	46,789.5	33,428.8	31,868.6	16,504.0	15,653.5	19,665.8	17,890.7	11,958.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	430.0	428.7	1,046.0	0.0	0.0	0.0	0.0	1,672.0	8,333.3	9,518.6
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,804.8	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	25,556.4	36,775.6	38,298.4	23,466.5	15,125.1	9,732.2	8,506.5	12,886.7	2,934.7	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	1.9	14.8	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0
Fuel	0.0	428.4	3,675.6	5,391.4	14,846.1	6,483.2	6,628.2	5,198.3	4,763.9	2,187.4
Flared	0.0	0.0	0.0	0.0	0.0	197.1	20.7	30.1	0.4	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	4,398.3	6,154.8	3,769.5	4,570.9	1,897.4	91.3	496.2	-136.1	53.6	252.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006360  
 Facility Lic # 26357

Facility Name markwest bantry ggs 5-15  
 Facility Operator A6A7 CARDINAL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	64,011.7	35,318.9	6,099.4	1,030.0	811.1	541.8	399.2	139.7		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	0.0	0.0	3,582.2	999.9	789.5	524.5	399.2	139.7		
Gas Plant	0.0	32,644.5	2,315.1	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	59,864.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	100.3	4.7	0.0	0.0	0.0	0.0	0.0	0.0		
Fuel	3,535.9	2,519.9	198.9	28.9	20.5	16.5	0.0	0.0		
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Vented	0.0	0.9	3.2	1.2	1.1	0.8	0.0	0.0		
Diff and Other	510.9	148.9	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	448.0	20.4	0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006366  
 Facility Lic # 26144

Facility Name pcp jensen compressor 16-31  
 Facility Operator A2PJ D3EXP

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	44,279.0	43,645.5	48,262.6	27,812.5	20,326.8	17,634.8	23,381.7	13,697.4	15,263.4	22,896.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	31.0	90.0	101.2	90.8
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	42,420.9	38,943.2	43,378.7	25,634.7	18,610.1	16,893.6	22,213.5	12,843.2	12,993.8	13,467.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	39.3
Fuel	1,539.1	1,108.3	1,248.3	1,050.0	982.8	895.3	1,116.5	960.4	1,545.5	4,635.3
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,157.9
Vented	0.0	0.0	0.0	0.8	2.7	0.0	0.0	0.0	0.0	0.0
Diff and Other	319.0	3,594.0	3,635.6	1,127.0	731.2	-154.1	20.7	-196.2	622.9	505.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	156.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006370  
 Facility Lic # 26161

Facility Name KEYERA NORTH SUNCHILD 08-04  
 Facility Operator A0C0 KEYERA

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	78,285.1	128,561.2	169,054.3	172,668.8	143,290.5	138,515.3	128,541.8	148,138.3	215,238.0	159,306.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	75,997.4	125,264.2	165,309.8	168,420.2	139,559.1	134,836.1	124,851.8	144,203.8	211,492.6	155,893.3
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	61.7	39.1	131.5	44.3	61.0	55.8	44.0	10.2	6.0	0.0
Fuel	2,338.0	3,295.4	3,744.0	4,214.3	3,678.8	3,633.8	3,650.8	3,926.2	3,742.9	3,412.9
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-112.0	-37.5	-131.0	-10.0	-8.4	-10.4	-4.8	-1.9	-3.5	0.0
<b>Process and Frac</b>										
Pentanes Plus	299.7	190.0	639.5	215.0	295.9	271.5	213.8	50.5	30.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006383 Facility Name PANCANADIAN WINTERING HILLS 10-23  
 Facility Lic # 3528 Facility Operator A5D4 CVE

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	130,891.5	219,755.7	214,667.4	163,124.5	171,077.1	139,212.5	129,304.0	99,355.9	87,321.4	70,015.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	93,600.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	45,171.8	216,211.3	210,023.6	158,679.3	166,476.2	135,402.5	125,834.7	96,784.6	80,679.4	52,049.1
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,226.3	15,159.3
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.3	8.7	7.0
Fuel	3,174.3	4,482.7	4,643.8	4,445.2	4,705.6	3,810.0	3,463.4	2,487.9	2,443.2	2,757.1
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.5	1.3
Diff and Other	-11,055.1	-938.3	0.0	0.0	-104.7	0.0	5.9	74.1	-37.7	41.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.2	45.6	42.5	34.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006395 Facility Name PANCANADIAN SEVERN STANDARD 06-17  
 Facility Lic # 3473 Facility Operator 0026 ECA

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	189,973.1	196,085.3	100,204.2	99,045.9	118,922.4	125,430.8	111,880.8	96,241.5	86,621.3	72,134.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	732.0	876.3	842.4	730.0	608.0	0.0	730.0
Gas Gathering	61,345.4	253.9	0.0	0.0	0.0	4,331.4	980.0	798.5	86,434.4	70,760.9
Gas Plant	119,790.1	181,925.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	9,163.0	93,422.7	98,303.3	110,549.2	115,414.4	107,356.1	92,690.1	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	1.0	3.3	1.2	5.0	4.8	3.8
Fuel	7,798.8	4,386.7	4,359.0	4,322.1	4,741.7	4,443.9	4,244.2	4,229.3	2,210.9	2,524.8
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	68.2	56.7	2.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1	1.1	5.9
Diff and Other	1,038.8	356.3	2,422.5	-4,311.5	2,754.2	395.4	-1,430.7	-2,158.7	-2,086.6	-1,893.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	5.0	15.7	5.8	25.0	22.9	17.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006402  
Facility Lic # 23245

Facility Name CENOVUS LAKE NEWELL 04-22  
Facility Operator A5D4 CVE

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	108,836.4	118,019.8	101,889.6	96,572.7	83,887.6	77,992.0	73,938.2	67,684.2	65,989.9	81,419.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	945.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	102,784.2	114,366.3	99,168.8	94,844.7	82,215.3	76,349.9	72,029.2	64,970.4	62,692.6	77,560.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	1.6	0.0	0.0	0.0	0.0	0.0
Fuel	4,549.9	4,880.9	4,559.1	4,634.2	3,732.7	4,291.0	4,232.6	3,919.4	3,443.6	4,195.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	27.1	7.8	0.0	2.9	10.4	0.0
Diff and Other	1,502.3	-1,227.4	-2,783.3	-2,906.2	-2,089.1	-2,656.7	-2,323.6	-1,208.5	-156.7	-335.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	7.7	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006408

Facility Name EOG wapiti elmworth 10-04

Facility Lic # 26968

Facility Operator 0K13 EOG

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	248,977.4	153,457.3	93,038.0	94,680.1	144,717.9	104,315.2	108,851.2	89,896.0	69,604.1	66,521.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	247,664.3	142,563.0	89,337.7	94,834.3	142,126.1	99,718.6	104,570.6	86,627.1	65,631.6	61,287.8
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43.8
Fuel	3,296.8	5,789.1	4,373.0	4,254.9	4,304.4	3,970.8	4,081.3	3,727.9	3,589.1	3,819.2
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1,983.7	5,105.2	-672.7	-4,409.1	-1,712.6	625.8	199.3	-459.0	383.4	1,358.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	213.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006410 Facility Name Conoco Western Gilby 6-25  
 Facility Lic # 26327 Facility Operator OE9L

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	26,747.1	25,137.9	20,703.3	17,793.9	23,316.9	18,884.8	18,616.0	28,816.7	33,863.7	18,743.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	25,730.0	24,154.1	19,812.2	16,953.7	22,362.4	17,523.2	17,826.3	28,255.3	32,340.7	17,658.3
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	114.5	137.4	129.5	105.0	72.4	36.7	64.4	44.1	24.3	6.1
Fuel	1,017.1	983.8	891.1	843.2	954.5	1,361.6	1,425.0	1,132.4	1,022.3	967.9
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-114.5	-137.4	-129.5	-108.0	-72.4	-36.7	-699.7	-615.1	476.4	110.8
<b>Process and Frac</b>										
Pentanes Plus	556.2	667.3	629.8	511.0	352.0	179.0	313.4	214.8	117.9	29.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006443 Facility Name conoco westrose 01-33  
 Facility Lic # Not Licenced Facility Operator OE9M

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	18,005.5	14,311.8	14,599.9	25,601.8	34,850.9	34,983.9	20,930.7	10,402.0	9,423.4	7,976.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	16,870.4	13,005.3	13,452.8	24,564.9	33,661.5	34,028.0	19,628.5	9,385.7	8,519.0	7,607.7
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	23.5	44.1	36.4	14.7	11.6	8.8	7.6
Fuel	485.8	878.0	938.6	1,036.9	1,189.4	955.2	1,301.2	1,015.9	904.4	368.8
Flared	0.0	0.0	0.0	0.0	0.0	0.7	1.0	0.4	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	649.3	428.5	208.5	-23.5	-44.1	-36.4	-14.7	-11.6	-8.8	-7.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	114.2	214.9	177.1	71.6	55.8	43.5	37.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006446  
 Facility Lic # 20805

Facility Name KEYERA BRAZEAU NORTH GGS  
 Facility Operator A0C0 KEYERA

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	117,948.5	99,569.6	135,958.3	144,782.2	141,200.1	133,045.3	116,426.7	53,421.5		209,334.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		38,809.0
Gas Plant	115,628.6	96,790.8	131,858.0	146,157.3	141,200.1	133,045.3	116,426.3	53,420.6		164,218.1
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
Other products	1,067.7	848.9	1,337.2	1,051.7	514.9	1,071.7	431.1	0.0		0.0
Fuel	1,419.0	1,653.1	2,008.1	971.5	0.0	0.0	0.0	0.0		0.0
Flared	103.9	79.7	0.0	0.0	0.0	0.0	0.0	0.0		0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
Diff and Other	-270.7	197.1	755.0	-3,398.3	-514.9	-1,071.7	-430.7	0.9		6,307.8
<b>Process and Frac</b>										
Pentanes Plus	5,189.9	4,125.7	6,499.4	5,112.0	2,502.6	5,209.5	2,095.2	0.0		0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006451 Facility Name Devon South Cecil 8-15 Gas Group  
 Facility Lic # Not Licenced Facility Operator 0F3F

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	14,113.7	16,323.6	40,040.1	41,390.1	28,130.1	25,077.5	23,209.7	24,924.9	24,253.8	20,308.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	14,105.3	16,236.0	40,040.1	41,390.1	28,114.7	25,050.0	23,445.4	24,772.7	24,201.6	20,191.9
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	58.4	96.5	55.7	21.5	20.2	32.3	19.7	19.0	19.3	18.8
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-50.0	-8.9	-55.7	-21.5	-4.8	-4.8	-255.4	133.2	32.9	97.7
<b>Process and Frac</b>										
Pentanes Plus	284.0	468.8	270.9	104.9	98.6	156.5	96.2	91.6	94.0	90.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

**Facility ID** ABGS0006452      **Facility Name** Devon South Cecil 6-6 Gas Separator  
**Facility Lic #** Not Licenced      **Facility Operator** 0F3F

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>			SHUTIN							
Alberta Facilities	3,370.2	3,749.9	1,013.7	463.9	303.3	257.9	127.3			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Plant	3,111.5	3,640.8	1,008.6	463.9	303.3	257.9	127.3			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other products	346.8	128.2	1.0	0.0	0.0	0.0	0.0			
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Diff and Other	-88.1	-19.1	4.1	0.0	0.0	0.0	0.0			
<b>Process and Frac</b>										
Pentanes Plus	1,684.3	623.4	4.8	0.0	0.0	0.0	0.0			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006461 Facility Name atlas mcgregor lake 05-05  
 Facility Lic # 2228 Facility Operator OE9L

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										SHUTIN
Alberta Facilities	43,448.7	48,256.4	35,934.3	26,771.5	22,297.8	11,917.7	11,776.4	10,701.0	7,705.5	4,182.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	8.6	0.0	0.0	0.0	0.0
Gas Gathering	43,448.6	48,253.5	35,934.3	26,778.4	21,802.3	11,917.7	11,743.9	10,660.3	7,386.3	4,182.9
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.5	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	32.5	40.7	319.2	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.1	2.9	0.0	-6.9	495.5	-8.6	0.0	0.0	-1.5	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.2	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006466  
 Facility Lic # 13915

Facility Name SEAFORD GGS  
 Facility Operator A5A3 PEMBINA GASSER

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	31,636.8	48,150.5	39,517.4	44,094.8	34,692.0	35,255.4	35,911.0	32,204.9	27,569.6	27,423.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	30,620.4	47,208.4	38,885.2	43,145.2	33,592.3	34,284.0	35,289.4	10,013.9	0.0	2,242.5
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24,887.1	30,392.1	28,044.4
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	1.8	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	1,016.4	941.8	798.2	949.6	944.4	944.4	784.4	745.7	663.2	697.6
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	0.3	-166.0	-1.8	155.3	27.0	-162.8	-3,441.8	-3,485.7	-3,560.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	8.8	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006467

Facility Name VISTA MIDSTREAM BILBO 09-28

Facility Lic # 13915

Facility Operator A5A3 PEMBINA GASSER

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	29,246.8	24,322.0	18,586.5	11,611.0	11,295.9	10,374.7	10,247.2	9,860.0	8,596.5	7,049.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	27,452.3	22,431.2	17,621.3	10,879.1	10,416.2	9,629.1	9,451.6	8,157.2	7,103.9	6,222.3
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	1.0	0.4	0.1	2.6	0.0
Fuel	1,794.5	1,890.8	965.2	731.9	879.7	745.6	1,034.3	1,154.0	1,107.6	1,181.9
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.6	1.5
Diff and Other	0.0	0.0	0.0	0.0	0.0	-1.0	-239.1	548.7	380.8	-356.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	4.8	2.1	0.6	12.7	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006468  
Facility Lic # 13915

Facility Name VISTA MIDSTREAM 07-34  
Facility Operator A5A3 PEMBINA GASSER

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	36,689.8	32,206.4	28,541.3	23,266.5	19,424.3	16,119.8	17,661.7	14,796.8	11,076.4	12,110.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	35,141.2	30,680.7	27,145.1	22,205.0	18,788.3	15,259.5	16,948.4	13,861.6	10,180.1	11,144.9
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.5	12.3	0.0
Fuel	1,548.7	1,525.8	1,396.2	1,061.5	636.0	860.3	973.1	935.1	930.1	967.1
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1	1.5
Diff and Other	-0.1	-0.1	0.0	0.0	0.0	0.0	-259.8	-1.4	-47.2	-3.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.4	59.5	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006470  
 Facility Lic # 13909

Facility Name VISTA MIDSTREAM CHIME 08-13  
 Facility Operator A5A3 PEMBINA GASSER

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	304,250.8	110,174.0	100,845.9	86,481.3	90,914.4	53,955.7	96,699.1	152,543.7	141,153.2	201,077.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	296,764.9	107,440.1	97,806.0	88,085.6	89,658.4	51,303.8	93,805.8	151,164.9	137,904.6	198,880.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	1.2	3.1	2.4	0.0	0.0	0.0
Fuel	7,486.0	2,733.9	2,474.5	2,596.6	3,007.9	2,260.4	2,469.4	2,188.2	1,838.5	5,064.7
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-0.1	0.0	565.4	-4,200.9	-1,753.1	388.4	421.5	-809.4	1,410.1	-2,867.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	6.0	14.9	11.6	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006471

Facility Name TRINITY CORBETT 15-10

Facility Lic # 26752

Facility Operator A663 TEAC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	29,394.9	102,367.1	123,969.1	222,476.4	192,854.6	139,449.1	110,104.2	93,890.9	83,567.1	70,550.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	96,561.1	118,447.8	217,170.6	186,824.6	137,400.3	110,104.2	93,890.9	83,567.1	70,550.7
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	26,865.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	8.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	2,915.5	5,723.3	5,870.6	5,305.8	6,030.0	2,048.8	0.0	0.0	0.0	0.0
Flared	17.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-412.1	82.7	-349.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	41.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006480

Facility Name Onyx Oil and Gas Hills Down 06-20

Facility Lic # Not Licenced

Facility Operator A1WF EXORO ENERGY

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	42,697.5	34,913.5	29,489.6	24,593.3	23,626.4	23,258.2	20,300.1	18,489.9	14,670.9	12,440.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	42,906.9	33,314.9	27,488.0	23,768.3	22,853.5	22,619.9	19,345.5	17,641.7	14,856.1	12,557.3
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.0	8.5
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-209.4	1,598.6	2,001.6	825.0	772.9	638.3	954.6	847.9	-185.2	-125.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2	0.0	33.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006485 Facility Name DEVON FERRIER 10-36 HIGH PRESSURE GGS  
 Facility Lic # 6767 Facility Operator 0F3F

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	16,219.5	13,982.4	29,758.2	30,694.8	62,184.1	53,380.9	48,459.6	31,664.2	28,868.4	26,127.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	14,707.1	5,723.3	6,752.4	13,477.8	6,620.6	20,532.1
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,946.7	5,097.1
Gas Plant	16,778.2	14,248.9	29,341.8	29,864.3	46,493.6	47,183.9	40,523.9	17,318.9	20,373.2	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	257.1	217.1	357.3	601.0	1,154.7	1,032.8	914.3	629.3	423.7	488.3
Fuel	415.7	0.0	604.6	605.0	713.7	765.9	517.4	318.4	197.8	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1,231.5	-483.6	-545.5	-375.5	-885.0	-1,325.0	-248.4	-80.2	-693.6	10.4
<b>Process and Frac</b>										
Pentanes Plus	1,250.2	1,055.5	1,737.1	2,920.2	5,611.6	5,019.3	4,443.6	3,058.8	2,059.3	2,373.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006490  
 Facility Lic # 27459

Facility Name CANSWCOT CORBETT 15-19  
 Facility Operator OBP8 PENN WEST

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	9,191.3	7,084.5	5,776.4	6,541.6	29,710.7	48,477.7	46,362.8	69,634.6	73,344.1	71,174.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	890.4	582.8	410.2	116.7	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	8,034.4	6,188.7	5,225.0	5,802.0	28,847.9	47,089.1	45,216.7	68,323.6	72,448.0	70,591.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.4	0.0	0.0	0.0	0.0	0.0
Fuel	474.7	339.8	256.1	294.1	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-208.2	-26.8	-114.9	328.8	862.4	1,388.6	1,146.1	1,311.0	896.1	582.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	2.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0075560  
 Facility Lic # 27456

Facility Name STAR OIL 9-27 COMPRESSOR STATION  
 Facility Operator OG30 ARC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	82,752.2	84,915.2	67,961.3	52,893.9	42,622.6	39,408.4	44,287.8	34,927.1	29,258.0	27,242.5
Non-Alberta Facilities	26,010.2	14,934.8	11,724.4	6,504.1	6,464.2	12,124.8	10,632.0	9,223.6	7,815.3	6,182.6
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	933.0	1,101.2	812.9	641.0	648.2
Gas Gathering	105,232.6	96,566.0	77,653.8	57,714.9	48,941.7	49,871.9	51,975.1	39,952.5	34,594.1	30,702.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	65.1	113.5	20.9	34.8	63.8
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	56.6	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	3,718.6	3,367.5	2,835.2	3,483.1	2,898.6	2,356.4	2,378.7	2,140.4	1,984.9	2,396.1
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-188.8	-83.5	-803.3	-1,800.1	-2,753.5	-1,749.8	-648.7	1,224.0	-181.5	-385.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.6	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0075562  
Facility Lic # 27460

Facility Name BILBO NORTHROCK 9-13-64-8W6 GGS  
Facility Operator A2TG TQN

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	212,802.2	227,481.8	187,933.2	178,368.3	163,250.0	148,704.7	128,070.2	108,299.3	103,510.6	96,897.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	214,242.9	228,893.0	191,999.0	176,498.6	164,211.3	152,600.5	122,717.5	107,954.0	102,540.3	92,792.6
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	17.5	0.9	0.0	0.0	0.0	0.0	9.9	37.1
Fuel	3,784.7	4,101.3	1,860.0	2,069.2	2,699.2	4,414.6	3,548.2	3,394.9	2,997.1	3,430.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-5,225.4	-5,512.5	-5,943.3	-200.4	-3,660.5	-8,310.4	1,804.5	-3,049.6	-2,036.7	637.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	85.4	4.5	0.0	0.0	0.0	0.0	48.1	181.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0075564

Facility Name NORTHROCK 6-27-63-8W6 GGS

Facility Lic # 27420

Facility Operator A2TG TQN

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	27,228.3	22,580.1	21,267.0	23,884.7	20,756.3	20,467.5	19,262.0	16,498.6	9,312.0	12,559.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	27,188.3	22,466.2	20,741.0	24,196.5	19,418.3	19,894.3	18,032.9	15,378.6	8,948.0	12,507.3
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.7	37.6
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.6	80.3
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	40.0	113.9	526.0	-311.8	1,338.0	573.2	1,229.1	1,120.0	322.7	-65.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37.7	183.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0076558  
 Facility Lic # 23745

Facility Name VISTA TURIN K26 GGS  
 Facility Operator A0TK AOP

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	21,878.1	24,600.0	26,286.9	18,622.2	20,589.9	20,568.0	14,933.4	23,297.2	36,218.5	50,727.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	21,245.4	23,917.5	25,568.1	17,908.4	19,904.4	19,847.5	14,268.7	22,733.8	35,754.3	50,574.2
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	1.1	8.5	8.4	1.3
Fuel	632.8	682.5	718.8	713.8	685.5	720.1	664.7	563.2	463.5	152.4
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-0.1	0.0	0.0	0.0	0.0	0.4	-1.1	-8.3	-7.7	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	5.6	41.0	41.0	6.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0076834 Facility Name NRK GGS TO PETRO CANADA FERRIER  
 Facility Lic # 0237800 Facility Operator A2TG TQN

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	90,297.4	75,959.1	82,645.9	79,663.2	68,939.4	60,551.2	54,637.4	55,551.1	49,911.5	30,930.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	86,606.1	72,724.6	78,774.1	76,671.1	67,074.2	58,257.3	53,406.6	54,116.5	47,996.4	30,145.8
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.6	30.5
Fuel	1,285.4	2,165.0	1,390.2	502.4	1,810.0	1,851.8	1,706.4	1,773.4	1,654.0	1,139.3
Flared	0.0	0.0	0.0	0.0	0.0	0.0	3.1	7.2	8.0	384.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	2,405.9	1,069.5	2,481.6	2,489.7	55.2	442.1	-478.7	-346.0	249.5	-769.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.7	148.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

**Facility ID** ABGS0076868      **Facility Name** EAST CARBON 4-22-29-21W4 GGS  
**Facility Lic #** 20153      **Facility Operator** A2TG      TQN

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	52,060.4	62,495.3	63,453.6	73,945.1	61,820.5	54,257.9	45,715.3	40,374.4	38,460.9	34,780.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	47,481.7	56,958.8	56,407.2	66,792.0	55,992.3	47,425.1	41,459.4	37,461.7	36,218.8	32,440.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	10.3
Fuel	2,672.0	2,830.5	3,620.6	4,575.2	4,510.2	4,029.9	3,340.8	2,912.6	2,241.7	1,985.5
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,906.7	2,706.0	3,425.8	2,577.9	1,318.0	2,802.9	915.1	0.1	0.0	344.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.9	49.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0076947  
 Facility Lic # 9323

Facility Name 11-18-043-01W5 HOMEGLLEN RIMBEY GGS  
 Facility Operator OE9M

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>								SHUTIN		
Alberta Facilities	55,825.2	70,261.2	63,744.3	49,890.0	42,863.6	40,043.7	35,504.0	28,748.3	72,488.5	71,896.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	54,470.4	69,178.7	62,287.1	49,118.8	42,359.0	39,316.8	34,813.3	28,000.3	70,333.0	72,285.9
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	4.8	2.8	2.9	6.4	4.9	26.5	23.0	3.1	0.0	0.2
Fuel	642.3	593.7	797.0	589.0	503.5	726.2	686.5	469.6	571.1	0.2
Flared	0.2	0.2	0.7	0.0	1.1	0.7	4.2	11.2	0.9	0.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	0.0
Diff and Other	707.5	485.8	656.6	175.8	-4.9	-26.5	-23.0	264.1	1,582.7	-390.8
<b>Process and Frac</b>										
Pentanes Plus	23.6	13.5	13.5	30.9	23.9	129.1	111.7	15.0	0.0	1.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0077028  
 Facility Lic # 23744

Facility Name VISTA MIDSTREAM 6-12 (K22) GGS  
 Facility Operator A0TK AOP

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	19,228.1	22,088.9	20,482.3	19,992.1	14,614.6	11,431.4	10,106.9	10,257.7	9,287.4	10,474.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	18,670.3	21,917.4	20,309.0	19,818.5	14,445.5	11,257.8	9,933.9	10,086.2	9,114.7	10,311.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2
Fuel	557.8	170.3	173.3	173.6	169.1	173.6	173.0	171.3	172.7	163.9
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	1.2	0.0	0.0	0.0	0.0	0.0	0.2	0.0	-0.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0077111 Facility Name NCE WILL GREEN 14-36-039-05W5 GGS  
 Facility Lic # 7404 Facility Operator OBP8 PENN WEST

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	11,064.1	77,408.0	39,653.6	4,711.0	3,527.5	3,371.2	2,968.2	6,486.2	3,247.0	2,643.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	10,530.6	76,555.4	38,041.8	3,916.9	2,762.7	2,688.8	2,252.4	5,519.6	2,298.8	1,778.8
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.2	17.3	7.2
Fuel	1,112.8	1,099.8	1,070.2	771.6	231.2	644.8	707.8	947.7	944.6	812.8
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2	0.8	2.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-579.3	-247.2	541.6	22.5	533.6	37.6	8.0	8.5	-14.5	42.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	45.3	83.7	34.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0077287  
Facility Lic # 28977

Facility Name DOE CREEK GGS  
Facility Operator A0TK AOP

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>							SHUTIN			
Alberta Facilities	26,781.6	21,616.8	26,244.9	25,532.5	16,887.6	13,043.1	7,309.3	9,378.3	7,992.1	8,719.2
Non-Alberta Facilities	0.0	572.4	3,216.2	0.0	0.0	712.3	3,707.0	976.1	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	24,885.4	20,632.1	27,738.1	22,531.9	6,746.1	0.0	0.0	8,600.6	7,992.1	8,719.2
Gas Plant	0.0	0.0	0.0	0.0	8,680.2	12,805.8	10,288.7	1,534.3	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	160.3	136.5	37.0	15.5	0.0	0.0
Fuel	1,527.4	1,416.6	1,191.4	1,430.1	1,378.3	845.1	710.2	149.5	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	368.8	140.5	531.6	1,570.5	-77.3	-32.0	-19.6	54.5	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	779.2	663.1	180.0	75.1	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0077301  
 Facility Lic # 28298

Facility Name 00/03-31-054-22W5 Obed GS  
 Facility Operator A6GD SINOPEC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	100,184.9	65,146.0	87,853.3	62,320.3	52,460.4	53,335.8	64,388.3	171,710.2	135,981.8	98,088.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	2,052.0	1,765.5	286.6	124.9	31.3	0.0	0.0	1,226.8	0.0	124.3
Gas Gathering	92,983.2	59,274.8	81,688.8	59,567.6	49,485.4	47,879.8	60,303.1	164,185.8	133,424.2	95,727.2
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	111.6	76.2
Fuel	3,969.1	3,538.2	3,954.4	2,990.4	2,903.8	2,661.0	3,009.1	4,518.0	3,555.9	3,881.5
Flared	0.0	0.0	0.0	0.0	0.0	13.3	2.2	40.9	27.2	298.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,180.6	567.5	1,923.5	-362.6	39.9	2,781.7	1,073.9	1,738.7	-1,137.1	-2,019.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	542.9	370.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0077521  
 Facility Lic # 27890

Facility Name ENCANA COUNTESS GAS FACILITY  
 Facility Operator A26Z NGS

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	985,555.9	1,362,638.0	2,208,491.0	1,329,519.6	2,261,356.5	2,596,192.0	2,202,616.6	2,785,067.7	859,393.6	1,391,153.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	827,267.0	779,033.7	1,085,160.9	694,417.9	1,180,132.3	1,414,166.6	1,130,345.1	1,691,205.0	302,184.3	572,928.5
Meter Station	158,118.7	581,582.5	1,118,640.0	632,818.2	1,078,710.3	1,181,064.8	1,069,490.5	1,089,244.9	554,387.6	816,103.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	34.9	0.0	44.8	62.0	46.0	34.9	198.2	0.0	8.3
Fuel	974.7	1,640.8	1,644.0	1,479.4	2,227.3	2,587.1	3,716.7	2,550.5	2,623.1	2,568.4
Flared	21.0	75.2	199.8	180.9	114.4	433.6	336.6	156.7	93.6	235.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-825.5	270.9	2,846.3	578.4	110.2	-2,106.1	-1,307.2	1,712.4	105.0	-690.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	169.4	0.0	218.0	301.5	223.5	169.7	963.4	0.0	40.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

**Facility ID** ABGS0077821      **Facility Name** BALDONNEL 5-25-82-11W6 GGS  
**Facility Lic #** 29273      **Facility Operator** OHE9 CNRL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>						SHUTIN				
Alberta Facilities						3,825.3	11,537.4	9,893.1	8,769.5	7,763.2
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	4,199.9	7,423.9
Gas Gathering						3,534.1	10,466.3	9,302.8	3,826.9	0.0
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						0.0	0.0	2.2	7.6	5.5
Fuel						292.5	867.3	812.1	801.9	321.5
Flared						0.0	0.0	15.9	18.4	17.8
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						-1.3	203.8	-239.9	-85.2	-5.5
<b>Process and Frac</b>										
Pentanes Plus						0.0	0.0	10.9	37.2	26.9
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0077903  
 Facility Lic # 29347

Facility Name COMPTON BRANT GGS  
 Facility Operator 0CW8 COMPTON

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	90,263.3	98,028.7	112,802.1	106,077.7	106,605.1	93,799.6	78,556.0	65,266.3	55,643.2	38,806.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	33,622.8	73,666.3	53,943.6	41,860.8	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	86,577.8	98,199.4	109,046.5	100,947.4	102,222.1	54,530.8	0.0	5,668.9	8,280.8	35,418.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	3,519.4	3,749.4	3,343.3	3,112.5	4,039.0	3,556.1	2,976.0	2,830.5	3,183.2	2,086.6
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	166.1	-3,920.1	412.3	2,017.8	344.0	2,089.9	1,913.7	2,823.3	2,318.3	1,301.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0078085  
 Facility Lic # 11783

Facility Name WEST PEMBINA 12-03  
 Facility Operator A6FW VEI

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	18,669.0	27,664.6	32,707.4	38,217.1	72,513.9	132,873.1	137,053.8	148,306.2	112,958.3	120,394.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	17,135.1	24,406.1	30,649.1	36,271.0	69,937.7	128,056.6	135,426.6	144,018.9	111,085.4	117,972.8
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	304.7	454.5	447.4	658.4	1,672.0	3,086.2	3,031.7	4,097.8	2,926.3	5,929.2
Fuel	644.9	652.2	643.8	774.5	1,396.6	2,421.9	2,253.3	1,832.7	1,617.1	2,148.7
Flared	0.0	0.0	0.0	0.0	4.4	16.3	14.4	7.1	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	584.3	2,151.8	967.1	513.2	-496.8	-707.9	-3,672.2	-1,650.3	-2,670.5	-5,656.5
<b>Process and Frac</b>										
Pentanes Plus	1,480.9	2,207.6	2,173.5	3,200.4	8,126.3	15,000.8	14,735.6	19,916.8	14,222.7	28,817.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0078357  
Facility Lic # 29047

Facility Name RAT CREEK COMPRESSOR STATION  
Facility Operator OMP9 ZARGON

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	31,664.0	20,982.0	13,563.5	12,224.0	8,723.0	7,448.4	6,429.2	5,337.0	1,530.4	4,437.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	32,002.4	20,964.1	12,838.2	11,092.8	7,712.6	6,572.4	5,608.2	4,559.6	1,229.5	3,600.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.0
Fuel	0.0	0.0	90.8	976.6	980.9	675.7	698.0	557.9	182.6	591.9
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-338.4	17.9	634.5	154.6	29.5	200.3	122.8	219.5	118.3	245.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	1.2	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0078543 Facility Name MEC ET AL MED RIVER GATHERING SYSTEM  
 Facility Lic # 29804 Facility Operator A6L2 COGI

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	31,440.7	43,711.1	28,838.6	26,146.2	17,777.8	12,407.1	10,833.0	9,684.4	8,895.2	7,992.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	33,749.9	42,612.1	28,154.2	26,648.6	17,026.7	12,029.9	10,677.3	9,647.6	8,686.0	7,754.7
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.8	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	916.9	1,605.3	1,048.3	755.6	584.0	515.3	681.8	645.2	626.7	561.4
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-499.6	-214.9	-364.8	-1,258.0	167.1	-138.1	-526.1	-608.4	-417.5	-323.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	4.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0078544

Facility Name MEC GILBY COMPRESSOR 03-27-041-02W5

Facility Lic # 29596

Facility Operator A1CL RMP

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	33,611.3	29,686.9	31,846.7	26,410.9	29,887.5	27,145.1	22,673.4	30,300.2	24,890.0	20,821.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	32,240.8	28,876.5	31,041.7	23,634.9	27,636.3	25,369.2	20,608.3	28,404.5	23,188.7	19,904.7
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	37.9	24.3	3.1	0.0	0.0	2.8	89.4	79.2	53.0
Fuel	1,130.6	969.4	1,139.4	986.8	1,029.8	1,114.2	906.1	800.9	989.5	1,069.8
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	239.9	-196.9	-358.7	1,786.1	1,221.4	661.7	1,156.2	1,005.4	632.6	-206.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	184.4	118.4	15.2	0.0	0.0	13.7	434.5	385.3	257.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0078618 Facility Name PEMBINA 11-26-49-11W5 COMPRESSOR  
 Facility Lic # 28922 Facility Operator 0W9D

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	42,941.7	53,859.8	80,936.7	89,450.0	86,090.2	61,474.7	60,694.0	52,470.2	43,022.9	36,833.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	4,873.6	59,110.9	50,842.0	41,650.1	35,794.0
Gas Plant	39,542.8	49,527.4	77,030.7	86,380.4	82,790.1	54,445.8	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	33.2	94.9	72.3	19.2	25.0
Fuel	1,483.8	1,731.2	1,962.9	3,069.6	3,300.1	2,145.7	1,583.1	1,628.2	480.5	576.2
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,915.1	2,601.2	1,943.1	0.0	0.0	-23.6	-94.9	-72.3	873.1	438.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	161.3	460.4	351.5	93.5	121.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0078640  
Facility Lic # 29824

Facility Name LYALTA 10-12-025-26W4 GGS  
Facility Operator 0026 ECA

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	28,836.3	32,915.2	43,150.5	39,124.4	39,664.7	48,399.1	105,967.9	141,917.4	114,906.6	107,139.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	28,836.3	32,915.2	43,150.5	39,124.4	39,664.7	48,202.2	98,649.0	134,846.9	110,832.4	102,608.1
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.3	5.7	0.0	6.3
Fuel	0.0	0.0	0.0	0.0	0.0	339.1	3,781.3	4,264.3	3,761.3	3,766.4
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.7
Diff and Other	0.0	0.0	0.0	0.0	0.0	-142.2	3,537.3	2,800.5	312.9	750.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	1.5	27.9	0.0	30.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0078641 Facility Name LYALTA 02-15-025-26W4 GGS  
 Facility Lic # 29270 Facility Operator 0026 ECA

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	47,430.3	46,140.6	52,693.8	49,457.2	51,533.0	58,710.6	108,199.5	112,007.3	132,963.9	116,705.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	47,430.3	46,140.6	52,693.8	49,457.2	51,533.0	56,705.2	104,978.7	107,330.5	126,618.8	111,361.3
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.3	12.1	7.2	7.0
Fuel	0.0	0.0	0.0	0.0	0.0	647.5	3,962.4	3,977.4	4,164.6	3,950.8
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3
Diff and Other	0.0	0.0	0.0	0.0	0.0	1,357.9	-741.9	687.3	2,173.3	1,382.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	1.4	59.3	35.2	33.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0078690 Facility Name HOMRIM 06-02-043-02W5 COMPRESSOR GGS  
 Facility Lic # 23771 Facility Operator OE9M

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>								SHUTIN		
Alberta Facilities	17,834.8	13,370.8	20,188.1	16,842.9	18,631.7	19,679.6	16,970.1	6,438.7	14,497.7	13,510.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	17,788.7	13,306.1	20,136.4	16,794.9	18,580.0	19,628.2	16,280.5	6,255.8	14,280.8	13,172.9
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	7.8	1.4	0.0	0.0	0.0	0.0	4.0	2.8	0.0	7.0
Fuel	46.1	64.8	51.7	48.0	51.7	47.0	689.6	230.5	192.1	316.6
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.8	24.8	20.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-7.8	-1.5	0.0	0.0	0.0	4.4	-4.0	-53.2	0.0	-7.0
<b>Process and Frac</b>										
Pentanes Plus	37.3	6.7	0.0	0.0	0.0	0.0	19.7	13.5	0.0	34.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0078931

Facility Name ENCANA ROSEMARY

Facility Lic # 3006

Facility Operator A5D4 CVE

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	111,040.2	95,714.7	109,143.5	127,307.6	134,563.9	120,267.3	109,499.6	108,732.7	100,644.9	93,048.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	106,213.0	103,473.0	107,335.1	129,122.8	135,358.5	120,788.8	109,545.4	108,728.3	100,643.2	93,048.2
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.1	1.5	0.0
Fuel	0.0	234.5	2,890.0	3,262.2	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	65.2	57.6	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	19.4	1.7	1.4	0.0	0.1	0.0
Diff and Other	4,827.2	-7,992.8	-1,146.8	-5,135.0	-814.0	-523.2	-47.2	0.3	0.1	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.7	7.4	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0079083  
 Facility Lic # 25380

Facility Name MINNEHIK BUCK LAKE 2-27-44-6W5  
 Facility Operator OW9D

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	112,092.1	89,959.2	90,085.9	83,672.9	101,608.9	104,786.1	116,519.5	92,723.8	80,019.2	68,205.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	109,936.0	86,888.4	89,673.2	84,908.9	100,589.6	102,394.6	113,868.1	90,130.4	77,457.1	65,519.1
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	38.3
Fuel	4,147.5	2,822.9	1,357.3	2,118.8	3,039.9	4,089.8	4,087.8	3,085.2	1,893.2	2,569.4
Flared	0.0	0.0	0.0	0.0	2.9	21.3	15.5	16.4	24.5	1.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1,991.4	247.9	-944.6	-3,354.8	-2,023.5	-1,719.6	-1,451.9	-508.2	644.4	77.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	186.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0079087  
Facility Lic # 28772

Facility Name CHUNGO 14-03 GGS  
Facility Operator OR46 HUSKY

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	989,269.9	1,050,129.0	986,717.4	1,116,949.2	1,152,144.3	1,062,827.0	835,618.4	762,203.4	699,807.2	605,188.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	984,858.9	1,043,300.3	980,912.3	1,113,496.7	1,148,188.0	1,056,409.4	835,492.5	759,208.8	698,189.0	598,611.1
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	177.4	71.8	35.0	0.0	0.0	0.0
Fuel	1,900.2	1,696.5	3,624.8	1,718.9	1,944.0	1,568.7	1,522.9	1,734.6	1,624.4	991.1
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	2,510.8	5,132.2	2,180.3	1,733.6	1,834.9	4,777.1	-1,432.0	1,260.0	-6.2	5,586.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	862.4	349.2	170.2	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0079128  
Facility Lic # 29284

Facility Name POUCE 14-13-81-12W6 GGS  
Facility Operator A5Y4 SEC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>			SHUTIN		SHUTIN	SHUTIN	SHUTIN	SHUTIN		
Alberta Facilities	3,592.8	2,213.6	111.9	2,248.2	1,426.4	978.9	2,285.1	1,122.9	3,439.5	3,508.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	3,525.1	2,052.1	98.2	2,252.0	1,322.0	955.7	2,277.2	1,122.9	3,439.5	3,508.9
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.0
Fuel	161.9	161.5	13.7	149.1	122.1	38.4	12.8	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-94.2	0.0	0.0	-152.9	-17.7	-15.2	-4.9	0.0	-0.4	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0079895  
Facility Lic # 3846

Facility Name ENTICE 16-28-028-25 GGS  
Facility Operator 0026 ECA

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	62,166.5	85,752.1	80,697.6	82,444.0	77,239.1	76,691.9	71,316.3	72,653.3	73,818.5	70,610.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	765.0	1,825.0	1,830.0	1,825.0	2,871.4	1,194.6	1,184.9	1,152.9
Gas Gathering	50,625.4	80,784.9	73,851.9	76,153.0	72,576.1	72,073.7	67,930.0	67,699.4	24,085.6	176.1
Gas Plant	8,200.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	44,611.1	66,970.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.2	5.3	6.8
Fuel	2,803.7	4,187.6	2,660.5	2,038.9	1,822.3	1,977.4	615.6	2,208.5	2,191.5	2,134.3
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	1.0	0.0	0.0	0.0	0.0	0.6	1.0	1.5	3.3
Diff and Other	536.7	778.6	3,420.2	2,427.1	1,010.7	815.8	-101.3	1,545.6	1,738.6	167.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.7	26.3	32.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0080024  
 Facility Lic # 27413

Facility Name FERRIER 12-33 GGS  
 Facility Operator ORL9 BAYTEX

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	192,935.7	80,532.3	18,541.1	25,021.3	52,982.3	68,421.3	53,999.7	45,104.9	35,075.8	40,311.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9	0.0	0.0
Gas Gathering	189,023.0	76,862.0	16,372.8	23,234.0	53,329.3	65,410.4	50,511.4	42,582.1	32,965.4	37,697.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	78.5
Fuel	3,981.1	3,633.9	2,168.1	1,957.0	822.7	4,103.7	3,377.5	2,380.0	2,564.5	2,588.6
Flared	4.8	1.7	0.0	0.0	0.0	0.0	0.0	0.0	11.3	61.8
Vented	8.7	42.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-81.9	-7.6	0.2	-169.7	-1,169.7	-1,092.8	110.8	141.9	-465.4	-115.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	382.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0080321  
Facility Lic # 23618

Facility Name KA SHALLOW HIGH PRESSURE GGS  
Facility Operator OJL8 ACL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>	SHUTIN									
Alberta Facilities	520,643.9	450,926.4	433,404.8	411,637.1	351,182.7	287,340.0	275,542.6	235,566.4	187,191.3	159,065.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	520,085.3	455,928.1	428,307.6	405,446.5	351,485.4	286,507.6	276,564.1	234,335.3	184,203.0	156,603.1
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	264.9
Fuel	584.9	0.0	0.0	0.0	0.0	0.0	200.4	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	169.2
Diff and Other	-26.3	-5,001.7	5,097.2	6,190.6	-302.7	832.4	-1,221.9	1,231.1	2,988.3	2,028.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,288.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0080464  
 Facility Lic # 31178

Facility Name EVERGREEN 4-15-27-15 W4 GGS  
 Facility Operator A2TG TQN

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>						SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN
Alberta Facilities	39,875.6	72,951.2	64,362.5	48,377.0	34,366.9	16,905.8				
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Plant	37,516.1	71,848.2	64,583.3	48,377.0	34,366.9	16,894.5				
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0				
Meter Station	0.0	199.8	0.0	0.0	0.0	0.0				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0				
Other products	0.0	181.8	0.0	0.0	0.0	0.0				
Fuel	1,555.9	740.3	0.0	0.0	0.0	0.0				
Flared	0.0	0.0	0.0	0.0	0.0	0.0				
Vented	0.0	0.0	0.0	0.0	0.0	0.0				
Diff and Other	803.6	-18.9	-220.8	0.0	0.0	11.3				
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0				
Propane	0.0	0.0	0.0	0.0	0.0	0.0				
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				
NGL	0.0	781.8	0.0	0.0	0.0	0.0				
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0080663 Facility Name SHININGBANK ENERGY WINDFALL 10-11 GS  
 Facility Lic # 13636 Facility Operator A2TG TQN

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	5,933.6	6,410.5	4,788.6	4,182.1	2,921.3	1,462.9	2,736.9	5,693.7	4,246.5	2,933.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	5,933.6	6,068.8	4,609.4	4,205.2	2,925.7	1,464.0	2,736.7	5,543.0	4,246.5	2,648.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.2	0.2	0.2	0.2	0.0	0.0	0.0	2.2
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	281.5
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	341.7	179.0	-23.3	-4.6	-1.3	0.2	150.7	0.0	1.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	1.0	1.2	0.9	0.9	0.0	0.0	0.0	10.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0080687  
 Facility Lic # 30742

Facility Name WILD RIVER 14-20 GS  
 Facility Operator A573 TOURMALINE

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	65,559.7	89,297.2	227,911.9	243,046.3	239,016.0	184,037.2	171,369.8	255,239.5	104,354.3	126,140.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	1,521.7	13,364.2	0.0	745.3	1,483.3	3,966.8	5,932.0
Gas Plant	65,617.4	89,297.2	229,123.0	243,582.6	224,754.9	179,063.5	169,034.8	252,465.6	101,363.8	120,139.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35.0	36.6	27.3
Fuel	0.0	0.0	0.0	0.0	0.0	710.1	615.3	0.0	12.7	0.0
Flared	0.0	0.0	0.0	0.0	0.0	75.7	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1
Diff and Other	-57.7	0.0	-1,211.1	-2,058.0	896.9	4,187.9	974.4	1,255.6	-1,025.6	41.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	170.1	178.6	132.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0080737  
 Facility Lic # 28967

Facility Name PEMBINA 7-31-48-8W5 COMPRESSOR  
 Facility Operator 0W9D

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	21,395.3	25,707.6	16,277.8	13,335.4	15,017.8	11,338.4	10,652.9	23,538.2	23,495.7	19,535.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	21,322.6	25,140.6	15,751.7	13,115.3	14,562.0	10,913.3	10,114.2	22,756.7	22,957.0	19,297.7
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	4.1	7.4	74.1	69.5	62.8
Fuel	55.0	88.5	116.5	133.4	455.8	467.8	523.9	781.5	311.0	16.4
Flared	17.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	478.5	409.6	86.7	0.0	-46.8	7.4	-74.1	158.2	158.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	20.1	35.7	359.4	338.1	305.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

**Facility ID** ABGS0080766      **Facility Name** MANCAL WEST PEMBINA TO 11-22 PLANT  
**Facility Lic #** Not Licenced      **Facility Operator** OYT7      MANCAL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	48,723.4	40,854.3	83,384.4	50,971.2	52,460.7	47,885.4	47,504.2	72,853.0	86,765.3	65,365.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	49,902.2	47,922.1	0.0
Gas Gathering	46,010.6	38,819.9	82,620.9	50,291.5	51,633.7	47,325.7	47,199.6	22,056.3	7,331.6	4,759.9
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29,130.7	59,889.5
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,562.5	1,875.1	2,482.0	378.8	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	161.7	536.1	609.8	532.5	481.6	641.5	641.5
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,150.3	159.3	-1,718.5	139.2	290.9	-50.1	-227.9	412.9	1,739.4	74.9
<b>Process and Frac</b>										
Pentanes Plus	7,594.1	9,113.3	12,063.3	1,841.1	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0080951  
 Facility Lic # 30847

Facility Name Halkirk 16-28-38-15W4 GGS  
 Facility Operator A2J6 CPEC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>			SHUTIN							
Alberta Facilities	7,452.8	19,841.4	21,002.9	27,397.4	29,276.4	23,154.4	18,230.5	16,077.4	21,538.6	17,869.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	2,343.9	26,454.0	28,168.2	21,668.0	17,539.7	15,835.7	21,473.2	17,582.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	7,038.4	17,638.6	17,774.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	3.9	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	5.1	912.4	820.4	1,313.6	1,975.4	167.0	143.0	428.6	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	409.3	1,286.5	51.1	-370.2	-867.2	1,319.4	547.8	-186.9	65.4	287.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	18.8	63.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0081130  
 Facility Lic # 6729

Facility Name MED RIVER 14-12 GGS  
 Facility Operator OTM9 NAL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										SHUTIN
Alberta Facilities	6,348.0	7,599.5	9,777.8	10,906.1	13,052.7	11,431.5	11,573.9	7,466.5	348.4	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	6,954.0	7,435.2	8,909.1	10,702.4	12,493.3	11,383.8	11,366.6	7,564.4	348.4	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	0.0	0.0	0.0	0.0	0.0	0.0	14.3	0.0	0.0	
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other	-606.0	164.3	868.7	203.7	559.4	47.7	193.0	-97.9	0.0	
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	69.5	0.0	0.0	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0081201  
Facility Lic # 16468

Facility Name POUCE COUPE GGS - INLET TO DUKE  
Facility Operator OHE9 CNRL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	31,796.2	46,195.2	51,834.3	45,919.6	38,518.2	37,241.8	34,196.3	34,271.7	28,086.6	26,937.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	31,843.9	46,170.2	50,803.9	46,045.5	39,724.3	36,486.3	33,587.6	34,004.5	27,533.3	26,377.6
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43.9	62.6	49.1
Fuel	0.0	0.0	732.4	664.4	254.5	565.1	566.0	492.1	490.7	509.7
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-47.7	25.0	298.0	-790.3	-1,460.6	190.4	42.7	-268.8	0.0	0.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	213.1	303.7	239.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0081370 Facility Name NRK NORTH FERRIER 5-10-42-9- W5 GGS  
 Facility Lic # 31327 Facility Operator A2TG TQN

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	49,332.6	84,106.8	88,428.9	74,509.0	70,840.6	74,349.5	66,073.1	60,660.9	62,452.8	76,589.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	48,856.2	80,488.0	84,259.3	72,162.6	68,029.4	72,834.6	64,893.7	58,853.8	61,141.4	75,930.9
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.1	13.5
Fuel	1,161.3	2,175.6	1,866.6	771.5	1,904.0	2,049.8	2,067.4	2,008.7	1,864.1	1,915.4
Flared	0.0	0.0	0.0	0.0	0.0	0.0	3.4	7.7	10.1	4.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-684.9	1,443.2	2,303.0	1,574.9	907.2	-534.9	-891.4	-209.3	-565.9	-1,275.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.9	66.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0081645  
 Facility Lic # 31333

Facility Name SIMONETTE 15-29-62-25W5  
 Facility Operator OHE9 CNRL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>		SHUTIN								
Alberta Facilities	6,962.3	6,754.5	7,771.8	5,761.8	4,987.5	3,964.1	3,995.3	1,131.1		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	6,962.3	6,583.2	6,973.0	5,002.3	4,607.8	3,728.4	3,971.0	1,131.1		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	0.0	4.8	20.4	15.6	15.3	19.7	0.9	0.0		
Fuel	0.0	183.5	777.9	743.9	364.4	216.0	23.4	0.0		
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other	0.0	-17.0	0.5	0.0	0.0	0.0	0.0	0.0		
<b>Process and Frac</b>										
Pentanes Plus	0.0	23.6	99.3	75.5	74.4	95.7	4.6	0.0		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0082464  
 Facility Lic # 22837

Facility Name ARMADA 16-20 CS  
 Facility Operator OR46 HUSKY

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	3,223.7	8,722.9	11,872.0	16,416.0	10,064.0	7,019.2	5,238.6	6,683.2	5,182.4	8,738.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	3,297.2	8,453.2	11,817.6	16,422.5	10,065.6	6,920.1	5,144.0	6,410.4	5,013.2	8,124.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	127.5	315.0	271.6	383.9	247.1	304.1	294.5	231.5	110.8	231.8
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-201.0	-45.3	-217.2	-390.4	-248.7	-205.0	-199.9	41.3	58.4	382.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0082553  
 Facility Lic # 28584

Facility Name LNV Nevis 10-14-038-22W4 GS  
 Facility Operator A5XL LONGVIEW

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	4,556.7	14,400.1	16,009.3	22,124.1	22,369.6	21,197.2	17,406.1	14,803.0	13,346.1	12,274.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	4,191.5	12,856.5	14,329.4	20,169.3	20,364.8	20,765.6	16,969.1	14,412.4	12,342.9	11,938.8
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	8.0	0.0	0.4	0.1	0.0	0.0	0.0	0.0	0.0
Fuel	24.5	503.2	885.0	855.4	862.7	897.5	788.0	839.9	483.3	303.0
Flared	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	3.7	25.3	15.1	0.0	0.0	0.0	0.0	0.0	5.6
Diff and Other	340.7	1,028.7	768.6	1,083.9	1,142.0	-465.9	-351.0	-449.3	519.9	26.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	38.3	0.0	1.9	0.3	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0082568 Facility Name Angle Rosevear 7-20-53-15W5 GGS  
 Facility Lic # 31888 Facility Operator A5RX BEC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	15,292.3	51,830.9	59,514.9	126,703.2	105,052.6	72,242.2	63,497.0	83,041.3	105,806.6	72,621.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	2,508.6	0.0	0.0	0.0	0.0	0.0
Gas Gathering	12,692.4	46,015.2	53,808.2	119,427.4	96,772.1	69,876.7	58,974.4	44,704.7	0.0	32,760.3
Gas Plant	1,445.8	0.0	0.0	0.0	0.0	0.0	0.0	37,453.7	107,883.4	40,488.6
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.6
Fuel	495.6	1,955.6	1,067.1	4,244.7	3,980.5	2,599.4	2,384.5	1,976.8	0.0	1,257.4
Flared	0.0	0.0	0.0	0.0	244.1	52.6	36.1	19.2	0.0	0.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	658.5	3,860.1	4,639.6	3,031.1	1,547.3	-286.5	2,102.0	-1,113.1	-2,076.8	-1,912.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	129.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0082761  
 Facility Lic # 3528

Facility Name ENCANA WINTERING HILLS  
 Facility Operator A5D4 CVE

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	8,789.4	84,738.6	81,087.6	70,330.0	53,023.4	28,390.4	38,260.0	23,053.4	16,835.3	13,119.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	8,789.4	84,397.1	81,087.6	70,366.2	53,023.4	28,390.4	38,260.3	23,053.1	16,835.3	13,119.8
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	341.5	0.0	-36.2	0.0	0.0	-0.3	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.3	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0082762

Facility Name WINTERING HILLS 10-5-024-18W4

Facility Lic # 3528

Facility Operator A5D4 CVE

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	7,808.6	17,061.8	12,866.8	17,997.1	20,962.7	15,967.7	15,741.8	14,076.3	13,258.7	13,214.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	7,808.6	17,061.8	12,866.8	17,997.9	20,962.7	15,965.2	15,741.2	14,074.0	13,258.7	13,214.8
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	2.5	0.5	2.3	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	0.0	0.0	-0.8	0.0	0.0	0.1	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	12.3	2.5	10.8	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0082765  
 Facility Lic # 3528

Facility Name WINTERING HILLS 6-3-024-17W4  
 Facility Operator A5D4 CVE

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	10,100.4	36,485.0	24,075.6	20,007.8	22,576.6	21,115.3	17,057.5	18,061.5	24,048.4	18,351.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	10,022.4	35,536.0	23,126.6	19,061.4	21,625.0	20,166.3	16,108.5	17,112.3	23,097.0	17,402.6
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0
Fuel	78.0	949.0	949.0	946.4	951.6	949.0	949.0	949.0	951.6	949.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	-0.2	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0082768

Facility Name WINTERING HILLS 6-4-026-17W4

Facility Lic # 3528

Facility Operator A5D4 CVE

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	2,304.7	7,751.8	9,335.1	17,610.1	12,864.1	8,911.7	9,387.3	10,220.8	12,352.5	18,403.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	2,277.9	7,591.5	9,174.8	17,450.2	12,703.3	8,751.4	9,227.0	9,942.9	12,175.1	18,181.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.1	14.5	1.2
Fuel	26.8	160.3	160.3	159.9	160.8	160.3	160.3	160.3	160.8	221.1
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	109.5	2.1	0.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	39.0	70.6	6.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0082773  
 Facility Lic # 3528

Facility Name WINTERING HILLS 5-34-023-18W4  
 Facility Operator A5D4 CVE

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	2,123.8	13,534.9	12,059.9	12,619.8	11,507.7	12,442.5	10,628.7	8,838.9	7,684.4	7,091.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	2,051.2	13,100.5	11,625.0	12,186.6	11,072.1	12,008.1	10,194.3	8,400.7	7,248.8	6,656.6
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.8	0.0	0.0
Fuel	72.6	434.4	434.4	433.2	435.6	434.4	434.4	434.4	435.6	434.4
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	0.0	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.7	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0083251 Facility Name MCLEOD 10-28 COMPRESSION FACILITY  
 Facility Lic # 13111 Facility Operator A5RX BEC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	9,098.4	48,507.3	57,694.4	67,909.3	56,104.8	57,723.1	50,478.5	44,654.8	45,685.3	39,775.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	8,563.1	44,554.3	53,102.7	64,033.6	51,908.5	54,051.2	47,637.2	41,035.9	44,576.2	38,506.8
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	88.0	353.7	332.9	282.8	249.1	267.6	150.7	70.6	13.2
Fuel	549.0	3,195.0	3,130.0	1,942.2	2,178.8	2,095.1	1,873.9	1,101.4	1,310.3	1,175.2
Flared	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.1	1.2	4.3	0.2	0.0	0.0	0.0
Diff and Other	-13.7	670.0	1,108.0	1,600.5	1,733.5	1,323.3	699.5	2,366.8	-271.8	79.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	428.0	1,719.6	1,617.6	1,375.2	1,211.5	1,300.5	732.5	343.2	64.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0083304  
 Facility Lic # 26184

Facility Name WINTERING HILLS GGS TO 6-17-25-20W4  
 Facility Operator A5D4 CVE

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	6,040.3	49,239.8	46,782.1	47,182.6	50,686.8	51,526.6	49,299.0	38,542.6	29,735.1	24,163.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	1,337.4	18,481.7	4,554.6	4,245.8	42,230.2	50,008.0	6,265.8	1,076.7	726.3	1,446.8
Gas Plant	4,746.2	31,263.2	41,752.4	42,249.8	6,963.3	0.0	42,090.9	36,408.4	26,959.7	20,600.9
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.1	1.9
Fuel	328.7	769.9	1,249.6	1,122.4	1,439.1	1,202.1	942.3	1,057.7	849.8	566.4
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-372.0	-1,275.0	-774.5	-435.4	54.2	316.5	0.0	-0.2	1,193.2	1,547.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.7	9.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0083472  
 Facility Lic # 10841

Facility Name PEMBINA 08-05-048-07W5 GGS  
 Facility Operator OBP8 PENN WEST

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>								SHUTIN	SHUTIN	SHUTIN
Alberta Facilities	1,070.3	13,365.1	14,421.3	17,228.0	16,476.9	7,159.5	4,804.6			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	0.0	29.5	405.7	480.9	358.3	67.8	44.4			
Gas Gathering	1,093.6	13,550.4	12,825.7	15,072.4	15,007.8	7,041.8	4,696.1			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other products	0.0	0.0	0.0	0.0	0.0	0.0	23.4			
Fuel	0.0	411.8	1,303.3	1,427.1	1,070.2	403.1	355.8			
Flared	0.0	83.9	67.9	50.0	18.8	0.8	0.7			
Vented	0.0	0.0	0.0	0.1	1.2	0.3	0.3			
Diff and Other	-23.3	-710.5	-181.3	197.5	20.6	-354.3	-316.1			
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	114.0			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0083650  
 Facility Lic # 30302

Facility Name BERLAND RIVER 3-31-58-25W5  
 Facility Operator OHE9 CNRL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities	19,774.5	235,692.3	143,062.1	77,496.6	55,798.5	43,982.7	33,172.2	26,371.8	20,660.7	16,152.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	19,947.5	233,829.4	139,310.7	74,018.0	52,337.9	40,897.4	30,614.5	24,393.7	19,095.1	14,620.6
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	115.3	960.5	464.3	289.8	208.6	153.9	122.2	144.8	99.6
Fuel	0.0	667.4	3,645.8	3,485.4	2,576.7	2,133.5	1,771.7	1,786.5	1,803.0	1,383.1
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	12.8
Diff and Other	-173.0	1,080.2	-854.9	-471.1	594.1	743.2	632.1	69.4	-382.4	36.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	560.5	4,668.0	2,256.7	1,407.9	1,014.0	748.4	593.8	704.4	484.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0083830  
Facility Lic # 32655

Facility Name ECA FERIN 9-16-043-21W4  
Facility Operator 0026 ECA

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities		12,317.2	59,518.8	89,654.2	55,316.7	35,089.3	22,372.6	16,177.6	14,930.7	11,233.1
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		11,868.9	57,460.4	8,522.6	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	80,650.8	55,179.7	35,088.5	22,362.8	16,209.5	14,862.9	11,233.1
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	10.9	0.0	0.0	0.0	0.0	0.0	0.0
Fuel		448.3	1,916.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared		0.0	11.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	4.5	3.9	0.0	0.8	0.3	0.0	0.0	0.0
Diff and Other		0.0	126.6	466.0	137.0	0.0	9.5	-31.9	67.8	0.0
<b>Process and Frac</b>										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	52.3	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0083867  
Facility Lic # 32116

Facility Name TALISMAN CHIME 05-26-061-05W6 GGS  
Facility Operator A5A3 PEMBINA GASSER

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities		287,774.7	437,570.9	536,043.3	499,938.8	394,700.2	481,679.5	441,091.6	426,063.4	417,774.3
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	339.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		285,183.2	434,784.5	393,666.6	494,183.2	388,572.6	475,956.4	438,929.4	418,460.4	405,532.1
Gas Plant		0.0	0.0	137,391.7	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		2.4	9.1	64.3	37.6	44.6	61.5	14.7	0.8	0.0
Fuel		2,591.5	4,806.3	5,768.4	5,317.6	4,850.3	5,438.6	5,483.8	5,446.7	5,410.8
Flared		0.0	0.0	0.0	32.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-2.4	-2,368.3	-847.7	368.4	1,232.7	223.0	-3,336.3	2,155.5	6,831.4
<b>Process and Frac</b>										
Pentanes Plus		11.5	44.0	312.4	182.1	216.7	298.7	71.7	3.9	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0083894  
Facility Lic # 32558

Facility Name WILSON CK 100/16-28-042-03 W5/00 GGS  
Facility Operator A5RX BEC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities		15,914.2	20,661.5	19,656.8	23,138.9	17,149.0	14,337.3	13,520.2	14,276.1	15,484.8
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		15,666.0	19,522.8	17,282.7	23,157.1	16,646.6	13,675.9	12,707.9	13,663.2	14,873.9
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32.7
Fuel		598.8	1,095.9	864.1	881.4	927.4	661.4	638.1	613.6	610.9
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		49.8	74.2	24.1	3.6	2.7	0.0	0.0	0.0	0.0
Diff and Other		-400.4	-31.4	1,485.9	-903.2	-427.7	0.0	174.2	-0.7	-32.7
<b>Process and Frac</b>										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	158.6
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0084315  
Facility Lic # Not Licenced

Facility Name MANCAL GGS 5-3-49-11 TO 10-1-49-12W5  
Facility Operator A5EL LTS

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities		15,775.1	18,546.0	13,308.4	16,031.6	18,569.4	15,383.7	22,078.9	20,288.7	37,209.8
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		15,775.1	18,545.8	13,211.9	15,869.9	1,654.2	0.0	11,580.8	5,945.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	15,786.1	14,273.3	10,788.7	0.0	33,788.1
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,784.5	3,108.7
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	516.5	489.6	0.0	0.0
Fuel		0.0	0.0	0.0	538.0	479.8	594.1	646.7	643.3	103.7
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		0.0	0.2	96.5	-376.3	649.3	-0.2	-1,426.9	-1,084.1	209.3
<b>Process and Frac</b>										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	2,510.4	2,379.5	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0084358  
 Facility Lic # 9725

Facility Name WESTEROSE 8-20 GGS  
 Facility Operator A5XL LONGVIEW

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities		25,564.1	25,543.1	18,898.9	18,891.9	15,550.2	10,405.5	9,571.4	8,412.4	926.8
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		24,118.4	22,538.0	16,822.8	18,081.2	15,101.7	10,620.5	9,586.1	8,346.5	875.1
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		98.9	47.8	33.4	57.6	57.1	40.1	35.8	27.0	2.8
Fuel		91.1	143.3	133.4	104.0	118.0	767.9	668.2	633.6	88.0
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		1,255.7	2,814.0	1,909.3	649.1	273.4	-1,023.0	-718.7	-594.7	-39.1
<b>Process and Frac</b>										
Pentanes Plus		480.8	232.8	162.0	280.1	277.8	194.3	174.0	130.7	13.2
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0084436  
 Facility Lic # 33284

Facility Name MANCAL FIR COMP/DEHY FAC 28-59-20W5  
 Facility Operator A0A7 NUVISTA

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities		14,241.5	34,930.7	44,849.9	55,604.6	44,986.4	96,856.2	86,446.2	84,018.0	65,589.5
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		14,115.8	35,067.0	43,791.4	52,825.8	43,856.8	93,509.9	83,793.2	78,803.8	63,132.7
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	32.2	371.1	383.3	318.4	1,063.4	784.9	722.5	479.4
Fuel		340.4	119.0	707.4	2,009.3	1,779.4	4,144.1	3,184.0	3,630.2	3,226.3
Flared		0.7	2.4	26.9	51.4	59.2	43.5	120.5	209.7	191.1
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-220.4	-289.9	-46.9	334.8	-1,027.4	-1,904.7	-1,436.4	651.8	-1,440.0
<b>Process and Frac</b>										
Pentanes Plus		0.0	156.6	1,804.4	1,862.8	1,547.4	5,168.3	3,814.4	3,511.7	2,330.6
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0084441  
 Facility Lic # 20725

Facility Name HOADLEY GS 14-27-045-01W5  
 Facility Operator A5RX BEC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities		67,853.6	68,377.2	63,435.1	71,445.1	62,744.7	89,091.9	88,608.8	80,605.8	71,082.6
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		64,993.6	65,481.6	61,438.5	67,681.3	59,650.0	86,370.4	83,517.3	75,907.7	66,169.5
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	7.5	63.3	63.4	53.5	40.4
Fuel		2,526.9	3,139.3	2,804.2	3,226.5	2,704.7	4,441.2	4,424.1	4,255.5	3,182.1
Flared		0.0	0.0	0.3	0.0	0.0	0.0	35.4	0.0	0.0
Vented		322.7	2.0	1.5	2.9	2.9	0.0	159.2	0.1	1.5
Diff and Other		10.4	-245.7	-809.4	534.4	379.6	-1,783.0	409.4	389.0	1,689.1
<b>Process and Frac</b>										
Pentanes Plus		0.0	0.0	0.0	0.0	36.2	307.9	308.9	259.4	196.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0084444  
 Facility Lic # 20724

Facility Name HOADLEY GS 11-09-044-02W5  
 Facility Operator A5RX BEC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities		122,033.6	155,476.7	180,371.9	192,998.7	171,890.4	220,073.6	225,043.2	197,478.9	197,437.5
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		117,300.1	146,829.1	168,814.8	182,423.6	165,420.6	216,393.0	215,003.3	184,406.8	187,576.2
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	16.1	103.7	265.5	296.8	290.5
Fuel		3,729.3	6,178.6	7,064.6	7,625.4	6,392.5	8,356.8	9,372.4	10,052.8	9,635.5
Flared		0.0	0.0	0.0	0.0	0.0	0.0	274.1	0.0	0.0
Vented		184.0	165.3	102.5	23.6	34.6	0.0	354.5	0.4	7.8
Diff and Other		820.2	2,303.7	4,390.0	2,926.1	26.6	-4,779.9	-226.6	2,722.1	-72.5
<b>Process and Frac</b>										
Pentanes Plus		0.0	0.0	0.0	0.0	78.0	503.5	1,290.7	1,441.4	1,411.4
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0084567  
 Facility Lic # 33095

Facility Name WILSON CK 100/06-21-042-04W5 GGS  
 Facility Operator A5RX BEC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities		8,743.2	13,520.6	13,099.8	13,005.0	12,055.7	8,231.5	13,415.6	17,435.3	17,582.7
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		8,468.2	12,771.6	12,536.0	12,735.8	11,942.5	7,866.4	13,432.6	17,249.3	16,978.1
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.5
Fuel		409.3	769.1	783.2	659.9	582.2	107.4	220.6	589.7	534.0
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		34.7	81.4	21.4	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-169.0	-101.5	-240.8	-390.7	-469.0	257.7	-237.6	-403.7	68.1
<b>Process and Frac</b>										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.3
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0084595  
 Facility Lic # 16079

Facility Name PROGRESS GATHERING  
 Facility Operator OBP8 PENN WEST

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities		7,723.8	13,221.2	9,500.3	11,760.3	8,069.7	7,651.8	9,547.7		
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering		6,684.8	11,229.1	7,562.2	9,076.6	7,340.1	7,462.2	9,468.5		
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products		85.3	38.5	160.5	609.1	273.3	305.8	167.0		
Fuel		486.9	1,035.6	811.9	352.2	539.6	0.0	0.0		
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other		466.8	918.0	965.7	1,722.4	-83.3	-116.2	-87.8		
<b>Process and Frac</b>										
Pentanes Plus		415.0	187.9	780.4	2,960.6	1,327.9	1,485.8	811.7		
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0084622  
 Facility Lic # 33131

Facility Name HALKIRK 13-32 GGS  
 Facility Operator A2J6 CPEC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities		13,336.4	23,490.7	24,369.2	25,445.9	18,893.1	13,195.6	17,096.5	15,189.7	10,593.8
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		12,832.4	21,749.3	22,705.0	22,603.4	16,034.2	11,773.2	15,577.2	14,012.6	9,447.1
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		12.6	106.0	20.8	0.0	0.0	0.0	0.0	0.0	0.0
Fuel		941.5	1,180.2	964.3	1,392.4	1,304.4	1,260.0	1,330.0	1,257.0	872.0
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-450.1	455.2	679.1	1,450.1	1,554.5	162.4	189.3	-79.9	274.7
<b>Process and Frac</b>										
Pentanes Plus		61.7	515.6	101.0	0.2	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0084747 Facility Name WEST PEMBINA 16-36-48-12W5  
 Facility Lic # Not Licenced Facility Operator A6FW VEI

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities		40,191.6	63,220.1	72,496.7	70,624.7	68,025.1	62,917.0	59,090.3	65,114.4	74,918.7
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	23,903.5	14,300.0	0.0
Gas Gathering		38,892.9	58,105.9	70,860.2	67,548.4	65,138.0	60,392.4	33,302.5	0.0	61,569.1
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	48,757.9	11,407.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		796.1	948.9	1,296.8	1,482.2	1,574.6	1,390.4	587.9	0.0	0.0
Fuel		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		502.6	4,165.3	339.7	1,594.1	1,312.5	1,134.2	1,296.4	2,056.5	1,942.6
<b>Process and Frac</b>										
Pentanes Plus		3,870.1	4,612.0	6,303.0	7,204.0	7,651.7	6,757.8	2,857.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0084826  
Facility Lic # 44790

Facility Name Tay to Ram Transmission Line  
Facility Operator A2F0

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>		SHUTIN								SHUTIN
Alberta Facilities		270,477.0	930,387.8	768,380.6	662,548.7	475,880.9	359,632.6	369,821.7	274,912.9	174,632.7
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	203,539.7	470,282.9	351,452.2	429,084.6	359,632.6	368,756.2	274,064.4	174,632.7
Gas Plant		270,445.0	726,802.0	298,966.6	310,977.0	46,745.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	1.4	96.9	50.0	0.0	0.0	0.0	0.0
Fuel		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared		5.0	117.2	36.3	65.7	11.0	165.3	372.1	191.9	228.5
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		27.0	-71.1	-906.6	-43.1	-9.7	-165.3	693.4	656.6	-228.5
<b>Process and Frac</b>										
Pentanes Plus		0.0	0.0	7.1	471.2	242.8	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0084991  
Facility Lic # 4487

Facility Name HUSKY RUMSEY LEAN 5-35 GGS  
Facility Operator OR46 HUSKY

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities		51,559.9	83,452.0	76,117.9	65,210.8	62,873.5	54,179.1	38,693.3	28,125.0	24,389.6
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	80.0	39.0	129.6	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		45,162.2	72,894.7	66,070.6	53,188.2	51,783.5	45,971.1	33,408.3	24,627.2	20,927.4
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.9	0.6	0.0	0.0	0.0
Fuel		3,169.8	4,918.7	4,275.1	4,613.0	6,094.7	4,623.8	3,369.0	2,485.5	2,007.3
Flared		0.0	0.0	0.0	0.0	2.9	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		3,227.9	5,638.6	5,772.2	7,329.6	4,952.5	3,454.0	1,916.0	1,012.3	1,454.9
<b>Process and Frac</b>										
Pentanes Plus		0.0	0.0	0.0	0.0	4.6	2.8	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0084997  
 Facility Lic # 32839

Facility Name WHITE TAIL COMPRESSOR STATION  
 Facility Operator A5D4 CVE

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities		39,538.7	43,151.4	38,449.4	34,989.3	31,972.8	28,344.5	22,025.6	2,553.8	
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station		37,245.9	41,180.2	37,722.4	32,799.7	30,375.0	26,888.9	20,645.9	2,262.5	
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products		0.0	0.0	0.0	0.0	1.5	3.7	2.7	0.0	
Fuel		1,543.8	1,885.4	1,820.9	1,750.8	1,621.6	1,561.7	1,583.6	191.1	
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other		749.0	85.8	-1,093.9	438.8	-25.3	-109.8	-206.6	100.2	
<b>Process and Frac</b>										
Pentanes Plus		0.0	0.0	0.0	0.0	7.2	18.1	13.0	0.0	
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0085251  
 Facility Lic # 33166

Facility Name CHOICE 4-5-41-9W4 GGS  
 Facility Operator A6J4 SPYGLASS

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities		12,440.6	53,534.8	60,404.6	50,211.6	38,418.5	28,093.0	20,211.4	14,196.2	13,636.7
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		11,868.0	49,690.2	55,742.1	45,264.3	35,483.1	26,181.6	18,804.0	13,073.1	12,222.6
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		18.7	70.6	84.7	87.5	81.1	67.7	64.4	59.9	86.7
Fuel		577.1	2,418.9	3,124.0	3,015.7	2,454.9	1,758.6	1,075.5	950.1	1,011.3
Flared		0.7	7.0	16.2	27.2	62.1	54.5	39.4	8.2	0.0
Vented		0.0	40.1	14.8	5.2	1.7	1.6	10.3	2.9	0.0
Diff and Other		-23.9	1,308.0	1,422.8	1,811.7	335.6	29.0	217.8	102.0	316.1
<b>Process and Frac</b>										
Pentanes Plus		91.2	342.8	412.0	425.4	394.0	329.2	313.3	290.5	421.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0085283  
 Facility Lic # 25986

Facility Name NEVIS 04-36-038-23W4 COMP  
 Facility Operator OTD9 AVN

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities		7,414.0	8,796.7	14,066.5	9,539.3					
Non-Alberta Facilities		0.0	0.0	0.0	0.0					
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0					
Gas Gathering		6,684.3	8,361.8	12,414.8	9,585.3					
Gas Plant		0.0	0.0	0.0	0.0					
Injection Facility		0.0	0.0	0.0	0.0					
Meter Station		0.0	0.0	0.0	0.0					
Other		0.0	0.0	0.0	0.0					
AB Commercial		0.0	0.0	0.0	0.0					
AB Industrial		0.0	0.0	0.0	0.0					
AB Residential		0.0	0.0	0.0	0.0					
AB Elec.Gen.		0.0	0.0	0.0	0.0					
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0					
Other products		0.6	9.9	11.2	1.1					
Fuel		492.2	802.7	1,393.2	593.2					
Flared		0.0	0.0	0.0	0.0					
Vented		2.4	14.4	13.2	6.0					
Diff and Other		234.5	-392.1	234.1	-646.3					
<b>Process and Frac</b>										
Pentanes Plus		2.7	48.1	54.8	5.5					
Propane		0.0	0.0	0.0	0.0					
Butanes		0.0	0.0	0.0	0.0					
Ethane		0.0	0.0	0.0	0.0					
NGL		0.0	0.0	0.0	0.0					
Sulphur		0.0	0.0	0.0	0.0					
Sulp Cls Inv		0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0085290  
 Facility Lic # 33271

Facility Name DUVERNAY WROE 8-12-57-25W5 GGS  
 Facility Operator A2F0

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities		66,973.7	284,896.3	282,129.2	324,414.2	281,876.2	258,088.7	230,667.4	200,060.7	177,806.3
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	109,849.3	196,151.4	175,669.5
Gas Plant		64,557.1	275,766.0	273,089.8	312,972.9	271,113.0	247,641.6	111,080.8	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	32.5	399.9	259.0	206.4	959.2	819.8	508.1	239.9
Fuel		2,207.0	6,910.9	8,852.0	11,166.5	10,491.3	9,495.8	8,909.1	7,162.1	6,215.3
Flared		0.0	0.0	75.6	50.3	65.5	89.4	98.7	177.9	382.8
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5
Diff and Other		209.6	2,186.9	-288.1	-34.5	0.0	-97.3	-90.3	-3,938.8	-4,701.7
<b>Process and Frac</b>										
Pentanes Plus		0.0	158.5	1,943.6	1,259.0	1,003.7	4,662.1	3,984.7	2,469.4	1,165.6
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0085315  
 Facility Lic # 31448

Facility Name CESSFORD GATHERING SYSTEM - METER ST  
 Facility Operator A2TG TQN

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities		47,056.8	61,330.8	46,406.1	32,406.0	20,750.9	16,237.5	12,862.4	11,631.5	10,047.8
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	4,512.6	14,904.3	11,804.3	10,545.3	9,597.5
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		47,056.8	61,330.8	46,406.1	32,406.0	15,869.3	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.1	20.8
Fuel		0.0	0.0	0.0	0.0	369.0	1,333.2	1,078.8	932.8	431.3
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		0.0	0.0	0.0	0.0	0.0	0.0	-20.7	151.3	-1.8
<b>Process and Frac</b>										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	101.2
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0085328  
 Facility Lic # 27911

Facility Name PEMBINA 08-10-050-09W5 GSS  
 Facility Operator 0W9D

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>							SHUTIN			
Alberta Facilities		12,641.9	21,255.6	26,304.6	22,547.9	14,403.4	8,803.1	7,479.8	6,083.4	4,532.2
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		11,813.9	19,461.9	23,703.9	21,677.0	13,498.1	8,478.4	7,448.2	6,011.2	4,505.5
Gas Plant		0.0	5.2	2.9	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	13.8	31.3	75.6	86.0	61.2	31.8
Fuel		31.9	15.9	144.7	455.0	292.3	367.5	0.0	0.0	0.0
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		796.1	1,772.6	2,453.1	402.1	581.7	-118.4	-54.4	11.0	-5.1
<b>Process and Frac</b>										
Pentanes Plus		0.0	0.0	0.0	67.5	152.7	367.4	419.2	297.5	153.9
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0085368  
 Facility Lic # 34094

Facility Name 00/08-25-073-12W6 Sinclair  
 Facility Operator A6GD SINOPEC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities		5,329.3	7,775.7	5,798.5	6,846.4	5,779.5	5,316.9	4,920.3	3,734.9	3,583.4
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	515.6	5,631.1	5,017.3	4,480.7	3,410.2	3,359.2
Gas Gathering		5,267.4	7,505.2	5,501.6	6,089.7	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.4
Fuel		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		61.9	270.5	296.9	241.1	148.4	299.6	439.6	324.7	195.8
<b>Process and Frac</b>										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	138.6
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0085387  
 Facility Lic # 33965

Facility Name CEI GLACIER 08-03  
 Facility Operator OTD9 AVN

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>				SHUTIN						SHUTIN
Alberta Facilities		18,593.4	34,910.6	16,279.2	18,564.4	152,473.4	461,895.0	904,777.8	998,301.4	245,201.5
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		18,873.3	33,555.6	15,558.5	17,913.1	147,940.4	48,405.1	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	411,454.8	903,622.2	997,192.7	245,150.3
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.8	0.0	0.0	0.0	0.0
Fuel		854.8	1,402.2	736.5	800.7	4,156.5	1,538.9	1,151.9	1,214.1	50.6
Flared		18.8	40.7	12.2	47.3	141.6	58.8	3.2	42.7	0.6
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-1,153.5	-87.9	-28.0	-196.7	234.1	437.4	0.5	-148.1	0.0
<b>Process and Frac</b>										
Pentanes Plus		0.0	0.0	0.0	0.0	4.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0085423  
 Facility Lic # 22489

Facility Name MURPHY GULL LAKE 03-20 GGS  
 Facility Operator A10G MOSAIC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities		7,218.4	10,905.1	10,316.7	9,264.5	8,221.1	8,028.9	16,567.0	13,017.5	9,948.0
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		6,969.4	10,438.5	9,965.5	9,016.3	7,854.9	7,347.3	15,838.4	11,844.6	8,824.2
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	11.4	13.0	5.6	2.4	10.4
Fuel		289.7	466.6	281.9	0.0	141.3	482.5	588.0	556.0	588.7
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-40.7	0.0	69.3	248.2	213.5	186.1	135.0	614.5	524.7
<b>Process and Frac</b>										
Pentanes Plus		0.0	0.0	0.0	0.0	55.4	63.2	27.6	11.6	50.9
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0085666  
Facility Lic # 3699

Facility Name WANYE DALUM 11-07  
Facility Operator A5D4 CVE

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities		6,339.2	19,620.5	23,891.1	22,861.8	19,287.4	16,684.6	16,379.1	16,412.0	12,464.7
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		6,152.9	19,283.5	23,526.1	22,496.0	18,922.4	16,319.6	16,014.1	16,043.8	12,099.7
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.2	0.0
Fuel		186.3	337.0	365.0	366.0	365.0	365.0	365.0	366.0	365.0
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		0.0	0.0	0.0	-0.2	0.0	0.0	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.7	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0085673

Facility Name WANYE DALUM 15-34

Facility Lic # 3699

Facility Operator A5D4 CVE

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities		42,960.1	80,272.9	85,039.8	81,212.2	115,733.2	137,776.0	126,960.3	111,301.4	106,142.8
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		42,318.0	78,837.9	83,772.8	79,831.2	115,181.2	137,776.0	126,960.3	111,301.4	106,071.9
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.6
Fuel		642.1	1,434.9	1,267.0	1,383.0	552.0	0.0	0.0	0.0	0.0
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		0.0	0.1	0.0	-2.0	0.0	0.0	0.0	0.0	66.3
<b>Process and Frac</b>										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.2
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0085964  
 Facility Lic # 34156

Facility Name GILBY 02/11-07-041-02W5  
 Facility Operator A1CL RMP

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities		4,945.7	12,050.0	13,016.9	10,430.7	8,352.5	6,962.4	6,140.1	5,288.9	4,022.7
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		4,745.5	11,490.7	12,477.0	9,880.2	7,865.8	6,336.1	5,108.7	4,537.6	3,707.8
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		9.4	18.3	16.8	12.0	1.3	3.7	4.5	2.2	2.1
Fuel		185.9	576.8	560.2	554.3	486.9	431.4	487.1	452.2	393.5
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		4.9	-35.8	-37.1	-15.8	-1.5	191.2	539.8	296.9	-80.7
<b>Process and Frac</b>										
Pentanes Plus		45.9	88.9	82.2	57.8	6.4	17.9	22.1	10.3	9.8
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0086354  
Facility Lic # 23288

Facility Name SEVERN 06-17-26-22 (HUSSARCR)  
Facility Operator 0026 ECA

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>									SHUTIN	SHUTIN
Alberta Facilities		58,260.0	172,966.5	149,885.6	138,253.4	103,903.0	80,876.9	79,677.7	49,939.7	
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	992.3	1,665.1	1,598.9	1,211.0	
Gas Gathering		0.0	8,523.6	9,907.6	5,200.7	920.0	19,288.7	77,982.4	48,763.7	
Gas Plant		50,263.9	86,861.7	78,678.8	80,063.4	38,562.1	44,087.4	0.0	0.0	
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station		6,185.9	63,080.7	53,927.3	43,972.6	58,496.6	12,991.6	0.0	0.0	
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products		0.0	7.5	19.0	1.0	1.0	0.3	0.0	0.0	
Fuel		1,890.8	6,973.1	6,287.5	5,318.3	4,175.9	3,159.6	3,053.7	1,916.2	
Flared		0.0	0.0	0.0	0.0	0.0	0.0	3.3	9.8	
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other		-80.6	7,519.9	1,065.4	3,697.4	755.1	-315.8	-2,960.6	-1,961.0	
<b>Process and Frac</b>										
Pentanes Plus		0.0	36.1	92.9	5.0	5.2	1.5	0.0	0.0	
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0086648

Facility Name RAMPARTS 5-17-57-21 W4M GGS

Facility Lic # 34327

Facility Operator A517 LONG RUN

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>								SHUTIN		
Alberta Facilities		599.9	3,909.3	3,902.5	2,744.5	2,101.1	1,976.8	2,284.6	7,958.0	10,663.5
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,612.2
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		476.4	3,312.3	3,242.7	2,413.0	1,853.9	1,609.7	1,888.6	7,475.0	2,029.4
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.6	5.6
Fuel		87.2	369.3	448.4	461.6	315.0	249.4	299.4	441.2	1,060.0
Flared		0.0	0.0	0.0	0.0	0.0	64.5	49.9	0.0	7.1
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.4	24.2
Diff and Other		36.3	227.7	211.4	-130.1	-67.8	53.2	46.7	-8.2	-75.0
<b>Process and Frac</b>										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	143.1	27.5
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0086714

Facility Name GROAT 11-30-057-16W5 GGS

Facility Lic # 13300

Facility Operator 0W9D

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities							1,121.9	7,201.4	6,333.8	6,119.0
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							1,243.4	7,201.5	6,111.4	5,990.6
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							0.0	0.0	38.0	37.6
Fuel							24.5	66.3	181.5	221.8
Flared							0.0	0.0	0.0	0.0
Vented							0.0	0.0	0.0	2.7
Diff and Other							-146.0	-66.4	2.9	-133.7
<b>Process and Frac</b>										
Pentanes Plus							0.0	0.0	185.3	182.6
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0086794  
Facility Lic # 34557

Facility Name FBANK GGS 09-01-043-01W5  
Facility Operator A5RX BEC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities		7,928.4	54,486.9	66,741.9	51,165.9	29,281.7	20,864.7	23,030.8	20,991.0	27,746.7
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		7,668.0	53,199.7	63,226.8	47,784.8	26,822.6	18,112.0	21,590.8	20,172.9	27,615.6
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	0.0	10.9	49.4	45.6
Fuel		328.6	1,913.7	2,051.9	1,712.6	1,655.8	1,635.1	904.9	0.0	206.6
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.3	2.1	2.9	3.6	0.8	0.0	0.0	0.0	1.1
Diff and Other		-68.5	-628.6	1,460.3	1,664.9	802.5	1,117.6	524.2	768.7	-122.2
<b>Process and Frac</b>										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	52.8	238.8	222.3
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0086800

Facility Name BIG VALLEY COMPRESSOR STATION

Facility Lic # 32904

Facility Operator A663 TEAC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities		5,370.0	68,406.8	101,068.2	103,652.5	77,442.0	67,060.2	59,000.6	52,290.3	47,598.3
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	23,736.1	2,196.8	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		4,927.2	63,884.9	95,661.9	69,356.6	65,890.6	59,954.7	53,390.3	47,967.9	43,670.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.4	0.0	0.0	0.0	0.0
Fuel		336.1	2,682.5	4,232.3	4,123.0	4,015.5	3,512.7	3,089.0	2,385.3	2,237.8
Flared		3.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.1	8.5	6.2	32.0
Diff and Other		102.9	1,839.4	1,174.0	6,436.8	5,338.7	3,592.7	2,512.8	1,930.9	1,658.5
<b>Process and Frac</b>										
Pentanes Plus		0.0	0.0	0.0	0.0	2.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0087002

Facility Name CAVALIER GGS 12-27

Facility Lic # 3361

Facility Operator 0026 ECA

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities		1,061.6	4,491.7	4,484.2	4,071.3	1,849.3				
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0				
Gas Gathering		1,061.6	4,357.3	4,431.7	4,069.2	1,849.3				
Gas Plant		0.0	0.0	0.0	0.0	0.0				
Injection Facility		0.0	0.0	0.0	0.0	0.0				
Meter Station		0.0	0.0	0.0	0.0	0.0				
Other		0.0	0.0	0.0	0.0	0.0				
AB Commercial		0.0	0.0	0.0	0.0	0.0				
AB Industrial		0.0	0.0	0.0	0.0	0.0				
AB Residential		0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0				
Other products		0.0	0.0	0.4	0.1	0.0				
Fuel		0.0	0.0	0.0	1.7	0.0				
Flared		0.0	0.0	0.0	0.0	0.0				
Vented		0.0	0.0	0.0	0.4	0.0				
Diff and Other		0.0	134.4	52.1	-0.1	0.0				
<b>Process and Frac</b>										
Pentanes Plus		0.0	0.0	1.9	0.5	0.0				
Propane		0.0	0.0	0.0	0.0	0.0				
Butanes		0.0	0.0	0.0	0.0	0.0				
Ethane		0.0	0.0	0.0	0.0	0.0				
NGL		0.0	0.0	0.0	0.0	0.0				
Sulphur		0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0087003  
 Facility Lic # 3361

Facility Name CAVALIER GGS 09-08-23-23  
 Facility Operator 0026 ECA

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities		6,405.1	22,708.9	17,373.5	14,188.7	10,264.1	7,603.0			
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering		6,356.5	21,969.3	16,799.6	14,097.7	10,169.5	7,591.8			
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0			
Other		0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0			
Other products		0.0	0.0	0.8	0.0	0.0	0.0			
Fuel		48.6	224.0	61.8	57.9	90.0	11.2			
Flared		0.0	0.0	0.0	0.0	0.0	0.0			
Vented		0.0	0.0	3.0	0.0	0.0	0.0			
Diff and Other		0.0	515.6	508.3	33.1	4.6	0.0			
<b>Process and Frac</b>										
Pentanes Plus		0.0	0.0	3.9	0.0	0.0	0.0			
Propane		0.0	0.0	0.0	0.0	0.0	0.0			
Butanes		0.0	0.0	0.0	0.0	0.0	0.0			
Ethane		0.0	0.0	0.0	0.0	0.0	0.0			
NGL		0.0	0.0	0.0	0.0	0.0	0.0			
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

**Facility ID** ABGS0087007      **Facility Name** CAVALIER GGS # 4 08-04  
**Facility Lic #** 3476      **Facility Operator** 0026 ECA

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities		24,059.8	78,214.4	72,137.9	48,460.4	27,652.7				
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0				
Gas Gathering		23,784.6	79,629.6	69,448.1	46,471.4	26,538.9				
Gas Plant		0.0	0.0	0.0	0.0	0.0				
Injection Facility		0.0	0.0	0.0	0.0	0.0				
Meter Station		0.0	0.0	0.0	0.0	0.0				
Other		0.0	0.0	0.0	0.0	0.0				
AB Commercial		0.0	0.0	0.0	0.0	0.0				
AB Industrial		0.0	0.0	0.0	0.0	0.0				
AB Residential		0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0				
Other products		0.0	0.0	5.9	4.8	0.2				
Fuel		275.2	1,952.2	2,122.7	2,352.7	1,145.3				
Flared		0.0	0.0	0.0	0.0	0.0				
Vented		0.0	0.0	6.1	2.0	0.0				
Diff and Other		0.0	-3,367.4	555.1	-370.5	-31.7				
<b>Process and Frac</b>										
Pentanes Plus		0.0	0.0	28.8	23.2	0.8				
Propane		0.0	0.0	0.0	0.0	0.0				
Butanes		0.0	0.0	0.0	0.0	0.0				
Ethane		0.0	0.0	0.0	0.0	0.0				
NGL		0.0	0.0	0.0	0.0	0.0				
Sulphur		0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0087229  
Facility Lic # 31050

Facility Name KARR 14-19-066-04W6 GGS  
Facility Operator OAW4 PARA

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>							SHUTIN	SHUTIN	SHUTIN	SHUTIN
Alberta Facilities		6,750.0	57,963.9	51,368.5	27,815.8	14,088.4	4,005.3			
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	108.8	876.9	119.3			
Gas Gathering		6,663.1	56,642.0	50,544.1	26,844.7	11,904.8	3,776.0			
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0			
Other		0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0			
Other products		183.9	744.3	290.2	213.2	120.2	0.0			
Fuel		0.0	682.3	516.4	522.7	1,194.9	149.8			
Flared		0.0	15.0	0.0	0.0	0.0	0.0			
Vented		0.0	0.0	0.0	0.0	0.0	0.0			
Diff and Other		-97.0	-119.7	17.8	126.4	-8.4	-39.8			
<b>Process and Frac</b>										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0			
Propane		0.0	0.0	0.0	0.0	0.0	0.0			
Butanes		0.0	0.0	0.0	0.0	0.0	0.0			
Ethane		0.0	0.0	0.0	0.0	0.0	0.0			
NGL		814.8	3,419.1	1,313.1	975.3	552.9	0.0			
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0087309  
Facility Lic # 35069

Facility Name NRK 7-4-63-8W6 GGS  
Facility Operator A2TG TQN

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities		1,611.2	20,812.5	30,183.0	30,823.8	24,945.8	22,708.4	19,601.1	49,794.1	36,123.0
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		1,611.2	20,525.5	28,820.7	29,752.5	24,468.2	20,271.6	16,366.7	46,346.9	33,277.9
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.3	14.2
Fuel		0.0	106.4	886.3	1,098.1	1,320.3	935.7	1,040.4	2,097.4	1,720.8
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		0.0	180.6	476.0	-26.8	-842.7	1,501.1	2,194.0	1,348.5	1,110.1
<b>Process and Frac</b>										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.8	69.3
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0087331

Facility Name CAVALIER GS 01-28-023-23W4

Facility Lic # 3365

Facility Operator 0026 ECA

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities		4,737.2	33,676.4	16,367.0						
Non-Alberta Facilities		0.0	0.0	0.0						
<b>Dispositions</b>										
Battery		0.0	0.0	0.0						
Gas Gathering		4,442.6	30,382.5	15,434.0						
Gas Plant		0.0	0.0	0.0						
Injection Facility		0.0	0.0	0.0						
Meter Station		0.0	0.0	0.0						
Other		0.0	0.0	0.0						
AB Commercial		0.0	0.0	0.0						
AB Industrial		0.0	0.0	0.0						
AB Residential		0.0	0.0	0.0						
AB Elec.Gen.		0.0	0.0	0.0						
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0						
Other products		0.0	0.0	0.2						
Fuel		294.6	1,367.1	681.0						
Flared		0.0	0.0	0.0						
Vented		0.0	0.0	0.0						
Diff and Other		0.0	1,926.8	251.8						
<b>Process and Frac</b>										
Pentanes Plus		0.0	0.0	1.0						
Propane		0.0	0.0	0.0						
Butanes		0.0	0.0	0.0						
Ethane		0.0	0.0	0.0						
NGL		0.0	0.0	0.0						
Sulphur		0.0	0.0	0.0						
Sulp Cls Inv		0.0	0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0087439

Facility Name MACON 6-25-34-3W5 GGS

Facility Lic # 4754

Facility Operator A2J6 CPEC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities		352.4	1,272.0	1,081.3	842.7	641.9	527.3	133.4	36.9	
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering		345.0	1,221.5	954.5	725.4	620.3	527.3	135.2	36.8	
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Fuel		8.2	67.5	87.7	61.1	28.4	0.0	0.0	0.0	
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other		-0.8	-17.0	39.1	56.2	-6.8	0.0	-1.8	0.1	
<b>Process and Frac</b>										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL		0.0	0.0	0.0	0.0	0.0	0.2	0.1	0.0	
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0088173  
 Facility Lic # 27386

Facility Name ALBERS GAS GATHERING  
 Facility Operator OBP8 PENN WEST

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>			SHUTIN							
Alberta Facilities			14,741.4	13,438.8	11,437.2	10,212.0	9,675.9	8,040.3	7,019.7	6,443.1
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	973.2	0.0	0.0	0.0
Gas Plant			14,729.6	13,434.4	11,417.4	10,207.6	8,701.9	8,040.3	7,064.7	6,443.1
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			17.6	12.2	10.3	6.3	0.0	0.0	0.0	0.0
Fuel			3.1	2.5	3.4	1.5	0.5	0.0	0.0	0.0
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	1.4	3.1	0.3	0.0	0.0	0.0
Diff and Other			-8.9	-10.3	4.7	-6.5	0.0	0.0	-45.0	0.0
<b>Process and Frac</b>										
Pentanes Plus			85.3	59.2	50.5	30.8	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0088253  
 Facility Lic # 28021

Facility Name PROGRESS 14-34-77-11W6  
 Facility Operator OHE9 CNRL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities			19,798.3	32,513.3	24,247.9	21,422.3	19,918.7	16,948.2	14,226.4	12,981.9
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			19,790.7	32,513.4	24,191.6	21,437.0	19,627.5	16,756.9	14,226.2	12,981.9
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			45.2	89.9	84.3	56.7	50.9	41.2	39.7	45.3
Fuel			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared			0.0	0.0	0.0	0.0	0.9	0.5	1.0	1.1
Vented			0.0	0.0	0.0	0.0	1.2	0.0	0.0	0.0
Diff and Other			-37.6	-90.0	-28.0	-71.4	238.2	149.6	-40.5	-46.4
<b>Process and Frac</b>										
Pentanes Plus			220.1	436.9	410.2	275.7	248.0	199.9	192.4	220.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0088416  
 Facility Lic # 14074

Facility Name HUSKY KAKWA 10-7 GGS (CNR 3-11)  
 Facility Operator 0R46 HUSKY

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities		527.0	4,515.5	3,510.2	819.3	92.3	70.2	51.6	69.3	54.7
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		93.8	2,069.2	1,747.9	372.1	5.3	9.4	5.3	7.5	5.5
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		559.2	3,107.9	2,271.6	568.0	103.0	75.0	54.2	72.3	57.3
Fuel		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-126.0	-661.6	-509.3	-120.8	-16.0	-14.2	-7.9	-10.5	-8.1
<b>Process and Frac</b>										
Pentanes Plus		2,717.9	15,105.6	11,040.0	2,760.2	500.1	365.1	263.0	352.0	279.2
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0088454  
Facility Lic # 35088

Facility Name DUVERNAY FIR 5-29-58-22W5 GGS  
Facility Operator A2F0

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities			146,380.8	141,052.7	142,270.7	183,656.3	164,517.2	152,969.5	122,146.9	111,864.7
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			32,170.1	0.0	0.0	0.0	0.0	72,700.3	117,077.5	108,195.3
Gas Plant			110,659.8	136,358.5	137,726.0	178,192.9	159,389.8	75,637.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			52.8	496.1	256.6	245.4	202.2	120.5	143.8	259.8
Fuel			1,003.0	4,599.5	3,821.5	4,748.6	4,774.5	4,552.9	4,384.2	4,469.3
Flared			18.3	91.2	466.6	480.9	185.3	215.6	190.0	211.9
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			2,476.8	-492.6	0.0	-11.5	-34.6	-256.8	351.4	-1,271.6
<b>Process and Frac</b>										
Pentanes Plus			257.0	2,411.5	1,248.2	1,193.9	981.9	584.9	698.4	1,261.9
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0088484  
 Facility Lic # 32672

Facility Name CINCH KAKWA GGS  
 Facility Operator A573 TOURMALINE

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities			59,411.0	61,449.9	36,532.4	29,191.5	21,029.9	36,528.3	28,628.8	22,803.5
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			27.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			59,295.4	61,671.8	36,546.7	28,564.7	20,059.0	35,754.8	28,011.2	22,027.8
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	293.9	543.6	423.6	571.2	255.9
Fuel			0.0	0.0	0.0	368.1	528.5	503.1	392.9	533.8
Flared			0.0	0.0	0.0	0.0	22.0	68.5	54.1	93.6
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			88.5	-221.9	-14.3	-35.2	-123.2	-221.7	-400.6	-107.6
<b>Process and Frac</b>										
Pentanes Plus			0.0	0.0	0.0	1,428.4	2,641.7	2,058.5	2,775.1	1,243.8
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0088544  
 Facility Lic # 32596

Facility Name PARAMOUNT KAKWA 1-13 GGS TO MUSREAU  
 Facility Operator 0AW4 PARA

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities			135,280.0	164,320.1	136,630.5	115,590.6	136,120.1	130,155.1	164,419.1	197,728.3
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	3,077.2	0.0
Gas Gathering			135,400.2	159,126.8	131,734.3	109,995.2	135,412.4	123,011.9	152,849.1	188,780.9
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			58.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel			3,067.3	5,710.9	4,543.1	4,972.0	3,267.8	4,832.0	6,623.7	8,691.9
Flared			0.0	3.1	1.0	0.0	0.0	153.2	262.2	270.9
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-3,245.6	-520.7	352.1	623.4	-2,560.1	2,158.0	1,606.9	-15.4
<b>Process and Frac</b>										
Pentanes Plus			282.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0088972

Facility Name TRIDENT WIMBORNE COMPRESSOR STATION

Facility Lic # 35093

Facility Operator A663 TEAC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities			27,492.2	43,650.7	45,520.4	41,971.2	40,363.3	38,341.4	35,148.5	31,197.3
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	36,973.4	38,337.2	35,144.1	31,197.3
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			25,811.2	40,094.4	41,338.6	39,103.5	3,173.7	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	3.5	30.7	5.9	0.0	0.0	0.0
Fuel			0.0	0.0	1,826.5	2,096.2	210.3	0.0	0.0	0.0
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0
Diff and Other			1,681.0	3,556.3	2,351.8	740.8	0.0	4.2	4.3	0.0
<b>Process and Frac</b>										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	16.8	148.0	28.5	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0088984  
 Facility Lic # 35453

Facility Name SC WESTEROSE 7-22-042-03W5 GS  
 Facility Operator 0BP8 PENN WEST

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities			54,250.1	59,326.6	59,121.3	49,332.3	41,871.4	55,224.9	62,008.2	37,882.3
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	39,041.8	55,826.1	47,177.3	39,755.4	53,510.3	19,027.8	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	41,085.9	36,875.3
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			52,815.2	18,004.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	61.1	27.8	33.8	14.6
Fuel			910.1	2,251.5	2,315.1	2,212.2	2,196.9	2,491.9	2,603.2	2,039.5
Flared			0.0	0.0	0.0	0.0	0.0	15.6	23.1	2.8
Vented			0.0	0.0	0.0	0.0	0.0	1.4	5.7	0.0
Diff and Other			524.8	29.3	980.1	-57.2	-142.0	-822.1	-771.3	-1,049.9
<b>Process and Frac</b>										
Pentanes Plus			0.0	0.0	0.0	0.0	296.7	135.2	164.5	71.5
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0089071 Facility Name SEVERN 16-33-025-22W4 CS  
 Facility Lic # 31415 Facility Operator 0026 ECA

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>						SHUTIN				
Alberta Facilities			99,927.9	86,247.5	70,790.2	37,257.1	30,101.5	23,881.9	28,376.4	26,730.8
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			98,470.9	86,170.5	70,819.3	36,554.7	30,246.5	24,458.0	28,901.5	26,820.9
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	8.7	28.5	17.5	13.5
Fuel			688.0	422.5	0.0	0.0	0.0	0.0	0.0	0.0
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			769.0	-345.5	-29.1	702.4	-153.7	-604.6	-542.6	-103.6
<b>Process and Frac</b>										
Pentanes Plus			0.0	0.0	0.0	0.0	42.0	138.5	85.4	65.9
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0089721  
 Facility Lic # 23412

Facility Name HOADLEY 08-06 COMPRESSOR  
 Facility Operator 0E9L

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities			43,414.6	99,691.6	128,711.7	118,483.7	105,698.0	86,020.2	71,503.7	72,796.0
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			43,414.6	97,676.9	128,254.3	119,690.7	102,533.0	84,535.0	68,147.2	69,021.5
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	1.3	4.8	3.6	1.7	12.9	60.0
Fuel			0.0	1,738.5	5,039.4	5,321.3	5,369.1	3,834.0	2,533.1	3,727.5
Flared			0.0	11.7	26.8	25.2	33.3	24.9	39.9	46.7
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			0.0	264.5	-4,610.1	-6,558.3	-2,241.0	-2,375.4	770.6	-59.7
<b>Process and Frac</b>										
Pentanes Plus			0.0	0.0	6.4	23.0	17.7	8.2	62.5	292.6
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0089722  
 Facility Lic # 33322

Facility Name HOADLEY 11-02 COMPRESSOR  
 Facility Operator 0E9L

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities			93,697.3	71,088.9	44,737.0	36,957.2	37,636.4	39,609.4	49,397.3	46,196.9
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			93,697.3	71,088.5	45,321.2	38,565.4	38,986.3	39,490.9	47,669.0	44,356.2
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	1.3	12.3	20.6	165.2	108.2
Fuel			0.0	0.0	0.0	0.0	0.0	353.6	1,355.2	1,840.3
Flared			0.0	5.6	2.0	1.6	1.6	2.2	1.3	0.4
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			0.0	-5.2	-586.2	-1,611.1	-1,363.8	-257.9	206.6	-108.2
<b>Process and Frac</b>										
Pentanes Plus			0.0	0.0	0.0	6.5	59.6	100.0	802.8	525.9
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0089723  
 Facility Lic # 9546

Facility Name HOADLEY 14-12 COMPRESSOR  
 Facility Operator 0E9L

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities			33,031.3	40,328.0	46,174.9	40,033.6	38,047.9	43,656.5	35,201.9	30,691.2
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			33,031.3	39,710.4	44,684.1	39,706.7	35,200.3	40,348.8	34,296.4	30,690.6
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	38.2	70.9	55.7	15.3	83.3	90.2
Fuel			0.0	539.6	1,990.9	1,429.4	1,399.5	1,859.1	581.9	0.0
Flared			0.0	0.7	1.9	2.3	2.7	1.1	0.0	0.6
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			0.0	77.3	-540.2	-1,175.7	1,389.7	1,432.2	240.3	-90.2
<b>Process and Frac</b>										
Pentanes Plus			0.0	0.0	186.1	344.5	271.0	74.3	404.1	438.3
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0089738  
 Facility Lic # 32644

Facility Name TLM CAW 15-35-61-6W6 COMPRESSOR  
 Facility Operator A5A3 PEMBINA GASSER

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>								SHUTIN	SHUTIN	SHUTIN
Alberta Facilities			7,729.7	9,374.8	17,101.6	13,515.4	14,789.5	2,770.1	0.0	0.0
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			7,580.5	8,595.0	18,073.1	13,232.0	15,585.5	2,584.4	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	13.9	14.6	0.0	20.4	2.3	0.0	0.0
Fuel			183.1	469.5	567.3	503.2	461.1	117.1	0.0	0.0
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-33.9	296.4	-1,553.4	-219.8	-1,277.5	66.3	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus			0.0	67.8	71.1	0.0	99.3	11.3	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0089825  
 Facility Lic # 31566

Facility Name BIGSTONE 7-29-60-23W5 GGS  
 Facility Operator OHE9 CNRL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities			89,635.4	132,330.0	114,740.5	87,400.4	69,597.4	61,638.4	58,655.6	50,380.1
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			12,568.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			72,363.7	125,699.7	108,818.6	82,473.1	65,911.6	58,801.8	55,923.4	47,872.1
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			574.4	805.7	609.0	529.1	388.5	276.2	279.9	261.2
Fuel			4,117.6	5,879.7	5,303.9	4,396.5	3,316.1	2,623.6	2,449.5	2,258.5
Flared			42.0	0.0	0.0	0.0	3.5	1.0	0.1	0.0
Vented			0.0	0.0	0.0	0.0	0.0	1.2	0.0	1.3
Diff and Other			-30.7	-55.1	9.0	1.7	-22.3	-65.4	2.7	-13.0
<b>Process and Frac</b>										
Pentanes Plus			2,791.3	3,915.5	2,960.1	2,570.4	1,888.8	1,342.3	1,360.9	1,269.6
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0090045  
 Facility Lic # 32214

Facility Name WILDHAY 8-9-58-23W5 GGS  
 Facility Operator OHE9 CNRL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>							SHUTIN	SHUTIN		
Alberta Facilities			75,741.4	176,693.2	119,344.7	107,232.4	40,259.5			
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0			
Gas Gathering			0.0	0.0	0.0	0.0	0.0			
Gas Plant			73,511.1	171,427.7	115,797.8	103,857.4	38,929.9			
Injection Facility			0.0	0.0	0.0	0.0	0.0			
Meter Station			0.0	0.0	0.0	0.0	0.0			
Other			0.0	0.0	0.0	0.0	0.0			
AB Commercial			0.0	0.0	0.0	0.0	0.0			
AB Industrial			0.0	0.0	0.0	0.0	0.0			
AB Residential			0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0			
Other products			21.3	65.6	71.8	6.1	0.0			
Fuel			2,161.2	5,286.6	3,540.9	3,344.3	1,313.3			
Flared			69.1	46.4	52.1	19.3	16.3			
Vented			0.0	0.0	0.0	0.0	0.0			
Diff and Other			-21.3	-133.1	-117.9	5.3	0.0			
<b>Process and Frac</b>										
Pentanes Plus			103.7	318.7	349.8	30.0	0.0			
Propane			0.0	0.0	0.0	0.0	0.0			
Butanes			0.0	0.0	0.0	0.0	0.0			
Ethane			0.0	0.0	0.0	0.0	0.0			
NGL			0.0	0.0	0.0	0.0	0.0			
Sulphur			0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0090046  
 Facility Lic # 26154

Facility Name WILDHAY 4-3-57-23W5 GGS  
 Facility Operator OHE9 CNRL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities			424,863.4	763,519.8	706,945.0	581,188.0	503,016.1	465,730.9	480,188.7	413,041.0
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			413,119.3	740,796.2	685,314.7	560,470.8	484,635.8	447,931.8	463,451.0	400,312.7
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			223.2	640.4	434.5	45.9	0.0	0.0	0.0	0.0
Fuel			13,500.1	22,762.9	22,300.8	20,139.3	19,385.7	17,221.6	17,494.8	15,620.9
Flared			415.2	819.9	196.2	217.7	74.5	53.6	30.6	26.2
Vented			0.0	0.0	0.0	0.0	0.0	1.5	11.8	11.9
Diff and Other			-2,394.4	-1,499.6	-1,301.2	314.3	-1,079.9	522.4	-799.5	-2,930.7
<b>Process and Frac</b>										
Pentanes Plus			1,085.6	3,113.1	2,111.7	222.9	0.1	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0090118  
 Facility Lic # 34557

Facility Name SAMSON GGS TO COMP AT 09-01  
 Facility Operator OBP8 PENN WEST

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities			19,262.0	38,422.7	58,496.8	32,910.2	21,737.2	16,121.2	11,937.1	10,516.7
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			9,666.9	28,865.5	55,647.7	31,702.6	20,638.0	15,312.8	11,310.7	9,863.6
Gas Plant			9,447.4	8,982.0	955.4	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	0.0	0.3	5.6	17.2
Fuel			0.0	45.5	1,474.5	833.3	609.5	510.9	465.3	499.0
Flared			0.0	0.0	0.0	0.0	0.0	0.8	0.1	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.3
Diff and Other			147.7	529.7	419.2	374.3	489.7	296.3	155.4	136.6
<b>Process and Frac</b>										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	1.7	27.4	83.5
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0090158  
 Facility Lic # 9391

Facility Name NRK SUNCHILD 11-18 COMPRESSOR  
 Facility Operator A2TG TQN

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities			20,035.1	56,084.0	62,470.0	58,186.1	55,626.8	66,478.9	67,472.1	99,902.1
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	133.3
Gas Gathering			19,655.0	53,112.8	57,037.0	56,713.6	53,555.8	64,748.8	63,447.8	98,580.7
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.4
Fuel			755.8	2,865.6	2,953.5	1,956.9	2,577.9	3,040.6	1,258.5	420.2
Flared			0.0	0.7	0.0	0.0	5.4	6.2	2.8	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-375.7	104.9	2,479.5	-484.4	-512.3	-1,316.7	2,763.0	763.5
<b>Process and Frac</b>										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.7
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0090216

Facility Name 7G KARR 07-11-064-04W6 COMPRESSOR

Facility Lic # 36115

Facility Operator A54C 7GEN

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities			22,090.8	58,820.5	52,813.3	43,427.7	86,317.8	118,361.5	164,244.0	235,513.6
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			21,335.0	43,417.9	51,800.0	42,352.4	84,228.2	115,538.8	160,260.8	210,021.9
Gas Plant			0.0	13,003.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	0.0	0.0	4,020.8	24,371.0
Fuel			629.4	1,660.2	1,707.0	1,450.5	2,520.7	3,397.5	4,297.3	5,829.9
Flared			0.0	6.0	22.7	51.8	9.4	21.0	190.3	617.4
Vented			0.0	0.0	21.0	26.9	93.9	38.5	0.0	69.1
Diff and Other			126.4	733.4	-737.4	-453.9	-534.4	-634.3	-4,525.2	-5,395.7
<b>Process and Frac</b>										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	19,541.9	118,450.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0090299  
 Facility Lic # 7348

Facility Name GAS GATHERING SYSTEM TO MS 1037  
 Facility Operator OE9L

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>				SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	
Alberta Facilities			26,605.8	2,221.3					11,828.7	34,791.5
Non-Alberta Facilities			0.0	0.0					0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0					0.0	0.0
Gas Gathering			25,540.0	2,111.2					11,481.7	33,309.0
Gas Plant			0.0	0.0					0.0	0.0
Injection Facility			0.0	0.0					0.0	0.0
Meter Station			0.0	0.0					0.0	0.0
Other			0.0	0.0					0.0	0.0
AB Commercial			0.0	0.0					0.0	233.1
AB Industrial			0.0	0.0					0.0	0.0
AB Residential			0.0	0.0					0.0	0.0
AB Elec.Gen.			0.0	0.0					0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0					0.0	0.0
Other products			0.0	0.0					0.0	0.0
Fuel			958.4	90.7					662.4	1,433.1
Flared			42.1	7.8					11.0	104.3
Vented			0.0	0.0					0.0	0.0
Diff and Other			65.3	11.6					-326.4	-288.0
<b>Process and Frac</b>										
Pentanes Plus			0.0	0.0					0.0	0.2
Propane			0.0	0.0					0.0	0.0
Butanes			0.0	0.0					0.0	0.0
Ethane			0.0	0.0					0.0	0.0
NGL			0.0	0.0					0.0	0.0
Sulphur			0.0	0.0					0.0	0.0
Sulp Cls Inv			0.0	0.0					0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0090427  
Facility Lic # 35550

Facility Name IRRICANA 10-22-027-27W4 GGS  
Facility Operator 0026 ECA

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities			33,267.7	145,403.9	197,141.3	198,337.1	200,470.9	209,070.9	234,496.9	214,714.8
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			770.0	295.0	0.0	0.0	2,183.2	4,142.1	10,973.5	11,009.6
Gas Gathering			571.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			29,841.0	142,748.2	195,800.6	195,824.9	193,538.8	198,074.6	225,246.2	205,362.3
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	5.8	8.0	8.4	0.0	3.2
Fuel			1,080.8	278.2	0.0	0.0	3,800.5	5,166.5	1,419.1	0.0
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.1	0.3	0.0
Diff and Other			1,004.0	2,082.5	1,340.7	2,506.4	940.4	1,679.2	-3,142.2	-1,660.3
<b>Process and Frac</b>										
Pentanes Plus			0.0	0.0	0.0	28.0	38.7	40.9	0.0	15.7
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0090951  
Facility Lic # 29255

Facility Name PWE POUCE COUPE 1-19 GGS  
Facility Operator A2TG TQN

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>				SHUTIN	SHUTIN	SHUTIN	SHUTIN			
Alberta Facilities			14,870.1	2,478.5			5,405.8	28,636.1	136,139.6	268,986.7
Non-Alberta Facilities			0.0	0.0			0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0			0.0	0.0	913.4	3,157.8
Gas Gathering			14,870.1	2,444.9			4,640.1	27,903.8	66,232.1	146,318.2
Gas Plant			0.0	0.0			0.0	0.0	66,251.6	120,001.8
Injection Facility			0.0	0.0			0.0	0.0	0.0	0.0
Meter Station			0.0	0.0			0.0	0.0	0.0	0.0
Other			0.0	0.0			0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0			0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0			0.0	0.0	0.0	0.0
AB Residential			0.0	0.0			0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0			0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0			0.0	0.0	0.0	0.0
Other products			0.0	0.0			0.0	0.0	342.3	994.7
Fuel			0.0	0.0			637.1	0.0	2,572.7	6,939.2
Flared			0.0	0.0			0.0	0.0	0.0	18.2
Vented			0.0	0.0			0.0	0.0	0.0	0.0
Diff and Other			0.0	33.6			128.6	732.3	-172.5	-8,443.2
<b>Process and Frac</b>										
Pentanes Plus			0.0	0.0			0.0	0.0	1,663.4	4,833.8
Propane			0.0	0.0			0.0	0.0	0.0	0.0
Butanes			0.0	0.0			0.0	0.0	0.0	0.0
Ethane			0.0	0.0			0.0	0.0	0.0	0.0
NGL			0.0	0.0			0.0	0.0	0.0	0.0
Sulphur			0.0	0.0			0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0			0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0090978  
Facility Lic # 9324

Facility Name VERMILION HOMRIM 01-21-043-1W5 INLET  
Facility Operator A6FW VEI

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities			5,510.3	12,395.0	10,603.9	8,834.0	8,362.5	7,653.5	6,138.4	5,608.7
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			5,888.8	11,660.9	10,343.5	8,682.4	8,069.3	7,417.1	5,979.9	5,480.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.9	0.0	3.0	10.7	14.9	14.5	0.0
Fuel			0.0	0.0	35.0	0.0	0.0	0.0	0.0	0.0
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-378.5	733.2	225.4	148.6	282.5	221.5	144.0	128.7
<b>Process and Frac</b>										
Pentanes Plus			0.0	4.2	0.0	15.0	51.8	72.3	70.6	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0091214  
Facility Lic # 36433

Facility Name SUNDANCE 15-7-54-21W5 GS  
Facility Operator A2F0

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities			28,296.4	95,447.6	201,137.4	186,943.7	286,129.8	342,328.8	378,705.2	390,495.2
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			4,668.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			21,963.6	92,968.0	202,176.0	185,574.8	287,451.9	348,771.3	382,635.8	399,696.2
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	6.9	0.0	0.0	0.0	0.0	0.0	0.0
Fuel			848.3	2,125.6	0.0	0.0	0.0	0.0	0.0	0.0
Flared			42.9	148.8	0.0	0.0	0.8	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			772.8	198.3	-1,038.6	1,368.9	-1,322.9	-6,442.5	-3,930.6	-9,201.0
<b>Process and Frac</b>										
Pentanes Plus			0.0	33.9	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0091239  
 Facility Lic # 36108

Facility Name MIKWAN NGC GAS GATHERING SYSTEM  
 Facility Operator 0G30 ARC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities			6,583.9	38,011.1	55,254.2	65,894.3	53,903.7	44,586.9	38,679.8	34,370.9
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			6,088.4	36,985.6	52,688.1	61,763.5	51,014.9	41,607.2	36,019.7	32,370.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	2.5	0.4	0.0	0.0	0.0	0.0
Fuel			513.5	2,305.1	3,449.2	3,823.2	3,208.7	2,969.7	2,660.1	2,000.9
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-18.0	-1,279.6	-885.6	307.2	-319.9	10.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus			0.0	0.0	12.4	1.9	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

**Facility ID** ABGS0091288      **Facility Name** ENCANA KAKWA 01-35-060-05W6 GGS 1  
**Facility Lic #** 36627      **Facility Operator** 0026 ECA

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>						SHUTIN				
Alberta Facilities			76,323.2	249,499.2	316,309.7	172,392.1	395,914.8	421,272.0	232,253.7	271,240.5
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			1,865.7	925.3	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			74,091.5	244,753.8	318,277.8	172,309.5	395,914.8	421,266.4	227,428.8	271,056.3
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.8
Fuel			0.0	0.0	0.0	0.0	0.0	0.0	4,668.5	0.0
Flared			0.0	0.0	0.0	0.0	0.0	0.0	178.6	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			366.0	3,820.1	-1,968.1	82.6	0.0	5.6	-22.2	156.4
<b>Process and Frac</b>										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	135.1
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0091305  
Facility Lic # 36715

Facility Name WILLES DAN GREEN 1-33 COMPRESSOR  
Facility Operator 0F3F

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities			6,283.2	26,014.9	45,447.3	47,715.2	54,157.9	50,450.5	48,237.0	37,927.2
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	35.2	40.0	40.0	39.9	25.8
Gas Gathering			5,753.0	24,102.9	40,632.9	45,967.2	52,083.5	47,576.7	45,598.0	36,072.3
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			68.7	294.0	893.2	623.9	567.5	378.3	274.7	195.8
Fuel			221.2	862.8	949.1	1,370.0	1,778.5	1,935.1	1,912.5	1,474.2
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	4.5	21.2	11.5
Diff and Other			240.3	755.2	2,972.1	-281.1	-311.6	515.9	390.7	147.6
<b>Process and Frac</b>										
Pentanes Plus			334.1	1,428.8	4,340.7	3,033.2	2,758.1	1,838.4	1,334.8	952.3
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0091369  
 Facility Lic # 36690

Facility Name ANSELL 03-06 GS  
 Facility Operator OR46 HUSKY

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities			13,765.3	63,095.4	63,960.2	59,196.3	68,559.8	78,137.0	152,069.4	279,140.7
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	67,411.5	131,947.0	0.0
Gas Plant			12,715.5	60,915.9	63,850.4	61,053.9	69,549.2	16,090.6	22,228.2	284,089.9
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			2.7	1.6	0.0	0.0	0.0	734.0	3,285.4	3,676.8
Fuel			602.6	1,596.1	1,687.8	1,366.0	1,413.9	2,299.7	5,123.5	8,523.8
Flared			176.0	101.1	6.0	0.0	3.6	128.8	426.4	206.5
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			268.5	480.7	-1,584.0	-3,223.6	-2,406.9	-8,527.6	-10,941.1	-17,356.3
<b>Process and Frac</b>										
Pentanes Plus			13.3	7.7	0.0	0.0	0.0	3,567.8	15,968.2	17,869.8
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0091503

Facility Name FERRIER GAS GATHERING

Facility Lic # 35344

Facility Operator A5RX BEC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities			11,002.2	57,158.4	42,031.0	35,836.3	40,550.0	43,541.1	94,445.1	89,354.9
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			10,602.8	53,724.0	37,007.2	28,663.2	33,984.2	38,826.3	88,156.3	85,421.1
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	0.0	0.0	18.6	38.6
Fuel			399.4	1,011.5	1,718.9	1,944.1	1,632.4	1,912.6	4,038.5	3,720.2
Flared			0.0	0.0	0.0	0.0	0.0	0.0	6.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	25.2	2.2
Diff and Other			0.0	2,422.9	3,304.9	5,229.0	4,933.4	2,802.2	2,200.5	172.8
<b>Process and Frac</b>										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	90.3	187.2
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0091546  
Facility Lic # 36486

Facility Name MUSREAU 00/07-31-062-06W6  
Facility Operator 0W9D

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities			13,003.8	145,501.8	143,397.8	126,275.6	90,876.1	80,859.5	78,840.0	71,554.1
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			13,004.8	146,967.9	137,087.5	116,085.0	84,658.0	75,296.4	75,253.5	69,191.7
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			37.7	33.3	76.4	3.2	5.6	10.7	0.0	0.0
Fuel			0.0	0.0	1,985.0	2,334.4	2,049.4	2,500.2	2,454.9	1,807.6
Flared			0.0	0.0	0.0	1.1	3.9	2.8	0.9	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	1.7	0.0
Diff and Other			-38.7	-1,499.4	4,248.9	7,851.9	4,159.2	3,049.4	1,129.0	554.8
<b>Process and Frac</b>										
Pentanes Plus			183.2	162.6	370.7	15.4	27.4	52.1	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0091785  
 Facility Lic # 36872

Facility Name CANOL CRYSTAL 04-23-046-03W5  
 Facility Operator OCP8 SRI

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities			3,280.6	3,827.4	2,711.5	1,837.0	1,478.8	1,324.5	1,865.4	1,242.7
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			3,018.3	3,101.4	2,156.5	1,306.0	1,020.5	1,190.0	1,539.5	1,059.7
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2
Fuel			0.0	190.8	512.4	507.3	471.8	134.9	207.6	130.3
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			262.3	535.2	42.6	23.7	-13.5	-0.4	118.3	52.5
<b>Process and Frac</b>										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0092066  
Facility Lic # 34652

Facility Name DUVERNAY OBED 1-21 GGS  
Facility Operator A2F0

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities			13,057.2	83,487.2	180,863.9	164,395.7	210,359.1	197,215.7	195,830.5	169,073.1
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	479.6	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	85,306.4	192,773.9	166,651.0
Gas Plant			12,656.7	80,425.9	175,174.4	159,226.2	204,113.6	107,575.6	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			15.2	101.2	217.6	199.3	300.2	113.1	98.5	88.5
Fuel			371.5	2,485.2	5,496.6	5,046.4	5,862.6	6,888.2	7,042.8	6,345.2
Flared			29.0	0.0	0.0	25.8	92.3	86.6	156.0	128.4
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3
Diff and Other			-15.2	-4.7	-24.7	-102.0	-9.6	-2,754.2	-4,240.7	-4,140.3
<b>Process and Frac</b>										
Pentanes Plus			73.9	492.0	1,057.4	969.9	1,459.1	549.2	479.2	430.8
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0092067  
 Facility Lic # 30124

Facility Name DUVERNAY WILDHAY 11-22 GGS  
 Facility Operator A2F0

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities			24,097.0	98,781.2	115,659.0	111,031.0	93,756.3	102,318.6	115,758.0	135,514.9
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	50,349.3	113,458.9	131,081.8
Gas Plant			24,097.0	97,917.8	115,659.0	111,031.0	93,756.3	49,400.7	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	0.0	74.4	119.4	137.1
Fuel			0.0	0.0	0.0	0.0	0.0	2,956.4	5,017.0	5,661.6
Flared			0.0	0.0	0.0	0.0	0.0	76.6	166.7	160.8
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1
Diff and Other			0.0	863.4	0.0	0.0	0.0	-538.8	-3,004.0	-1,526.5
<b>Process and Frac</b>										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	361.7	580.9	666.9
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0092576  
 Facility Lic # 37117

Facility Name OLDMAN COMP STATION 10-24-56-21W5  
 Facility Operator A2F0

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities			6,421.9	111,534.3	154,281.1	151,841.5	138,110.2	120,079.0	124,978.6	131,504.1
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			6,244.9	110,107.6	20,780.9	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	132,776.8	151,317.8	136,983.2	119,063.9	124,428.7	132,290.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	63.4	10.7	0.0	0.0	0.0	0.0	0.0
Fuel			146.6	2,401.1	422.4	0.0	0.0	0.0	0.0	0.0
Flared			8.2	109.8	296.9	356.5	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			22.2	-1,147.6	-6.6	167.2	1,127.0	1,015.1	549.9	-785.9
<b>Process and Frac</b>										
Pentanes Plus			0.0	308.1	52.1	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0092943

Facility Name 00/07-05-060-14W5 Windfall GS

Facility Lic # 25795

Facility Operator A6GD SINOPEC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>									SHUTIN	SHUTIN
Alberta Facilities									8,011.2	
Non-Alberta Facilities									0.0	
<b>Dispositions</b>										
Battery									2,488.6	
Gas Gathering									4,319.9	
Gas Plant									0.0	
Injection Facility									0.0	
Meter Station									0.0	
Other									0.0	
AB Commercial									0.0	
AB Industrial									0.0	
AB Residential									0.0	
AB Elec.Gen.									0.0	
<b>Shrinkage</b>										
Acid Gas									0.0	
Other products									0.2	
Fuel									99.0	
Flared									0.0	
Vented									0.0	
Diff and Other									1,103.5	
<b>Process and Frac</b>										
Pentanes Plus									1.0	
Propane									0.0	
Butanes									0.0	
Ethane									0.0	
NGL									0.0	
Sulphur									0.0	
Sulp Cls Inv									0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0092950

Facility Name Resthaven 8-11-60-3W6

Facility Lic # 34129

Facility Operator 0026 ECA

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>				SHUTIN	SHUTIN	SHUTIN	SHUTIN			
Alberta Facilities				323,706.8						
Non-Alberta Facilities				0.0						
<b>Dispositions</b>										
Battery				0.0						
Gas Gathering				0.0						
Gas Plant				0.0						
Injection Facility				0.0						
Meter Station				303,499.0						
Other				0.0						
AB Commercial				0.0						
AB Industrial				0.0						
AB Residential				0.0						
AB Elec.Gen.				0.0						
<b>Shrinkage</b>										
Acid Gas				0.0						
Other products				4,117.3						
Fuel				12,131.3						
Flared				1,126.1						
Vented				0.0						
Diff and Other				2,833.1						
<b>Process and Frac</b>										
Pentanes Plus				20,011.0						
Propane				0.0						
Butanes				0.0						
Ethane				0.0						
NGL				0.0						
Sulphur				0.0						
Sulp Cls Inv				0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

**Facility ID** ABGS0092967      **Facility Name** 7G KAKWA 16-36-062-06W6 COMP  
**Facility Lic #** 26990      **Facility Operator** A54C 7GEN

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities				4,314.5	4,530.1	4,079.9	3,654.2	3,077.1	2,800.9	2,335.9
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				3,512.5	4,503.3	3,758.3	3,466.4	2,880.7	2,656.3	2,254.3
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel				247.5	276.7	312.1	274.6	247.2	242.0	129.6
Flared				730.8	38.8	93.1	12.5	22.0	28.5	30.9
Vented				0.0	0.0	1.4	0.0	0.0	0.7	0.7
Diff and Other				-176.3	-288.7	-85.0	-99.3	-72.8	-126.6	-79.6
<b>Process and Frac</b>										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.1
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.2
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0093056  
 Facility Lic # 36461

Facility Name WILLESDEN GR 10-15-44-9W5 LINE  
 Facility Operator OBP8 PENN WEST

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities				31,875.0	31,163.6	35,979.4	10,610.6	19,367.7	24,804.5	22,710.0
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				32,610.7	30,895.0	35,337.7	10,457.4	18,702.6	23,870.6	21,896.5
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	0.0	53.1	71.9	58.5
Fuel				1,130.6	1,131.5	1,268.4	447.7	818.1	1,043.0	1,007.1
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-1,866.3	-862.9	-626.7	-294.5	-206.1	-181.0	-252.1
<b>Process and Frac</b>										
Pentanes Plus				0.0	0.0	0.0	0.0	258.2	349.4	284.7
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0093112  
 Facility Lic # 28313

Facility Name KEYERA 4-29-45-5W5 GGS  
 Facility Operator A0C0 KEYERA

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities				69,018.9	59,302.3	65,640.0	56,406.8	75,905.9	116,095.7	98,224.5
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				65,746.8	56,342.8	62,704.6	53,470.9	72,049.1	112,915.8	95,361.5
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	68.5	26.5	11.4	35.9	92.6
Fuel				3,394.7	2,959.3	2,923.1	2,913.5	3,856.8	3,179.9	2,863.0
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	2.8	0.0	0.0	0.0
Diff and Other				-122.6	0.2	-56.2	-6.9	-11.4	-35.9	-92.6
<b>Process and Frac</b>										
Pentanes Plus				0.0	0.0	332.8	129.7	56.0	174.2	450.7
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0093113  
 Facility Lic # 9750

Facility Name PENNWEST 6-2-45-5W5 GGS  
 Facility Operator A0C0 KEYERA

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities				32,007.7	35,565.2	27,437.9	20,469.0	18,069.1	15,696.8	14,205.7
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				30,084.4	33,805.4	25,869.0	19,003.7	16,835.8	14,629.9	13,255.5
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	12.5	1.3	0.0	0.0	0.0
Fuel				1,923.2	1,759.7	1,567.7	1,469.5	1,242.4	1,066.9	950.2
Flared				0.0	0.0	0.0	0.1	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.7	0.0	0.0	0.0
Diff and Other				0.1	0.1	-11.3	-6.3	-9.1	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus				0.0	0.0	61.8	6.5	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0093115  
Facility Lic # 28318

Facility Name KEYERA 11-16-46-6W5 GGS  
Facility Operator A0C0 KEYERA

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities				34,589.1	34,540.5	36,687.7	35,225.5	33,255.0	32,312.0	29,415.1
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				34,276.2	34,324.3	36,572.6	35,056.1	33,097.7	32,203.2	29,276.3
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	43.5	71.3	34.4	25.8	14.2
Fuel				312.9	216.2	98.3	129.3	157.1	108.8	138.8
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				0.0	0.0	-26.7	-31.2	-34.2	-25.8	-14.2
<b>Process and Frac</b>										
Pentanes Plus				0.0	0.0	211.1	346.4	168.3	124.7	69.5
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0093241

Facility Name NORTHROCK WIMBORNE H.P. GGS

Facility Lic # 37511

Facility Operator A2TG TQN

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>				SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN		
Alberta Facilities				13,957.9						
Non-Alberta Facilities				0.0						
<b>Dispositions</b>										
Battery				0.0						
Gas Gathering				14,429.9						
Gas Plant				0.0						
Injection Facility				0.0						
Meter Station				0.0						
Other				0.0						
AB Commercial				0.0						
AB Industrial				0.0						
AB Residential				0.0						
AB Elec.Gen.				0.0						
<b>Shrinkage</b>										
Acid Gas				0.0						
Other products				51.3						
Fuel				0.0						
Flared				0.0						
Vented				0.0						
Diff and Other				-523.3						
<b>Process and Frac</b>										
Pentanes Plus				249.1						
Propane				0.0						
Butanes				0.0						
Ethane				0.0						
NGL				0.0						
Sulphur				0.0						
Sulp Cls Inv				0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0093242  
 Facility Lic # 37511

Facility Name NORTHROCK WIMBORNE L.P. GGS  
 Facility Operator A2TG TQN

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>									SHUTIN	SHUTIN
Alberta Facilities				28,508.6	16,674.5	11,901.0	7,916.7	5,552.8	2,827.5	
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery				0.0	0.0	1,960.1	5,533.6	0.0	0.0	
Gas Gathering				29,675.2	16,764.4	9,740.5	0.0	277.8	0.0	
Gas Plant				0.0	0.0	0.0	2,499.4	5,419.1	2,859.7	
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	
Other				0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	
Other products				0.0	0.0	0.0	0.0	0.0	0.0	
Fuel				0.0	0.0	0.0	0.0	0.0	0.0	
Flared				0.0	0.0	0.0	0.0	0.0	0.0	
Vented				0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other				-1,166.6	-89.9	200.4	-116.3	-144.1	-32.2	
<b>Process and Frac</b>										
Pentanes Plus				0.0	0.0	0.1	0.0	0.0	0.0	
Propane				0.0	0.0	0.0	0.0	0.0	0.0	
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	
NGL				0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0093466

Facility Name THREE HILLS CREEK 06-06 GGS

Facility Lic # 23017

Facility Operator 0E9L

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>						SHUTIN				
Alberta Facilities				22,872.8	24,860.7	19,598.5	18,492.0			
Non-Alberta Facilities				0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0			
Gas Gathering				0.0	0.0	0.0	949.3			
Gas Plant				21,743.7	23,704.4	18,731.7	16,701.4			
Injection Facility				0.0	0.0	0.0	0.0			
Meter Station				0.0	0.0	0.0	0.0			
Other				0.0	0.0	0.0	0.0			
AB Commercial				0.0	0.0	0.0	0.0			
AB Industrial				0.0	0.0	0.0	0.0			
AB Residential				0.0	0.0	0.0	0.0			
AB Elec.Gen.				0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0			
Other products				65.4	37.8	39.9	37.9			
Fuel				1,063.4	1,118.6	826.1	808.4			
Flared				0.0	0.0	0.0	0.0			
Vented				0.0	0.0	0.0	0.0			
Diff and Other				0.3	-0.1	0.8	-5.0			
<b>Process and Frac</b>										
Pentanes Plus				318.4	184.0	193.7	184.3			
Propane				0.0	0.0	0.0	0.0			
Butanes				0.0	0.0	0.0	0.0			
Ethane				0.0	0.0	0.0	0.0			
NGL				0.0	0.0	0.0	0.0			
Sulphur				0.0	0.0	0.0	0.0			
Sulp Cls Inv				0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0093467 Facility Name THREE HILLS CREEK 3-30/10-26 GGS  
 Facility Lic # 23016 Facility Operator 0E9L

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities				56,228.7	56,163.7	52,992.6	55,367.0	60,142.2	58,768.8	53,548.6
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	14,346.4	58,018.6	55,475.6	50,179.8
Gas Plant				52,716.5	52,693.7	49,835.4	38,002.2	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				65.0	68.1	105.1	117.4	69.5	93.1	74.7
Fuel				3,440.9	3,401.8	3,052.2	2,908.9	2,044.1	3,162.0	3,287.9
Flared				0.0	0.0	0.0	2.4	8.1	13.8	10.2
Vented				0.0	0.0	0.0	0.0	9.9	7.8	0.0
Diff and Other				6.3	0.1	-0.1	-10.3	-8.0	16.5	-4.0
<b>Process and Frac</b>										
Pentanes Plus				315.7	331.1	510.5	570.4	337.1	452.2	363.1
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0093553  
 Facility Lic # 25760

Facility Name WILSON CK 03-13-042-04 W5 GS  
 Facility Operator A5RX BEC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities				9,928.2	11,009.7	13,880.2	12,394.9	11,829.0	13,943.5	14,340.8
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				9,523.4	10,423.9	13,319.9	11,878.8	11,336.1	13,435.6	13,355.2
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	0.0	0.0	0.0	32.2
Fuel				392.4	582.3	557.0	516.1	492.9	507.9	560.1
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				12.4	3.5	3.3	0.0	0.0	0.0	0.0
Diff and Other				0.0	0.0	0.0	0.0	0.0	0.0	393.3
<b>Process and Frac</b>										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	156.6
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0093646  
 Facility Lic # 36745

Facility Name Cutpick 2-21-60-8W6  
 Facility Operator A2J6 CPEC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities				44,103.5	37,019.4	33,502.4	30,954.9	30,987.8	26,529.3	24,912.9
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				40,274.5	33,726.9	28,816.9	30,388.6	30,162.1	25,111.4	23,057.1
Gas Plant				89.7	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				64.5	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	17.5	0.0	0.0	0.0	0.0	0.0
Fuel				3,672.5	3,210.9	2,354.6	2,034.9	1,635.2	1,509.2	1,360.7
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				2.3	64.1	2,330.9	-1,468.6	-809.5	-91.3	495.1
<b>Process and Frac</b>										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	80.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0093862  
 Facility Lic # 37873

Facility Name D Energy Carrot Creek 16-28-51-14W5  
 Facility Operator ORC3 DEML

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities				83,130.2	141,610.0	111,891.8	61,769.9	53,442.1	46,392.6	70,153.3
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				84,772.4	141,119.1	113,651.2	60,002.7	50,816.6	45,752.0	69,486.3
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	811.1	1,113.1	933.6	1,017.4
Fuel				288.8	2,612.9	2,151.4	1,251.5	1,005.6	424.7	730.1
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-1,931.0	-2,122.0	-3,910.8	-295.4	506.8	-717.7	-1,080.5
<b>Process and Frac</b>										
Pentanes Plus				0.0	0.0	0.0	3,942.0	5,410.0	4,537.6	4,944.6
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0093908  
 Facility Lic # 36875

Facility Name MUNSON 01-33-029-20W4 GS  
 Facility Operator A2TG TQN

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities				10,885.4	6,597.7	5,561.8	4,152.9	9,678.2	9,113.8	11,300.3
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				9,768.3	5,500.9	4,582.8	3,596.7	9,325.3	8,535.3	10,611.2
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	0.0	0.0	11.2	66.1
Fuel				848.0	891.8	881.3	759.6	794.2	888.1	828.3
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				269.1	205.0	97.7	-203.4	-441.3	-320.8	-205.3
<b>Process and Frac</b>										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	1.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	50.6	291.9
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0094055

Facility Name PGI PEMBINA GATHERING SYSTEM

Facility Lic # Not Licenced

Facility Operator A5BE WHITECAP

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities				7,027.2	11,018.4	9,498.7	6,670.9	7,882.2	5,726.5	4,434.3
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				7,056.0	10,519.4	9,368.2	7,208.1	8,240.0	5,480.0	303.5
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	4,225.1
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-28.8	499.0	130.5	-537.2	-357.8	246.5	-94.3
<b>Process and Frac</b>										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.1	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0094247  
Facility Lic # 29255

Facility Name POUCE COUPE 1-19-77-10W6 COMP  
Facility Operator A1FX INSIGNIAENERGY

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities				49,831.6	66,558.3	80,608.0	69,053.3	78,088.8	81,408.8	94,524.9
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				51,003.3	65,252.0	79,950.2	69,093.8	80,249.8	80,251.1	93,182.2
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				7.1	0.0	0.0	0.0	1.5	43.4	81.0
Fuel				0.0	0.0	231.6	787.6	0.0	230.3	270.9
Flared				0.0	0.0	189.7	0.0	0.0	0.0	0.1
Vented				0.0	0.0	0.0	0.0	0.0	0.0	2.4
Diff and Other				-1,178.8	1,306.3	236.5	-828.1	-2,162.5	884.0	988.3
<b>Process and Frac</b>										
Pentanes Plus				34.7	0.0	0.0	0.0	7.5	211.5	394.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0094339  
 Facility Lic # 29208

Facility Name SADDLE HILLS 12-23-75-7W6  
 Facility Operator OHE9 CNRL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>					SHUTIN	SHUTIN				SHUTIN
Alberta Facilities				47,432.4	7,363.2	44,013.5	26,494.5	7,914.6	0.0	
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant				0.0	0.0	44,149.3	26,314.7	8,046.6	0.0	
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station				47,403.1	7,363.2	0.0	0.0	0.0	0.0	
Other				0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	
Other products				0.0	0.0	289.6	92.9	10.5	0.0	
Fuel				0.0	0.0	0.0	0.0	0.0	0.0	
Flared				0.0	0.0	0.0	1.9	0.0	0.0	
Vented				0.0	0.0	0.0	1.7	0.4	0.0	
Diff and Other				29.3	0.0	-425.4	83.3	-142.9	0.0	
<b>Process and Frac</b>										
Pentanes Plus				0.0	0.0	1,408.0	452.5	51.2	0.0	
Propane				0.0	0.0	0.0	0.0	0.0	0.0	
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	
NGL				0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0094386  
 Facility Lic # 13524

Facility Name TONY CREEK GGS 1-9-60-22W5  
 Facility Operator 0039 TALISMAN

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										SHUTIN
Alberta Facilities				81,792.4	204,122.6	171,550.7	150,202.0	129,926.7	101,875.3	8,525.3
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				81,711.8	203,663.0	171,547.9	150,135.8	129,635.9	101,665.8	8,509.6
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	9.1	24.1	23.8	7.7	2.2
Fuel				80.3	243.8	140.3	216.3	231.7	233.3	13.7
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				0.3	215.8	-146.6	-174.2	35.3	-31.5	-0.2
<b>Process and Frac</b>										
Pentanes Plus				0.0	0.0	44.4	117.4	115.6	37.2	10.7
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0094652  
 Facility Lic # 34264

Facility Name CHICKEN 03-09-062-07W6M  
 Facility Operator OHE9 CNRL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>								SHUTIN		
Alberta Facilities				3,399.5	5,017.3	3,992.3	3,426.1	2,815.4	2,683.5	2,309.6
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				3,312.5	4,955.6	3,989.7	3,426.1	2,808.1	2,662.4	2,284.9
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				1.8	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				3.5	5.5	0.0	0.1	0.0	0.0	0.0
Fuel				69.2	59.0	0.0	0.0	0.0	0.0	0.0
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				12.5	-2.8	2.6	-0.1	7.3	21.1	24.7
<b>Process and Frac</b>										
Pentanes Plus				17.4	26.8	0.0	0.3	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0094885  
 Facility Lic # 25215

Facility Name WESTEROSE 4-8 GAS GATHERING SYSTEM  
 Facility Operator 0E9L

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities				12,948.0	24,957.7	24,963.4	22,532.9	19,977.2	18,766.5	15,413.0
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				12,903.3	25,313.3	25,466.5	23,472.1	20,506.1	18,839.4	15,009.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	6.6	46.2	45.4	30.1	29.1
Fuel				0.0	0.0	122.3	763.3	81.8	0.0	223.1
Flared				0.2	0.0	0.0	0.9	0.0	0.0	0.1
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				44.5	-355.6	-632.0	-1,749.6	-656.1	-103.0	151.7
<b>Process and Frac</b>										
Pentanes Plus				0.0	0.0	32.1	224.3	220.6	146.6	141.6
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0095087  
Facility Lic # 32917

Facility Name BIG EDDY GAS GATHERING SYSTEM  
Facility Operator 0L55 TRANSCANADA

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>		SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN
Alberta Facilities			70,411.8	508,173.5	768,769.2	516,554.7	718,564.9	597,459.3	590,561.9	832,144.7
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			70,411.8	508,173.5	768,769.2	516,554.7	718,564.9	597,459.3	590,548.1	832,144.7
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	27.2	356.4	340.8	230.6	411.2	83.2	198.6
Fuel			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			0.0	-27.2	-356.4	-340.8	-230.6	-411.2	-69.4	-198.6
<b>Process and Frac</b>										
Pentanes Plus			0.0	132.3	1,732.5	1,656.4	1,120.8	1,998.8	404.3	965.7
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0095091  
Facility Lic # 9702

Facility Name CPC WROSE 13-34-45-28W4 GGS  
Facility Operator 0E9M

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities				64,845.3	96,226.8	61,645.5	41,358.5	47,028.8	64,940.2	49,275.4
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				64,845.3	96,273.7	61,645.5	41,236.5	46,898.9	64,695.9	49,267.3
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	63.7	210.4	159.1	113.7	174.6
Fuel				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				0.0	-46.9	-63.7	-88.4	-29.2	130.6	-166.5
<b>Process and Frac</b>										
Pentanes Plus				0.0	0.0	309.3	1,022.1	773.1	552.8	848.3
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0095434

Facility Name ENCANA KAKWA GGS 04-26-061-05W6

Facility Lic # 38139

Facility Operator 0026 ECA

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities				185,335.7	216,102.8					
Non-Alberta Facilities				0.0	0.0					
<b>Dispositions</b>										
Battery				0.0	0.0					
Gas Gathering				185,225.7	217,771.8					
Gas Plant				0.0	0.0					
Injection Facility				0.0	0.0					
Meter Station				0.0	0.0					
Other				0.0	0.0					
AB Commercial				0.0	0.0					
AB Industrial				0.0	0.0					
AB Residential				0.0	0.0					
AB Elec.Gen.				0.0	0.0					
<b>Shrinkage</b>										
Acid Gas				0.0	0.0					
Other products				0.0	16.3					
Fuel				1,336.4	2,790.7					
Flared				0.0	0.0					
Vented				0.0	0.0					
Diff and Other				-1,226.4	-4,476.0					
<b>Process and Frac</b>										
Pentanes Plus				0.0	79.3					
Propane				0.0	0.0					
Butanes				0.0	0.0					
Ethane				0.0	0.0					
NGL				0.0	0.0					
Sulphur				0.0	0.0					
Sulp Cls Inv				0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0095960 Facility Name Aurora 13-29-43-12 Comp Station  
 Facility Lic # 38447 Facility Operator ORL9 BAYTEX

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities				24,951.8	124,472.3	95,861.3	77,509.4	90,201.4	63,845.5	51,487.4
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				6,944.2	81,391.0	22,493.6	40,049.5	31,953.4	17,416.0	0.0
Gas Plant				17,562.4	40,972.0	70,881.7	33,322.9	52,928.5	44,125.8	49,517.9
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				25.1	184.7	179.1	71.9	71.8	34.2	72.5
Fuel				570.6	1,109.1	2,648.3	4,145.2	5,224.5	2,095.0	1,868.3
Flared				0.0	0.0	0.0	0.0	0.0	0.9	57.2
Vented				0.0	0.0	0.0	0.0	0.0	17.1	43.7
Diff and Other				-150.5	815.5	-341.4	-80.1	23.2	156.5	-72.2
<b>Process and Frac</b>										
Pentanes Plus				122.2	898.2	870.6	349.8	348.9	165.8	352.6
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

**Facility ID** ABGS0096118      **Facility Name** ANGLE CHEDDARVILLE 11-26 GGS/COMP  
**Facility Lic #** 38930      **Facility Operator** A5E0 BELLATRIX

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities				1,338.5	18,252.5	19,640.0	24,751.7	26,187.8	20,859.5	14,244.8
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				1,297.7	16,982.4	18,792.8	23,826.9	24,589.4	20,051.1	13,442.7
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	0.0	0.0	0.0	0.2
Fuel				44.1	657.5	745.1	771.4	891.6	818.2	649.7
Flared				6.0	2.1	25.4	20.0	3.8	6.9	5.4
Vented				0.0	2.6	41.9	43.4	30.4	14.2	12.0
Diff and Other				-9.3	607.9	34.8	90.0	672.6	-30.9	134.8
<b>Process and Frac</b>										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	1.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0096768  
Facility Lic # 16370

Facility Name CULP 16-2 COMPRESSOR  
Facility Operator 0F3F

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>									SHUTIN	SHUTIN
Alberta Facilities					7,323.0	8,238.3	5,641.0	5,327.5	1,237.9	
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	
Gas Gathering					6,482.7	7,516.3	4,981.5	4,714.6	1,084.7	
Gas Plant					0.0	0.0	0.0	0.0	0.0	
Injection Facility					0.0	0.0	0.0	0.0	0.0	
Meter Station					0.0	0.0	0.0	0.0	0.0	
Other					0.0	0.0	0.0	0.0	0.0	
AB Commercial					0.0	0.0	0.0	0.0	0.0	
AB Industrial					0.0	0.0	0.0	0.0	0.0	
AB Residential					0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	
Other products					19.4	23.5	17.8	21.2	5.0	
Fuel					829.1	707.6	649.2	599.6	150.3	
Flared					0.0	0.0	0.0	0.0	0.0	
Vented					0.0	0.0	0.0	0.9	0.0	
Diff and Other					-8.2	-9.1	-7.5	-8.8	-2.1	
<b>Process and Frac</b>										
Pentanes Plus					93.9	113.9	86.1	103.7	24.2	
Propane					0.0	0.0	0.0	0.0	0.0	
Butanes					0.0	0.0	0.0	0.0	0.0	
Ethane					0.0	0.0	0.0	0.0	0.0	
NGL					0.0	0.0	0.0	0.0	0.0	
Sulphur					0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0096859  
Facility Lic # 38139

Facility Name KAKWA BYPASS TO TLM  
Facility Operator 0026 ECA

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities					243,678.1	353,398.5	1,148,248.3	856,613.7	987,820.9	641,507.9
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					243,683.1	353,345.0	1,147,944.8	858,421.3	989,639.1	641,953.7
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					0.0	29.3	455.4	963.0	488.8	190.5
Fuel					0.0	0.0	0.0	0.0	0.0	0.0
Flared					0.0	0.0	0.0	88.6	430.6	606.1
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					-5.0	24.2	-151.9	-2,859.2	-2,737.6	-1,242.4
<b>Process and Frac</b>										
Pentanes Plus					0.0	142.4	2,213.0	4,680.8	2,375.6	925.5
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0096873  
 Facility Lic # 33321

Facility Name KAKWA 04-07 GGS  
 Facility Operator 0DZ7 RIFE

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>				SHUTIN						
Alberta Facilities							19,159.7	20,398.9	16,041.1	11,425.4
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							18,766.4	20,222.3	15,943.5	11,307.0
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							46.8	32.5	0.0	0.0
Fuel							324.9	186.6	0.0	78.8
Flared							10.8	1.8	0.0	0.0
Vented							0.0	0.0	0.0	0.0
Diff and Other							10.8	-44.3	97.6	39.6
<b>Process and Frac</b>										
Pentanes Plus							227.6	158.0	0.0	0.0
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0097012

Facility Name MINEHEAD 10-12-049-18W5

Facility Lic # 11501

Facility Operator OHE9 CNRL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities					147,186.3	141,920.4	128,085.3	119,545.9	120,722.8	124,613.3
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					142,670.1	137,105.3	120,798.7	110,446.9	111,651.4	112,288.7
Gas Plant					0.0	0.0	2.8	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					49.2	11.6	1.4	1.6	4.4	5.6
Fuel					5,397.9	5,274.4	4,714.2	4,789.7	4,941.5	5,220.5
Flared					143.0	69.8	6.3	0.0	62.0	298.0
Vented					0.0	0.0	0.0	0.0	6.0	3.5
Diff and Other					-1,073.9	-540.7	2,561.9	4,307.7	4,057.5	6,797.0
<b>Process and Frac</b>										
Pentanes Plus					239.2	55.7	7.0	7.9	21.7	26.7
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0097162  
 Facility Lic # 32696

Facility Name CABOT GGS 8-13 #3  
 Facility Operator A573 TOURMALINE

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities					78,486.7	63,615.2	105,058.2	146,850.9	87,052.4	110,604.1
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					78,945.4	62,447.5	106,190.6	139,716.3	85,702.8	110,092.0
Gas Plant					0.0	0.0	0.0	7,343.2	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					0.0	0.0	3.0	0.0	0.0	0.0
Fuel					817.2	370.0	0.0	460.7	787.9	0.0
Flared					0.0	0.0	0.0	0.0	0.0	0.0
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					-1,275.9	797.7	-1,135.4	-669.3	561.7	512.1
<b>Process and Frac</b>										
Pentanes Plus					0.0	0.0	14.7	0.0	0.0	0.0
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0097245  
 Facility Lic # Not Licenced

Facility Name TAQA NORTH 07-29 GAS GATHERING  
 Facility Operator A2TG TQN

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities					16,901.9	22,631.3	19,270.3	15,454.5	17,953.4	15,507.7
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					17,703.9	22,173.3	18,941.3	16,002.8	15,303.7	13,881.9
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					0.0	0.0	0.0	0.0	26.7	57.8
Fuel					0.0	0.0	234.5	0.0	507.4	0.0
Flared					0.0	0.0	0.0	0.0	0.0	0.0
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					-802.0	458.0	94.5	-548.3	2,115.6	1,568.0
<b>Process and Frac</b>										
Pentanes Plus					0.0	0.0	0.0	0.0	129.9	281.1
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0097522  
Facility Lic # 36487

Facility Name DUVERNAY SOUTH CECILIA 9-29-57-21  
Facility Operator A2F0

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities					68,805.0	72,632.3	76,760.2	66,966.9	57,121.7	56,432.0
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant					65,339.8	69,803.7	74,411.0	64,762.0	55,099.4	54,505.6
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					3.5	0.0	51.4	135.4	65.7	52.4
Fuel					2,897.4	2,583.7	2,886.8	2,660.6	2,483.3	2,681.7
Flared					154.6	83.0	180.9	205.1	209.3	190.8
Vented					0.0	0.0	0.0	0.0	0.0	0.1
Diff and Other					409.7	161.9	-769.9	-796.2	-736.0	-998.6
<b>Process and Frac</b>										
Pentanes Plus					17.2	0.0	248.9	658.3	319.3	254.8
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

**Facility ID** ABGS0097573      **Facility Name** WINTERH 13-23 COMPRESSOR SYSTEM  
**Facility Lic #** 28060      **Facility Operator** A5D4      CVE

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities					63,256.2	68,660.9	22,990.3	18,703.4	17,974.2	19,077.5
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	235.4	265.3
Gas Gathering					63,256.2	68,251.9	0.0	0.0	0.0	0.0
Gas Plant					0.0	0.0	22,889.5	18,532.1	17,348.8	18,400.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					0.0	0.3	0.0	0.0	0.9	0.0
Fuel					0.0	408.7	100.8	171.3	409.8	408.7
Flared					0.0	0.0	0.0	0.0	0.0	0.0
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					0.0	0.0	0.0	0.0	-20.7	3.5
<b>Process and Frac</b>										
Pentanes Plus					0.0	1.5	0.0	0.0	4.2	0.0
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0097839  
Facility Lic # 16861

Facility Name TLM MOUNTAIN BLUE 11-16-82-07W6  
Facility Operator A1ME CEQUENCE

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>									SHUTIN	SHUTIN
Alberta Facilities					33,529.3	53,738.8	34,527.0	9,887.2	1,386.1	
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	
Gas Gathering					32,780.0	52,373.4	32,834.4	7,921.3	1,133.1	
Gas Plant					0.0	0.0	0.0	0.0	0.0	
Injection Facility					0.0	0.0	0.0	0.0	0.0	
Meter Station					0.0	0.0	0.0	0.0	0.0	
Other					0.0	0.0	0.0	0.0	0.0	
AB Commercial					0.0	0.0	0.0	0.0	0.0	
AB Industrial					0.0	0.0	0.0	0.0	0.0	
AB Residential					0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	
Other products					0.0	24.8	0.0	0.0	0.0	
Fuel					645.8	967.7	1,908.5	813.4	104.2	
Flared					1.0	106.1	0.0	622.2	99.8	
Vented					0.0	0.0	0.0	0.0	0.0	
Diff and Other					102.5	266.8	-215.9	530.3	49.0	
<b>Process and Frac</b>										
Pentanes Plus					0.0	120.4	0.0	0.0	0.0	
Propane					0.0	0.0	0.0	0.0	0.0	
Butanes					0.0	0.0	0.0	0.0	0.0	
Ethane					0.0	0.0	0.0	0.0	0.0	
NGL					0.0	0.0	0.0	0.0	0.0	
Sulphur					0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0098122  
 Facility Lic # 39968

Facility Name RMP Kaybob South GGS  
 Facility Operator A1CL RMP

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities					119,389.5	184,906.1	192,965.5	116,786.6	89,419.2	110,643.5
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					120,457.3	182,491.2	188,834.7	115,000.7	86,409.1	108,580.6
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					0.0	0.0	0.0	0.4	0.0	0.0
Fuel					7.9	3,520.5	4,848.0	3,776.6	3,695.0	3,415.8
Flared					0.0	0.0	0.0	0.0	0.0	0.0
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					-1,075.7	-1,105.6	-717.2	-1,991.1	-684.9	-1,352.9
<b>Process and Frac</b>										
Pentanes Plus					0.0	0.0	0.1	2.2	0.0	0.0
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0098137  
 Facility Lic # 15497

Facility Name KNOPCIK 16-30 GGS  
 Facility Operator OHE9 CNRL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities					118,985.9	176,427.0	146,943.1	111,628.7	90,948.5	96,435.1
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	51,816.6	143,126.8	108,521.9	88,451.9	93,981.8
Gas Gathering					118,988.1	123,061.6	0.0	0.0	0.0	0.0
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					0.0	0.0	0.0	0.0	0.6	0.0
Fuel					0.0	1,996.0	3,816.1	3,106.8	2,760.4	2,453.3
Flared					0.0	0.0	0.0	0.0	0.0	0.0
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					-2.2	-447.2	0.2	0.0	-264.4	0.0
<b>Process and Frac</b>										
Pentanes Plus					0.0	0.0	0.0	0.0	3.0	0.2
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0098228  
 Facility Lic # 39337

Facility Name JHK MINHHIK 4-5-44-5W5 GGS  
 Facility Operator A276 JHK

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities					39,704.9	83,832.1	84,970.9	64,799.7	49,005.0	45,748.6
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					0.0	0.0	0.0	0.0	549.0	6,206.4
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					39,704.9	83,832.1	83,426.6	59,054.8	44,894.2	36,667.7
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					0.0	0.0	0.0	0.0	0.0	0.0
Fuel					0.0	0.0	810.6	3,060.2	2,051.5	2,176.4
Flared					0.0	0.0	0.0	0.0	0.0	0.0
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					0.0	0.0	733.7	2,684.7	1,510.3	698.1
<b>Process and Frac</b>										
Pentanes Plus					0.0	0.0	0.0	0.0	0.0	0.1
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0098251  
 Facility Lic # 39592

Facility Name MINNEHIK BUCK LAKE 11-7-47-5W5  
 Facility Operator OYOP ANDERSON

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities					8,659.9	17,622.0	13,418.5	12,691.5	9,234.1	7,208.5
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					8,264.9	16,661.5	12,565.3	12,094.2	9,077.8	7,009.6
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					0.0	0.0	1.3	3.2	0.5	0.0
Fuel					426.0	1,011.2	990.8	755.3	486.2	379.0
Flared					0.0	18.1	0.0	0.7	0.0	0.0
Vented					31.9	0.0	0.0	0.2	0.0	0.0
Diff and Other					-62.9	-68.8	-138.9	-162.1	-330.4	-180.1
<b>Process and Frac</b>										
Pentanes Plus					0.0	0.0	6.2	15.7	2.5	0.0
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0098482 Facility Name ANDERSON WILLESSEN GRN 5-14 RICH GGS  
 Facility Lic # 7392 Facility Operator 0Y0P ANDERSON

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities					7,606.4	15,660.5	12,449.4	10,266.9	9,218.7	16,354.8
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant					7,883.8	15,864.8	12,689.2	10,265.6	9,079.5	16,246.6
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					0.0	4.9	68.5	45.0	20.4	18.3
Fuel					0.0	0.0	1.2	0.0	0.0	0.0
Flared					0.0	0.0	0.6	1.9	0.0	0.0
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					-277.4	-209.2	-310.1	-45.6	118.8	89.9
<b>Process and Frac</b>										
Pentanes Plus					0.0	23.7	332.7	219.8	99.1	89.7
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0098642  
 Facility Lic # 35902

Facility Name TWIN BUTTE BRUCE GS  
 Facility Operator A23L TBE

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities					2,569.5	4,570.9	4,384.9	3,934.2	3,659.9	2,287.5
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					2,569.5	4,570.9	4,384.9	3,934.2	3,660.5	2,262.5
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					0.0	0.0	0.0	0.0	0.3	0.0
Fuel					0.0	0.0	0.0	0.0	0.0	24.9
Flared					0.0	0.0	0.0	0.0	0.0	0.0
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					0.0	0.0	0.0	0.0	-0.9	0.1
<b>Process and Frac</b>										
Pentanes Plus					0.0	0.0	0.0	0.0	0.0	0.0
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	1.3	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0098708  
 Facility Lic # 13130

Facility Name GSSPO0336  
 Facility Operator 0R46 HUSKY

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities					5,625.1	10,359.3	5,307.5	935.1	515.6	2,878.7
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					48.4	1,919.9	771.5	746.2	458.9	2,079.7
Gas Gathering					3,570.6	4,761.9	2,473.7	0.0	0.0	780.5
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					0.0	0.0	2.1	0.0	0.0	0.0
Fuel					2,047.8	3,601.6	2,060.8	194.0	60.0	0.0
Flared					0.0	13.2	6.0	0.0	0.0	0.0
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					-41.7	62.7	-6.6	-5.1	-3.3	18.5
<b>Process and Frac</b>										
Pentanes Plus					0.0	0.0	10.5	0.0	0.0	0.0
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0098944  
Facility Lic # 27736

Facility Name GSPIN0622  
Facility Operator 0R46 HUSKY

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities					11,508.5	41,712.3	37,362.3	30,596.6	29,302.1	30,449.0
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					54.0	180.5	195.0	68.3	43.8	38.6
Gas Gathering					10,975.4	40,954.8	36,207.2	28,229.4	26,783.7	28,087.6
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					13.1	46.4	56.9	22.2	30.3	29.4
Fuel					792.8	2,688.1	2,577.0	2,432.1	2,477.4	2,326.6
Flared					0.0	0.0	0.0	0.0	0.0	18.7
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					-326.8	-2,157.5	-1,673.8	-155.4	-33.1	-51.9
<b>Process and Frac</b>										
Pentanes Plus					63.9	225.2	276.6	107.7	147.7	143.4
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

**Facility ID** ABGS0099007      **Facility Name** PFI CARROT CREEK 08-36-051-14W5 GGS  
**Facility Lic #** 39463      **Facility Operator** A1GR PINE CLIFF

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities					31,597.1	97,235.5	146,566.6	101,543.5	64,220.4	64,693.0
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					31,041.0	16,676.3	0.0	0.0	0.0	0.0
Gas Plant					0.0	79,565.8	145,157.5	100,312.1	63,718.3	66,286.2
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					0.0	0.0	0.0	0.0	11.9	369.5
Fuel					306.2	2,401.4	2,820.3	0.0	2,382.5	3,283.3
Flared					0.0	0.0	0.0	0.0	0.0	0.0
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					249.9	-1,408.0	-1,411.2	1,231.4	-1,892.3	-5,246.0
<b>Process and Frac</b>										
Pentanes Plus					0.0	0.0	0.0	0.0	58.1	1,796.2
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0099209  
 Facility Lic # 36690

Facility Name HUSKY MINEHEAD 3-6 GGS  
 Facility Operator 0R46 HUSKY

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>						SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN
Alberta Facilities					2,966.4	20,554.7			10,115.3	1,766.7
Non-Alberta Facilities					0.0	0.0			0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0			0.0	0.0
Gas Gathering					0.0	89.7			10,871.6	1,747.1
Gas Plant					2,705.5	21,117.6			0.0	0.0
Injection Facility					0.0	0.0			0.0	0.0
Meter Station					0.0	0.0			0.0	0.0
Other					0.0	0.0			0.0	0.0
AB Commercial					0.0	0.0			0.0	0.0
AB Industrial					0.0	0.0			0.0	0.0
AB Residential					0.0	0.0			0.0	0.0
AB Elec.Gen.					0.0	0.0			0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0			0.0	0.0
Other products					0.0	0.0			0.4	0.0
Fuel					505.1	1,415.9			17.1	6.1
Flared					0.0	0.0			0.0	0.0
Vented					0.0	0.0			0.0	0.0
Diff and Other					-244.2	-2,068.5			-773.8	13.5
<b>Process and Frac</b>										
Pentanes Plus					0.0	0.0			2.0	0.0
Propane					0.0	0.0			0.0	0.0
Butanes					0.0	0.0			0.0	0.0
Ethane					0.0	0.0			0.0	0.0
NGL					0.0	0.0			0.0	0.0
Sulphur					0.0	0.0			0.0	0.0
Sulp Cls Inv					0.0	0.0			0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0099289  
 Facility Lic # 25931

Facility Name GSFIR0601  
 Facility Operator OJL8 ACL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities					18,414.9	72,370.3	70,523.7	63,166.9	59,217.5	53,047.7
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					65.3	323.3	291.0	31.0	0.0	8,155.1
Gas Gathering					17,932.3	69,196.4	67,754.0	59,758.5	55,801.6	40,779.8
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					0.0	1.0	1.0	0.0	0.0	0.4
Fuel					524.3	2,085.0	2,199.9	2,075.7	1,904.4	2,009.5
Flared					0.0	0.0	0.0	0.0	5.6	22.9
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					-107.0	764.6	277.8	1,301.7	1,505.9	2,080.0
<b>Process and Frac</b>										
Pentanes Plus					0.0	4.7	4.9	0.0	0.0	1.7
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

**Facility ID** ABGS0099307      **Facility Name** FERRIER 4-20-41-9W5 GGS  
**Facility Lic #** 32800      **Facility Operator** A2TG      TQN

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										SHUTIN
Alberta Facilities						15,242.6	17,231.7	14,053.5	12,197.9	3,273.3
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						13,862.4	15,218.4	12,402.4	10,913.4	3,092.1
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						22.2	39.5	52.9	31.3	0.0
Fuel						262.9	919.7	1,291.3	1,077.0	0.0
Flared						0.0	0.0	0.0	0.0	0.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						1,095.1	1,054.1	306.9	176.2	181.2
<b>Process and Frac</b>										
Pentanes Plus						107.4	191.9	257.0	151.5	0.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0099724  
 Facility Lic # 13405

Facility Name GSCEC1614  
 Facility Operator 0R46 HUSKY

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities					9,845.6	105,596.0	89,181.2	75,645.2	71,462.3	63,443.0
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					9,865.7	103,854.1	86,293.0	72,502.2	68,276.0	60,214.0
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					1.9	32.0	26.9	29.9	24.7	2.2
Fuel					311.0	3,681.0	3,468.4	3,219.2	2,671.7	2,683.9
Flared					3.8	61.7	47.2	6.7	0.0	0.0
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					-336.8	-2,032.8	-654.3	-112.8	489.9	542.9
<b>Process and Frac</b>										
Pentanes Plus					9.0	155.4	131.0	145.6	120.2	10.8
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0100057  
 Facility Lic # 40138

Facility Name ANDERSON WOLF SOUTH 14-03 GGS  
 Facility Operator A0KN SCOLLARD

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities					1,910.6	37,301.9	44,186.1	49,502.0	41,537.1	39,705.6
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	62.3	0.0	549.1	613.8	0.0
Gas Gathering					1,902.3	36,519.7	43,746.6	48,486.1	41,781.7	40,109.1
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					0.0	0.0	110.1	34.2	72.1	94.0
Fuel					0.0	137.8	135.2	269.4	314.0	838.9
Flared					0.0	4.8	2.7	3.1	2.6	0.0
Vented					0.0	1.5	0.5	0.0	0.8	0.0
Diff and Other					8.3	575.8	191.0	160.1	-1,247.9	-1,336.4
<b>Process and Frac</b>										
Pentanes Plus					0.0	0.0	535.5	165.7	349.9	456.6
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0100076  
 Facility Lic # 9053

Facility Name QUATRO 04-08-042-03W5 GGS  
 Facility Operator A0TK AOP

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities					1,033.6	16,441.2	27,027.5	36,606.5	31,477.0	20,274.1
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					950.8	15,092.7	25,461.4	34,930.4	6,382.9	0.0
Gas Plant					0.0	0.0	0.0	0.0	21,608.7	19,777.3
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					0.0	3.3	24.2	34.5	33.9	0.0
Fuel					82.8	1,130.8	1,561.3	1,686.5	1,693.4	408.0
Flared					0.0	0.0	0.0	0.0	0.0	0.0
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					0.0	214.4	-19.4	-44.9	1,758.1	88.8
<b>Process and Frac</b>										
Pentanes Plus					0.0	16.0	117.9	167.5	164.3	0.0
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0100077  
 Facility Lic # 9053

Facility Name QUATRO 04-19-042-03W5 GGS  
 Facility Operator A0TK AOP

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities					2,894.1	30,641.2	58,308.4	136,610.5	181,436.7	142,905.0
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					2,713.9	28,397.4	55,147.2	132,488.2	47,693.4	0.0
Gas Plant					0.0	0.0	0.0	0.0	129,041.7	139,997.9
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					28.0	249.0	244.3	181.6	109.3	0.0
Fuel					179.7	1,928.8	2,928.8	4,106.2	4,162.1	4,141.9
Flared					0.5	5.4	14.2	16.4	12.1	2.0
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					-28.0	60.6	-26.1	-181.9	418.1	-1,236.8
<b>Process and Frac</b>										
Pentanes Plus					135.9	1,209.7	1,186.8	882.8	531.0	0.0
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0100078  
 Facility Lic # 9053

Facility Name QUATRO LP GGS  
 Facility Operator A0TK AOP

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities					3,335.4	46,981.6	86,952.2	82,431.7	73,461.5	62,091.5
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					3,217.6	45,949.9	84,094.8	78,820.9	20,220.0	0.0
Gas Plant					0.0	0.0	0.0	0.0	51,778.4	61,331.5
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					0.0	0.0	14.8	57.7	12.7	0.0
Fuel					117.8	1,452.7	2,858.6	3,259.9	2,706.1	356.7
Flared					0.0	0.0	0.0	0.0	0.0	0.0
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					0.0	-421.0	-16.0	293.2	-1,255.7	403.3
<b>Process and Frac</b>										
Pentanes Plus					0.0	0.0	71.8	279.8	62.0	0.0
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0100308  
 Facility Lic # 25592

Facility Name VERMILION 5-14-49-13 GAS WELL GGS  
 Facility Operator A6FW VEI

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										SHUTIN
Alberta Facilities						5,308.5	4,662.0	3,518.7	3,369.6	1,234.5
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						5,131.9	4,494.1	3,465.3	3,171.7	1,182.2
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						184.5	171.2	126.5	137.2	33.9
Fuel						0.0	0.0	0.0	0.0	0.0
Flared						0.0	0.0	0.0	0.0	0.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						-7.9	-3.3	-73.1	60.7	18.4
<b>Process and Frac</b>										
Pentanes Plus						897.2	831.8	614.3	666.4	164.7
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0100322

Facility Name GSBIG0416

Facility Lic # 40361

Facility Operator 0R46 HUSKY

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities						24,692.2	21,859.1	16,988.3	16,850.7	12,918.1
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						24,667.1	22,139.4	16,370.5	16,773.9	13,341.8
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						2.5	9.0	0.0	0.0	3.3
Fuel						836.7	786.1	679.3	618.3	606.9
Flared						0.0	0.0	0.0	0.0	0.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						-814.1	-1,075.4	-61.5	-541.5	-1,033.9
<b>Process and Frac</b>										
Pentanes Plus						12.4	44.0	0.0	0.0	16.5
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0100378

Facility Name Lacombe GGS 02-02-41-28W4

Facility Lic # 592

Facility Operator A6L2 COGI

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities						8,290.9	8,511.0	6,989.7	5,735.2	5,756.1
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						7,255.7	0.0	0.0	0.0	0.0
Gas Gathering						1,449.1	8,770.4	7,053.9	5,941.5	5,651.3
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						1.5	0.0	0.0	0.0	0.0
Fuel						0.0	0.0	0.0	12.0	0.0
Flared						0.0	0.0	0.0	0.0	0.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						-415.4	-259.4	-64.2	-218.3	104.8
<b>Process and Frac</b>										
Pentanes Plus						7.3	0.0	0.0	0.0	0.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

**Facility ID** ABGS0100484      **Facility Name** BNP WHITECOURT 16-15 GGS  
**Facility Lic #** 40286      **Facility Operator** A5RX      BEC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities						22,278.8	30,607.1	20,947.2	14,845.3	14,199.7
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						0.0	0.0	0.0	0.0	0.0
Gas Plant						21,815.9	30,547.0	19,934.2	14,625.8	13,787.7
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						0.0	4.8	0.0	0.0	0.0
Fuel						131.6	34.0	16.0	0.0	251.4
Flared						6.6	9.3	0.1	0.0	0.0
Vented						0.0	0.4	0.0	0.0	0.0
Diff and Other						324.7	11.6	996.9	219.5	160.6
<b>Process and Frac</b>										
Pentanes Plus						0.0	23.3	0.0	0.0	0.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0100550  
 Facility Lic # 28021

Facility Name PCOUPES 14-34-77-11w6  
 Facility Operator OHE9 CNRL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities						5,801.3	12,522.5	13,951.3	22,508.2	6,910.1
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						5,673.9	11,882.0	13,379.3	22,063.3	6,618.8
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						122.3	432.0	147.9	294.0	81.6
Fuel						0.0	330.2	578.6	791.3	267.0
Flared						0.0	0.0	0.0	0.0	0.0
Vented						0.0	0.0	0.0	6.3	24.3
Diff and Other						5.1	-121.7	-154.5	-646.7	-81.6
<b>Process and Frac</b>										
Pentanes Plus						610.9	2,100.4	718.4	1,429.5	396.5
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0100786  
 Facility Lic # 40091

Facility Name POUCE COUPES 13-07-78-10W6  
 Facility Operator OHE9 CNRL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities						103,835.1	164,718.2	116,746.7	114,421.7	109,211.9
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						103,121.9	163,645.9	116,195.7	114,008.3	109,019.8
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						1,028.9	1,053.2	564.5	412.0	321.5
Fuel						0.0	0.0	0.0	0.0	0.0
Flared						0.0	4.9	3.2	8.7	7.7
Vented						0.0	0.3	0.0	0.0	0.0
Diff and Other						-315.7	13.9	-16.7	-7.3	-137.1
<b>Process and Frac</b>										
Pentanes Plus						5,000.0	5,119.1	2,743.0	2,003.1	1,561.5
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0100909

Facility Name IMPERIAL WILSON CREEK K291

Facility Lic # 9067

Facility Operator 0017

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>									SHUTIN	SHUTIN
Alberta Facilities						14,098.5	14,553.3	6,426.7	1,068.2	3,557.8
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						13,496.9	13,949.4	6,353.6	1,093.0	3,476.7
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						249.8	256.6	65.7	9.0	16.8
Fuel						16.2	22.9	24.4	8.6	0.0
Flared						0.0	0.0	0.0	0.0	0.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						335.6	324.4	-17.0	-42.4	64.3
<b>Process and Frac</b>										
Pentanes Plus						1,214.2	1,246.9	320.1	43.6	82.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0101026 Facility Name REDLAND GGS 8-23-028-21W4  
 Facility Lic # 3824 Facility Operator 0026 ECA

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>						SHUTIN				
Alberta Facilities						6,260.1	53,181.2	53,413.8	59,173.4	44,776.6
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						6,001.1	50,631.7	50,925.7	56,926.2	42,652.4
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						0.0	0.0	13.9	10.5	11.5
Fuel						160.0	2,549.5	2,476.2	2,569.3	2,125.8
Flared						0.0	0.7	1.2	0.3	0.5
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						99.0	-0.7	-3.2	-332.9	-13.6
<b>Process and Frac</b>										
Pentanes Plus						0.0	0.0	68.1	50.9	56.5
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0101027  
 Facility Lic # 31715

Facility Name REDLAND GGS 8-33-027-22W4  
 Facility Operator 0026 ECA

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities						7,195.4	24,191.8	20,908.8	15,614.3	16,005.2
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						7,009.0	21,911.5	18,837.7	15,274.4	16,995.7
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						0.0	0.3	6.1	3.0	0.0
Fuel						19.7	67.8	0.5	1.5	0.0
Flared						0.0	0.0	0.0	0.1	0.0
Vented						0.0	0.0	0.0	0.7	0.0
Diff and Other						166.7	2,212.2	2,064.5	334.6	-990.5
<b>Process and Frac</b>										
Pentanes Plus						0.0	1.5	29.3	14.0	0.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0101039  
 Facility Lic # 40317

Facility Name MIKWAN 5-11 GAS GATHERING  
 Facility Operator 0G30 ARC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities						15,066.2	25,963.6	24,541.2	20,246.6	17,054.4
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						0.0	0.0	0.0	0.0	0.0
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						14,308.9	23,732.3	22,684.8	18,712.2	15,600.7
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						0.0	0.0	0.0	0.0	0.0
Fuel						1,420.9	1,696.6	1,624.7	1,572.5	1,593.4
Flared						0.0	0.0	0.0	0.0	0.0
Vented						0.0	0.0	3.0	0.0	0.0
Diff and Other						-663.6	534.7	228.7	-38.1	-139.7
<b>Process and Frac</b>										
Pentanes Plus						0.2	0.0	0.0	0.0	0.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0101980

Facility Name PFI Pembina 00/07-19-049-10W5/00 GGS

Facility Lic # 35747

Facility Operator 0W9D

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>						SHUTIN				
Alberta Facilities						15,616.8	19,078.2	15,766.6	13,814.0	12,086.2
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						5,250.2	18,340.2	15,307.1	13,372.4	11,881.5
Gas Plant						9,696.5	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						40.6	45.6	49.5	9.2	26.7
Fuel						666.7	738.0	442.2	388.0	205.4
Flared						0.0	0.0	0.0	0.0	0.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						-37.2	-45.6	-32.2	44.4	-27.4
<b>Process and Frac</b>										
Pentanes Plus						196.9	221.6	240.7	44.5	130.1
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0102067  
 Facility Lic # 40531

Facility Name MED LODGE 14-3-52-23W5 HP GS  
 Facility Operator A2F0

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities						82,964.5	63,692.2	56,752.6	153,923.4	123,881.9
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						0.0	0.0	23,779.1	147,546.7	116,696.8
Gas Plant						81,438.8	62,689.9	31,633.8	0.0	3,579.9
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						0.0	107.5	210.2	551.7	458.3
Fuel						2,883.2	2,519.9	2,582.5	4,848.1	4,205.9
Flared						1.2	37.6	132.8	118.1	86.5
Vented						0.0	0.0	0.0	3.5	0.0
Diff and Other						-1,358.7	-1,662.7	-1,585.8	855.3	-1,145.5
<b>Process and Frac</b>										
Pentanes Plus						0.0	523.3	1,021.8	2,681.1	2,227.3
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0102169

Facility Name VERO CARROT CK 14-07 COMPRESSOR-GGS

Facility Lic # 39525

Facility Operator A5YK VELVET

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities						20,685.6	23,959.0			
Non-Alberta Facilities						0.0	0.0			
<b>Dispositions</b>										
Battery						0.0	0.0			
Gas Gathering						0.0	0.0			
Gas Plant						19,684.2	23,184.8			
Injection Facility						0.0	0.0			
Meter Station						0.0	0.0			
Other						0.0	0.0			
AB Commercial						0.0	0.0			
AB Industrial						0.0	0.0			
AB Residential						0.0	0.0			
AB Elec.Gen.						0.0	0.0			
<b>Shrinkage</b>										
Acid Gas						0.0	0.0			
Other products						59.5	30.7			
Fuel						986.4	774.2			
Flared						0.0	0.0			
Vented						15.0	0.0			
Diff and Other						-59.5	-30.7			
<b>Process and Frac</b>										
Pentanes Plus						289.7	149.2			
Propane						0.0	0.0			
Butanes						0.0	0.0			
Ethane						0.0	0.0			
NGL						0.0	0.0			
Sulphur						0.0	0.0			
Sulp Cls Inv						0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0102433  
Facility Lic # 40751

Facility Name POUCE COUPE SOUT  
Facility Operator A5RD ENERPLUS CORP

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities						30,115.7	37,293.3	32,618.4	28,263.0	26,435.8
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						29,305.7	35,925.7	30,891.4	27,495.4	25,697.9
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						18.8	23.0	18.2	0.0	0.0
Fuel						1,233.6	1,349.7	1,349.8	1,060.0	987.9
Flared						0.0	0.0	0.0	0.0	0.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						-442.4	-5.1	359.0	-292.4	-250.0
<b>Process and Frac</b>										
Pentanes Plus						90.9	111.9	88.9	0.0	0.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

**Facility ID** ABGS0102456      **Facility Name** POUCE COUPES 16-12-78-11W6  
**Facility Lic #** 26449      **Facility Operator** OHE9 CNRL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities						31,061.8	37,036.8	28,825.8	19,301.2	17,737.8
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						31,039.7	36,442.2	28,623.4	19,156.8	17,610.9
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						186.8	200.5	117.4	153.4	121.2
Fuel						0.0	0.0	0.0	0.0	0.0
Flared						6.3	34.1	7.1	0.5	0.0
Vented						20.0	18.3	8.4	10.0	13.2
Diff and Other						-191.0	341.7	69.5	-19.5	-7.5
<b>Process and Frac</b>										
Pentanes Plus						908.1	974.1	570.7	744.5	590.3
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0102483

Facility Name LANAWAY 6-33 GS

Facility Lic # 34796

Facility Operator A5RX BEC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities						2,438.4	3,485.7	2,670.2	1,952.7	858.4
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						2,183.1	3,536.6	2,440.4	1,753.4	723.0
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						0.0	0.6	0.0	0.0	0.0
Fuel						158.3	156.8	229.1	199.3	135.4
Flared						0.0	0.0	0.0	0.0	0.0
Vented						1.0	0.0	0.0	0.0	0.0
Diff and Other						96.0	-208.3	0.7	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus						0.0	3.0	0.0	0.0	0.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

**Facility ID** ABGS0102540      **Facility Name** CLARESHOLM HBR 8-01-014-27W4 GGS  
**Facility Lic #** 20098      **Facility Operator** 0E9L

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										SHUTIN
Alberta Facilities						13,834.4	9,850.1	4,801.3	4,084.0	1,205.3
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						13,834.4	9,850.1	4,801.3	4,084.0	1,205.3
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						12.8	14.6	0.2	0.2	0.0
Fuel						0.0	0.0	0.0	0.0	0.0
Flared						0.0	0.0	0.0	0.0	0.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						-12.8	-14.6	-0.2	-0.2	0.0
<b>Process and Frac</b>										
Pentanes Plus						61.1	70.6	1.1	0.9	0.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

**Facility ID** ABGS0103389      **Facility Name** GAYFORD 10-31-026-23W4  
**Facility Lic #** 21046      **Facility Operator** 0026 ECA

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities						17,547.6	39,518.3	35,566.2	31,957.4	35,113.1
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						17,547.6	39,539.7	35,565.4	31,956.7	35,110.9
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						0.0	0.1	0.0	2.9	1.8
Fuel						0.0	0.0	0.0	0.0	0.0
Flared						0.0	0.0	0.0	0.0	0.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						0.0	-21.5	0.8	-2.2	0.4
<b>Process and Frac</b>										
Pentanes Plus						0.0	0.3	0.0	14.8	8.9
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0103390  
Facility Lic # 21046

Facility Name GAYFORD 10-31-026-23W4  
Facility Operator 0026 ECA

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities						61,989.5	110,986.6	101,090.4	100,364.1	84,153.6
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	47.4	186.3	695.0	505.3
Gas Gathering						60,760.6	103,062.8	94,676.7	94,867.7	81,031.1
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						0.0	0.0	0.2	0.3	1.4
Fuel						624.4	1,475.0	0.0	1,600.3	1,924.6
Flared						0.0	0.0	0.0	0.0	0.0
Vented						0.0	0.0	0.0	0.0	0.5
Diff and Other						604.5	6,401.4	6,227.2	3,200.8	690.7
<b>Process and Frac</b>										
Pentanes Plus						0.0	0.1	0.6	1.8	6.6
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

**Facility ID** ABGS0103391      **Facility Name** STRATHMORE 10-31-025-24W4  
**Facility Lic #** 23306      **Facility Operator** 0026 ECA

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities						37,015.3	63,386.7	68,647.9	67,323.9	48,158.2
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						37,435.9	63,390.0	67,501.7	66,735.5	47,948.4
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						0.0	0.8	1.9	1.9	0.6
Fuel						0.0	0.0	0.0	0.0	0.0
Flared						0.0	0.0	0.0	0.0	0.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						-420.6	-4.1	1,144.3	586.5	209.2
<b>Process and Frac</b>										
Pentanes Plus						0.0	3.9	9.4	9.7	3.2
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

**Facility ID** ABGS0103392      **Facility Name** GAYFORD 10-31-026-23W4  
**Facility Lic #** 21046      **Facility Operator** 0026 ECA

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities						91,250.0	125,330.7	116,832.5	111,697.4	102,058.2
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						34,600.4	69,445.7	10,593.4	10,476.7	23.6
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						56,070.4	56,983.9	109,339.9	103,587.4	104,326.9
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						0.0	0.0	0.0	0.0	0.0
Fuel						0.0	0.0	0.0	0.0	0.0
Flared						0.0	0.0	0.0	0.0	0.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						579.2	-1,098.9	-3,100.8	-2,366.7	-2,292.3
<b>Process and Frac</b>										
Pentanes Plus						0.4	0.0	0.0	0.0	0.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0103393  
Facility Lic # 21046

Facility Name GAYFORD 10-31-026-23W4  
Facility Operator 0026 ECA

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities						96,040.4	176,867.4	125,282.5	114,132.2	93,694.0
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						22,524.9	0.0	0.0	0.0	0.0
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						75,102.4	181,510.9	126,980.7	115,457.3	94,487.8
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						0.3	0.7	0.0	0.0	0.0
Fuel						0.0	0.0	0.0	0.0	0.0
Flared						0.0	0.0	0.0	0.0	0.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						-1,587.2	-4,644.2	-1,698.2	-1,325.1	-793.8
<b>Process and Frac</b>										
Pentanes Plus						1.7	4.0	0.2	0.0	0.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0103697  
 Facility Lic # 34589

Facility Name PRAIRIE RIVER BREAKER GGS  
 Facility Operator A5R5 PENGROWTH

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities						16,918.9	36,277.2	27,874.3	23,435.3	19,682.4
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						17,197.0	36,358.8	27,418.6	23,119.4	19,432.0
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						0.0	0.0	0.0	0.0	0.3
Fuel						0.0	0.0	0.0	0.0	1.9
Flared						0.0	0.0	0.0	0.0	0.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						-278.1	-81.6	455.7	315.9	248.2
<b>Process and Frac</b>										
Pentanes Plus						0.0	0.0	0.0	0.0	1.3
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

 Facility ID ABGS0104539  
 Facility Lic # 12831

 Facility Name PENGROWTH PINE CREEK 12-09  
 Facility Operator A5R5 PENGROWTH

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities						4,802.5	18,427.3	15,963.7	14,899.8	15,289.7
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						4,802.5	18,419.8	15,965.6	14,938.2	14,770.6
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						30.4	27.7	0.0	0.0	0.0
Fuel						0.0	0.0	0.0	0.0	0.0
Flared						0.0	0.0	0.0	0.0	0.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						-30.4	-20.2	-1.9	-38.4	519.1
<b>Process and Frac</b>										
Pentanes Plus						147.6	135.1	0.0	0.0	0.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

**Facility ID** ABGS0105015      **Facility Name** BONAVISTA PETROLEUM 03-03-030-02W5  
**Facility Lic #** 4142      **Facility Operator** A5RX      BEC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities						27,956.3	159,796.6	165,783.0	174,258.5	160,943.5
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						28,766.4	157,745.4	161,808.7	170,474.9	157,489.4
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						0.0	0.0	0.0	0.0	0.7
Fuel						544.8	3,042.5	3,339.5	3,746.3	3,342.2
Flared						0.0	0.0	0.0	0.0	0.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						-1,354.9	-991.3	634.8	37.3	111.2
<b>Process and Frac</b>										
Pentanes Plus						0.0	0.0	0.0	0.0	3.3
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

**Facility ID** ABGS0105068      **Facility Name** SYLVAN LAKE 05-19-037-04W5 GGS  
**Facility Lic #** 38032      **Facility Operator** A0KN SCOLLARD

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities						1,483.5	8,925.6	11,884.1	9,932.7	21,550.0
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						1,293.8	7,840.3	10,843.6	8,604.0	20,300.6
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						0.0	0.0	0.0	0.0	10.1
Fuel						190.2	1,071.2	1,029.4	913.1	1,225.9
Flared						0.0	0.2	0.5	0.0	0.0
Vented						0.0	3.5	1.3	0.0	0.0
Diff and Other						-0.5	10.4	9.3	415.6	13.4
<b>Process and Frac</b>										
Pentanes Plus						0.0	0.0	0.0	0.0	49.5
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0105260

Facility Name GULL LAKE 14-22-41-28W4

Facility Lic # 8774

Facility Operator A10G MOSAIC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities						4,553.4	25,838.2	21,730.4	20,317.6	18,597.8
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						4,078.8	23,618.7	20,932.4	20,515.3	18,451.9
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						26.1	155.8	86.5	33.5	34.1
Fuel						408.4	2,107.6	766.7	0.0	0.0
Flared						5.0	2.7	0.0	0.0	0.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						35.1	-46.6	-55.2	-231.2	111.8
<b>Process and Frac</b>										
Pentanes Plus						126.8	757.9	420.3	163.6	165.3
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

**Facility ID** ABGS0106132      **Facility Name** AAV Glacier 16-15-076-13W6 GS  
**Facility Lic #** 41099      **Facility Operator** OTD9 AVN

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities							160,595.1	103,890.1	57,082.1	40,936.2
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							1.6	0.0	0.0	0.0
Gas Gathering							159,366.4	103,814.3	57,068.0	40,936.3
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							1.2	0.0	0.0	0.0
Fuel							1,143.8	75.8	0.0	0.0
Flared							0.1	0.0	0.0	0.0
Vented							0.0	0.0	0.0	0.0
Diff and Other							82.0	0.0	14.1	-0.1
<b>Process and Frac</b>										
Pentanes Plus							6.2	0.0	0.0	0.0
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

**Facility ID** ABGS0106792      **Facility Name** TAQA N PINE CREEK 02/8-33-54-17W5 GS  
**Facility Lic #** 41281      **Facility Operator** A5YK      VELVET

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>									SHUTIN	
Alberta Facilities							26,776.6	32,896.5	24,609.2	25,274.0
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							24,616.4	29,913.7	23,515.9	23,635.7
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							43.5	104.6	60.3	20.1
Fuel							891.6	1,079.5	918.6	1,108.0
Flared							0.0	0.0	0.0	0.0
Vented							0.0	0.0	0.0	0.0
Diff and Other							1,225.1	1,798.7	114.4	510.2
<b>Process and Frac</b>										
Pentanes Plus							211.0	508.8	293.4	98.6
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0106799

Facility Name QUATRO WESTEROSE 13-29-046-01W5

Facility Lic # 41528

Facility Operator A10G MOSAIC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities							3,362.4	1,528.2		
Non-Alberta Facilities							0.0	0.0		
<b>Dispositions</b>										
Battery							0.0	0.0		
Gas Gathering							3,359.8	1,528.2		
Gas Plant							0.0	0.0		
Injection Facility							0.0	0.0		
Meter Station							0.0	0.0		
Other							0.0	0.0		
AB Commercial							0.0	0.0		
AB Industrial							0.0	0.0		
AB Residential							0.0	0.0		
AB Elec.Gen.							0.0	0.0		
<b>Shrinkage</b>										
Acid Gas							0.0	0.0		
Other products							2.2	0.0		
Fuel							0.0	0.0		
Flared							0.0	0.0		
Vented							0.0	0.0		
Diff and Other							0.4	0.0		
<b>Process and Frac</b>										
Pentanes Plus							10.5	0.0		
Propane							0.0	0.0		
Butanes							0.0	0.0		
Ethane							0.0	0.0		
NGL							0.0	0.0		
Sulphur							0.0	0.0		
Sulp Cls Inv							0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

**Facility ID** ABGS0106808      **Facility Name** BRAZEAU COMPRESSOR STATION 01-10  
**Facility Lic #** 41003      **Facility Operator** A5YK      VELVET

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities							44,831.7	56,743.0	80,829.7	39,589.3
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							43,453.2	57,068.0	83,216.7	39,069.8
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							0.0	0.0	0.0	25.1
Fuel							1,470.6	1,560.3	427.4	1,117.3
Flared							0.0	0.0	0.3	49.5
Vented							0.0	7.2	1.5	0.0
Diff and Other							-92.1	-1,892.5	-2,816.2	-672.4
<b>Process and Frac</b>										
Pentanes Plus							0.0	0.0	0.0	121.9
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0107214  
 Facility Lic # 30305

Facility Name CINCH CHIME 06-07 GGS  
 Facility Operator A573 TOURMALINE

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities							4,613.1	5,612.0	5,564.8	8,516.5
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							4,285.3	5,402.1	5,280.4	8,262.0
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							27.2	25.6	14.5	1.5
Fuel							311.0	201.4	273.9	249.8
Flared							0.0	0.0	0.0	0.0
Vented							0.0	0.0	0.0	0.0
Diff and Other							-10.4	-17.1	-4.0	3.2
<b>Process and Frac</b>										
Pentanes Plus							132.0	124.4	70.5	7.2
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0107260  
 Facility Lic # 41464

Facility Name PINE CREEK 13-11-056-19W5 GGS.  
 Facility Operator A5YK VELVET

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities							52,737.3	53,968.8	35,865.7	28,432.2
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							49,973.4	51,941.2	33,699.3	24,106.5
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							0.0	0.0	0.0	45.1
Fuel							1,934.9	2,383.9	2,083.7	2,067.3
Flared							0.0	0.0	0.9	15.9
Vented							0.0	1.9	0.3	0.0
Diff and Other							829.0	-358.2	81.5	2,197.4
<b>Process and Frac</b>										
Pentanes Plus							0.0	0.0	0.0	219.1
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0107646

Facility Name PGS 06-27-062-07W6 GGS

Facility Lic # 13914

Facility Operator A5A3 PEMBINA GASSER

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>							SHUTIN	SHUTIN		
Alberta Facilities							4,465.2	937.7		
Non-Alberta Facilities							0.0	0.0		
<b>Dispositions</b>										
Battery							0.0	0.0		
Gas Gathering							4,429.9	937.7		
Gas Plant							0.0	0.0		
Injection Facility							0.0	0.0		
Meter Station							0.0	0.0		
Other							0.0	0.0		
AB Commercial							0.0	0.0		
AB Industrial							0.0	0.0		
AB Residential							0.0	0.0		
AB Elec.Gen.							0.0	0.0		
<b>Shrinkage</b>										
Acid Gas							0.0	0.0		
Other products							24.5	3.2		
Fuel							0.0	0.0		
Flared							0.0	0.0		
Vented							0.0	0.0		
Diff and Other							10.8	-3.2		
<b>Process and Frac</b>										
Pentanes Plus							118.9	15.7		
Propane							0.0	0.0		
Butanes							0.0	0.0		
Ethane							0.0	0.0		
NGL							0.0	0.0		
Sulphur							0.0	0.0		
Sulp Cls Inv							0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0107752

Facility Name PENNWEST HOMRIMBY

Facility Lic # 25384

Facility Operator OBP8 PENN WEST

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities							28,936.5	29,884.0	26,804.3	24,480.6
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							26,798.3	27,437.2	24,761.5	22,736.8
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							40.7	38.2	34.7	37.3
Fuel							1,148.4	1,279.9	1,009.8	989.8
Flared							1.4	14.9	2.6	8.0
Vented							0.0	0.0	0.0	0.0
Diff and Other							947.7	1,113.8	995.7	708.7
<b>Process and Frac</b>										
Pentanes Plus							197.2	185.5	169.1	181.3
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0107762 Facility Name GILBY 06-23-040-03W5  
 Facility Lic # 8216 Facility Operator OE9M

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities							10,159.8	9,964.1	4,756.5	5,013.4
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							9,352.2	9,237.1	4,721.3	4,383.1
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							8.6	15.5	15.4	22.1
Fuel							729.1	649.9	84.6	691.0
Flared							0.0	0.0	0.0	0.0
Vented							0.0	0.0	0.0	0.0
Diff and Other							69.9	61.6	-64.8	-82.8
<b>Process and Frac</b>										
Pentanes Plus							41.8	76.5	75.4	107.6
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0107807

Facility Name PENNWEST PEMBINA

Facility Lic # 9712

Facility Operator OBP8 PENN WEST

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities							14,227.1	16,026.1	23,266.4	18,817.9
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							13,648.1	15,194.3	21,896.7	17,920.6
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							26.9	30.5	18.4	32.1
Fuel							565.1	729.1	867.0	877.6
Flared							0.0	0.3	0.4	0.0
Vented							2.1	0.9	30.5	35.6
Diff and Other							-15.1	71.0	453.4	-48.0
<b>Process and Frac</b>										
Pentanes Plus							131.2	148.1	89.4	157.2
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0107825

Facility Name Progress 6-15-77-11w6 Compressor

Facility Lic # 38283

Facility Operator OHE9 CNRL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities							6,100.9			
Non-Alberta Facilities							0.0			
<b>Dispositions</b>										
Battery							0.0			
Gas Gathering							6,175.4			
Gas Plant							0.0			
Injection Facility							0.0			
Meter Station							0.0			
Other							0.0			
AB Commercial							0.0			
AB Industrial							0.0			
AB Residential							0.0			
AB Elec.Gen.							0.0			
<b>Shrinkage</b>										
Acid Gas							0.0			
Other products							1.5			
Fuel							0.0			
Flared							0.3			
Vented							0.1			
Diff and Other							-76.4			
<b>Process and Frac</b>										
Pentanes Plus							7.2			
Propane							0.0			
Butanes							0.0			
Ethane							0.0			
NGL							0.0			
Sulphur							0.0			
Sulp Cls Inv							0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0107862  
 Facility Lic # 9041

Facility Name PENNWEST HOMRIM  
 Facility Operator OBP8 PENN WEST

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities							21,973.7	34,753.7	33,009.1	26,998.7
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							20,513.1	33,128.5	31,291.7	25,696.3
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							77.0	128.2	124.3	131.2
Fuel							1,033.7	1,599.9	1,653.3	1,433.4
Flared							0.0	0.0	0.0	0.0
Vented							3.7	7.0	2.6	0.0
Diff and Other							346.2	-109.9	-62.8	-262.2
<b>Process and Frac</b>										
Pentanes Plus							374.4	623.3	604.0	636.8
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0108678

Facility Name PENNWEST WILSON CREEK

Facility Lic # 20782

Facility Operator OBP8 PENN WEST

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities							13,642.0	24,785.2	30,975.7	22,158.4
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							11,615.1	22,194.3	29,794.9	21,035.0
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							31.9	18.2	0.4	18.9
Fuel							1,124.8	1,616.8	1,626.1	1,519.9
Flared							0.0	0.0	0.0	0.0
Vented							1.5	3.6	86.9	101.8
Diff and Other							868.7	952.3	-532.6	-517.2
<b>Process and Frac</b>										
Pentanes Plus							155.1	87.8	1.8	91.8
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0108876

Facility Name HUSKY KAKWA 10-7 GGS (CALTEX 7-14)

Facility Lic # 14074

Facility Operator 0R46 HUSKY

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities							41,548.2	79,572.0	109,016.0	165,745.9
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							0.0	0.0	0.0	0.0
Gas Plant							41,548.2	79,075.4	106,319.0	167,532.9
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							129.7	805.5	710.3	1,154.7
Fuel							0.0	0.0	0.0	0.0
Flared							0.0	0.0	0.0	0.0
Vented							0.0	0.0	0.0	0.0
Diff and Other							-129.7	-308.9	1,986.7	-2,941.7
<b>Process and Frac</b>										
Pentanes Plus							630.1	3,914.8	3,451.9	5,612.0
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0108972  
 Facility Lic # 41512

Facility Name Tourmaline 2/ 8-13-62-6W6 GGS  
 Facility Operator A573 TOURMALINE

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities							87,708.0	100,028.1	304,481.3	482,358.2
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							86,517.2	99,647.8	2,147.8	0.0
Gas Plant							0.0	0.0	302,232.2	482,493.6
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							70.2	0.2	0.0	0.0
Fuel							1,343.5	1,616.8	286.9	0.0
Flared							0.0	0.0	0.0	0.0
Vented							0.0	0.0	0.0	0.0
Diff and Other							-222.9	-1,236.7	-185.6	-135.4
<b>Process and Frac</b>										
Pentanes Plus							341.1	1.2	0.0	0.0
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0108984

Facility Name EOG TWINING 11-14-30-26 BOOSTER COMP

Facility Lic # 31742

Facility Operator 0026 ECA

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities							13,377.8	20,031.4	16,773.6	14,979.5
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	106.0	0.0
Gas Gathering							12,728.8	19,552.1	16,719.4	14,953.6
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							0.0	0.0	0.2	5.4
Fuel							649.0	958.5	575.4	666.6
Flared							0.0	0.0	0.0	0.0
Vented							0.0	3.2	5.5	2.3
Diff and Other							0.0	-482.4	-632.9	-648.4
<b>Process and Frac</b>										
Pentanes Plus							0.0	0.0	1.2	26.3
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0108987

Facility Name EOG TWINING 4-35-30-26 BOOSTER COMP

Facility Lic # 31743

Facility Operator 0026 ECA

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities							11,480.5	12,991.8	11,763.6	11,513.8
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							11,045.4	12,554.3	11,369.4	11,065.3
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							0.0	2.7	2.3	3.1
Fuel							435.1	440.3	390.5	428.2
Flared							0.0	0.0	0.0	0.0
Vented							0.0	2.0	3.7	3.1
Diff and Other							0.0	-7.5	-2.3	14.1
<b>Process and Frac</b>										
Pentanes Plus							0.0	13.3	11.3	15.1
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

**Facility ID** ABGS0108992      **Facility Name** EOG TWINING 06-22-31-26 BOOSTER COMP  
**Facility Lic #** 4265      **Facility Operator** 0026 ECA

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities							15,745.0	18,896.8	17,688.0	14,526.5
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							14,988.5	17,848.0	16,730.1	13,587.5
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							0.0	0.0	0.0	0.6
Fuel							756.5	1,047.1	955.0	938.2
Flared							0.0	0.0	0.0	0.0
Vented							0.0	1.7	2.9	0.8
Diff and Other							0.0	0.0	0.0	-0.6
<b>Process and Frac</b>										
Pentanes Plus							0.0	0.0	0.0	3.1
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0109020

Facility Name PENNWEST WILLGR

Facility Lic # 32633

Facility Operator 0BP8 PENN WEST

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities							24,868.8	38,675.6	49,747.3	50,814.6
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							23,903.6	37,243.7	47,910.7	50,806.8
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							41.3	56.7	23.3	17.2
Fuel							778.5	1,581.9	1,593.6	1,662.0
Flared							0.0	5.5	2.0	0.5
Vented							0.0	0.4	1.3	0.8
Diff and Other							145.4	-212.6	216.4	-1,672.7
<b>Process and Frac</b>										
Pentanes Plus							200.3	276.4	112.8	83.4
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0109502

Facility Name GILBY 2/08-32-41-04W5 GGS

Facility Lic # 41543

Facility Operator A5RX BEC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>								SHUTIN	SHUTIN	
Alberta Facilities							41,713.6	35,954.5	700.2	1,724.1
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							41,554.6	36,999.9	690.2	660.4
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							42.8	89.5	0.0	0.0
Fuel							894.4	347.2	14.9	1,063.7
Flared							0.0	0.0	0.0	0.0
Vented							0.0	0.0	0.0	0.0
Diff and Other							-778.2	-1,482.1	-4.9	0.0
<b>Process and Frac</b>										
Pentanes Plus							208.1	435.1	0.0	0.0
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0110438  
 Facility Lic # 41277

Facility Name CALTEX 7-14 GATHERING  
 Facility Operator A0C6 CREW

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities							28,957.2	81,203.9	61,763.3	78,613.9
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							28,960.7	79,572.0	61,681.1	81,401.7
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							210.3	0.0	0.0	0.0
Fuel							625.8	1,866.1	1,659.3	1,668.8
Flared							6.8	71.8	63.4	27.4
Vented							0.0	0.0	0.0	47.9
Diff and Other							-846.4	-306.0	-1,640.5	-4,531.9
<b>Process and Frac</b>										
Pentanes Plus							1,022.0	0.0	0.0	0.0
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0110733

Facility Name VELVET EDSON 08-06-053-14W5 GGS/COMP

Facility Lic # 41829

Facility Operator A5YK VELVET

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities							40,587.5	80,690.7	53,333.4	55,321.8
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							0.0	0.0	0.0	0.0
Gas Plant							39,505.5	78,764.7	52,387.8	54,799.9
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							169.7	153.2	70.0	150.7
Fuel							1,006.4	2,611.0	1,753.5	1,637.7
Flared							0.0	0.0	6.6	0.9
Vented							0.0	0.0	0.0	0.0
Diff and Other							-94.1	-838.2	-884.5	-1,267.4
<b>Process and Frac</b>										
Pentanes Plus							825.4	744.6	340.8	731.7
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0111093

Facility Name PGS Red Rock to 08-13 Compressors

Facility Lic # 13909

Facility Operator A5A3 PEMBINA GASSER

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities							25,690.1	40,156.6		
Non-Alberta Facilities							0.0	0.0		
<b>Dispositions</b>										
Battery							0.0	0.0		
Gas Gathering							23,690.2	37,991.6		
Gas Plant							0.0	0.0		
Injection Facility							0.0	0.0		
Meter Station							0.0	0.0		
Other							0.0	0.0		
AB Commercial							0.0	0.0		
AB Industrial							0.0	0.0		
AB Residential							0.0	0.0		
AB Elec.Gen.							0.0	0.0		
<b>Shrinkage</b>										
Acid Gas							0.0	0.0		
Other products							18.0	22.7		
Fuel							9.4	8.1		
Flared							0.0	0.0		
Vented							0.0	0.0		
Diff and Other							1,972.5	2,134.2		
<b>Process and Frac</b>										
Pentanes Plus							87.3	110.4		
Propane							0.0	0.0		
Butanes							0.0	0.0		
Ethane							0.0	0.0		
NGL							0.0	0.0		
Sulphur							0.0	0.0		
Sulp Cls Inv							0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0111741

Facility Name WILGRN 06-22-041-05W5 GGS

Facility Lic # 41995

Facility Operator A5RX BEC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities							19,223.4	52,619.6	80,897.9	81,415.3
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							18,765.1	51,761.3	79,264.1	81,393.3
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							12.3	9.7	32.9	37.0
Fuel							424.2	1,604.4	1,896.5	2,094.6
Flared							0.0	0.0	0.0	0.0
Vented							0.0	0.0	0.0	0.0
Diff and Other							21.8	-755.8	-295.6	-2,109.6
<b>Process and Frac</b>										
Pentanes Plus							59.8	46.6	159.8	179.8
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0111816

Facility Name Wilgr 08-29 (04-16) GS

Facility Lic # 8263

Facility Operator A5XL LONGVIEW

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>									SHUTIN	SHUTIN
Alberta Facilities							2,810.1	3,838.8	1,107.6	
Non-Alberta Facilities							0.0	0.0	0.0	
<b>Dispositions</b>										
Battery							2,774.6	3,760.6	1,099.2	
Gas Gathering							0.0	0.0	0.0	
Gas Plant							0.0	0.0	0.0	
Injection Facility							0.0	0.0	0.0	
Meter Station							0.0	0.0	0.0	
Other							0.0	0.0	0.0	
AB Commercial							0.0	0.0	0.0	
AB Industrial							0.0	0.0	0.0	
AB Residential							0.0	0.0	0.0	
AB Elec.Gen.							0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	
Other products							35.5	78.2	8.4	
Fuel							0.0	0.0	0.0	
Flared							0.0	0.0	0.0	
Vented							0.0	0.0	0.0	
Diff and Other							0.0	0.0	0.0	
<b>Process and Frac</b>										
Pentanes Plus							172.5	379.3	41.2	
Propane							0.0	0.0	0.0	
Butanes							0.0	0.0	0.0	
Ethane							0.0	0.0	0.0	
NGL							0.0	0.0	0.0	
Sulphur							0.0	0.0	0.0	
Sulp Cls Inv							0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0112112

Facility Name MIDWAY GARR 8-15-34-4 W5 COMP

Facility Lic # 42149

Facility Operator A5BE WHITECAP

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities							2,689.7	29,443.7	39,272.7	60,271.0
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							2,491.7	28,887.8	39,163.5	59,418.7
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							0.0	0.0	0.0	0.0
Fuel							20.4	205.9	158.5	225.4
Flared							0.0	0.0	0.0	0.0
Vented							0.0	0.0	0.0	0.0
Diff and Other							177.6	350.0	-49.3	626.9
<b>Process and Frac</b>										
Pentanes Plus							0.0	0.0	0.0	0.0
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	16.8	0.0	0.0
Sulp Cls Inv							0.0	16.8	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0113237

Facility Name Velvet Pine Creek 09-04-056-17W5 GGS

Facility Lic # 42295

Facility Operator A5YK VELVET

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities							7,956.1	61,687.2	39,512.3	29,665.4
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							0.0	0.0	0.0	0.0
Gas Plant							7,830.5	61,935.5	36,031.5	26,068.5
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							8.2	42.4	15.9	31.7
Fuel							217.0	2,929.9	2,631.7	2,408.1
Flared							0.0	0.0	0.4	10.6
Vented							0.0	1.0	0.0	0.0
Diff and Other							-99.6	-3,221.6	832.8	1,146.5
<b>Process and Frac</b>										
Pentanes Plus							40.0	206.2	77.4	153.9
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0113388

Facility Name Angle Strachan 9-26 Comp Station

Facility Lic # 42466

Facility Operator A5E0 BELLATRIX

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities							2,957.9	59,398.3	70,013.5	111,363.1
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							2,919.5	57,361.6	68,039.7	106,634.5
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							0.0	0.0	38.4	0.0
Fuel							0.0	2,156.2	2,390.9	3,842.0
Flared							3.0	29.1	28.8	46.8
Vented							0.0	0.0	0.0	0.0
Diff and Other							35.4	-148.6	-484.3	839.8
<b>Process and Frac</b>										
Pentanes Plus							0.0	0.0	187.1	0.0
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0113816

Facility Name Alderf 6-12 Comp GS

Facility Lic # 35696

Facility Operator 0W9D

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities								65,785.8	73,464.2	78,073.3
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								63,605.2	69,832.1	74,125.8
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								338.8	227.7	527.3
Fuel								2,638.1	3,369.4	3,371.9
Flared								0.0	0.0	0.0
Vented								0.0	0.0	0.0
Diff and Other								-796.3	35.0	48.3
<b>Process and Frac</b>										
Pentanes Plus								1,646.9	1,106.8	2,564.0
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0114260

Facility Name Sylvan Lake 7-31 GGS

Facility Lic # 39853

Facility Operator 0Y0P ANDERSON

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities								8,157.4	5,753.0	6,475.5
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								7,857.7	5,514.9	6,185.4
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								0.4	0.0	0.0
Fuel								397.4	422.8	388.2
Flared								0.0	0.0	0.0
Vented								16.9	24.4	22.4
Diff and Other								-115.0	-209.1	-120.5
<b>Process and Frac</b>										
Pentanes Plus								1.9	0.0	0.0
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0115365

Facility Name 06-31-035-03W5 Gathering

Facility Lic # 42960

Facility Operator OZOH HARVEST

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>								SHUTIN		
Alberta Facilities								12,686.2	19,869.7	29,580.7
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								12,754.3	19,718.7	29,596.4
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								0.0	1.8	7.1
Fuel								352.9	602.3	1,100.1
Flared								0.0	0.3	0.0
Vented								0.0	0.1	4.5
Diff and Other								-421.0	-453.5	-1,127.4
<b>Process and Frac</b>										
Pentanes Plus								0.0	8.8	34.9
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0115516

Facility Name GILBY 03-28-41-4 GGS

Facility Lic # 42265

Facility Operator A5RX BEC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities								282,779.9	799,363.5	842,403.4
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								276,133.7	782,003.9	835,135.5
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								61.1	703.6	1,460.4
Fuel								7,929.9	16,977.2	17,953.9
Flared								0.0	498.3	100.5
Vented								0.0	0.0	0.0
Diff and Other								-1,344.8	-819.5	-12,246.9
<b>Process and Frac</b>										
Pentanes Plus								297.1	3,420.2	7,098.1
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0115585

Facility Name MCLEOD RIVER 06-04

Facility Lic # 42959

Facility Operator A5R5 PENGROWTH

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>								SHUTIN		
Alberta Facilities								12,744.6	12,259.3	10,113.7
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								12,221.7	11,862.6	9,947.8
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								30.1	35.8	31.0
Fuel								368.1	403.6	428.9
Flared								0.0	0.0	0.0
Vented								0.0	2.1	0.9
Diff and Other								124.7	-44.8	-294.9
<b>Process and Frac</b>										
Pentanes Plus								146.6	174.8	150.3
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

**Facility ID** ABGS0115614      **Facility Name** Pennwest WillGr  
**Facility Lic #** 36268      **Facility Operator** OBP8      PENN WEST

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities								35,129.5	42,908.7	37,851.8
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								70.7	114.8	123.1
Gas Gathering								34,060.0	40,844.9	693.8
Gas Plant								0.0	1,424.6	36,101.7
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								110.7	87.9	90.9
Fuel								48.6	59.9	56.3
Flared								0.0	0.0	0.0
Vented								0.0	0.0	0.0
Diff and Other								839.5	376.6	786.0
<b>Process and Frac</b>										
Pentanes Plus								537.5	427.3	441.5
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0115778

Facility Name DEVON ERITH 9-21-47-17W5 GGS

Facility Lic # 42863

Facility Operator 0F3F

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities								5,685.6	10,781.1	5,890.4
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								214.8	294.6	273.6
Gas Gathering								4,080.0	8,912.6	4,423.2
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								89.8	370.0	246.8
Fuel								1,112.9	916.2	920.3
Flared								36.4	365.6	158.6
Vented								112.7	0.0	0.0
Diff and Other								39.0	-77.9	-132.1
<b>Process and Frac</b>										
Pentanes Plus								436.6	1,798.0	1,199.7
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0115856

Facility Name Pennwest Sylvan Lake

Facility Lic # 6142

Facility Operator 0BP8 PENN WEST

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities								895.5	1,155.6	1,003.3
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								831.7	1,092.3	1,025.6
Gas Gathering								0.0	0.0	0.0
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								0.0	0.0	0.3
Fuel								0.0	0.0	0.0
Flared								0.0	0.0	0.0
Vented								0.0	0.0	0.0
Diff and Other								63.8	63.3	-22.6
<b>Process and Frac</b>										
Pentanes Plus								0.0	0.0	1.5
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0115991

Facility Name Mulligan 8-34-081-10W6 GS

Facility Lic # 26718

Facility Operator OHE9 CNRL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities								14,003.9	26,720.1	28,198.2
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								13,376.0	26,129.4	26,922.0
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								0.0	26.8	22.3
Fuel								462.9	880.8	943.7
Flared								0.0	13.5	104.1
Vented								0.0	0.0	0.0
Diff and Other								165.0	-330.4	206.1
<b>Process and Frac</b>										
Pentanes Plus								0.0	131.0	109.1
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0116255

Facility Name TWINING 6-32-30-25 W4 COMPRESSOR

Facility Lic # 4248

Facility Operator 0026 ECA

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities								750.5	1,588.4	1,589.0
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								674.5	1,394.0	1,487.3
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								0.0	0.0	0.6
Fuel								75.6	194.1	106.4
Flared								0.0	0.0	0.0
Vented								0.4	0.3	0.5
Diff and Other								0.0	0.0	-5.8
<b>Process and Frac</b>										
Pentanes Plus								0.0	0.0	3.0
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0116257

Facility Name TWINING 12-17-031-25 W4 COMPRESSOR

Facility Lic # 4248

Facility Operator 0026 ECA

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities								675.7	1,122.6	1,117.2
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								588.5	1,044.5	1,051.2
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								0.0	0.0	1.1
Fuel								86.4	77.4	64.9
Flared								0.0	0.0	0.0
Vented								0.8	0.7	0.0
Diff and Other								0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus								0.0	0.0	5.3
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0116261

Facility Name Velvet Pine Creek 16-23-054-17W5 GGS

Facility Lic # 39801

Facility Operator A5YK VELVET

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities								15,565.4	31,329.0	37,607.2
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								14,693.1	30,656.2	35,489.8
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								0.0	0.0	676.1
Fuel								884.4	1,012.1	1,154.1
Flared								0.0	19.6	17.4
Vented								1.4	0.0	0.0
Diff and Other								-13.5	-358.9	269.8
<b>Process and Frac</b>										
Pentanes Plus								0.0	0.0	3,286.2
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0116374

Facility Name WILGRN 04-04-042-05W5 GGS

Facility Lic # 9062

Facility Operator A5RX BEC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities									9,875.6	8,885.8
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	0.0
Gas Gathering									9,233.3	8,808.2
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									0.0	20.2
Fuel									109.7	182.1
Flared									0.0	0.0
Vented									0.0	0.0
Diff and Other									532.6	-124.7
<b>Process and Frac</b>										
Pentanes Plus									0.0	98.1
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0116598

Facility Name 02/12-12-048-11W5 BRAZEAU GS

Facility Lic # 42916

Facility Operator A6GD SINOPEC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities								11,499.2	22,690.4	17,472.7
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								9,129.5	19,798.0	15,501.4
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								91.0	199.8	95.2
Fuel								1,813.9	2,618.4	1,879.2
Flared								0.0	0.3	8.1
Vented								0.0	0.0	0.0
Diff and Other								464.8	73.9	-11.2
<b>Process and Frac</b>										
Pentanes Plus								442.7	971.1	462.4
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0116601

Facility Name Pennwest Med River

Facility Lic # 7385

Facility Operator OBP8 PENN WEST

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities								991.7	1,792.2	1,500.3
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								888.1	1,619.2	1,325.7
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								2.6	3.2	2.0
Fuel								79.5	118.5	129.9
Flared								0.1	16.4	0.0
Vented								0.0	0.0	0.0
Diff and Other								21.4	34.9	42.7
<b>Process and Frac</b>										
Pentanes Plus								12.5	15.7	9.7
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0116612

Facility Name Angle Edson 05-26-052-17W5 Comp/GGS

Facility Lic # 39348

Facility Operator A5RX BEC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities								16,806.7	26,564.8	18,883.2
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	4,757.1
Gas Gathering								16,215.9	25,754.3	14,345.3
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								0.0	0.0	0.0
Fuel								721.6	1,254.4	703.7
Flared								8.0	7.2	0.4
Vented								5.6	6.2	0.6
Diff and Other								-144.4	-457.3	-923.9
<b>Process and Frac</b>										
Pentanes Plus								0.0	0.2	0.0
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0116647

Facility Name HARMATTAN 102/09-05-031-02W5 GGS

Facility Lic # 37232

Facility Operator A5E0 BELLATRIX

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities								58,269.3	122,494.9	103,624.4
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								58,080.0	122,703.6	104,179.8
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								0.0	6.2	6.8
Fuel								603.1	418.7	0.0
Flared								1.4	1.8	0.8
Vented								0.0	0.0	0.0
Diff and Other								-415.2	-635.4	-563.0
<b>Process and Frac</b>										
Pentanes Plus								0.0	30.2	33.0
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0117243

Facility Name BONAVIDA GGS/CS 06-33-044-03W5

Facility Lic # 35214

Facility Operator A5RX BEC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities								5,525.0	15,168.9	20,323.2
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								5,136.5	14,541.4	20,296.5
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								0.0	0.6	1.2
Fuel								291.8	720.7	654.4
Flared								97.2	0.0	0.0
Vented								0.0	0.0	0.4
Diff and Other								-0.5	-93.8	-629.3
<b>Process and Frac</b>										
Pentanes Plus								0.0	3.0	5.9
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0117264

Facility Name CRYSTAL 11-33-044-03W5 GS

Facility Lic # 28138

Facility Operator A5RX BEC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities								2,018.1	7,765.0	12,761.8
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								2,087.0	7,818.5	13,287.7
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								0.0	0.0	3.0
Fuel								6.2	2.6	0.0
Flared								0.0	0.0	0.0
Vented								0.0	0.0	0.1
Diff and Other								-75.1	-56.1	-529.0
<b>Process and Frac</b>										
Pentanes Plus								0.0	0.0	14.8
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0117543

Facility Name Angle Ferrier 09-03 Comp/GGS

Facility Lic # 39728

Facility Operator A5E0 BELLATRIX

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities								24,638.1	72,443.8	64,209.3
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								23,764.1	70,029.7	61,212.2
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								0.0	49.1	0.1
Fuel								750.3	2,284.7	2,196.5
Flared								18.0	53.6	45.4
Vented								2.6	0.1	0.0
Diff and Other								103.1	26.6	755.1
<b>Process and Frac</b>										
Pentanes Plus								0.0	238.5	0.7
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

**Facility ID** ABGS0117967      **Facility Name** BEC WILGRN 6-31-41-6W5 GGS  
**Facility Lic #** 8827      **Facility Operator** A5RX      BEC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities								10,123.2	29,865.3	34,942.9
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								9,768.1	29,129.2	34,527.0
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								0.0	0.0	19.6
Fuel								0.0	269.0	37.6
Flared								0.0	0.0	0.0
Vented								0.0	0.0	0.0
Diff and Other								355.1	467.1	358.7
<b>Process and Frac</b>										
Pentanes Plus								0.0	0.0	95.2
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0118134

Facility Name Cypress Herronton 14-24-21-25W4

Facility Lic # 3056

Facility Operator A2TG TQN

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities									6,254.9	8,687.1
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	0.0
Gas Gathering									5,894.0	7,970.0
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									9.5	11.7
Fuel									364.6	417.5
Flared									0.0	0.0
Vented									0.0	0.0
Diff and Other									-13.2	287.9
<b>Process and Frac</b>										
Pentanes Plus									46.0	57.3
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0118136

Facility Name Cypress Farrow 4-6-20-24

Facility Lic # 29805

Facility Operator A2TG TQN

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities									14,102.8	13,687.7
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	0.0
Gas Gathering									14,546.5	13,578.1
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									1.2	3.5
Fuel									281.5	410.6
Flared									0.0	0.0
Vented									0.0	0.0
Diff and Other									-726.4	-304.5
<b>Process and Frac</b>										
Pentanes Plus									6.3	17.2
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0118137

Facility Name Brant 12-15-018-25W4

Facility Lic # 29452

Facility Operator A2TG TQN

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities									6,922.6	5,814.5
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	0.0
Gas Gathering									0.0	1,997.7
Gas Plant									6,288.3	3,392.8
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									0.9	0.4
Fuel									424.6	412.0
Flared									0.0	0.0
Vented									2.0	0.1
Diff and Other									206.8	11.5
<b>Process and Frac</b>										
Pentanes Plus									4.4	2.4
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0118140

Facility Name Cypress Farrow 11-10-20-24

Facility Lic # 2856

Facility Operator A2TG TQN

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>									SHUTIN	
Alberta Facilities									1,195.5	7,234.9
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	0.0
Gas Gathering									1,087.9	7,048.6
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									0.4	0.1
Fuel									104.0	274.6
Flared									0.0	0.0
Vented									0.0	0.0
Diff and Other									3.2	-88.4
<b>Process and Frac</b>										
Pentanes Plus									1.8	0.8
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0118462

Facility Name WILLESDEN GREEN 10-34-40-06W5 GGS

Facility Lic # 43434

Facility Operator A5RX BEC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities								32,853.7	239,068.3	238,337.7
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								32,454.0	235,907.0	236,459.3
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								121.5	628.5	158.5
Fuel								367.7	4,924.0	4,756.8
Flared								0.0	0.0	0.0
Vented								0.0	0.0	0.0
Diff and Other								-89.5	-2,391.2	-3,036.9
<b>Process and Frac</b>										
Pentanes Plus								590.8	3,054.6	770.6
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

**Facility ID** ABGS0118593      **Facility Name** RESTHAVEN GGS 2-10-60-01W6  
**Facility Lic #** 43333      **Facility Operator** A6HJ

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities								30,541.0	233,077.0	304,412.1
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	225.7
Gas Gathering								30,519.7	237,112.5	196,948.4
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	104,662.7
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								0.0	0.0	2,710.5
Fuel								0.0	0.0	4,852.7
Flared								0.0	0.0	39.2
Vented								0.0	0.0	0.0
Diff and Other								21.3	-4,035.5	-5,027.1
<b>Process and Frac</b>										
Pentanes Plus								0.0	0.0	13,173.5
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0118595

Facility Name TAQA FERRIER 07-11-041-08W5 GGS

Facility Lic # 27500

Facility Operator A2TG TQN

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities								13,575.6	67,787.8	71,816.3
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								12,716.3	64,077.2	68,082.5
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								0.0	0.6	11.5
Fuel								348.3	2,341.2	1,924.8
Flared								0.0	1.5	905.4
Vented								0.0	1.8	0.0
Diff and Other								511.0	1,365.5	892.1
<b>Process and Frac</b>										
Pentanes Plus								0.0	3.1	56.4
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

**Facility ID** ABGS0118894      **Facility Name** Pennwest Leafland  
**Facility Lic #** 26508      **Facility Operator** OBP8      PENN WEST

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities								1,239.7	6,943.1	5,919.7
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								1,197.7	6,165.2	5,213.6
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								0.0	0.0	0.9
Fuel								0.0	429.3	405.9
Flared								0.0	0.0	0.0
Vented								0.0	0.0	0.5
Diff and Other								42.0	348.6	298.8
<b>Process and Frac</b>										
Pentanes Plus								0.0	0.0	4.6
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0119007

Facility Name Grande Prairie GS 02-16-060-01W6

Facility Lic # 42681

Facility Operator 0W9D

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities								25,269.3	153,960.6	222,101.6
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								24,967.4	157,720.1	220,583.4
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								0.0	24.1	0.0
Fuel								301.9	3,020.4	4,365.7
Flared								0.0	0.0	0.0
Vented								0.0	0.0	0.0
Diff and Other								0.0	-6,804.0	-2,847.5
<b>Process and Frac</b>										
Pentanes Plus								0.0	117.1	0.0
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0119027

Facility Name ALDERFLAT GAS GATHERING

Facility Lic # 41505

Facility Operator A5RX BEC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities								5,361.0	24,748.7	17,621.9
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								5,063.8	23,584.9	16,747.2
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								0.0	54.4	122.4
Fuel								139.6	804.1	558.0
Flared								0.0	0.0	0.0
Vented								0.0	3.0	0.0
Diff and Other								157.6	302.3	194.3
<b>Process and Frac</b>										
Pentanes Plus								0.0	264.5	595.1
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

 Facility ID ABGS0119058  
 Facility Lic # 12825

 Facility Name McLeod 14-18-056-15W5 Compressor Stn  
 Facility Operator A5RX BEC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities								1,160.1	6,407.8	7,474.7
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								1,132.0	6,247.1	7,227.0
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								7.9	39.8	78.1
Fuel								28.1	168.7	169.6
Flared								0.0	0.0	0.0
Vented								0.0	0.0	0.0
Diff and Other								-7.9	-47.8	0.0
<b>Process and Frac</b>										
Pentanes Plus								38.4	194.1	379.0
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

**Facility ID** ABGS0119122      **Facility Name** Crystal 9-24-045-06W5  
**Facility Lic #** 43658      **Facility Operator** 0BP8      PENN WEST

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities								6,741.6	59,537.5	47,586.3
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								6,741.6	59,537.6	47,586.3
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								0.0	0.1	0.0
Fuel								0.0	0.0	0.0
Flared								0.0	0.0	0.0
Vented								0.0	0.0	0.0
Diff and Other								0.0	-0.2	0.0
<b>Process and Frac</b>										
Pentanes Plus								0.0	0.3	0.0
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0119175

Facility Name Herronton 13-34-020-25W4 GGS

Facility Lic # 2862

Facility Operator A2TG TQN

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities									6,739.9	8,046.9
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	0.0
Gas Gathering									6,809.0	7,555.4
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									0.1	0.0
Fuel									401.5	563.4
Flared									0.0	0.0
Vented									0.7	0.6
Diff and Other									-471.4	-72.5
<b>Process and Frac</b>										
Pentanes Plus									0.7	0.0
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0119464

Facility Name ENCANA GORDONDALE GGS

Facility Lic # 26352

Facility Operator 0026 ECA

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities								38,793.8	269,082.1	66,213.4
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								38,793.8	267,803.1	66,213.4
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								6.3	27.1	0.0
Fuel								0.0	534.3	0.0
Flared								0.0	0.0	0.0
Vented								0.0	0.0	0.0
Diff and Other								-6.3	717.6	0.0
<b>Process and Frac</b>										
Pentanes Plus								30.4	131.9	0.0
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0119489

Facility Name ROSEVEAR 03-06

Facility Lic # 26995

Facility Operator 0W9D

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities									16,378.7	16,866.4
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	0.0
Gas Gathering									15,605.7	15,737.8
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									0.0	1.5
Fuel									664.1	649.3
Flared									0.0	0.0
Vented									0.0	0.0
Diff and Other									108.9	477.8
<b>Process and Frac</b>										
Pentanes Plus									0.0	7.5
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0119562

Facility Name 10-17 Comp Gas Gathering System

Facility Lic # 41208

Facility Operator A0KN SCOLLARD

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities								439.9	3,992.2	3,401.8
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								349.5	3,835.7	3,463.8
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								0.0	1.4	0.0
Fuel								31.0	144.8	0.1
Flared								0.0	0.0	0.0
Vented								0.0	0.0	0.0
Diff and Other								59.4	10.3	-62.1
<b>Process and Frac</b>										
Pentanes Plus								0.0	7.1	0.0
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

 Facility ID ABGS0119953  
 Facility Lic # 26500

 Facility Name DEVON ELMWORTH HALFWAY 15-09 GGS  
 Facility Operator A6GD SINOPEC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities									212,549.2	222,212.4
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	0.0
Gas Gathering									204,005.8	211,237.3
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									94.7	166.8
Fuel									9,053.8	8,939.2
Flared									17.7	46.4
Vented									0.0	0.0
Diff and Other									-622.8	1,822.7
<b>Process and Frac</b>										
Pentanes Plus									459.8	811.1
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0120002

Facility Name GILBY 11-22-041-05W5 GGS

Facility Lic # 8822

Facility Operator A5RX BEC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities									94,198.1	104,789.4
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	0.0
Gas Gathering									90,934.2	101,669.7
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									267.9	147.3
Fuel									1,225.4	2,926.4
Flared									104.1	8.3
Vented									0.0	102.9
Diff and Other									1,666.5	-65.2
<b>Process and Frac</b>										
Pentanes Plus									1,301.0	716.6
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0120398

Facility Name MOSAIC LATOR GGS

Facility Lic # 43789

Facility Operator A10G MOSAIC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities									27,228.4	33,303.7
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	0.0
Gas Gathering									26,533.2	32,568.0
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									1.2	14.5
Fuel									951.8	628.8
Flared									0.0	0.0
Vented									0.0	0.0
Diff and Other									-257.8	92.4
<b>Process and Frac</b>										
Pentanes Plus									5.8	70.2
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0120645

Facility Name Wild River 14-20 V1500 Inlet GGS

Facility Lic # 30742

Facility Operator A573 TOURMALINE

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities									136,426.9	253,594.8
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	0.0
Gas Gathering									0.0	0.0
Gas Plant									136,186.5	253,672.6
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									24.6	22.6
Fuel									0.0	0.0
Flared									0.0	0.0
Vented									0.0	0.0
Diff and Other									215.8	-100.4
<b>Process and Frac</b>										
Pentanes Plus									119.7	110.1
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

 Facility ID ABGS0120689  
 Facility Lic # 43191

 Facility Name BONAVIDA 5-34-37-8 GAS GATHERING  
 Facility Operator A5RX BEC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities									41,766.0	49,422.2
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	0.0
Gas Gathering									39,582.3	48,552.6
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									0.0	203.3
Fuel									1,405.5	1,893.9
Flared									0.0	0.0
Vented									0.0	1.7
Diff and Other									778.2	-1,229.3
<b>Process and Frac</b>										
Pentanes Plus									0.0	988.7
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0120894

Facility Name JOSEPHINE 06-30-081-10W6

Facility Lic # 23375

Facility Operator OHE9 CNRL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities									1,123.5	21,614.3
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									878.5	4,212.4
Gas Gathering									230.0	17,397.2
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									5.2	31.6
Fuel									0.0	0.0
Flared									3.0	1.2
Vented									12.0	3.2
Diff and Other									-5.2	-31.3
<b>Process and Frac</b>										
Pentanes Plus									83.2	154.2
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0120945

Facility Name NRI Northville 4-24-52-11w5 Comp

Facility Lic # 43880

Facility Operator A538 NRI

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities									23,342.5	22,034.2
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	0.0
Gas Gathering									22,979.7	21,256.4
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									0.0	0.0
Fuel									514.8	857.4
Flared									0.0	0.0
Vented									0.0	0.0
Diff and Other									-152.0	-79.6
<b>Process and Frac</b>										
Pentanes Plus									0.2	0.0
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0121132  
 Facility Lic # 9090

Facility Name BNP WILGRN 1-17-42-6W5 COMPRESSOR  
 Facility Operator A5RX BEC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities									20,933.9	54,071.4
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	0.0
Gas Gathering									20,926.9	51,350.2
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									6.9	9.0
Fuel									134.8	812.2
Flared									0.0	0.0
Vented									0.0	0.0
Diff and Other									-134.7	1,900.0
<b>Process and Frac</b>										
Pentanes Plus									33.7	43.4
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0121134

Facility Name TAQA 09-01-29-01W5 GGS

Facility Lic # 20646

Facility Operator A2TG TQN

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities									42,815.2	55,437.8
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	0.0
Gas Gathering									44,484.4	58,121.6
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									0.0	2.7
Fuel									0.0	0.0
Flared									0.0	0.0
Vented									0.0	0.0
Diff and Other									-1,669.2	-2,686.5
<b>Process and Frac</b>										
Pentanes Plus									0.0	13.3
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

 Facility ID ABGS0121166  
 Facility Lic # 12159

 Facility Name BEI CARROT CREEK 7-4-52-12W5 GGS  
 Facility Operator A6C5 BEI

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities									2,194.2	1,821.4
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	0.0
Gas Gathering									1,504.0	1,511.4
Gas Plant									765.9	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									0.0	4.9
Fuel									8.8	310.5
Flared									0.0	0.0
Vented									0.0	0.0
Diff and Other									-84.5	-5.4
<b>Process and Frac</b>										
Pentanes Plus									0.0	23.8
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0121509

Facility Name PENGROWTH MCLEOD 9-6-57-14W5

Facility Lic # 13294

Facility Operator A5R5 PENGROWTH

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities									9,066.6	10,815.7
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	0.0
Gas Gathering									7,797.9	9,395.0
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									36.1	54.4
Fuel									663.9	946.8
Flared									0.0	0.0
Vented									8.3	8.1
Diff and Other									560.4	411.4
<b>Process and Frac</b>										
Pentanes Plus									175.3	264.9
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

 Facility ID ABGS0121513  
 Facility Lic # 21681

 Facility Name PENGROWTH MCLEOD 2-20-57-14W5  
 Facility Operator A5R5 PENGROWTH

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities									9,621.4	12,346.7
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	0.0
Gas Gathering									9,270.9	12,231.2
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									8.3	7.2
Fuel									611.5	886.0
Flared									0.0	0.0
Vented									1.0	1.4
Diff and Other									-270.3	-779.1
<b>Process and Frac</b>										
Pentanes Plus									40.2	35.3
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0121514

Facility Name PENGROWTH MCLEOD 13-30-56-14W5

Facility Lic # 13108

Facility Operator A5R5 PENGROWTH

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities									8,321.6	9,529.0
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	0.0
Gas Gathering									8,414.3	9,430.7
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									7.3	17.2
Fuel									287.7	373.2
Flared									0.0	0.0
Vented									1.6	2.9
Diff and Other									-389.3	-295.0
<b>Process and Frac</b>										
Pentanes Plus									35.7	83.3
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0122342

Facility Name 06-02-061-20W5 ACL GGS

Facility Lic # 13755

Facility Operator OJL8 ACL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities									41,597.1	63,814.0
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	0.0
Gas Gathering									40,996.4	62,628.6
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									6.8	2.4
Fuel									596.8	1,098.0
Flared									1.0	1.5
Vented									3.2	1.5
Diff and Other									-7.1	82.0
<b>Process and Frac</b>										
Pentanes Plus									32.7	11.1
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0122372

Facility Name 11-10-062-19W5 GGS

Facility Lic # 23618

Facility Operator OJL8 ACL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities									12,320.9	24,018.3
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	0.0
Gas Gathering									11,212.5	22,234.7
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									12.8	18.3
Fuel									1,083.4	1,751.1
Flared									0.5	0.6
Vented									23.6	32.2
Diff and Other									-11.9	-18.6
<b>Process and Frac</b>										
Pentanes Plus									62.0	88.8
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0122381

Facility Name 07-22-061-21W5 ACL GGS

Facility Lic # 13764

Facility Operator OJL8 ACL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities									25,032.2	35,227.5
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	0.0
Gas Gathering									24,215.4	33,814.0
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									9.4	21.3
Fuel									802.7	1,402.4
Flared									15.6	15.0
Vented									3.7	6.7
Diff and Other									-14.6	-31.9
<b>Process and Frac</b>										
Pentanes Plus									45.9	104.6
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0122626

Facility Name ECA 7-3 AND 7-34 COMPRESSOR GGS

Facility Lic # 15369

Facility Operator 0026 ECA

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>									SHUTIN	
Alberta Facilities									92,323.3	203,011.8
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	0.0
Gas Gathering									90,119.6	198,074.2
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									0.0	0.1
Fuel									2,203.4	4,998.0
Flared									0.4	1.6
Vented									0.0	0.0
Diff and Other									-0.1	-62.1
<b>Process and Frac</b>										
Pentanes Plus									0.0	0.6
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0122857

Facility Name 00/07-22-068-08W6 Wapiti GS

Facility Lic # 32791

Facility Operator A6GD SINOPEC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities									115,541.4	345,461.2
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	0.0
Gas Gathering									110,253.5	328,239.8
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									4,763.8	12,268.3
Fuel									2,663.1	5,326.7
Flared									16.4	192.8
Vented									0.0	0.0
Diff and Other									-2,155.4	-566.4
<b>Process and Frac</b>										
Pentanes Plus									23,154.1	59,627.8
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0123006

Facility Name South Rosevear 3-10-54-15W5

Facility Lic # 29048

Facility Operator A5YK VELVET

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities									3,859.1	8,604.9
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	0.0
Gas Gathering									3,431.5	7,914.5
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									0.0	38.9
Fuel									306.0	298.3
Flared									1.4	23.8
Vented									0.0	0.0
Diff and Other									120.2	329.4
<b>Process and Frac</b>										
Pentanes Plus									0.0	189.3
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0123027

Facility Name TORC ROSEVEAR 06-18-054-15W5 COMP

Facility Lic # 26261

Facility Operator A5RJ TORC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities									3,672.9	9,851.3
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	0.0
Gas Gathering									3,829.0	10,151.0
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									0.0	4.7
Fuel									12.0	606.8
Flared									0.0	0.0
Vented									0.0	0.0
Diff and Other									-168.1	-911.2
<b>Process and Frac</b>										
Pentanes Plus									0.0	22.9
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

**Facility ID** ABGS0123046

**Facility Name** 00/03-36-053-10W5 Chip Lake GS

**Facility Lic #** 34398

**Facility Operator** A6GD SINOPEC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities										2,162.7
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										0.0
Gas Gathering										2,042.6
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										8.0
Fuel										120.1
Flared										0.0
Vented										0.0
Diff and Other										-8.0
<b>Process and Frac</b>										
Pentanes Plus										38.4
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

**Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS**

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

**Facility ID** ABGS0123359  
**Facility Lic #** 26035

**Facility Name** 00/06-29-047-11W5 Brazeau GS  
**Facility Operator** A6GD SINOPEC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities										116,906.7
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										112.4
Gas Gathering										105,603.2
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										974.7
Fuel										5,710.5
Flared										0.0
Vented										0.0
Diff and Other										4,505.9
<b>Process and Frac</b>										
Pentanes Plus										4,737.7
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

**Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS**



**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0123844

Facility Name Mosaic #2 4-8-42-3W5 GGS

Facility Lic # 9053

Facility Operator A10G MOSAIC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities										22,136.1
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										0.0
Gas Gathering										20,274.1
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										80.8
Fuel										1,165.5
Flared										0.0
Vented										0.0
Diff and Other										615.7
<b>Process and Frac</b>										
Pentanes Plus										391.7
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0123845

Facility Name Mosaic #2 4-19-42-3W5 GGS

Facility Lic # 9053

Facility Operator A10G MOSAIC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities										143,395.4
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										0.0
Gas Gathering										142,905.0
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										162.4
Fuel										1,054.9
Flared										0.0
Vented										0.0
Diff and Other										-726.9
<b>Process and Frac</b>										
Pentanes Plus										789.0
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0123846

Facility Name Mosaic #2 Gilby 1-4 LP GGS

Facility Lic # 9053

Facility Operator A10G MOSAIC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities										63,786.3
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										0.0
Gas Gathering										62,091.5
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										7.1
Fuel										50.0
Flared										0.0
Vented										0.0
Diff and Other										1,637.7
<b>Process and Frac</b>										
Pentanes Plus										34.5
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0123942

Facility Name AOC SAXON INTERCONNECT GGS

Facility Lic # 45052

Facility Operator A28L ATH

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities									2,892.4	48,732.5
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	0.0
Gas Gathering									2,901.8	41,827.0
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									0.0	2,669.8
Fuel									0.0	5,164.3
Flared									0.0	618.6
Vented									0.0	0.0
Diff and Other									-9.4	-1,547.2
<b>Process and Frac</b>										
Pentanes Plus									0.0	12,976.6
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0124048

Facility Name 11-19-079-11W6 COMPRESSOR STATION

Facility Lic # 16467

Facility Operator A1KN SEMC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities									25,559.1	126,165.3
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	0.0
Gas Gathering									25,291.0	128,135.8
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									26.9	153.1
Fuel									616.9	2,581.2
Flared									0.0	0.8
Vented									0.0	0.0
Diff and Other									-375.7	-4,705.6
<b>Process and Frac</b>										
Pentanes Plus									130.9	743.3
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0124569

Facility Name WILD RIVER 14-20 OFFLOAD GS

Facility Lic # 30742

Facility Operator A573 TOURMALINE

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										SHUTIN
Alberta Facilities									4,538.8	23,357.4
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	0.0
Gas Gathering									4,539.2	23,499.4
Gas Plant									0.0	139.9
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									1.8	1.8
Fuel									71.1	126.9
Flared									0.0	0.0
Vented									0.0	0.0
Diff and Other									-73.3	-410.6
<b>Process and Frac</b>										
Pentanes Plus									8.6	8.6
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0124604

Facility Name 00/08-09-061-20W5 Kaybob GS

Facility Lic # 27671

Facility Operator A6GD SINOPEC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities									272.1	3,490.4
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	0.0
Gas Gathering									287.3	3,398.7
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									0.0	2.1
Fuel									0.0	0.0
Flared									0.0	0.0
Vented									0.0	0.0
Diff and Other									-15.2	89.6
<b>Process and Frac</b>										
Pentanes Plus									0.0	10.4
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0124607

Facility Name GGS AT COMPRESSOR 04-08-058-20

Facility Lic # 13400

Facility Operator OJL8 ACL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities									1,405.3	8,094.0
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	0.0
Gas Gathering									1,405.3	8,094.0
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									0.0	2.4
Fuel									0.0	0.0
Flared									0.0	0.0
Vented									0.0	0.0
Diff and Other									0.0	-2.4
<b>Process and Frac</b>										
Pentanes Plus									0.0	12.1
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0124767

Facility Name TAQA GATHERING SYSTEM

Facility Lic # 12178

Facility Operator A6C5 BEI

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities									932.5	11,026.0
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	0.0
Gas Gathering									931.2	10,803.6
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									1.5	10.3
Fuel									0.0	214.8
Flared									0.0	0.0
Vented									0.0	0.0
Diff and Other									-0.2	-2.7
<b>Process and Frac</b>										
Pentanes Plus									7.5	50.6
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0125245

Facility Name Pass Creek 2-33-060-18W500 GS

Facility Lic # 40480

Facility Operator A2TG TQN

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities										57,452.7
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										268.1
Gas Gathering										54,756.0
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										946.8
Fuel										1,697.1
Flared										70.3
Vented										0.0
Diff and Other										-285.6
<b>Process and Frac</b>										
Pentanes Plus										4,601.8
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

**Facility ID** ABGS0125368  
**Facility Lic #** 30566

**Facility Name** 00/15-09-047-11W5 BRAZEAU GS  
**Facility Operator** A6GD SINOPEC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities										80,795.0
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										687.7
Gas Gathering										78,455.1
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										85.0
Fuel										585.2
Flared										0.0
Vented										0.0
Diff and Other										982.0
<b>Process and Frac</b>										
Pentanes Plus										412.5
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

**Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS**

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0125421

Facility Name ALSTON 4-27-38-3W4 SATELLITE GGS

Facility Lic # 6310

Facility Operator A5MK ALSTON

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities										1,670.1
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										0.0
Gas Gathering										1,694.2
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										0.3
Fuel										0.0
Flared										0.0
Vented										0.0
Diff and Other										-24.4
<b>Process and Frac</b>										
Pentanes Plus										0.0
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										1.3
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0125495

Facility Name TAQA 5-21-60-20W5 GGS

Facility Lic # 43508

Facility Operator A2TG TQN

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities										7,880.7
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										0.0
Gas Gathering										7,707.7
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										3.5
Fuel										155.5
Flared										0.0
Vented										0.0
Diff and Other										14.0
<b>Process and Frac</b>										
Pentanes Plus										17.1
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0125703

Facility Name TAQA Gas Gathering 05 27 36 9W5

Facility Lic # 5698

Facility Operator A2TG TQN

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities										12,241.5
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										0.0
Gas Gathering										12,076.9
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										71.6
Fuel										695.9
Flared										0.0
Vented										0.0
Diff and Other										-602.9
<b>Process and Frac</b>										
Pentanes Plus										348.7
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

**Facility ID** ABGS0126679  
**Facility Lic #** 42833

**Facility Name** FIR 01-32-059-22W5 GAS GATHERING  
**Facility Operator** A6HJ

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities										23,735.7
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										58.6
Gas Gathering										21,462.0
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										28.1
Fuel										931.7
Flared										14.1
Vented										0.0
Diff and Other										1,241.2
<b>Process and Frac</b>										
Pentanes Plus										136.6
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

**Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS**

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0126911

Facility Name KB South 02-20-06-19W5

Facility Lic # 36434

Facility Operator A6HJ

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities										112,634.9
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										0.0
Gas Gathering										108,568.6
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										0.2
Fuel										3,958.7
Flared										70.4
Vented										0.0
Diff and Other										37.0
<b>Process and Frac</b>										
Pentanes Plus										1.0
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0126912

Facility Name BNP SUNDRE 08-01-034-06W5 GGS

Facility Lic # 45390

Facility Operator A5RX BEC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities										78,633.2
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										0.0
Gas Gathering										77,840.0
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										30.9
Fuel										2,141.4
Flared										35.5
Vented										0.0
Diff and Other										-1,414.6
<b>Process and Frac</b>										
Pentanes Plus										149.7
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0126977

Facility Name Med River 14-28 Comp

Facility Lic # 7352

Facility Operator 0E9L

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities										14,627.1
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										0.0
Gas Gathering										13,541.1
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										15.6
Fuel										978.9
Flared										0.2
Vented										0.1
Diff and Other										91.2
<b>Process and Frac</b>										
Pentanes Plus										75.6
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0127100

Facility Name TAQA GS 4-9-33-7W5

Facility Lic # 4560

Facility Operator A2TG TQN

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities										5,177.3
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										0.0
Gas Gathering										5,182.6
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										12.4
Fuel										0.0
Flared										0.0
Vented										0.0
Diff and Other										-17.7
<b>Process and Frac</b>										
Pentanes Plus										60.4
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0127101

Facility Name TAQA GS 6-31-33-7W5

Facility Lic # 4565

Facility Operator A2TG TQN

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities										2,967.8
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										0.0
Gas Gathering										2,980.4
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										25.7
Fuel										0.0
Flared										0.0
Vented										0.0
Diff and Other										-38.3
<b>Process and Frac</b>										
Pentanes Plus										124.6
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0127102

Facility Name TAQA GS 2-19-33-7W5

Facility Lic # 4562

Facility Operator A2TG TQN

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities										10,975.7
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										1.4
Gas Gathering										10,705.0
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										40.3
Fuel										269.6
Flared										0.3
Vented										0.0
Diff and Other										-40.9
<b>Process and Frac</b>										
Pentanes Plus										196.0
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0127239

Facility Name PARA KARR 06-18 COMPRESSOR

Facility Lic # 42073

Facility Operator 0AW4 PARA

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities										117,628.4
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										0.0
Gas Gathering										105,885.5
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										10,650.2
Fuel										3,814.5
Flared										0.0
Vented										0.0
Diff and Other										-2,721.8
<b>Process and Frac</b>										
Pentanes Plus										51,762.5
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

 Facility ID ABGS0127290  
 Facility Lic # 30451

 Facility Name POUCE COUPE 5-20-79-12 W6  
 Facility Operator OHE9 CNRL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities										11,848.2
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										0.0
Gas Gathering										11,346.7
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										143.8
Fuel										446.5
Flared										0.0
Vented										55.0
Diff and Other										-143.8
<b>Process and Frac</b>										
Pentanes Plus										698.2
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0127477

Facility Name 7G Kakwa 13-08-064-04W6 GS

Facility Lic # 44934

Facility Operator A54C 7GEN

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities										33,641.9
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										0.0
Gas Gathering										33,322.9
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										170.8
Fuel										258.7
Flared										0.0
Vented										50.6
Diff and Other										-161.1
<b>Process and Frac</b>										
Pentanes Plus										830.1
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

 Facility ID ABGS0127679  
 Facility Lic # 38558

 Facility Name TAQA GGS 16-33-46-16W5  
 Facility Operator A2TG TQN

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities										53,765.9
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										0.0
Gas Gathering										53,238.2
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										13.5
Fuel										1,515.8
Flared										0.0
Vented										0.0
Diff and Other										-1,001.6
<b>Process and Frac</b>										
Pentanes Plus										65.8
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0127733

Facility Name TAQA WG GS 7-13-41-7W5

Facility Lic # 22855

Facility Operator A2TG TQN

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities										8,019.4
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										0.0
Gas Gathering										7,136.9
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										0.1
Fuel										254.6
Flared										27.3
Vented										0.0
Diff and Other										600.5
<b>Process and Frac</b>										
Pentanes Plus										0.6
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0127737

Facility Name BIRCHEX 4-13 GAS GATHERING SYSTEM

Facility Lic # 43942

Facility Operator A56L

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities										48,209.9
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										0.0
Gas Gathering										47,365.0
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										33.7
Fuel										1,105.8
Flared										2.2
Vented										0.0
Diff and Other										-296.8
<b>Process and Frac</b>										
Pentanes Plus										163.7
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

**Facility ID** ABGS0128436  
**Facility Lic #** 46080

**Facility Name** 7G Kakwa 16-29-064-05W6 GS  
**Facility Operator** A54C 7GEN

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities										18,223.5
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										0.0
Gas Gathering										17,261.8
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										54.7
Fuel										522.8
Flared										0.0
Vented										288.5
Diff and Other										95.7
<b>Process and Frac</b>										
Pentanes Plus										265.5
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

**Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS**

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0128592

Facility Name Edson 07-03-53-15w5

Facility Lic # 37464

Facility Operator A5RX BEC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities										2,308.4
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										0.0
Gas Gathering										2,300.5
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										2.3
Fuel										7.9
Flared										0.0
Vented										0.0
Diff and Other										-2.3
<b>Process and Frac</b>										
Pentanes Plus										11.3
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0129074

Facility Name Persta 04-01 GGS

Facility Lic # 45062

Facility Operator A2D9 PERSTA

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities										11,254.9
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										0.0
Gas Gathering										11,292.9
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										8.0
Fuel										60.0
Flared										0.0
Vented										0.0
Diff and Other										-106.0
<b>Process and Frac</b>										
Pentanes Plus										39.1
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

 Facility ID ABGS0129310  
 Facility Lic # 12496

 Facility Name Talisman Sundance 11-14 GS  
 Facility Operator 0039 TALISMAN

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities										1,350.4
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										0.0
Gas Gathering										988.2
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										6.3
Fuel										127.1
Flared										0.0
Vented										0.0
Diff and Other										228.8
<b>Process and Frac</b>										
Pentanes Plus										30.5
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0129760

Facility Name TAQA North GS 7-36-42-10W5

Facility Lic # 27598

Facility Operator A2TG TQN

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities										753.1
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										0.0
Gas Gathering										753.1
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										2.3
Fuel										0.0
Flared										0.0
Vented										0.0
Diff and Other										-2.3
<b>Process and Frac</b>										
Pentanes Plus										11.4
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0129890

Facility Name 00/04-30-047-11-W5 Brazeau GS

Facility Lic # 26035

Facility Operator A6GD SINOPEC

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities										4,449.0
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										0.0
Gas Gathering										4,411.9
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										42.2
Fuel										0.0
Flared										0.0
Vented										0.0
Diff and Other										-5.1
<b>Process and Frac</b>										
Pentanes Plus										204.8
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0130040

Facility Name APACHE WILLGRN 11-19 Compressor #2

Facility Lic # 28452

Facility Operator OJL8 ACL

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities										10,726.5
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										0.0
Gas Gathering										10,600.8
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										143.2
Fuel										165.5
Flared										0.0
Vented										0.0
Diff and Other										-183.0
<b>Process and Frac</b>										
Pentanes Plus										696.1
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

**Facility ID** ABGS0130368  
**Facility Lic #** 26273

**Facility Name** BXE 6-27 line to CPC 13-17  
**Facility Operator** A5E0 BELLATRIX

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities										6,471.1
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										0.0
Gas Gathering										6,981.6
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										0.8
Fuel										168.2
Flared										0.0
Vented										0.0
Diff and Other										-679.5
<b>Process and Frac</b>										
Pentanes Plus										4.0
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

**Facility ID** ABGS0126821

**Facility Name** Lower Kaybob 2-19-58-19 W5

**Facility Lic #** Not Licenced

**Facility Operator** A6HJ

Production Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
<b>Receipts</b>										
Alberta Facilities										0.0
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										0.0
Gas Gathering										0.0
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										0.0
Fuel										0.0
Flared										0.0
Vented										0.0
Diff and Other										0.0
<b>Process and Frac</b>										
Pentanes Plus										20.9
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

**Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS**