

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001001

Facility Name PROVOST 15-36-36-16w4

Facility Lic # 5566

Facility Operator OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	169,020.6	138,330.0	123,714.4	111,521.3	99,899.3	93,909.1	81,180.3	66,345.8	59,386.0	56,713.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	161,428.8	133,912.3	117,290.7	106,383.8	95,294.9	89,329.8	75,875.1	62,480.7	54,746.3	51,377.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,552.9	1,349.8	1,486.9	1,461.4	1,175.5	1,181.7	1,026.8	807.4	849.7	911.9
Fuel	5,673.4	4,486.9	3,679.2	3,132.3	3,258.7	4,063.3	3,343.6	2,915.0	2,988.6	3,026.0
Flared	24.0	20.3	0.3	0.0	14.8	83.5	54.5	15.3	14.1	141.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	341.5	-1,439.3	1,257.3	543.8	155.4	-749.2	880.3	127.4	787.3	1,256.4
<b>Process and Frac</b>										
Pentanes Plus	375.5	286.6	63.0	222.2	290.8	329.8	260.5	245.4	292.0	380.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	6,687.3	5,794.6	6,532.8	6,251.1	4,930.8	4,950.5	4,294.2	3,348.3	3,473.3	3,634.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001007

Facility Name MITSUE 16-30-72-4w5

Facility Lic # 15125

Facility Operator OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	21,833.3	83,316.2	84,342.9	79,375.2	61,559.4	58,419.8	47,649.5	36,189.1	33,434.3	28,651.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	18,344.1	71,525.2	72,867.0	71,007.8	51,934.7	48,613.3	37,363.6	26,018.7	24,784.2	21,434.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	3,137.2	8,372.7	7,121.0	5,521.9	5,650.4	6,214.2	5,824.3	6,191.3	5,646.0	5,371.7
Fuel	779.2	2,336.7	2,194.5	1,967.1	2,081.2	1,806.3	2,349.6	1,413.7	1,446.9	1,685.3
Flared	0.0	0.0	92.1	177.3	95.9	30.3	3.0	0.0	0.0	2.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-427.2	1,081.6	2,068.3	701.1	1,797.2	1,755.7	2,109.0	2,565.4	1,557.2	157.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	12,919.8	34,881.4	29,697.6	23,089.1	23,640.3	25,788.8	24,004.0	25,308.0	22,995.9	21,899.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001009

Facility Name SEDALIA 9-29-31-5 GP

Facility Lic # 4165

Facility Operator ORL9 BAYTEX

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	54,330.3	50,190.1	44,662.1	44,765.6	52,560.7	44,131.8	30,083.4	23,773.4	20,181.5	18,030.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	49,823.0	44,596.1	37,949.8	37,670.3	47,169.6	38,301.1	25,542.1	21,607.2	17,760.4	16,456.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	305.5	314.8	263.2	222.3	274.3	260.0	142.8	165.8	157.4	152.3
Fuel	3,410.8	3,403.3	2,994.4	2,710.8	3,268.7	3,361.3	2,604.6	1,701.2	1,666.5	1,474.9
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	136.5	1.6	8.2	8.2
Diff and Other	791.0	1,875.9	3,454.7	4,162.2	1,848.1	2,209.4	1,657.4	297.6	589.0	-66.0
<b>Process and Frac</b>										
Pentanes Plus	1,484.9	1,529.6	1,278.7	1,080.6	1,333.2	1,263.5	693.2	805.9	763.6	739.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001012

Facility Name PANCDN COUNTESS

Facility Lic # 3201

Facility Operator A5D4 CVE

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	573,796.1	582,037.4	549,378.6	534,192.0	469,080.5	421,975.6	466,457.5	526,738.3	463,691.7	450,833.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	549,438.3	556,706.9	534,493.6	529,136.9	452,644.1	407,207.2	452,802.7	517,662.0	455,748.5	442,973.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,477.0	748.2	1,035.9	934.8	946.2	631.5	609.2	720.5	685.4	944.0
Fuel	15,277.9	17,773.6	18,480.1	17,069.1	16,496.6	13,378.0	12,942.7	11,952.2	10,700.8	9,731.7
Flared	53.2	26.8	7.2	8.6	6.4	7.9	14.8	12.0	5.9	26.3
Vented	0.0	0.0	281.9	239.9	118.6	0.0	0.0	0.0	0.0	1.0
Diff and Other	7,549.7	6,781.9	-4,920.1	-13,197.3	-1,131.4	751.0	88.1	-3,608.4	-3,448.9	-2,843.1
<b>Process and Frac</b>										
Pentanes Plus	17.8	0.0	0.0	23.7	40.9	14.6	25.5	2.2	20.9	4.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	6,524.9	3,332.1	4,680.2	4,161.9	4,226.4	2,834.6	2,754.5	3,269.4	3,056.4	4,240.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001014  
 Facility Lic # 3997

Facility Name ATCO CARBON  
 Facility Operator 0Z2W AESL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	1,772,001.7	1,161,573.0	1,661,105.0	1,768,743.5	1,738,738.8	1,496,609.4	1,845,294.5	1,284,243.5	1,975,520.7	1,992,587.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	127.7	16.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	823,623.5	660,593.3	734,091.8	959,259.1	828,456.7	643,953.9	1,049,829.5	624,358.8	950,695.3	954,512.4
Meter Station	940,563.6	545,272.9	920,356.1	800,666.5	902,867.9	848,952.5	785,742.7	655,196.3	1,015,758.3	1,026,844.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	110.8	25.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	7,608.0	5,765.9	6,607.0	8,755.4	7,320.9	3,117.7	9,597.2	4,736.5	9,017.4	11,122.9
Flared	78.9	38.8	50.1	62.5	93.3	62.4	50.5	78.5	49.7	107.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-110.8	-50,140.3	0.0	0.0	0.0	522.9	74.6	-126.6	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	538.2	125.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001015

Facility Name HUSKY CESSFORD 1-31

Facility Lic # 3134

Facility Operator OR46 HUSKY

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	13,185.5	15,857.4	13,531.9	13,991.6	13,357.1	13,037.9	12,532.1	11,145.9	10,532.2	10,572.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	11,942.0	13,600.5	10,805.5	11,570.6	11,074.4	10,521.5	10,297.9	9,518.7	9,387.0	9,411.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	58.6	97.5	78.5	79.1	81.7	78.2	75.7	91.3	59.2	65.8
Fuel	1,530.4	1,725.5	1,278.3	1,616.1	1,557.2	1,651.5	1,528.3	1,099.7	1,044.8	1,046.9
Flared	0.0	0.0	0.0	0.0	0.4	0.7	0.8	0.7	2.7	3.2
Vented	0.0	0.0	431.4	0.0	19.3	0.0	4.4	7.7	6.8	6.0
Diff and Other	-345.5	433.9	938.2	725.8	624.1	786.0	625.0	427.8	31.7	39.3
<b>Process and Frac</b>										
Pentanes Plus	285.1	474.0	380.3	385.3	397.5	380.1	368.6	443.9	287.4	319.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001017

Facility Name CESSFORD 4-15-27-15W4

Facility Lic # 3690

Facility Operator OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	71,701.9	71,779.1	60,557.4	45,113.7	35,223.5	30,127.6	26,478.8	23,109.6	20,314.0	13,882.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	69,338.5	67,639.0	56,441.4	40,546.7	30,846.2	26,790.0	23,044.5	19,821.3	17,811.8	11,906.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	374.1	397.6	404.1	346.1	295.4	287.4	301.0	287.6	238.1	154.3
Fuel	229.3	328.5	1,002.8	1,402.3	1,392.8	1,374.2	1,284.6	2,081.2	1,845.1	1,175.8
Flared	0.3	3.0	3.4	0.0	0.0	0.0	0.0	0.0	1.6	32.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.1	14.8
Diff and Other	1,759.7	3,411.0	2,705.7	2,818.6	2,689.1	1,676.0	1,848.7	919.5	415.3	598.0
<b>Process and Frac</b>										
Pentanes Plus	1,818.0	1,932.2	1,963.8	1,682.0	1,436.2	1,396.7	1,462.7	1,397.5	1,157.5	750.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001018  
Facility Lic # 4588

Facility Name TAURUS CONSORT 7-34-34-6W4 GP  
Facility Operator A25D SPUR

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	69,389.1	54,272.3	51,618.2	46,570.2	40,115.3	34,911.6	29,797.4	29,860.1	34,643.2	37,681.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	238.4	207.5	284.2	484.5	268.9	308.1	204.9	186.4	179.2	176.8
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	64,323.6	50,444.8	47,068.4	42,004.9	36,427.0	31,965.3	27,010.1	26,965.5	30,687.6	32,042.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	858.3	798.4	781.6	750.5	662.4	574.2	561.8	521.6	563.2	585.5
Fuel	3,118.2	3,296.2	2,422.2	2,582.9	2,125.5	1,964.4	1,859.2	1,904.8	2,478.8	2,265.5
Flared	1.7	1.2	1.9	233.4	43.7	10.3	3.0	4.2	2.4	5.5
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.9
Diff and Other	848.9	-475.8	1,059.9	514.0	587.8	89.3	158.4	277.6	732.0	2,584.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	3,813.8	3,555.5	3,471.3	3,337.4	2,920.1	2,564.0	2,487.9	2,344.2	2,540.0	2,611.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001022

Facility Name CRESTAR CESSFORD

Facility Lic # 23466

Facility Operator 0E9L

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	412,368.9	507,563.1	507,509.6	459,674.3	425,869.7	366,945.4	321,768.0	305,934.7	289,802.3	270,526.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.4
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	409,261.1	480,030.4	500,008.7	455,145.6	419,266.5	365,209.4	321,714.9	305,229.4	281,156.5	261,678.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	138.2	114.3	100.2	228.7	260.0	297.5	186.9	244.5	238.4	225.7
Fuel	10,852.6	13,043.4	14,060.3	12,692.7	11,683.4	10,487.2	8,993.8	5,788.7	7,813.8	7,569.6
Flared	235.3	341.1	732.4	1,434.8	1,319.9	825.4	1,686.5	1,124.0	598.1	307.4
Vented	0.0	0.0	0.0	0.0	2.5	0.0	0.0	0.0	0.0	0.0
Diff and Other	-8,118.3	14,033.9	-7,392.0	-9,827.5	-6,662.6	-9,874.1	-10,814.1	-6,451.9	-4.5	742.5
<b>Process and Frac</b>										
Pentanes Plus	671.5	556.4	486.4	1,111.8	1,263.5	1,446.4	908.3	1,188.5	1,159.8	1,097.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001031  
 Facility Lic # 15861

Facility Name VALHALLA 8-20-76-9w6  
 Facility Operator OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>									SHUTIN	SHUTIN
Alberta Facilities	34,036.3	31,871.5	28,834.5	33,873.0	31,598.2	24,779.0	19,452.3	3,875.5		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	31,939.2	29,610.7	27,002.5	32,339.0	30,091.5	23,179.7	17,881.3	3,473.4		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	332.1	330.0	222.3	225.4	166.5	169.3	165.9	37.7		
Fuel	1,833.0	1,813.6	1,807.4	1,893.6	1,494.4	1,430.6	1,300.5	324.9		
Flared	3.4	4.6	5.5	27.4	5.8	0.8	16.8	2.2		
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other	-71.4	112.6	-203.2	-612.4	-160.0	-1.4	87.8	37.3		
<b>Process and Frac</b>										
Pentanes Plus	1,614.0	1,604.1	1,080.1	1,096.5	809.2	822.9	807.3	183.0		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001033 Facility Name CRESTAR THREE HILLS CK  
 Facility Lic # 5114 Facility Operator OE9L

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	168,515.7	149,711.7	137,446.8	129,362.9	116,542.0	92,788.1				
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0				
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0				
Meter Station	157,184.4	139,877.2	132,138.6	123,878.3	111,685.3	88,000.9				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0				
Other products	3,696.4	3,626.3	2,869.8	2,744.9	2,658.0	2,523.0				
Fuel	1,103.4	781.6	1,076.1	1,077.8	1,086.9	909.4				
Flared	30.2	290.7	57.3	62.2	39.7	43.9				
Vented	0.0	0.0	0.0	0.0	71.5	26.8				
Diff and Other	6,501.3	5,135.9	1,305.0	1,599.7	1,000.6	1,284.1				
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0				
Propane	0.0	0.0	0.0	0.0	0.0	0.0				
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				
NGL	15,941.7	15,787.4	12,448.3	11,948.4	11,499.4	10,719.0				
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001036  
 Facility Lic # 5331

Facility Name APACHE PROVOST  
 Facility Operator OJL8 ACL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	333,882.3	340,283.0	363,625.8	360,526.5	305,491.0	260,027.1	232,334.9	214,308.9	226,110.6	217,330.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	12.6	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	308,979.1	311,967.4	336,534.2	327,608.3	276,669.5	228,097.2	202,035.1	190,681.4	199,060.5	187,579.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	6,135.9	6,531.4	6,984.0	7,136.2	6,963.1	6,740.9	7,102.9	6,694.4	6,863.3	6,579.6
Fuel	14,991.8	15,256.8	15,216.8	14,944.7	13,554.2	11,261.6	10,755.0	10,262.0	11,013.8	11,519.3
Flared	111.1	80.0	17.6	21.5	19.1	47.2	37.3	40.2	39.8	27.3
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	3,664.4	6,447.4	4,873.2	10,815.8	8,285.1	13,867.6	12,404.6	6,630.9	9,133.2	11,624.8
<b>Process and Frac</b>										
Pentanes Plus	1,193.1	1,375.5	1,057.1	482.4	869.1	976.5	1,151.3	847.1	1,110.3	759.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	25,508.2	27,009.1	29,049.9	30,261.9	29,153.8	27,981.2	29,131.6	27,770.7	28,114.4	27,068.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001038

Facility Name APF ENERGY COUNTESS

Facility Lic # 2785

Facility Operator A2PH JOURNEY

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	246,385.9	191,220.1	153,716.9	143,679.9	131,081.8	115,067.9	102,853.7	96,538.4	90,441.3	83,178.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	75.4	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	237,042.7	186,029.5	145,553.9	140,992.0	126,600.0	113,347.3	102,335.9	96,278.8	89,702.6	81,050.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	40.9	39.4	28.8	14.3	24.1	43.6	39.3	22.5	18.5	19.6
Fuel	7,825.1	5,410.1	4,098.0	2,180.4	3,818.8	453.5	797.6	383.4	379.4	338.3
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	3.3	3.5	0.9	0.0	2.7	7.0	0.9	0.0
Diff and Other	1,477.2	-258.9	4,032.9	489.7	638.0	1,223.5	-321.8	-153.3	264.5	1,769.9
<b>Process and Frac</b>										
Pentanes Plus	199.3	191.1	140.6	69.7	117.0	211.8	191.5	109.4	90.6	95.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGP0001041

Facility Name ENCAL CESSFORD

Facility Lic # 3385

Facility Operator OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	9,224.3									
Non-Alberta Facilities	0.0									
<b>Dispositions</b>										
Battery	0.0									
Gas Gathering	0.0									
Gas Plant	0.0									
Injection Facility	0.0									
Meter Station	8,321.0									
Other	0.0									
AB Commercial	0.0									
AB Industrial	0.0									
AB Residential	0.0									
AB Elec.Gen.	0.0									
<b>Shrinkage</b>										
Acid Gas	0.0									
Other products	0.0									
Fuel	255.4									
Flared	0.0									
Vented	0.0									
Diff and Other	647.9									
<b>Process and Frac</b>										
Pentanes Plus	0.0									
Propane	0.0									
Butanes	0.0									
Ethane	0.0									
NGL	0.0									
Sulphur	0.0									
Sulp Cls Inv	0.0									

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001042  
Facility Lic # 14430

Facility Name KARR 10-10-65-2W6  
Facility Operator OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	544,883.4	581,540.4	603,612.9	552,871.1	497,762.2	466,791.6	519,773.8	550,869.3	576,507.9	622,320.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	1,320.1	922.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	351.3
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	804.7
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	474,714.1	525,822.1	543,189.3	494,873.8	441,864.7	416,642.2	456,493.9	484,014.0	512,757.8	566,947.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	35,821.1	33,928.8	33,076.4	29,732.3	28,969.3	26,683.1	31,265.8	35,881.0	37,579.0	40,481.8
Fuel	43,532.8	37,621.7	38,742.6	38,178.8	34,684.6	30,763.1	35,621.7	35,090.9	36,980.5	32,441.6
Flared	93.6	99.3	196.7	403.0	248.1	268.8	219.6	337.5	304.8	257.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	67.9	34.6	21.9	5.9
Diff and Other	-10,598.3	-16,854.3	-11,592.1	-10,316.8	-8,004.5	-7,565.6	-3,895.1	-4,488.7	-11,136.1	-18,969.2
<b>Process and Frac</b>										
Pentanes Plus	17,793.3	17,299.0	16,973.7	13,021.6	14,078.2	15,854.4	22,866.0	26,517.4	26,148.6	25,020.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	129,491.2	122,069.2	120,163.1	109,821.3	105,024.5	94,618.6	107,602.7	122,385.1	129,318.1	141,282.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001043  
Facility Lic # 3466

Facility Name HUSKY HUSSAR 13-36  
Facility Operator OR46 HUSKY

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	244,644.8	245,263.7	241,010.3	304,716.9	365,017.9	312,073.3	282,788.4	258,052.9	247,936.3	217,215.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	214,703.4	218,477.4	214,452.2	279,125.4	336,872.1	286,648.9	258,676.7	236,787.7	227,249.0	199,224.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	8,261.8	7,933.4	7,580.0	9,780.7	11,611.7	10,796.4	10,428.8	9,953.3	11,194.1	9,149.2
Fuel	12,871.1	12,901.0	12,310.9	13,252.9	14,471.0	13,876.7	13,666.6	13,337.4	13,214.7	11,828.0
Flared	74.4	47.6	42.7	50.4	90.0	31.9	8.4	21.3	22.1	30.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	10.7	15.4	22.4	25.9
Diff and Other	8,734.1	5,904.3	6,624.5	2,507.5	1,973.1	719.4	-2.8	-2,062.2	-3,766.0	-3,042.6
<b>Process and Frac</b>										
Pentanes Plus	27,503.1	26,643.1	20,391.7	22,841.7	24,262.6	23,907.5	23,129.4	22,643.4	21,335.5	23,416.8
Propane	21,982.7	20,055.6	15,821.5	17,875.3	20,430.2	21,192.5	21,959.1	22,856.3	23,729.1	23,398.8
Butanes	25,056.6	23,795.5	20,683.7	19,640.4	26,195.7	25,314.0	25,104.4	23,131.2	28,121.1	24,176.9
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	197.8	181.0	752.1	112.9	0.0	70.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001044

Facility Name HUSKY WAYNE-ROSEDALE 12-4

Facility Lic # 3799

Facility Operator OR46 HUSKY

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	91,845.7	101,876.2	102,607.1	105,081.6	84,945.2	70,578.8	69,695.7	65,295.3	58,974.4	69,788.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	89,322.6	100,554.5	98,703.5	99,743.4	81,088.1	66,274.1	65,758.1	60,290.6	54,741.9	65,931.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,738.8	1,839.2	1,628.3	1,482.3	1,387.5	1,168.0	1,447.3	1,752.3	1,740.9	1,936.4
Fuel	2,903.0	3,048.4	2,916.9	2,520.2	2,131.4	2,050.8	2,147.9	2,125.1	1,998.6	2,122.9
Flared	0.0	0.0	0.0	142.8	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-2,118.7	-3,565.9	-641.6	1,192.9	338.2	1,085.9	342.4	1,127.3	493.0	-202.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	7,524.4	8,064.7	7,154.1	6,638.3	6,148.7	5,241.6	6,379.9	7,597.6	7,373.2	8,128.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001049  
Facility Lic # 3699

Facility Name PANCDN WAYNE-ROSEDALE  
Facility Operator A5D4 CVE

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	324,287.6	314,286.5	307,146.2	298,971.3	289,521.5	247,284.9	233,864.1	211,976.2	183,715.7	150,270.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	306,746.1	306,544.2	299,920.2	293,742.5	285,922.5	239,294.3	221,594.0	200,767.6	174,498.2	144,643.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	3,844.2	3,190.3	2,902.1	2,956.5	2,851.3	2,798.7	3,017.6	3,047.9	2,760.1	2,592.0
Fuel	8,837.4	8,245.1	8,534.4	7,445.4	8,350.1	6,736.4	5,987.1	5,536.7	5,170.2	5,128.8
Flared	5.9	2.2	1.8	5.9	6.4	6.5	2.8	2.4	1.0	1.9
Vented	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.2
Diff and Other	4,852.3	-3,695.3	-4,212.3	-5,179.0	-7,608.8	-1,551.0	3,262.6	2,621.6	1,286.0	-2,095.4
<b>Process and Frac</b>										
Pentanes Plus	1,051.5	803.4	451.7	1,143.3	1,189.5	521.2	418.5	234.2	160.5	76.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	15,840.3	13,257.5	12,467.7	11,591.0	11,097.4	11,435.4	12,657.9	13,012.0	11,860.3	11,092.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001057

Facility Name PENN WEST PEMBINA

Facility Lic # 11691

Facility Operator OBP8 PENN WEST

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	141,927.2	123,592.4	113,095.1	103,433.3	102,274.1	101,195.3	96,973.0	88,488.2	87,145.3	87,175.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	1,062.8	91.9	0.0	462.0	1,148.2	1,483.2	1,282.6	1,079.6	982.3	1,701.7
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	129,383.0	116,999.2	104,212.4	92,936.5	91,611.2	92,443.4	88,995.0	81,628.6	78,953.3	76,139.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	4,606.1	3,754.2	3,309.7	2,461.7	2,438.9	3,088.4	2,779.1	3,026.4	3,028.0	2,897.7
Fuel	4,982.9	4,619.4	4,443.8	4,346.1	4,488.2	3,859.5	3,782.5	3,864.7	3,797.8	3,836.3
Flared	19.4	28.9	43.8	0.0	0.0	0.0	2.8	18.6	0.6	0.3
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.5	0.0	0.0
Diff and Other	1,873.0	-1,901.2	1,085.4	3,227.0	2,587.6	320.8	131.0	-1,136.2	383.3	2,599.4
<b>Process and Frac</b>										
Pentanes Plus	1,097.9	1,897.6	570.8	631.5	1,201.4	1,472.5	865.1	1,079.7	956.5	532.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	18,250.1	14,271.7	13,484.7	10,027.9	9,364.3	11,673.7	10,943.3	11,673.4	11,650.5	11,466.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001059

Facility Name DRUMHELLER 6-33-30-19W4

Facility Lic # 4098

Facility Operator OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	30,852.8	32,104.9	35,153.1	32,400.1	29,089.2	27,508.4	10,734.7			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	28,994.2	29,892.1	32,537.2	30,580.5	27,279.3	25,305.9	9,598.4			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	73.9	154.9	121.8	139.8	122.6	111.6	41.1			
Fuel	1,545.7	1,571.3	1,595.1	1,578.8	1,448.5	1,421.3	600.9			
Flared	0.7	0.1	0.0	0.1	0.9	32.9	22.1			
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Diff and Other	238.3	486.5	899.0	100.9	237.9	636.7	472.2			
<b>Process and Frac</b>										
Pentanes Plus	359.3	752.4	592.4	678.9	595.9	541.9	199.6			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001063

Facility Name APACHE CANADA PROVOST

Facility Lic # 7013

Facility Operator OJL8 ACL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	38,702.0	39,080.1	34,528.4	30,052.6	27,907.4	24,923.0	25,614.5	23,041.9	18,964.6	17,472.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	35,771.7	36,943.3	32,689.6	29,062.0	27,204.3	24,070.1	24,151.7	22,197.2	18,674.1	17,209.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	132.8	141.5	132.4	131.5	110.8	101.3	116.7	106.4	112.2	92.7
Fuel	2,213.9	2,191.5	2,161.3	1,298.7	1,530.6	1,508.0	1,194.8	492.5	1,295.1	1,052.6
Flared	0.9	0.6	0.0	0.0	1.4	0.4	0.3	0.0	4.8	117.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0
Diff and Other	582.7	-196.8	-454.9	-439.6	-939.7	-756.8	151.0	245.8	-1,121.7	-998.8
<b>Process and Frac</b>										
Pentanes Plus	645.8	687.6	643.6	638.4	538.5	492.7	567.9	517.2	545.5	449.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001067

Facility Name RENAISSANCE SYLVAN LAKE-21

Facility Lic # 6673

Facility Operator OR46 HUSKY

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	247,102.2	225,771.2	188,125.7	184,950.9	161,336.2	172,302.4	157,401.0	130,534.4	107,692.7	90,916.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	229,853.5	211,986.5	178,436.0	172,076.8	145,469.0	156,136.2	142,067.9	116,279.7	94,222.1	80,180.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	13,662.0	12,446.8	10,905.6	9,881.6	8,782.7	9,159.2	8,759.3	7,260.5	6,417.4	5,788.7
Fuel	4,974.2	5,348.3	4,402.3	3,721.4	4,566.4	3,773.4	4,172.2	4,017.5	4,924.6	4,911.2
Flared	94.3	110.2	283.7	194.4	187.3	279.1	240.4	263.0	367.0	315.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1,481.8	-4,120.6	-5,901.9	-923.3	2,330.8	2,954.5	2,161.2	2,713.7	1,761.6	-278.9
<b>Process and Frac</b>										
Pentanes Plus	18,036.1	17,814.5	17,391.4	16,801.7	16,894.9	15,109.5	13,621.6	12,165.8	19,462.4	20,517.9
Propane	27,390.2	24,913.5	22,605.7	20,757.6	18,759.7	19,682.1	19,328.4	18,127.5	23,054.5	23,005.7
Butanes	17,294.9	16,231.2	14,047.0	12,896.1	12,129.3	12,341.2	11,161.0	11,054.7	16,372.1	16,210.1
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	308.6	98.1	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001068

Facility Name WESTLOCK 7-15-60-2W5

Facility Lic # 13606

Facility Operator OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	51,952.3	51,195.3	45,777.9	36,503.7	30,265.5	24,521.9	20,145.7	17,141.8	15,806.0	14,217.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	375.6	203.2	92.7
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	48,027.8	49,453.2	44,232.7	34,441.9	29,122.2	23,935.1	19,050.1	15,778.8	14,211.6	12,515.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	102.2	98.7	78.6	42.3	42.7	34.2	41.0	29.9	38.7	31.0
Fuel	2,301.1	1,516.9	772.3	619.7	657.8	581.2	598.4	1,040.5	1,191.9	1,341.8
Flared	13.2	1.7	2.7	90.3	19.2	7.8	0.5	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,508.0	124.8	691.6	1,309.5	423.6	-36.4	455.7	-83.0	160.6	236.6
<b>Process and Frac</b>										
Pentanes Plus	497.1	480.4	381.3	205.8	207.7	167.2	199.4	146.3	188.7	150.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001072

Facility Name REAL RESOURCES WEST PROVOST

Facility Lic # 5527

Facility Operator OBP8 PENN WEST

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	51,788.1	51,749.8	46,077.3	39,523.0	34,408.0	30,169.3	32,731.7	31,599.9	22,956.3	16,733.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	225.5	154.5	117.7	236.5	345.3	350.8	166.3	144.6	140.0	91.1
Gas Gathering	0.0	0.0	0.0	0.0	81.1	154.9	63.5	230.4	89.3	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	45,910.2	48,485.1	41,475.2	35,336.0	30,411.5	26,609.8	27,983.2	28,310.1	20,401.7	13,895.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	166.4	233.0	243.6	212.2	200.4	187.8	185.3	125.0	68.6	122.7
Fuel	2,436.7	2,466.0	2,247.9	1,565.3	1,537.5	1,739.6	2,076.5	1,804.2	1,483.3	1,422.6
Flared	41.8	76.9	92.8	80.8	22.7	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	47.6	90.4	5.3	57.5	17.9	0.0
Diff and Other	3,007.5	334.3	1,900.1	2,092.2	1,761.9	1,036.0	2,251.6	928.1	755.5	1,201.2
<b>Process and Frac</b>										
Pentanes Plus	808.9	1,132.6	1,183.1	1,031.7	974.1	913.0	900.5	607.0	333.1	596.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001075  
Facility Lic # 12157

Facility Name VERMILION CARROT CREEK  
Facility Operator A6FW VEI

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	115,372.3	121,774.9	139,288.6	136,411.5	137,451.1	126,605.5	136,755.9	163,962.6	164,229.1	188,191.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	50.0	264.8	394.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	107,355.4	112,890.5	131,506.9	125,233.2	123,461.7	112,332.8	122,650.0	150,403.4	152,981.9	174,255.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	3,848.6	3,411.1	4,038.9	3,686.9	3,995.7	4,039.4	4,370.4	5,682.9	6,277.3	7,891.1
Fuel	8,222.0	6,449.4	7,234.8	5,688.5	6,981.8	6,745.6	7,040.6	7,322.1	7,461.7	7,320.0
Flared	109.1	125.3	61.8	21.2	193.0	263.4	141.3	242.0	309.0	298.3
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-4,162.8	-1,101.4	-3,553.8	1,781.7	2,818.9	3,224.3	2,553.6	262.2	-3,065.6	-1,967.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	1.2	0.0	10.2	549.6	3,472.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	16,378.1	14,457.7	16,999.5	15,541.1	16,750.1	16,896.7	18,335.0	23,688.0	25,532.6	29,605.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001076  
Facility Lic # 3818

Facility Name PANCDN WAYNE-ROSEDALE  
Facility Operator 0026 ECA

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	314,912.0	303,588.2	321,305.8	287,157.5	243,817.7	219,313.9	244,408.3	237,043.9	217,666.2	224,622.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	236,824.8	280,506.5	269,532.9	230,052.9	210,508.7	228,370.8	219,678.8	207,475.5	211,782.9
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	290,204.1	22,116.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	3,256.7	3,557.0	2,419.1	1,978.0	2,341.2	2,621.5	2,942.8	4,168.1	4,196.9	3,987.8
Fuel	9,367.1	8,489.2	8,760.5	8,609.6	8,829.6	161.6	184.2	208.4	195.4	204.9
Flared	3.6	3.1	1.0	15.2	0.0	7.7	8.5	12.1	2.1	4.5
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0
Diff and Other	12,080.5	32,597.2	29,618.7	7,021.8	2,594.0	6,014.4	12,901.9	12,976.5	5,796.3	8,642.5
<b>Process and Frac</b>										
Pentanes Plus	344.9	630.3	704.4	157.6	327.9	609.4	751.7	727.8	317.9	318.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	13,854.6	14,831.8	10,090.0	8,328.5	10,192.0	10,784.3	12,096.3	17,066.9	17,406.6	16,656.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001078

Facility Name COYOTE 10-33-28-15w4

Facility Lic # 3783

Facility Operator OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	101,216.4	127,898.6	141,145.1	119,761.7	97,763.4	79,402.0	73,796.9	61,008.6	49,838.9	31,370.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	94,060.8	113,827.7	130,876.8	111,217.9	89,749.4	73,410.0	69,036.8	56,349.8	44,966.3	26,443.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,791.8	1,831.2	1,951.0	1,691.7	1,610.5	1,351.6	1,275.1	1,194.3	992.0	700.7
Fuel	2,852.3	3,049.4	1,742.4	2,392.8	2,296.0	2,286.7	2,259.9	1,591.6	2,017.0	987.5
Flared	30.2	31.6	17.5	26.9	25.1	9.3	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	2,481.3	9,158.7	6,557.4	4,432.4	4,082.4	2,344.4	1,225.1	1,872.9	1,863.6	3,238.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	7,513.6	7,695.0	8,274.8	7,085.5	6,826.2	5,671.4	5,375.1	5,006.2	4,149.9	2,940.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001080

Facility Name CALCRUDE CHERHILL

Facility Lic # 13072

Facility Operator A2PH JOURNEY

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	18,497.5	17,340.8	22,778.5	22,278.9	24,268.4	30,095.6	29,983.8	28,025.1	18,069.6	24,819.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,420.3	12,744.2	17,840.6
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	15,413.3	13,765.0	19,097.8	17,046.4	19,226.0	23,105.0	22,792.4	18,919.1	0.0	2,779.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	645.2	838.6	1,180.4	1,055.3	1,505.0	1,573.9	1,586.0	1,458.8	664.4	1,090.5
Fuel	1,466.9	1,296.0	1,510.6	1,594.2	1,901.6	3,961.9	3,345.0	3,371.6	3,342.6	3,405.0
Flared	32.0	77.7	91.8	215.2	273.1	166.0	324.9	208.6	118.2	26.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	940.1	1,363.5	897.9	2,367.8	1,362.7	1,288.8	1,935.5	646.7	1,200.2	-322.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	2,730.0	3,501.1	4,959.2	4,452.3	6,223.4	6,530.5	6,514.9	6,027.8	2,754.8	4,605.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001082  
 Facility Lic # 9090

Facility Name IMPERIAL WILLESDEN GREEN  
 Facility Operator A5RX BEC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>								SHUTIN		SHUTIN
Alberta Facilities	90,888.5	103,830.7	116,149.7	112,997.4	130,746.2	101,900.0	55,294.5	0.0		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	81,186.4	93,079.0	110,268.0	105,657.7	121,309.7	93,567.8	48,099.3	0.0		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	4,905.3	3,286.2	2,131.3	3,728.8	4,384.6	3,516.5	1,524.0	0.0		
Fuel	5,866.5	6,136.5	4,320.5	6,458.9	7,296.1	5,737.6	4,062.2	0.0		
Flared	209.3	331.8	394.7	167.6	129.9	31.1	547.4	0.0		
Vented	0.0	6.4	32.4	0.0	0.0	0.0	0.0	0.0		
Diff and Other	-1,279.0	990.8	-997.2	-3,015.6	-2,374.1	-953.0	1,061.6	0.0		
<b>Process and Frac</b>										
Pentanes Plus	6,223.5	5,232.8	4,043.3	6,283.3	7,114.1	5,760.8	2,818.5	0.0		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	14,213.1	8,708.4	5,127.8	9,084.1	10,880.8	8,727.4	3,641.4	9.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001085  
Facility Lic # 11675

Facility Name Penn West Tomahawk 04-02 GP  
Facility Operator OBP8 PENN WEST

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>							SHUTIN			
Alberta Facilities	47,814.2	44,071.5	37,985.8	32,689.8	31,022.3	29,186.4	21,282.1	29,634.6	27,242.2	24,685.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	987.7	3,740.6	3,209.2	3,154.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	47,379.6	42,452.9	35,663.2	30,027.4	28,445.8	26,728.0	18,931.3	24,056.0	22,064.3	19,967.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	217.6	172.7	220.4	143.7	57.3	50.2	73.9	148.4	154.4	188.4
Fuel	1,411.2	1,455.3	1,408.2	1,339.4	1,339.1	1,239.6	904.1	1,435.1	1,093.7	1,069.6
Flared	35.1	101.2	12.9	32.7	20.7	1.7	7.5	12.1	35.0	91.2
Vented	0.0	0.0	0.0	0.0	3.7	2.4	0.0	0.0	0.0	0.0
Diff and Other	-1,229.3	-110.6	681.1	1,146.6	1,155.7	1,164.5	377.6	242.4	685.6	214.9
<b>Process and Frac</b>										
Pentanes Plus	1,057.8	839.3	1,071.0	697.9	277.9	244.3	359.0	720.5	751.3	915.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001086

Facility Name PETROREP PROVOST

Facility Lic # 4623

Facility Operator A25D SPUR

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	15,111.1	33,016.5	34,548.2	28,577.3	25,465.6	22,636.4	15,912.4	3,698.6		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0		
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	14,207.5	30,943.6	32,361.5	25,412.0	23,875.2	22,035.4	14,581.9	3,848.5		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	83.8	149.4	97.0	52.5	49.5	57.5	37.6	13.4		
Fuel	359.3	740.5	1,375.2	1,037.9	711.7	397.3	703.3	168.3		
Flared	0.0	0.0	0.0	1.9	8.4	5.9	0.0	0.0		
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other	460.5	1,183.0	714.5	2,072.9	820.8	140.3	589.6	-331.6		
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	367.7	661.9	432.7	236.1	221.1	257.2	166.7	57.2		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001088

Facility Name SPARTAN OIL PEMBINA

Facility Lic # 10759

Facility Operator 0XZ4 BONTERRA

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	45,130.7	46,486.9	47,730.2	49,170.6	44,822.6	47,112.1	54,391.8	103,037.4	111,216.0	89,236.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	123.5	464.9	604.6	461.1
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	52,373.5
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	38,420.7	39,342.3	42,202.6	40,882.9	36,986.8	38,272.9	47,040.3	94,843.3	103,567.2	24,077.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	2,317.7	2,573.5	2,632.9	2,867.2	2,801.7	3,095.0	3,076.6	3,463.0	2,941.1	2,746.6
Fuel	3,935.0	4,164.9	3,894.2	3,463.3	2,335.0	2,646.2	3,139.0	5,709.0	6,882.6	5,147.0
Flared	111.3	366.6	101.4	115.7	754.3	66.1	75.3	912.2	399.7	2.7
Vented	0.0	0.0	0.0	0.0	0.0	1.6	0.3	0.0	0.0	0.0
Diff and Other	346.0	39.6	-1,100.9	1,841.5	1,944.8	3,030.3	936.8	-2,355.0	-3,179.2	4,428.4
<b>Process and Frac</b>										
Pentanes Plus	3,213.0	3,376.1	3,873.4	3,499.2	3,294.7	3,587.2	3,493.9	4,443.6	4,524.1	3,672.6
Propane	1,823.5	2,064.9	1,838.7	1,366.9	2,069.7	2,627.1	3,228.1	3,885.8	2,672.7	1,945.5
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	4,768.4	5,406.2	5,426.5	7,044.5	6,303.2	6,678.8	6,137.3	6,328.2	5,282.9	6,039.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001091  
 Facility Lic # 3528

Facility Name PANCDN WINTERING HILLS  
 Facility Operator A5D4 CVE

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	360,427.9	362,745.1	334,754.4	325,713.8	268,463.5	251,824.8	201,109.5	190,060.0	193,106.4	180,375.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	362,277.1	349,591.8	322,604.1	315,505.8	256,739.4	237,684.1	187,158.4	177,846.9	180,512.8	173,319.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	3,328.0	2,873.2	2,684.6	2,560.5	2,717.4	3,208.0	2,766.5	2,271.5	1,918.4	2,134.4
Fuel	3,303.4	2,594.5	3,800.1	6,198.0	7,140.4	6,609.5	5,645.0	5,815.4	5,578.8	5,286.2
Flared	401.5	401.5	400.4	66.6	3.4	0.1	0.7	0.1	1.3	0.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.4	0.0	0.4
Diff and Other	-8,882.1	7,284.1	5,265.2	1,382.9	1,862.9	4,323.1	5,538.9	4,112.7	5,095.1	-364.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	158.2	166.4	40.1	21.0	63.5	55.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	14,260.8	12,449.2	11,740.3	10,836.4	11,601.7	13,552.9	11,785.7	9,511.0	8,133.8	9,216.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001093

Facility Name FERRIER 09-22-39-8w5

Facility Lic # 7422

Facility Operator OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	48,218.5	62,028.4	59,164.2	70,198.7	67,454.5	61,560.7	60,188.0	55,018.1	60,596.7	72,585.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	45,731.5	59,512.5	56,766.3	67,955.4	65,951.7	60,124.1	58,834.9	50,904.0	56,452.9	68,430.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	2,335.2	2,980.2	2,830.3	3,073.0	2,903.1	2,358.6	2,420.0	2,168.2	2,593.6	3,153.0
Fuel	1,245.3	1,427.3	1,171.3	1,008.2	999.8	768.0	571.9	680.2	948.3	941.1
Flared	28.7	51.0	61.0	43.0	94.6	71.4	102.0	57.5	92.9	42.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1,122.2	-1,942.6	-1,664.7	-1,880.9	-2,494.7	-1,761.4	-1,740.8	1,208.2	509.0	18.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	39.8	69.8	14.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	9,810.1	12,344.4	11,705.4	12,814.6	12,149.9	9,875.0	10,099.5	9,026.2	10,674.7	13,015.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001095  
Facility Lic # 4247

Facility Name CDN 88 TWINING  
Facility Operator A5R5 PENGROWTH

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	101,498.9	101,047.8	97,297.6	87,635.8	84,010.5	81,537.8	78,695.0	72,847.7	64,842.1	60,886.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	1,324.6	1,270.2	968.2	1,340.9	1,443.6
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	95,275.5	93,741.0	91,896.4	83,106.4	81,356.3	77,334.2	75,605.5	68,950.8	60,740.9	54,619.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	4,756.6	4,804.1	4,202.0	3,262.9	3,070.4	2,985.6	3,201.9	3,276.1	2,455.0	3,070.7
Fuel	876.6	1,316.1	1,903.0	1,899.7	1,905.2	677.5	458.3	466.0	368.6	377.4
Flared	0.0	0.0	0.0	0.0	3.8	8.0	7.9	16.6	16.7	7.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	590.2	1,186.6	-703.8	-633.2	-2,325.2	-792.1	-1,848.8	-830.0	-80.0	1,367.3
<b>Process and Frac</b>										
Pentanes Plus	288.0	188.5	328.2	273.0	175.5	78.1	63.8	106.1	146.9	86.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	19,930.9	19,879.8	17,293.1	13,683.8	12,864.3	12,573.0	13,516.2	13,560.9	10,277.0	12,749.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001097

Facility Name CONOCO GHOST PINE

Facility Lic # 4228

Facility Operator 0E9M CONOPH WESTERN

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	436,452.2	424,451.7	397,488.9	375,334.2	369,561.6	338,848.6	289,374.8	259,929.4	229,989.2	205,715.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	3,548.0	3,726.5	3,083.1	3,441.9	2,854.5	2,978.3	2,132.8	1,708.2	1,210.0	962.7
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	884.4
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	418,226.1	405,077.9	371,701.5	350,715.3	341,243.8	308,917.9	268,861.2	238,597.7	207,266.2	186,460.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	81.9
Other products	8,138.9	8,504.4	8,453.8	8,856.7	9,079.9	8,707.0	7,306.7	6,721.6	5,993.4	4,318.4
Fuel	6,793.3	6,695.6	6,642.3	5,485.0	5,165.4	6,358.9	5,954.5	5,383.0	5,221.6	4,767.9
Flared	997.4	302.1	252.0	115.2	131.1	441.1	356.1	398.7	249.0	194.8
Vented	0.0	0.0	0.0	70.5	84.6	63.4	0.0	0.1	18.7	7.6
Diff and Other	-1,251.5	145.2	7,356.2	6,649.6	11,002.3	11,382.0	4,763.5	7,120.1	10,030.3	8,036.7
<b>Process and Frac</b>										
Pentanes Plus	15,047.8	15,846.5	16,435.7	16,022.0	16,495.4	15,510.8	13,230.8	12,131.8	11,119.4	6,699.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	19,971.9	20,699.3	19,902.2	19,881.8	20,453.0	19,837.6	16,637.3	15,117.5	13,555.3	10,877.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001103  
Facility Lic # 6681

Facility Name ENCAL SYLVAN LK  
Facility Operator OZOH HARVEST

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	27,709.9	25,386.5	27,329.4	27,518.5	24,984.5	22,199.6	21,416.9	18,900.6	17,436.2	16,809.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	26,739.7	24,543.1	25,778.2	26,372.5	23,653.6	21,030.4	19,851.3	17,750.4	16,490.3	15,857.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	464.4	337.3	372.2	288.7	205.0	252.7	308.8	376.0	386.1	358.2
Fuel	194.7	103.8	303.2	764.3	506.1	682.2	405.5	213.8	229.9	649.6
Flared	88.6	2.1	0.0	0.0	0.0	0.7	57.7	0.2	1.4	11.3
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.6
Diff and Other	222.5	400.2	875.8	93.0	619.8	233.6	793.6	560.2	328.5	-68.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	2,041.4	1,482.2	1,639.7	1,287.8	913.2	1,119.4	1,334.2	1,618.1	1,656.4	1,542.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001106  
 Facility Lic # 5106

Facility Name HUSKY ELNORA 5-19  
 Facility Operator OR46 HUSKY

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	138,307.2	130,819.0	122,660.2	107,543.8	92,991.5	74,401.4	59,960.4	55,023.1	54,983.0	58,176.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	128,679.3	120,795.3	111,312.3	97,369.1	83,637.3	65,437.1	54,098.4	50,111.0	49,093.0	50,628.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	3,132.2	2,389.7	2,714.9	2,637.1	2,068.9	1,554.3	1,373.5	1,481.3	1,891.5	2,355.0
Fuel	5,281.4	5,251.2	5,288.9	4,964.7	4,627.0	4,044.9	3,793.7	3,418.9	3,424.5	3,588.1
Flared	159.0	30.8	30.5	45.7	14.1	20.4	2.7	0.0	0.0	0.0
Vented	4.6	3.0	3.0	7.5	7.2	1.6	23.0	15.2	28.3	22.7
Diff and Other	1,050.7	2,349.0	3,310.6	2,519.7	2,637.0	3,343.1	669.1	-3.3	545.7	1,582.2
<b>Process and Frac</b>										
Pentanes Plus	394.5	261.8	348.7	481.5	366.3	344.3	309.2	289.2	377.3	368.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	13,057.3	10,293.6	11,496.7	11,072.4	8,679.0	6,477.0	5,625.2	6,068.3	7,621.5	9,476.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001110  
 Facility Lic # 7412

Facility Name FERRIER 1-20-39-7w5  
 Facility Operator OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	112,028.0	98,200.9	106,696.4	124,397.1	87,840.7	85,451.7	89,292.1	114,749.6	140,246.1	139,835.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	1,677.8	1,506.5	1,596.2	1,658.0	1,241.2	1,079.3	1,036.4	1,303.3	1,586.5	1,408.2
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	99,688.4	87,052.2	97,562.7	117,423.7	82,241.0	74,665.2	76,012.5	101,630.9	126,388.6	124,422.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	6,915.5	5,778.9	6,813.2	6,225.6	5,299.5	4,922.1	5,682.6	6,497.0	5,968.4	6,128.6
Fuel	6,882.3	6,187.7	6,639.5	6,913.3	5,092.0	4,141.1	4,250.1	5,345.5	6,508.8	5,776.4
Flared	72.7	48.6	59.5	150.7	96.8	463.9	155.9	133.5	239.9	920.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-3,208.7	-2,373.0	-5,974.7	-7,974.2	-6,129.8	180.1	2,154.6	-160.6	-446.1	1,178.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	29,498.9	24,605.1	28,677.1	26,591.3	22,568.9	20,457.1	23,657.4	27,098.5	25,134.8	25,780.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001116  
 Facility Lic # 7121

Facility Name APACHE PROVOST  
 Facility Operator OJL8 ACL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	146,905.0	116,808.6	112,006.2	121,962.7	124,463.6	103,202.8	83,166.6	79,636.9	60,329.7	64,811.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	639.7	568.8	195.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	1,251.0	0.0	8,770.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	133,001.1	105,745.9	99,872.5	109,276.1	113,225.8	93,831.1	74,359.0	71,880.2	49,086.5	59,364.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	831.9	857.5	919.9	860.0	841.0	785.5	829.7	995.0	1,010.6	1,064.8
Fuel	8,095.7	6,505.5	5,927.8	6,632.4	6,823.2	6,121.9	4,710.3	4,973.0	3,022.0	3,764.0
Flared	0.0	33.3	505.4	451.6	329.0	353.9	435.7	55.7	226.5	201.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	4,336.6	3,097.6	4,585.5	4,742.6	3,244.6	2,110.4	1,580.9	1,733.0	-1,785.9	416.4
<b>Process and Frac</b>										
Pentanes Plus	1,710.6	1,087.2	1,251.2	1,685.7	1,623.8	1,359.2	1,656.7	926.4	175.1	115.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	2,123.1	2,768.0	2,860.5	2,244.1	2,235.2	2,245.9	2,152.7	3,540.9	4,256.3	4,513.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001118

Facility Name AMOCO EAST GARRINGTON

Facility Lic # 4748

Facility Operator OJL8 ACL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	97,593.3	100,400.9	101,389.8	88,989.5	80,748.3	79,211.9	75,729.7	66,765.1	63,224.9	57,830.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	85,083.5	86,935.6	86,883.5	76,869.2	69,678.4	66,597.8	62,139.7	56,040.5	51,734.5	47,994.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	65.9	0.0	0.0	0.0	0.0
Other products	5,914.6	5,691.0	5,711.9	5,071.0	4,557.1	4,537.3	4,225.8	3,984.8	4,236.4	4,003.9
Fuel	6,631.3	6,629.9	6,964.5	6,506.6	6,227.0	6,285.6	6,073.5	5,752.1	5,569.5	5,727.8
Flared	20.5	13.5	76.6	47.4	114.2	40.9	18.9	15.5	38.6	48.7
Vented	3.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-59.8	1,130.9	1,753.3	495.3	171.6	1,684.4	3,271.8	972.2	1,645.9	56.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,834.0	2,447.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	24,221.4	23,315.7	23,456.6	20,787.2	18,708.7	18,606.5	17,283.9	16,286.7	15,714.6	14,201.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001119

Facility Name WILLOW 2-5-28-17w4

Facility Lic # 3785

Facility Operator OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	217,614.2	226,207.8	175,361.9	163,733.7	140,760.2	112,088.5	89,118.9	78,921.6	70,562.8	95,974.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	216,626.6	227,033.4	177,068.4	161,546.1	135,973.7	108,941.1	86,501.4	76,321.1	65,465.3	92,331.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,723.6	1,970.4	1,995.8	1,837.1	2,080.4	1,636.5	1,313.1	1,100.1	921.1	1,070.9
Fuel	4,511.4	4,833.0	4,162.1	4,520.0	4,298.8	2,974.5	2,661.9	2,359.7	2,419.3	3,660.6
Flared	11.6	14.9	11.1	11.0	10.6	279.9	6.5	0.0	0.0	26.3
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	45.1
Diff and Other	-5,259.0	-7,643.9	-7,875.5	-4,180.5	-1,603.3	-1,743.5	-1,364.0	-859.3	1,757.1	-1,159.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	7,416.1	8,510.5	8,533.7	7,409.0	8,210.9	6,541.0	5,350.1	4,497.9	3,759.2	4,433.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001122  
Facility Lic # 21793

Facility Name PETRO-CAN FERRIER  
Facility Operator A68P

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	904,932.4	1,008,643.5	1,014,700.6	920,066.4	922,263.8	861,783.5	825,548.2	815,384.4	784,320.1	770,558.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	6,727.9	6,262.9	5,807.6	6,252.8	5,976.1	4,641.6	4,915.0	6,658.4	7,283.7	5,898.4
Gas Gathering	784.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	80.9	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	797,139.9	901,195.9	917,056.2	821,370.1	832,591.9	773,037.0	746,613.6	731,306.8	701,977.9	684,261.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	72,448.3	71,831.3	68,656.2	66,731.9	63,780.9	61,232.4	57,446.4	58,902.8	58,696.7	59,568.1
Fuel	23,487.1	22,822.4	22,137.4	22,710.8	21,485.4	21,322.8	21,180.7	22,277.0	19,236.5	21,049.8
Flared	425.5	595.6	822.8	701.7	453.3	417.1	340.1	421.7	2,342.3	463.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35.2
Diff and Other	3,919.3	5,935.4	220.4	2,218.2	-2,023.8	1,132.6	-4,947.6	-4,182.3	-5,217.0	-717.7
<b>Process and Frac</b>										
Pentanes Plus	90,261.1	93,082.6	91,635.1	83,683.3	82,340.2	73,909.3	68,994.1	70,986.0	64,863.8	65,776.9
Propane	126,357.8	119,695.7	113,928.4	116,721.9	108,379.9	108,631.6	101,599.5	105,666.2	110,089.5	118,646.2
Butanes	83,486.5	86,124.5	80,523.2	76,023.8	74,770.2	70,512.7	66,824.3	66,565.0	65,919.6	68,448.1
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001125  
Facility Lic # 14212

Facility Name WASKAHIGAN 15-7-64-23W5  
Facility Operator OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	315,832.2	346,641.9	331,531.1	304,046.4	249,970.4	269,761.6	263,457.2	262,979.1	245,450.5	212,205.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	315,070.0	334,067.0	315,583.1	291,638.0	240,147.0	260,582.0	257,526.9	258,930.3	237,612.0	202,978.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	2,323.6	2,423.8	2,657.8	2,331.8	2,042.7	2,152.5	1,481.2	1,472.4	1,769.8	1,735.2
Fuel	3,624.7	3,697.0	3,691.4	3,591.3	3,024.3	2,961.0	3,382.8	3,245.8	3,470.7	3,080.1
Flared	714.4	1,332.6	851.4	68.5	411.6	9.2	0.0	510.1	431.1	727.3
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-5,900.5	5,121.5	8,747.4	6,416.8	4,344.8	4,056.9	1,066.3	-1,179.5	2,166.9	3,684.7
<b>Process and Frac</b>										
Pentanes Plus	11,293.4	11,561.9	12,155.6	11,041.8	9,552.4	10,325.2	6,057.0	2,718.3	3,171.3	2,585.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	175.7	725.2	270.7	359.3	129.2	1,106.3	4,347.2	5,271.8	5,566.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001136  
Facility Lic # 28810

Facility Name APACHE PROVOST  
Facility Operator OJL8 ACL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	151,219.5	151,859.1	135,045.6	119,788.2	107,274.1	87,589.1	71,991.0	63,106.3	54,375.1	52,300.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	142,018.6	144,191.6	131,469.3	117,222.6	103,371.1	83,492.2	68,653.5	58,642.4	50,096.7	49,503.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	389.4	339.9	356.0	375.0	367.5	313.0	297.1	259.3	216.5	199.5
Fuel	6,140.2	6,220.0	5,772.2	5,180.4	4,579.2	4,149.0	3,576.4	3,011.5	2,427.3	2,283.9
Flared	0.0	2.4	1.5	0.0	0.0	0.0	0.0	0.0	0.1	228.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.2
Diff and Other	2,671.3	1,105.2	-2,553.4	-2,989.8	-1,043.7	-365.1	-536.0	1,193.1	1,634.5	75.0
<b>Process and Frac</b>										
Pentanes Plus	1,892.0	1,651.1	1,730.4	1,822.9	1,786.3	1,521.1	1,443.5	1,260.3	1,052.0	969.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001140  
 Facility Lic # 9297

Facility Name LAND FERRYBANK  
 Facility Operator OMM6 LPI

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	23,682.9	23,903.2	20,909.8	15,753.6	12,690.1	11,126.9	10,087.8	7,333.0	8,988.1	7,969.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	22,292.2	22,141.4	18,872.9	15,325.2	12,207.0	10,469.8	9,341.6	6,604.3	8,235.1	7,167.2
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	401.1	430.6	412.7	274.0	192.3	154.7	169.5	127.5	171.0	145.4
Fuel	421.0	307.6	270.3	254.9	166.5	39.2	172.7	231.4	222.7	321.7
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.1	9.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	568.6	1,023.6	1,353.9	-100.5	124.3	463.2	404.0	369.8	354.2	325.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,711.4	1,851.9	1,739.4	1,172.0	825.0	664.2	724.0	539.9	718.4	613.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001143

Facility Name PENN WEST WILLESSEN GREEN

Facility Lic # 8254

Facility Operator OBP8 PENN WEST

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	42,964.7	44,741.8	44,178.4	46,478.1	42,494.2	39,307.9	39,622.9	38,039.8	33,977.4	32,494.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	38,140.2	39,393.7	38,814.5	41,547.8	38,429.1	34,384.3	36,082.8	34,619.4	30,965.3	29,171.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,322.8	1,358.2	1,347.4	1,111.9	1,157.2	1,107.4	1,130.2	966.6	893.5	831.1
Fuel	2,899.8	3,083.7	3,058.0	3,133.1	2,875.5	2,818.1	2,781.4	2,803.6	2,497.2	2,396.1
Flared	8.7	17.6	67.8	154.5	130.3	7.4	3.7	12.9	15.7	13.2
Vented	0.0	0.0	0.0	0.0	0.0	5.6	3.7	0.8	2.9	1.7
Diff and Other	593.2	888.6	890.7	530.8	-97.9	985.1	-378.9	-363.5	-397.2	81.0
<b>Process and Frac</b>										
Pentanes Plus	436.7	365.6	264.6	226.4	250.5	277.5	211.5	201.1	224.8	224.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	5,392.3	5,593.6	5,550.2	4,608.4	4,747.0	4,497.1	4,674.3	4,005.4	3,696.2	3,423.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001148  
Facility Lic # 11931

Facility Name SAXON BIGORAY  
Facility Operator OBP8 PENN WEST

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	16,874.4	21,738.1	31,976.4	19,793.2	0.0					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0					
Gas Gathering	0.0	0.0	0.0	0.0	0.0					
Gas Plant	0.0	0.0	0.0	0.0	0.0					
Injection Facility	0.0	0.0	0.0	0.0	0.0					
Meter Station	15,628.7	20,477.2	30,386.9	18,131.4	0.0					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0					
Other products	279.5	197.3	79.7	44.8	0.0					
Fuel	1,146.4	956.0	1,214.9	1,269.9	0.0					
Flared	0.0	0.0	0.0	0.0	0.0					
Vented	0.0	0.0	0.0	0.0	0.0					
Diff and Other	-180.2	107.6	294.9	347.1	0.0					
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0					
Propane	0.0	0.0	0.0	0.0	0.0					
Butanes	0.0	0.0	0.0	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	1,246.5	874.9	355.7	205.0	0.0					
Sulphur	0.0	0.0	0.0	0.0	0.0					
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001149  
Facility Lic # 10674

Facility Name 00/06-15-048-03W5 Pembina GP  
Facility Operator A6GD SINOPEC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	36,461.8	43,127.8	43,778.1	45,586.5	36,222.6	40,062.6	44,990.7	56,305.7	60,271.0	57,455.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	538.1	316.8	365.2	665.2	447.1	294.2	353.1	443.3	475.1	378.6
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	239.0	93.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	36,002.1	44,960.8	43,311.2	44,572.7	35,050.5	37,740.9	44,360.0	57,912.8	54,280.3	51,149.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,717.5	1,362.3	1,240.8	1,378.6	1,237.9	1,303.5	1,826.8	2,388.3	2,197.8	2,112.4
Fuel	118.9	114.5	152.9	72.4	85.3	122.0	131.5	119.6	229.8	182.9
Flared	101.7	14.1	31.5	32.3	25.8	154.6	238.5	129.9	9.7	26.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-2,255.5	-3,734.5	-1,323.5	-1,134.7	-624.0	447.4	-1,919.2	-4,688.2	3,078.3	3,606.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	7,309.4	5,876.3	5,370.2	5,813.0	5,165.7	5,535.1	7,763.3	10,136.2	9,314.6	9,003.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001152

Facility Name ENCAL SIMONETTE

Facility Lic # 14051

Facility Operator OZOH

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>	SHUTIN	SHUTIN	SHUTIN							
Alberta Facilities										
Non-Alberta Facilities										
<b>Dispositions</b>										
Battery										
Gas Gathering										
Gas Plant										
Injection Facility										
Meter Station										
Other										
AB Commercial										
AB Industrial										
AB Residential										
AB Elec.Gen.										
<b>Shrinkage</b>										
Acid Gas										
Other products										
Fuel										
Flared										
Vented										
Diff and Other										
<b>Process and Frac</b>										
Pentanes Plus										
Propane										
Butanes										
Ethane										
NGL										
Sulphur										
Sulp Cls Inv										

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001153  
 Facility Lic # 9522

Facility Name PANCDN FERRYBANK  
 Facility Operator A5RX BEC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	298,202.9	281,604.1	241,301.3	206,172.1	214,607.5	159,753.2	83,988.0	64,185.3	61,557.6	58,912.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	291,185.1	271,673.0	231,392.5	196,397.9	204,082.8	151,965.1	78,566.3	59,973.5	57,061.9	56,541.3
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	6,273.2	7,050.5	6,270.0	5,607.2	6,084.8	5,183.3	3,480.5	2,895.0	2,709.7	2,585.3
Fuel	3,123.0	2,216.3	2,088.4	2,064.8	2,450.5	3,693.7	3,342.9	3,902.8	2,943.8	2,526.1
Flared	38.7	38.6	41.7	38.7	31.3	283.0	42.8	97.7	81.7	43.0
Vented	3.2	2.7	2.6	8.7	2.1	0.0	0.0	0.0	5.3	4.0
Diff and Other	-2,420.3	623.0	1,506.1	2,054.8	1,956.0	-1,371.9	-1,444.5	-2,683.7	-1,244.8	-2,786.8
<b>Process and Frac</b>										
Pentanes Plus	11.6	0.0	0.0	0.0	98.6	151.8	78.1	223.7	138.7	187.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	27,427.7	30,480.9	26,847.5	23,584.2	25,614.2	21,632.7	14,503.5	12,075.8	11,431.8	10,935.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001158  
Facility Lic # 22272

Facility Name PENNWEST PEMBINA (SUB #1)  
Facility Operator OG30 ARC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	54,298.5	55,473.5	59,498.2	65,133.4	69,572.9	66,359.9	64,754.0	60,479.2	45,569.6	48,999.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	331.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	45,607.8	47,430.6	50,129.2	54,593.9	57,013.9	53,343.0	52,402.4	48,024.4	35,683.6	40,699.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	5,202.0	5,875.4	6,116.8	5,680.4	5,975.3	6,677.0	6,355.3	7,369.2	4,850.9	5,012.9
Fuel	3,598.8	3,591.3	3,750.1	3,796.1	3,708.5	3,546.2	3,600.2	3,431.5	2,794.8	2,579.8
Flared	37.1	58.2	156.0	382.1	210.4	12.1	4.3	141.3	121.6	39.8
Vented	0.0	0.0	0.0	0.0	11.3	80.2	78.5	49.5	22.7	5.3
Diff and Other	-147.2	-1,482.0	-653.9	349.9	2,653.5	2,701.4	2,313.3	1,463.3	2,096.0	662.0
<b>Process and Frac</b>										
Pentanes Plus	1,157.3	1,152.3	987.5	787.7	864.4	949.7	948.3	1,658.9	1,191.9	800.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	19,915.2	22,596.4	23,539.5	21,133.6	22,156.7	24,642.4	23,630.0	26,841.4	17,585.1	18,134.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001159  
Facility Lic # 10296

Facility Name AMOCO PEMBINA (SUB #2)  
Facility Operator OBP8 PENN WEST

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	106,164.1	106,592.2	113,104.7	113,753.9	108,880.4	102,249.6	101,195.2	102,544.4	79,809.0	62,516.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	507.3	545.2	642.9	691.0	586.7	479.9	519.1	507.1	455.0	415.8
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	91,143.5	90,345.9	99,129.0	98,776.4	95,640.2	89,260.4	87,932.5	86,944.9	67,511.8	53,397.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	6,656.1	6,801.5	5,760.6	6,149.9	6,833.0	6,694.0	6,189.4	6,764.8	4,975.5	4,057.2
Fuel	4,748.3	4,692.5	4,677.5	4,655.0	4,349.1	3,553.8	3,331.6	3,414.8	3,527.6	3,707.9
Flared	0.0	0.0	4.1	502.5	201.7	67.5	60.7	362.8	400.9	69.5
Vented	0.0	0.0	0.0	0.0	0.0	3.1	2.4	2.1	2.6	0.9
Diff and Other	3,108.9	4,207.1	2,890.6	2,979.1	1,269.7	2,190.9	3,159.5	4,547.9	2,935.6	867.4
<b>Process and Frac</b>										
Pentanes Plus	162.5	350.7	225.9	386.0	266.3	300.6	271.1	291.5	343.9	387.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	26,590.7	26,866.8	23,064.8	23,118.5	25,710.0	25,110.1	23,360.2	25,599.4	19,067.1	14,859.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001163 Facility Name SPECTRA GORDONDALE WEST GAS PLANT  
 Facility Lic # 21171 Facility Operator A1KN SEMC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>							SHUTIN	SHUTIN	SHUTIN	SHUTIN
Alberta Facilities	65,315.2	106,459.4	78,061.2	83,944.6	100,506.6	12,457.8				
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0				
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0				
Meter Station	63,842.9	105,489.1	76,020.0	81,873.0	97,914.0	11,786.0				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0				
Other products	615.0	796.0	489.7	743.4	831.9	90.3				
Fuel	1,691.1	2,157.1	2,000.3	1,891.1	2,588.6	750.0				
Flared	0.0	0.0	0.0	0.0	0.0	0.0				
Vented	0.0	0.0	0.0	0.0	0.0	0.0				
Diff and Other	-833.8	-1,982.8	-448.8	-562.9	-827.9	-168.5				
<b>Process and Frac</b>										
Pentanes Plus	2,988.7	3,868.2	2,379.1	3,612.7	4,042.5	438.4				
Propane	0.0	0.0	0.0	0.0	0.0	0.0				
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				
NGL	0.0	0.0	0.0	0.0	0.0	0.0				
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001164  
Facility Lic # 22260

Facility Name AMOCO PEMBINA (SUB #7)  
Facility Operator OBP8 PENN WEST

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	80,095.0	78,249.6	70,529.5	63,199.5	64,085.5	73,419.7	66,731.4	71,472.3	65,130.2	71,867.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	377.1	392.3	377.7	396.1	505.2	461.4	423.0	568.4	876.0	1,429.1
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	62.2	331.2	503.7	442.2	409.1
Meter Station	65,205.7	66,152.3	57,159.3	53,029.8	51,625.4	56,499.4	51,789.9	54,249.5	49,606.7	59,394.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	6,653.2	6,112.7	5,236.7	4,332.0	3,703.8	4,535.6	3,876.4	3,995.9	3,376.1	3,064.8
Fuel	5,485.7	5,237.5	4,922.7	5,014.9	4,170.1	4,336.9	3,844.1	3,993.2	4,479.3	5,225.0
Flared	129.1	29.0	3.0	0.0	8.0	1.2	204.5	79.2	118.1	11.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	2,244.2	325.8	2,830.1	426.7	4,073.0	7,523.0	6,262.3	8,082.4	6,231.8	2,332.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	21.4	0.0	263.8	501.0	622.3	1,265.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	26,445.0	24,346.9	20,989.9	16,658.4	14,215.8	17,498.8	14,914.8	14,905.9	12,804.5	11,559.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001165  
Facility Lic # 11394

Facility Name AMOCO PEMBINA (SUB #8)  
Facility Operator OBP8 PENN WEST

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	63,764.0	64,775.4	61,788.0	58,552.8	56,670.3	49,581.2	48,280.4	42,798.4	44,732.6	37,056.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	54,092.5	56,855.8	54,618.6	52,451.7	50,388.4	43,938.5	42,009.8	36,549.0	37,728.3	31,633.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	3,953.5	3,669.5	3,111.9	2,062.7	1,841.8	1,841.1	1,857.3	1,961.0	2,126.5	1,438.8
Fuel	4,487.4	4,112.5	3,297.0	3,487.3	3,479.9	3,651.2	3,974.6	3,793.2	3,659.2	3,424.9
Flared	1.3	251.7	98.3	0.0	49.7	6.4	222.7	94.0	70.6	96.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,229.3	-114.1	662.2	551.1	910.5	144.0	216.0	401.2	1,148.0	462.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	3.9	0.0	10.4	0.0	9.0	130.9	181.0	267.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	16,125.5	14,973.7	12,797.4	8,117.3	7,325.7	7,283.0	7,304.8	7,598.3	8,324.2	5,685.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001166  
Facility Lic # 17678

Facility Name ATCO MIDSTREAM 4-20  
Facility Operator OZ2W AESL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	77,127.5	69,546.7	68,288.8	61,896.2	57,558.8	52,608.1	40,679.2	16,228.1		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	69,924.7	62,725.1	59,289.1	55,586.6	51,222.3	46,578.4	35,355.6	13,954.9		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	3,625.1	2,991.8	2,806.2	2,544.8	2,343.6	2,146.0	1,640.7	586.4		
Fuel	6,001.3	5,292.6	4,463.5	4,575.6	4,532.4	4,448.2	4,058.1	1,780.8		
Flared	36.7	5.9	12.7	9.3	16.9	8.2	6.6	3.5		
Vented	0.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other	-2,460.3	-1,471.7	1,717.3	-820.1	-556.4	-572.7	-381.8	-97.5		
<b>Process and Frac</b>										
Pentanes Plus	10,547.1	9,390.4	8,792.1	8,477.3	8,118.6	7,559.1	6,112.7	2,244.3		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	5,929.8	4,354.9	4,153.1	3,383.0	2,872.0	2,529.3	1,639.5	533.9		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001167  
Facility Lic # 4710

Facility Name CRESTAR HUXLEY  
Facility Operator OE9L

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	145,782.1	121,699.6	128,135.5	112,513.4	110,020.7	126,888.8	177,897.0	165,436.7	149,977.5	141,086.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	129,767.4	109,911.2	120,423.5	103,794.4	102,416.9	118,341.2	169,128.4	157,872.2	144,733.8	134,848.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	3,828.2	4,188.7	5,231.3	4,480.9	4,505.7	5,617.9	6,577.8	5,413.6	5,116.0	4,887.9
Fuel	5,069.1	4,689.4	5,081.7	4,807.4	4,678.3	4,789.3	4,277.4	3,716.9	3,786.9	3,505.2
Flared	51.9	49.5	53.2	57.1	64.6	60.2	25.6	3.4	26.4	45.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	7,065.5	2,860.8	-2,654.2	-626.4	-1,644.8	-1,919.8	-2,112.2	-1,569.4	-3,685.6	-2,200.2
<b>Process and Frac</b>										
Pentanes Plus	105.4	446.1	477.4	539.2	324.3	122.3	248.4	329.6	417.3	457.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	16,073.5	17,300.0	21,647.8	18,486.8	18,681.0	23,141.0	27,118.2	22,880.0	21,721.7	20,602.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001168

Facility Name GULF STANMORE

Facility Lic # 4075

Facility Operator A5G3 COPRC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	67,774.5	62,771.8	75,047.4	71,448.7	90,845.8	82,056.7	69,890.0	62,044.8	53,530.0	47,726.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	63,582.8	58,376.0	71,007.7	66,874.8	86,111.6	77,136.0	64,839.2	58,268.2	49,872.3	44,162.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	455.8	405.1	316.7	310.0	343.5	339.3	318.1	316.1	345.5	336.9
Fuel	4,288.2	4,430.3	5,532.5	5,191.8	4,171.1	3,732.7	2,758.9	2,330.5	2,253.0	2,413.7
Flared	21.3	28.7	144.9	0.0	0.4	3.3	0.7	0.0	0.5	0.0
Vented	0.0	0.0	0.0	287.0	55.5	2.7	130.0	14.2	2.9	16.1
Diff and Other	-573.6	-468.3	-1,954.4	-1,214.9	163.7	842.7	1,843.1	1,115.8	1,055.8	796.4
<b>Process and Frac</b>										
Pentanes Plus	2,214.8	1,968.6	1,540.2	1,505.8	1,669.9	1,649.3	1,545.5	1,536.3	1,679.0	1,638.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001169  
Facility Lic # 16714

Facility Name DUNVEGAN 15-3-81-4w6  
Facility Operator OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	1,129,201.6	1,105,945.0	1,081,657.2	977,979.0	934,600.4	835,933.4	787,989.3	743,090.5	603,488.0	573,897.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	443.6	492.9	415.8	411.0	466.2	452.7	353.2	453.7	437.0	366.6
Meter Station	1,072,346.9	1,074,227.2	975,556.3	896,155.8	852,139.0	767,386.2	725,020.7	682,466.2	546,659.6	524,150.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	6.4	18.7	8.4	8.2	2.8	4.8	11.1	10.2	11.9	7.9
Other products	79,875.6	81,130.9	76,521.4	69,449.3	68,555.5	62,066.9	58,504.4	56,702.5	47,486.6	43,462.5
Fuel	23,874.9	23,038.4	23,112.7	20,774.1	17,370.1	19,796.5	17,414.5	16,451.5	15,377.5	15,655.0
Flared	786.4	702.1	485.7	352.7	392.7	763.9	379.1	1,694.4	2,565.9	2,342.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-48,132.2	-73,665.2	5,556.9	-9,172.1	-4,325.9	-14,537.6	-13,693.7	-14,688.0	-9,050.5	-12,086.9
<b>Process and Frac</b>										
Pentanes Plus	34,856.7	41,113.0	38,455.6	35,017.9	35,829.6	32,495.3	30,181.1	30,164.8	25,805.7	25,078.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	273,176.4	273,201.4	258,320.8	233,970.4	229,232.2	207,561.3	195,730.6	189,196.6	157,536.8	144,164.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001171  
 Facility Lic # 4215

Facility Name MICHICHI 4-8-31-18W4  
 Facility Operator OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	39,899.8	37,999.3	35,779.7	33,444.5	30,814.6	27,763.6	35,691.5	38,684.5	34,950.5	35,891.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	36,933.6	34,393.9	32,845.6	30,087.9	27,907.3	25,162.1	32,821.8	36,178.5	33,060.7	33,738.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	169.9	205.9	182.6	216.5	290.8	295.9	459.8	627.8	606.9	551.0
Fuel	2,485.9	2,385.4	2,270.4	2,142.8	1,817.1	1,839.0	2,353.0	2,083.3	1,796.5	1,944.9
Flared	4.5	6.3	19.1	26.6	36.4	28.7	0.0	6.8	2.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	30.1	9.6	171.2	16.9
Diff and Other	305.9	1,007.8	462.0	970.7	763.0	437.9	26.8	-221.5	-686.8	-359.8
<b>Process and Frac</b>										
Pentanes Plus	7.7	41.0	53.7	7.0	7.7	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	754.9	886.0	766.8	945.8	1,251.9	1,283.7	1,984.9	2,704.6	2,568.4	2,354.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001172

Facility Name STAR MIKWAN

Facility Lic # 6078

Facility Operator OG30 ARC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	69,882.8	71,796.5	65,817.3	67,106.7	62,501.5	59,429.9	47,783.7	42,150.9	39,529.6	37,703.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	62,263.3	62,932.1	56,384.8	59,209.4	54,757.6	52,256.8	42,778.2	36,281.4	34,147.1	33,285.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,437.7	1,816.2	1,757.9	1,621.5	1,380.6	1,130.2	1,078.4	1,010.0	1,056.8	889.8
Fuel	3,963.6	4,158.5	3,901.7	3,685.7	3,898.7	3,780.2	3,314.7	3,147.2	2,962.6	2,992.2
Flared	2.1	0.4	0.0	0.0	0.0	0.0	41.8	12.3	0.0	51.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	2,216.1	2,889.3	3,772.9	2,590.1	2,464.6	2,262.7	570.6	1,700.0	1,363.1	484.4
<b>Process and Frac</b>										
Pentanes Plus	33.7	5.7	13.9	4.3	35.9	20.1	55.9	94.2	49.8	71.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	6,135.7	7,680.5	7,525.2	6,874.2	5,858.1	4,677.5	4,595.0	4,276.7	4,446.6	3,762.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001173  
 Facility Lic # 5187

Facility Name AMOCO RICINUS  
 Facility Operator OJL8 ACL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	937,817.0	869,055.1	759,456.9	658,026.8	566,656.0	558,810.0	625,417.7	429,303.4	358,736.7	325,163.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	3,436.8	138.1	77.8	96.8	3.3	0.7	20.9	123.7	162.3	121.3
Gas Gathering	13,367.4	15,723.0	14,845.4	13,921.9	14,030.5	14,176.4	13,727.2	13,934.4	14,641.9	14,642.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	881,820.7	812,868.8	708,241.0	601,959.0	516,655.3	509,657.0	562,353.9	371,827.8	307,801.7	278,803.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	44,275.0	40,725.9	37,966.5	33,920.1	29,541.8	30,705.8	35,551.4	29,409.9	27,013.1	24,946.5
Fuel	11,122.5	12,725.2	12,738.3	11,480.0	9,427.9	9,190.0	7,944.5	9,208.9	9,485.3	5,985.4
Flared	1,216.2	1,320.3	601.0	397.5	475.1	1,816.9	1,696.8	867.1	823.9	535.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	628.9	0.0	0.0	0.0
Diff and Other	-17,421.6	-14,446.2	-15,013.1	-3,748.5	-3,477.9	-6,736.8	3,494.1	3,931.6	-1,191.5	129.9
<b>Process and Frac</b>										
Pentanes Plus	9,946.0	9,659.7	8,082.1	4,048.4	54.6	150.7	284.2	265.8	395.0	377.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	175,060.2	161,912.1	151,411.4	138,497.5	123,745.6	128,776.5	147,364.3	121,011.0	109,617.8	101,182.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001175  
 Facility Lic # 10121

Facility Name ARCHER BRUCE  
 Facility Operator OZ5F PEOC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	74,091.7	87,431.0	87,911.9	81,083.3	86,610.9	86,472.7	72,008.7	51,203.9	37,509.0	36,631.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	68,722.5	83,895.7	80,093.6	76,533.8	80,972.3	80,247.0	66,840.1	48,223.2	35,900.8	34,850.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	24.8	7.0	5.0	4.7	2.2	0.0	3.6	3.1	2.5	5.2
Fuel	4,905.8	2,573.0	4,428.8	3,963.1	4,095.8	4,770.4	4,013.0	3,539.6	2,614.7	2,139.2
Flared	18.0	2.1	435.3	10.1	13.3	11.1	12.3	7.8	7.5	5.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	420.6	953.2	2,949.2	571.6	1,527.3	1,444.2	1,139.7	-569.8	-1,016.5	-368.6
<b>Process and Frac</b>										
Pentanes Plus	12.0	0.0	24.0	23.0	10.8	0.0	18.0	15.5	12.5	26.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	102.2	32.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001176  
 Facility Lic # 3634

Facility Name BONAVIDA ROCKYFORD  
 Facility Operator 0026 ECA

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>							SHUTIN	SHUTIN		
Alberta Facilities	4,741.3	6,892.1	6,975.4	5,983.7	5,697.2	5,105.9	2,733.0			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	4,268.9	6,121.9	5,861.4	4,902.3	5,076.2	4,215.8	2,383.2			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other products	80.6	117.8	153.2	115.3	89.6	105.6	60.0			
Fuel	560.7	281.0	623.1	496.1	390.0	396.4	266.1			
Flared	0.0	164.6	0.0	0.0	42.0	0.0	0.0			
Vented	0.0	41.7	0.0	0.0	0.0	0.0	0.0			
Diff and Other	-168.9	165.1	337.7	470.0	99.4	388.1	23.7			
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	349.8	512.2	669.7	496.3	392.0	453.4	256.4			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001177

Facility Name PANCDN BASSANO

Facility Lic # 23263

Facility Operator A5D4 CVE

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	469,349.4	512,283.0	593,927.5	550,735.4	513,030.3	461,023.1	366,707.9	242,708.1	247,239.4	242,548.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	4.3	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	450,369.0	499,224.2	574,060.8	537,869.3	501,514.7	455,469.2	366,828.7	244,754.4	239,431.6	225,972.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	57.9	78.6	158.1	210.7	191.7	200.1	206.2	151.6	206.7	189.1
Fuel	4,582.0	4,782.6	4,884.6	4,096.8	5,865.3	4,099.0	3,084.5	4,126.8	4,466.6	4,185.6
Flared	8.5	22.8	34.1	2.8	26.8	21.5	17.0	21.7	9.7	14.9
Vented	0.0	0.0	69.6	33.3	0.0	0.0	0.0	0.0	0.0	0.1
Diff and Other	14,332.0	8,174.8	14,720.3	8,522.5	5,427.5	1,233.3	-3,428.5	-6,346.4	3,124.8	12,185.8
<b>Process and Frac</b>										
Pentanes Plus	2.2	0.0	35.8	53.1	328.6	207.7	92.6	8.5	2.6	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	271.7	346.1	695.6	920.4	572.6	730.0	863.4	690.1	939.2	876.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001178  
Facility Lic # 3888

Facility Name STANMORE 5-1-29-12W4  
Facility Operator OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	66,487.4	74,134.0	70,001.9	69,486.5	57,670.4	55,864.4	52,421.9	40,763.2	32,159.5	28,205.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	60,796.7	65,459.3	61,197.8	61,351.4	49,772.3	50,557.6	45,990.2	34,039.9	27,346.9	23,801.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	352.4	236.8	188.6	200.7	206.7	219.1	161.4	213.7	231.9	186.1
Fuel	3,754.8	3,906.2	3,737.0	3,783.0	3,412.6	3,501.9	3,148.8	3,038.8	2,931.6	2,958.8
Flared	213.7	256.4	281.9	229.6	230.4	225.0	208.4	246.1	116.2	108.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.2	35.3	3.1
Diff and Other	1,369.8	4,275.3	4,596.6	3,921.8	4,048.4	1,360.8	2,913.1	3,205.5	1,497.6	1,147.8
<b>Process and Frac</b>										
Pentanes Plus	1,713.3	1,151.4	916.8	975.5	1,004.4	1,065.3	785.1	1,038.6	1,128.0	904.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001181  
 Facility Lic # 5640

Facility Name CDN FOREST PENHOLD  
 Facility Operator A2TG TQN

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	19,113.6	20,340.0	16,304.6	16,336.6	14,479.9	13,467.8	12,887.7	12,422.7	11,824.3	12,012.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	15,502.7	15,624.6	12,990.3	13,295.4	11,980.3	10,867.5	10,393.1	10,219.5	9,418.9	9,756.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	936.7	718.7	693.0	728.7	781.8	715.1	646.1	634.6	666.4	620.6
Fuel	1,921.3	2,512.6	2,417.8	2,303.9	1,552.3	1,651.0	1,136.4	1,624.8	1,810.2	1,744.0
Flared	48.2	4.0	0.5	0.0	0.0	0.0	0.0	3.6	7.3	68.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.2
Diff and Other	704.7	1,480.1	203.0	8.6	165.5	234.2	712.1	-59.8	-78.5	-179.3
<b>Process and Frac</b>										
Pentanes Plus	175.8	98.5	108.6	112.9	87.3	82.1	29.0	56.6	72.3	80.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	3,722.0	2,945.2	2,871.3	2,949.9	3,156.5	2,885.8	2,695.7	2,614.6	2,775.7	2,580.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001182

Facility Name GULF HANNA

Facility Lic # 4192

Facility Operator A5G3 COPRC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	45,941.9	46,485.3	32,643.7	32,460.7	27,892.4	26,982.4	21,996.6	19,053.6	17,988.1	13,774.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	44,681.9	43,417.9	31,282.5	30,438.7	26,216.0	25,084.1	20,559.9	17,424.7	16,431.4	12,360.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	135.4	114.0	67.9	80.2	72.7	76.7	41.9	29.3	39.3	29.9
Fuel	2,091.9	2,078.5	1,793.7	2,066.5	1,650.4	1,648.0	1,301.4	1,538.0	1,512.7	1,378.1
Flared	15.4	22.2	8.9	0.0	10.9	7.0	14.2	1.9	0.0	0.0
Vented	0.0	0.0	0.0	7.9	0.5	0.0	0.3	0.0	1.1	0.1
Diff and Other	-982.7	852.7	-509.3	-132.6	-58.1	166.6	78.9	59.7	3.6	6.1
<b>Process and Frac</b>										
Pentanes Plus	657.5	554.3	329.9	389.4	353.7	372.9	204.3	142.4	190.9	145.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001184

Facility Name KNOPCIK 9-10-74-11W6

Facility Lic # 15494

Facility Operator OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	274,560.3	378,869.9	311,171.6	278,490.6	251,434.0	233,469.0	315,354.5	291,000.3	247,461.3	248,247.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	15.0	91.0	99.9	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	256,980.7	355,225.1	289,030.3	258,748.0	233,503.9	216,101.2	298,901.3	272,101.2	228,959.4	230,177.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	81.9	512.1	400.8	297.1	232.1	198.9	128.2	97.4
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	6,003.5	9,214.5	6,474.5	5,733.0	4,937.2	4,821.1	5,803.2	6,159.4	5,111.9	4,929.5
Fuel	12,654.7	13,076.9	11,929.4	11,951.5	10,943.6	10,648.4	13,014.9	12,150.7	11,447.9	11,268.8
Flared	50.4	50.4	1,111.6	323.3	282.2	309.6	164.8	98.6	58.1	96.5
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1,129.0	1,303.0	2,543.9	1,222.7	1,366.3	1,291.6	-2,776.8	200.5	1,655.9	1,677.7
<b>Process and Frac</b>										
Pentanes Plus	34,586.6	31,281.4	32,727.4	27,404.0	21,929.3	17,227.2	23,346.5	24,927.4	26,829.6	24,513.2
Propane	14,249.8	12,712.9	14,441.1	19,387.9	23,985.1	24,790.3	28,814.9	27,728.7	24,332.0	27,838.4
Butanes	19,166.5	18,223.2	30,197.7	39,998.8	35,779.1	36,333.8	48,558.4	51,653.1	47,355.8	55,066.3
Ethane	0.0	0.0	528.7	1,010.5	642.0	618.2	694.2	755.9	847.6	989.7
NGL	2.2	0.0	0.3	2.4	11.1	2.5	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001185  
 Facility Lic # 4248

Facility Name MARATHON BATTLE CR TWINING  
 Facility Operator A1H9 EMBER

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	147,733.1	118,651.7	106,884.2	106,892.7	107,395.1	92,746.1	98,045.9	106,295.8	85,325.0	74,115.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	128,950.0	99,288.3	93,189.6	95,269.1	94,661.3	82,034.4	87,251.1	98,291.3	79,743.4	68,836.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	2,523.2	2,200.5	1,862.4	1,759.9	1,516.4	1,350.0	1,482.0	1,485.4	1,594.5	1,501.0
Fuel	8,962.4	5,422.2	7,634.4	6,798.7	7,577.7	6,861.9	6,147.6	6,088.8	4,907.8	4,175.3
Flared	263.5	19.4	6.8	893.2	395.4	255.2	148.8	23.4	6.0	4.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	8.6	12.2	5.1	4.7
Diff and Other	7,034.0	11,721.3	4,191.0	2,171.8	3,244.3	2,244.6	3,007.8	394.7	-931.8	-406.1
<b>Process and Frac</b>										
Pentanes Plus	139.4	205.8	320.1	413.4	359.2	291.1	215.1	171.7	298.0	279.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	10,760.4	9,268.2	7,815.4	7,266.3	6,236.7	5,549.0	6,153.6	6,245.2	6,561.4	6,227.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001186

Facility Name STAR SYLVAN LAKE

Facility Lic # 6664

Facility Operator A08E OEI

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>								SHUTIN	SHUTIN	
Alberta Facilities	15,306.6	15,238.4	14,017.1	15,651.9	15,976.9	14,331.4	11,155.2	6,322.3		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	12,924.3	12,224.7	11,887.2	12,603.7	12,511.7	11,717.1	9,281.9	5,209.5		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	525.1	515.8	481.2	737.7	652.6	554.2	475.1	333.1		
Fuel	1,152.7	670.3	603.9	1,066.0	1,060.4	1,083.4	1,034.5	461.4		
Flared	0.0	1.0	0.0	4.3	0.0	0.0	0.0	164.1		
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other	704.5	1,826.6	1,044.8	1,240.2	1,752.2	976.7	363.7	154.2		
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	2,279.1	2,199.2	2,079.5	3,043.6	2,741.1	2,241.7	2,023.2	1,421.5		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001189  
 Facility Lic # 6145

Facility Name STORM SYLVAN LAKE  
 Facility Operator OTM9 NAL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	251,969.8	270,279.2	255,387.0	208,644.3	188,469.0	182,606.4	106,189.9			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	244,574.7	262,322.6	249,256.6	201,782.6	182,764.2	177,048.9	99,380.3			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other products	6,133.3	5,285.3	4,816.5	4,525.6	4,445.7	3,900.7	2,697.5			
Fuel	5,190.7	3,468.5	3,520.5	3,449.5	3,606.3	3,779.4	2,560.9			
Flared	21.9	34.0	774.3	56.1	103.7	368.5	14.4			
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Diff and Other	-3,950.8	-831.2	-2,980.9	-1,169.5	-2,450.9	-2,491.1	1,536.8			
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	21.2			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	26,938.6	22,938.6	21,034.2	19,676.3	19,369.3	17,067.4	11,611.2			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001193

Facility Name PENN WEST KILLAM

Facility Lic # 9229

Facility Operator OBP8 PENN WEST

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										SHUTIN
Alberta Facilities	62,369.6	51,060.4	46,520.8	43,492.6	40,770.4	38,241.2	35,477.2	30,050.7	21,376.1	388.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	58,006.3	47,431.9	42,564.3	38,681.9	36,249.4	32,856.5	31,025.2	25,490.3	18,556.2	293.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	74.4	101.5	74.9	59.4	45.4	48.4	30.4	30.6	30.2	2.7
Fuel	3,975.9	3,774.1	3,451.5	3,449.5	3,356.8	3,146.4	3,012.4	2,940.4	2,607.2	77.5
Flared	125.0	89.8	36.9	122.9	25.1	23.1	11.5	15.1	0.0	0.0
Vented	0.0	0.0	3.9	0.0	0.0	0.0	0.0	1.2	0.4	0.0
Diff and Other	188.0	-336.9	389.3	1,178.9	1,093.7	2,166.8	1,397.7	1,573.1	182.1	14.0
<b>Process and Frac</b>										
Pentanes Plus	361.7	493.0	364.2	288.7	221.2	235.5	148.2	148.9	147.0	13.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001195  
Facility Lic # 22012

Facility Name LARIO CESSFORD  
Facility Operator 0R46 HUSKY

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>							SHUTIN	SHUTIN		
Alberta Facilities	4,562.8	4,323.4	4,200.8	3,326.1	3,849.0	2,251.1				
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery	359.8	511.4	623.6	465.2	305.4	373.5				
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0				
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0				
Meter Station	3,157.9	3,072.5	2,944.3	2,341.3	2,799.8	1,312.1				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0				
Other products	15.5	20.6	14.3	2.4	0.0	0.0				
Fuel	656.0	267.7	138.0	467.6	460.7	448.1				
Flared	27.3	64.2	50.3	12.7	11.8	4.9				
Vented	42.5	32.9	18.3	2.5	0.0	0.0				
Diff and Other	303.8	354.1	412.0	34.4	271.3	112.5				
<b>Process and Frac</b>										
Pentanes Plus	75.0	100.7	68.7	11.5	0.0	0.0				
Propane	0.0	0.0	0.0	0.0	0.0	0.0				
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				
NGL	0.0	0.0	0.0	0.0	0.0	0.0				
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001196

Facility Name NUL FAIRYDELL-BON ACCORD

Facility Lic # 32737

Facility Operator 0Z6J

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>			SHUTIN	SHUTIN	SHUTIN	SHUTIN				
Alberta Facilities	51,447.2	49,991.8	26,905.6							
Non-Alberta Facilities	0.0	0.0	0.0							
<b>Dispositions</b>										
Battery	0.0	0.0	0.0							
Gas Gathering	0.0	0.0	0.0							
Gas Plant	0.0	0.0	0.0							
Injection Facility	0.0	0.0	0.0							
Meter Station	49,145.6	47,728.8	25,670.1							
Other	0.0	0.0	0.0							
AB Commercial	0.0	0.0	0.0							
AB Industrial	0.0	0.0	0.0							
AB Residential	0.0	0.0	0.0							
AB Elec.Gen.	0.0	0.0	0.0							
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0							
Other products	129.2	136.4	63.5							
Fuel	2,172.4	2,126.6	1,178.4							
Flared	0.0	0.0	0.0							
Vented	0.0	0.0	0.0							
Diff and Other	0.0	0.0	-6.4							
<b>Process and Frac</b>										
Pentanes Plus	628.4	663.2	309.0							
Propane	0.0	0.0	0.0							
Butanes	0.0	0.0	0.0							
Ethane	0.0	0.0	0.0							
NGL	0.0	0.0	0.0							
Sulphur	0.0	0.0	0.0							
Sulp Cls Inv	0.0	0.0	0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001197

Facility Name NCE PETROFUND PROVOST

Facility Lic # 4467

Facility Operator OBP8 PENN WEST

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										SHUTIN
Alberta Facilities	24,150.9	18,674.3	14,020.5	16,059.1	16,299.0	10,117.8	10,089.9	8,259.3	2,174.7	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	23,135.8	16,122.8	11,682.3	14,558.2	15,572.6	9,314.6	8,149.9	7,290.7	1,746.1	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	70.7	91.8	77.8	80.9	102.2	140.2	272.5	308.7	97.8	
Fuel	1,079.8	1,062.8	976.5	1,076.2	1,035.4	863.5	893.7	1,027.8	329.6	
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other	-135.4	1,396.9	1,283.9	343.8	-411.2	-200.5	773.8	-367.9	1.2	
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	6.8	2.2	8.3	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	319.9	404.2	348.3	358.6	447.6	614.2	1,144.9	1,309.3	405.4	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001201  
 Facility Lic # 12452

Facility Name AEC MCLEOD  
 Facility Operator 0CW8 MFC ENERGY

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	103,819.6	124,530.9	120,348.6	147,812.0	133,207.0	158,935.5	145,480.6	129,706.0	103,783.4	121,406.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	98,078.8	118,457.8	108,757.2	137,664.4	117,136.6	144,728.5	127,415.3	116,612.0	93,346.4	108,990.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	4,339.1	4,628.6	5,266.5	6,934.1	5,552.7	6,502.5	6,318.6	6,119.5	5,177.0	6,064.4
Fuel	1,630.5	3,454.8	3,028.5	5,305.4	5,707.3	6,656.1	7,214.5	7,137.8	6,245.0	6,230.4
Flared	22.5	18.2	122.6	172.7	93.4	37.2	30.0	121.7	2.1	3.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-251.3	-2,028.5	3,173.8	-2,264.6	4,717.0	1,011.2	4,502.2	-285.0	-987.1	117.3
<b>Process and Frac</b>										
Pentanes Plus	5,748.5	5,116.8	4,486.2	8,831.7	6,380.2	6,294.6	6,815.1	8,014.3	7,152.3	8,125.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	13,068.5	14,994.1	17,993.8	21,076.5	17,512.7	21,562.7	20,263.3	18,364.9	15,237.1	17,861.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001203

Facility Name ENERMARK HACKETT

Facility Lic # 5068

Facility Operator A5RD ENERPLUS CORP

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>						SHUTIN				
Alberta Facilities	24,165.4	21,204.5	19,191.4	17,493.0	16,695.6	13,043.1	14,176.2	12,485.5	11,169.7	10,477.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	23,082.9	19,375.9	17,589.0	15,743.0	14,745.1	11,763.7	12,942.2	11,459.4	9,986.4	9,249.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	51.0	65.5	41.6	54.8	36.8	33.7	58.3	42.4	34.8	37.5
Fuel	1,589.8	1,510.7	1,580.6	1,453.2	1,422.8	1,100.4	1,106.0	966.1	1,007.3	836.1
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-558.3	252.4	-19.8	242.0	490.9	145.3	69.7	17.6	141.2	354.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	228.1	304.1	189.4	248.0	167.2	152.9	266.9	195.2	161.1	159.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001210

Facility Name DEVON WIMBORNE

Facility Lic # 5113

Facility Operator 0BP8 PENN WEST

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	11,305.7	10,968.3	10,735.2	9,530.7	9,245.6	8,234.8	7,716.4	4,430.3		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	10,245.1	10,093.1	9,192.9	8,443.4	7,633.8	6,937.9	6,373.1	3,632.7		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	10.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	45.4	66.2	56.2	6.6	0.0	0.0	0.0	0.0		
Fuel	802.4	785.8	724.4	661.3	695.9	710.0	608.0	353.1		
Flared	0.0	0.0	0.0	44.3	0.0	0.0	0.0	0.0		
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other	202.0	23.2	761.7	375.1	915.9	586.9	735.3	444.5		
<b>Process and Frac</b>										
Pentanes Plus	220.4	321.9	273.6	31.8	0.0	0.0	0.0	0.0		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001211

Facility Name ARCHER KILLAM

Facility Lic # 9230

Facility Operator OZ5F PEOC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	28,950.1	26,105.6	25,522.8	25,021.1	19,456.4	16,658.1	13,469.1	9,741.3	7,878.0	14,929.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	26,250.1	23,934.5	23,604.9	23,019.1	17,800.0	15,000.8	11,761.1	8,477.7	6,656.9	13,138.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	30.5	22.3	27.1	30.1	28.5	23.9	23.3	10.8	8.3	61.9
Fuel	2,075.1	1,918.4	1,999.0	1,601.6	1,106.4	1,191.2	1,073.2	958.9	852.2	1,211.7
Flared	0.9	0.2	0.0	0.0	0.0	0.0	0.0	0.0	72.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	593.5	230.2	-108.2	370.3	521.5	442.2	611.5	293.9	288.6	516.8
<b>Process and Frac</b>										
Pentanes Plus	147.7	108.5	131.1	146.5	138.6	116.0	113.3	52.6	40.5	300.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001213

Facility Name GARDEN PLAINS 5-15-33-13 GP

Facility Lic # 34864

Facility Operator ORL9 BAYTEX

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities								26,085.5	38,690.3	43,746.0
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								0.0	0.0	0.0
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								23,554.1	35,115.4	40,144.2
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								32.9	49.3	28.0
Fuel								1,825.9	2,875.1	3,150.5
Flared								0.0	0.6	0.0
Vented								4.2	6.2	5.4
Diff and Other								668.4	643.7	417.9
<b>Process and Frac</b>										
Pentanes Plus								159.4	239.2	136.6
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001214

Facility Name poco PEMBINA

Facility Lic # 10657

Facility Operator A632 PETRUS

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	12,903.8	17,635.8	19,124.6	17,278.7	12,894.5	11,886.2	13,580.0	11,972.6	10,513.3	9,326.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	11,628.9	12,454.2	11,899.6	13,538.2	12,112.7	10,614.8	9,436.6
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	12,591.0	17,428.7	17,837.9	3,895.9	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	293.2	399.9	393.1	143.6	55.7	32.1	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	191.9	152.6	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	1.3	1.2	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	19.6	-192.8	700.4	1,456.5	384.6	-45.5	41.8	-140.1	-101.5	-110.4
<b>Process and Frac</b>										
Pentanes Plus	304.8	301.3	338.6	285.1	271.0	156.3	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	987.9	1,413.0	1,326.2	343.9	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001216  
 Facility Lic # 13263

Facility Name CONOCO MAJEAU LAKE  
 Facility Operator A517 LONG RUN

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	33,168.5	26,715.9	24,909.9	24,215.2	19,002.7	16,111.8	14,598.1	12,987.6	12,223.5	10,976.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	32,306.3	25,658.0	22,429.8	22,111.6	17,667.8	14,868.3	13,464.7	11,719.4	10,792.2	9,658.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	275.4	235.3	229.3	252.8	192.1	158.2	146.0	127.2	115.0	100.6
Fuel	1,038.1	748.8	1,449.9	994.2	298.9	0.0	524.9	971.8	918.1	770.6
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.3	1.3
Diff and Other	-451.3	73.8	800.9	856.6	843.9	1,085.3	462.5	169.0	397.9	444.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,196.4	1,028.8	998.0	1,091.7	825.2	682.5	630.5	557.2	505.5	441.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001217  
Facility Lic # 22719

Facility Name CRESTAR LEAMAN  
Facility Operator OE9L

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	68,609.9	70,823.8	88,592.1	70,954.0	57,946.2	52,465.4	38,734.6	36,881.3	42,886.9	30,152.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	61,346.8	64,823.5	81,377.3	62,835.5	51,480.7	46,190.3	32,214.1	29,855.2	36,341.8	26,528.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	2,019.8	1,795.9	2,821.6	2,561.7	2,211.7	1,999.0	1,450.5	1,326.9	1,500.9	1,080.1
Fuel	3,873.7	3,427.9	4,322.8	3,819.5	3,771.9	3,042.5	2,942.5	3,022.2	3,611.3	2,648.4
Flared	6.6	13.9	13.5	7.8	8.7	4.1	0.0	0.0	0.0	0.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2
Diff and Other	1,363.0	762.6	56.9	1,729.5	473.2	1,229.5	2,127.5	2,677.0	1,432.9	-105.9
<b>Process and Frac</b>										
Pentanes Plus	1,460.1	977.5	1,121.0	590.3	615.8	513.7	391.3	325.5	421.3	323.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	7,434.5	6,937.4	10,981.9	10,349.5	8,836.3	8,039.3	5,785.7	5,361.9	5,982.7	4,303.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001218

Facility Name COASTAL SOUNDING

Facility Lic # 4071

Facility Operator OPR1 CRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	38,186.4	47,544.3	78,059.7	87,877.1	91,218.8	50,685.3	24,011.6	11,298.1	9,771.5	9,047.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	36,407.6	45,120.8	73,571.3	85,758.0	89,714.6	49,719.7	21,867.3	9,779.7	8,127.6	7,446.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	68.7	203.9	336.6	305.5	326.3	365.2	153.3	31.9	31.7	24.7
Fuel	1,540.9	1,743.3	3,131.3	3,015.6	2,626.2	1,662.9	0.0	1,215.6	1,144.0	1,076.0
Flared	28.1	38.6	101.9	0.0	0.0	0.0	15.4	0.0	0.1	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	1.2	0.0	0.6	0.5
Diff and Other	141.1	437.7	918.6	-1,202.0	-1,448.3	-1,062.5	1,974.4	270.9	467.5	499.5
<b>Process and Frac</b>										
Pentanes Plus	30.4	28.9	44.4	42.1	110.0	268.5	155.9	7.2	15.9	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	280.4	878.6	1,439.2	1,311.7	1,338.7	1,354.2	528.2	137.3	129.5	104.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001220

Facility Name APACHE NEVIS

Facility Lic # 23559

Facility Operator A1H9 EMBER

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	661,499.0	713,220.4	662,975.8	609,141.7	555,904.8	484,300.3	416,764.0	364,029.3	324,283.6	283,624.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	638,686.2	704,448.8	654,399.9	601,545.8	546,398.3	475,038.8	404,115.4	355,150.5	315,945.2	275,420.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.0	0.0	0.0
Fuel	38,511.7	45,663.2	43,478.4	38,763.5	34,870.0	31,395.2	26,697.5	23,555.8	21,341.7	17,257.9
Flared	21.1	21.4	44.8	53.3	47.9	38.8	66.5	9.5	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.5	17.2	3.0
Diff and Other	-15,720.0	-36,913.0	-34,947.3	-31,220.9	-25,411.4	-22,172.5	-14,115.8	-14,715.0	-13,020.5	-9,057.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.1	0.0	2.2	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001221

Facility Name STETTLER 06-19-039-19W4 GAS PLANT

Facility Lic # 7161

Facility Operator ORL9 BAYTEX

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	48,264.1	52,637.5	50,095.3	59,883.9	53,584.3	40,958.4	32,052.5	24,146.8	22,092.5	21,035.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	44,483.1	48,111.1	46,180.1	55,658.4	50,574.8	37,803.0	29,520.1	22,386.1	20,778.3	19,578.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	234.7	231.7	171.0	208.0	300.5	137.7	168.5	124.8	114.4	109.6
Fuel	2,169.7	2,255.6	2,241.9	2,476.8	2,271.2	1,857.0	1,889.2	1,324.9	1,217.0	1,069.2
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.6	5.5	2.6
Diff and Other	1,376.6	2,039.1	1,502.3	1,540.7	437.8	1,160.7	474.7	306.4	-22.7	275.5
<b>Process and Frac</b>										
Pentanes Plus	6.4	39.1	6.2	2.1	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,075.6	1,032.0	787.8	952.2	1,368.4	635.6	769.2	556.6	508.9	482.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001222  
Facility Lic # 13915

Facility Name CUTBANK 7-16-62-8W6  
Facility Operator A5A3 PEMBINA GASSER

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	920,357.6	970,691.1	997,422.8	876,503.4	779,915.5	671,412.1	594,347.5	754,163.1	717,075.2	705,503.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	941.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	11.3	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	913,341.9	975,661.9	987,350.8	854,974.8	756,766.9	651,836.2	575,031.4	736,676.2	707,301.6	685,775.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	7,302.5	6,486.3	6,793.9	5,300.9	5,249.4	4,924.4	5,736.3	6,246.2	5,033.5	3,755.3
Fuel	1,075.0	937.3	1,453.0	2,179.5	1,559.4	1,148.7	1,157.6	1,012.0	992.8	786.5
Flared	53.5	4.1	585.8	756.8	320.5	236.8	257.9	264.0	202.4	146.8
Vented	23.1	0.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-2,380.2	-12,398.5	1,235.3	13,280.1	16,019.3	13,266.0	12,164.3	9,964.7	3,544.9	15,039.1
<b>Process and Frac</b>										
Pentanes Plus	35,492.1	31,526.1	33,020.6	25,763.9	25,513.3	23,933.3	27,879.1	30,357.9	24,464.1	18,252.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001223  
 Facility Lic # 37885

Facility Name \* JAYCOR HERCULES  
 Facility Operator OHC4 JAYCOR

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities				2,447.9	3,661.3	1,714.9	7.0	0.0	0.0	117.2
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				2,405.8	3,669.8	1,660.5	7.0	0.0	0.0	114.6
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				2.0	9.4	3.6	0.0	0.0	0.0	0.0
Fuel				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared				32.5	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				7.6	-17.9	50.8	0.0	0.0	0.0	2.6
<b>Process and Frac</b>										
Pentanes Plus				10.1	45.2	17.2	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001224

Facility Name CRESTAR MED RIVER

Facility Lic # 6714

Facility Operator OE9L

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	20,210.3	20,938.7	18,930.6	15,991.0	13,369.4	18,466.7	27,094.9	22,650.0	18,790.2	18,438.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	18,161.6	18,970.2	16,383.7	14,137.4	12,038.5	17,085.8	24,836.9	20,588.4	16,861.0	17,135.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	373.5	413.7	504.1	480.9	443.8	329.3	408.4	343.3	188.2	165.2
Fuel	1,105.5	1,177.1	1,129.3	1,052.9	965.3	1,267.5	1,999.9	2,375.0	1,762.6	1,463.1
Flared	81.1	0.0	0.0	0.0	0.0	0.0	4.0	38.6	8.8	7.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	488.6	377.7	913.5	319.8	-78.2	-215.9	-154.3	-695.3	-30.4	-332.3
<b>Process and Frac</b>										
Pentanes Plus	13.5	78.2	52.5	36.8	71.4	52.9	102.1	57.1	77.3	64.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,651.9	1,758.5	2,132.1	2,055.1	1,873.6	1,393.3	1,704.6	1,499.7	798.3	703.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001225

Facility Name TRI SEVEN JUDY CREEK

Facility Lic # 13962

Facility Operator A20X SECOND WAVE

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	5,499.4	5,492.7	4,191.2	1,672.3	4,439.2	15,661.4	30,947.0	55,299.3	55,327.7	35,990.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	2,273.7	4,117.0	5,681.7	4,234.8	3,722.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,962.1	2,564.9	2,345.3
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	4,718.8	4,709.7	3,174.9	990.6	4,122.8	12,026.2	25,286.5	43,974.5	39,698.2	24,357.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	493.9	1,469.6
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	142.6	143.1	154.7	36.4	28.0	107.9	15.6	0.0	1,842.1	1,679.0
Fuel	461.7	399.6	357.7	465.3	408.8	703.9	1,562.2	2,381.2	3,009.6	2,231.1
Flared	0.0	0.0	0.0	0.0	0.0	1,266.2	810.7	80.5	701.4	116.6
Vented	0.0	0.0	0.0	21.3	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	176.3	240.3	503.9	158.7	-120.4	-716.5	-845.0	1,219.3	2,782.8	69.0
<b>Process and Frac</b>										
Pentanes Plus	693.4	695.4	752.2	177.4	135.8	524.7	1.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	65.3	0.0	7,619.1	7,225.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001226

Facility Name HUSKY DAVEY LAKE 13-35

Facility Lic # 4718

Facility Operator 0R46 HUSKY

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	30,424.8	48,617.1	59,087.4	60,572.7	58,044.9	55,523.7	49,902.8	45,510.9	43,801.1	46,024.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	28,000.7	44,959.3	54,868.2	56,384.3	53,449.6	50,983.5	45,157.4	42,023.8	39,960.6	41,721.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	199.2	135.0	83.4	53.0	32.1	78.8	73.6	62.8	76.0	101.8
Fuel	1,640.8	2,217.8	2,732.0	2,659.0	2,623.4	2,501.0	2,404.8	2,277.8	2,352.1	2,360.3
Flared	9.2	7.8	7.9	0.0	0.0	0.0	1.2	1.2	1.1	0.2
Vented	0.0	0.7	0.0	0.0	0.0	0.0	0.0	0.7	1.1	0.8
Diff and Other	574.9	1,296.5	1,395.9	1,476.4	1,939.8	1,960.4	2,265.8	1,144.6	1,410.2	1,839.4
<b>Process and Frac</b>										
Pentanes Plus	967.3	655.6	405.3	257.8	156.4	383.4	358.8	305.6	369.9	494.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001227

Facility Name OPAL GILBY

Facility Lic # 8775

Facility Operator OTM9 NAL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	59,563.0	47,503.9	46,823.3	39,603.7	37,609.8	29,361.9	37,511.7	41,471.4	32,315.2	34,336.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	54,722.5	44,166.4	43,007.4	38,105.9	35,230.5	26,978.5	35,655.5	39,758.4	30,370.0	31,604.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,452.2	1,105.3	971.8	859.5	810.6	681.4	1,038.4	1,269.0	1,007.3	1,087.9
Fuel	2,694.1	1,455.2	2,558.3	2,154.3	2,531.4	965.5	0.0	0.0	0.0	1,313.6
Flared	162.8	726.5	146.0	133.2	24.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	531.4	50.5	139.8	-1,649.2	-986.7	736.5	817.8	444.0	937.9	330.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	6,142.3	4,665.2	4,168.0	3,514.8	3,462.7	2,826.2	4,203.4	5,231.9	4,255.4	4,584.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001228  
 Facility Lic # 4510

Facility Name HUSKY GARRINGTON 16-21  
 Facility Operator A309 GAMET

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	9,137.7	8,924.2	8,331.8	7,102.3	5,723.0	3,828.1	1,975.5			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	7,926.6	7,810.7	7,030.9	5,950.1	4,882.3	3,060.9	1,335.0			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other products	88.3	126.9	75.7	90.9	95.1	65.3	47.6			
Fuel	527.4	538.7	536.7	528.4	469.8	478.2	333.3			
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Vented	14.6	15.6	15.1	0.1	10.9	0.0	0.0			
Diff and Other	580.8	432.3	673.4	532.8	264.9	223.7	259.6			
<b>Process and Frac</b>										
Pentanes Plus	429.5	616.8	368.2	441.7	461.7	317.6	231.1			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001230

Facility Name ENERMARK BASHAW

Facility Lic # 8986

Facility Operator A5RD ENERPLUS CORP

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	47,812.2	56,169.3	56,954.5	53,974.8	44,675.4	34,925.6	30,353.4	28,021.5	23,808.5	19,904.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	44,917.4	55,524.8	54,460.7	50,839.5	43,122.0	34,383.8	28,976.6	26,302.0	21,973.3	18,101.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	2,704.6	2,315.9	2,198.8	1,760.0	2,161.2	1,778.3	1,516.9	1,448.4	1,092.5	905.4
Flared	0.0	0.0	2.4	1.1	1.1	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	5.2
Diff and Other	190.2	-1,671.4	292.6	1,374.2	-608.9	-1,236.5	-140.1	271.1	742.5	892.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001231

Facility Name APACHE GARRINGTON

Facility Lic # 4736

Facility Operator OJL8 ACL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	66,085.7	86,016.8	86,902.9	73,721.1	82,273.1	82,301.5	71,438.7	63,650.9	55,835.2	56,169.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	58,384.2	77,921.3	74,429.4	64,420.4	73,339.7	73,490.3	64,739.8	55,949.7	50,065.2	49,507.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	3,621.8	4,168.7	3,829.8	3,740.8	4,514.5	3,756.2	3,891.1	3,831.2	2,543.5	2,331.7
Fuel	2,910.2	2,920.2	3,297.7	3,081.7	3,232.4	2,879.9	2,724.2	2,485.5	2,422.9	2,825.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.2	4.5
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,169.5	1,006.6	5,346.0	2,478.2	1,186.5	2,175.1	83.6	1,384.4	803.4	1,500.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	14,831.5	17,283.7	15,890.3	15,444.2	18,531.6	15,518.8	15,945.7	15,714.2	10,640.4	9,829.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001233

Facility Name TARRAGON TWINING NORTH

Facility Lic # 4376

Facility Operator OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	45,648.9	40,258.5	38,379.4	32,963.0	35,963.2	35,304.5	34,207.6	33,518.8	31,907.4	30,970.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	164.5	145.3	113.4	111.1	236.9	172.7	130.4	133.0	99.8	131.9
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	38,997.0	34,781.6	33,292.8	29,348.7	32,270.8	31,024.6	30,541.6	30,648.0	28,422.2	27,154.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	2,173.3	1,672.6	1,523.6	1,164.3	952.3	804.6	723.6	797.2	748.3	708.4
Fuel	2,558.1	2,436.5	2,411.0	2,017.8	2,528.1	2,118.6	2,050.4	2,344.1	2,269.2	2,417.1
Flared	0.0	1.2	159.2	8.8	10.5	52.1	41.3	26.7	45.8	3.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,756.0	1,221.3	879.4	312.3	-35.4	1,131.9	720.3	-430.2	322.1	555.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	18.7	0.0	0.0	7.4	13.8	0.0	7.0	3.7	2.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	9,104.1	7,061.9	6,494.3	4,940.3	3,990.7	3,379.4	3,062.6	3,400.3	3,187.0	3,070.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001237

Facility Name SAMSON HUDSON

Facility Lic # 4062

Facility Operator A0A7 NUVISTA

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>								SHUTIN	SHUTIN	
Alberta Facilities	26,055.9	18,409.4	17,807.4	16,788.5	9,799.8	744.5	0.0	0.0		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	24,971.2	17,468.7	17,377.5	16,574.0	9,845.0	573.2	0.0	0.0		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	26.8	23.1	34.2	27.2	29.3	0.1	0.0	0.0		
Fuel	0.0	0.0	0.0	0.0	0.0	95.3	0.0	0.0		
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other	1,057.9	917.6	395.7	187.3	-74.5	75.9	0.0	0.0		
<b>Process and Frac</b>										
Pentanes Plus	130.1	112.1	166.4	131.7	141.7	0.4	0.0	0.0		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001239

Facility Name SEDALIA 5-26-30-4W4

Facility Lic # 20277

Facility Operator OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	25,725.2	22,270.0	19,467.8	25,872.9	18,152.4	15,377.6	14,894.3	11,473.8	9,867.7	8,852.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	24,409.0	20,889.4	18,229.0	24,469.1	17,309.6	14,680.8	13,948.4	10,308.8	8,625.5	7,737.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	21.0	22.0	18.4	21.5	20.2	13.6	17.3	14.4	11.6	9.2
Fuel	629.8	633.9	656.5	826.0	743.2	846.8	817.7	909.0	948.4	940.5
Flared	3.8	6.9	8.1	10.6	12.0	7.1	8.5	3.4	11.1	8.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.5	4.3
Diff and Other	661.6	717.8	555.8	545.7	67.4	-170.7	102.4	237.7	270.6	152.8
<b>Process and Frac</b>										
Pentanes Plus	101.5	106.4	88.4	104.7	98.2	66.2	83.4	70.3	56.4	44.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001242  
Facility Lic # 12302

Facility Name BEI CHIP LAKE 10-29  
Facility Operator A6C5 BEI

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	5,260.6	5,101.6	22,985.2	15,498.6	14,356.2	9,555.5	8,699.4	7,158.9	7,953.7	12,869.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	3,632.7	3,429.6	20,432.9	13,830.8	13,059.6	8,017.7	7,051.9	5,778.1	6,397.4	10,909.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	222.4	222.2	862.8	508.6	405.5	298.2	341.5	248.5	268.7	511.7
Fuel	1,303.7	1,258.7	1,738.2	1,747.1	1,716.6	1,177.0	1,197.4	1,015.8	1,216.0	1,515.7
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3
Diff and Other	101.8	191.1	-48.7	-587.9	-825.5	62.6	108.6	116.5	71.6	-68.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,007.7	985.5	3,796.0	2,256.8	1,797.8	1,308.1	1,440.8	1,098.2	1,163.5	2,143.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGP0001245

Facility Name PENN WEST TWINING

Facility Lic # 4244

Facility Operator 0026 ECA

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	16,956.3									
Non-Alberta Facilities	0.0									
<b>Dispositions</b>										
Battery	0.0									
Gas Gathering	2,448.8									
Gas Plant	0.0									
Injection Facility	0.0									
Meter Station	13,170.5									
Other	0.0									
AB Commercial	0.0									
AB Industrial	0.0									
AB Residential	0.0									
AB Elec.Gen.	0.0									
<b>Shrinkage</b>										
Acid Gas	0.0									
Other products	26.8									
Fuel	1,349.7									
Flared	0.0									
Vented	0.0									
Diff and Other	-39.5									
<b>Process and Frac</b>										
Pentanes Plus	0.0									
Propane	0.0									
Butanes	0.0									
Ethane	0.0									
NGL	124.5									
Sulphur	0.0									
Sulp Cls Inv	0.0									

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001246

Facility Name VERMILLION GILBY

Facility Lic # 8234

Facility Operator A6FW VEI

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	2,322.0	2,422.5	1,416.1	818.5	1,257.4	1,803.9	1,338.0	661.1	1,112.1	958.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	1,707.2	1,565.8	1,266.4	764.5	1,049.9	1,354.0	1,103.3	617.2	1,089.7	949.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	41.7	19.1	6.1	10.8	12.1	25.9	27.8	10.7	22.5	20.5
Fuel	887.7	765.6	144.6	50.6	170.9	305.0	140.4	0.0	14.1	0.0
Flared	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-316.4	72.0	-1.0	-7.4	24.5	119.0	66.5	33.2	-14.2	-11.8
<b>Process and Frac</b>										
Pentanes Plus	202.7	92.1	30.1	52.2	58.9	125.7	135.1	52.0	108.8	99.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001248

Facility Name HIGHLAND MORINVILLE

Facility Lic # 12425

Facility Operator OBP8 PENN WEST

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	21,484.8	19,817.6	31,764.2	8,807.4	4,680.9	3,742.5	2,781.0	4,476.5	3,517.0	296.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	22,792.3	20,652.3	32,471.0	8,933.2	4,500.1	3,479.6	2,337.5	4,091.3	3,019.4	217.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	19.8	17.6	35.6	4.2	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	185.6	324.2	313.2	43.1
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1,327.3	-852.3	-742.4	-130.0	180.8	262.9	257.9	61.0	184.4	35.4
<b>Process and Frac</b>										
Pentanes Plus	96.6	85.5	173.7	21.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001249  
Facility Lic # 20266

Facility Name NORTHSTAR CYN-PEM  
Facility Operator A6FW VEI

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	227,420.1	198,762.1	178,640.7	219,501.6	248,354.8	252,128.6	266,136.0	226,170.1	235,501.8	250,631.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,955.9	4,885.9
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	206,472.3	180,666.1	162,843.3	200,633.8	227,588.3	232,146.0	248,224.9	204,570.1	210,232.9	219,716.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	10,379.0	10,451.6	9,811.1	10,083.5	10,568.0	9,520.1	8,983.1	9,492.9	8,915.7	9,249.5
Fuel	7,996.2	8,017.1	7,288.0	8,132.9	8,393.0	8,360.6	8,562.4	7,395.6	7,748.1	8,119.3
Flared	502.6	415.5	755.4	493.3	375.5	546.9	102.8	67.7	54.3	59.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	2,070.0	-788.2	-2,057.1	158.1	1,430.0	1,555.0	262.8	4,643.8	4,594.9	8,600.7
<b>Process and Frac</b>										
Pentanes Plus	20,160.9	19,074.7	12,623.5	11,015.1	8,240.0	5,664.5	4,321.9	3,006.4	3,721.8	3,173.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	26,537.3	27,457.4	29,777.2	32,624.3	36,638.1	34,502.4	33,523.1	36,567.7	33,828.3	35,618.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGP0001251

Facility Name CABRE MARTEN HILLS

Facility Lic # 15384

Facility Operator 0Z5F PEOC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	6,664.9									
Non-Alberta Facilities	0.0									
<b>Dispositions</b>										
Battery	0.0									
Gas Gathering	0.0									
Gas Plant	0.0									
Injection Facility	0.0									
Meter Station	5,764.1									
Other	0.0									
AB Commercial	0.0									
AB Industrial	0.0									
AB Residential	0.0									
AB Elec.Gen.	0.0									
<b>Shrinkage</b>										
Acid Gas	0.0									
Other products	0.0									
Fuel	819.5									
Flared	0.0									
Vented	0.0									
Diff and Other	81.3									
<b>Process and Frac</b>										
Pentanes Plus	0.0									
Propane	0.0									
Butanes	0.0									
Ethane	0.0									
NGL	0.0									
Sulphur	0.0									
Sulp Cls Inv	0.0									

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001252

Facility Name NORCEN PROVOST

Facility Lic # 5718

Facility Operator A1LY GOODLAND

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	13,411.1	9,148.8	9,132.2	7,276.5	6,234.5	4,003.0	3,945.5	2,554.4	2,371.1	2,934.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	12,511.0	8,988.3	9,098.3	7,199.8	6,149.8	3,969.4	3,866.0	2,542.9	2,330.3	2,870.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	900.1	173.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	-13.4	33.9	76.7	84.7	33.6	79.5	11.5	40.8	63.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001254  
Facility Lic # 4563

Facility Name PETRO-CAN RICINUS  
Facility Operator A2TG TQN

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	363,516.1	304,223.4	283,631.0	265,772.5	227,523.0	200,897.1	110,301.3	188,733.6	175,834.2	158,631.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	36.9	41.8	88.6	4.4	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	363,974.7	304,035.6	283,922.2	264,457.9	228,995.3	200,703.3	103,614.7	183,201.8	169,304.6	153,042.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	4,918.0	4,298.6	4,219.7	3,717.8	3,117.7	2,546.5	829.3	5,257.7	5,276.5	4,968.3
Fuel	1,573.1	1,195.3	970.1	1,008.2	1,037.2	871.3	179.3	0.0	0.0	0.0
Flared	1,534.3	629.8	598.3	643.9	1,180.9	944.8	90.8	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-8,484.0	-5,935.9	-6,079.3	-4,055.3	-6,845.0	-4,210.6	5,498.6	269.7	1,253.1	620.7
<b>Process and Frac</b>										
Pentanes Plus	23,902.2	20,892.9	20,508.2	18,069.9	15,152.7	12,376.7	2,839.6	8,933.9	10,239.9	9,608.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	984.1	13,638.9	12,459.5	11,769.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001256

Facility Name PANCDN ALDERSON

Facility Lic # 1731

Facility Operator A5D4 CVE

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	193,990.5	135,334.6	104,564.0	87,484.2	67,927.6	63,525.1	59,024.7	50,066.5	54,509.0	54,220.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	1,320.1	800.3	0.0	21.2	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	1,203.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	3,479.2	2,211.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	177,078.6	121,961.9	100,574.8	86,624.8	65,876.9	60,757.2	56,334.8	46,989.1	51,704.3	51,499.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	2,445.6	2,195.8	1,701.5	1,916.4	1,382.2	1,280.9	995.1	884.2	1,067.8	1,116.0
Fuel	5,156.0	3,546.6	3,079.1	2,731.5	2,427.3	2,135.7	2,352.1	2,328.2	2,357.3	2,095.7
Flared	277.2	271.8	105.3	207.7	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.2	0.0	2.5	0.0	6.2	3.8
Diff and Other	3,030.3	4,347.0	-896.7	-4,017.4	-1,759.0	-648.7	-659.8	-135.0	-626.6	-494.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	1.4	0.0	29.7	22.0	40.2	0.0	0.0	0.0	14.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	10,500.6	9,422.0	7,305.8	7,693.6	5,816.5	5,393.6	4,238.3	3,616.6	4,527.5	4,706.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001261

Facility Name ENERMARK WILDMERE

Facility Lic # 10065

Facility Operator A5RD ENERPLUS CORP

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>			SHUTIN	SHUTIN						
Alberta Facilities	2,700.2	2,172.9	2,268.3	2,157.9	2,665.7	3,488.7	3,356.7	3,763.8	3,794.0	5,166.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	567.0	1,002.4	1,789.4	1,979.1	1,933.6
Gas Gathering	1,727.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	154.3	1,466.3	1,625.5	1,650.4	1,943.7	1,507.4	1,428.1	1,210.2	1,132.3	2,088.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	829.0	707.0	613.8	487.9	637.6	927.5	744.9	769.7	761.3	844.0
Flared	0.0	0.0	0.0	19.6	84.4	144.3	66.5	162.7	9.1	12.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-10.7	-0.4	29.0	0.0	0.0	342.5	114.8	-168.2	-87.8	288.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001267  
Facility Lic # 12444

Facility Name CRESTAR NITON  
Facility Operator OE9L

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	157,687.0	165,636.2	152,365.9	157,629.7	159,064.6	150,670.0	133,046.4	117,105.6	110,959.8	102,244.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	414.0	508.0	425.6	335.2	414.2	523.0	464.5	531.0	656.0	741.1
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	88.3	50.6	44.4	19.2	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	145,040.0	151,744.1	137,535.8	142,090.4	144,797.4	137,335.5	118,680.6	103,128.1	97,328.7	90,831.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	5,060.1	5,584.0	5,256.7	5,300.1	6,219.4	6,267.7	5,768.0	5,282.4	5,104.2	4,776.6
Fuel	6,699.4	7,093.5	6,680.9	6,873.8	6,998.4	6,718.5	6,722.9	6,729.2	6,469.4	6,059.3
Flared	105.9	152.8	174.6	0.0	44.1	13.0	14.2	117.4	0.0	78.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5
Diff and Other	279.3	503.2	2,247.9	3,011.0	591.1	-187.7	1,396.2	1,317.5	1,401.5	-243.6
<b>Process and Frac</b>										
Pentanes Plus	2,499.5	3,231.6	2,839.8	2,650.1	2,831.8	3,190.3	2,449.5	2,517.9	2,181.0	2,517.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	18,970.5	20,322.7	19,450.0	19,666.7	23,265.6	23,215.7	21,844.8	19,749.4	19,254.1	17,655.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001272

Facility Name Pengrowth DRAIG HANNA

Facility Lic # 4191

Facility Operator A5R5 PENGROWTH

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	31,369.2	30,696.3	40,408.2	39,415.3	28,901.1	25,281.8	21,632.3	19,261.6	16,550.1	15,178.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	29,933.3	28,328.7	36,387.0	36,272.8	27,030.0	23,618.5	19,686.8	16,904.3	13,768.7	12,773.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	84.4	122.6	189.0	183.5	171.7	130.3	99.3	83.4	97.8	99.0
Fuel	1,196.5	146.1	2,025.5	2,605.3	1,969.0	1,972.0	2,034.1	2,194.3	2,112.4	2,009.0
Flared	2.2	0.0	3.5	2.6	0.0	0.0	0.4	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.9	8.4	10.6
Diff and Other	152.8	2,098.9	1,803.2	351.1	-269.6	-439.0	-188.3	76.7	562.8	286.4
<b>Process and Frac</b>										
Pentanes Plus	409.8	596.1	917.4	891.5	834.9	633.2	481.9	405.2	475.7	481.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001273  
Facility Lic # 8677

Facility Name D Energy Bashaw 11-24-41-21W4  
Facility Operator A68P

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	48,925.9	98,346.9	113,117.2	99,506.6	58,815.9	48,355.1	41,743.2	35,154.5	31,572.6	29,443.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	45,343.1	90,056.5	105,610.9	94,300.8	54,978.6	44,563.1	38,386.1	31,667.4	28,309.0	26,830.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	200.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	2,218.6	5,537.0	8,103.5	8,485.5	5,566.8	4,171.1	3,654.7	3,645.7	3,336.1	2,700.4
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,164.0	2,753.4	-597.2	-3,279.7	-1,729.5	-379.1	-297.6	-158.6	-72.5	-87.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001277

Facility Name COMPTON HALKIRK

Facility Lic # 6524

Facility Operator A6L2 COGI

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	27,659.7	20,620.7	14,033.8	16,306.2	14,636.6	13,586.1	10,566.8	7,578.7	7,640.8	6,142.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	25,223.0	19,239.6	12,472.0	13,973.0	13,480.1	10,779.9	8,696.5	6,161.8	6,086.1	4,345.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	403.0	227.9	185.3	258.3	352.9	321.5	306.1	297.6	295.8	196.2
Fuel	1,957.4	1,419.8	1,181.4	1,258.3	392.6	1,721.7	1,318.5	1,088.0	1,087.0	1,087.0
Flared	23.9	55.8	37.8	23.0	39.7	118.3	19.8	11.0	12.0	12.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0
Diff and Other	52.4	-322.4	157.3	793.6	371.3	644.7	225.9	19.3	159.9	502.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,767.0	1,034.8	813.9	1,125.6	1,533.1	1,385.7	1,290.8	1,247.2	1,230.1	823.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001278  
 Facility Lic # 6663

Facility Name JOFFRE 14-36-38-27W4  
 Facility Operator OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	24,791.7	29,670.3	43,551.1	49,977.3	51,862.6	51,791.9	46,483.9	42,796.6	40,037.9	35,122.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	24,141.7	27,963.1	43,233.2	50,038.2	49,965.7	49,937.5	45,620.5	41,746.0	39,116.0	34,586.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	385.2	420.9	453.0	189.1	113.9	160.6	171.0	170.7	193.0	118.2
Fuel	447.6	267.5	291.1	271.8	272.1	291.5	267.5	274.3	270.8	264.2
Flared	104.2	31.0	74.9	76.3	50.7	36.8	52.2	10.4	15.6	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	11.2	47.5	47.1	62.9
Diff and Other	-287.0	987.8	-501.1	-598.1	1,460.2	1,365.5	361.5	547.7	395.4	90.1
<b>Process and Frac</b>										
Pentanes Plus	144.0	203.1	105.8	30.1	21.6	55.1	25.9	54.2	79.1	35.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,548.9	1,637.7	1,881.0	819.0	494.2	677.1	751.3	703.8	807.6	502.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGP0001279

Facility Name ARCHEAN KAYBOB SOUTH

Facility Lic # 13758

Facility Operator A6GD SINOPEC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	16,859.2									
Non-Alberta Facilities	0.0									
<b>Dispositions</b>										
Battery	0.0									
Gas Gathering	16,851.2									
Gas Plant	0.0									
Injection Facility	0.0									
Meter Station	0.0									
Other	0.0									
AB Commercial	0.0									
AB Industrial	0.0									
AB Residential	0.0									
AB Elec.Gen.	0.0									
<b>Shrinkage</b>										
Acid Gas	0.0									
Other products	0.0									
Fuel	0.0									
Flared	0.0									
Vented	0.0									
Diff and Other	8.0									
<b>Process and Frac</b>										
Pentanes Plus	0.0									
Propane	0.0									
Butanes	0.0									
Ethane	0.0									
NGL	0.0									
Sulphur	0.0									
Sulp Cls Inv	0.0									

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001281

Facility Name KILLAM 4-5-44-9W4

Facility Lic # 9438

Facility Operator OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	38,948.9	45,370.0	61,387.4	30,837.8	14,322.3	12,953.8	12,064.6	9,116.2	18,054.4	19,267.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.9	34.1
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	38,149.1	43,456.9	61,624.9	30,285.4	13,565.7	11,342.0	9,976.0	7,392.4	15,625.3	16,627.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	10.9	17.0	4.6	39.6	11.2	13.2	9.2	9.8	13.6	23.6
Fuel	1,941.4	709.2	30.6	91.2	97.8	1,117.0	1,570.7	1,508.1	1,743.5	1,669.3
Flared	11.7	0.0	12.5	12.5	9.5	6.9	5.1	0.0	0.1	0.0
Vented	0.0	11.8	0.0	0.0	0.0	0.0	0.0	0.0	8.3	1.6
Diff and Other	-1,164.2	1,175.1	-285.2	409.1	638.1	474.7	503.6	205.9	659.7	911.8
<b>Process and Frac</b>										
Pentanes Plus	53.4	82.4	22.4	192.6	54.4	63.6	44.1	47.8	66.9	115.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGP0001282

Facility Name APACHE RED WILLOW

Facility Lic # 7153

Facility Operator OJL8 ACL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	7,969.0	5,963.9	1,738.5							
Non-Alberta Facilities	0.0	0.0	0.0							
<b>Dispositions</b>										
Battery	0.0	0.0	0.0							
Gas Gathering	7,108.4	5,330.8	1,596.8							
Gas Plant	0.0	0.0	0.0							
Injection Facility	0.0	0.0	0.0							
Meter Station	0.0	0.0	0.0							
Other	0.0	0.0	0.0							
AB Commercial	0.0	0.0	0.0							
AB Industrial	0.0	0.0	0.0							
AB Residential	0.0	0.0	0.0							
AB Elec.Gen.	0.0	0.0	0.0							
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0							
Other products	0.0	0.0	0.0							
Fuel	689.6	597.9	188.8							
Flared	0.0	0.5	0.0							
Vented	0.0	0.0	0.0							
Diff and Other	171.0	34.7	-47.1							
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0							
Propane	0.0	0.0	0.0							
Butanes	0.0	0.0	0.0							
Ethane	0.0	0.0	0.0							
NGL	0.0	0.0	0.0							
Sulphur	0.0	0.0	0.0							
Sulp Cls Inv	0.0	0.0	0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001285

Facility Name APACHE PROVOST

Facility Lic # 29481

Facility Operator OJL8 ACL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	71,578.6	122,585.7	124,355.6	112,486.3	86,504.9	76,829.5	65,159.2	64,016.6	62,249.1	46,870.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	66,818.8	116,344.5	119,639.3	106,747.3	81,342.0	72,255.9	60,952.0	59,074.2	57,276.0	44,538.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	194.3	710.1	619.1	538.8	580.4	706.1	588.3	686.2	675.0	443.8
Fuel	4,536.8	4,279.7	3,923.8	3,882.6	2,870.5	2,354.6	2,205.6	2,351.6	2,204.8	1,740.1
Flared	0.0	440.8	82.6	4.5	4.8	7.5	7.3	10.1	8.1	256.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8
Diff and Other	28.7	810.6	90.8	1,313.1	1,707.2	1,505.4	1,406.0	1,894.5	2,085.2	-109.7
<b>Process and Frac</b>										
Pentanes Plus	944.4	295.5	127.5	164.1	88.4	138.1	208.1	269.2	238.3	207.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	2,825.8	2,598.8	2,221.1	2,457.0	2,871.0	2,361.9	2,762.3	2,736.8	1,762.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGP0001289

Facility Name NCE FERRIER

Facility Lic # 31324

Facility Operator 0BP8 PENN WEST

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>	SHUTIN	SHUTIN								
Alberta Facilities	1,301.7									
Non-Alberta Facilities	0.0									
<b>Dispositions</b>										
Battery	27.3									
Gas Gathering	1.3									
Gas Plant	0.0									
Injection Facility	0.0									
Meter Station	1,035.5									
Other	0.0									
AB Commercial	0.0									
AB Industrial	0.0									
AB Residential	0.0									
AB Elec.Gen.	0.0									
<b>Shrinkage</b>										
Acid Gas	0.0									
Other products	124.8									
Fuel	116.7									
Flared	0.0									
Vented	0.0									
Diff and Other	-3.9									
<b>Process and Frac</b>										
Pentanes Plus	0.0									
Propane	0.0									
Butanes	0.0									
Ethane	0.0									
NGL	503.1									
Sulphur	0.0									
Sulp Cls Inv	0.0									

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001290

Facility Name CONOCO HOTCHKISS

Facility Lic # 17610

Facility Operator A5RX BEC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	33,668.2	27,575.6	26,407.0	25,694.7	22,763.0	22,777.3	22,225.2	18,092.0	17,210.3	16,030.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	30,436.5	26,736.6	23,175.0	22,618.0	18,162.4	18,398.1	17,817.6	14,189.6	13,911.5	12,979.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	206.6	130.1	75.4	590.6	729.0	759.4	936.7	610.9
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	2,025.0	648.9	2,290.6	2,320.1	2,336.5	2,200.0	1,929.1	1,763.7
Flared	0.0	0.0	0.0	0.0	739.2	209.6	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	3,231.7	839.0	1,000.4	2,297.7	1,495.4	1,258.9	1,342.1	943.0	433.0	676.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001292  
Facility Lic # 14721

Facility Name WAPITI 16-36-67-9w6  
Facility Operator OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	3,124,832.1	3,065,706.5	2,752,494.0	2,717,307.8	2,819,732.5	2,744,252.2	2,645,885.4	2,564,271.3	2,356,554.0	2,079,904.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	3,105,077.6	3,009,215.6	2,697,246.3	2,651,256.9	2,764,856.7	2,690,448.8	2,604,831.7	2,534,902.8	2,316,595.4	2,046,787.2
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	11,096.5	10,927.8	10,324.5	10,347.8	11,054.1	10,057.0	8,903.0	9,015.1	9,735.0	8,647.6
Fuel	6,374.6	5,502.2	6,382.0	5,746.1	5,315.1	5,205.3	5,225.0	5,227.8	4,942.4	4,939.7
Flared	183.6	0.0	27.8	12.8	38.9	8.2	11.2	12.0	11.4	271.1
Vented	11.7	0.0	36.5	78.3	81.5	65.8	0.0	0.0	0.0	0.0
Diff and Other	2,088.1	40,060.9	38,476.9	49,865.9	38,386.2	38,467.1	26,914.5	15,113.6	25,269.8	19,258.8
<b>Process and Frac</b>										
Pentanes Plus	53,931.4	53,113.0	50,179.6	50,293.3	53,725.7	48,879.8	43,271.7	43,815.6	47,314.7	42,029.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001295

Facility Name APACHE LEAHURST

Facility Lic # 8123

Facility Operator A5CF QUATTRO

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	50,744.4	30,243.8	24,038.4	25,084.7	24,583.1	21,276.8	17,072.1	15,541.4	15,168.6	18,445.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	171.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	49,431.2	29,473.2	23,261.5	24,147.4	25,773.2	20,143.2	16,666.9	15,134.5	14,375.2	16,911.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	68.4	19.0	15.5	20.7	33.5	27.8	25.8	14.0	19.7	15.1
Fuel	325.1	279.5	301.0	391.3	408.1	363.4	175.2	55.8	55.5	159.0
Flared	0.0	6.0	0.0	2.8	0.0	31.3	56.4	98.4	122.3	103.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	748.7	466.1	460.4	522.5	-1,631.7	711.1	147.8	238.7	595.9	1,256.0
<b>Process and Frac</b>										
Pentanes Plus	332.4	92.0	75.0	100.2	162.7	134.7	125.5	68.9	95.6	74.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001298

Facility Name APACHE PROVOST

Facility Lic # 5717

Facility Operator OJL8 ACL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	68,536.8	84,496.6	92,921.1	87,709.5	87,467.3	74,433.7	59,987.1	54,540.0	46,208.8	43,775.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	63,140.2	79,989.2	86,373.8	82,109.0	81,613.9	68,008.5	53,670.6	48,121.1	40,320.5	37,822.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	253.9	274.1	677.7	1,073.5	890.8	974.2	887.4	813.8	680.1	796.4
Fuel	4,307.9	4,351.3	5,937.0	5,307.6	5,140.0	5,025.2	4,023.6	3,553.5	3,239.8	3,586.7
Flared	0.0	6.1	2.7	0.0	0.0	49.0	59.6	47.5	57.1	46.5
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	834.8	-124.1	-70.1	-780.6	-177.4	376.8	1,345.9	2,004.1	1,911.3	1,523.4
<b>Process and Frac</b>										
Pentanes Plus	1,235.0	1,332.2	699.1	0.0	0.0	0.0	5.6	3.5	0.0	1.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	2,382.3	4,791.5	4,012.3	4,414.9	4,009.9	3,676.6	3,081.0	3,552.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001299

Facility Name BAYTEX TWINING

Facility Lic # 4497

Facility Operator A5WM CODA

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	774.9	813.6	3,986.9	7,806.1	7,035.9	6,432.0	5,997.8	5,478.4	4,279.4	5,555.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	774.6	842.5	3,964.1	7,418.9	6,710.3	6,483.6	5,732.7	5,356.3	4,179.2	5,297.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	24.6	48.6	12.8	0.0	0.0	0.0	0.0	0.0	0.0	159.5
Fuel	0.0	0.0	0.0	252.9	225.3	0.0	0.0	0.0	45.2	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-24.3	-77.5	10.0	134.3	100.3	-51.6	265.1	122.1	55.0	97.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	101.3	202.4	52.1	0.0	0.0	0.0	0.0	0.0	0.0	654.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

## Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001307

Facility Name ALTAGAS FERRYBANK

Facility Lic # 9694

Facility Operator A0TK

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
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**Receipts**

SHUTIN

Alberta Facilities

Non-Alberta Facilities

**Dispositions**

Battery

Gas Gathering

Gas Plant

Injection Facility

Meter Station

Other

AB Commercial

AB Industrial

AB Residential

AB Elec.Gen.

**Shrinkage**

Acid Gas

Other products

Fuel

Flared

Vented

Diff and Other

**Process and Frac**

Pentanes Plus

Propane

Butanes

Ethane

NGL

Sulphur

Sulp Cls Inv

**Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS**

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001308  
Facility Lic # 4077

Facility Name GULF WILDUNN  
Facility Operator A5G3 COPRC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>					SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN
Alberta Facilities	37,707.1	35,686.0	31,410.0	26,579.6	0.0					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0					
Gas Gathering	0.0	0.0	0.0	0.0	0.0					
Gas Plant	0.0	0.0	0.0	400.0	0.0					
Injection Facility	0.0	0.0	0.0	0.0	0.0					
Meter Station	34,794.6	32,823.4	29,486.8	23,791.2	0.0					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0					
Other products	145.6	151.8	145.0	125.0	0.0					
Fuel	1,761.2	1,568.7	1,402.1	1,479.8	0.0					
Flared	221.7	235.1	184.5	0.0	0.0					
Vented	0.0	0.0	0.0	202.5	0.0					
Diff and Other	784.0	907.0	191.6	581.1	0.0					
<b>Process and Frac</b>										
Pentanes Plus	707.9	738.1	705.0	608.3	0.0					
Propane	0.0	0.0	0.0	0.0	0.0					
Butanes	0.0	0.0	0.0	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	0.0	0.0	0.0	0.0	0.0					
Sulphur	0.0	0.0	0.0	0.0	0.0					
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001311

Facility Name GULF CONNORSVILLE

Facility Lic # 3524

Facility Operator 0E9M CONOPH WESTERN

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	133,372.6	143,908.6	133,810.9	108,465.6	82,909.4	80,253.3	72,665.4	70,739.9	63,362.8	58,702.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	128,406.5	137,467.2	126,329.5	103,542.9	80,317.3	76,653.7	69,050.3	66,893.3	60,613.9	55,565.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	414.1	430.9	439.6	356.8	271.5	175.6	62.4	221.1	172.7	140.0
Fuel	5,898.4	6,349.0	5,884.4	4,944.2	3,781.0	3,216.5	2,893.9	2,693.4	2,572.8	2,261.1
Flared	8.4	3.0	4.2	7.9	1.3	1.0	0.0	0.0	0.0	8.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.7
Diff and Other	-1,354.8	-341.5	1,153.2	-386.2	-1,461.7	206.5	658.8	932.1	3.4	725.0
<b>Process and Frac</b>										
Pentanes Plus	2,012.2	2,094.6	2,136.3	1,734.3	1,320.0	853.9	302.9	1,074.7	838.7	680.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001312  
 Facility Lic # 17837

Facility Name SAMSON RAINBOW  
 Facility Operator A6J4 SPYGLASS

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	173,271.3	192,703.5	239,689.9	221,502.2	178,387.7	175,052.1	162,507.1	132,103.9	121,740.8	107,854.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	722.8	866.4	696.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	162,528.6	179,862.0	225,910.2	209,726.3	166,904.6	163,007.9	147,741.9	125,413.5	108,260.9	102,495.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	857.1	906.9	954.4	1,038.2	818.8	845.4	810.1	803.3	640.4	538.7
Fuel	9,929.2	9,365.4	8,421.1	7,842.2	7,418.6	7,296.5	6,662.0	7,053.2	5,703.3	5,161.5
Flared	0.0	0.0	28.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	7.2	0.0	0.0	9.1	0.0	0.0	0.0	0.0
Diff and Other	-43.6	2,569.2	4,368.4	2,895.5	3,245.7	3,893.2	6,570.3	-2,032.5	6,440.2	-341.1
<b>Process and Frac</b>										
Pentanes Plus	4,166.2	4,407.8	4,638.9	5,045.6	3,979.5	4,108.9	3,937.4	3,904.8	3,113.0	2,618.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001315

Facility Name VERMILLION MIKWAN

Facility Lic # 6073

Facility Operator A6FW VEI

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	54,187.9	63,120.6	76,271.6	76,458.5	66,634.8	63,052.3	59,184.5	46,062.1	50,616.9	49,077.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	49,757.3	58,813.7	73,383.0	72,048.9	62,217.2	58,528.1	54,771.2	42,218.5	47,010.4	45,856.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	476.4	302.4	201.1	177.1	178.7	245.5	213.4	165.5	204.1	211.4
Fuel	2,895.9	3,369.6	4,540.7	4,727.4	4,528.4	4,216.3	4,108.7	3,354.2	3,419.4	3,183.7
Flared	9.9	35.1	0.9	0.0	0.0	5.7	4.7	5.8	0.7	0.9
Vented	0.0	0.0	0.0	0.0	0.0	1.3	0.0	0.0	0.8	1.2
Diff and Other	1,048.4	599.8	-1,854.1	-494.9	-289.5	55.4	86.5	318.1	-18.5	-176.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	23.7	0.0	1.4	2.0	7.3	1.9	24.4	0.4	0.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	2,195.2	1,375.1	927.2	809.6	814.0	1,104.9	961.7	725.7	923.6	951.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001316

Facility Name TALISMAN GEORGE

Facility Lic # 16855

Facility Operator A1ME CEQUENCE

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	66,357.7	52,857.5	62,926.8	63,342.5	43,475.5	34,692.1	33,262.6	27,462.7	22,843.4	22,651.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	63,806.2	51,356.9	62,030.6	61,284.2	41,793.8	33,164.6	30,478.8	25,289.0	20,669.0	20,384.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	455.2	384.0	316.0	382.6	345.9	267.4	290.6	233.6	271.6	312.1
Fuel	2,133.0	2,003.5	2,116.6	2,214.9	2,206.7	1,949.8	2,195.2	1,996.8	1,857.7	2,184.8
Flared	0.0	0.5	13.1	5.4	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	3.9	0.0	0.0	0.0	0.0	0.6
Diff and Other	-36.7	-887.4	-1,549.5	-544.6	-874.8	-689.7	298.0	-56.7	45.1	-230.8
<b>Process and Frac</b>										
Pentanes Plus	2,212.0	1,866.8	1,536.2	1,859.6	1,681.1	1,300.1	1,412.4	1,135.2	1,319.7	1,516.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001317

Facility Name OPAL CLIVE

Facility Lic # 8165

Facility Operator A1H9 EMBER

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	36,579.5	36,122.5	37,721.9	34,093.1	33,058.2	28,379.4	24,670.2	19,006.4		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	35,020.5	34,435.3	37,357.6	31,877.5	32,553.7	28,206.3	24,771.1	19,301.0		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Fuel	451.8	709.6	0.0	0.0	0.0	0.0	0.0	0.0		
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other	1,097.2	977.6	364.3	2,215.6	504.5	173.1	-100.9	-294.6		
<b>Process and Frac</b>										
Pentanes Plus	7.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	37.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001320

Facility Name RANGER HUSSAR

Facility Lic # 3332

Facility Operator A5D4 CVE

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>									SHUTIN	SHUTIN
Alberta Facilities	101,684.0	88,198.6	87,257.0	78,452.0	67,860.9	68,692.4	64,207.5	65,298.8	19,054.6	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	102,412.5	87,645.0	86,405.8	75,615.3	64,332.7	64,103.8	58,724.0	59,610.9	17,316.7	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	867.0	786.7	831.1	785.0	725.3	806.4	746.5	720.5	194.7	
Fuel	1,705.3	1,423.3	1,039.4	905.5	1,001.7	1,051.0	1,101.6	1,123.6	314.0	
Flared	146.0	146.0	145.6	11.6	0.0	0.9	0.1	0.2	0.1	
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other	-3,446.8	-1,802.4	-1,164.9	1,134.6	1,801.2	2,730.3	3,635.3	3,843.6	1,229.1	
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	23.1	97.2	110.7	32.3	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	3,689.2	3,373.7	3,653.3	3,397.1	3,134.3	3,454.4	3,153.3	3,038.9	824.6	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001322  
 Facility Lic # 16949

Facility Name JOSEPHINE 9-1-83-10W6  
 Facility Operator OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	127,043.2	142,128.0	159,261.7	149,630.7	115,713.3	96,486.7	86,055.4	82,739.8	78,790.9	49,783.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	121,170.0	137,523.0	151,448.8	141,023.0	107,609.8	90,212.0	78,032.0	77,232.0	72,952.0	45,248.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	822.4	715.6	775.2	638.1	408.3	444.1	393.5	502.3	496.1	244.7
Fuel	4,035.9	3,793.4	3,502.6	3,237.4	3,328.6	3,131.0	3,537.2	3,420.7	3,403.5	2,963.0
Flared	68.7	59.5	31.5	126.2	112.7	96.2	139.8	9.0	53.8	131.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	946.2	36.5	3,503.6	4,606.0	4,253.9	2,603.4	3,952.9	1,575.8	1,885.5	1,196.2
<b>Process and Frac</b>										
Pentanes Plus	3,997.1	3,477.9	3,768.6	3,101.5	1,983.9	2,158.5	1,912.1	2,441.9	2,410.7	1,188.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001326  
Facility Lic # 13655

Facility Name SEMCAMS ULC WEST FOX CREEK 11-22  
Facility Operator A1YD SEMCAMS ULC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	72,045.4	68,524.8	69,259.6	74,909.2	69,097.0	64,722.2	60,487.2	67,555.3	78,529.8	74,034.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	606.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	2,709.6	2,270.6	2,131.6	2,930.6	6,144.5	7,692.9	7,019.9	7,553.7	7,439.3	4,431.2
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	70,660.1	64,600.9	60,405.5	68,840.6	59,849.4	56,119.6	51,418.3	58,266.4	69,358.4	64,378.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	27.3	0.0	21.2	0.0	69.7	0.0	0.0	20.1	10.7	816.5
Fuel	1,219.5	1,673.9	3,325.4	2,863.9	2,445.4	2,343.8	2,429.5	2,440.0	2,712.2	2,592.3
Flared	0.0	4.8	879.2	9.4	8.5	5.2	3.8	15.6	11.9	5.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-2,571.1	-25.4	2,496.7	264.7	-26.5	-1,439.3	-384.3	-740.5	-1,002.7	1,810.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	128.7	0.0	95.0	0.0	312.2	0.0	0.0	133.2	66.0	3,630.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001327

Facility Name GLENCOE CHIGWELL

Facility Lic # 8760

Facility Operator ONM3 GLENCOE

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	23,564.1	26,479.1	29,219.2	31,131.1	26,291.2	23,475.2	20,648.4	17,678.4	15,504.6	11,005.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	20,588.2	22,531.6	25,757.9	28,821.5	24,268.3	21,084.2	18,337.7	16,142.7	13,973.8	9,533.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	553.2	628.3	234.3	21.2	19.4	22.0	19.7	10.0	0.0	0.0
Fuel	1,484.8	1,503.9	1,493.4	1,585.2	1,631.4	1,517.4	1,569.7	1,483.2	1,481.8	1,049.4
Flared	178.7	89.0	129.7	156.6	118.2	84.1	101.3	89.0	115.0	71.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.3
Diff and Other	759.2	1,726.3	1,603.9	546.6	253.9	767.5	620.0	-46.5	-66.0	336.3
<b>Process and Frac</b>										
Pentanes Plus	13.3	0.0	0.0	0.0	0.0	1.3	0.0	0.0	0.1	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	2,387.3	2,613.8	995.2	90.0	88.7	96.6	90.1	46.2	0.2	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGP0001328

Facility Name CRESTAR NITON WEST

Facility Lic # 12821

Facility Operator 0E9L

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	32,001.9	2,096.0								
Non-Alberta Facilities	0.0	0.0								
<b>Dispositions</b>										
Battery	0.0	0.0								
Gas Gathering	0.0	0.0								
Gas Plant	0.0	0.0								
Injection Facility	0.0	0.0								
Meter Station	29,239.9	1,815.8								
Other	0.0	0.0								
AB Commercial	0.0	0.0								
AB Industrial	0.0	0.0								
AB Residential	0.0	0.0								
AB Elec.Gen.	0.0	0.0								
<b>Shrinkage</b>										
Acid Gas	233.4	47.9								
Other products	1,237.3	102.7								
Fuel	1,631.4	124.9								
Flared	3.9	0.2								
Vented	0.0	0.0								
Diff and Other	-344.0	4.5								
<b>Process and Frac</b>										
Pentanes Plus	1,448.3	107.0								
Propane	0.0	0.0								
Butanes	0.0	0.0								
Ethane	0.0	0.0								
NGL	4,029.6	340.9								
Sulphur	0.0	0.0								
Sulp Cls Inv	0.0	0.0								

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGP0001330

Facility Name BAPTISTE LAKE 5-28-67-22W4

Facility Lic # 14624

Facility Operator OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>	SHUTIN									
Alberta Facilities	13,657.5									
Non-Alberta Facilities	0.0									
<b>Dispositions</b>										
Battery	0.0									
Gas Gathering	0.0									
Gas Plant	0.0									
Injection Facility	0.0									
Meter Station	12,957.9									
Other	0.0									
AB Commercial	0.0									
AB Industrial	0.0									
AB Residential	0.0									
AB Elec.Gen.	0.0									
<b>Shrinkage</b>										
Acid Gas	0.0									
Other products	0.0									
Fuel	414.4									
Flared	0.7									
Vented	0.0									
Diff and Other	284.5									
<b>Process and Frac</b>										
Pentanes Plus	0.0									
Propane	0.0									
Butanes	0.0									
Ethane	0.0									
NGL	0.0									
Sulphur	0.0									
Sulp Cls Inv	0.0									

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001331  
 Facility Lic # 3581

Facility Name ALTAGAS ACADIA  
 Facility Operator A0TK AOP

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>							SHUTIN	SHUTIN	SHUTIN	SHUTIN
Alberta Facilities	86,176.3	81,590.2	65,940.0	45,188.4	41,168.3	24,931.8	6,850.7			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	84,093.3	79,760.5	64,230.0	42,910.1	38,998.7	23,200.0	6,228.0			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Fuel	3,602.0	2,936.4	2,908.5	2,438.0	2,286.5	1,698.7	516.7			
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Vented	0.0	0.0	0.0	0.0	10.8	0.0	0.0			
Diff and Other	-1,519.0	-1,106.7	-1,198.5	-159.7	-127.7	33.1	106.0			
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001332

Facility Name GULF DOBSON

Facility Lic # 3883

Facility Operator A5G3 COPRC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	37,492.4	25,696.7	1,634.6							
Non-Alberta Facilities	0.0	0.0	0.0							
<b>Dispositions</b>										
Battery	0.0	0.0	0.0							
Gas Gathering	0.0	0.0	0.0							
Gas Plant	0.0	0.0	0.0							
Injection Facility	0.0	0.0	0.0							
Meter Station	35,405.7	24,309.6	1,512.2							
Other	0.0	0.0	0.0							
AB Commercial	0.0	0.0	0.0							
AB Industrial	0.0	0.0	0.0							
AB Residential	0.0	0.0	0.0							
AB Elec.Gen.	0.0	0.0	0.0							
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0							
Other products	99.7	89.5	3.8							
Fuel	1,795.9	1,363.2	167.1							
Flared	122.2	100.8	4.4							
Vented	0.0	0.0	0.0							
Diff and Other	68.9	-166.4	-52.9							
<b>Process and Frac</b>										
Pentanes Plus	484.8	434.9	18.5							
Propane	0.0	0.0	0.0							
Butanes	0.0	0.0	0.0							
Ethane	0.0	0.0	0.0							
NGL	0.0	0.0	0.0							
Sulphur	0.0	0.0	0.0							
Sulp Cls Inv	0.0	0.0	0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001335  
Facility Lic # 13650

Facility Name DEVON CLOVER 9-34 PLANT #1  
Facility Operator A1C9 TRILOGY

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	55,863.9	47,262.8	37,912.5	40,002.8	49,985.3	42,090.3	49,393.8	45,971.7	47,574.9	44,570.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	51,772.6	44,800.4	37,144.2	37,918.8	47,328.0	39,107.3	45,989.2	45,411.7	45,593.2	42,601.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	235.0	221.2	230.7	211.6	224.6	267.4	265.8	265.6	247.6	284.0
Fuel	2,690.2	1,998.1	1,159.1	1,211.0	1,665.7	1,842.8	1,689.9	1,845.2	2,769.3	2,587.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,166.1	243.1	-621.5	661.4	767.0	872.8	1,448.9	-1,550.8	-1,035.2	-902.9
<b>Process and Frac</b>										
Pentanes Plus	1,141.8	1,075.1	1,120.9	1,028.2	1,092.6	1,299.3	1,291.5	1,291.3	1,203.1	1,379.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001338

Facility Name ENERMARK VALHALLA

Facility Lic # 15752

Facility Operator A5RD ENERPLUS CORP

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	24,849.0	22,852.3	21,566.2	25,463.1	21,292.2	17,467.0	11,531.3	0.0		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	21.3	28.1	25.3	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	22,269.3	19,032.0	17,909.6	22,870.8	18,118.4	15,330.5	9,416.9	0.0		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	703.2	685.6	729.8	1,093.1	863.4	952.2	553.0	0.0		
Fuel	1,021.5	1,049.7	886.1	904.1	1,518.5	1,229.6	741.8	0.0		
Flared	0.0	0.0	0.0	0.0	0.0	0.0	21.6	0.0		
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other	833.7	2,056.9	2,015.4	595.1	791.9	-45.3	798.0	0.0		
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	3,075.1	2,987.5	3,173.2	4,752.3	3,758.0	4,075.7	2,385.4	0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001339

Facility Name GULF BERRY

Facility Lic # 3681

Facility Operator A1KF FAIRWEST

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										SHUTIN
Alberta Facilities	24,665.0	19,983.2	18,827.2	13,153.3	13,909.2	10,648.4	8,454.1	7,449.3	2,809.5	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	23,589.1	19,268.2	17,518.7	11,692.2	12,297.4	8,927.7	6,804.4	6,260.5	2,274.3	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	120.2	109.9	249.5	323.1	306.1	287.0	222.0	253.6	100.0	
Fuel	1,505.6	1,298.0	1,217.8	1,198.4	1,222.0	1,314.1	1,334.6	909.2	416.1	
Flared	10.4	24.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other	-560.3	-717.2	-158.8	-60.4	83.7	119.6	93.1	26.0	19.1	
<b>Process and Frac</b>										
Pentanes Plus	583.6	534.1	520.6	75.0	85.6	71.9	94.4	142.8	49.3	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	0.0	0.0	625.2	1,300.1	1,221.0	1,139.4	849.0	936.6	376.8	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001340  
 Facility Lic # 12480

Facility Name STELLARTON EDSON  
 Facility Operator A517 LONG RUN

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	50,660.0	48,878.7	47,110.2	38,704.0	40,506.9	67,724.9	190,818.5	343,824.6	404,344.9	382,051.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	53,130.2	178,885.2	316,356.2	161,924.8	6,924.7
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	44,715.7	42,947.8	40,204.2	35,595.3	36,763.9	11,228.3	0.0	0.0	217,832.0	354,979.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,957.4	1,883.7	1,853.6	1,651.8	1,619.9	454.2	0.0	0.0	1,116.5	1,555.6
Fuel	2,336.4	2,300.6	2,276.1	2,172.1	2,161.2	3,154.1	8,651.7	15,217.0	17,411.2	18,070.8
Flared	141.6	192.0	128.2	105.6	44.7	95.5	49.7	510.3	95.6	147.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.6	0.0	0.0
Diff and Other	1,508.9	1,554.6	2,648.1	-820.8	-82.8	-337.4	3,231.9	11,730.5	5,964.8	373.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,426.8	7,561.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	8,455.1	8,074.9	7,937.3	7,057.5	6,920.7	1,960.2	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001343

Facility Name CRESTAR SINCLAIR

Facility Lic # 15229

Facility Operator 0E9L

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	283,738.7	282,935.5	184,286.4	218,588.6	234,948.6	252,178.9	228,625.7	206,189.7	180,346.9	156,577.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	837.8	287.8	611.5	1,233.4	3,696.9	4,227.3	4,497.6	5,881.8	5,316.6	53,817.7
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	48,135.6	8,271.4	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	279,319.8	280,032.7	129,671.2	198,357.6	226,855.2	240,355.6	217,115.0	198,469.3	173,455.1	101,505.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	2,386.8	2,313.9	1,257.3	2,173.6	2,077.0	2,203.8	1,930.0	1,777.0	1,730.2	1,179.3
Fuel	1,568.3	1,518.2	957.6	1,116.4	648.7	210.8	0.0	427.9	1,203.8	1,145.7
Flared	12.7	22.1	28.6	89.9	17.5	108.7	0.0	0.0	0.0	18.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.3
Diff and Other	-386.7	-1,239.2	3,624.6	7,346.3	1,653.3	5,072.7	5,083.1	-366.3	-1,358.8	-1,101.1
<b>Process and Frac</b>										
Pentanes Plus	11,599.6	11,246.6	6,111.5	10,564.7	10,094.8	10,711.0	9,380.3	8,637.2	8,409.0	5,731.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001344

Facility Name PANCDN ENTICE

Facility Lic # 3844

Facility Operator A1H9 EMBER

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	81,287.7	104,001.6	100,741.0	110,833.5	102,988.6	93,229.5	96,873.8	94,127.6	89,844.4	88,059.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	978.3	1,338.7	1,284.5
Gas Gathering	0.0	0.0	0.0	0.0	0.0	1,157.4	4,585.1	3,444.5	2,600.7	2,596.7
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	75,852.4	98,636.5	94,252.9	104,560.6	96,134.7	88,198.1	91,123.5	88,842.6	83,654.9	80,766.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	31.5	18.3	29.7	13.1	25.7	32.7	54.9	66.7	69.5	83.2
Fuel	3,843.6	5,312.6	5,552.0	5,832.6	5,702.6	3,947.1	680.8	806.1	1,050.0	985.2
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.6	1.5	1.7	1.2
Diff and Other	1,560.2	34.2	906.4	427.2	1,125.6	-105.8	428.9	-12.1	1,128.9	2,342.2
<b>Process and Frac</b>										
Pentanes Plus	153.2	89.1	144.3	63.3	124.8	158.9	266.9	324.3	336.6	404.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001345

Facility Name RICH 1-19-35-21W4

Facility Lic # 5101

Facility Operator OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	49,966.6	53,695.1	53,539.6	54,489.8	50,309.7	40,566.4	33,462.5	27,824.1	25,816.0	23,981.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	47,564.1	49,672.3	50,373.2	51,941.5	47,649.6	37,256.0	30,029.7	26,187.0	24,587.6	22,253.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,086.1	507.9	241.9	194.9	156.3	122.3	102.4	133.3	188.0	158.7
Fuel	2,023.7	2,125.3	2,075.0	2,181.6	2,110.4	2,030.2	1,732.6	1,352.0	1,164.1	1,149.1
Flared	19.0	18.3	16.2	0.9	0.6	5.7	5.5	0.6	2.1	4.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.7	6.8	2.2
Diff and Other	-726.3	1,371.3	833.3	170.9	392.8	1,152.2	1,592.3	143.5	-132.6	412.9
<b>Process and Frac</b>										
Pentanes Plus	577.6	302.9	169.6	106.5	143.8	130.0	164.5	97.8	93.0	99.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	4,239.5	2,000.6	946.7	784.9	580.2	443.8	308.0	520.6	779.4	645.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001346

Facility Name ANTE CREEK 10-18-65-23W5

Facility Lic # 14426

Facility Operator OHE9

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
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**Receipts** SHUTIN

Alberta Facilities

Non-Alberta Facilities

**Dispositions**

Battery

Gas Gathering

Gas Plant

Injection Facility

Meter Station

Other

AB Commercial

AB Industrial

AB Residential

AB Elec.Gen.

**Shrinkage**

Acid Gas

Other products

Fuel

Flared

Vented

Diff and Other

**Process and Frac**

Pentanes Plus

Propane

Butanes

Ethane

NGL

Sulphur

Sulp Cls Inv

**Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS**

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001350  
Facility Lic # 15022

Facility Name ELMWORTH 4-8-70-11W6  
Facility Operator OW9D

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	2,436,144.4	3,481,084.0	3,643,519.0	3,400,232.7	3,485,670.6	3,474,171.9	3,906,089.0	3,326,867.2	2,526,389.1	2,436,952.6
Non-Alberta Facilities	0.0	0.0	393,804.8	893,776.9	992,057.6	801,222.9	766,795.5	681,131.0	795,988.0	446,208.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	1,722,014.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	662,253.2	3,239,312.7	3,798,338.2	4,038,121.6	4,212,779.2	4,017,500.4	4,451,830.0	3,798,524.1	3,097,678.8	2,680,455.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	17,136.5	16,504.9	26,522.7	49,646.4	44,881.4	55,428.4	53,197.3	26,319.4	14,021.9	5,625.3
AB Elec.Gen.	7.5	3,345.4	1,817.5	1,901.5	1,364.6	1,397.3	1,326.1	777.1	666.0	418.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	8,437.7	19,608.9	16,668.1	7,234.7	10,628.2	25,873.8	34,586.1	49,777.6
Other products	3,658.0	148,667.9	136,474.8	117,198.1	112,043.8	112,559.3	107,032.6	103,114.6	101,487.4	92,442.8
Fuel	20,065.8	78,196.9	84,849.9	94,626.4	92,278.4	95,010.9	74,920.5	66,005.7	62,984.1	61,070.7
Flared	8,026.1	11,564.3	0.0	6,090.9	2,386.3	2,562.7	4,024.3	2,670.0	3,108.8	2,813.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	2,982.6	-16,508.1	-19,117.0	-33,184.2	-4,673.6	-16,298.9	-30,074.5	-15,286.5	7,844.0	-9,442.7
<b>Process and Frac</b>										
Pentanes Plus	17,778.7	17,321.6	21,541.6	18,232.2	14,965.7	12,681.6	11,264.6	9,631.3	8,696.3	9,773.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	532,974.4	485,587.3	400,911.2	385,691.0	388,633.4	369,858.0	362,934.9	356,126.0	326,755.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001351  
 Facility Lic # 14947

Facility Name ELMWORTH 4-8-69-8w6  
 Facility Operator OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	803,575.0	3,615,003.5	3,347,117.0	3,241,631.9	3,393,676.2	3,322,273.2	3,306,679.1	3,195,430.8	2,909,622.2	2,611,704.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	19,567.9	18,153.9	17,175.2	12,343.8	13,921.6	14,404.4	7,993.8	11,109.3	5,422.6
Gas Gathering	919.7	1,766.9	1,698.6	1,417.5	1,438.9	1,446.6	1,347.5	9,438.6	9,706.7	18,252.3
Gas Plant	786,797.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	3,325,511.4	3,064,285.2	2,985,252.9	3,136,422.1	3,068,228.8	2,988,927.3	2,901,092.6	2,633,063.5	2,330,572.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	4,777.6	242,143.9	237,828.0	228,397.4	242,920.4	236,039.0	278,389.5	267,993.6	250,083.3	230,859.7
Fuel	8,731.9	57,652.2	56,218.7	55,757.0	58,434.0	56,605.0	58,523.4	58,660.9	52,310.8	49,978.0
Flared	803.6	1,740.5	72.0	214.8	1,340.6	1,136.4	1,780.5	1,217.4	1,811.9	1,226.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	356.9	0.0	0.0
Diff and Other	1,545.0	-33,379.3	-31,139.4	-46,582.9	-59,223.6	-55,104.2	-36,693.5	-51,323.0	-48,463.3	-24,607.1
<b>Process and Frac</b>										
Pentanes Plus	23,220.9	18,663.9	18,958.8	15,307.3	19,215.8	22,673.6	21,850.4	20,409.4	17,363.8	15,652.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	883,832.9	867,284.8	822,492.2	874,291.7	845,411.3	999,486.5	966,571.9	901,833.2	830,812.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001352  
 Facility Lic # 14630

Facility Name BIG BEND 2-7-67-26w4  
 Facility Operator OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	11,972.4	16,269.3	28,930.7	23,588.4	24,344.3	11,232.1				
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0				
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0				
Meter Station	10,462.8	14,275.0	26,357.8	21,924.3	23,143.6	9,995.4				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0				
Other products	0.0	0.0	0.0	0.0	0.0	0.0				
Fuel	1,342.1	1,455.2	1,884.4	1,710.1	1,656.7	1,216.8				
Flared	0.0	0.0	0.0	0.0	0.0	0.0				
Vented	0.0	0.0	0.0	0.0	37.4	70.8				
Diff and Other	167.5	539.1	688.5	-46.0	-493.4	-50.9				
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0				
Propane	0.0	0.0	0.0	0.0	0.0	0.0				
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				
NGL	0.0	0.0	0.0	0.0	0.0	0.0				
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001353

Facility Name IMPERIAL FERRIER

Facility Lic # 6754

Facility Operator A5BE WHITECAP

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	60,156.5	55,665.1	74,475.1	81,316.6	29,614.9	30,798.2	73,260.4	82,998.9	88,576.8	96,252.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	4,920.3	5,809.3	5,551.9	5,146.2	2,032.8	1,511.6	3,132.7	2,747.6	2,189.0	1,790.4
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	49,877.7	45,016.4	62,501.4	68,595.3	24,406.5	26,133.9	62,762.6	71,828.8	78,004.1	86,713.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	2,137.2	1,743.9	1,908.9	2,415.7	934.9	1,346.4	2,935.6	3,397.3	3,469.9	4,554.9
Fuel	3,906.9	3,575.0	4,455.0	4,829.4	1,990.9	2,232.7	4,362.4	4,491.5	4,599.4	4,464.5
Flared	23.9	2.0	3.0	13.1	4.7	20.4	22.4	7.4	12.9	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-709.5	-481.5	54.9	316.9	245.1	-446.8	44.7	526.3	301.5	-1,270.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	8,669.0	7,043.1	7,743.3	9,582.7	3,678.6	5,438.1	11,991.3	14,030.1	14,356.9	18,608.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001354

Facility Name MIRAGE 10-2-79-8W6

Facility Lic # 16421

Facility Operator OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>									SHUTIN	
Alberta Facilities	7,703.2	6,639.6	8,630.0	7,075.7	6,780.3	5,854.9	4,335.0	3,491.2	2,144.4	4,022.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	7,480.5	6,377.2	8,208.8	6,553.8	6,258.6	5,513.2	3,818.3	3,207.2	2,013.5	3,620.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	28.1	25.3	32.2	32.2	30.2	20.1	13.3	2.6	0.0	0.0
Fuel	300.5	277.7	303.3	344.2	380.0	373.5	332.8	283.5	111.4	246.5
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-105.9	-40.6	85.7	145.5	111.5	-51.9	170.6	-2.1	19.5	156.2
<b>Process and Frac</b>										
Pentanes Plus	135.7	122.5	156.0	157.1	145.9	97.0	64.3	13.3	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001355  
 Facility Lic # 16009

Facility Name DEVON EAGLESHAM  
 Facility Operator 0F3F

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	20,733.1	30,050.6	21,590.1	6,272.8						
Non-Alberta Facilities	0.0	0.0	0.0	0.0						
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0						
Gas Gathering	0.0	0.0	0.0	0.0						
Gas Plant	0.0	0.0	0.0	0.0						
Injection Facility	0.0	0.0	0.0	0.0						
Meter Station	20,312.7	28,388.4	19,275.7	5,582.4						
Other	0.0	0.0	0.0	0.0						
AB Commercial	0.0	0.0	0.0	0.0						
AB Industrial	0.0	0.0	0.0	0.0						
AB Residential	0.0	0.0	0.0	0.0						
AB Elec.Gen.	0.0	0.0	0.0	0.0						
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0						
Other products	206.0	106.8	96.6	42.6						
Fuel	1,014.6	1,010.3	1,100.5	512.5						
Flared	6.3	7.6	16.5	11.3						
Vented	0.0	0.0	0.0	0.0						
Diff and Other	-806.5	537.5	1,100.8	124.0						
<b>Process and Frac</b>										
Pentanes Plus	1,001.0	520.3	470.3	206.9						
Propane	0.0	0.0	0.0	0.0						
Butanes	0.0	0.0	0.0	0.0						
Ethane	0.0	0.0	0.0	0.0						
NGL	0.0	0.0	0.0	0.0						
Sulphur	0.0	0.0	0.0	0.0						
Sulp Cls Inv	0.0	0.0	0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

<b>Facility ID</b>	ABGP0001358	<b>Facility Name</b>	TARRAGON WINTERING HILLS
<b>Facility Lic #</b>	Not Licenced	<b>Facility Operator</b>	0HE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	102,245.8									
Non-Alberta Facilities	0.0									
<b>Dispositions</b>										
Battery	0.0									
Gas Gathering	0.0									
Gas Plant	0.0									
Injection Facility	0.0									
Meter Station	98,758.1									
Other	0.0									
AB Commercial	0.0									
AB Industrial	0.0									
AB Residential	0.0									
AB Elec.Gen.	0.0									
<b>Shrinkage</b>										
Acid Gas	0.0									
Other products	0.0									
Fuel	1,957.1									
Flared	0.0									
Vented	0.0									
Diff and Other	1,530.6									
<b>Process and Frac</b>										
Pentanes Plus	0.0									
Propane	0.0									
Butanes	0.0									
Ethane	0.0									
NGL	0.0									
Sulphur	0.0									
Sulp Cls Inv	0.0									

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001361  
 Facility Lic # 34831

Facility Name ENERMARK KAYBOB  
 Facility Operator A5RD ENERPLUS CORP

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	6,267.7	6,303.1	6,048.2	5,043.6	2,092.6					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0					
Gas Gathering	0.0	0.0	0.0	0.0	0.0					
Gas Plant	0.0	0.0	0.0	0.0	0.0					
Injection Facility	0.0	0.0	0.0	0.0	0.0					
Meter Station	6,384.9	6,198.9	5,587.9	4,508.0	1,773.3					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0					
Other products	63.3	76.8	75.9	41.4	31.6					
Fuel	500.2	488.0	375.2	388.2	280.8					
Flared	0.0	0.0	0.0	0.0	0.0					
Vented	0.0	0.0	0.0	0.0	0.0					
Diff and Other	-680.7	-460.6	9.2	106.0	6.9					
<b>Process and Frac</b>										
Pentanes Plus	307.5	374.0	368.8	201.5	154.0					
Propane	0.0	0.0	0.0	0.0	0.0					
Butanes	0.0	0.0	0.0	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	0.0	0.0	0.0	0.0	0.0					
Sulphur	0.0	0.0	0.0	0.0	0.0					
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001364  
Facility Lic # 16207

Facility Name TALISMAN SHANE  
Facility Operator A2BX HANNA

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	89,456.2	70,732.5	48,090.3	35,027.8	23,381.0	14,965.8	10,529.2	9,197.4	7,362.8	6,721.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	86,368.6	66,317.8	44,468.1	32,486.5	21,799.8	13,833.2	10,047.9	8,179.0	6,401.2	6,204.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,713.6	1,291.4	995.6	798.5	501.6	324.4	267.5	244.1	203.6	180.6
Fuel	843.1	1,540.0	1,574.6	1,291.0	1,248.3	1,052.0	651.8	783.4	723.7	534.9
Flared	83.0	146.7	0.0	69.3	25.5	0.0	0.0	7.0	0.0	1.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	447.9	1,436.6	1,052.0	382.5	-194.2	-243.8	-438.0	-16.1	34.3	-199.9
<b>Process and Frac</b>										
Pentanes Plus	1,692.4	682.5	687.3	616.7	295.7	163.3	35.3	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	6,212.5	5,269.4	3,841.1	3,003.0	1,982.1	1,328.1	1,186.6	1,105.2	920.2	826.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001368

Facility Name ARGONAUTS THORSBY

Facility Lic # 11191

Facility Operator A632 PETRUS

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	24,498.2	23,430.6	19,753.9	15,632.2	12,476.2	11,279.4	10,076.8	9,037.7	18,013.3	31,705.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	15.8	29.1	21.8	26.2	28.2	23.1	20.3	169.2	112.4	141.3
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	19,903.2	19,388.1	17,591.3	14,038.3	10,905.2	9,313.5	7,909.9	6,965.4	16,023.8	27,163.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.1	0.0	0.0
Other products	880.7	908.1	940.0	847.2	731.8	672.7	623.1	560.7	840.8	1,124.7
Fuel	1,525.1	1,693.6	278.6	0.0	0.0	0.0	0.0	136.8	782.0	1,663.6
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	2,173.4	1,411.7	922.2	720.5	811.0	1,270.1	1,523.5	1,198.5	254.3	1,612.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	49.5	170.8	164.5	101.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	3,629.7	3,723.8	3,843.7	3,412.8	2,955.5	2,732.3	2,437.6	2,102.6	3,267.5	4,407.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001370  
 Facility Lic # 20805

Facility Name KEYERA BRAZ NORTH PLT 16-35-48-12W5  
 Facility Operator AOC0 KEYERA

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	96,790.8	131,858.0	146,157.3	141,200.1	133,045.3	116,426.3	216,924.8	370,549.9	384,287.2	477,782.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	4,349.9	3,375.3	4,071.1	5,077.0	5,666.9	4,240.8	3,247.2	493.0	1,420.5	2,530.0
Gas Gathering	1,653.1	2,008.1	1,583.6	1,457.4	1,283.5	1,718.4	6,643.6	287.5	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	85,999.6	120,164.9	125,758.7	127,457.1	119,559.5	101,683.5	198,520.7	354,731.4	368,875.9	459,175.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	3,413.5	5,564.8	5,572.6	5,023.7	5,084.3	5,945.6	6,130.6	9,175.9	10,001.0	12,527.9
Fuel	2,518.2	2,344.1	5,367.8	6,833.4	6,582.5	6,294.4	5,236.4	6,552.6	7,074.1	8,307.9
Flared	194.8	147.6	46.4	88.1	153.3	156.9	51.0	59.0	31.0	52.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1,338.3	-1,746.8	3,757.1	-4,736.6	-5,284.7	-3,613.3	-2,904.7	-749.5	-3,115.3	-4,810.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.5	9.9	0.0	0.0	3,014.4	6,185.0	4,831.9	8,732.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	14,348.0	23,285.1	23,078.9	20,537.1	21,220.2	24,396.0	22,371.9	32,430.3	37,235.7	44,226.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001379

Facility Name FERRIER 1-34-40-9W5

Facility Lic # 8286

Facility Operator OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	191,804.0	184,017.9	162,077.2	154,416.3	161,895.6	170,663.7	181,542.1	165,258.6	156,322.3	140,925.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	171,415.3	158,225.3	149,174.2	141,849.4	150,179.0	159,605.7	169,736.5	155,653.1	147,164.2	131,809.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	7,747.5	6,976.1	6,532.5	6,160.5	5,941.3	6,486.5	7,250.9	7,264.2	6,660.5	5,734.1
Fuel	5,631.0	7,227.6	4,959.2	5,312.9	5,567.7	5,346.3	5,946.8	5,547.0	5,366.8	5,159.2
Flared	25.9	25.7	15.0	11.4	653.0	476.0	519.5	59.0	39.4	23.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.5	0.0	0.0
Diff and Other	6,984.3	11,563.2	1,396.3	1,082.1	-445.4	-1,250.8	-1,911.6	-3,275.2	-2,908.6	-1,801.4
<b>Process and Frac</b>										
Pentanes Plus	195.6	173.9	167.5	149.6	109.7	945.6	81.9	14.4	127.5	19.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	34,333.4	30,920.5	28,978.1	27,342.3	26,763.4	28,196.5	32,307.0	31,847.2	29,312.6	25,618.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001380

Facility Name CHINCHAGA 1-24-96-5w6

Facility Lic # 17682

Facility Operator OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	418,486.2	359,680.3	327,420.1	302,770.5	272,445.1	222,203.6	189,112.6	203,415.8	199,936.6	177,815.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	339.6	54.2	1,234.3	3,298.9
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	363,637.3	323,636.1	284,008.9	260,042.6	235,938.4	187,482.0	162,052.0	174,175.4	169,968.9	150,779.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	24,417.5	23,146.9	21,502.8	20,941.3	18,556.0	15,312.7	12,213.0	16,890.0	15,772.7	12,595.9
Fuel	18,213.8	16,721.3	16,696.8	16,793.1	14,669.6	12,007.3	13,700.6	17,488.3	16,465.0	14,458.3
Flared	11.6	0.0	0.0	0.0	0.0	17.8	8.1	150.6	2.7	0.6
Vented	0.0	0.0	0.0	0.0	0.0	3.6	8.5	14.4	26.1	0.0
Diff and Other	12,206.0	-3,824.0	5,211.6	4,993.5	3,281.1	7,380.2	790.8	-5,357.1	-3,533.1	-3,317.6
<b>Process and Frac</b>										
Pentanes Plus	60,756.3	62,540.0	52,965.2	50,131.8	45,873.4	38,816.9	31,597.0	38,218.1	36,945.0	33,772.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	48,095.0	41,269.5	43,005.9	42,615.8	36,208.5	29,172.4	22,707.0	35,884.3	32,221.9	24,276.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001383

Facility Name LA GLACE 1-29-75-9w6

Facility Lic # 15732

Facility Operator OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	179,066.8	171,684.3	156,009.9	154,271.7	146,648.3	119,998.9	119,579.9	116,738.4	144,566.6	136,243.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	1,087.4	1,158.5	1,146.9	1,478.9	1,217.7	780.6	820.6	601.7	627.0	460.5
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	170,596.0	164,945.9	150,348.1	148,830.9	141,280.4	114,196.2	115,579.4	111,053.7	141,571.0	132,463.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,507.0	1,393.6	1,302.0	1,322.2	1,373.9	1,237.3	1,125.3	1,246.2	2,994.8	2,240.1
Fuel	1,608.0	933.7	610.5	673.6	1,005.7	3,178.4	897.5	510.2	641.9	646.4
Flared	30.4	3.8	19.1	8.6	3.5	336.1	330.0	723.0	626.0	155.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	4,238.0	3,248.8	2,583.3	1,957.5	1,767.1	270.3	827.1	2,603.6	-1,894.1	276.9
<b>Process and Frac</b>										
Pentanes Plus	7,325.5	6,772.8	6,328.1	6,425.7	6,677.2	6,014.1	5,469.3	6,057.3	14,555.1	10,887.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001386  
 Facility Lic # 9130

Facility Name AMOCO WILLESDEN GREEN  
 Facility Operator OBP8 PENN WEST

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	390,818.4	411,128.2	405,149.8	357,819.7	413,806.0	397,766.7	410,040.4	308,307.6	310,095.4	329,871.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	1,195.0	1,105.4	980.7	688.7	804.1	1,265.7	1,324.8	1,326.8	1,252.0	1,582.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	369,232.9	380,906.9	381,678.0	335,654.5	388,160.6	369,253.1	380,418.2	281,595.5	282,189.7	298,310.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	1,382.5	1,313.2	1,382.5	1,482.2	1,418.1	1,475.1	1,287.7	1,500.1	1,449.1	182.8
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	17,535.9	18,381.3	18,790.4	16,956.1	19,225.4	19,303.2	19,629.0	16,180.8	15,604.6	15,828.4
Fuel	1,056.7	1,078.4	2,489.8	2,519.2	2,604.0	1,581.8	1,699.9	3,618.2	4,377.2	4,292.4
Flared	296.6	301.9	307.7	475.9	323.2	367.2	234.6	96.0	50.5	55.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	118.8	8,041.1	-479.3	43.1	1,270.6	4,520.6	5,446.2	3,990.2	5,172.3	9,619.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	71,350.8	74,742.7	76,528.9	68,999.2	78,333.1	78,555.1	79,669.4	65,951.0	63,469.8	64,501.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001387  
 Facility Lic # 3623

Facility Name WAYNE-ROSEDALE 14-12-26-19W4  
 Facility Operator OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	184,934.8	173,703.9	148,342.2	142,772.5	142,527.3	141,391.1	131,177.6	104,270.0	98,721.7	100,173.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	171,932.4	161,115.2	139,395.9	132,303.4	130,045.6	128,253.7	115,375.8	96,519.6	90,966.6	91,224.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	7,614.3	7,382.0	6,656.1	6,406.3	6,290.2	6,124.1	5,393.8	5,040.2	5,009.1	4,982.2
Fuel	2,364.8	2,561.7	2,545.5	2,521.9	2,431.1	2,327.2	2,403.4	2,278.8	2,296.5	2,259.9
Flared	23.4	12.9	8.8	15.0	10.4	10.6	11.6	7.4	4.0	9.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	2,999.9	2,632.1	-264.1	1,525.9	3,750.0	4,675.5	7,993.0	424.0	445.5	1,698.0
<b>Process and Frac</b>										
Pentanes Plus	7,146.7	7,213.0	6,079.7	5,527.5	5,772.5	6,324.2	5,099.6	4,215.4	4,024.5	3,479.8
Propane	15,603.7	14,662.2	13,743.6	13,196.2	12,576.5	11,905.7	10,044.6	9,783.4	9,854.6	10,569.2
Butanes	8,126.3	8,171.9	7,130.7	7,185.5	6,664.6	6,706.4	6,900.4	6,399.9	6,421.2	6,602.6
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.1	469.4	62.1	0.0	58.5	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001391  
Facility Lic # 17677

Facility Name ATCO MIDSTREAM PEMBINA CRANBERRY  
Facility Operator 0Z2W AESL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	28,611.1	24,992.3	25,075.9	21,991.0	20,821.2	20,810.2	19,594.5	7,712.2		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	26,812.6	22,869.6	23,551.7	21,002.6	19,919.5	19,244.2	17,949.8	6,979.1		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Fuel	1,956.5	1,835.8	1,827.5	1,536.9	1,541.6	1,554.5	1,444.3	641.2		
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other	-158.0	286.9	-303.3	-548.5	-639.9	11.5	200.4	91.9		
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001392  
 Facility Lic # 11496

Facility Name CONOCO PECO  
 Facility Operator A5G3 COPRC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	304,012.6	317,055.0	311,864.1	288,892.4	339,004.0	393,407.7	435,520.9	454,983.3	440,832.7	504,106.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	281,508.6	298,630.2	284,977.2	260,547.5	307,400.4	357,034.7	395,891.1	421,905.7	411,611.1	474,539.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	14,417.1	17,824.2	24,749.3	22,349.3	25,158.1	27,258.3	28,058.7	27,571.7	25,719.9	23,463.5
Fuel	4,263.4	5,683.2	8,132.3	7,987.2	8,540.6	8,767.9	8,532.7	9,656.4	9,488.8	9,131.3
Flared	27.5	72.2	26.1	10.7	353.3	9.2	21.1	7.3	37.7	80.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	3,796.0	-5,154.8	-6,020.8	-2,002.3	-2,448.4	337.6	3,017.3	-4,157.8	-6,024.8	-3,107.9
<b>Process and Frac</b>										
Pentanes Plus	33,756.2	39,175.1	37,585.5	31,129.8	33,419.5	35,409.7	45,620.4	47,183.6	45,960.2	37,449.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	30,430.9	39,392.6	67,659.8	63,237.3	72,605.1	79,793.7	73,948.5	70,740.0	64,003.2	62,567.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001394  
Facility Lic # 12316

Facility Name D Energy Carrot Creek 10-16-53-13W5  
Facility Operator A68P

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	137,244.3	119,774.6	199,663.8	247,896.0	188,304.9	123,386.9	123,846.6	112,190.0	145,319.2	120,403.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	128,219.7	107,888.5	174,432.4	227,762.4	172,927.8	110,927.8	108,498.7	102,215.7	130,362.1	109,258.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	7,790.9	7,046.9	9,295.9	8,529.6	6,966.9	6,852.2	6,882.1	5,824.2	6,686.3	6,127.5
Fuel	5,759.4	5,202.6	7,935.6	10,145.9	7,959.6	6,310.3	6,258.9	5,816.7	6,402.1	5,980.2
Flared	92.4	191.3	120.0	136.0	110.5	61.0	24.6	85.9	60.8	11.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-4,618.1	-554.7	7,879.9	1,322.1	340.1	-764.4	2,182.3	-1,752.5	1,807.9	-974.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	3,032.8	3,453.2	3,243.0	2,834.0	3,377.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	32,073.4	28,710.1	37,862.4	35,149.6	28,678.8	25,578.6	25,156.1	21,038.2	24,955.7	22,385.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001401  
 Facility Lic # 13248

Facility Name OPAL REDWATER 1-25-57-23 GP  
 Facility Operator ORL9 BAYTEX

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	8,983.0	7,646.5	5,638.5	3,436.7	2,476.3	4,278.7	6,657.0	9,303.1	8,955.0	5,580.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	8,294.6	6,746.0	4,627.7	3,072.4	2,359.0	4,161.9	6,070.4	8,012.2	7,654.0	4,589.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.8	48.9	34.2
Fuel	401.6	191.4	578.0	296.1	0.0	0.0	261.1	641.2	638.4	456.2
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.8	42.1	6.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.5	7.4
Diff and Other	286.8	709.1	432.8	68.2	117.3	116.8	325.5	619.1	562.1	487.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	115.0	237.7	165.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGP0001403

Facility Name TONY CREEK NORTH 7-16-64-21W5

Facility Lic # 14207

Facility Operator OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	16,981.2									
Non-Alberta Facilities	0.0									
<b>Dispositions</b>										
Battery	0.0									
Gas Gathering	0.0									
Gas Plant	16,978.9									
Injection Facility	0.0									
Meter Station	0.0									
Other	0.0									
AB Commercial	0.0									
AB Industrial	0.0									
AB Residential	0.0									
AB Elec.Gen.	0.0									
<b>Shrinkage</b>										
Acid Gas	0.0									
Other products	27.6									
Fuel	0.0									
Flared	0.0									
Vented	0.0									
Diff and Other	-25.3									
<b>Process and Frac</b>										
Pentanes Plus	133.9									
Propane	0.0									
Butanes	0.0									
Ethane	0.0									
NGL	0.0									
Sulphur	0.0									
Sulp Cls Inv	0.0									

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001404  
Facility Lic # 15997

Facility Name EAGLESHAM SOUTH 2-24-77-25w5  
Facility Operator OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										SHUTIN
Alberta Facilities	134,833.1	108,004.5	87,316.8	70,841.8	71,152.7	60,089.9	49,045.7	41,502.6	34,181.7	530.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	130,501.9	100,064.2	78,452.1	66,435.1	67,542.9	57,418.2	47,182.2	39,249.3	32,442.3	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,551.9	1,348.9	915.1	845.6	885.1	760.9	833.8	787.9	638.8	0.0
Fuel	5,269.0	5,330.0	4,624.2	4,469.6	3,873.9	3,482.5	3,237.3	3,119.1	2,254.0	530.2
Flared	250.0	221.6	178.5	139.0	117.2	91.1	80.7	74.0	161.2	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-2,739.7	1,039.8	3,146.9	-1,047.5	-1,266.4	-1,662.8	-2,288.3	-1,727.7	-1,314.6	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	6,965.5	5,845.5	4,153.0	3,943.1	4,093.8	3,500.3	3,789.9	3,540.6	2,906.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001406

Facility Name ALBERTA SELECTA CORP. SEDGEWICK

Facility Lic # 8936

Facility Operator 0026

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
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<b>Receipts</b>	SHUTIN	SHUTIN								
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Alberta Facilities

Non-Alberta Facilities

**Dispositions**

Battery

Gas Gathering

Gas Plant

Injection Facility

Meter Station

Other

AB Commercial

AB Industrial

AB Residential

AB Elec.Gen.

**Shrinkage**

Acid Gas

Other products

Fuel

Flared

Vented

Diff and Other

**Process and Frac**

Pentanes Plus

Propane

Butanes

Ethane

NGL

Sulphur

Sulp Cls Inv

**Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS**

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001407

Facility Name AAV JOFFRE 13-12-038-27W4 GP

Facility Lic # 6658

Facility Operator OTD9 AVN

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	19,038.6	17,681.1	18,857.1	16,724.5	15,047.2	14,042.9	12,242.3	13,203.0	11,686.2	13,501.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.9	168.5
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	17,836.9	17,185.5	17,536.4	15,435.1	13,174.3	13,191.4	12,410.0	12,633.0	11,050.7	12,950.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	418.4	416.9	427.1	411.0	373.0	356.1	317.6	348.4	341.2	410.0
Fuel	195.9	175.8	194.7	177.4	248.6	202.9	183.3	158.1	145.1	160.4
Flared	6.4	6.1	7.6	38.3	3.2	0.9	0.0	1.8	0.6	0.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9	0.7	1.1
Diff and Other	581.0	-103.2	691.3	662.7	1,248.1	291.6	-668.6	60.8	113.0	-189.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.5	99.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,841.9	1,838.8	1,875.4	1,761.7	1,615.5	1,556.8	1,375.0	1,508.2	1,465.6	1,657.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001412

Facility Name SULLIVAN LAKE 6-28-34-15W4

Facility Lic # 4693

Facility Operator OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	24,047.3	24,330.6	20,750.7	19,481.2	20,558.2	19,464.6	17,581.1	14,866.8	13,157.7	11,414.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	22,238.3	22,803.3	19,270.8	18,130.6	19,044.8	17,972.9	16,221.6	14,147.3	12,211.4	10,339.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	147.3	157.5	92.1	90.3	125.9	136.6	128.2	84.4	87.9	67.2
Fuel	1,797.3	1,498.8	1,202.0	1,229.8	1,241.9	1,150.3	1,061.6	915.0	918.8	885.6
Flared	0.5	0.5	1.1	1.1	2.1	7.0	8.5	0.4	1.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.6	5.0	4.5	5.0
Diff and Other	-136.1	-129.5	184.7	29.4	143.5	197.8	160.6	-285.3	-65.9	117.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	658.7	703.5	409.2	403.5	560.8	613.0	569.1	381.8	394.6	301.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001413

Facility Name SUCCESS BERRY GAS PLANT

Facility Lic # 3686

Facility Operator A50K SUCSSRSC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	14,445.8	11,704.8	9,087.4	9,793.8	6,720.8	6,404.2	5,998.6	5,538.2	8,848.2	16,446.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	30.1	46.1	20.2	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	14,033.9	9,946.2	8,170.7	8,893.4	6,290.2	5,364.9	4,825.3	4,086.8	7,347.0	14,620.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	165.3	116.5	97.4	90.1	119.9	125.0	93.4	127.4	144.1	205.8
Fuel	134.7	0.0	50.0	0.0	0.0	0.0	623.7	1,038.6	1,046.8	1,142.6
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.8	65.9	0.2	0.0
Diff and Other	111.9	1,642.1	769.3	810.3	310.7	914.3	425.2	173.4	289.9	477.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	746.7	523.6	437.0	394.7	532.7	547.8	404.4	552.2	622.7	904.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001414  
 Facility Lic # 1807

Facility Name ALTAGAS PARKLAND  
 Facility Operator A0TK AOP

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	228,617.3	221,340.0	221,053.2	202,740.2	186,618.8	172,127.6	154,354.7	133,689.3	122,330.1	144,980.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	220,383.4	224,792.4	223,751.7	206,818.2	182,310.9	167,479.3	148,116.3	130,186.9	116,971.2	140,750.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	492.4	909.5	1,029.6	1,580.5	2,149.6	425.5
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,526.9	1,399.7	1,572.6	1,587.4	1,433.6	1,432.1	1,354.6	1,166.5	1,186.5	1,230.7
Fuel	1,475.6	351.5	138.1	133.6	127.1	131.2	1,295.9	1,407.5	1,555.5	1,527.0
Flared	0.0	0.0	81.0	1.1	0.0	0.0	0.0	1.4	0.0	44.5
Vented	0.0	0.0	36.1	0.0	0.0	21.9	5.5	8.1	0.5	29.0
Diff and Other	5,231.4	-5,203.6	-4,526.3	-5,800.1	2,254.8	2,153.6	2,552.8	-661.6	466.8	973.3
<b>Process and Frac</b>										
Pentanes Plus	7,421.0	6,801.9	7,643.1	7,715.2	6,968.3	6,961.1	6,583.8	5,668.6	5,766.4	5,981.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001418  
 Facility Lic # 14558

Facility Name ANTE CREEK 10-4-66-23W5  
 Facility Operator OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	49,399.7	45,046.8	37,929.1	35,622.0	42,710.6	53,682.1	63,264.8	100,870.7	119,722.9	105,740.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	45,923.6	41,232.5	32,360.7	32,231.1	39,566.3	48,152.9	59,955.5	97,362.4	112,495.7	96,696.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,348.4	1,385.7	1,029.0	998.7	983.5	1,437.3	1,710.8	2,174.7	2,997.6	3,134.9
Fuel	939.7	2,840.4	2,922.6	3,072.4	2,697.0	3,121.1	3,233.9	5,128.6	5,802.7	5,429.1
Flared	1.4	1.2	142.2	45.4	89.3	47.6	159.7	486.5	121.8	103.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,186.6	-413.0	1,474.6	-725.6	-625.5	923.2	-1,795.1	-4,281.5	-1,694.9	376.3
<b>Process and Frac</b>										
Pentanes Plus	9.0	67.6	132.4	136.7	111.7	81.5	31.1	109.7	4.1	0.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	5,648.3	5,760.7	4,269.5	4,143.4	4,117.3	6,011.9	7,192.8	9,115.1	12,516.9	12,998.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001419  
Facility Lic # 9653

Facility Name BURLINGTON KILLAM NORTH  
Facility Operator A0TK AOP

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	98,703.7	102,705.2	125,493.6	109,571.5	76,990.1	58,816.9	44,878.4	58,578.7	69,406.0	66,859.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	91,437.1	95,696.1	119,915.2	104,450.3	72,371.3	55,639.9	42,408.7	56,339.0	65,609.4	63,785.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	23.0	3.0	1.4	9.5	24.3	31.1	40.8	34.7	50.6	20.9
Fuel	5,174.0	4,976.6	5,827.1	5,180.6	4,135.7	3,273.8	2,514.5	2,916.4	3,527.7	3,261.8
Flared	0.0	0.0	190.8	16.3	2.8	6.5	3.6	1.8	0.8	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.7	68.9	16.6
Diff and Other	2,069.6	2,029.5	-440.9	-85.2	456.0	-134.4	-89.2	-720.9	148.6	-225.5
<b>Process and Frac</b>										
Pentanes Plus	111.5	14.9	6.6	45.6	118.3	151.5	198.4	168.7	246.5	101.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGP0001421

Facility Name BONAVIDA BLOOD

Facility Lic # 160

Facility Operator A5RX

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN			
Alberta Facilities	0.0	0.0								
Non-Alberta Facilities	0.0	0.0								
<b>Dispositions</b>										
Battery	0.0	0.0								
Gas Gathering	0.0	0.0								
Gas Plant	0.0	0.0								
Injection Facility	0.0	0.0								
Meter Station	0.0	0.0								
Other	0.0	0.0								
AB Commercial	0.0	0.0								
AB Industrial	0.0	0.0								
AB Residential	0.0	0.0								
AB Elec.Gen.	0.0	0.0								
<b>Shrinkage</b>										
Acid Gas	0.0	0.0								
Other products	0.0	0.0								
Fuel	0.0	0.0								
Flared	0.0	0.0								
Vented	0.0	0.0								
Diff and Other	0.0	0.0								
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0								
Propane	0.0	0.0								
Butanes	0.0	0.0								
Ethane	0.0	0.0								
NGL	0.0	0.0								
Sulphur	0.0	0.0								
Sulp Cls Inv	0.0	0.0								

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001423  
Facility Lic # 31225

Facility Name STAR SWAN HILLS  
Facility Operator OG30 ARC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	3,863.2	4,169.7	4,059.2	4,207.7	3,526.1	3,062.1	3,299.7	1,772.7	1,956.2	0.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	38.2	118.3	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	2,853.8	3,242.9	3,146.9	3,216.3	2,497.5	2,359.7	2,527.4	1,394.2	1,382.6	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	804.8	835.6	767.3	885.0	642.8	474.4	494.0	316.4	342.6	0.0
Fuel	144.7	293.3	249.1	286.0	231.3	171.6	268.5	153.0	21.5	0.0
Flared	29.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	30.0	-202.1	-104.1	-179.6	154.5	56.4	9.8	-129.1	91.2	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	3,166.4	3,301.1	3,038.2	3,511.4	2,537.2	1,910.5	1,966.6	1,271.4	1,391.5	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001424

Facility Name AEC HILL

Facility Lic # 22199

Facility Operator A5LF CHINOOK E I

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	43,624.8	17,771.3	8,366.0	8,113.9	17,814.8	19,005.5	13,232.9	15,748.7	14,788.7	13,515.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	44,095.3	16,998.2	7,489.9	7,181.3	15,747.6	18,398.0	12,626.1	15,514.6	14,143.2	12,963.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	4.1	24.4	55.4	67.8	42.1	38.4	46.1	38.7
Fuel	0.0	0.0	0.0	0.0	152.1	314.2	147.7	29.5	292.8	272.5
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	26.0	0.0	0.0	0.0	1.7	3.0
Diff and Other	-470.5	773.1	872.0	908.2	1,833.7	225.5	417.0	166.2	304.9	237.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	19.9	118.6	269.1	329.4	204.4	186.8	224.2	188.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001425

Facility Name PENGROWTH MKWAN 102/09-21-038-23W4

Facility Lic # 6609

Facility Operator A5R5 PENGROWTH

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	10,958.5	7,716.5	5,828.9	5,339.5	7,327.3	7,480.7	7,017.6	6,151.5	4,593.6	4,014.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	10,074.6	6,962.1	5,268.0	4,815.8	6,442.1	6,888.6	6,477.1	5,542.8	4,095.5	3,319.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	126.2	117.3	91.5	67.1	245.8	212.4	194.1	160.5	152.7	145.6
Fuel	359.1	368.8	323.1	314.6	443.5	480.6	306.7	370.8	377.2	294.9
Flared	108.7	88.9	6.4	19.7	4.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	71.2	40.0	69.1	6.3	8.6	0.0	0.0	2.0	0.0
Diff and Other	289.9	108.2	99.9	53.2	185.6	-109.5	39.7	77.4	-33.8	254.3
<b>Process and Frac</b>										
Pentanes Plus	613.1	569.7	445.3	327.5	14.9	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	1,000.3	892.4	815.4	677.5	642.9	611.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001429

Facility Name TARRAGON SWALWELL

Facility Lic # 4023

Facility Operator A1H9 EMBER

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	169,110.5	159,738.6	154,353.5	133,474.5	127,659.3	126,801.2	101,889.1	111,017.7	99,101.4	86,145.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,019.6	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	157,730.4	154,047.7	145,192.4	126,247.0	116,783.9	117,862.3	96,317.5	103,507.8	91,835.6	79,845.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	2,068.1	1,911.1	1,956.3	1,771.6	1,694.0	1,409.9	1,293.8	1,349.2	1,380.4	1,132.5
Fuel	7,989.8	5,956.8	5,564.4	5,424.2	5,899.9	6,503.3	5,445.3	3,439.7	5,341.4	4,649.3
Flared	68.8	5.1	692.5	37.3	107.8	62.1	170.7	20.3	14.5	1.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.8	19.2
Diff and Other	1,253.4	-2,182.1	947.9	-5.6	3,173.7	963.6	-1,338.2	-318.9	517.7	497.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	4.6	0.7	0.0	0.0	0.0	7.0	7.6	10.1	9.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	9,124.0	8,490.2	8,606.6	7,742.2	7,460.8	6,186.4	5,700.3	5,915.7	6,063.7	5,011.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001434

Facility Name PANCDN HUSSAR

Facility Lic # 3473

Facility Operator 0026 ECA

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	980,268.6	584,842.7	546,575.6	477,330.4	394,023.6	414,754.8	487,310.2	405,219.6	246,108.4	201,500.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	247.6	147.9	72.2	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	400,969.7	237,909.8	196,721.2
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	928,399.2	556,465.1	511,876.0	463,901.8	382,065.7	400,327.7	478,845.9	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	3,554.4	2,833.4	2,303.1	2,180.5	1,794.0	1,726.8	1,600.4	1,649.2	1,724.7	1,540.9
Fuel	5,358.2	5,071.8	6,714.4	5,643.3	4,287.7	3,835.9	3,872.5	791.7	797.9	523.6
Flared	23.9	6.8	17.9	33.0	26.7	106.3	20.7	31.0	46.7	80.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.8	5.0
Diff and Other	42,932.9	20,218.0	25,516.3	5,499.6	5,849.5	8,758.1	2,970.7	1,778.0	5,627.5	2,629.3
<b>Process and Frac</b>										
Pentanes Plus	2,247.0	2,659.6	2,632.1	2,270.8	2,487.3	2,512.0	2,628.0	2,502.1	1,920.6	1,966.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	13,070.0	9,347.0	7,281.4	6,899.6	5,238.9	4,861.4	4,170.6	4,494.2	5,251.7	4,547.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001436  
Facility Lic # 13820

Facility Name CONOCO JOARVIE  
Facility Operator OJL8 ACL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	30,849.2	28,167.8	23,301.4	17,086.1	12,031.4	10,688.6	8,076.5	2,406.6	0.0	0.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	28,119.5	25,634.0	21,169.3	15,508.4	10,569.4	9,318.9	6,635.4	1,841.4	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	7.9	16.0	16.9	11.9	7.6	10.8	7.3	1.7	0.0	0.0
Fuel	2,177.0	2,550.4	2,109.8	1,616.0	1,438.7	1,298.6	1,161.0	494.4	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	544.8	-32.6	5.4	-50.2	15.7	60.3	272.8	69.1	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	38.0	76.9	82.1	57.4	37.0	52.8	35.6	8.4	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001438

Facility Name STANMORE 11-16-30-10W4

Facility Lic # 4072

Facility Operator OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	14,076.3	14,004.6	7,933.0	6,974.1	6,353.0	5,365.8	5,498.4	1,176.3		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	13,313.4	11,808.3	6,239.6	5,521.1	4,939.0	3,865.2	4,008.2	935.6		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	32.8	29.9	0.0	7.6	0.0	0.0	0.0	0.0		
Fuel	1,019.5	1,470.0	1,295.8	1,131.4	1,092.8	1,130.6	1,098.3	196.8		
Flared	22.6	160.3	0.0	20.2	69.8	37.0	21.9	5.1		
Vented	0.0	0.0	24.8	1.7	0.0	0.0	0.0	0.0		
Diff and Other	-312.0	536.1	372.8	292.1	251.4	333.0	370.0	38.8		
<b>Process and Frac</b>										
Pentanes Plus	159.8	145.3	0.0	36.8	0.0	0.0	0.0	0.0		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001439

Facility Name THUNDER FENN BIG VALLEY

Facility Lic # 5076

Facility Operator A1H9 EMBER

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	82,872.3	78,219.7	69,643.8	61,310.7	56,158.7	48,198.6	43,213.1	40,434.3		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	80,331.4	73,330.0	65,341.6	59,181.2	53,311.3	45,498.5	39,529.5	37,172.1		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Fuel	4,886.6	4,780.9	2,545.5	3,387.3	3,702.6	3,753.5	3,302.2	2,382.6		
Flared	135.8	197.8	82.7	399.5	91.7	82.9	56.1	643.2		
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other	-2,481.5	-89.0	1,674.0	-1,657.3	-946.9	-1,136.3	325.3	236.4		
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001440

Facility Name ENERMARK CHIGWELL

Facility Lic # 9025

Facility Operator A5RD ENERPLUS CORP

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	19,499.1	16,483.0	16,041.0	17,818.1	15,523.9	13,644.5	11,517.4	11,466.2	10,041.6	9,418.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	18,040.4	15,560.5	14,955.6	16,744.3	14,412.1	12,589.3	10,689.5	10,347.9	9,043.7	8,311.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	574.2	346.3	391.0	384.4	309.8	266.4	221.9	241.4	176.5	156.7
Fuel	1,186.7	1,314.1	994.7	1,104.8	828.5	593.7	583.6	634.6	481.2	552.0
Flared	0.0	1.2	1.6	5.7	278.0	325.5	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-302.2	-739.1	-301.9	-421.1	-304.5	-130.4	22.4	242.3	340.2	398.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	2,433.5	1,482.0	1,681.4	1,650.6	1,341.2	1,161.5	977.3	1,024.2	776.6	688.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001445

Facility Name PENN WEST PEMBINA

Facility Lic # 9753

Facility Operator OBP8 PENN WEST

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	23,592.4	32,763.4	27,127.2	28,282.4	26,580.7	25,112.8	28,615.8	33,804.0	36,665.0	35,358.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	127.7	128.1	128.1	128.5	128.4	398.1	534.8	172.7	128.1	128.1
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	20,572.4	28,439.1	23,363.7	24,393.9	22,719.8	20,977.0	23,904.8	29,328.6	31,644.5	30,691.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	733.4	1,095.8	947.3	964.9	878.4	909.1	1,058.7	1,327.1	1,497.9	1,466.1
Fuel	1,801.7	2,151.7	1,833.2	1,827.9	1,847.4	1,545.8	1,604.3	2,291.5	2,425.3	2,186.0
Flared	54.9	46.0	18.3	23.2	39.2	95.1	6.8	142.1	152.2	76.5
Vented	0.0	0.0	0.0	0.0	0.0	38.2	5.3	7.7	5.0	3.6
Diff and Other	302.3	902.7	836.6	944.0	967.5	1,149.5	1,501.1	534.3	812.0	806.6
<b>Process and Frac</b>										
Pentanes Plus	1,206.9	1,738.5	1,460.9	1,654.9	1,477.0	1,308.0	1,477.1	1,301.7	1,360.4	1,085.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,965.4	2,963.5	2,610.2	2,509.0	2,307.8	2,560.2	3,030.1	4,262.7	4,980.4	5,124.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGP0001449

Facility Name APF ENERGY JOARCAM

Facility Lic # 10598

Facility Operator A5RD ENERPLUS CORP

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	283.7	0.0	0.0							
Non-Alberta Facilities	0.0	0.0	0.0							
<b>Dispositions</b>										
Battery	0.0	0.0	0.0							
Gas Gathering	0.0	0.0	0.0							
Gas Plant	0.0	0.0	0.0							
Injection Facility	0.0	0.0	0.0							
Meter Station	267.0	0.0	0.0							
Other	0.0	0.0	0.0							
AB Commercial	0.0	0.0	0.0							
AB Industrial	0.0	0.0	0.0							
AB Residential	0.0	0.0	0.0							
AB Elec.Gen.	0.0	0.0	0.0							
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0							
Other products	0.6	0.0	0.0							
Fuel	37.3	0.0	0.0							
Flared	0.0	0.0	0.0							
Vented	0.0	0.0	0.0							
Diff and Other	-21.2	0.0	0.0							
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0							
Propane	0.0	0.0	0.0							
Butanes	0.0	0.0	0.0							
Ethane	0.0	0.0	0.0							
NGL	3.0	0.0	0.0							
Sulphur	0.0	0.0	0.0							
Sulp Cls Inv	0.0	0.0	0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001452

Facility Name HUSKY REDWATER 15-16

Facility Lic # 12949

Facility Operator 0R46 HUSKY

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	6,392.5									
Non-Alberta Facilities	0.0									
<b>Dispositions</b>										
Battery	0.0									
Gas Gathering	0.0									
Gas Plant	0.0									
Injection Facility	0.0									
Meter Station	5,400.6									
Other	0.0									
AB Commercial	0.0									
AB Industrial	0.0									
AB Residential	0.0									
AB Elec.Gen.	0.0									
<b>Shrinkage</b>										
Acid Gas	0.0									
Other products	0.0									
Fuel	576.5									
Flared	0.0									
Vented	0.1									
Diff and Other	415.3									
<b>Process and Frac</b>										
Pentanes Plus	0.0									
Propane	0.0									
Butanes	0.0									
Ethane	0.0									
NGL	0.0									
Sulphur	0.0									
Sulp Cls Inv	0.0									

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001456  
Facility Lic # 8246

Facility Name HARVEST GILBY 10-34  
Facility Operator OZOH HARVEST

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	58,835.4	63,693.3	69,851.5	98,674.4	78,539.7	60,195.2	70,752.1	62,684.0	43,642.6	33,490.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	52,821.6	57,493.3	63,236.8	95,730.0	75,919.5	57,075.6	65,125.2	59,359.4	41,517.2	31,056.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	3,591.2	3,310.8	2,386.7	1,508.0	1,353.2	1,349.7	2,200.3	2,524.8	1,901.2	1,597.5
Fuel	2,690.5	2,522.7	2,855.7	2,467.1	2,894.1	2,107.7	442.6	0.0	0.0	0.0
Flared	26.5	27.5	352.4	258.0	1.3	11.1	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.9	68.3
Diff and Other	-294.4	339.0	1,019.9	-1,288.7	-1,628.4	-348.9	2,984.0	799.8	219.3	768.3
<b>Process and Frac</b>										
Pentanes Plus	486.6	167.7	248.6	410.0	569.5	384.0	252.7	427.3	386.3	166.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	14,377.3	13,526.5	9,806.2	6,012.8	5,288.5	5,435.8	9,136.8	10,116.6	7,546.4	6,548.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001457

Facility Name KANEX GRAND PRIX SCANDIA

Facility Lic # 1978

Facility Operator A50K SUCSSRSC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	16,399.6	13,629.1	13,333.9	3,651.5	2,801.5	1,743.9	0.0	0.0		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	14,454.9	11,709.9	11,377.8	2,408.5	1,601.4	1,053.7	0.0	0.0		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	24.9	33.3	36.1	10.2	3.9	2.3	0.0	0.0		
Fuel	1,517.2	1,577.8	1,448.8	934.2	966.5	686.4	0.0	0.0		
Flared	0.0	0.0	0.0	1.0	150.0	0.0	0.0	0.0		
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other	402.6	308.1	471.2	297.6	79.7	1.5	0.0	0.0		
<b>Process and Frac</b>										
Pentanes Plus	121.7	161.2	176.2	49.5	18.8	11.3	0.0	0.0		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001461

Facility Name PARAMOUNT LEGEND

Facility Lic # 17585

Facility Operator A28L ATH

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	207,098.1	190,990.1	175,965.3	152,432.0	119,862.9	769.6	137.5			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	185,981.0	163,980.8	137,888.8	126,351.4	98,622.5	0.0	0.0			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	5,953.8	5,878.7	5,304.6	4,302.8	4,282.9	0.0	0.0			
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Fuel	15,238.0	14,033.1	13,323.0	10,472.6	10,161.5	769.6	137.5			
Flared	23.4	23.5	20.5	42.6	2.9	0.0	0.0			
Vented	0.0	0.0	1.4	0.0	0.0	0.0	0.0			
Diff and Other	-98.1	7,074.0	19,427.0	11,262.6	6,793.1	0.0	0.0			
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001464

Facility Name PROVIDENT CRAIGMYLE

Facility Lic # 4323

Facility Operator A5EB MARQUEE

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	32,218.9	25,364.2	22,035.3	20,629.2	18,538.8	17,481.0	14,773.8	11,547.6	24,547.2	39,642.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	29,239.8	22,402.0	20,128.5	17,698.0	16,401.5	15,879.9	13,276.1	10,217.3	21,099.2	36,559.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	238.8	813.5
Fuel	2,473.8	2,048.5	1,562.1	1,698.2	1,360.7	1,414.8	1,470.2	1,267.5	2,364.3	2,799.8
Flared	0.0	0.0	30.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	505.3	913.7	313.8	1,233.0	776.6	186.3	27.5	62.8	844.9	-530.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,015.4	3,432.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001467

Facility Name SURGE WILLESDEN GR 08-29-040-06W5 GP

Facility Lic # 8264

Facility Operator OYK4 SURGE ENERGY

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>					SHUTIN	SHUTIN				
Alberta Facilities	2,806.6	2,875.1	5,318.3	3,102.2	1,293.4	4,254.2	8,580.7	8,451.8	5,119.7	6,722.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	2,375.7	2,378.7	4,868.6	2,682.4	1,274.9	3,994.6	8,332.2	8,033.8	4,965.4	6,522.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	344.3	368.2	379.8	126.6	67.2	106.7	301.5	338.4	222.7	242.8
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.5	0.0	0.0
Flared	1.1	2.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	85.5	126.2	56.9	293.2	-48.7	152.9	-53.0	77.1	-68.4	-42.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,396.8	1,483.6	1,530.7	525.0	315.1	417.8	1,170.7	1,320.6	868.8	997.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001468  
Facility Lic # 12237

Facility Name BURLINGTON NORRIS (MUNDARE)  
Facility Operator A0TK AOP

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	90,053.3	96,025.6	84,371.7	91,232.6	66,017.8	53,113.3	43,088.4	36,498.6	29,914.3	24,482.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	86,384.8	91,355.8	80,810.7	86,512.7	59,437.2	48,863.8	39,937.0	33,912.9	27,033.0	21,711.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	56.1	35.8	39.8	59.2	37.0	31.2	47.7	61.6	38.8	32.9
Fuel	2,922.0	2,903.4	2,667.3	2,614.8	2,364.4	1,958.7	1,745.0	1,713.6	1,729.6	1,820.9
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	19.3	21.3	7.2	22.5	37.9	50.2
Diff and Other	690.4	1,730.6	853.9	2,045.9	4,159.9	2,238.3	1,351.5	788.0	1,075.0	867.0
<b>Process and Frac</b>										
Pentanes Plus	271.7	174.1	193.4	287.3	179.5	151.1	231.9	300.0	188.9	159.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001477  
 Facility Lic # 23558

Facility Name APACHE WILLES DEN GREEN  
 Facility Operator OJL8 ACL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	190,629.9	219,169.3	219,942.9	183,838.2	150,936.3	134,695.6	129,539.3	143,393.6	129,044.2	139,273.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	179,837.3	206,408.0	206,660.2	170,528.1	138,771.9	121,231.3	118,700.5	130,115.3	117,704.5	124,482.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	9,162.1	9,826.6	8,969.8	8,905.3	9,972.0	8,536.1	8,218.8	9,074.3	8,213.9	8,197.0
Fuel	3,253.5	4,004.7	4,321.9	3,503.6	3,567.5	3,583.5	3,510.5	3,710.1	4,214.2	4,298.2
Flared	21.4	43.8	45.3	33.4	29.8	16.6	3.2	4.4	6.4	11.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.5	2.9	0.0
Diff and Other	-1,644.4	-1,113.8	-54.3	867.8	-1,404.9	1,328.1	-893.7	481.0	-1,097.7	2,283.9
<b>Process and Frac</b>										
Pentanes Plus	15,073.0	16,636.1	16,385.8	13,341.0	12,836.5	10,224.6	10,564.6	12,685.7	11,233.1	11,785.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	24,212.4	25,517.7	22,808.7	24,157.4	28,352.4	24,927.1	23,084.8	24,591.6	22,532.1	21,992.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001480  
Facility Lic # 2226

Facility Name TARRAGON EYREMORE  
Facility Operator OR46 HUSKY

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	195,336.1	174,995.5	142,431.0	131,207.3	120,980.4	96,943.4	94,504.8	75,505.3	71,579.0	62,209.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	1,383.9	771.1	977.5	894.8	1,089.8	1,046.6	1,104.5	1,158.8	981.4	822.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	188,642.0	169,301.1	135,593.4	123,343.9	114,802.9	92,265.0	88,986.4	70,778.8	68,269.9	59,258.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	813.1	842.7	865.4	882.0	832.8	682.6	643.3	613.5	625.4	558.8
Fuel	2,844.8	2,262.1	1,804.1	2,287.8	2,214.5	1,746.4	1,693.1	1,484.5	1,437.1	1,975.4
Flared	26.9	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	191.3	239.8	238.4	225.6	245.1	274.8	349.9	105.5	99.9	88.5
Diff and Other	1,434.1	1,578.3	2,952.2	3,573.2	1,795.3	928.0	1,727.6	1,364.2	165.3	-494.4
<b>Process and Frac</b>										
Pentanes Plus	15.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9	7.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	3,706.7	3,862.6	3,905.4	3,962.8	3,765.9	3,042.9	2,918.7	2,737.3	2,754.5	2,455.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001494

Facility Name CABRE JOARCAM

Facility Lic # Not Licenced

Facility Operator A5RD ENERPLUS CORP

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	22,247.9	20,734.4	19,347.9	23,888.3	28,354.1	22,398.2	16,010.0	1,909.4		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	829.4	671.9	716.0	531.9	390.5	209.9	171.7	53.4		
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	2.0	11.7	4.3	11.8	0.0	0.0	0.0	0.0		
Meter Station	18,541.6	17,079.2	15,762.2	21,237.3	26,056.5	20,272.7	13,734.4	1,529.4		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	94.5	195.4	201.4	150.4	148.5	131.5	108.8	24.4		
Fuel	1,269.5	1,393.2	1,327.9	1,400.1	1,282.6	980.9	1,501.3	132.5		
Flared	20.2	8.5	0.1	19.6	20.0	11.3	4.5	0.3		
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other	1,490.7	1,374.5	1,336.0	537.2	456.0	791.9	489.3	169.4		
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	433.1	872.2	892.4	672.2	683.8	598.3	484.5	108.5		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001495

Facility Name SIGNALTA PEMBINA

Facility Lic # 11693

Facility Operator 0R89 SIGNALTA

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	8,149.0	0.0	0.0	0.0	0.0	0.0	0.0			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	7,162.3	0.0	0.0	0.0	0.0	0.0	0.0			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other products	115.1	0.0	0.0	0.0	0.0	0.0	0.0			
Fuel	212.9	0.0	0.0	0.0	0.0	0.0	0.0			
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Diff and Other	658.7	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	513.5	0.0	0.0	0.0	0.0	0.0	0.0			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001497

Facility Name TALISMAN MED LODGE

Facility Lic # 12197

Facility Operator 0039 TALISMAN

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	87,845.1	75,076.4	108,555.2	91,784.9	106,780.9	98,224.6	98,838.0	106,539.0	94,714.1	76,929.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	84,923.8	76,689.6	102,986.6	86,459.9	99,820.1	91,118.4	92,965.6	98,211.8	87,079.5	72,601.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	2,455.1	2,722.4	3,986.9	3,201.5	2,688.7	2,613.2	2,351.3	2,397.9	2,043.2	1,796.7
Fuel	2,612.1	2,278.0	3,128.7	2,813.5	3,153.9	2,736.0	3,589.2	3,651.3	3,224.0	2,953.5
Flared	6.3	10.0	18.7	246.2	36.8	23.3	10.4	6.5	6.2	12.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.6
Diff and Other	-2,152.2	-6,623.6	-1,565.7	-936.2	1,081.4	1,733.7	-78.5	2,271.5	2,361.1	-435.6
<b>Process and Frac</b>										
Pentanes Plus	7,541.7	9,051.9	13,584.6	8,565.1	8,427.5	7,957.2	7,792.3	7,801.3	6,767.2	5,496.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	3,791.6	3,582.7	4,949.0	6,242.5	4,130.3	4,158.9	3,196.1	3,369.2	2,736.5	2,780.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001499  
Facility Lic # 2861

Facility Name CYPRESS FARROW  
Facility Operator A2TG TQN

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	78,133.8	78,595.1	67,751.1	69,310.9	66,603.3	74,806.5	63,396.2	83,139.7	62,872.7	49,020.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	76,084.1	74,342.7	61,762.0	64,539.5	59,813.8	68,515.4	58,910.6	77,728.5	59,066.3	44,561.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	111.7	7.7	82.5	245.2	248.9	486.4	504.9	1,063.1	659.0	1,047.7
Fuel	2,559.2	2,932.2	2,683.2	2,665.8	2,730.3	2,625.1	2,484.8	2,773.4	2,582.5	2,276.4
Flared	78.3	0.0	0.0	0.0	11.2	0.0	0.4	5.1	2.1	2.9
Vented	0.0	77.9	67.0	68.6	53.7	62.5	10.1	0.3	0.2	1.9
Diff and Other	-699.5	1,234.6	3,156.4	1,791.8	3,745.4	3,117.1	1,485.4	1,569.3	562.6	1,130.0
<b>Process and Frac</b>										
Pentanes Plus	543.2	37.4	400.6	643.7	311.4	252.6	192.7	170.6	44.2	48.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	510.7	853.9	1,933.2	2,080.1	4,537.7	2,868.9	4,318.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001504

Facility Name APL EDSON

Facility Lic # 12336

Facility Operator A6L2

COGI

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	17,538.0	15,295.1	20,210.1	19,858.0	14,325.2	13,251.5	11,622.9	14,083.2	12,878.9	1,576.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	15,618.0	13,753.6	16,963.9	16,044.4	11,909.8	11,415.6	9,919.0	12,638.9	12,420.5	1,372.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	405.9	391.9	338.6	363.9	336.1	287.5	285.1	269.4	355.4	48.3
Fuel	679.8	1,048.1	2,123.9	2,503.7	1,574.8	1,395.8	1,033.3	883.8	843.9	168.6
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	834.3	101.5	783.7	946.0	504.5	152.6	385.5	291.1	-740.9	-13.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,834.1	1,776.5	1,541.5	1,656.8	1,523.0	1,324.1	1,293.3	1,221.1	1,593.7	239.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001507

Facility Name LINK 8-32-34-17W4

Facility Lic # 4694

Facility Operator OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	30,223.5	29,344.0	27,984.8	28,207.2	26,763.4	25,643.1	23,060.7	22,033.8	16,130.0	14,186.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	29,117.8	28,442.2	26,393.7	26,092.6	24,462.9	23,629.4	21,016.7	20,428.5	14,663.7	12,870.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	12.5	8.7	19.0	43.9	65.0	139.3	73.7	84.9	25.7	20.7
Fuel	1,636.3	1,570.5	1,553.8	1,573.6	1,581.8	1,487.3	1,517.2	1,276.2	1,008.9	939.3
Flared	0.0	8.6	4.3	13.5	0.0	3.7	5.6	1.1	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-543.1	-686.0	14.0	483.6	653.7	383.4	447.5	243.1	431.7	356.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	17.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	57.7	38.1	61.5	203.1	294.9	568.2	330.8	384.2	116.6	92.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001511  
 Facility Lic # 12193

Facility Name EDSON WEST 1-24-52-20W5  
 Facility Operator OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	337,759.8	369,715.6	342,175.3	338,470.7	308,963.0	287,534.1	284,878.6	303,614.7	304,949.2	297,248.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	305,167.7	333,292.9	309,297.3	307,977.4	279,228.3	257,766.3	252,327.6	271,100.6	265,148.0	267,589.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	18,541.1	19,283.5	19,245.9	19,134.8	17,922.6	17,023.1	17,197.9	16,281.0	15,177.6	14,195.1
Fuel	13,768.8	14,023.0	14,108.5	14,173.4	13,252.3	12,638.9	12,519.1	13,317.9	12,607.2	12,798.0
Flared	91.3	126.9	104.1	301.3	249.6	183.9	35.0	34.2	22.1	33.0
Vented	0.0	0.0	3.5	0.0	0.0	0.0	210.6	243.9	89.0	150.9
Diff and Other	190.9	2,989.3	-584.0	-3,116.2	-1,689.8	-78.1	2,588.4	2,637.1	11,905.3	2,482.0
<b>Process and Frac</b>										
Pentanes Plus	33,215.8	40,126.7	36,217.9	32,774.5	26,829.6	27,112.0	29,830.2	27,443.1	23,828.3	23,296.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	45,909.3	43,457.3	46,628.8	48,717.2	48,959.5	45,040.7	43,509.9	41,716.8	40,406.0	36,860.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001516

Facility Name PENN WEST CRYSTAL

Facility Lic # 9912

Facility Operator A2PH JOURNEY

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	23,571.1	21,426.1	23,973.4	20,187.3	18,002.8	16,250.8	23,993.7	11,997.6	8,715.7	18,198.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	308.9	184.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	19,257.1	17,937.8	19,743.0	16,164.5	14,089.8	12,904.4	20,288.2	8,978.3	6,772.7	16,401.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,241.2	939.7	884.4	735.9	670.1	659.0	1,075.1	788.4	623.8	683.2
Fuel	1,750.6	1,662.3	1,569.6	1,323.6	1,338.6	1,161.1	1,678.1	2,365.4	1,529.3	1,325.9
Flared	0.0	0.0	0.0	0.0	39.2	27.7	33.9	0.1	0.0	0.0
Vented	0.0	0.0	0.0	0.0	1.8	1.4	0.0	0.0	0.0	0.0
Diff and Other	1,013.3	702.2	1,776.4	1,963.3	1,863.3	1,497.2	918.4	-134.6	-210.1	-212.1
<b>Process and Frac</b>										
Pentanes Plus	622.4	424.4	454.2	363.5	530.9	364.8	547.7	300.0	771.0	144.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	4,696.5	3,573.6	3,295.9	2,694.5	2,284.4	2,431.2	4,018.1	3,043.5	1,937.1	2,763.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001517

Facility Name TRIOIL LOCHEND GP

Facility Lic # 4052

Facility Operator A2DE TRIOIL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	14,631.4	15,361.8	17,561.8	16,948.9	16,692.1	23,397.4	30,471.8	58,100.5	144,149.3	180,656.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	10,987.0	12,092.5	14,847.0	13,479.0	13,475.4	20,331.8	26,681.1	52,833.8	134,690.8	174,171.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	767.9	843.0	802.6	723.8	682.8	738.0	833.7	1,281.8	5,766.1	7,174.1
Fuel	1,424.5	1,601.9	1,644.0	1,012.0	1,558.4	1,917.2	2,292.0	3,575.7	2,926.0	667.4
Flared	12.5	0.0	0.0	0.0	0.0	0.0	52.8	215.6	293.3	322.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,439.5	824.4	268.2	1,734.1	975.5	410.4	612.2	193.6	473.1	-1,679.4
<b>Process and Frac</b>										
Pentanes Plus	15.5	23.1	56.0	4.9	12.6	80.0	43.6	97.4	67.3	12.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	3,168.5	3,438.9	3,351.2	3,007.6	2,886.7	3,003.4	3,523.4	5,303.8	23,605.9	29,118.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001518

Facility Name CRAIGMYLE 13-32-31-17W4

Facility Lic # 4214

Facility Operator OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	20,851.6	17,610.0	14,190.4	13,690.6	5,587.2					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0					
Gas Gathering	0.0	0.0	0.0	0.0	0.0					
Gas Plant	0.0	0.0	0.0	0.0	0.0					
Injection Facility	0.0	0.0	0.0	0.0	0.0					
Meter Station	20,019.5	16,649.5	12,736.6	12,761.6	5,079.6					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0					
Other products	60.0	76.0	48.7	49.5	31.8					
Fuel	1,274.9	1,193.1	1,049.3	1,074.9	411.2					
Flared	25.2	28.1	34.9	53.9	12.2					
Vented	0.0	0.0	0.0	0.0	0.0					
Diff and Other	-528.0	-336.7	320.9	-249.3	52.4					
<b>Process and Frac</b>										
Pentanes Plus	23.8	51.0	45.5	32.7	22.8					
Propane	0.0	0.0	0.0	0.0	0.0					
Butanes	0.0	0.0	0.0	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	251.8	299.8	174.9	191.2	120.3					
Sulphur	0.0	0.0	0.0	0.0	0.0					
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS





### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001519  
Facility Lic # 4347

Facility Name GHOST PINE 4-18-32-22w4  
Facility Operator OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	34,282.7	35,912.8	35,799.5	30,221.0	21,256.9	22,093.9	20,724.0	18,028.2	19,256.6	14,343.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	29,701.7	31,374.4	32,036.4	27,570.1	19,959.8	18,997.3	19,551.6	16,941.8	18,662.3	12,773.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,384.9	1,224.3	897.7	545.5	282.0	42.0	367.0	325.0	246.5	183.6
Fuel	1,138.4	1,133.8	1,912.5	1,563.4	1,316.5	1,695.8	1,689.0	1,476.2	1,380.4	976.4
Flared	15.7	8.6	17.0	21.0	17.2	23.6	19.5	115.6	189.1	52.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.4	6.5
Diff and Other	2,042.0	2,171.7	935.9	521.0	-318.6	1,335.2	-903.1	-830.4	-1,241.1	350.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	5,987.2	5,263.4	3,872.4	2,331.6	1,170.9	177.3	1,599.8	1,377.1	1,066.7	790.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGP0001522

Facility Name HAMBURG 12-29-96-11w6

Facility Lic # 17693

Facility Operator OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	389,548.4	311,029.9	334,899.3	296,839.5	247,126.6	211,548.5	170,313.2	147,546.5	167,151.8	99,987.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	2,229.1	1,989.2	1,989.2	1,867.7	1,346.7	835.3	1,142.4	0.0	0.0	0.0
Gas Gathering	2,584.6	2,137.5	2,406.1	2,580.8	2,352.4	1,868.1	0.0	687.5	605.0	300.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	360,259.4	292,079.7	310,275.4	282,463.2	227,628.5	184,697.8	146,620.9	130,463.9	150,312.0	91,401.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	4,645.4	3,318.0	3,320.3	3,301.4	3,047.8	2,440.6	2,025.2	1,768.0	1,894.3	1,424.2
Fuel	6,688.4	5,418.0	7,015.5	7,163.4	9,569.4	7,916.8	9,308.5	7,348.6	8,538.1	4,933.0
Flared	46.1	0.0	2.6	15.6	35.6	10.5	71.5	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	13,095.4	6,087.5	9,890.2	-552.6	3,146.2	13,779.4	11,144.7	7,278.5	5,802.4	1,928.3
<b>Process and Frac</b>										
Pentanes Plus	22,577.3	16,126.8	16,137.8	3,957.1	0.0	834.6	0.0	3,933.2	1,813.3	66.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	11,872.0	14,626.7	10,929.5	9,733.8	4,603.7	7,301.0	6,540.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001523

Facility Name ENDIANG GAS PLANT

Facility Lic # 20265

Facility Operator OBP8 PENN WEST

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>							SHUTIN	SHUTIN		
Alberta Facilities	18,320.2	14,593.7	12,656.9	9,926.1	3,849.4	0.0				
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0				
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0				
Meter Station	17,500.7	13,625.7	10,903.4	8,646.5	3,132.7	0.0				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0				
Other products	63.1	64.7	66.5	49.1	13.3	0.0				
Fuel	0.0	377.8	1,597.3	1,432.3	475.3	0.0				
Flared	0.0	0.0	0.0	0.0	0.0	0.0				
Vented	0.0	0.0	0.0	0.0	0.0	0.0				
Diff and Other	756.4	525.5	89.7	-201.8	228.1	0.0				
<b>Process and Frac</b>										
Pentanes Plus	8.0	1.1	4.8	3.5	0.0	0.0				
Propane	0.0	0.0	0.0	0.0	0.0	0.0				
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				
NGL	275.2	289.4	291.1	217.6	90.0	0.0				
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGP0001524

Facility Name TALISMAN MCLEOD RIVER

Facility Lic # 12825

Facility Operator A5RX BEC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	156,969.2	135,239.1	112,660.4	95,723.7	99,228.5	87,221.9	83,841.8	77,365.3	73,348.0	57,745.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	146,206.2	125,214.7	106,994.9	89,905.5	91,551.0	81,160.6	77,872.6	69,289.8	65,234.6	52,119.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	6,071.8	5,241.8	3,809.6	3,137.3	3,606.8	3,184.2	3,108.1	3,123.1	3,508.8	2,978.7
Fuel	4,118.3	2,356.1	3,908.6	3,315.2	3,546.5	3,096.8	2,837.0	3,093.2	3,826.4	2,916.9
Flared	2.5	1,131.1	4.7	5.2	4.8	6.8	6.1	1.2	5.5	9.4
Vented	0.0	0.0	0.8	0.5	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	570.4	1,295.4	-2,058.2	-640.0	519.4	-226.5	18.0	1,858.0	772.7	-279.8
<b>Process and Frac</b>										
Pentanes Plus	6,004.4	4,120.8	208.2	655.0	536.3	566.9	507.5	416.4	146.2	76.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	19,699.4	17,885.1	15,962.9	12,633.9	14,662.7	12,846.2	12,574.9	12,742.4	14,498.1	12,387.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

## Annual Gas Plant Receipts, Dispositions and Process

**VPR6300**
**Facility ID** ABGP0001527  
**Facility Lic #** 7258

**Facility Name** ALTAGAS PREVO  
**Facility Operator** A0TK AOP

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	191,337.9	194,059.9	194,039.8	221,081.8	217,274.5	177,863.8	145,950.3	122,683.2	109,483.0	98,295.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	270.0	364.0	274.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	182,877.1	176,175.8	178,295.2	203,726.9	200,265.6	164,403.9	134,272.0	115,457.9	102,825.2	92,792.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	7,215.0	5,893.7	4,656.3	4,995.0	5,523.6	4,799.7	4,392.3	4,000.7	3,973.3	3,518.2
Fuel	4,769.4	4,473.4	4,426.6	5,353.9	5,515.3	5,108.1	5,283.0	4,451.2	3,222.1	2,872.6
Flared	0.0	15.0	60.0	68.4	95.5	92.8	101.7	78.4	86.1	87.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	1.6	0.1
Diff and Other	-3,523.6	7,232.0	6,237.7	6,663.6	5,874.5	3,459.3	1,901.3	-1,305.6	-625.3	-975.3
<b>Process and Frac</b>										
Pentanes Plus	1,476.2	1,087.3	694.7	762.0	770.7	669.5	702.3	679.2	1,085.2	768.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	28,409.3	23,442.0	18,827.0	20,372.8	22,376.6	19,493.1	17,638.3	16,081.3	15,582.3	13,839.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

**Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS**

## Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001531

Facility Name MARATHON KAKWA

Facility Lic # 14074

Facility Operator OR46 HUSKY

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	478,723.4	438,128.5	386,610.3	332,831.9	328,730.2	346,165.9	352,320.2	323,026.6	335,781.4	321,460.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	221,311.6	203,204.9	174,775.1	148,913.4	163,353.8	165,584.0	129,040.9	109,954.4	98,119.1	89,706.0
Meter Station	229,277.6	208,208.8	184,302.3	159,826.2	145,635.2	150,598.6	195,165.2	190,849.8	218,579.9	208,002.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	12,227.4	10,947.4	10,113.9	7,710.2	7,590.6	8,869.7	10,456.0	10,371.4	8,951.3	8,499.0
Fuel	6,026.3	6,426.9	6,050.5	5,582.2	5,660.2	4,891.7	6,012.9	6,101.5	7,038.0	6,397.4
Flared	239.5	147.7	44.3	77.1	93.6	57.3	61.1	277.5	31.6	70.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	9,641.0	9,192.8	11,324.2	10,722.8	6,396.8	16,164.6	11,584.1	5,472.0	3,061.5	8,785.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	49,307.0	44,302.6	41,064.8	31,502.9	30,993.3	36,035.8	42,312.6	41,833.7	36,458.9	34,728.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

**Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS**

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001532  
 Facility Lic # 3782

Facility Name HADRIAN BERRY  
 Facility Operator A5RX BEC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	27,409.3	25,586.6	30,107.6	25,507.3	23,291.5	19,997.8	15,287.8	12,429.6	10,388.0	12,318.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	26,702.6	25,125.0	28,471.6	25,113.5	22,356.7	19,246.0	15,270.9	12,429.6	10,215.9	12,269.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	145.6	155.0	113.2	84.6	66.8	57.2	36.0	35.4	37.9	66.6
Fuel	0.0	0.0	1,416.0	791.7	266.6	0.0	0.0	0.0	0.0	0.0
Flared	134.8	217.6	17.4	19.3	50.7	24.2	0.0	0.0	0.0	0.0
Vented	0.0	36.3	41.1	0.0	6.3	0.0	0.0	0.0	0.0	0.0
Diff and Other	426.3	52.7	48.3	-501.8	544.4	670.4	-19.1	-35.4	134.2	-18.2
<b>Process and Frac</b>										
Pentanes Plus	707.9	752.9	550.5	411.0	324.4	277.6	175.1	172.2	185.3	323.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGP0001534

Facility Name GLENCOE CHIGWELL

Facility Lic # 9026

Facility Operator ONM3 GLENCOE

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	61,767.2	69,993.5	59,277.6	52,109.4	45,128.8	37,727.8	33,527.2	27,234.1	24,598.6	25,608.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.7	0.0	56.8
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	765.8
Meter Station	58,616.0	66,571.8	56,469.3	49,202.0	40,470.5	33,014.5	27,908.0	21,696.6	18,721.8	20,603.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	879.4	839.4	612.0	257.4	196.5	187.8	103.3	92.2	87.6	114.7
Fuel	1,445.3	1,473.5	1,374.7	1,438.2	1,266.8	2,092.8	3,287.7	3,670.6	5,233.7	2,533.8
Flared	69.2	8.9	26.5	36.8	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	212.0	0.0	0.0	31.8	9.7	6.5
Diff and Other	757.3	1,099.9	795.1	1,175.0	2,983.0	2,432.7	2,228.2	1,719.2	545.8	1,528.2
<b>Process and Frac</b>										
Pentanes Plus	22.9	12.2	0.0	0.0	0.0	29.1	105.9	70.4	0.8	0.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	3,835.4	3,677.1	2,711.9	1,157.2	903.2	832.9	374.2	348.7	400.9	539.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001535  
Facility Lic # 2409

Facility Name CRESTAR MAJORVILLE  
Facility Operator OE9L

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	100,365.3	55,340.5	54,121.5	45,174.3	38,981.0	32,978.6	32,368.6	27,547.5	26,182.4	21,028.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	171.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	101,002.8	53,131.1	52,609.1	43,449.9	37,184.7	32,588.3	31,921.0	28,226.1	26,132.6	20,836.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	480.8	486.5	419.1	367.1	274.3	203.6	269.2	252.5	217.2	152.1
Fuel	274.6	902.2	295.1	84.1	0.0	0.0	0.0	0.0	0.0	200.3
Flared	0.0	0.0	0.0	2.3	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0
Diff and Other	-1,392.9	820.7	627.1	1,270.9	1,522.0	186.7	178.4	-931.1	-167.4	-166.5
<b>Process and Frac</b>										
Pentanes Plus	1,217.8	1,149.1	1,120.1	887.6	616.1	400.7	438.9	431.9	386.8	279.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,005.4	1,104.4	833.5	801.2	637.9	533.5	767.0	711.6	597.9	398.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001536  
Facility Lic # 13450

Facility Name THUNDER MANOLA  
Facility Operator A0TK AOP

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	125,122.1	104,282.8	82,633.1	103,746.8	79,843.1	69,825.1	57,449.5	44,151.2	37,473.5	47,623.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	256.2	115.3	244.6	267.1	443.6	523.3	486.5	349.8	322.2	430.2
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	116,354.8	100,007.0	78,401.7	99,672.7	75,442.4	64,242.4	51,944.0	38,148.6	33,565.4	43,312.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	344.6	342.3	327.2	455.4	337.1	316.1	284.1	260.2	199.3	160.0
Fuel	7,014.8	5,928.4	4,633.4	5,870.2	5,245.1	4,910.6	4,482.9	3,572.9	2,832.4	3,003.6
Flared	3.0	24.8	121.5	71.4	30.2	3.5	4.5	13.5	9.2	6.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,148.7	-2,135.0	-1,095.3	-2,590.0	-1,655.3	-170.8	247.5	1,806.2	545.0	710.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.3	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,563.2	1,549.6	1,485.4	2,048.8	1,506.4	1,412.0	1,294.9	1,188.5	902.3	727.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001537

Facility Name STAR POUCE COUPE

Facility Lic # 16480

Facility Operator OG30 ARC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	79,357.7	79,437.8	81,114.2	125,886.0	104,174.7	79,628.8	65,611.4	78,022.3	82,984.2	95,278.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	1,163.3	2,129.6	2,506.0	2,190.5	1,862.6	1,497.2	1,171.0	950.9	1,140.6	1,143.9
Gas Gathering	348.9	275.4	226.5	267.2	11.5	0.9	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	75,584.3	75,951.9	78,249.0	122,789.0	97,054.0	74,471.0	61,614.0	74,513.9	78,909.0	90,615.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	349.6	384.8	302.4	1,172.7	735.4	487.9	251.3	464.5	612.9	1,347.6
Fuel	884.3	1,296.3	1,344.7	1,121.6	2,467.8	2,917.9	2,139.4	2,211.2	2,845.8	3,315.1
Flared	0.0	33.9	25.0	53.3	43.4	31.8	22.3	21.8	16.8	25.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,027.3	-634.1	-1,539.4	-1,708.3	2,000.0	222.1	413.4	-140.0	-540.9	-1,168.6
<b>Process and Frac</b>										
Pentanes Plus	1,699.4	1,870.0	1,469.9	5,649.0	3,575.1	2,371.1	1,221.1	2,257.1	2,978.6	6,550.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	46.6	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001540

Facility Name BONAVIDA CHIGWELL

Facility Lic # 8742

Facility Operator A5RX

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>	SHUTIN	SHUTIN	SHUTIN							
Alberta Facilities										
Non-Alberta Facilities										
<b>Dispositions</b>										
Battery										
Gas Gathering										
Gas Plant										
Injection Facility										
Meter Station										
Other										
AB Commercial										
AB Industrial										
AB Residential										
AB Elec.Gen.										
<b>Shrinkage</b>										
Acid Gas										
Other products										
Fuel										
Flared										
Vented										
Diff and Other										
<b>Process and Frac</b>										
Pentanes Plus										
Propane										
Butanes										
Ethane										
NGL										
Sulphur										
Sulp Cls Inv										

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001541

Facility Name D Energy Craigmyle Michi 13-28-31-16

Facility Lic # 4206

Facility Operator A68P

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	69,449.8	81,285.6	70,696.7	65,844.8	68,907.1	67,158.7	66,848.0	70,103.7	65,578.5	53,659.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	61,852.6	73,828.5	62,463.5	59,839.0	61,980.2	60,361.3	60,499.8	62,729.6	59,452.9	47,179.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	409.2	749.3	688.2	511.2	542.8	544.8	520.5	712.1	616.1	384.4
Fuel	5,010.4	5,461.8	4,972.3	4,570.5	5,185.1	5,232.8	4,713.8	5,442.9	5,185.2	4,120.4
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.7	4.1	5.3	1.5
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	2,177.6	1,246.0	2,572.7	924.1	1,199.0	1,019.8	1,113.2	1,215.0	319.0	1,973.4
<b>Process and Frac</b>										
Pentanes Plus	83.3	30.6	0.0	0.0	19.2	70.5	101.3	76.1	80.3	73.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,713.1	3,257.1	3,015.2	2,243.2	2,381.8	2,371.5	2,225.0	3,100.3	2,683.1	1,666.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001542

Facility Name STELLARTON ROWLEY

Facility Lic # 4485

Facility Operator A1H9 EMBER

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	36,037.5	29,512.1	32,930.2	37,999.3	31,486.9	27,710.8	25,916.2	22,736.1	17,131.3	13,968.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	383.0	619.5	558.2	483.5	436.9	410.8
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	33,960.7	27,804.3	31,242.0	38,388.9	29,598.3	25,847.1	23,836.9	20,771.1	15,039.8	12,096.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	388.0	234.0	208.5	138.2	137.5	4.7	0.0	0.0	0.0	0.3
Fuel	1,421.7	1,019.0	1,579.6	2,124.3	1,517.5	895.3	1,190.7	1,010.5	839.7	840.6
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	111.3	55.0	14.2	0.0	65.9	84.4	88.7	37.5	40.6	40.1
Diff and Other	155.8	399.8	-114.1	-2,652.1	-215.3	259.8	241.7	433.5	774.3	580.1
<b>Process and Frac</b>										
Pentanes Plus	22.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,712.4	1,054.6	945.4	641.4	634.5	21.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001544

Facility Name ENCAL TINDASTOLL

Facility Lic # 5644

Facility Operator A5MT SUMMERLAND

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										SHUTIN
Alberta Facilities	2,533.0	3,129.0	2,255.0	2,506.9	2,173.7	2,011.5	1,671.0	3,464.8	3,038.0	753.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	2,062.7	2,817.8	1,960.3	1,921.2	1,793.7	1,426.4	1,325.9	2,696.1	2,039.4	437.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	232.9	208.4	215.4	193.2	189.9	217.9	218.5	364.0	329.9	58.7
Fuel	4.3	2.5	35.0	215.8	167.1	190.6	100.9	342.2	539.5	278.3
Flared	1.5	0.0	10.0	0.0	0.0	0.0	32.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	231.6	100.3	34.3	176.7	23.0	176.6	-6.3	62.5	129.2	-20.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	979.2	888.1	925.7	821.6	828.2	917.8	927.3	1,532.1	1,385.6	247.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001545  
Facility Lic # 13720

Facility Name CDN CONQUEST VEGA  
Facility Operator A23L TBE

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	42,217.0	60,859.4	51,826.4	48,983.3	34,507.4	35,075.0	34,250.3	28,823.1	25,043.1	22,823.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,263.3	20,758.1
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	39,989.5	56,802.1	47,972.6	45,696.8	31,284.9	32,226.7	30,860.2	26,268.8	13,739.8	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	302.0	209.0	141.9	113.7	113.5	143.8	157.1	145.7	155.4	120.9
Fuel	0.0	2,546.9	2,059.3	2,951.0	1,894.0	1,953.9	1,893.4	1,806.3	1,719.6	1,618.6
Flared	0.0	62.8	6.1	0.0	0.0	0.0	0.0	4.4	3.6	3.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,925.5	1,238.6	1,646.5	221.8	1,215.0	750.6	1,339.6	597.9	161.4	322.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,318.8	923.0	623.9	492.2	496.5	625.8	685.0	643.2	682.7	533.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001546

Facility Name PROVIDENT CESSFORD

Facility Lic # 3408

Facility Operator A6J4 SPYGLASS

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>							SHUTIN	SHUTIN		
Alberta Facilities	2,026.3	2,006.7	1,738.8	1,636.2	1,507.4	1,321.0	714.2	974.4	1,088.8	920.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	1,886.0	1,756.2	1,767.1	1,649.0	1,487.4	1,312.7	705.1	951.8	1,047.8	904.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	140.9	68.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-0.6	182.0	-28.3	-12.8	20.0	8.3	9.1	22.6	41.0	16.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001549  
Facility Lic # 9281

Facility Name ALTAGAS CHIGWELL  
Facility Operator A0TK AOP

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	131,116.5	103,399.9	107,150.0	100,092.1	80,996.6	66,880.3	59,679.9	53,424.6	49,999.6	34,959.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	544.9	3,553.5	4,322.9	4,067.7	2,755.3	3,896.6	3,878.7	3,734.8
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	122,690.3	98,711.8	98,526.2	93,392.5	74,686.9	58,581.1	54,411.1	47,875.4	44,728.4	30,049.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,195.8	1,032.3	1,236.7	1,275.9	1,016.6	679.4	668.2	840.0	732.5	503.6
Fuel	1,271.3	973.7	1,144.2	1,082.8	1,019.6	957.8	942.3	845.6	734.7	593.1
Flared	1.7	241.7	1.2	8.1	4.6	33.9	2.2	0.1	0.0	0.0
Vented	0.0	0.0	0.0	0.0	17.7	26.5	10.0	25.2	19.1	20.9
Diff and Other	5,957.4	2,440.4	5,696.7	779.3	-71.7	2,533.9	890.8	-58.3	-93.8	57.3
<b>Process and Frac</b>										
Pentanes Plus	340.7	503.6	454.6	548.5	411.5	240.0	292.1	401.3	440.2	307.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	4,932.8	4,074.6	4,927.0	4,914.2	3,946.1	2,731.8	2,633.3	3,262.4	2,735.3	1,867.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001550  
Facility Lic # 16601

Facility Name DEVON POUCE COUPE  
Facility Operator A12R BIRCHCLIFF

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>									SHUTIN	SHUTIN
Alberta Facilities	20,368.7	18,064.6	20,890.8	24,678.0	21,956.5	20,746.5	23,854.1	10,309.4		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	506.8	1,307.2	832.0	1,064.3	1,319.0	992.0	917.3	946.0		
Gas Gathering	2,778.4	2,209.9	6,755.7	2,622.5	4,172.0	4,101.1	10,659.0	8,893.2		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	15,307.2	12,748.7	11,245.9	19,264.1	14,799.6	13,724.8	9,970.2	0.0		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	164.4	144.6	127.3	157.0	123.8	117.2	158.6	38.0		
Fuel	2,252.0	2,006.9	1,909.1	1,953.3	2,068.1	1,944.2	1,858.9	595.9		
Flared	13.4	4.4	0.0	0.0	3.0	11.5	64.4	4.3		
Vented	0.0	0.0	0.0	0.0	2.1	0.8	0.0	0.0		
Diff and Other	-653.5	-357.1	20.8	-383.2	-531.1	-145.1	225.7	-168.0		
<b>Process and Frac</b>										
Pentanes Plus	799.2	703.5	618.7	762.9	601.7	570.3	770.4	184.2		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001561  
 Facility Lic # 13104

Facility Name MCLEOD 16-12-56-14W5  
 Facility Operator 0W9D

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>						SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN
Alberta Facilities	75,849.2	86,742.5	60,259.8	30,476.3	7,138.1	51,815.3				
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Gathering	0.0	0.0	0.0	4,409.3	0.0	0.0				
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0				
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0				
Meter Station	67,863.5	76,410.4	53,137.8	23,890.0	7,054.8	49,059.0				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0				
Other products	2,697.8	3,385.8	1,935.9	1,129.3	419.4	2,329.8				
Fuel	2,739.5	2,607.8	2,241.9	1,161.6	0.0	1,362.3				
Flared	0.8	0.0	0.0	0.0	0.0	0.3				
Vented	0.0	0.0	0.0	0.0	0.0	0.0				
Diff and Other	2,547.6	4,338.5	2,944.2	-113.9	-336.1	-936.1				
<b>Process and Frac</b>										
Pentanes Plus	1,673.7	1,447.1	714.0	1,086.4	1,109.6	880.6				
Propane	0.0	0.0	0.0	0.0	0.0	0.0				
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				
NGL	10,028.4	13,107.8	7,769.2	4,250.2	1,420.8	9,089.2				
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001562

Facility Name KAYBOB S. 11-19-60-19W5

Facility Lic # 13654

Facility Operator OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	51,669.6	47,515.8	50,101.8	45,000.2	39,922.5	39,691.9	35,800.5	38,483.6	54,344.8	55,627.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	48,150.3	44,532.8	45,641.4	41,244.2	37,063.4	35,472.9	31,817.9	35,710.8	50,740.1	51,933.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,522.1	1,122.5	1,060.4	982.6	1,024.0	933.2	1,020.1	853.0	1,258.5	1,364.6
Fuel	2,525.2	2,511.2	2,538.9	2,521.8	2,461.3	2,400.8	2,413.1	2,558.6	2,497.4	2,429.7
Flared	8.2	0.0	0.0	0.0	165.2	5.8	33.0	380.3	33.0	11.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.8	8.1
Diff and Other	-536.2	-650.7	861.1	251.6	-791.4	879.2	516.4	-1,019.1	-188.0	-120.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	147.7	342.2	323.8	163.3	147.1	124.0	142.8	359.8	478.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	6,444.9	4,819.4	4,432.1	4,125.2	4,426.3	4,044.5	4,369.0	3,590.6	5,002.1	5,262.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001565  
 Facility Lic # 12445

Facility Name SHININGBANK NITON  
 Facility Operator A2TG TQN

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	15,415.2	13,317.7	11,289.0	13,398.7	11,862.0	9,733.9	9,476.2	6,696.8	6,206.8	2,581.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	12,863.4	11,509.7	9,723.0	11,657.6	10,362.7	8,291.3	7,510.4	5,325.1	5,001.4	1,998.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	701.9	708.7	585.1	623.7	569.7	392.1	332.2	238.5	268.0	118.1
Fuel	1,353.2	1,158.8	1,037.9	1,157.1	965.3	653.2	802.7	635.9	786.6	447.3
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.4	5.3
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.8
Diff and Other	496.7	-59.5	-57.0	-39.7	-35.7	397.3	830.9	497.3	145.3	10.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	2,971.8	2,947.8	2,440.1	2,586.1	2,405.6	1,689.8	1,426.3	1,031.8	1,156.5	505.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001566  
Facility Lic # 9346

Facility Name LEEDALE 9-21 GAS PLANT  
Facility Operator A08E OEI

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	104,079.2	88,131.4	74,277.8	72,032.6	70,313.4	56,364.1	48,872.8	51,712.3	44,368.6	43,725.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	27.5	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	100,269.3	82,494.2	69,109.5	66,637.1	66,537.3	52,246.0	44,522.9	46,659.4	41,360.2	40,818.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	2,640.1	2,403.2	2,054.5	2,286.1	1,780.8	1,489.1	1,390.2	1,540.2	1,405.7	1,403.2
Fuel	2,491.3	3,152.5	2,875.0	2,897.4	2,801.1	2,401.9	2,177.0	2,298.9	2,255.9	2,187.0
Flared	0.0	0.0	0.0	0.0	0.0	13.7	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1,321.5	81.5	238.8	212.0	-833.3	213.4	782.7	1,213.8	-653.2	-683.6
<b>Process and Frac</b>										
Pentanes Plus	5,629.6	5,360.1	4,202.2	4,039.5	2,902.7	2,939.1	2,490.7	1,833.1	2,150.0	2,461.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	6,203.4	5,407.9	4,970.1	5,998.8	5,034.9	3,747.2	3,663.4	4,927.3	4,094.1	3,746.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001567

Facility Name EDSON 3-29-54-19W5

Facility Lic # 12488

Facility Operator OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	36,589.8	33,789.8	38,263.3	28,304.6	26,085.0	22,153.6	24,845.0	23,642.3	21,087.6	20,385.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	33,860.2	30,853.7	34,493.4	24,986.7	22,729.6	19,157.0	22,116.3	21,306.0	19,073.7	18,556.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	556.0	593.3	648.6	517.2	566.0	451.8	473.3	479.0	411.5	404.2
Fuel	2,822.5	1,809.0	2,046.0	2,051.6	2,420.6	2,012.6	2,028.0	1,845.3	1,686.7	1,561.5
Flared	4.1	186.9	6.6	9.8	3.6	5.4	5.4	7.2	5.4	5.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.4	1.5	1.4	0.8
Diff and Other	-653.0	346.9	1,068.7	739.3	365.2	526.8	221.6	3.3	-91.1	-142.9
<b>Process and Frac</b>										
Pentanes Plus	2,299.0	2,284.4	2,477.3	2,026.6	2,108.0	1,696.8	1,699.0	1,666.9	1,376.8	1,267.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	339.3	521.1	554.2	399.6	525.2	408.8	492.4	540.6	502.3	578.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001570

Facility Name EMBER KELSEY

Facility Lic # 9452

Facility Operator A1H9 EMBER

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	42,236.6	36,518.0	36,706.3	33,419.3	28,937.8	20,199.8	20,510.7	15,691.0	16,172.9	26,592.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	857.9	861.8	843.4	158.1	0.0	504.7	307.5	159.8	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	40,727.1	35,460.2	34,098.1	31,330.1	25,985.2	19,331.3	18,335.0	14,667.4	15,554.3	25,285.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	82.9	37.5	49.8	24.0	16.0	0.0	5.5	9.6	1.0	0.0
Fuel	1,883.4	1,788.9	1,085.9	1,172.6	1,067.8	1,101.4	674.4	556.4	1,304.1	1,885.2
Flared	1.6	1.0	5.7	117.0	10.7	2.5	114.7	0.2	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.2	0.0
Diff and Other	-1,316.3	-1,631.4	623.4	617.5	1,858.1	-740.1	1,073.6	297.6	-692.7	-578.9
<b>Process and Frac</b>										
Pentanes Plus	402.8	182.3	242.3	116.7	78.1	0.0	26.8	46.8	5.1	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001572

Facility Name HUSKY NIPISI

Facility Lic # 16525

Facility Operator OBP8 PENN WEST

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	795.0	1,572.3	1,934.2	1,653.7	1,373.5	1,469.3	1,732.9	2,069.7	1,877.0	1,514.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	171.1	65.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	726.6	1,200.6	909.4	671.0	901.2	1,204.3	1,360.3	1,084.9	868.1
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	76.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	334.5	434.5	569.4	444.5	308.0	229.8	332.4	407.2	350.3	192.8
Fuel	155.6	248.5	138.3	261.2	329.0	224.3	151.3	210.0	181.8	157.2
Flared	67.0	26.4	26.9	70.2	82.7	34.8	57.7	27.5	123.0	87.5
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-9.7	71.1	-1.0	-31.6	-17.2	79.2	-12.8	64.7	137.0	208.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,379.9	1,782.1	2,355.4	1,821.5	1,242.7	921.7	1,410.0	1,660.7	1,434.5	786.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001573

Facility Name HUSKY DRUMHELLER 4-9 C

Facility Lic # 4223

Facility Operator OR46 HUSKY

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	95,568.8	121,750.4	136,123.7	130,906.9	127,710.7	116,470.6	94,792.8	86,503.5	90,389.7	76,420.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	87,858.8	115,276.1	131,996.2	126,580.1	122,370.8	111,521.6	90,382.3	81,525.0	84,630.0	70,871.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	2,222.1	2,090.7	1,304.0	757.7	960.8	1,083.8	868.3	958.0	1,102.7	881.6
Fuel	4,014.4	4,512.7	4,838.4	4,736.0	4,763.1	4,539.6	4,177.5	3,883.9	3,641.1	3,436.8
Flared	10.0	32.3	5.7	14.4	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.9	18.2	61.4	3.2	27.8	14.4	25.2	11.6	26.3	49.2
Diff and Other	1,462.6	-179.6	-2,082.0	-1,184.5	-411.8	-688.8	-660.5	125.0	989.6	1,181.4
<b>Process and Frac</b>										
Pentanes Plus	448.1	545.2	437.0	312.1	304.1	300.3	189.6	204.4	208.2	108.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	9,095.2	8,494.6	5,296.4	3,071.2	3,956.5	4,471.0	3,623.4	4,000.9	4,556.4	3,705.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001575  
 Facility Lic # 16468

Facility Name POUCE COUPE 11-19-79-11W6  
 Facility Operator OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	49,775.8	33,458.1	26,145.8	24,318.8	39,235.9	49,820.5	23,189.7	5,924.4		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	9,535.1	8,942.3	3,713.8	3,187.6	1,373.2	353.9	232.4	310.0		
Gas Gathering	2,812.9	3,955.7	3,911.8	2,840.4	3,990.0	3,717.0	4,171.1	1,580.7		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	31,705.6	16,488.2	15,399.6	15,275.3	31,919.7	43,283.3	16,242.2	3,418.1		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	832.4	675.1	537.9	475.4	600.9	598.9	315.8	99.3		
Fuel	2,842.6	2,431.8	1,868.8	2,653.7	1,881.9	1,671.1	1,452.6	492.6		
Flared	0.5	0.0	1.9	0.0	0.9	0.0	0.7	6.2		
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.2		
Diff and Other	2,046.7	965.0	712.0	-113.6	-530.7	196.3	774.9	10.3		
<b>Process and Frac</b>										
Pentanes Plus	4,046.4	3,281.8	2,613.5	2,310.3	2,920.0	2,911.0	1,534.6	482.1		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001576

Facility Name APL NITON

Facility Lic # 12809

Facility Operator A10G MOSAIC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	44,531.5	44,819.1	43,013.2	40,633.5	32,210.8	31,968.0	31,599.7	29,714.0	28,329.2	30,215.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	39,644.1	39,609.1	35,755.9	36,141.9	28,870.6	27,297.0	27,155.6	26,726.2	25,235.9	25,366.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	2,124.4	2,131.9	2,100.2	1,948.7	1,753.7	1,631.7	1,684.0	1,648.5	1,693.4	1,712.5
Fuel	1,857.5	2,236.4	2,350.4	2,413.2	2,051.4	1,823.2	1,880.3	1,462.9	1,377.2	1,969.0
Flared	206.1	0.0	0.0	0.0	0.0	31.2	61.4	72.1	70.6	99.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	699.4	841.7	2,806.7	129.7	-464.9	1,184.9	818.4	-195.7	-47.9	1,067.8
<b>Process and Frac</b>										
Pentanes Plus	996.6	807.5	729.0	740.1	697.5	674.6	664.2	625.2	586.7	517.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	7,929.2	8,116.8	8,081.8	7,462.3	6,702.5	6,229.3	6,449.1	6,299.4	6,460.3	6,536.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001577  
 Facility Lic # 13313

Facility Name SUNCOR PINE CREEK  
 Facility Operator A5RX BEC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	135,052.6	130,926.2	144,316.1	140,294.9	109,967.2	109,470.9	158,994.4	143,856.5	138,416.1	138,188.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	21,365.2	21,723.4	11,983.1	12,037.9	11,956.1	12,198.5	10,190.9	5,706.9	99.1	434.3
Gas Gathering	0.0	118.7	8,111.2	6,281.4	6,450.1	8,116.0	8,317.7	14,242.5	19,814.4	22,954.1
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	4.7	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	104,471.3	96,006.0	107,894.8	105,287.8	85,567.6	81,798.2	127,769.5	112,424.9	105,527.6	104,529.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	8,848.4	8,366.0	8,035.6	7,340.2	6,176.6	5,965.0	8,291.6	8,289.0	7,389.6	7,164.1
Fuel	2,303.8	2,249.9	2,274.5	2,394.0	2,213.4	2,107.6	328.9	1,198.4	2,069.0	1,676.5
Flared	0.0	0.0	0.2	0.0	65.8	31.0	2.0	269.7	144.4	80.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1
Diff and Other	-1,936.1	2,462.2	6,016.7	6,953.6	-2,462.4	-745.4	4,089.1	1,725.1	3,372.0	1,349.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	52.0	49.5	54.8	13.7	37.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	37,193.5	35,078.1	33,978.6	31,363.4	26,398.3	25,451.2	35,213.8	35,145.2	31,598.4	30,893.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001578

Facility Name MARATHON SHOULDICE

Facility Lic # 2838

Facility Operator OR46 HUSKY

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	120,539.3	94,779.2	91,257.2	104,615.3	130,700.7	120,788.2	111,960.8	84,844.8	64,548.4	52,797.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	118,843.4	90,962.6	88,124.6	100,928.8	122,952.8	113,343.6	106,064.8	80,149.5	60,651.8	50,090.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	821.2	742.0	607.8	797.8	1,512.7	1,804.4	1,937.0	1,638.6	1,069.7	701.0
Fuel	3,096.8	2,890.8	2,875.7	2,704.4	2,966.1	3,030.3	2,757.7	2,672.3	2,660.8	2,656.0
Flared	9.2	2.5	1.8	2.3	3.7	5.8	3.3	5.3	2.8	5.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-2,231.3	181.3	-352.7	182.0	3,265.4	2,604.1	1,198.0	379.1	163.3	-654.9
<b>Process and Frac</b>										
Pentanes Plus	47.1	162.1	236.1	101.8	11.2	122.0	255.4	348.8	250.9	229.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	3,681.6	3,180.5	2,499.1	3,456.4	6,571.2	7,718.9	8,109.7	6,787.6	4,478.0	2,875.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGP0001579

Facility Name HUSKY MITSUE

Facility Lic # 14823

Facility Operator 0Z5F

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>				SHUTIN						
Alberta Facilities	0.0	0.0	0.0	0.0						
Non-Alberta Facilities	0.0	0.0	0.0	0.0						
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0						
Gas Gathering	0.0	0.0	0.0	0.0						
Gas Plant	0.0	0.0	0.0	0.0						
Injection Facility	0.0	0.0	0.0	0.0						
Meter Station	0.0	0.0	0.0	0.0						
Other	0.0	0.0	0.0	0.0						
AB Commercial	0.0	0.0	0.0	0.0						
AB Industrial	0.0	0.0	0.0	0.0						
AB Residential	0.0	0.0	0.0	0.0						
AB Elec.Gen.	0.0	0.0	0.0	0.0						
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0						
Other products	0.0	0.0	0.0	0.0						
Fuel	0.0	0.0	0.0	0.0						
Flared	0.0	0.0	0.0	0.0						
Vented	0.0	0.0	0.0	0.0						
Diff and Other	0.0	0.0	0.0	0.0						
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0						
Propane	0.0	0.0	0.0	0.0						
Butanes	0.0	0.0	0.0	0.0						
Ethane	0.0	0.0	0.0	0.0						
NGL	0.0	0.0	0.0	0.0						21.1
Sulphur	0.0	0.0	0.0	0.0						0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0						0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001580  
Facility Lic # 11202

Facility Name CYPRESS THORSBY  
Facility Operator A2TG TQN

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>			SHUTIN	SHUTIN						
Alberta Facilities	53,057.4	49,606.6	5,925.5							
Non-Alberta Facilities	0.0	0.0	0.0							
<b>Dispositions</b>										
Battery	0.0	0.0	0.0							
Gas Gathering	0.0	0.0	0.0							
Gas Plant	0.0	0.0	0.0							
Injection Facility	0.0	0.0	0.0							
Meter Station	47,655.1	43,013.8	5,069.7							
Other	0.0	0.0	0.0							
AB Commercial	0.0	0.0	0.0							
AB Industrial	0.0	0.0	0.0							
AB Residential	0.0	0.0	0.0							
AB Elec.Gen.	0.0	0.0	0.0							
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0							
Other products	2,657.9	2,657.9	332.0							
Fuel	3,178.6	942.7	456.7							
Flared	1.9	0.3	2.3							
Vented	0.0	0.0	0.0							
Diff and Other	-436.1	2,991.9	64.8							
<b>Process and Frac</b>										
Pentanes Plus	479.7	413.5	78.8							
Propane	0.0	0.0	0.0							
Butanes	0.0	0.0	0.0							
Ethane	0.0	0.0	0.0							
NGL	10,525.6	10,532.4	1,288.0							
Sulphur	0.0	0.0	0.0							
Sulp Cls Inv	0.0	0.0	0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001582  
Facility Lic # 12175

Facility Name NORTHROCK CARROT CREEK 2-26-52-12W5  
Facility Operator A6C5 BEI

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	35,914.3	37,079.8	31,485.0	30,625.3	29,874.2	28,723.1	24,860.3	35,767.3	32,346.8	30,629.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	222.4	229.1	214.0	127.5	10.2	0.0	0.0	15.3	143.2	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	30,740.1	32,490.7	27,006.0	25,408.8	25,313.6	24,670.0	20,916.4	31,293.4	27,713.8	26,330.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	2,262.0	2,337.9	1,568.6	1,599.4	1,829.7	1,806.4	1,566.7	2,012.0	1,689.6	1,703.1
Fuel	2,587.8	2,608.4	2,712.4	2,378.7	1,586.2	1,210.8	260.1	1,201.4	2,127.7	1,979.7
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37.7	34.1	151.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5
Diff and Other	102.0	-586.3	-16.0	1,110.9	1,134.5	1,035.9	2,117.1	1,207.5	638.4	464.5
<b>Process and Frac</b>										
Pentanes Plus	3,332.2	2,770.5	2,235.5	2,639.2	2,527.3	2,580.9	2,140.5	3,158.6	2,074.4	2,308.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	6,297.1	6,960.5	4,445.9	4,244.7	5,180.9	5,072.0	4,453.0	5,420.1	4,978.1	4,812.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001584

Facility Name BELAIR PENHOLD

Facility Lic # 5641

Facility Operator A6L2 COGI

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	32,248.0	29,092.6	27,314.9	27,857.8	26,000.7	33,939.7	28,527.4	25,104.3	24,266.7	22,594.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	29,408.1	26,657.3	24,710.6	24,356.9	22,862.9	29,804.8	25,353.3	22,759.4	21,464.5	20,377.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	688.6	573.2	548.6	482.2	313.2	398.6	353.0	349.6	347.9	344.2
Fuel	1,387.2	0.0	859.7	1,253.8	816.5	1,069.0	1,510.1	1,632.6	1,650.5	1,664.5
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.1	31.8	27.9
Vented	0.0	0.0	0.0	6.9	3.6	0.0	0.0	0.0	0.0	0.0
Diff and Other	764.1	1,862.1	1,196.0	1,758.0	2,004.5	2,667.3	1,311.0	338.6	772.0	180.3
<b>Process and Frac</b>										
Pentanes Plus	20.9	44.6	24.8	15.3	18.4	3.3	0.0	14.4	16.3	6.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	3,103.6	2,556.0	2,451.5	2,157.1	1,408.4	1,831.4	1,630.4	1,598.2	1,568.6	1,558.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001586  
 Facility Lic # 4359

Facility Name TARRAGON GHOST PINE  
 Facility Operator OR46 HUSKY

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	14,440.7	23,166.7	20,412.8	30,673.5	29,423.6	28,572.7	25,353.5	23,367.6	22,063.9	21,338.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	12,140.2	20,917.0	18,159.3	28,512.5	27,374.8	26,656.2	23,408.7	22,111.7	21,073.8	20,051.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	459.6	221.0	114.4	178.2	184.8	213.9	176.1	129.1	190.1	208.8
Fuel	1,165.5	1,748.1	1,385.4	1,828.1	1,827.2	1,850.7	1,669.7	1,341.5	1,314.1	1,301.5
Flared	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	1.4	0.3	1.1	4.3	0.3	0.1	0.5	0.4	0.2	0.4
Diff and Other	673.7	280.3	752.6	150.4	36.5	-148.2	98.5	-215.1	-514.3	-224.0
<b>Process and Frac</b>										
Pentanes Plus	262.1	73.1	61.4	69.2	43.1	17.3	35.0	30.4	71.8	25.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,753.6	923.3	452.8	741.0	794.0	936.9	746.5	530.8	767.7	888.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001587

Facility Name VALHALLA 8-30-75-9w6

Facility Lic # 15740

Facility Operator OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	14,948.8	16,580.3	18,042.4	14,234.9	12,138.2	13,012.9	10,867.6	18,895.2	20,721.1	16,388.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	10,829.2	12,369.7	14,302.1	10,503.2	8,952.7	10,557.2	8,929.6	15,995.5	17,868.3	13,898.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	621.0	622.5	930.6	833.1	611.4	517.3	418.5	957.4	975.3	691.1
Fuel	1,664.1	1,569.1	1,567.4	1,669.4	1,479.8	1,646.0	1,419.4	1,637.9	1,524.9	1,575.4
Flared	7.1	27.5	22.2	6.2	10.8	12.4	16.3	25.1	30.9	25.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,827.4	1,991.5	1,220.1	1,223.0	1,083.5	280.0	83.8	279.3	321.7	198.6
<b>Process and Frac</b>										
Pentanes Plus	96.8	49.5	95.4	95.2	71.3	21.1	65.7	109.3	77.8	66.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	2,550.2	2,605.3	3,833.7	3,363.5	2,473.5	2,180.0	1,750.5	3,919.2	4,013.0	2,842.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001588

Facility Name BONAVIDA MANYBERRIES

Facility Lic # 20966

Facility Operator A6D5 LGX

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	3,860.2	2,502.5	2,027.7	1,926.9	2,102.1	1,320.4	1,394.4	1,347.8	1,423.7	1,144.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	1,352.5	1,772.5	1,889.8	1,292.1	1,394.4	1,347.8	1,332.2	1,091.3
Gas Gathering	3,825.5	2,224.7	478.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	7.8	13.6	0.0	7.6	21.6	41.9	62.6	52.0	0.0	0.0
Fuel	0.0	118.9	72.9	70.0	49.4	0.0	0.0	0.0	0.0	0.0
Flared	0.0	38.6	0.0	1.2	0.3	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	29.9	0.0	0.7	0.0	0.0	0.0	0.0	0.0
Diff and Other	26.9	106.7	94.2	75.6	140.3	-13.6	-62.6	-52.0	91.5	53.6
<b>Process and Frac</b>										
Pentanes Plus	37.6	66.0	0.0	37.0	104.6	203.5	304.4	252.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001589

Facility Name LIEGE 3-29-92-20W4

Facility Lic # 22007

Facility Operator OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	243,786.2	237,899.5	226,077.0	188,917.2	168,400.0	161,771.4	93,374.1	37,461.0	24,301.5	25,971.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	217,298.0	203,398.0	189,840.6	168,129.6	148,825.5	140,068.6	77,688.8	30,010.3	20,836.2	22,855.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	7,885.4	7,133.5	8,044.4	8,208.0	7,574.2	6,372.4	4,023.9	2,002.4	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	16,157.8	16,700.1	16,566.1	14,939.0	14,355.5	14,793.4	9,461.2	5,413.5	3,790.6	3,481.8
Flared	175.9	188.8	296.7	0.0	90.0	21.2	3.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	167.3	68.4	59.3	12.3	29.7	23.7	39.3
Diff and Other	2,269.1	10,479.1	11,329.2	-2,526.7	-2,513.6	456.5	2,184.9	5.1	-349.0	-404.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001590

Facility Name SUNNYSOOK 1-17-26-10W4

Facility Lic # 3591

Facility Operator OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	55,164.9	77,681.0	80,389.4	72,433.4	58,503.4	47,294.6	34,743.1	20,931.0	10,414.7	8,987.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	53,521.2	75,693.6	78,925.4	72,616.4	55,580.4	43,960.6	31,634.5	19,209.8	9,110.9	7,427.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	56.8	57.7	67.8	81.4	69.9	75.1	57.7	41.0	18.4	20.4
Fuel	3,272.8	3,245.2	2,901.4	2,681.3	2,669.3	2,598.6	1,831.3	1,464.7	1,205.3	1,325.0
Flared	10.7	73.7	277.4	69.2	65.5	75.6	33.3	3.6	3.1	0.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1,696.6	-1,389.2	-1,782.6	-3,014.9	118.3	584.7	1,186.3	211.9	77.0	213.3
<b>Process and Frac</b>										
Pentanes Plus	275.8	279.2	329.8	395.9	340.6	365.2	280.5	198.6	90.2	99.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001592  
Facility Lic # 6180

Facility Name BURLINGTON GARRINGTON  
Facility Operator 0W9D

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	7,461.6	19,392.5	16,916.9	13,166.6	21,938.8	23,491.1	22,519.7	21,228.3	16,202.8	14,963.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	7.2	91.4	76.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	6,138.3	16,877.4	13,037.0	11,380.7	20,402.5	22,408.0	19,018.6	18,409.8	14,269.2	13,100.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	687.9	1,649.7	990.0	763.7	896.0	948.5	921.8	851.5	750.1	781.2
Fuel	735.4	607.3	721.6	722.0	856.4	0.0	300.0	704.4	710.2	804.3
Flared	0.0	0.0	0.0	73.6	0.0	0.0	0.0	0.0	4.2	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.2	4.9	0.0	0.0
Diff and Other	-107.2	166.7	2,091.5	226.6	-216.1	134.6	2,279.1	1,257.7	469.1	277.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	2,953.2	7,142.4	4,308.8	3,294.7	3,778.8	4,043.5	3,917.0	3,605.9	3,211.8	3,331.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001593  
 Facility Lic # 4487

Facility Name HUSKY RUMSEY 5-35  
 Facility Operator OR46 HUSKY

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	98,334.6	82,273.0	68,044.7	62,357.1	44,410.3	40,752.2	35,705.2	30,994.9	30,884.4	27,580.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	3,169.8	4,918.7	4,275.1	4,019.8	2,144.7	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	91,321.5	75,675.1	60,539.8	51,535.4	37,147.4	37,032.1	34,766.4	29,986.6	28,465.4	25,210.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	547.7	555.1	601.5	618.5	359.6	341.8	404.5	362.9	383.1	378.2
Fuel	5,098.4	3,295.3	2,861.2	2,592.3	2,292.4	2,327.0	1,932.6	1,644.5	1,511.5	1,329.9
Flared	76.3	105.9	70.1	64.6	92.5	107.9	131.2	16.9	16.4	13.4
Vented	0.0	0.0	0.0	0.0	50.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1,879.1	-2,277.1	-303.0	3,526.5	2,323.7	943.4	-1,529.5	-1,016.0	508.0	648.4
<b>Process and Frac</b>										
Pentanes Plus	183.4	197.2	68.0	187.2	120.8	159.9	130.4	116.1	174.7	75.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	2,314.3	2,329.1	2,663.8	2,601.1	1,509.1	1,403.5	1,686.5	1,518.9	1,547.0	1,602.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001597

Facility Name DRUMHELLER 4-1-28-18w4

Facility Lic # 3789

Facility Operator OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	89,342.6	91,938.3	80,682.7	82,763.9	66,167.2	53,239.4	42,141.6	36,595.8	32,203.9	30,809.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	3,297.1	2,319.5	2,126.2	2,373.4	1,790.7
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	83,009.7	79,387.7	70,107.7	72,968.5	57,785.4	47,865.4	38,401.0	33,395.3	30,223.5	27,086.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	159.8	333.6	327.2	408.6	426.8	364.7	273.3	223.1	172.8	155.2
Fuel	6,702.3	7,462.7	6,625.6	6,117.1	4,878.3	1,441.2	1,009.9	1,174.2	1,188.0	1,831.7
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4
Diff and Other	-529.2	4,754.3	3,622.2	3,269.7	3,076.7	271.0	137.9	-323.0	-1,753.8	-54.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	722.5	1,491.2	1,459.6	1,781.1	1,807.4	1,561.9	1,175.0	961.2	764.3	670.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

## Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001598

Facility Name PEMBINA 5-35-49-6W5

Facility Lic # 11323

Facility Operator OZOH

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
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**Receipts**

SHUTIN

Alberta Facilities

Non-Alberta Facilities

**Dispositions**

Battery

Gas Gathering

Gas Plant

Injection Facility

Meter Station

Other

AB Commercial

AB Industrial

AB Residential

AB Elec.Gen.

**Shrinkage**

Acid Gas

Other products

Fuel

Flared

Vented

Diff and Other

**Process and Frac**

Pentanes Plus

Propane

Butanes

Ethane

NGL

Sulphur

Sulp Cls Inv

**Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS**

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001600

Facility Name GARDEN PLAINS 16-6-32-12W4

Facility Lic # 4312

Facility Operator OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	24,948.9	18,900.8	15,769.2	15,614.2	11,218.0	11,387.1	12,274.2	11,545.9	6,392.7	0.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	22,480.6	16,721.6	13,432.1	13,115.8	9,262.7	9,552.6	10,004.5	10,747.6	5,585.6	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	382.7	152.7	118.9	105.8	47.0	44.9	104.7	91.0	102.5	0.0
Fuel	1,954.6	1,749.0	1,584.0	1,334.7	1,040.5	940.2	1,075.8	958.2	733.2	0.0
Flared	13.0	15.7	14.9	16.4	14.7	14.1	11.7	98.2	11.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	1.3	0.0	0.0	0.0
Diff and Other	118.0	261.8	619.3	1,041.5	853.1	835.3	1,076.2	-349.1	-39.6	0.0
<b>Process and Frac</b>										
Pentanes Plus	5.3	61.6	51.5	72.9	118.1	2.7	7.2	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,656.3	625.6	483.8	401.5	102.4	199.0	455.5	406.4	453.6	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGP0001603

Facility Name NCE PEMBINA

Facility Lic # 10429

Facility Operator OBP8 PENN WEST

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	2,851.0	2,060.2								
Non-Alberta Facilities	0.0	0.0								
<b>Dispositions</b>										
Battery	0.0	0.0								
Gas Gathering	0.0	0.0								
Gas Plant	0.0	0.0								
Injection Facility	0.0	0.0								
Meter Station	2,284.8	1,735.3								
Other	0.0	0.0								
AB Commercial	0.0	0.0								
AB Industrial	0.0	0.0								
AB Residential	0.0	0.0								
AB Elec.Gen.	0.0	0.0								
<b>Shrinkage</b>										
Acid Gas	0.0	0.0								
Other products	111.0	84.7								
Fuel	91.7	47.7								
Flared	0.0	0.0								
Vented	0.0	0.0								
Diff and Other	363.5	192.5								
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0								
Propane	0.0	0.0								
Butanes	0.0	0.0								
Ethane	0.0	0.0								
NGL	461.0	353.2								
Sulphur	0.0	0.0								
Sulp Cls Inv	0.0	0.0								

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001606

Facility Name SIGNALTA IRON SPRINGS

Facility Lic # 727

Facility Operator A2PH JOURNEY

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>									SHUTIN	SHUTIN
Alberta Facilities	4,491.0	3,250.5	3,777.5	4,638.2	4,351.7	3,938.6	3,619.7	3,088.1	1,465.9	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	3,733.1	2,654.1	3,220.1	3,808.4	3,596.1	3,215.7	2,859.2	2,351.0	1,036.1	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	0.0	0.0	12.4	19.8	9.8	12.9	18.5	9.0	4.9	
Fuel	595.9	629.4	314.8	637.0	653.4	611.2	634.3	628.3	375.7	
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Vented	0.0	0.0	0.0	0.0	0.0	0.4	0.0	0.7	0.0	
Diff and Other	162.0	-33.0	230.2	173.0	92.4	98.4	107.7	99.1	49.2	
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	0.0	0.0	59.3	87.4	14.4	57.1	84.5	40.6	21.0	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001608

Facility Name SUN CENTURY FENN WEST 14-18 GP

Facility Lic # 5597

Facility Operator ORZ4 SUN CENTURY

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	36,728.3	42,070.7	36,726.3	39,403.9	35,172.0	31,881.0	29,005.6	19,998.7	13,684.3	10,879.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	34,349.9	39,664.5	35,070.3	36,012.2	32,013.0	29,852.1	26,565.9	17,818.9	12,391.6	9,651.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	666.2	530.9	520.4	472.4	327.8	285.0	319.8	242.0	207.1	169.2
Fuel	1,341.9	1,925.1	1,770.2	1,624.7	1,582.1	1,335.8	1,360.1	1,027.5	748.4	568.0
Flared	0.0	0.0	0.0	0.0	0.8	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	370.3	-49.8	-634.6	1,294.6	1,248.3	408.1	759.8	910.3	337.2	490.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	2,803.8	2,264.2	2,211.5	2,026.5	1,461.7	1,289.0	1,424.0	1,074.4	913.0	750.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001610  
Facility Lic # 4001

Facility Name TARRAGON GHOST PINE  
Facility Operator 0026 ECA

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	93,508.2	93,248.3	105,041.7	92,640.9	81,369.0	72,081.6	61,436.5	55,565.3	58,127.6	50,342.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	1,002.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	404.6	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	89,393.2	89,901.6	99,834.7	87,672.6	76,834.0	68,394.8	59,764.3	55,086.5	55,714.3	48,015.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	2,217.6	1,895.3	1,670.9	1,567.0	1,384.3	1,179.9	949.1	915.0	891.7	775.9
Fuel	354.5	299.4	327.1	291.1	306.3	315.7	24.9	1,560.4	1,586.6	1,423.6
Flared	46.8	38.4	47.0	64.5	36.3	35.5	29.6	0.9	0.9	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.4	0.9
Diff and Other	1,496.1	1,113.6	3,162.0	3,045.7	2,808.1	2,155.7	-738.0	-1,997.5	-75.3	126.8
<b>Process and Frac</b>										
Pentanes Plus	444.7	374.5	457.3	421.3	444.6	387.4	199.8	70.0	56.2	75.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	9,096.0	7,785.7	6,777.4	6,311.1	5,557.3	4,717.5	3,904.2	3,902.7	3,833.4	3,309.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001612

Facility Name HUSKY VALHALLA PLANT 1-12

Facility Lic # 15667

Facility Operator OR46 HUSKY

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	22,824.4	19,410.8	17,523.6	13,146.6	1,563.8					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
<b>Dispositions</b>										
Battery	1,695.6	1,818.4	1,790.7	1,776.9	188.5					
Gas Gathering	0.0	0.0	0.0	0.0	0.0					
Gas Plant	0.0	0.0	0.0	0.0	0.0					
Injection Facility	0.0	0.0	0.0	0.0	0.0					
Meter Station	19,044.9	16,129.2	14,131.1	10,066.3	1,037.6					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0					
Other products	1,135.3	970.1	1,013.0	836.5	92.7					
Fuel	579.7	574.7	538.2	463.4	139.4					
Flared	8.3	13.7	5.2	4.6	1.0					
Vented	0.0	0.0	0.0	0.0	0.0					
Diff and Other	360.6	-95.3	45.4	-1.1	104.6					
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0					
Propane	0.0	0.0	0.0	0.0	0.0					
Butanes	0.0	0.0	0.0	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	4,730.2	4,045.9	4,211.5	3,466.8	383.8					
Sulphur	0.0	0.0	0.0	0.0	0.0					
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001613

Facility Name ARCHER VIKING

Facility Lic # 10119

Facility Operator OZ5F PEOC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	23,804.3	17,910.6	19,559.5	18,517.1	13,567.1	9,868.9	8,392.2	7,097.1	6,063.8	5,816.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	24,075.3	17,972.6	19,787.3	18,719.8	12,801.5	9,047.0	7,697.3	6,909.0	5,976.9	5,735.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	0.0	102.3	127.5	190.1	507.0	358.9	507.8	259.0	22.3	6.5
Flared	0.6	0.2	0.0	0.0	0.0	0.0	0.0	5.6	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-271.6	-164.5	-355.3	-392.8	258.6	463.0	187.1	-76.5	64.6	74.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001614

Facility Name MAGIN THREE HILLS CREEK

Facility Lic # 5116

Facility Operator OBP8 PENN WEST

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	62,843.8	52,738.3	53,236.1	48,232.1	43,189.9	39,341.8	35,592.2	33,120.0	34,152.8	32,647.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	59,195.1	50,050.9	45,930.9	43,597.2	41,118.5	36,397.2	32,230.3	29,547.4	31,472.2	29,900.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,223.0	799.1	930.2	894.8	779.2	826.3	723.5	600.6	690.8	638.6
Fuel	1,969.7	2,059.9	1,994.4	2,136.6	2,197.8	2,143.2	2,200.9	2,028.7	2,111.7	1,987.0
Flared	1.4	0.7	19.9	1.6	87.6	163.7	40.1	40.3	40.2	40.1
Vented	0.0	0.0	0.0	0.0	0.3	0.3	0.0	0.0	0.0	0.0
Diff and Other	454.6	-172.3	4,360.7	1,601.9	-993.5	-188.9	397.4	903.0	-162.1	81.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	5,338.1	3,483.7	4,094.3	3,922.4	3,430.8	3,615.3	3,180.1	2,654.7	3,044.6	2,827.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001617

Facility Name BEAU GILBY

Facility Lic # 9053

Facility Operator A0TK

AOP

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	111,124.2	124,477.9	161,789.0	147,794.4	135,810.9	200,838.9	282,809.3	334,111.5	257,982.0	195,481.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	384.8	417.1	441.9	405.6	403.8	379.3	372.9	305.9	372.3	338.1
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	101,352.5	116,744.2	153,916.9	141,585.7	128,512.9	191,590.2	267,012.0	316,205.6	236,702.3	181,166.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	4,375.1	4,299.0	5,037.9	4,347.3	4,321.8	7,020.9	11,178.3	16,626.8	14,883.3	11,639.3
Fuel	2,808.5	4,162.4	3,345.0	2,557.1	1,737.8	2,176.0	2,147.8	1,474.7	4,128.1	3,312.0
Flared	0.0	0.0	16.2	106.3	133.2	60.1	173.0	295.3	109.5	267.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	2,203.3	-1,144.8	-968.9	-1,207.6	701.4	-387.6	1,925.3	-796.8	1,786.5	-1,241.8
<b>Process and Frac</b>										
Pentanes Plus	1,675.1	882.4	2,932.3	2,481.2	2,022.0	3,160.2	4,303.2	3,535.0	2,956.7	2,612.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	16,709.3	17,074.6	18,596.2	15,955.7	16,184.5	25,991.3	42,033.5	64,594.8	57,134.1	44,603.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001623

Facility Name MOSAIC JAYAR 6-8-62-3 W6

Facility Lic # 13896

Facility Operator A10G MOSAIC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	25,709.6	30,796.8	39,458.2	40,379.0	39,710.7	36,990.3	34,815.8	26,067.1	23,752.4	28,008.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	20,426.3	25,731.6	34,524.6	35,855.8	34,684.4	31,818.4	27,398.4	21,903.9	20,658.3	27,422.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	551.7	623.0	973.0	975.7	998.5	944.2	1,018.3	827.5	895.1	873.4
Fuel	1,431.4	1,903.9	2,398.1	2,697.1	4,904.6	3,130.6	2,807.0	2,417.0	1,662.1	0.0
Flared	0.0	0.0	25.9	385.3	72.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	3,300.2	2,538.3	1,536.6	465.1	-948.8	1,097.1	3,592.1	918.7	536.9	-286.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	2,444.5	2,816.2	4,267.7	4,313.2	4,332.2	4,174.3	4,502.9	3,623.5	3,764.2	3,736.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001624

Facility Name HUSKY ANSELL 7-27

Facility Lic # 11997

Facility Operator OR46 HUSKY

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	211,293.1	204,470.2	235,308.3	276,404.1	295,648.3	290,473.1	285,809.2	284,227.1	297,599.8	336,432.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,292.5	51,687.4
Gas Plant	16,918.1	5,963.7	1,822.6	0.0	0.0	0.0	0.0	7,171.8	1,862.2	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	181,116.0	179,942.8	210,381.9	251,451.2	267,541.4	259,576.0	251,872.5	252,395.1	263,589.5	267,427.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	17,517.4	17,337.1	16,457.0	18,121.2	19,488.4	20,380.8	18,345.3	16,941.7	18,939.1	14,269.4
Fuel	3,143.0	3,145.6	3,929.1	4,503.8	5,559.3	5,972.9	5,949.1	5,734.3	5,980.4	5,749.2
Flared	264.8	329.8	384.0	369.4	55.3	74.3	838.7	862.2	791.8	683.5
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-7,666.2	-2,248.8	2,333.7	1,958.5	3,003.9	4,469.1	8,803.6	1,122.0	144.3	-3,384.6
<b>Process and Frac</b>										
Pentanes Plus	39,492.4	36,533.0	34,414.9	38,603.7	38,874.4	42,344.8	39,485.7	40,669.7	38,852.0	33,573.4
Propane	37,804.9	39,200.5	37,046.6	33,584.7	37,819.9	38,039.5	37,163.0	32,825.2	38,266.4	28,157.0
Butanes	20,193.5	21,669.6	20,578.5	21,582.5	21,896.9	20,736.6	21,794.1	19,962.1	22,808.2	16,465.3
Ethane	1,801.7	575.8	42.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	2,261.1	5,541.7	9,149.0	9,792.9	5,866.5	1,048.4	1,304.9	277.1	991.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001626

Facility Name PEMBINA 9-16-49-8w5

Facility Lic # 11363

Facility Operator OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	28,111.2	21,294.8	20,861.7	29,145.4	18,759.4	15,025.8	11,228.3	8,260.1	6,184.2	5,357.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	25,728.8	19,831.5	18,700.3	26,467.7	17,205.5	13,589.2	10,141.2	7,063.2	5,286.6	4,740.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	856.1	672.2	437.1	661.7	452.3	313.6	355.6	259.0	219.3	216.9
Fuel	668.9	706.3	589.1	694.6	592.7	641.4	555.7	513.8	0.0	43.9
Flared	5.9	4.8	3.8	3.0	3.0	1.3	0.7	10.6	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	851.5	80.0	1,131.4	1,318.4	505.9	480.3	175.1	413.5	678.3	355.5
<b>Process and Frac</b>										
Pentanes Plus	260.0	133.4	67.7	114.8	64.7	36.9	77.9	33.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	3,418.8	2,751.6	1,800.9	2,613.6	1,780.9	1,260.1	1,413.5	1,051.0	907.5	905.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001627

Facility Name COASTAL CESSFORD

Facility Lic # 3688

Facility Operator OPR1 CRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>							SHUTIN	SHUTIN	SHUTIN	
Alberta Facilities	15,165.4	10,611.7	7,088.6	6,854.2	5,080.9	4,342.5	2,126.3			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	13,194.7	8,921.3	6,018.3	5,671.4	4,311.6	3,318.3	1,641.3			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other products	76.3	36.9	28.8	24.5	11.6	2.0	0.7			
Fuel	992.9	782.1	628.3	531.7	476.2	743.7	434.0			
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Diff and Other	901.5	871.4	413.2	626.6	281.5	278.5	50.3			
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	344.0	167.2	129.3	110.9	48.3	7.5	10.5			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001630  
Facility Lic # 12824

Facility Name MCLEOD VALLEY 7-26-55-14W5  
Facility Operator OW9D

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>						SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN
Alberta Facilities	93,614.7	97,611.3	101,773.9	77,449.6	72,338.6	9,776.4				
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Gathering	0.0	0.0	0.0	2,111.5	0.0	1,142.1				
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0				
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0				
Meter Station	82,765.5	85,929.3	89,023.6	67,228.2	65,830.0	7,684.5				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0				
Other products	3,687.5	3,613.4	3,995.4	3,328.4	3,236.7	472.3				
Fuel	2,512.2	2,670.4	2,883.5	3,093.6	2,291.4	483.9				
Flared	0.0	0.0	0.0	0.0	4.0	0.4				
Vented	0.0	0.0	0.0	0.0	0.0	0.0				
Diff and Other	4,649.5	5,398.2	5,871.4	1,687.9	976.5	-6.8				
<b>Process and Frac</b>										
Pentanes Plus	1,583.4	1,394.7	1,040.0	990.5	1,308.2	312.0				
Propane	0.0	0.0	0.0	0.0	0.0	0.0				
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				
NGL	14,074.1	13,918.5	15,755.5	12,952.7	12,308.2	1,703.4				
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001631  
 Facility Lic # 31669

Facility Name WORSLEY 14-28-87-7W6  
 Facility Operator OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	29,479.9	25,282.1	20,683.7	21,021.7	17,895.6	17,398.9	17,309.0	19,114.0	17,863.5	15,142.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	429.8	392.2	334.1	421.4	354.8	366.3	346.9	392.6	426.8	404.3
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	27,656.7	24,010.8	19,243.4	19,289.0	15,836.0	14,899.4	15,047.4	16,507.8	15,260.9	12,996.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	1,331.8	1,465.7	1,274.7	1,459.9	1,290.7	1,309.1	1,127.3	1,184.2	1,206.5	1,110.7
Flared	73.4	31.1	46.3	141.8	732.9	111.7	211.1	272.5	41.9	73.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-11.8	-617.7	-214.8	-290.4	-318.8	712.4	576.3	756.9	927.4	557.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001633

Facility Name MONTGOMERY 15-36-12-27W4

Facility Lic # 969

Facility Operator OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	80,480.6	81,914.4	95,419.3	97,591.1	77,889.8	70,882.8	63,518.4	54,525.7	48,908.2	44,821.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	77,025.5	79,449.2	92,058.7	93,128.3	75,840.3	67,208.1	59,119.3	51,497.4	45,668.2	40,958.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	726.0	742.7	920.1	982.2	897.7	821.6	702.8	574.0	524.5	578.0
Fuel	2,925.3	3,035.3	3,360.0	3,363.1	3,118.3	3,221.3	3,558.0	3,424.7	2,698.9	3,214.9
Flared	0.1	0.2	0.7	0.2	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-196.3	-1,313.0	-920.2	117.3	-1,966.5	-368.2	138.3	-970.4	16.6	69.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	11.9	6.3	0.0	26.9	179.9	316.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	3,270.6	3,362.8	4,124.0	4,323.0	4,002.7	3,653.4	3,139.4	2,531.5	2,155.6	2,264.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001634  
 Facility Lic # 16760

Facility Name GIBSON POUCE COUPE  
 Facility Operator A0TK AOP

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	45,338.5	73,247.5	65,881.3	42,699.0	27,645.8	30,507.2	38,542.1			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	68.1	145.0		
Meter Station	46,927.2	71,137.5	61,690.5	40,184.8	25,541.0	28,552.8	35,289.7			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	11.0	0.0			
Other products	431.4	758.6	710.0	392.7	209.3	214.0	337.0			
Fuel	929.4	1,299.3	1,570.4	1,223.9	1,401.8	2,169.5	2,875.4			
Flared	250.7	229.4	6.0	329.6	194.8	214.2	371.3			
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Diff and Other	-3,200.2	-177.3	1,904.4	568.0	298.9	-722.4	-476.3			
<b>Process and Frac</b>										
Pentanes Plus	2,097.4	3,686.9	3,451.3	1,908.5	1,017.7	1,039.3	1,637.0			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001635

Facility Name ADANAC TOMAHAWK

Facility Lic # 12122

Facility Operator OFC1 ADANAC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	14,954.5	14,123.1	10,563.1	11,835.1	13,110.6	11,276.7	8,824.1	7,145.1	8,747.9	6,721.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	13,430.7	12,653.7	9,151.6	10,270.1	11,482.5	10,009.7	7,864.7	6,414.9	7,428.9	5,580.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	384.5	308.7	255.0	313.5	457.3	371.5	289.8	195.1	259.9	191.5
Fuel	936.7	991.3	1,023.5	931.5	1,001.0	823.3	739.9	856.3	782.3	892.3
Flared	45.7	39.3	36.4	84.3	2.4	2.4	2.4	0.6	0.0	3.3
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	156.9	130.1	96.6	235.7	167.4	69.8	-72.7	-321.8	276.8	54.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,657.2	1,343.1	1,117.3	1,344.0	1,917.0	1,564.6	1,220.9	827.5	1,091.3	805.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001637

Facility Name CABRE JOARCAM

Facility Lic # 11105

Facility Operator A5RD ENERPLUS CORP

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	17,349.2	18,465.3	18,503.0	7,832.8	0.0	0.0				
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0				
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0				
Meter Station	16,372.9	17,184.5	17,230.2	7,194.4	0.0	0.0				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0				
Other products	13.5	48.0	25.7	16.2	0.0	0.0				
Fuel	988.5	888.8	938.2	397.9	0.0	0.0				
Flared	0.0	0.0	0.0	0.0	0.0	0.0				
Vented	0.0	0.0	0.0	0.0	0.0	0.0				
Diff and Other	-25.7	344.0	308.9	224.3	0.0	0.0				
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0				
Propane	0.0	0.0	0.0	0.0	0.0	0.0				
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				
NGL	57.9	216.1	118.6	74.5	0.0	0.0				
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001642

Facility Name CYPRESS THORSBY

Facility Lic # 11198

Facility Operator A632 PETRUS

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	64,527.4	54,309.2	83,198.6	80,236.2	67,788.8	60,917.3	60,114.9	68,733.5	67,940.1	65,145.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	60,703.1	48,390.7	74,048.9	71,652.7	63,650.2	55,543.9	52,875.7	60,086.4	61,206.9	58,558.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	2,453.7	1,965.7	3,416.8	3,491.9	3,127.6	2,784.1	2,491.2	2,451.8	2,457.9	2,329.8
Fuel	3,602.8	999.0	5,272.1	5,507.9	876.4	0.0	2,964.3	5,062.9	3,360.6	2,357.9
Flared	1.2	0.0	6.3	1.5	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-2,233.4	2,953.8	454.5	-417.8	134.6	2,589.3	1,783.7	1,132.4	914.7	1,899.6
<b>Process and Frac</b>										
Pentanes Plus	708.1	452.7	373.6	422.0	390.4	587.9	85.2	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	9,585.8	7,878.6	13,990.9	14,172.0	12,792.8	11,243.7	10,486.9	10,399.4	10,325.3	9,806.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001645  
Facility Lic # 16197

Facility Name BELLOY 13-16-78-1w6  
Facility Operator OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>							SHUTIN	SHUTIN	SHUTIN	SHUTIN
Alberta Facilities	133,985.8	154,295.5	129,792.0	119,543.1	87,411.6	67,609.5	4,189.8	3,502.3	9,452.4	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	26.8	107.1	14.4	0.0	20.8	
Meter Station	133,771.2	154,485.5	125,799.9	116,721.5	84,465.0	65,286.6	4,052.4	3,379.6	8,880.5	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	1,702.5	1,878.8	1,657.9	1,525.7	1,041.5	849.7	43.4	45.6	132.4	
Fuel	2,487.0	2,660.3	2,483.1	2,541.8	2,284.5	1,891.0	64.3	161.8	509.0	
Flared	10.2	226.4	235.8	46.1	107.0	16.1	1.7	0.2	12.2	
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other	-3,985.1	-4,955.5	-384.7	-1,292.0	-513.2	-541.0	13.6	-84.9	-102.5	
<b>Process and Frac</b>										
Pentanes Plus	580.8	548.9	634.0	534.1	454.8	411.9	0.0	0.0	0.0	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	7,086.2	7,860.3	6,792.5	6,320.3	4,224.4	3,458.9	193.8	205.2	600.4	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001646  
Facility Lic # 10658

Facility Name PEMBINA-SUNNYBROOK 15-22-48-2W5  
Facility Operator A632 PETRUS

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	41,948.6	38,504.8	37,186.2	51,365.1	58,746.5	57,522.0	53,709.9	58,986.4	53,394.2	53,709.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	37,999.1	35,102.3	34,149.4	47,259.5	53,017.1	51,842.6	51,382.5	56,777.3	52,353.9	52,953.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,103.0	1,128.1	989.2	1,203.3	1,224.6	1,011.6	1,232.1	1,309.6	1,253.4	1,364.0
Fuel	1,134.2	313.4	908.7	1,715.8	1,537.8	1,720.0	1,703.1	1,393.2	143.2	0.0
Flared	2.7	0.0	0.0	2.8	7.0	3.0	5.1	2.8	3.0	2.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	3.0
Diff and Other	1,709.6	1,961.0	1,138.9	1,183.7	2,960.0	2,944.8	-613.0	-496.5	-359.3	-613.1
<b>Process and Frac</b>										
Pentanes Plus	6.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	4,684.4	4,728.8	4,177.0	5,047.2	5,186.4	4,337.6	5,148.7	5,460.1	5,180.6	5,689.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001651  
Facility Lic # 9777

Facility Name ALDER 10-9-45-8W5  
Facility Operator OW9D

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	327,227.1	312,935.7	273,879.4	293,334.5	237,069.9	255,907.2	438,138.6	556,566.8	574,063.9	561,064.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	307,072.9	291,387.5	241,457.3	269,603.6	224,817.8	243,219.2	420,985.8	541,032.3	527,250.8	537,424.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	11,161.4	10,940.3	8,493.8	10,985.3	8,469.3	9,546.6	17,538.0	23,313.3	20,964.2	16,429.8
Fuel	6,955.0	6,719.7	6,939.7	6,374.5	5,506.4	5,702.1	6,430.8	7,081.1	7,497.0	8,043.3
Flared	29.7	9.5	11.5	22.6	36.7	10.8	278.4	161.7	0.0	122.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	2,008.1	3,878.7	16,977.1	6,348.5	-1,760.3	-2,571.5	-7,094.4	-15,021.6	18,351.9	-955.8
<b>Process and Frac</b>										
Pentanes Plus	15,520.6	16,326.6	13,278.1	20,533.3	13,713.0	12,764.5	19,214.9	30,937.8	27,881.9	20,374.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	34,122.4	32,330.4	24,681.0	28,920.6	24,251.0	29,307.9	54,961.6	67,983.4	60,740.1	48,785.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001661  
Facility Lic # 17719

Facility Name HAMBURG NORTH 11-14-97-11w6  
Facility Operator OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	208,927.2	168,922.0	150,800.9	176,594.5	186,596.6	160,175.9	159,158.5	117,996.5	65,995.5	107,450.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	812.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	195,360.8	157,195.4	143,991.2	170,994.0	178,160.6	152,380.5	149,962.7	110,818.7	61,345.6	96,986.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	10,361.5	5,585.8	3,466.1	5,130.9	5,441.7	4,783.5	6,449.4	5,589.2	3,092.4	5,364.7
Fuel	4,584.8	4,446.9	4,690.3	4,394.0	2,358.9	2,226.2	2,579.6	3,459.1	2,968.8	4,163.3
Flared	268.4	141.2	210.9	213.8	87.1	283.2	98.6	31.9	31.4	123.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1,648.3	1,552.7	-1,557.6	-4,138.2	548.3	502.5	68.2	-1,902.4	-1,442.7	-0.6
<b>Process and Frac</b>										
Pentanes Plus	30,459.7	16,217.4	9,108.7	11,309.3	13,748.6	12,399.1	9,202.1	11,237.4	7,896.5	9,083.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	16,871.7	9,335.8	6,496.0	11,439.1	10,688.5	9,188.0	19,277.5	13,072.6	5,850.8	14,074.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001663

Facility Name PANCDN COUNTESS

Facility Lic # 3006

Facility Operator A5D4 CVE

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	621,918.5	499,464.9	327,184.9	367,385.5	350,100.0	319,800.1	349,746.2	340,527.7	328,812.2	316,626.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	572,923.3	458,543.6	298,482.6	346,107.3	337,110.8	302,598.4	325,867.3	324,763.4	319,434.7	303,511.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,425.0	1,132.1	1,219.3	947.3	953.5	763.4	639.3	567.4	449.8	466.7
Fuel	8,755.1	8,430.0	9,032.9	8,949.2	8,046.7	11,317.2	10,959.3	11,076.3	9,458.3	9,054.7
Flared	393.8	317.2	310.2	112.6	1.0	8.3	0.3	0.3	0.0	1.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.2
Diff and Other	38,421.3	31,042.0	18,139.9	11,269.1	3,988.0	5,112.8	12,280.0	4,120.3	-530.6	3,585.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	19.9	69.9	11.5	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	6,226.4	4,986.2	5,336.0	4,129.6	4,223.5	3,376.6	2,810.6	2,544.9	2,032.2	2,122.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001664

Facility Name KEYSpan WORSLEY

Facility Lic # 17263

Facility Operator A543 SYDCO

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	27,496.2	70,135.0	66,438.6	58,581.8	60,492.9	52,358.7	30,825.5	16,527.5	12,852.4	16,203.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	62.4	58.9
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	25,148.0	65,135.7	60,560.7	52,410.3	55,803.7	49,320.9	26,451.0	13,054.9	10,762.8	14,420.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	487.1	581.6	624.9	709.4	333.9	766.0	902.8	747.3	657.3	396.6
Other products	107.6	1,088.8	1,050.2	746.7	715.8	567.0	271.7	155.9	8.0	40.7
Fuel	2,348.6	3,470.9	3,263.3	3,025.0	2,943.6	2,252.1	1,897.3	1,640.5	1,281.1	1,241.0
Flared	14.7	15.4	13.5	6.5	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-609.8	-157.4	926.0	1,683.9	695.9	-547.3	1,302.7	928.9	80.8	45.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	11.9	11.0	0.0	2.6	409.5	687.5	560.1	39.0	198.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	476.2	4,977.6	4,942.6	3,475.9	3,318.6	2,194.6	597.4	190.7	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001666

Facility Name WILD RIVER 14-36-57-23W5

Facility Lic # 13318

Facility Operator OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	1,147,884.8	1,470,388.8	1,402,696.7	1,187,910.1	958,666.9	806,773.9	923,043.1	1,000,083.1	961,267.9	751,254.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	7,138.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,846.0	31,898.1
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	1,130,827.6	1,453,329.4	1,374,201.3	1,169,873.9	937,986.6	787,220.0	902,291.0	987,938.1	953,297.0	705,380.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	15,805.8	17,868.1	16,560.2	17,114.8	15,136.7	15,442.9	15,072.2	18,478.1	18,285.3	18,090.0
Fuel	9,640.7	5,728.8	15,497.9	15,134.3	14,447.1	14,553.7	14,038.6	15,277.7	13,365.8	13,451.4
Flared	757.0	265.9	289.8	464.6	593.4	571.2	607.5	354.1	178.7	80.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.5	40.4	6.2
Diff and Other	-9,146.3	-13,942.2	-3,852.5	-14,677.5	-9,496.9	-11,013.9	-8,966.2	-21,975.4	-25,745.3	-17,652.1
<b>Process and Frac</b>										
Pentanes Plus	14.6	0.0	621.4	0.0	0.0	0.0	5,662.4	30,546.4	26,868.3	24,399.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	72,109.1	80,605.8	74,470.4	78,592.5	69,254.7	71,108.6	62,294.5	51,922.6	53,832.8	55,056.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001669  
Facility Lic # 11990

Facility Name WOLF SOUTH 5-1-51-15W5  
Facility Operator 0W9D

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	511,719.3	506,606.5	499,778.3	516,071.9	503,281.2	503,386.4	568,167.6	579,193.7	513,062.5	468,540.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	489,844.9	483,977.3	455,795.1	455,549.2	454,207.3	464,796.3	534,883.2	528,848.9	467,298.4	422,680.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	377.8	915.6
Other products	27,257.5	28,519.9	38,047.7	35,193.5	34,203.3	37,501.0	37,220.4	38,696.7	37,669.1	35,359.8
Fuel	13,684.7	15,147.3	18,530.3	17,364.5	16,636.9	17,491.3	18,284.0	17,644.6	16,486.1	16,236.7
Flared	0.0	0.0	19.7	11.7	38.5	35.0	13.2	21.2	165.2	530.5
Vented	0.0	0.0	0.0	0.0	0.0	0.0	343.2	441.9	800.3	392.8
Diff and Other	-19,067.8	-21,038.0	-12,614.5	7,953.0	-1,804.8	-16,437.2	-22,576.4	-6,459.6	-9,734.4	-7,576.1
<b>Process and Frac</b>										
Pentanes Plus	46,769.8	50,862.0	58,102.5	65,393.6	49,079.6	46,639.8	40,873.7	41,338.1	41,234.6	36,700.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	74,578.9	75,495.1	103,206.8	84,598.8	96,718.4	111,316.2	114,880.7	121,438.9	115,865.5	109,281.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001671  
 Facility Lic # 16719

Facility Name KERECO BILAWCHUK  
 Facility Operator A5BE WHITECAP

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>					SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	
Alberta Facilities	2,211.4	5,124.0	8,464.1	9,769.4	1,802.6					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0					
Gas Gathering	0.0	0.0	0.0	0.0	0.0					
Gas Plant	0.0	0.0	0.0	0.0	0.0					
Injection Facility	0.0	0.0	0.0	0.0	0.0					
Meter Station	1,711.9	4,572.4	8,199.7	9,512.5	1,773.4					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0					
Other products	34.8	0.0	0.0	0.0	0.0					
Fuel	562.1	781.3	721.9	234.4	0.0					
Flared	0.0	0.0	0.0	0.0	0.0					
Vented	0.0	0.0	0.0	0.0	0.0					
Diff and Other	-97.4	-229.7	-457.5	22.5	29.2					
<b>Process and Frac</b>										
Pentanes Plus	169.1	0.0	0.0	0.0	0.0					
Propane	0.0	0.0	0.0	0.0	0.0					
Butanes	0.0	0.0	0.0	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	0.0	0.0	0.0	0.0	0.0					
Sulphur	0.0	0.0	0.0	0.0	0.0					
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001673

Facility Name TARRAGON QUEENSTOWN

Facility Lic # 2569

Facility Operator OR46 HUSKY

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	96,473.8	71,159.4	64,097.9	56,909.3	44,818.0	44,119.3	32,834.6	37,009.1	27,630.8	46,527.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	135.6	677.6	826.9
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	92,995.1	67,986.7	61,634.0	55,100.9	42,484.1	42,803.0	30,655.1	33,528.0	25,707.0	42,660.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,507.6	1,249.8	1,076.6	1,036.1	759.2	959.7	690.6	1,017.5	546.7	1,558.4
Fuel	4,055.8	2,056.5	2,111.2	2,106.0	2,047.7	1,999.7	1,945.1	2,191.7	1,626.2	2,095.8
Flared	0.0	5.0	0.0	0.4	13.2	4.2	23.0	42.7	45.1	44.7
Vented	0.0	0.0	0.0	1.6	7.2	3.1	8.0	6.4	0.0	0.0
Diff and Other	-2,084.7	-138.6	-723.9	-1,335.7	-493.4	-1,650.4	-487.2	87.2	-971.8	-658.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	6,470.3	5,369.0	4,677.5	4,515.1	3,307.6	4,137.5	2,978.2	4,359.3	2,301.9	6,526.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001674

Facility Name JOURNEY HERRONTON

Facility Lic # 2582

Facility Operator A2PH JOURNEY

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	41,946.3	36,803.5	32,706.4	28,940.9	26,206.0	24,682.9	22,114.5	20,130.6	20,959.0	55,027.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	48.4	32.5	13.8
Gas Gathering	38,446.1	0.0	0.0	0.0	0.0	0.0	0.0	0.9	3.0	3.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	3,349.5	36,528.5	30,894.7	28,501.9	25,921.9	24,312.6	21,941.0	20,069.6	20,799.3	53,179.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	111.7	123.4	105.1	132.6	113.9	126.8	5.4	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,030.1	921.9	776.9	661.4	666.9	628.0	606.5	586.9	579.6	1,665.2
Fuel	169.0	178.0	282.9	270.0	207.9	185.9	0.0	53.2	65.8	276.7
Flared	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1,160.1	-948.3	646.8	-625.0	-705.6	-570.4	-438.4	-628.4	-521.2	-111.1
<b>Process and Frac</b>										
Pentanes Plus	717.5	477.1	246.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	3,789.7	3,520.0	3,121.5	2,836.3	2,846.8	2,696.2	2,565.1	2,456.3	2,423.4	6,915.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001675  
 Facility Lic # 4387

Facility Name HUSKY STEWART LAKE 1-23  
 Facility Operator OR46 HUSKY

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	77,182.0	83,552.6	82,195.6	75,323.3	70,112.5	60,742.1	52,862.7	46,989.3	45,034.2	48,986.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	71,635.0	78,833.5	75,191.2	70,455.3	65,056.3	55,374.3	48,870.2	43,904.7	43,253.9	46,452.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,072.0	1,003.6	1,157.9	1,031.4	1,035.4	921.1	828.2	809.4	746.3	916.6
Fuel	4,967.5	5,018.0	5,312.7	4,899.6	5,625.1	5,454.7	4,861.2	4,008.3	3,909.5	4,339.9
Flared	6.9	8.0	8.8	2.1	4.8	4.0	6.0	3.7	2.0	4.3
Vented	2.0	3.1	1.6	1.2	0.9	1.7	0.0	0.0	0.4	0.0
Diff and Other	-501.4	-1,313.6	523.4	-1,066.3	-1,610.0	-1,013.7	-1,702.9	-1,736.8	-2,877.9	-2,727.6
<b>Process and Frac</b>										
Pentanes Plus	298.6	451.7	606.7	284.6	238.8	197.8	125.5	143.6	156.7	110.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	4,534.8	4,097.0	4,650.9	4,405.6	4,461.6	4,003.0	3,662.3	3,550.7	3,242.4	4,042.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001677

Facility Name BONAVIDA CESSFORD

Facility Lic # 3284

Facility Operator A2PH JOURNEY

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	14,491.1	13,484.8	11,526.7	10,676.0	9,463.3	8,291.9	7,491.1	6,609.3	509.0	0.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	13,431.9	12,590.8	10,347.4	9,371.7	8,236.9	7,127.4	6,562.2	5,885.2	375.4	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	27.8	7.3	12.8	25.1	12.1	5.6	5.9	22.4	1.5	0.0
Fuel	809.8	676.4	1,096.5	767.7	322.1	404.9	727.9	732.7	72.3	0.0
Flared	0.0	89.4	26.5	16.3	39.7	0.0	0.0	0.0	0.0	0.0
Vented	0.0	4.5	4.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	221.6	116.4	39.3	495.2	852.5	754.0	195.1	-31.0	59.8	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	122.7	32.6	56.8	109.3	53.2	24.0	24.6	100.0	5.4	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001678  
 Facility Lic # 15549

Facility Name KAKUT 14-12-75-3W6  
 Facility Operator A517 LONG RUN

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	24,851.2	27,205.7	28,510.2	38,653.5	167,530.8	225,900.2	164,471.9	91,447.7	61,783.8	54,214.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	407.1	812.8
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	22,881.3	25,613.8	26,018.6	35,910.4	158,586.3	212,042.7	150,567.2	82,638.7	56,392.3	47,701.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	1,586.6	1,572.4	1,175.6	700.5	604.3
Other products	462.6	504.0	448.7	462.9	960.9	1,490.5	1,254.8	1,028.5	838.8	733.8
Fuel	1,796.7	1,983.8	1,835.9	2,497.8	7,704.1	11,197.0	9,119.9	6,829.1	5,610.8	4,441.1
Flared	129.5	3.3	164.6	118.9	903.6	53.3	31.9	33.5	7.9	3.3
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-418.9	-899.2	42.4	-336.5	-624.1	-469.9	1,925.7	-257.7	-2,173.6	-81.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,990.8	2,205.2	1,944.0	2,034.8	4,348.0	6,696.6	5,589.6	4,533.0	3,706.2	3,256.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001680

Facility Name SURGE HOTCHKISS

Facility Lic # 17577

Facility Operator 0YK4 SURGE ENERGY

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	38,936.9	35,163.4	30,695.3	24,847.8	22,276.8	21,889.7	18,500.9	15,605.2	16,247.5	18,485.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	33,811.6	29,864.8	28,850.4	24,847.9	22,276.8	19,690.6	15,785.6	13,650.1	14,221.2	16,736.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	3,400.4	3,984.3	1,372.5	0.0	0.0	1,190.0	2,387.5	1,981.1	1,928.6	1,630.7
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,724.9	1,314.3	472.4	-0.1	0.0	1,009.1	327.8	-26.0	97.7	118.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001681

Facility Name NORTHROCK DEANNE 5-4

Facility Lic # 7441

Facility Operator A2TG TQN

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	39,853.1	37,300.1	34,435.0	30,481.3	28,356.0	26,406.4	23,312.2	26,536.7	25,122.0	22,602.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	4,587.4	3,267.1	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	36,995.8	35,137.2	32,458.8	28,734.6	27,235.5	25,457.9	18,544.0	20,965.2	23,088.3	21,011.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,065.7	814.3	657.9	608.6	561.6	496.9	401.6	826.2	632.7	437.2
Fuel	832.3	844.0	838.4	613.6	914.0	369.5	346.7	366.9	597.7	404.4
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	74.7
Diff and Other	959.3	504.6	479.9	524.5	-355.1	82.1	-567.5	1,111.3	803.3	674.8
<b>Process and Frac</b>										
Pentanes Plus	2,825.4	2,265.3	2,096.3	2,003.1	1,801.1	1,708.6	1,635.3	1,558.2	581.5	45.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	2,090.7	1,530.4	1,004.1	869.5	850.4	647.5	296.0	2,135.3	2,136.2	1,829.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001683  
Facility Lic # 16370

Facility Name DEVON CULP  
Facility Operator 0F3F

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	15,155.2	12,843.2	9,172.7	472.7						
Non-Alberta Facilities	0.0	0.0	0.0	0.0						
<b>Dispositions</b>										
Battery	357.9	622.6	441.3	62.4						
Gas Gathering	0.0	0.0	0.0	0.0						
Gas Plant	0.0	0.0	0.0	0.0						
Injection Facility	0.0	0.0	0.0	0.0						
Meter Station	14,365.7	10,729.2	7,298.7	364.8						
Other	0.0	0.0	0.0	0.0						
AB Commercial	0.0	0.0	0.0	0.0						
AB Industrial	0.0	0.0	0.0	0.0						
AB Residential	0.0	0.0	0.0	0.0						
AB Elec.Gen.	0.0	0.0	0.0	0.0						
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0						
Other products	114.3	103.3	60.3	4.0						
Fuel	1,225.2	1,191.2	1,282.0	99.4						
Flared	3.5	9.0	5.0	0.0						
Vented	0.0	0.0	0.0	0.0						
Diff and Other	-911.4	187.9	85.4	-57.9						
<b>Process and Frac</b>										
Pentanes Plus	555.1	502.6	293.4	19.6						
Propane	0.0	0.0	0.0	0.0						
Butanes	0.0	0.0	0.0	0.0						
Ethane	0.0	0.0	0.0	0.0						
NGL	0.0	0.0	0.0	0.0						
Sulphur	0.0	0.0	0.0	0.0						
Sulp Cls Inv	0.0	0.0	0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001686  
Facility Lic # 14046

Facility Name WASKAHIGAN WEST 11-14-63-22W5  
Facility Operator A5EL LTS

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	32,281.1	34,503.7	39,429.2	31,036.3	4,137.6					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0					
Gas Gathering	0.0	0.0	0.0	0.0	0.0					
Gas Plant	0.0	0.0	0.0	0.0	0.0					
Injection Facility	0.0	0.0	0.0	0.0	0.0					
Meter Station	30,024.6	32,845.4	37,673.8	30,072.2	4,116.3					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0					
Other products	563.3	486.9	436.7	434.4	109.1					
Fuel	1,606.1	1,185.9	1,415.2	763.8	108.7					
Flared	0.0	0.0	0.0	0.0	0.0					
Vented	0.0	0.0	0.0	0.0	0.0					
Diff and Other	87.1	-14.5	-96.5	-234.1	-196.5					
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	680.8	694.2	83.3					
Propane	0.0	0.0	0.0	0.0	0.0					
Butanes	0.0	0.0	0.0	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	2,408.4	2,088.1	1,271.1	1,253.5	386.1					
Sulphur	0.0	0.0	0.0	0.0	0.0					
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001688

Facility Name GADSBY 8-24-38-19w4

Facility Lic # 6556

Facility Operator OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	99,958.1	86,531.2	82,634.4	74,765.1	50,480.4	57,453.4	47,348.0	39,895.5	34,706.1	30,271.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	92,278.1	82,515.0	77,664.0	70,095.0	47,771.9	55,175.6	45,711.9	38,869.1	33,473.9	28,463.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,747.0	1,560.7	1,415.4	1,149.6	645.0	689.2	557.6	450.0	359.4	257.3
Fuel	2,416.8	2,381.2	1,893.4	1,948.0	1,752.4	1,862.2	1,758.6	2,324.1	1,549.7	1,334.1
Flared	24.1	21.3	21.3	55.7	37.9	47.0	97.9	57.7	61.3	49.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	3,492.1	53.0	1,640.3	1,516.8	273.2	-320.6	-778.0	-1,805.4	-738.2	167.5
<b>Process and Frac</b>										
Pentanes Plus	752.7	729.9	554.6	351.5	166.4	196.7	83.8	87.3	24.2	50.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	6,953.5	6,163.5	5,725.0	4,742.6	2,766.7	2,953.6	2,448.0	1,963.9	1,630.5	1,138.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001689

Facility Name KEYSpan NORTHSTAR

Facility Lic # 17458

Facility Operator A5RX BEC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	4,906.8	4,795.0	392.6	3,825.6	2,383.0					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0					
Gas Gathering	0.0	0.0	0.0	0.0	0.0					
Gas Plant	0.0	0.0	0.0	0.0	0.0					
Injection Facility	0.0	0.0	0.0	0.0	0.0					
Meter Station	569.2	1,003.9	207.4	1,013.3	0.0					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	2,633.3	2,315.8					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	2,829.5	3,083.9	60.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0					
Other products	0.0	0.0	0.0	0.0	0.0					
Fuel	671.1	413.5	48.6	36.1	0.0					
Flared	390.0	0.0	0.0	0.0	0.0					
Vented	0.0	0.0	0.0	0.0	0.0					
Diff and Other	447.0	293.7	76.6	142.9	67.2					
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0					
Propane	0.0	0.0	0.0	0.0	0.0					
Butanes	0.0	0.0	0.0	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	0.0	0.0	0.0	0.0	0.0					
Sulphur	0.0	0.0	0.0	0.0	0.0					
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001693  
Facility Lic # 13105

Facility Name PENGROWTH MCLEOD  
Facility Operator A5R5 PENGROWTH

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	76,167.3	66,667.3	58,025.0	69,351.8	85,597.3	71,121.8	116,931.7	103,222.5	94,612.8	89,218.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	3,968.5	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	66,632.6	59,589.7	52,432.8	60,270.5	78,970.6	64,378.3	107,271.1	93,942.0	87,410.8	79,933.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	3,965.0	3,191.1	2,888.2	2,838.2	3,583.1	2,990.8	5,640.3	4,824.3	4,199.7	3,733.9
Fuel	3,448.1	2,969.7	2,336.3	2,649.7	2,948.3	2,702.0	3,258.7	2,875.0	3,012.3	2,771.3
Flared	4.2	4.4	3.2	0.0	0.0	2.5	10.1	7.7	2.8	1.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.7	21.5	14.4
Diff and Other	2,117.4	912.4	364.5	-375.1	95.3	1,048.2	751.5	1,549.8	-34.3	2,764.0
<b>Process and Frac</b>										
Pentanes Plus	3,405.7	3,078.0	2,612.4	2,563.3	4,480.5	2,137.1	2,936.4	1,986.3	1,241.0	982.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	13,570.5	10,605.0	9,783.4	9,828.3	11,424.8	10,855.2	21,118.9	18,525.8	16,645.5	14,965.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001694

Facility Name SUMMIT CRAIGMYLE

Facility Lic # 4484

Facility Operator A5EB MARQUEE

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	73,311.2	82,393.6	142,961.6	126,498.3	91,500.4	77,733.9	74,078.1	63,094.6	53,072.3	51,025.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	70,107.1	78,127.6	138,756.5	123,623.4	91,192.7	76,695.1	73,829.4	63,065.5	53,056.5	50,152.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	100.1	93.1	118.3	129.3	25.0	0.0	0.0	0.0	0.0	0.0
Fuel	3,093.2	4,659.2	5,088.1	4,321.4	756.6	2,444.7	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	10.8	-486.3	-1,001.3	-1,575.8	-473.9	-1,405.9	248.7	29.1	15.8	873.2
<b>Process and Frac</b>										
Pentanes Plus	486.8	453.2	575.4	627.9	121.9	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001697

Facility Name SHINNING BANK GAS PLANT

Facility Lic # 13113

Facility Operator OLN5 ISH

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	88,599.4	109,911.4	156,120.0	152,279.0	124,460.1	145,071.8	167,386.9	136,212.5	112,549.8	106,696.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	82,618.3	106,768.1	141,141.2	138,270.0	109,683.7	132,678.2	154,853.6	129,603.9	106,274.3	98,334.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	4,863.1	5,581.8	6,279.0	5,868.1	5,300.0	4,920.0	4,960.0	5,141.2	5,087.6	5,052.5
Fuel	5,125.9	2,888.8	5,907.9	6,505.5	6,237.6	6,711.1	1,502.1	1,285.9	973.5	1,016.3
Flared	6.3	0.0	4.5	2.1	0.2	5.0	79.1	238.6	274.6	402.3
Vented	0.0	0.0	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-4,014.2	-5,327.3	2,787.0	1,633.3	3,238.6	757.5	5,992.1	-57.1	-60.2	1,891.2
<b>Process and Frac</b>										
Pentanes Plus	4,040.4	3,936.8	5,223.9	3,708.8	2,333.6	1,962.3	3,678.2	2,827.1	2,871.0	1,921.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	16,721.9	19,777.6	21,605.2	21,233.5	20,041.5	18,908.2	17,443.7	18,732.5	18,398.0	19,030.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001713

Facility Name VIKING-KINSELLA 13-31-48-12W4

Facility Lic # 23122

Facility Operator 0W9D

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	652,862.9	603,387.9	536,052.1	432,785.8	351,307.8	379,504.0	335,375.2	305,518.8	276,989.0	273,624.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	635,055.1	566,534.5	489,089.2	396,365.4	325,980.4	360,753.7	319,920.8	290,981.4	264,690.6	262,160.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	11.4	0.0	64.6	253.1	291.9	127.5	125.3	130.5
Fuel	29,329.3	30,946.3	28,073.5	23,151.1	15,414.5	14,293.2	12,485.2	11,579.4	9,973.4	10,855.4
Flared	1.0	169.0	27.1	56.2	81.0	36.9	33.7	49.5	980.6	47.3
Vented	0.0	0.0	0.0	0.0	2.8	26.1	9.8	0.0	2.5	6.2
Diff and Other	-11,522.5	5,738.1	18,850.9	13,213.1	9,764.5	4,141.0	2,633.8	2,781.0	1,216.6	424.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	55.4	0.0	314.0	1,230.4	1,419.1	620.7	608.1	634.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001714  
Facility Lic # 12490

Facility Name HUSKY GALLOWAY GP SUNDANCE 12-05  
Facility Operator OR46 HUSKY

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	173,475.6	171,588.8	157,610.5	174,853.3	186,374.1	157,656.7	134,731.0	126,164.9	116,594.2	103,863.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	162,235.7	159,701.3	145,342.7	163,924.9	175,652.9	146,071.2	125,300.3	118,130.9	107,993.0	95,159.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	7,135.7	7,056.2	7,819.6	8,194.2	8,405.4	7,295.8	6,650.2	7,231.2	6,162.4	5,681.6
Fuel	4,029.7	4,434.9	4,815.6	3,900.5	2,721.7	3,145.6	2,896.2	2,891.2	2,901.9	2,800.5
Flared	26.5	50.7	7.2	5.6	244.5	365.0	366.0	175.8	230.9	276.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.1
Diff and Other	48.0	345.7	-374.6	-1,171.9	-650.4	779.1	-481.7	-2,264.2	-694.2	-54.5
<b>Process and Frac</b>										
Pentanes Plus	23,598.1	22,904.8	23,376.4	23,969.8	23,474.6	19,217.2	16,096.4	16,828.1	14,307.0	12,264.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	9,692.1	9,911.0	12,539.4	13,568.0	14,966.9	13,986.2	13,855.3	15,564.8	13,384.7	13,083.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001715  
 Facility Lic # 26348

Facility Name husky deny kiskiu smoky river 14-09  
 Facility Operator OR46 HUSKY

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	41,972.8	81,255.4	129,588.1	116,270.1	121,136.7	102,203.0	51,952.9	44,910.0	38,903.9	37,130.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	38,036.5	73,201.2	119,841.5	108,831.1	112,907.0	97,173.6	48,193.5	41,305.3	36,215.9	34,148.3
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,893.6	4,246.2	5,026.2	3,769.4	3,966.0	3,245.0	1,477.2	1,321.5	1,071.3	1,027.7
Fuel	1,948.8	2,900.3	3,699.4	2,966.7	5,630.0	4,724.8	2,275.4	3,110.4	2,394.4	2,006.7
Flared	54.4	172.3	149.1	143.7	86.5	68.8	331.1	52.4	41.2	51.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	39.5	735.4	871.9	559.2	-1,452.8	-3,009.2	-324.3	-879.6	-818.9	-103.8
<b>Process and Frac</b>										
Pentanes Plus	220.8	269.8	319.2	374.8	237.8	218.2	5,157.6	6,423.8	5,206.6	4,995.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	8,678.7	19,495.5	22,946.7	17,170.3	18,300.7	14,960.7	1,936.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001716  
 Facility Lic # 15823

Facility Name ENCANA PEORIA AND SHANE 06-20  
 Facility Operator A5KX VERITY

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	28,479.1	46,696.1	23,686.3	5,418.2						
Non-Alberta Facilities	0.0	0.0	0.0	0.0						
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0						
Gas Gathering	0.0	0.0	0.0	0.0						
Gas Plant	0.0	0.0	0.0	0.0						
Injection Facility	0.0	0.0	0.0	0.0						
Meter Station	25,158.2	43,758.7	22,725.1	5,067.2						
Other	0.0	0.0	0.0	0.0						
AB Commercial	0.0	0.0	0.0	0.0						
AB Industrial	0.0	0.0	0.0	0.0						
AB Residential	0.0	0.0	0.0	0.0						
AB Elec.Gen.	0.0	0.0	0.0	0.0						
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0						
Other products	786.0	199.8	17.0	0.0						
Fuel	1,327.0	1,388.8	1,109.2	441.9						
Flared	4.3	0.3	0.0	0.0						
Vented	0.0	0.0	0.0	0.0						
Diff and Other	1,203.6	1,348.5	-165.0	-90.9						
<b>Process and Frac</b>										
Pentanes Plus	8.0	227.7	82.8	0.0						
Propane	0.0	0.0	0.0	0.0						
Butanes	0.0	0.0	0.0	0.0						
Ethane	0.0	0.0	0.0	0.0						
NGL	3,592.0	698.7	0.0	0.0						
Sulphur	0.0	0.0	0.0	0.0						
Sulp Cls Inv	0.0	0.0	0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001717  
Facility Lic # 22634

Facility Name 00/05-36-061-18W5 Fox Creek  
Facility Operator A6GD SINOPEC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	26,811.3	22,837.9	21,228.1	19,711.6	17,767.2	22,740.7	22,733.3	30,137.1	13,880.4	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	22,629.9	20,054.7	18,721.4	17,911.8	16,027.1	20,556.9	20,581.6	27,024.1	12,163.4	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	516.5	734.2	458.2	417.4	504.7	523.5	431.0	497.7	266.3	
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Fuel	2,895.9	2,264.6	2,000.1	1,585.7	1,596.8	1,734.4	1,627.4	1,887.5	1,275.4	
Flared	0.0	163.8	122.7	0.0	46.2	2.2	1.3	8.9	4.3	
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other	769.0	-379.4	-74.3	-203.3	-407.6	-76.3	92.0	718.9	171.0	
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001718

Facility Name BERLAND RIVER WEST 14-23-58-26w5

Facility Lic # 27305

Facility Operator OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	818,344.8	699,071.2	602,250.7	586,211.6	542,948.1	489,684.8	403,852.5	339,522.4	392,067.4	387,218.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	1,393.1	571.4	963.1	25,561.6	2,989.8	0.0	5,425.9	2,976.7	16.9	19.2
Gas Gathering	5,903.2	9,277.6	7,448.7	6,099.7	3,530.1	2,712.6	3,057.4	5,404.2	7,360.0	6,869.0
Gas Plant	0.0	330.0	0.0	1,447.2	3,147.1	8,156.2	8,607.0	8,378.7	2,836.3	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	776,905.5	656,577.5	557,532.0	525,136.2	507,593.8	454,047.8	376,557.1	318,400.6	372,442.3	370,415.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	7,978.4	5,484.9	4,561.1	5,061.8	5,987.8	5,018.6	4,170.3	3,502.2	3,802.9	3,758.3
Fuel	8,711.0	14,949.7	14,467.5	8,836.6	6,097.7	5,699.1	5,735.2	5,122.7	5,687.2	6,104.1
Flared	518.2	133.7	10.0	0.0	12.0	32.9	71.0	82.8	78.6	107.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	16,935.4	11,746.4	17,268.3	14,068.5	13,589.8	14,017.6	228.6	-4,345.5	-156.8	-55.4
<b>Process and Frac</b>										
Pentanes Plus	38,777.0	26,657.4	22,168.0	24,601.3	29,103.2	24,390.7	20,269.5	17,022.4	18,482.7	17,796.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	397.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001719  
Facility Lic # 2981

Facility Name ENCANA VERGER 16-07  
Facility Operator A5D4 CVE

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										SHUTIN
Alberta Facilities	24,144.7	24,747.4	32,915.0	31,158.4	27,092.3	23,481.8	24,039.2	24,635.4	22,731.9	17,255.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	23,549.3	23,358.7	32,043.3	29,516.9	25,564.1	21,699.6	22,449.0	23,031.2	21,134.6	15,960.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	262.9	671.1	1,422.4	1,164.7	1,134.3	1,048.2	1,063.7	974.6	996.3	986.1
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	332.5	717.6	-550.7	476.8	393.9	734.0	526.5	629.6	601.0	309.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001720  
 Facility Lic # 9892

Facility Name TALISMAN BENSON PEMBINA 08-30  
 Facility Operator A6JK INPLAY OIL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>							SHUTIN	SHUTIN		
Alberta Facilities	14,996.7	13,479.9	10,857.5	9,184.4	12,591.1	14,126.1	8,150.1	2,648.6	3,839.8	5,060.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,366.5	3,302.8	4,498.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	13,969.5	12,452.5	9,626.2	8,243.0	11,928.2	12,998.8	7,435.2	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	428.3	311.8	303.0	278.0	302.9	337.6	211.3	1.3	0.0	0.2
Fuel	0.0	0.0	0.0	0.0	0.0	76.4	34.8	0.0	15.7	0.0
Flared	0.0	0.0	0.0	0.0	0.0	1.0	2.0	89.4	230.5	455.3
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	598.9	715.6	928.3	663.4	360.0	712.3	466.8	191.4	290.8	106.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.2	0.0	0.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,864.2	1,363.7	1,324.1	1,204.6	1,330.1	1,455.0	913.8	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001727  
Facility Lic # 4330

Facility Name HUSKY DELIA 1-13  
Facility Operator OR46 HUSKY

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	50,816.6	95,288.9	84,902.7	82,252.5	82,158.5	75,597.1	62,953.2	54,931.6	47,262.7	43,046.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	46,698.1	87,965.5	82,736.7	80,053.5	78,087.5	70,476.7	58,149.3	50,113.7	43,995.0	39,778.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	19.2	27.6	0.0	1.7	0.0	1.2	0.0	0.0	0.0	0.0
Fuel	2,909.4	2,664.7	2,660.6	2,455.6	3,447.0	3,518.8	3,066.5	2,698.4	2,568.8	2,416.5
Flared	15.4	3.0	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	10.5	5.9	23.2	8.1	55.0	6.8	3.6	6.0
Diff and Other	1,174.5	4,628.1	-506.6	-264.2	600.8	1,592.3	1,682.4	2,112.7	695.3	845.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	8.4	0.0	6.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	87.7	124.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001728

Facility Name PERCY LAKE 4-28-48-10W4

Facility Lic # 10588

Facility Operator 0W9D

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	77,771.0	72,723.3	61,674.2	54,651.4	21,451.1					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0					
Gas Gathering	0.0	0.0	0.0	0.0	0.0					
Gas Plant	0.0	0.0	0.0	0.0	0.0					
Injection Facility	0.0	0.0	0.0	0.0	0.0					
Meter Station	73,151.0	68,817.2	57,201.6	50,828.9	20,211.7					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0					
Other products	103.2	80.5	56.7	55.1	33.2					
Fuel	4,043.4	3,782.6	3,251.8	3,667.1	1,383.0					
Flared	0.0	0.0	2.0	5.8	2.2					
Vented	0.0	0.0	0.0	0.0	0.0					
Diff and Other	473.4	43.0	1,162.1	94.5	-179.0					
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0					
Propane	0.0	0.0	0.0	0.0	0.0					
Butanes	0.0	0.0	0.0	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	471.6	370.0	263.3	262.0	154.4					
Sulphur	0.0	0.0	0.0	0.0	0.0					
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGP0001730

Facility Name CARVEL 15-28 GAS PLANT

Facility Lic # 12294

Facility Operator A637 NEP

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	7,436.1	8,168.7	7,218.5	6,950.1	6,939.4	6,680.8	6,289.2	5,350.9	5,291.3	2,993.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	7,292.7	7,979.2	7,171.4	6,748.0	6,714.2	6,499.3	6,014.1	5,240.1	4,949.1	2,914.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	91.2	89.6	96.8	84.4	57.4	53.6	53.4	48.6	47.9	29.3
Fuel	42.0	29.7	0.0	0.0	0.0	16.0	42.6	44.8	11.2	14.7
Flared	0.0	7.5	0.0	1.5	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	10.2	62.7	-49.7	116.2	167.8	111.9	179.1	17.4	283.1	34.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	407.8	408.0	426.2	370.0	252.1	241.4	244.6	221.6	217.9	132.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

Facility ID ABGP0001731 Facility Name BEARSPAW EAST DRUMHELLER 4-30  
 Facility Lic # 3955 Facility Operator ONL1 BEARSPAW

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	19,899.9	27,112.5	36,363.7	31,148.9	21,839.5	23,758.5	27,722.1	24,751.7	27,032.3	29,772.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	263.3	294.1	272.1	258.7	179.2	174.2	226.8	230.0	167.6	155.6
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	1.1	1.2	1.5	0.0	0.0
Meter Station	18,449.9	26,361.6	34,858.3	30,329.8	20,667.3	22,529.8	26,597.3	24,189.3	26,000.0	27,977.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	345.7	318.6	357.8	397.0	323.4	317.7	364.5	349.6	200.0	268.9
Fuel	775.8	1,124.9	1,486.6	1,146.2	900.4	955.4	1,148.6	1,011.5	1,172.9	1,431.4
Flared	73.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	98.5	17.5
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-7.9	-986.7	-611.1	-982.8	-230.8	-219.7	-616.3	-1,030.2	-606.7	-78.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,458.9	1,369.7	1,540.9	1,718.3	1,391.4	1,385.8	1,576.3	1,509.7	936.9	1,167.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001732

Facility Name BONA VISTA TEES

Facility Lic # 8737

Facility Operator A1H9 EMBER

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	59,298.8	73,123.5	80,386.7	79,057.9	75,996.1	68,338.1	59,282.9	51,854.4	48,709.9	45,116.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	54,278.0	66,559.2	72,162.7	71,048.3	71,104.3	64,256.6	55,714.0	48,463.9	45,326.8	42,083.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.8	0.0	0.0	0.0	0.0	0.0
Fuel	3,598.5	4,531.4	4,743.6	4,693.8	4,642.9	4,391.6	4,019.1	3,633.4	3,416.8	3,138.1
Flared	10.2	35.0	28.7	29.7	11.7	19.1	7.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.8	13.8	17.4
Diff and Other	1,412.1	1,997.9	3,451.7	3,286.1	236.4	-329.2	-457.2	-251.7	-47.5	-122.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	3.9	0.0	0.1	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001735  
Facility Lic # 16857

Facility Name GEORGE 6-32-82-5W6  
Facility Operator OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>						SHUTIN	SHUTIN			
Alberta Facilities	19,046.8	11,195.4	24,277.4	16,218.3	5,089.1					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0					
Gas Gathering	0.0	0.0	0.0	0.0	0.0					
Gas Plant	0.0	0.0	0.0	0.0	0.0					
Injection Facility	0.0	0.0	0.0	0.0	0.0					
Meter Station	19,102.9	10,419.4	22,276.4	15,117.4	4,306.4					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0					
Other products	0.0	0.0	89.1	111.6	24.0					
Fuel	1,352.9	1,455.1	1,618.2	1,598.2	1,022.7					
Flared	4.9	16.5	23.7	1.0	3.2					
Vented	0.0	0.0	0.0	0.0	0.0					
Diff and Other	-1,413.9	-695.6	270.0	-609.9	-267.2					
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	299.1	69.7	18.3					
Propane	0.0	0.0	0.0	0.0	0.0					
Butanes	0.0	0.0	0.0	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	0.0	0.0	126.1	445.8	94.1					
Sulphur	0.0	0.0	0.0	0.0	0.0					
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001737  
 Facility Lic # 7216

Facility Name APACHE NEVIS 6-24  
 Facility Operator A1H9 EMBER

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	167,770.3	159,982.2	151,017.5	160,471.8	179,235.5	171,690.2	151,003.8	135,843.3	121,622.0	118,715.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	163,290.5	149,106.5	136,528.3	145,864.5	163,526.2	157,693.7	138,954.3	124,036.6	110,736.8	108,056.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	7,472.6	7,788.4	7,929.4	8,715.4	8,730.4	8,183.2	7,758.9	7,095.3	6,935.4	4,905.9
Flared	18.3	9.6	14.8	15.7	19.7	9.7	22.7	1.9	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.1	23.1	1.6
Diff and Other	-3,011.1	3,077.7	6,545.0	5,876.2	6,959.2	5,803.6	4,267.9	4,691.4	3,926.7	5,751.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGP0001738

Facility Name GULF STEEN RIVER 9-17

Facility Lic # 18650

Facility Operator A524 STRATEGIC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	34,350.1	33,308.2	26,872.0	14,890.2	13,628.8	13,348.7	14,499.9	18,112.6	21,847.3	27,369.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	1,426.9	2,697.8	4,868.8	2,238.8	1,866.7	2,954.6	1,869.5	2,091.8	2,546.0	3,300.7
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	1,327.5	1,220.7	909.7	504.9	661.8	610.7	719.4	818.1	924.7	1,198.8
Meter Station	24,510.7	22,822.5	13,446.2	6,452.6	4,328.5	3,882.2	5,350.1	7,969.5	11,144.5	16,803.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	101.1
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.9	2.3	228.6	8.0	1.9	0.0	0.0	0.0	0.0
Other products	102.9	246.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	7,392.5	6,756.9	6,495.9	5,235.6	6,409.8	5,953.8	6,377.0	6,687.0	6,767.0	5,209.6
Flared	12.9	5.0	7.4	1,029.8	352.8	301.9	315.7	449.8	371.4	72.3
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-423.3	-441.6	1,141.7	-800.1	1.2	-356.4	-131.8	96.4	93.7	683.4
<b>Process and Frac</b>										
Pentanes Plus	500.4	1,196.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001739  
Facility Lic # 2750

Facility Name PCR BANTRY NORTH 1-8  
Facility Operator A5D4 CVE

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	214,528.3	195,488.0	121,446.8	79,390.4	74,157.8	53,847.0	63,955.1	72,752.4	61,810.0	53,069.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	215,570.6	193,352.3	124,806.4	79,563.5	73,984.1	53,914.7	63,939.0	72,838.2	61,792.0	53,312.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	132.4	15.6	28.2	26.6	17.6	59.0	33.9	39.2	29.3	57.4
Fuel	1,819.6	3,025.9	2,617.9	79.9	216.2	231.7	21.3	284.2	226.0	232.1
Flared	13.1	13.2	37.7	20.2	0.0	0.0	0.0	0.0	0.0	9.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.3
Diff and Other	-3,007.4	-919.0	-6,043.4	-299.8	-60.1	-358.4	-39.1	-409.2	-237.3	-549.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	7.3	26.9	93.9	46.6	105.6	63.1	3.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	596.2	70.2	126.8	114.7	54.2	183.1	113.7	79.6	76.0	253.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001740  
Facility Lic # 13910

Facility Name MUSREAU 4-25-62-6W6  
Facility Operator A5A3 PEMBINA GASSER

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	689,458.3	988,491.9	1,125,348.6	1,313,856.4	1,228,292.8	1,668,504.0	1,836,151.0	2,066,383.7	2,362,310.9	2,415,730.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	14,194.1	1,456.9	10,962.8	19,426.9	14,895.2	16,453.6	16,342.7	11,928.9	12,903.1	9,404.3
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	585.1	757.3	1,839.0
Gas Plant	4,908.7	0.0	136.5	68.8	0.0	0.0	0.0	0.0	0.0	76.6
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	650,229.5	956,516.0	1,084,631.1	1,249,206.8	1,181,665.4	1,606,355.7	1,757,846.1	1,938,911.7	2,191,513.1	2,217,481.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	19,526.2	29,841.3	31,318.3	45,422.1	40,332.5	46,762.7	45,719.0	93,252.0	151,574.1	176,029.3
Fuel	7,188.4	9,627.8	9,691.6	14,637.0	15,153.1	17,388.4	17,300.1	20,767.4	23,351.5	20,810.9
Flared	227.6	31.1	507.2	304.8	332.8	296.3	413.9	741.3	681.3	760.0
Vented	0.0	0.0	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-6,816.2	-8,981.2	-11,900.6	-15,210.0	-24,086.2	-18,752.7	-1,470.8	197.3	-18,469.5	-10,671.8
<b>Process and Frac</b>										
Pentanes Plus	552.2	210.6	368.6	69,984.4	70,363.1	95,375.9	103,763.5	89,963.5	101,580.1	107,303.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	87,621.6	133,134.0	140,789.0	131,934.7	109,213.2	114,038.2	102,861.8	282,576.6	483,212.8	568,545.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001744  
Facility Lic # 16937

Facility Name COPAREX CLAYHURST GAS PLANT  
Facility Operator OCT7 DELPHI

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										SHUTIN
Alberta Facilities	12,521.7	23,169.5	67,331.4	44,296.8	46,400.5	24,631.8	16,307.3	12,535.0	906.9	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	12,720.8	22,053.9	64,774.2	42,115.5	43,908.5	23,204.7	15,375.7	11,565.5	799.2	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	7.5	56.9	113.5	111.2	131.5	120.5	63.9	48.5	10.7	
Fuel	709.6	927.1	2,276.4	2,130.2	2,013.6	1,414.8	1,036.1	982.8	84.8	
Flared	0.0	0.0	0.0	12.0	0.0	0.0	0.0	0.0	0.0	
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other	-916.2	131.6	167.3	-72.1	346.9	-108.2	-168.4	-61.8	12.2	
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	9.6	0.0	0.0	0.0	0.0	0.0	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	33.2	263.9	526.2	503.6	601.3	549.4	293.4	222.0	48.8	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001745  
Facility Lic # 13046

Facility Name 00/11-02-056-02W5 Cardiff GP  
Facility Operator A6GD SINOPEC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										SHUTIN
Alberta Facilities	26,676.8	21,519.3	17,157.6	13,474.6	11,908.1	9,143.6	6,990.3	4,510.7	2,657.7	693.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	25,917.8	20,377.7	16,060.5	12,342.3	11,366.5	8,463.0	6,164.5	3,804.6	2,016.9	595.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	93.3	101.0	110.5	78.9	84.6	82.6	66.1	38.4	33.4	5.2
Fuel	884.3	830.9	722.4	679.6	637.6	579.9	523.3	417.7	280.0	87.5
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-218.6	209.7	264.2	373.8	-180.6	18.1	236.4	250.0	327.4	5.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	423.9	445.7	478.1	339.6	361.2	350.6	285.5	163.9	142.5	21.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001747

Facility Name Pengrowth BRENT 5-11 Gas Plant

Facility Lic # 4686

Facility Operator A5R5 PENGROWTH

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	81,289.1	94,479.0	70,864.1	54,919.6	43,088.5	38,421.0	36,023.2	28,252.4	24,305.4	23,337.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	816.5
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	78,235.3	88,923.2	66,567.8	53,034.7	42,369.8	37,043.9	34,197.5	26,639.5	22,323.1	20,659.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	16.1	20.9	25.2	17.3	45.8	35.1	25.2	28.4	25.7	14.3
Fuel	3,690.7	4,729.4	2,006.3	572.7	0.0	1,139.6	1,037.3	1,266.1	987.4	766.5
Flared	28.5	0.3	330.9	0.0	0.0	0.0	0.0	0.1	1.6	191.5
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.6	4.3	12.5
Diff and Other	-681.5	805.2	1,933.9	1,294.9	672.9	202.4	763.2	297.7	963.3	876.8
<b>Process and Frac</b>										
Pentanes Plus	77.8	101.5	122.2	83.8	154.5	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	67.6	166.4	118.8	133.4	118.1	65.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001748  
 Facility Lic # 14043

Facility Name CROOKED LAKE 6-5-63-22W5  
 Facility Operator OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	127,985.8	156,756.3	146,863.2	159,063.6	161,663.2	111,346.6	62,896.6	44,777.4	56,343.6	57,624.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	122,509.1	149,494.1	141,497.0	151,041.1	155,615.8	106,516.4	60,849.7	41,179.6	53,926.1	56,313.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,647.8	2,181.5	1,901.2	1,974.7	1,937.1	1,716.0	1,163.9	916.4	1,002.8	975.8
Fuel	3,287.1	745.0	653.5	597.3	495.4	564.7	627.7	508.5	443.5	469.0
Flared	345.4	34.7	46.3	63.6	8.0	3.4	2.4	7.2	1.5	0.2
Vented	0.0	0.0	0.0	13.3	0.0	0.0	0.0	0.2	2.2	1.1
Diff and Other	196.4	4,301.0	2,765.2	5,373.6	3,606.9	2,546.1	252.9	2,165.5	967.5	-134.7
<b>Process and Frac</b>										
Pentanes Plus	8,009.2	10,602.8	9,239.8	9,598.3	9,415.2	8,340.1	5,656.8	4,454.0	4,873.8	4,742.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001751  
Facility Lic # 7443

Facility Name MARATHON STRACHAN 3-6  
Facility Operator OR46 HUSKY

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	12,920.6	15,270.4	11,545.5	14,981.1	42,797.1	38,479.1	38,601.8	35,612.9	29,988.0	26,604.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,799.3
Gas Gathering	594.3	14,206.1	9,823.4	12,893.0	40,121.5	36,432.6	37,035.4	33,714.0	28,847.4	15,414.1
Gas Plant	0.0	0.0	0.0	834.7	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	11,265.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	259.1	257.0	247.7	350.9	809.7	631.6	547.9	558.1	443.4	344.7
Fuel	975.5	1,150.0	801.6	1,476.4	2,287.3	1,848.0	1,766.4	1,643.6	1,498.7	1,642.4
Flared	101.8	0.4	0.0	0.0	0.0	6.2	6.8	3.0	6.8	8.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-275.1	-343.1	672.8	-573.9	-421.4	-439.3	-754.7	-305.8	-808.3	3,395.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,245.9	1,234.5	1,190.6	1,686.3	3,802.9	2,907.4	2,509.1	2,539.3	2,052.5	1,608.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001752

Facility Name FALHER 4-21-78-23W5

Facility Lic # 16165

Facility Operator A517 LONG RUN

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	7,702.4	14,905.3	7,909.0	4,203.1	3,977.9	6,436.1	3,787.6	3,069.0	2,192.8	75.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	7,248.4	12,974.7	6,827.8	3,585.9	3,450.0	5,938.4	3,328.9	2,602.1	1,676.2	45.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	27.7	50.5	0.0	8.1	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	460.0	985.1	889.8	533.9	517.1	528.5	484.1	399.5	494.9	21.5
Flared	0.0	213.9	18.0	7.2	7.2	25.4	4.6	1.8	10.0	2.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9	0.0	0.0
Diff and Other	-33.7	681.1	173.4	68.0	3.6	-56.2	-30.0	64.7	11.7	6.6
<b>Process and Frac</b>										
Pentanes Plus	134.3	245.9	0.0	39.5	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001753  
 Facility Lic # 14122

Facility Name HUSKY STEELE BOLLOQUE 4-26  
 Facility Operator OR46 HUSKY

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	40,950.5	41,675.1	54,321.7	34,608.2	37,480.7	31,683.0	25,144.2	22,072.0	19,766.0	18,204.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	37,591.9	38,912.6	50,400.2	30,990.6	35,331.5	30,285.1	23,586.4	20,077.9	18,153.1	16,839.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	62.2	33.1	26.8	20.4	23.2	33.2	39.1	43.3	39.6	30.7
Fuel	2,707.1	2,984.8	3,740.8	2,436.6	2,695.7	2,519.5	2,198.1	2,026.8	1,891.7	1,818.7
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.2	7.7	0.6	0.4	0.5	0.8	0.6	0.0
Diff and Other	589.3	-255.4	153.7	1,152.9	-570.3	-1,155.2	-679.9	-76.8	-319.0	-484.4
<b>Process and Frac</b>										
Pentanes Plus	301.9	160.6	129.7	98.4	112.7	161.3	189.3	210.6	191.8	149.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001758  
Facility Lic # 17302

Facility Name NEWPORT WORSLEY GAS PLANT 8-21  
Facility Operator A12R BIRCHCLIFF

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	29,293.4	61,306.7	61,610.5	62,264.9	73,802.2	73,163.8	82,490.1	79,947.1	76,442.1	76,985.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	4,016.9	4,188.8	5,632.5	4,893.0	5,482.0	5,899.8	6,911.3	7,273.6
Gas Gathering	0.0	1,722.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	25,418.3	52,939.0	50,839.5	52,230.2	64,616.6	66,090.4	72,939.8	68,945.4	63,351.4	63,584.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	156.8	492.1	682.6	468.2	798.4	820.1	719.9	854.7	909.8	782.6
Other products	468.9	958.0	764.4	857.3	643.4	866.2	1,079.1	1,072.8	1,039.4	1,057.7
Fuel	3,061.0	4,756.1	4,722.2	4,348.1	4,693.8	4,675.8	4,904.4	4,983.9	5,933.0	5,457.5
Flared	0.0	309.1	271.5	38.7	0.0	0.0	34.7	319.8	297.0	206.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	188.4	130.4	313.4	133.6	-2,582.5	-4,181.7	-2,669.8	-2,129.3	-1,999.8	-1,378.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	2,003.7	4,164.1	3,454.1	3,768.9	2,799.7	3,808.5	4,722.6	4,707.2	4,589.0	4,672.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001759  
Facility Lic # 11995

Facility Name ANSELL 7-27-51-19W5  
Facility Operator OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	182,399.9	195,909.1	182,657.9	189,575.2	157,523.0	140,681.1	131,644.8	141,662.1	116,643.0	144,001.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	48.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,220.3	26,286.5
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	168,870.4	183,105.0	174,909.7	182,077.8	152,226.4	135,147.6	125,742.0	132,327.3	100,119.9	111,643.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	9,012.4	11,011.5	11,144.9	10,857.8	9,987.5	8,465.5	8,398.5	7,684.2	6,529.4	5,893.6
Fuel	1,080.4	1,259.4	1,235.4	1,124.4	944.5	911.8	1,006.5	1,095.0	993.4	1,032.8
Flared	1.1	57.1	30.2	86.1	66.6	52.7	30.0	13.6	0.6	4.1
Vented	0.0	0.0	10.1	0.0	0.0	0.0	50.9	34.2	0.0	0.0
Diff and Other	3,435.6	476.1	-4,672.4	-4,570.9	-5,702.0	-3,896.5	-3,583.1	507.8	-1,220.6	-906.9
<b>Process and Frac</b>										
Pentanes Plus	13,908.7	20,933.0	19,691.8	17,536.5	15,496.1	11,603.4	13,981.1	9,357.6	7,218.5	5,636.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	24,894.8	27,219.2	28,752.8	29,357.6	27,549.8	24,907.8	22,605.4	23,695.5	21,023.0	20,188.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001761

Facility Name ALTAGAS HOBBEEMA

Facility Lic # 9686

Facility Operator A0TK AOP

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	119,395.4	131,171.0	131,485.6	116,054.4	104,371.4	80,201.0	74,440.0	47,137.8	28,797.0	25,320.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	25,820.7	16,166.1	17,184.0	16,463.7	16,665.0	19,603.6	16,792.8	13,236.4	11,661.7	7,584.5
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	87,817.5	105,197.3	108,914.3	92,467.4	77,450.8	57,435.3	55,268.8	30,519.9	13,948.9	14,527.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	2,313.1	2,775.8	2,484.2	1,948.3	1,651.5	1,656.3	1,472.9	993.0	458.7	421.5
Fuel	2,908.0	2,753.9	2,685.1	2,597.5	2,594.5	2,557.8	2,532.2	1,998.0	1,803.0	1,636.7
Flared	5.9	149.7	2.4	6.0	0.7	2.1	0.8	16.1	6.8	11.9
Vented	0.0	0.0	0.0	0.0	0.6	1.1	3.3	5.4	4.8	0.0
Diff and Other	530.2	4,128.2	215.6	2,571.5	6,008.3	-1,055.2	-1,630.8	369.0	913.1	1,138.3
<b>Process and Frac</b>										
Pentanes Plus	8.7	20.2	10.3	13.9	12.1	21.0	44.9	59.8	55.6	40.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	9,843.3	11,809.4	10,564.9	8,054.5	6,873.4	6,895.4	6,147.0	4,111.3	1,887.6	1,726.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001765  
 Facility Lic # 18657

Facility Name BEARSPAW MARLOWE 1-28  
 Facility Operator A524 STRATEGIC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										SHUTIN
Alberta Facilities	11,497.7	11,467.4	10,350.7	1,316.1	560.6	0.0	0.0	0.0	0.0	0.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	181.0	891.0	1,316.1	560.6	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	559.8	578.4	636.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	7,198.4	6,176.4	5,591.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	857.2	1,001.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	33.8	30.1	48.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	3,004.2	3,935.1	3,717.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	90.3	21.7	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-246.0	-457.2	-557.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	11.9	5.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	157.8	128.0	216.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001766  
 Facility Lic # 12844

Facility Name PEYTO OLDMAN 11-17  
 Facility Operator OYA2 PEYTO

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	1,115,211.7	1,084,116.1	892,482.6	878,179.9	836,418.2	982,274.0	1,115,194.8	1,170,646.1	1,153,970.8	1,214,817.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	984,307.9	950,874.7	793,157.4	823,065.7	783,810.8	928,581.1	1,063,241.0	1,126,040.2	1,084,323.9	1,145,324.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	350.8	797.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	42,555.8	38,927.5	33,315.5	30,848.0	29,371.2	31,277.8	31,091.0	31,533.7	43,512.7	49,861.2
Fuel	21,966.2	25,529.3	23,921.3	24,836.3	24,199.7	26,939.8	25,848.9	31,079.5	42,132.7	44,367.0
Flared	2,488.6	1,951.0	173.2	200.3	161.6	197.2	2,793.7	151.0	124.2	104.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	63,893.2	66,833.6	41,915.2	-770.4	-1,125.1	-4,721.9	-7,779.8	-18,158.3	-16,473.5	-25,636.5
<b>Process and Frac</b>										
Pentanes Plus	94,925.4	84,406.0	46,411.3	50,520.8	55,494.4	63,183.7	60,967.8	60,188.2	66,196.7	62,481.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	98,093.9	91,428.6	101,733.6	87,100.0	75,926.8	77,440.7	78,336.8	80,092.4	120,997.5	148,828.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

**Facility ID** ABGP0001767      **Facility Name** PARAMOUNT SOUTH LIEGE GAS PLANT  
**Facility Lic #** 17427      **Facility Operator** A28L      ATH

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>							SHUTIN	SHUTIN		
Alberta Facilities	68,181.3	62,175.9	67,481.0	69,553.2	49,293.8	27,226.0				
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0				
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0				
Meter Station	58,630.7	51,693.9	61,126.8	66,597.1	45,258.1	23,690.2				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas	2,283.7	3,156.1	2,732.0	670.6	1,986.8	1,060.9				
Other products	0.0	0.0	0.0	0.0	0.0	0.0				
Fuel	6,039.4	5,522.2	5,708.6	6,105.9	5,492.6	3,604.2				
Flared	14.3	9.7	10.6	4.6	0.0	3.2				
Vented	0.0	0.0	0.0	0.0	0.0	0.0				
Diff and Other	1,213.2	1,794.0	-2,097.0	-3,825.0	-3,443.7	-1,132.5				
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0				
Propane	0.0	0.0	0.0	0.0	0.0	0.0				
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				
NGL	0.0	0.0	0.0	0.0	0.0	0.0				
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001768  
Facility Lic # 14927

Facility Name NAL STURGEON LAKE GAS PLANT  
Facility Operator OTM9 NAL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	141,180.5	125,980.4	162,695.9	190,737.0	203,656.2	189,948.9	164,435.2	164,962.6	165,990.3	159,509.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	112.7	719.8	2,797.9	3,649.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	3,419.6	0.0	0.0	741.6	3,654.3	1,464.6	357.5	646.1	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	124,981.9	114,787.0	158,068.9	169,742.6	179,254.8	167,004.9	149,253.9	147,527.5	148,457.6	136,229.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	4,141.0	3,854.9	5,090.8	4,252.0	4,912.9	4,839.0	6,167.8	5,959.9	5,085.6	5,798.6
Fuel	4,010.0	3,138.1	6,595.3	5,540.4	7,812.9	8,264.7	6,900.3	5,418.4	7,298.0	6,292.6
Flared	23.2	0.0	4.3	8.9	0.0	521.5	211.6	0.0	200.9	25.8
Vented	0.0	0.0	0.0	0.0	0.0	199.6	62.4	0.0	0.0	0.0
Diff and Other	4,604.8	4,200.4	-7,063.4	10,451.5	7,908.6	6,934.8	-1,316.2	1,761.7	4,948.2	11,163.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	17,294.3	16,122.8	21,352.6	17,861.4	20,278.9	20,003.7	25,369.1	24,643.5	21,342.4	24,055.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGP0001769

Facility Name ENCOUNTER KEHO GAS PLANT

Facility Lic # 517

Facility Operator A5RX BEC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>			SHUTIN							
Alberta Facilities	14,544.7	11,570.1	1,017.1							
Non-Alberta Facilities	0.0	0.0	0.0							
<b>Dispositions</b>										
Battery	0.0	0.0	0.0							
Gas Gathering	0.0	0.0	0.0							
Gas Plant	0.0	0.0	0.0							
Injection Facility	0.0	0.0	0.0							
Meter Station	13,436.0	10,311.4	869.2							
Other	0.0	0.0	0.0							
AB Commercial	0.0	0.0	0.0							
AB Industrial	0.0	0.0	0.0							
AB Residential	0.0	0.0	0.0							
AB Elec.Gen.	0.0	0.0	0.0							
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0							
Other products	0.0	0.0	0.0							
Fuel	570.9	589.7	106.6							
Flared	0.0	0.3	0.0							
Vented	0.0	0.0	0.0							
Diff and Other	537.8	668.7	41.3							
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0							
Propane	0.0	0.0	0.0							
Butanes	0.0	0.0	0.0							
Ethane	0.0	0.0	0.0							
NGL	0.0	0.0	0.0							
Sulphur	0.0	0.0	0.0							
Sulp Cls Inv	0.0	0.0	0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001770  
Facility Lic # 4308

Facility Name ALTAGAS KIRKPATRICK LAKE GAS PLANT  
Facility Operator A0TK AOP

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										SHUTIN
Alberta Facilities	95,743.8	108,189.3	80,009.2	55,783.3	42,994.1	39,110.8	33,280.7	22,208.6	12,543.5	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	90,687.5	101,988.5	75,096.4	52,949.5	39,436.1	35,542.1	29,371.0	19,697.3	10,897.8	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	750.4	712.0	562.0	501.5	317.7	264.8	256.8	235.5	124.1	
Fuel	3,312.0	3,076.3	2,907.9	2,406.8	2,361.6	2,324.9	2,260.6	2,103.4	1,218.2	
Flared	0.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Vented	0.0	0.0	0.0	0.0	0.6	101.6	73.1	72.2	37.0	
Diff and Other	993.9	2,397.5	1,442.9	-74.5	878.1	877.4	1,319.2	100.2	266.4	
<b>Process and Frac</b>										
Pentanes Plus	20.9	19.2	0.0	0.0	6.1	0.0	0.0	2.4	0.0	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	3,187.6	3,053.9	2,408.1	2,155.8	1,380.6	1,139.4	1,124.4	1,019.8	541.1	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGP0001771

Facility Name MCLEAN CREEK 11-5-76-22W5 PLANT

Facility Lic # 15813

Facility Operator A517

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	0.0	0.0	0.0				0.0			
Non-Alberta Facilities	0.0	0.0	0.0				0.0			
<b>Dispositions</b>										
Battery	0.0	0.0	0.0				0.0			
Gas Gathering	0.0	0.0	0.0				0.0			
Gas Plant	0.0	0.0	0.0				0.0			
Injection Facility	0.0	0.0	0.0				0.0			
Meter Station	0.0	0.0	0.0				0.0			
Other	0.0	0.0	0.0				0.0			
AB Commercial	0.0	0.0	0.0				0.0			
AB Industrial	0.0	0.0	0.0				0.0			
AB Residential	0.0	0.0	0.0				0.0			
AB Elec.Gen.	0.0	0.0	0.0				0.0			
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0				0.0			
Other products	0.0	0.0	0.0				0.0			
Fuel	0.0	0.0	0.0				0.0			
Flared	0.0	0.0	0.0				0.0			
Vented	0.0	0.0	0.0				0.0			
Diff and Other	0.0	0.0	0.0				0.0			
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0				0.0			
Propane	0.0	0.0	0.0				0.0			
Butanes	0.0	0.0	0.0				0.0			
Ethane	0.0	0.0	0.0				0.0			
NGL	0.0	0.0	0.0				0.0			
Sulphur	0.0	0.0	0.0				0.0			
Sulp Cls Inv	0.0	0.0	0.0				0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001773

Facility Name PENGROWTH NIPISI 4-8

Facility Lic # 20453

Facility Operator A2LN ANTERRA

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	4,634.9	4,400.8	4,115.5	3,561.7	3,199.8	3,288.3	3,013.3	3,064.2	2,388.6	4,047.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	323.5	364.6	357.1	359.1	421.7	543.9	457.3	594.7	227.0	251.8
Gas Gathering	2,463.3	2,192.1	1,781.6	1,363.1	1,575.3	1,770.8	974.9	1,468.0	1,347.0	1,478.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	709.6	756.8	727.7	601.7	522.0	479.0	328.8	151.0	137.6	228.9
Fuel	754.3	850.4	838.0	832.3	594.2	628.8	1,146.4	848.1	565.6	765.3
Flared	20.7	0.2	0.4	187.8	0.0	0.0	97.1	3.6	2.0	1,486.5
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	363.5	236.7	410.7	217.7	86.6	-134.2	8.8	-1.2	109.4	-162.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	35.9	0.0	0.0	0.0	0.0	0.0	0.0
Propane	1,361.1	1,588.0	1,553.0	1,176.9	847.8	956.1	507.6	66.0	0.0	14.0
Butanes	1,453.3	1,391.3	1,307.6	1,174.8	1,248.2	231.0	130.9	429.4	590.2	610.7
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	608.6	588.0	141.7	0.0	360.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001774

Facility Name CABRE JOARCAM 6-29

Facility Lic # 11108

Facility Operator A5RD ENERPLUS CORP

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	82,020.4	59,436.8	48,651.4	60,254.6	55,581.2	50,293.0	45,311.6	41,291.0	37,983.3	26,641.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	2,271.1	99.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	20,244.6	1,727.2	0.0	0.0	2.2	0.0	0.0	0.0	0.0	0.0
Meter Station	50,495.5	47,766.8	42,737.6	53,818.6	49,330.9	44,712.0	40,187.9	36,786.6	33,965.4	23,015.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,623.4	1,129.1	1,039.9	1,039.9	854.2	848.1	734.0	610.8	558.2	433.4
Fuel	5,515.3	3,727.2	3,450.8	4,465.9	4,594.9	4,256.6	3,626.6	3,816.8	3,962.5	3,121.9
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	141.6	121.5
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.5	0.1	3.2
Diff and Other	4,141.6	2,815.4	1,324.0	930.2	799.0	476.3	763.1	55.3	-644.5	-53.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	7,297.2	5,051.4	4,635.6	4,599.7	3,810.9	3,768.8	3,239.2	2,701.8	2,466.6	1,909.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001777  
 Facility Lic # 13530

Facility Name BURLINGTON RESTHAVEN 1-36  
 Facility Operator 0W9D

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>	SHUTIN	SHUTIN								
Alberta Facilities	10,623.8	31,823.8	67,055.9	68,213.1	62,070.5	97,360.1	148,707.0	154,153.2	186,729.9	167,974.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	7,882.0	29,246.5	64,057.9	67,405.4	59,117.6	95,325.4	143,980.7	145,731.3	179,516.6	162,587.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	654.7	818.6	1,743.0	1,805.8	1,630.9	1,379.9	2,716.6	2,686.3	3,086.5	2,130.1
Fuel	1,673.9	1,573.8	1,955.2	2,344.3	2,307.6	2,778.5	3,886.8	4,039.6	3,899.3	3,515.7
Flared	0.0	0.0	161.9	0.0	4.6	13.1	39.8	0.1	0.2	0.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	413.2	184.9	-862.1	-3,342.4	-990.2	-2,136.8	-1,916.9	1,695.9	227.3	-259.7
<b>Process and Frac</b>										
Pentanes Plus	3,182.7	3,978.6	8,471.9	8,775.9	7,926.4	6,707.0	13,203.4	13,055.8	15,000.7	10,352.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001778

Facility Name ATCO WIDEWATER GAS PLANT 6-8

Facility Lic # 15279

Facility Operator A5GE BLACKPEARL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	42,598.7	32,898.5	45,780.9	45,710.5	34,292.1	24,636.1	15,517.9	9,047.6	12,727.0	19,934.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	42,297.8	31,886.7	43,417.6	43,157.4	32,502.4	22,825.6	14,769.7	9,026.3	12,433.4	20,076.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	153.5	49.7	64.8	81.1	61.1	38.5	11.0	0.0	0.0	0.0
Fuel	892.3	1,076.2	1,885.4	1,920.3	1,743.3	1,782.8	1,334.7	0.0	0.0	0.0
Flared	1.8	5.5	2.0	5.9	28.4	20.9	14.4	0.0	0.0	0.0
Vented	0.0	0.0	0.0	1.4	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-746.7	-119.6	411.1	544.4	-43.1	-31.7	-611.9	21.3	293.6	-141.3
<b>Process and Frac</b>										
Pentanes Plus	746.4	241.1	314.8	393.6	296.7	186.2	53.8	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001779  
Facility Lic # 20204

Facility Name ALTAGAS ESTHER  
Facility Operator A0TK AOP

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	55,340.4	40,491.9	45,825.2	41,534.5	40,919.7	36,411.0	26,709.9	7,974.9	0.0	0.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	231.7	145.8	156.1	127.6	16.9	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	50,305.6	37,234.6	40,221.8	37,144.9	36,372.6	32,543.1	23,642.3	6,887.4	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	161.3	113.5	121.4	115.9	171.6	135.5	80.7	29.3	0.0	0.0
Other products	38.8	37.9	48.4	36.5	30.7	43.3	33.6	11.5	0.0	0.0
Fuel	3,781.9	3,114.6	2,882.9	2,459.0	2,409.3	2,476.6	1,984.9	736.8	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	1.5	10.5	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	821.1	-154.5	2,394.6	1,650.6	1,918.6	1,211.0	957.9	309.9	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	188.8	184.9	235.4	176.7	148.7	210.4	163.2	55.5	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001780  
Facility Lic # 25069

Facility Name KELT COPTON GP 11-25  
Facility Operator A6D7 KELT EXP

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	142,359.7	139,868.7	129,976.2	132,830.9	156,482.7	134,803.8	104,265.9	94,360.6	76,645.2	75,153.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	89.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	967.9	5,907.8	7,581.9	3,587.3	1,158.7	3,736.4	5,831.3	6,579.4	7,548.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	129,173.4	132,029.5	120,131.0	124,694.7	149,379.1	128,148.5	93,203.9	81,523.9	65,781.3	62,520.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	3,272.9	2,968.8	3,230.4	3,774.4	4,619.1	3,661.1	4,037.6	3,871.0	3,914.6	3,978.4
Flared	0.0	0.0	0.0	0.0	0.0	327.1	0.0	0.0	6.0	1.9
Vented	66.2	270.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	9,847.2	3,542.7	707.0	-3,220.1	-1,102.8	1,508.4	3,288.0	3,134.4	363.9	1,104.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001782

Facility Name PCP COUNTESS

Facility Lic # 2399

Facility Operator A5D4 CVE

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	126,077.4	118,994.6	104,617.4	93,297.8	87,278.3	85,552.5	88,792.4	83,885.4	74,653.9	69,609.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	123,336.6	116,584.6	102,658.9	91,902.9	86,247.9	85,223.8	88,078.3	84,733.9	75,551.5	69,580.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	27.0	0.0	0.0	0.0	0.0	0.0	0.0	13.6	3.6	7.3
Fuel	79.9	26.5	6.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	234.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.5
Diff and Other	2,633.9	2,383.5	1,717.9	1,394.9	1,030.4	328.7	714.1	-862.1	-901.2	17.0
<b>Process and Frac</b>										
Pentanes Plus	131.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	64.4	17.0	33.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001786  
 Facility Lic # 25302

Facility Name BP CANADA CALLUM CREEK 2-24  
 Facility Operator OCW8 MFC ENERGY

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	28,824.7	39,805.4	29,868.0	21,478.9	17,658.6	15,899.3	14,250.9	13,197.3	11,704.3	9,766.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	24,313.9	34,890.8	26,285.0	18,143.2	14,639.9	12,234.9	10,651.5	9,820.0	8,786.4	7,375.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,127.5	1,141.1	838.3	659.0	489.8	444.5	435.1	357.0	332.6	305.4
Fuel	2,584.3	2,223.4	2,563.9	2,551.6	2,441.0	2,528.6	2,478.7	2,507.0	2,468.6	2,060.8
Flared	15.6	254.9	15.4	14.7	16.5	15.8	0.0	0.3	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	783.4	1,295.2	165.4	110.4	71.4	675.5	685.6	513.0	116.7	24.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	5,259.4	5,303.3	3,902.4	3,061.9	2,271.7	2,075.2	2,032.9	1,673.1	1,546.5	1,391.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001787  
Facility Lic # 10672

Facility Name NCE PEMBINA 10-14  
Facility Operator OAW4 PARA

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>		SHUTIN	SHUTIN	SHUTIN						
Alberta Facilities	3,155.4	799.8	448.7	3,796.7						
Non-Alberta Facilities	0.0	0.0	0.0	0.0						
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0						
Gas Gathering	0.0	0.0	0.0	0.0						
Gas Plant	1,725.0	189.4	299.9	3,231.7						
Injection Facility	0.0	0.0	0.0	0.0						
Meter Station	0.0	0.0	0.0	0.0						
Other	0.0	0.0	0.0	0.0						
AB Commercial	0.0	0.0	0.0	0.0						
AB Industrial	0.0	0.0	0.0	0.0						
AB Residential	0.0	0.0	0.0	0.0						
AB Elec.Gen.	0.0	0.0	0.0	0.0						
<b>Shrinkage</b>										
Acid Gas	145.4	37.4	27.8	70.5						
Other products	0.0	0.0	0.0	0.0						
Fuel	874.8	546.3	138.4	515.7						
Flared	0.0	0.0	0.0	69.3						
Vented	0.0	0.0	0.0	0.0						
Diff and Other	410.2	26.7	-17.4	-90.5						
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0						
Propane	0.0	0.0	0.0	0.0						
Butanes	0.0	0.0	0.0	0.0						
Ethane	0.0	0.0	0.0	0.0						
NGL	0.0	0.0	0.0	0.0						
Sulphur	0.0	0.0	0.0	0.0						
Sulp Cls Inv	0.0	0.0	0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001788  
Facility Lic # 25797

Facility Name WATTS EAST 2-4-31-15W4  
Facility Operator OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	37,920.4	36,707.3	31,954.2	32,491.6	32,865.4	33,401.2	31,935.1	31,156.3	33,802.1	34,588.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	32,987.0	32,398.1	28,084.9	28,486.5	29,568.1	28,752.7	27,271.4	26,748.6	28,701.3	28,457.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	580.3	719.0	511.2	414.7	392.9	354.8	347.5	352.3	403.4	452.5
Fuel	2,368.7	2,236.6	2,190.0	2,146.8	2,182.8	2,496.0	2,583.1	2,830.6	2,932.9	2,797.4
Flared	7.5	2.0	25.7	41.5	48.8	35.6	18.0	11.2	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,976.9	1,351.6	1,142.4	1,402.1	672.8	1,762.1	1,715.1	1,213.6	1,764.5	2,880.9
<b>Process and Frac</b>										
Pentanes Plus	3.7	20.6	69.2	22.1	13.1	1.6	8.9	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	2,575.8	3,146.1	2,235.1	1,879.8	1,792.5	1,650.8	1,608.4	1,642.6	1,867.8	2,071.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001789

Facility Name HADRIAN HIGHVALE 7-14

Facility Lic # 12113

Facility Operator OMP9 ZARGON

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	40,364.5	32,935.9	34,173.6	27,301.2	17,993.6	14,729.3	12,099.1	8,690.0	8,485.6	6,735.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	36,841.2	29,462.2	30,715.5	24,215.7	16,495.0	13,196.4	10,586.3	7,576.2	7,104.3	5,501.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	239.0	107.5	108.8	26.6	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	1,796.7	1,760.9	1,943.4	1,708.9	1,307.6	1,238.1	1,129.8	868.9	856.1	636.1
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0
Diff and Other	1,487.6	1,605.3	1,405.9	1,350.0	191.0	294.8	383.0	244.9	525.2	570.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,103.3	495.3	505.4	112.5	0.0	0.1	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001790

Facility Name AEC HARO 13-17

Facility Lic # 23462

Facility Operator A517 LONG RUN

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	18,488.9	15,962.4	13,792.1	6,637.3						
Non-Alberta Facilities	0.0	0.0	0.0	0.0						
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0						
Gas Gathering	0.0	0.0	0.0	0.0						
Gas Plant	0.0	0.0	0.0	0.0						
Injection Facility	0.0	0.0	0.0	0.0						
Meter Station	16,743.6	14,459.3	14,111.8	6,645.6						
Other	0.0	0.0	0.0	0.0						
AB Commercial	0.0	0.0	0.0	0.0						
AB Industrial	0.0	0.0	0.0	0.0						
AB Residential	0.0	0.0	0.0	0.0						
AB Elec.Gen.	0.0	0.0	0.0	0.0						
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0						
Other products	0.0	0.0	0.0	0.0						
Fuel	122.8	131.8	149.5	82.4						
Flared	0.0	0.0	0.0	0.0						
Vented	0.0	0.0	0.0	0.0						
Diff and Other	1,622.5	1,371.3	-469.2	-90.7						
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0						
Propane	0.0	0.0	0.0	0.0						
Butanes	0.0	0.0	0.0	0.0						
Ethane	0.0	0.0	0.0	0.0						
NGL	0.0	0.0	0.0	0.0						
Sulphur	0.0	0.0	0.0	0.0						
Sulp Cls Inv	0.0	0.0	0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001791  
 Facility Lic # 25678

Facility Name TRILOGY CLOVER 9-34 PLANT #2  
 Facility Operator A1C9 TRILOGY

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	82,542.2	86,093.1	79,154.9	81,658.9	74,198.6	71,422.4	53,393.5	46,304.7	63,042.7	78,098.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	80,600.7	83,647.0	75,313.5	79,041.5	71,261.2	68,600.1	51,545.4	43,659.7	59,791.5	73,789.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	438.6	421.3	417.4	372.9	410.6	425.1	352.6	348.7	423.9	588.8
Fuel	2,813.4	3,000.9	2,583.2	2,227.8	2,109.3	2,173.6	1,684.8	1,437.4	1,867.9	2,098.8
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.7	1.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1,310.5	-976.1	840.8	16.7	417.5	223.6	-189.3	858.9	957.7	1,619.8
<b>Process and Frac</b>										
Pentanes Plus	2,132.1	2,047.8	2,028.4	1,812.4	1,996.3	2,066.8	1,713.8	1,695.4	2,060.2	2,861.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001792  
 Facility Lic # 26225

Facility Name VERMILION PEORIA 6-20  
 Facility Operator OTD9 AVN

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>		SHUTIN					SHUTIN			
Alberta Facilities	13,089.4						0.0	0.0	0.0	
Non-Alberta Facilities	0.0						0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0						0.0	0.0	0.0	
Gas Gathering	0.0						0.0	0.0	0.0	
Gas Plant	0.0						0.0	0.0	0.0	
Injection Facility	0.0						0.0	0.0	0.0	
Meter Station	11,551.6						0.0	0.0	0.0	
Other	0.0						0.0	0.0	0.0	
AB Commercial	0.0						0.0	0.0	0.0	
AB Industrial	0.0						0.0	0.0	0.0	
AB Residential	0.0						0.0	0.0	0.0	
AB Elec.Gen.	0.0						0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0						0.0	0.0	0.0	
Other products	583.2						0.0	0.0	0.0	
Fuel	297.9						0.0	0.0	0.0	
Flared	3.5						0.0	0.0	0.0	
Vented	0.0						0.0	0.0	0.0	
Diff and Other	653.2						0.0	0.0	0.0	
<b>Process and Frac</b>										
Pentanes Plus	0.0						0.0	0.0	0.0	
Propane	0.0						0.0	0.0	0.0	
Butanes	0.0						0.0	0.0	0.0	
Ethane	0.0						0.0	0.0	0.0	
NGL	2,637.2						0.0	0.0	0.0	
Sulphur	0.0						0.0	0.0	0.0	
Sulp Cls Inv	0.0						0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001794

Facility Name HARVEST ET AL EVI 4-36-86-11W5

Facility Lic # 27509

Facility Operator OZOH HARVEST

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	9,223.2	2,975.5	1,338.8	815.1	767.4	830.3	744.9	753.3	693.6	1,108.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	5,270.5	723.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,373.7	1,194.7	1,372.1	830.0	770.9	811.9	753.0	748.6	693.5	1,100.4
Fuel	151.7	689.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	2,432.2	302.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-4.9	66.0	-33.3	-14.9	-3.5	18.4	-8.1	4.7	0.1	8.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	5,542.5	4,910.1	5,720.9	3,483.9	3,269.6	3,349.2	3,109.6	3,179.7	2,930.9	4,616.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001795  
Facility Lic # 26082

Facility Name 00/16-31-052-21W5 Med Lodge GP  
Facility Operator A6GD SINOPEC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	24,336.4	18,870.7	14,865.7	10,096.2	7,599.2	11,266.5	14,322.6	11,106.7	9,334.1	8,310.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	22,553.0	17,582.9	13,657.0	9,684.1	7,106.1	10,489.8	13,265.2	10,447.8	8,647.9	7,657.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	348.5	279.5	192.2	125.3	90.5	110.1	109.8	107.2	97.9	82.1
Fuel	707.4	447.2	395.2	241.5	336.0	254.1	608.6	589.8	548.9	539.3
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.4	0.9
Diff and Other	727.5	561.1	621.3	45.3	66.6	412.5	339.0	-38.1	38.0	29.9
<b>Process and Frac</b>										
Pentanes Plus	1,694.2	1,359.5	934.2	608.9	439.2	535.2	532.9	521.4	475.5	399.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001796

Facility Name aec pelican granor nezz 07-09

Facility Lic # 16889

Facility Operator A5D4 CVE

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>			SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN			
Alberta Facilities	52,522.5	32,245.5	13,681.1							
Non-Alberta Facilities	0.0	0.0	0.0							
<b>Dispositions</b>										
Battery	0.0	86.9	0.0							
Gas Gathering	0.0	0.0	0.0							
Gas Plant	0.0	0.0	0.0							
Injection Facility	0.0	0.0	0.0							
Meter Station	48,313.1	28,777.5	11,814.6							
Other	0.0	0.0	0.0							
AB Commercial	0.0	0.0	0.0							
AB Industrial	0.0	0.0	0.0							
AB Residential	0.0	0.0	0.0							
AB Elec.Gen.	0.0	0.0	0.0							
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0							
Other products	201.0	52.7	1.5							
Fuel	2,759.2	1,956.4	1,170.4							
Flared	23.5	0.0	0.0							
Vented	0.0	0.0	0.0							
Diff and Other	1,225.7	1,372.0	694.6							
<b>Process and Frac</b>										
Pentanes Plus	977.9	255.7	7.3							
Propane	0.0	0.0	0.0							
Butanes	0.0	0.0	0.0							
Ethane	0.0	0.0	0.0							
NGL	0.0	0.0	0.0							
Sulphur	0.0	0.0	0.0							
Sulp Cls Inv	0.0	0.0	0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001797  
 Facility Lic # 22071

Facility Name SHAMAN FENN BIG VALLEY GAS PLANT 15-22  
 Facility Operator OGY4 SHAMAN ENERGY

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	37,409.4	35,250.4	31,620.7	31,140.0	32,006.1	28,160.9	28,042.6	23,112.8	20,544.0	19,006.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	36,407.1	32,668.8	29,832.9	29,349.6	29,343.3	25,352.7	25,122.2	20,371.2	18,021.7	17,397.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	230.5	262.9	223.7	171.6	182.3	133.8	146.2	117.3	110.6	112.6
Fuel	2,071.2	2,486.3	2,215.1	2,318.1	2,315.5	2,144.1	2,145.0	1,804.8	1,619.6	1,538.4
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	70.8	35.6
Diff and Other	-1,299.4	-167.6	-651.0	-699.3	165.0	530.3	629.2	819.5	721.3	-78.4
<b>Process and Frac</b>										
Pentanes Plus	1,120.3	1,277.7	1,087.1	834.5	886.4	650.4	710.4	570.4	537.0	546.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001798

Facility Name NARRAWAY 10-08-62-10w6

Facility Lic # 26188

Facility Operator OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	1,112,718.6	1,070,063.3	992,194.1	927,453.2	1,058,550.0	1,050,157.2	1,067,875.2	949,600.3	846,779.6	749,906.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	1,083,353.4	1,036,477.1	963,194.2	895,208.2	1,026,563.2	1,018,689.0	1,033,642.6	915,708.3	815,205.5	722,112.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	7,878.7	8,606.2	9,727.3	8,988.3	9,466.4	9,411.5	9,133.0	7,591.2
Other products	1,545.1	1,204.1	784.3	629.5	401.5	384.0	515.0	333.2	339.5	314.9
Fuel	17,512.7	17,586.7	18,093.5	17,495.1	18,883.3	19,110.0	19,320.0	18,843.6	18,706.9	17,531.1
Flared	1.2	10.2	13.7	2.9	4.6	24.3	10.0	10.6	0.9	0.0
Vented	7,078.7	8,447.4	0.0	0.0	0.0	0.0	812.7	851.2	848.1	0.0
Diff and Other	3,227.5	6,337.8	2,229.7	5,511.3	2,970.1	2,961.6	4,108.5	4,441.9	2,545.7	2,357.3
<b>Process and Frac</b>										
Pentanes Plus	7,510.6	5,851.7	3,811.4	3,059.1	1,951.2	1,866.7	2,502.8	1,619.8	1,650.1	1,530.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001799  
Facility Lic # 15111

Facility Name husky overchem mitsue 11-32  
Facility Operator OR46 HUSKY

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	48,872.7	55,537.4	50,881.3	49,546.4	37,031.8	29,211.5	23,451.5	18,609.8	16,095.9	13,020.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	49,357.0	55,513.4	30,955.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	18,662.0	44,706.7	33,241.6	26,687.4	21,487.1	16,967.6	14,819.7	12,077.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	294.3	3,223.2	2,656.8	2,017.2	1,695.0	1,541.2	1,365.8	1,059.3
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.1	16.6	9.4	0.0	1.3	1.2	3.2	7.3
Diff and Other	-484.3	24.0	969.4	1,599.9	1,124.0	506.9	268.1	99.8	-92.8	-123.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001800  
 Facility Lic # 23331

Facility Name aec suffeild a2 solution gas plant facility 16-15  
 Facility Operator A5D4 CVE

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	133,903.6	102,160.5	105,430.8	86,269.8	79,518.1	66,841.1	62,895.5	64,498.2	59,774.0	61,282.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	18,721.6	15,588.3	16,523.6	16,107.0	16,479.4	15,208.5	15,449.2	16,207.1	17,878.6	19,962.5
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	101,914.4	74,267.4	78,208.1	59,561.8	53,664.8	42,660.0	37,775.2	38,640.3	33,325.8	32,251.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	6,669.6	5,295.5	4,304.7	3,080.9	2,146.8	2,420.3	2,474.5	2,546.3	2,581.3	2,639.8
Other products	349.6	408.6	258.6	296.2	262.7	301.5	252.5	274.9	218.5	212.9
Fuel	7,938.2	6,722.0	7,421.8	6,392.2	6,231.7	5,637.3	5,619.9	5,620.8	5,530.1	5,260.4
Flared	0.0	0.0	65.1	6.8	40.5	18.1	27.3	59.7	31.0	61.5
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6
Diff and Other	-1,689.8	-121.3	-1,351.1	824.9	692.2	595.4	1,296.9	1,149.1	208.7	894.2
<b>Process and Frac</b>										
Pentanes Plus	1,699.6	1,985.9	1,257.0	1,439.3	1,277.1	1,464.5	1,227.8	1,335.6	1,062.8	1,034.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGP0001801

Facility Name DEVON ELMWORTH 4-8

Facility Lic # 14948

Facility Operator 0F3F

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	3,891,874.8	0.0								
Non-Alberta Facilities	0.0	0.0								
<b>Dispositions</b>										
Battery	16,002.3	0.0								
Gas Gathering	0.0	0.0								
Gas Plant	0.0	0.0								
Injection Facility	0.0	0.0								
Meter Station	3,637,187.7	0.0								
Other	0.0	0.0								
AB Commercial	0.0	0.0								
AB Industrial	0.0	0.0								
AB Residential	0.0	0.0								
AB Elec.Gen.	0.0	0.0								
<b>Shrinkage</b>										
Acid Gas	0.0	0.0								
Other products	239,183.0	0.0								
Fuel	50,586.2	0.0								
Flared	2,114.2	0.0								
Vented	0.0	0.0								
Diff and Other	-53,198.6	0.0								
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0								
Propane	0.0	0.0								
Butanes	0.0	0.0								
Ethane	0.0	0.0								
NGL	889,560.9	0.0								
Sulphur	0.0	0.0								
Sulp Cls Inv	0.0	0.0								

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGP0001802

Facility Name ELMWORTH 4-8-70-11W6

Facility Lic # 15022

Facility Operator 0W9D

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>		SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN		
Alberta Facilities	2,880,039.4									
Non-Alberta Facilities	0.0									
<b>Dispositions</b>										
Battery	0.0									
Gas Gathering	0.0									
Gas Plant	0.0									
Injection Facility	0.0									
Meter Station	2,669,764.0									
Other	0.0									
AB Commercial	0.0									
AB Industrial	0.0									
AB Residential	0.0									
AB Elec.Gen.	1,775.9									
<b>Shrinkage</b>										
Acid Gas	0.0									
Other products	165,645.8									
Fuel	46,033.4									
Flared	22.3									
Vented	0.0									
Diff and Other	-3,202.0									
<b>Process and Frac</b>										
Pentanes Plus	0.0									
Propane	0.0									
Butanes	0.0									
Ethane	0.0									
NGL	609,084.1									
Sulphur	0.0									
Sulp Cls Inv	0.0									

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

**Facility ID** ABGP0001805

**Facility Name** CRESTAR WEMBLEY EXPANDER

**Facility Lic #** 15351

**Facility Operator** 0E9L

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
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**Receipts** SHUTIN

Alberta Facilities

Non-Alberta Facilities

**Dispositions**

Battery

Gas Gathering

Gas Plant

Injection Facility

Meter Station

Other

AB Commercial

AB Industrial

AB Residential

AB Elec.Gen.

**Shrinkage**

Acid Gas

Other products

Fuel

Flared

Vented

Diff and Other

**Process and Frac**

Pentanes Plus

Propane

Butanes

Ethane

NGL

Sulphur

Sulp Cls Inv

**Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS**

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001831  
 Facility Lic # 25340

Facility Name husky boyer haig river steen 01-17  
 Facility Operator OR46 HUSKY

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	269,133.1	224,385.1	186,434.7	150,133.8	127,428.0	92,807.6	78,032.6	82,089.3	77,412.8	71,596.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	256,408.9	216,168.1	180,586.6	146,384.1	127,614.1	92,488.9	75,689.2	80,346.8	74,403.2	68,001.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	24.3	13.8	65.7	29.5	33.1	26.1	26.6	44.8	64.5	28.8
Fuel	529.4	173.7	395.6	591.8	624.4	622.7	620.4	600.4	583.5	552.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	12,159.5	8,029.5	5,386.8	3,128.4	-843.6	-330.1	1,696.4	1,097.3	2,361.6	3,013.9
<b>Process and Frac</b>										
Pentanes Plus	118.3	66.9	319.5	143.2	160.8	127.7	128.9	217.9	314.1	139.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001832

Facility Name DAWSON 8-26-79-16W5

Facility Lic # 16333

Facility Operator OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	18,359.0	10,811.3	9,143.4	5,648.2	3,997.0	3,543.7	2,707.7	1,549.3	1,686.9	1,146.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	9,604.2	5,904.3	4,686.0	2,223.5	997.1	1,152.2	1,115.0	839.5	1,166.3	563.5
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	2,629.7	1,644.3	1,668.3	1,228.5	621.4	487.4	285.6	232.3	206.5	196.7
Fuel	5,250.7	1,824.0	2,571.8	2,462.1	2,083.2	1,560.3	992.7	455.8	317.4	374.7
Flared	90.8	67.7	54.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	783.6	1,371.0	162.5	-265.9	295.3	343.8	314.4	21.7	-3.3	11.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	10,955.1	6,797.9	6,925.0	5,091.8	2,588.8	2,015.7	1,177.9	953.1	847.2	790.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGP0001834

Facility Name spire oyen 08-04

Facility Lic # 3881

Facility Operator A68P

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	21,226.5	18,890.0	7,518.4							
Non-Alberta Facilities	0.0	0.0	0.0							
<b>Dispositions</b>										
Battery	0.0	0.0	0.0							
Gas Gathering	0.0	0.0	0.0							
Gas Plant	0.0	0.0	0.0							
Injection Facility	0.0	0.0	0.0							
Meter Station	18,969.3	16,575.5	6,192.6							
Other	0.0	0.0	0.0							
AB Commercial	0.0	0.0	0.0							
AB Industrial	0.0	0.0	0.0							
AB Residential	0.0	0.0	0.0							
AB Elec.Gen.	0.0	0.0	0.0							
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0							
Other products	11.4	5.9	0.0							
Fuel	1,556.6	1,162.0	613.3							
Flared	0.0	0.0	0.0							
Vented	0.0	0.0	0.0							
Diff and Other	689.2	1,146.6	712.5							
<b>Process and Frac</b>										
Pentanes Plus	55.9	29.0	0.0							
Propane	0.0	0.0	0.0							
Butanes	0.0	0.0	0.0							
Ethane	0.0	0.0	0.0							
NGL	0.0	0.0	0.0							
Sulphur	0.0	0.0	0.0							
Sulp Cls Inv	0.0	0.0	0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001836

Facility Name D Energy Benton 10-18-29-3W4

Facility Lic # 3877

Facility Operator A68P

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	35,452.7	41,055.8	35,156.5	26,473.8	24,078.8	19,274.6	14,023.8	10,522.6	9,911.0	9,031.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	33,897.0	37,539.6	34,121.5	24,976.5	22,619.2	17,919.1	13,209.2	9,676.4	9,085.5	8,109.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	9.6	15.1	14.8	10.1	6.1	6.3	2.0
Fuel	2,296.9	2,179.5	1,596.5	1,567.2	1,608.6	1,523.8	1,207.4	1,167.6	1,024.9	894.8
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-741.2	1,336.7	-561.5	-79.5	-164.1	-183.1	-402.9	-327.5	-205.7	24.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	47.3	72.8	71.2	48.9	29.7	30.9	9.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001837  
Facility Lic # 3227

Facility Name altagas namaka blackfoot #2 13-29  
Facility Operator A0TK AOP

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>					SHUTIN	SHUTIN				
Alberta Facilities	69,086.6	40,128.5	27,437.8	22,803.0						
Non-Alberta Facilities	0.0	0.0	0.0	0.0						
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0						
Gas Gathering	66,473.4	38,813.4	25,456.7	20,488.5						
Gas Plant	0.0	0.0	0.0	0.0						
Injection Facility	0.0	0.0	0.0	0.0						
Meter Station	0.0	0.0	0.0	0.0						
Other	0.0	0.0	0.0	0.0						
AB Commercial	0.0	0.0	0.0	0.0						
AB Industrial	0.0	0.0	0.0	0.0						
AB Residential	0.0	0.0	0.0	0.0						
AB Elec.Gen.	0.0	0.0	0.0	0.0						
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0						
Other products	484.9	298.6	197.0	193.5						
Fuel	3,956.6	2,282.0	2,500.4	1,560.7						
Flared	0.8	0.9	0.4	0.0						
Vented	0.0	0.0	0.0	0.0						
Diff and Other	-1,829.1	-1,266.4	-716.7	560.3						
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0						
Propane	0.0	0.0	0.0	0.0						
Butanes	0.0	0.0	0.0	0.0						
Ethane	0.0	0.0	0.0	0.0						
NGL	2,170.5	1,350.3	903.7	854.1						
Sulphur	0.0	0.0	0.0	0.0						
Sulp Cls Inv	0.0	0.0	0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001839

Facility Name pancanadian verger 16-20

Facility Lic # 23283

Facility Operator A5D4 CVE

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	124,838.6	123,485.6	116,983.3	24,577.3	28,630.4	24,707.7	23,227.3	5,595.8		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	123,805.9	123,937.6	108,419.2	25,283.0	27,311.6	23,764.5	22,213.8	5,539.0		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	38.6	17.6	36.8	75.8	82.5	95.6	37.7	4.8		
Fuel	6,018.8	7,180.2	5,977.6	43.5	512.2	512.0	516.7	127.7		
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Vented	0.0	0.0	85.6	0.0	0.0	0.0	0.0	0.0		
Diff and Other	-5,024.7	-7,649.8	2,464.1	-825.0	724.1	335.6	459.1	-75.7		
<b>Process and Frac</b>										
Pentanes Plus	187.6	85.7	178.9	368.7	400.7	464.2	183.6	23.2		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001840  
 Facility Lic # 26563

Facility Name penn west vista creek 15-10  
 Facility Operator A5RX BEC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	47,485.3	38,781.7	36,465.7	27,849.8	26,174.8	22,329.3	16,248.6	14,104.9	14,227.0	14,101.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	44,934.2	35,748.2	31,809.8	24,900.1	23,473.5	19,638.0	15,448.7	13,829.4	13,758.3	14,262.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	52.0	38.5	35.6	45.3	33.4	15.8	15.9	34.4	33.3	18.0
Fuel	3,191.8	3,293.5	2,956.7	2,232.7	2,008.6	1,604.9	173.1	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-692.7	-298.5	1,663.6	671.7	659.3	1,070.6	610.9	241.1	435.4	-178.9
<b>Process and Frac</b>										
Pentanes Plus	253.2	187.6	172.5	220.3	162.8	76.5	76.7	167.6	162.0	87.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001841  
Facility Lic # 26841

Facility Name BERLAND SWEET PLANT 14-15-59-24W5  
Facility Operator 0W9D

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	957,153.2	883,089.4	1,033,505.5	930,791.1	864,784.5	943,613.9	981,003.8	939,838.8	984,377.4	1,112,343.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	11,138.5	8,610.5	7,408.3	4,128.6	4,358.6	1,019.1	438.0	439.2	438.0	438.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	236.5	2,400.7	2,698.1	2,443.9	2,900.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	934,282.8	885,222.2	988,842.5	887,916.7	821,961.2	901,317.4	926,997.1	906,051.3	937,854.8	1,075,794.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	10,773.6	9,941.2	14,539.4	10,857.0	9,594.9	11,843.7	12,889.2	12,726.1	12,895.2	12,873.8
Fuel	19,912.3	20,065.3	30,164.5	20,831.9	19,867.1	19,580.0	25,373.7	25,985.0	27,374.6	33,347.4
Flared	1,204.4	1,485.0	1,201.2	1,201.2	313.8	340.4	478.3	493.9	437.1	381.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	39.9
Diff and Other	-20,158.4	-42,234.8	-8,650.4	5,855.7	8,688.9	9,276.8	12,426.8	-8,554.8	2,933.8	-13,431.7
<b>Process and Frac</b>										
Pentanes Plus	17,810.9	39,941.7	55,078.4	41,734.2	36,574.9	37,399.9	42,891.1	48,866.5	56,440.4	53,851.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	33,047.3	7,831.3	14,168.0	10,172.0	9,149.0	18,969.7	18,234.3	12,069.5	5,491.8	7,996.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGP0001843

Facility Name DENISON KNAPPEN 15-29

Facility Lic # 26609

Facility Operator A2PH JOURNEY

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN
Alberta Facilities	908.8									
Non-Alberta Facilities	0.0									
<b>Dispositions</b>										
Battery	0.0									
Gas Gathering	0.0									
Gas Plant	0.0									
Injection Facility	0.0									
Meter Station	708.9									
Other	0.0									
AB Commercial	0.0									
AB Industrial	0.0									
AB Residential	0.0									
AB Elec.Gen.	0.0									
<b>Shrinkage</b>										
Acid Gas	5.0									
Other products	0.0									
Fuel	168.0									
Flared	0.0									
Vented	0.0									
Diff and Other	26.9									
<b>Process and Frac</b>										
Pentanes Plus	0.0									
Propane	0.0									
Butanes	0.0									
Ethane	0.0									
NGL	0.0									
Sulphur	0.0									
Sulp Cls Inv	0.0									

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001845  
Facility Lic # 26434

Facility Name 00/01-16-075-01W6 Kakut GP Sweet  
Facility Operator A6GD SINOPEC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	97,776.5	75,173.5	63,932.5	52,250.7	45,658.0	37,140.8	33,492.8	27,428.3	22,970.1	20,939.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	562.6	561.8	554.4	564.0	512.1	557.9	559.4	231.8	0.0	0.0
Gas Gathering	85.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	96,748.7	72,146.6	61,203.9	49,540.4	45,307.4	35,991.2	31,322.3	25,808.8	21,769.4	19,454.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	546.6	261.8	341.2	298.3	246.4	202.0	162.3	162.6	124.8	134.5
Fuel	1,205.4	623.8	891.1	55.7	232.5	810.4	988.5	275.5	120.8	1,217.1
Flared	446.3	131.4	125.2	110.5	56.4	9.9	9.4	1.6	5.0	1.0
Vented	0.0	0.0	351.4	19.9	0.0	0.0	0.0	1.8	6.9	0.0
Diff and Other	-1,818.7	1,448.1	465.3	1,661.9	-696.8	-430.6	450.9	946.2	943.2	131.9
<b>Process and Frac</b>										
Pentanes Plus	2,657.0	1,273.1	1,658.5	1,449.5	1,197.7	981.8	788.4	789.5	606.6	653.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001846

Facility Name Conoco atlee-buffalo 09-13

Facility Lic # 2924

Facility Operator A5R5 PENGROWTH

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	28,304.4	28,084.0	24,034.4	27,049.8	28,041.1	28,092.4	3,861.5			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	27,993.9	26,491.0	22,175.2	25,311.1	26,025.7	24,813.5	3,517.0			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Fuel	1,672.1	1,653.2	1,713.4	1,859.9	1,423.5	1,597.8	164.6			
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Vented	0.0	0.0	0.0	0.0	0.0	0.4	0.2			
Diff and Other	-1,361.6	-60.2	145.8	-121.2	591.9	1,680.7	179.7			
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001848

Facility Name HUSKY RAINBOW 14-03

Facility Lic # 26747

Facility Operator 0A85 WINTER

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities		2,038.0								
Non-Alberta Facilities		0.0								
<b>Dispositions</b>										
Battery		0.0								
Gas Gathering		1,976.6								
Gas Plant		0.0								
Injection Facility		0.0								
Meter Station		0.0								
Other		0.0								
AB Commercial		0.0								
AB Industrial		0.0								
AB Residential		0.0								
AB Elec.Gen.		0.0								
<b>Shrinkage</b>										
Acid Gas		0.0								
Other products		0.0								
Fuel		93.9								
Flared		0.0								
Vented		0.0								
Diff and Other		-32.5								
<b>Process and Frac</b>										
Pentanes Plus		0.0								
Propane		0.0								
Butanes		0.0								
Ethane		0.0								
NGL		0.0								
Sulphur		0.0								
Sulp Cls Inv		0.0								

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001849  
 Facility Lic # 13819

Facility Name husky armstrong rochester 11-09  
 Facility Operator OR46 HUSKY

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	10,682.3	12,735.5	10,796.0	9,750.0	9,377.7	8,228.8	6,674.8	5,747.6	4,235.8	731.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	9,480.5	11,295.8	9,843.9	8,575.5	8,295.3	7,145.3	5,906.7	5,138.7	3,663.6	500.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	121.5
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	22.7	25.8	23.1	20.9	22.4	34.3	29.9	28.3	23.9	1.5
Fuel	704.6	628.8	414.6	562.3	355.1	336.0	303.3	289.6	387.7	69.7
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	2.0	6.6	6.6	24.2	12.8	10.2	14.5	17.7	9.9	2.1
Diff and Other	472.5	778.5	507.8	567.1	692.1	703.0	420.4	273.3	150.7	36.1
<b>Process and Frac</b>										
Pentanes Plus	110.6	125.8	112.3	101.3	108.3	166.4	145.3	136.7	116.0	7.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001850  
Facility Lic # 22372

Facility Name ARC Jenner Atlee-buffalo 04-23  
Facility Operator 0G30 ARC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	51,852.6	41,934.6	38,063.6	34,341.8	25,792.3	21,504.0	26,716.1	19,578.4	18,820.1	15,722.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	41.2	107.1	188.6	174.4	203.1	133.6	58.6	132.3	99.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	51,852.6	41,934.6	38,019.5	34,341.8	25,792.3	21,504.0	26,716.1	19,578.4	18,820.1	15,684.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	-41.2	-63.0	-188.6	-174.4	-203.1	-133.6	-58.6	-132.3	-60.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGP0001851

Facility Name GRANUM 12-19-11-25W4

Facility Lic # 732

Facility Operator A5G3 COPRC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	12,389.6	6,194.3	0.0							
Non-Alberta Facilities	0.0	0.0	0.0							
<b>Dispositions</b>										
Battery	0.0	0.0	0.0							
Gas Gathering	0.0	0.0	0.0							
Gas Plant	0.0	0.0	0.0							
Injection Facility	0.0	0.0	0.0							
Meter Station	11,083.2	5,321.1	0.0							
Other	0.0	0.0	0.0							
AB Commercial	0.0	0.0	0.0							
AB Industrial	0.0	0.0	0.0							
AB Residential	0.0	0.0	0.0							
AB Elec.Gen.	0.0	0.0	0.0							
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0							
Other products	140.0	119.7	0.0							
Fuel	1,098.0	720.7	0.0							
Flared	0.0	0.0	0.0							
Vented	0.0	0.0	0.0							
Diff and Other	68.4	32.8	0.0							
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0							
Propane	0.0	0.0	0.0							
Butanes	0.0	0.0	0.0							
Ethane	0.0	0.0	0.0							
NGL	646.1	556.0	0.0							
Sulphur	0.0	0.0	0.0							
Sulp Cls Inv	0.0	0.0	0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001853  
Facility Lic # 13524

Facility Name TALISMAN BIGSTONE WEST (FIR)  
Facility Operator 0039 TALISMAN

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	685,122.5	747,518.7	817,994.8	774,936.4	697,117.6	586,916.9	508,763.3	480,459.4	495,372.9	458,519.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36,784.6	210,757.3
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	649,642.4	707,575.5	768,660.8	725,625.1	652,173.0	544,682.1	465,828.0	437,338.3	414,805.0	203,004.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	20,613.8	22,115.8	21,815.5	21,099.0	19,090.9	17,258.1	17,671.1	15,750.2	17,181.4	17,964.6
Fuel	23,566.7	25,509.8	22,209.0	26,326.1	24,738.4	21,191.4	21,055.3	20,730.2	21,688.3	21,240.0
Flared	135.3	413.9	25.8	14.6	259.2	227.2	251.6	186.8	136.9	174.4
Vented	0.0	0.0	0.0	0.0	0.6	49.4	0.0	0.0	1.5	0.0
Diff and Other	-8,835.7	-8,096.3	5,283.7	1,871.6	855.5	3,508.7	3,957.3	6,453.9	4,775.2	5,378.8
<b>Process and Frac</b>										
Pentanes Plus	1,299.1	222.5	145.6	271.0	4,280.9	1,481.2	2,741.3	2,765.9	3,585.5	3,272.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	86,811.2	94,535.9	93,573.5	93,265.0	80,804.5	74,867.4	73,563.6	65,363.2	69,837.3	73,011.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001854

Facility Name TRILOGY TWO CREEK

Facility Lic # 14005

Facility Operator A1C9 TRILOGY

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	182,581.9	170,707.1	159,365.1	134,688.5	139,727.8	130,794.5	115,128.3	92,932.1	89,099.0	77,628.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	175,178.5	162,471.9	148,095.6	127,002.7	132,375.1	123,392.4	107,249.2	86,029.0	83,471.3	74,887.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	2,270.7	2,474.5	2,457.3	2,190.0	1,875.8	1,642.1	1,323.6	916.3	817.2	783.3
Fuel	5,925.8	6,589.9	6,046.7	4,756.3	4,728.0	4,021.1	4,270.6	3,807.7	3,833.5	3,205.2
Flared	234.5	255.5	255.7	256.2	233.8	21.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1,027.6	-1,084.7	2,509.8	483.3	515.1	1,717.9	2,284.9	2,179.1	977.0	-1,247.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	9,917.1	10,729.4	10,642.8	9,406.1	8,178.9	7,260.2	5,817.8	4,022.3	3,644.1	3,540.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001857  
Facility Lic # 20978

Facility Name RENAISSANCE BLOOD NORTH 16-35  
Facility Operator A5RX BEC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	33,784.5	31,948.7	28,520.2	26,608.9	34,317.4	33,524.5	30,785.5	27,388.4	24,549.9	22,617.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	46.7	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	30,784.1	27,564.7	25,371.2	24,077.2	30,457.6	30,005.0	27,872.5	24,606.1	22,223.4	20,356.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	52.5	66.1	74.2	74.2	70.7	68.6	79.0	75.4	54.0	69.9
Fuel	1,501.0	2,361.5	3,168.7	2,702.5	3,389.4	3,039.9	2,481.0	2,225.1	1,915.0	1,864.8
Flared	0.0	16.2	0.0	0.0	27.2	40.3	17.8	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.4	0.3
Diff and Other	1,446.9	1,940.2	-93.9	-291.7	372.5	370.7	335.2	481.8	356.1	326.5
<b>Process and Frac</b>										
Pentanes Plus	255.8	321.3	360.3	360.9	343.0	332.2	384.7	365.7	262.0	339.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001858  
 Facility Lic # 13131

Facility Name TALISMAN WILD RIVER  
 Facility Operator 0039 TALISMAN

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	495,100.1	947,095.9	886,741.9	912,399.4	818,110.3	692,170.8	731,936.5	749,909.2	746,469.1	899,536.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	8,689.0	0.0	193.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	187,544.4	277,388.6	301,386.9	644,980.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	464,474.4	912,835.5	855,457.6	887,570.5	794,484.3	662,952.2	506,621.7	428,478.6	403,037.6	214,067.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	8,699.7	9,763.1	8,645.9	9,920.1	9,521.1	8,222.5	8,630.1	9,138.0	9,844.7	10,665.7
Fuel	13,486.5	23,947.9	22,836.1	23,485.7	22,009.9	19,932.1	21,112.1	22,450.9	23,511.1	25,648.6
Flared	57.5	129.2	65.5	54.0	241.3	55.4	109.6	72.1	100.5	58.5
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6
Diff and Other	-307.0	420.2	-456.2	-8,630.9	-8,146.3	1,008.6	7,918.6	12,381.0	8,588.3	4,115.2
<b>Process and Frac</b>										
Pentanes Plus	1,958.4	3,118.2	1,902.5	127.1	3,397.2	137.1	178.5	342.6	615.1	319.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	38,199.3	42,022.2	37,841.3	46,144.2	41,283.2	38,589.5	39,836.8	42,026.1	44,750.8	48,112.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001859  
 Facility Lic # 6099

Facility Name THREE HILLS CREEK 13-4-37-25W4  
 Facility Operator OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	140,240.9	135,095.4	137,356.3	136,917.6	148,675.2	145,913.7	109,710.9	84,948.0	75,846.4	67,036.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	128,849.9	123,993.3	124,661.0	128,413.3	141,403.2	135,812.0	102,847.7	81,007.6	70,373.7	63,052.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	3,254.3	2,385.1	1,608.4	1,405.8	1,077.0	1,167.8	1,011.4	903.2	1,007.4	915.0
Fuel	5,381.5	5,364.4	5,458.2	5,701.0	6,388.8	6,843.2	3,383.5	2,991.7	3,851.8	3,785.5
Flared	41.0	39.3	25.1	44.7	24.4	13.9	79.7	44.7	78.2	91.3
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	2,714.2	3,313.3	5,603.6	1,352.8	-218.2	2,076.8	2,388.6	0.8	535.3	-808.0
<b>Process and Frac</b>										
Pentanes Plus	331.8	168.3	132.1	59.1	66.7	29.7	92.0	47.3	34.3	23.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	13,894.7	10,279.5	6,971.2	6,117.2	4,716.1	5,142.8	4,359.8	3,931.9	4,387.4	3,971.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGP0001862  
 Facility Lic # 15077

Facility Name PETRO-CAN BEZANSON  
 Facility Operator A12R BIRCHCLIFF

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										SHUTIN
Alberta Facilities	27,839.8	46,132.1	35,111.7	22,841.7	23,893.0	20,590.1	13,712.3	11,403.1	7,403.3	59.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	26,522.1	44,721.3	33,276.0	21,858.0	22,548.4	19,665.3	12,458.7	9,679.5	5,970.9	37.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	515.8	136.4	132.1	103.0	150.6	143.0	99.8	92.3	50.0	3.3
Fuel	575.1	1,169.6	1,264.9	735.8	1,622.1	1,185.9	1,287.5	1,339.6	1,442.4	28.1
Flared	474.4	33.5	0.0	6.4	4.8	3.8	21.1	47.2	31.2	2.0
Vented	0.0	0.0	0.0	0.0	0.0	1.2	0.0	0.0	0.0	0.0
Diff and Other	-247.6	71.3	438.7	138.5	-432.9	-409.1	-154.8	244.5	-91.2	-11.9
<b>Process and Frac</b>										
Pentanes Plus	2,506.5	662.7	642.3	500.1	733.1	694.8	485.9	447.9	242.1	16.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001863

Facility Name VALHALLA 1-3-77-7w6

Facility Lic # 16047

Facility Operator OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	102,784.4	85,628.1	58,814.8	36,845.6	50,543.8	36,498.6	28,435.9	20,080.8	18,177.3	16,761.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	2.5	184.5	66.0	57.7	73.0	141.8
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	96,349.8	78,087.8	54,001.0	35,913.5	49,007.4	33,771.9	26,353.0	18,103.5	16,214.0	15,131.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,213.0	777.5	370.3	184.8	217.7	161.2	147.2	127.1	120.9	145.8
Fuel	4,526.1	4,049.5	2,967.8	1,771.9	2,443.6	1,823.8	1,506.5	1,429.6	1,339.2	1,201.4
Flared	4.5	9.6	1.9	6.8	4.9	16.1	24.7	6.8	3.4	1.3
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	691.0	2,703.7	1,473.8	-1,031.4	-1,132.3	541.1	338.5	356.1	426.8	140.2
<b>Process and Frac</b>										
Pentanes Plus	5,895.5	3,779.1	1,800.1	897.4	1,057.6	783.8	715.1	617.1	587.9	709.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



**Annual Gas Plant Receipts, Dispositions and Process**

Facility ID	ABGP0001864	Facility Name	PANCDN CAVALIER
Facility Lic #	3368	Facility Operator	0026 ECA

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	265,979.5	195,999.2	197,656.9	189,141.6	178,669.6	148,140.1	146,092.1	126,546.8	121,894.3	120,416.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	2,112.8	579.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	180,913.7	94,491.1	109,877.6	97,660.6	80,918.1	45,233.0	52,236.3	14,720.6	13,015.6	41,891.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	664.4	751.7
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	62,322.1	91,630.3	79,871.4	83,071.8	91,672.8	97,553.6	88,925.5	108,489.7	102,384.1	73,562.3
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,401.6	890.2	449.7	193.2	131.6	194.9	233.7	150.4	147.8	138.7
Fuel	6,938.2	6,082.2	5,986.8	5,881.4	5,776.3	4,635.7	4,289.3	3,806.2	3,704.4	3,769.6
Flared	9.1	1.2	5.7	11.5	13.9	11.2	0.0	16.1	4.4	4.3
Vented	0.0	0.0	0.2	5.7	0.0	1.4	0.3	1.0	0.0	1.4
Diff and Other	12,282.0	2,324.8	1,465.5	2,317.4	156.9	510.3	407.0	-637.2	1,973.6	296.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	228.5	115.4	181.3	127.7	370.5	303.3	200.0	132.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	6,497.7	4,144.0	1,865.6	764.5	434.1	780.0	716.8	405.4	492.0	513.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001868  
Facility Lic # 13679

Facility Name KAISER NEGUS  
Facility Operator OCT7 DELPHI

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	126,586.1	99,084.2	96,610.0	73,612.2	69,112.4	52,777.7	47,576.7	41,126.7	34,894.7	30,448.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	124,093.1	100,721.8	89,538.3	69,509.4	64,907.5	51,201.7	44,381.6	37,752.5	32,022.8	28,649.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,441.8	1,511.8	1,468.6	1,135.5	1,283.4	1,032.7	896.9	797.3	655.5	556.7
Fuel	3,455.8	2,423.1	640.4	4,158.5	5,264.6	4,630.5	3,912.6	3,454.5	2,817.5	2,473.4
Flared	0.0	0.0	0.0	0.0	45.3	152.5	163.6	173.3	141.5	168.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-2,404.6	-5,572.5	4,962.7	-1,191.2	-2,388.4	-4,239.7	-1,778.0	-1,050.9	-742.6	-1,399.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	4,323.4	3,751.1	3,101.7	2,642.7	1,546.0	1,228.8	1,008.4	650.4	628.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	6,569.2	2,788.0	3,142.1	2,272.8	3,253.7	3,154.6	2,837.8	2,596.7	2,328.2	1,942.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

## Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001874

Facility Name CHINCHAGA 11-33-96-8w6

Facility Lic # 23447

Facility Operator OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	132,800.7	123,521.8	110,078.5	116,768.5	112,968.4	105,589.4	102,432.3	90,800.1	76,405.5	67,509.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	124,271.3	114,268.9	103,184.8	107,937.8	104,038.4	96,591.7	92,558.3	82,839.8	68,776.2	60,221.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	3,737.1	4,904.9	4,940.2	5,963.6	5,370.3	4,760.3	5,430.4	5,585.8	4,470.9	4,019.4
Fuel	6,109.7	6,557.4	5,912.4	6,007.9	5,955.6	5,180.4	4,890.7	4,690.5	4,369.3	3,709.7
Flared	133.6	146.7	147.2	197.3	154.7	219.4	405.5	455.9	200.2	221.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1,451.0	-2,356.1	-4,106.1	-3,338.1	-2,550.6	-1,162.4	-852.6	-2,771.9	-1,411.1	-662.5
<b>Process and Frac</b>										
Pentanes Plus	18,163.8	11,959.8	10,855.6	12,242.2	10,873.0	7,215.2	8,867.2	10,886.3	7,774.8	7,121.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	10,587.8	11,838.9	15,011.9	13,676.3	14,192.7	15,662.6	14,628.2	12,427.0	11,042.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001876

Facility Name SIGNALTA BIGORAY

Facility Lic # 11942

Facility Operator OBP8 PENN WEST

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	2,088.1	1,315.4	272.5							
Non-Alberta Facilities	0.0	0.0	0.0							
<b>Dispositions</b>										
Battery	0.0	0.0	0.0							
Gas Gathering	1,456.8	1,068.1	149.8							
Gas Plant	0.0	0.0	0.0							
Injection Facility	0.0	0.0	0.0							
Meter Station	0.0	0.0	0.0							
Other	0.0	0.0	0.0							
AB Commercial	0.0	0.0	0.0							
AB Industrial	0.0	0.0	0.0							
AB Residential	0.0	0.0	0.0							
AB Elec.Gen.	0.0	0.0	0.0							
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0							
Other products	0.0	0.0	0.0							
Fuel	292.7	148.9	122.2							
Flared	341.7	98.8	3.8							
Vented	0.0	0.0	0.0							
Diff and Other	-3.1	-0.4	-3.3							
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0							
Propane	0.0	0.0	0.0							
Butanes	0.0	0.0	0.0							
Ethane	0.0	0.0	0.0							
NGL	0.0	0.0	0.0							
Sulphur	0.0	0.0	0.0							
Sulp Cls Inv	0.0	0.0	0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGP0001877

Facility Name INVASION BISON LAKE

Facility Lic # 17633

Facility Operator OT82

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										SHUTIN
Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001881  
 Facility Lic # 3805

Facility Name HUSKY WAYNE-ROSEDALE 11-27  
 Facility Operator OR46 HUSKY

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	74,047.8	65,513.1	51,765.0	46,305.9	45,134.9	40,244.3	36,378.8	30,651.5	27,960.9	25,821.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	68,619.4	60,123.8	45,850.6	41,941.5	39,139.7	35,107.8	31,774.0	27,221.0	24,552.4	23,248.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,401.0	1,215.0	915.4	734.8	617.0	608.1	519.8	506.2	432.4	360.4
Fuel	3,489.0	3,290.3	3,004.5	2,908.6	2,904.6	2,765.6	2,541.2	2,146.3	1,924.6	1,583.7
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	538.4	884.0	1,994.5	721.0	2,473.6	1,762.8	1,543.8	778.0	1,051.5	629.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	15.3	0.0	0.0	0.0	0.0	27.4	32.0	86.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	6,171.1	5,411.6	4,111.5	3,362.4	2,844.3	2,785.8	2,406.9	2,308.5	1,962.4	1,571.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001884  
Facility Lic # 2830

Facility Name LIGHTSTREAM JUMPBUSH  
Facility Operator A5EL LTS

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	128,838.8	121,684.7	102,113.0	65,374.4	48,806.5	39,784.5	34,811.9	30,162.3	27,503.4	20,989.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	120,491.1	115,566.5	98,416.5	62,715.4	46,803.8	37,131.9	30,626.2	26,641.2	24,368.8	19,024.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	6,023.2	6,291.8	5,704.7	4,778.8	3,345.7	2,504.9	2,972.5	2,798.3	2,934.7	2,016.9
Flared	0.0	0.0	0.0	0.0	0.0	239.7	0.0	0.0	2.2	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	2,324.5	-173.6	-2,008.2	-2,119.8	-1,343.0	-92.0	1,213.2	722.8	197.7	-51.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001885  
 Facility Lic # 734

Facility Name GRANUM 13-31-11-26W4  
 Facility Operator 0W9D

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	243,613.3	223,870.9	248,362.3	249,762.6	233,869.6	230,598.1	225,358.1	187,880.0	166,629.0	166,971.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	239,676.0	220,882.7	247,795.4	246,947.9	232,926.0	227,695.0	222,654.9	185,053.3	161,133.5	157,653.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,864.0	1,865.7	2,065.2	2,278.4	2,048.6	2,058.0	1,890.8	1,487.6	1,281.2	1,309.2
Fuel	2,408.9	5,169.7	4,644.9	4,520.7	4,636.4	4,098.9	4,415.7	3,723.4	3,285.7	5,074.4
Flared	122.6	74.7	297.8	166.4	36.2	13.9	19.6	27.0	32.5	78.1
Vented	0.0	0.0	0.0	0.0	1.6	12.2	0.0	0.0	0.0	83.9
Diff and Other	-458.2	-4,121.9	-6,441.0	-4,150.8	-5,779.2	-3,279.9	-3,622.9	-2,411.3	896.1	2,772.4
<b>Process and Frac</b>										
Pentanes Plus	9,058.9	9,067.0	10,037.4	11,073.6	9,957.3	10,003.5	9,190.1	7,230.3	6,227.0	6,361.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001887

Facility Name STURGEON LK GAS PLANT

Facility Lic # 14790

Facility Operator A0TK AOP

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	137,568.6	137,746.5	112,866.6	101,506.3	124,497.2	155,237.1	156,536.1	14,065.5		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	120,991.1	125,040.3	101,247.3	91,999.4	112,978.6	142,939.8	145,425.4	13,229.5		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	4,923.4	4,378.0	3,446.6	3,104.6	3,744.7	4,325.6	4,285.3	325.1		
Fuel	4,989.1	4,684.4	4,523.4	3,991.0	4,336.5	3,992.0	3,978.4	463.6		
Flared	6.0	0.0	388.8	142.0	14.0	12.6	23.8	11.6		
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other	6,659.0	3,643.8	3,260.5	2,269.3	3,423.4	3,967.1	2,823.2	35.7		
<b>Process and Frac</b>										
Pentanes Plus	132.3	57.0	70.4	37.5	114.9	302.9	440.1	25.3		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	20,047.4	17,969.6	14,257.1	12,920.2	15,490.0	17,799.2	17,541.9	1,340.9		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001890  
 Facility Lic # 11679

Facility Name ENERGY PROCESSORS PEMBINA  
 Facility Operator A0TK AOP

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	37,004.7	30,636.1	26,865.7	22,734.7	19,476.4	21,927.7	27,645.5	15,677.3	11,818.7	10,353.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	33,766.3	27,895.8	24,147.6	20,576.5	17,060.2	19,649.3	26,084.7	13,734.2	10,220.5	8,451.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,102.6	1,061.2	817.7	894.0	689.4	738.0	889.8	564.4	393.8	319.2
Fuel	1,909.6	1,705.5	1,668.5	1,520.9	1,436.2	1,486.3	1,637.6	1,311.4	1,274.0	1,315.9
Flared	1.2	10.0	0.0	3.1	2.3	0.0	3.6	4.9	4.4	4.5
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	225.0	-36.4	231.9	-259.8	288.3	54.1	-970.2	62.4	-74.0	262.1
<b>Process and Frac</b>										
Pentanes Plus	203.4	228.4	185.3	224.9	189.9	242.8	113.1	93.5	75.6	40.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	4,520.5	4,291.8	3,296.4	3,498.9	2,724.4	2,976.2	3,710.7	2,338.8	1,618.1	1,336.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001910  
Facility Lic # 12418

Facility Name ATCO ATIM  
Facility Operator 0Z2W AESL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	346,469.2	361,855.0	366,498.0	288,529.0	355,414.2	375,679.9	355,554.4	348,035.6	338,656.0	322,532.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	332,800.8	346,655.2	353,825.5	275,439.6	337,994.9	352,675.2	339,685.0	329,401.5	323,912.9	313,504.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	24,840.7	27,205.4	27,094.0	22,571.9	25,350.8	26,943.9	23,621.4	22,439.1	22,590.8	17,898.4
Fuel	301.8	316.3	243.9	233.2	259.4	200.3	201.3	109.1	183.9	192.8
Flared	57.8	57.9	61.3	70.5	57.8	11.9	8.0	14.2	12.0	21.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-11,531.9	-12,379.8	-14,726.7	-9,786.2	-8,248.7	-4,151.4	-7,961.3	-3,928.3	-8,043.6	-9,085.2
<b>Process and Frac</b>										
Pentanes Plus	63.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	93,022.2	101,571.2	100,958.4	83,818.5	93,238.1	98,530.5	86,290.5	81,211.9	82,420.2	65,641.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001935  
 Facility Lic # 13639

Facility Name HUSKY WINDFALL  
 Facility Operator 0R46 HUSKY

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	0.0	0.0	0.0	0.0	0.0	67.4				
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0				
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0				
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0				
Other products	0.0	0.0	0.0	0.0	0.0	0.0				
Fuel	0.0	0.0	0.0	0.0	0.0	67.4				
Flared	0.0	0.0	0.0	0.0	0.0	0.0				
Vented	0.0	0.0	0.0	0.0	0.0	0.0				
Diff and Other	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0				
Propane	0.0	0.0	0.0	0.0	0.0	0.0				
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				
NGL	0.0	0.0	0.0	0.0	0.0	0.0				
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv	41,252.8	48,159.8	15,565.8	25,713.4	19,991.4	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001944  
Facility Lic # Not Licenced

Facility Name IMPERIAL EAST EDMONTON LPG  
Facility Operator 0017

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>				SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN
Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0				
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0				
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0				
Other products	0.0	0.0	0.0	0.0	0.0	0.0				
Fuel	0.0	0.0	0.0	0.0	0.0	0.0				
Flared	0.0	0.0	0.0	0.0	0.0	0.0				
Vented	0.0	0.0	0.0	0.0	0.0	0.0				
Diff and Other	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0				
Propane	0.0	0.0	0.0	0.0	0.0	0.0				
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				
NGL	0.0	0.0	0.0	0.0	0.0	0.0				
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001946  
 Facility Lic # 17682

Facility Name AMOCO CRANBERRY(KEMP RIVER)  
 Facility Operator A31G

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>	SHUTIN	SHUTIN	SHUTIN			SHUTIN	SHUTIN		SHUTIN	SHUTIN
Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.4	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001962  
 Facility Lic # 22230

Facility Name AEC SADDLE HILLS  
 Facility Operator 0026 ECA

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>					SHUTIN					
Alberta Facilities	161,224.1	96,276.8	43,180.3	0.0						
Non-Alberta Facilities	0.0	0.0	0.0	0.0						
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0						
Gas Gathering	0.0	0.0	0.0	0.0						
Gas Plant	0.0	0.0	0.0	0.0						
Injection Facility	0.0	0.0	0.0	0.0						
Meter Station	155,069.6	88,258.4	40,758.1	0.0						
Other	0.0	0.0	0.0	0.0						
AB Commercial	0.0	0.0	0.0	0.0						
AB Industrial	0.0	0.0	0.0	0.0						
AB Residential	0.0	0.0	0.0	0.0						
AB Elec.Gen.	0.0	0.0	0.0	0.0						
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0						
Other products	3,296.2	2,021.8	642.0	0.0						
Fuel	382.9	235.5	233.0	0.0						
Flared	0.0	0.0	0.0	0.0						
Vented	0.0	0.0	0.0	0.0						
Diff and Other	2,475.4	5,761.1	1,547.2	0.0						
<b>Process and Frac</b>										
Pentanes Plus	1,355.8	513.1	191.5	0.0						
Propane	0.0	0.0	0.0	0.0						
Butanes	0.0	0.0	0.0	0.0						
Ethane	0.0	0.0	0.0	0.0						
NGL	12,726.0	8,049.4	2,574.1	0.0						
Sulphur	0.0	0.0	0.0	0.0						
Sulp Cls Inv	0.0	0.0	0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001963

Facility Name NEWPORT LATHOM

Facility Lic # 3025

Facility Operator OZOH HARVEST

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	31,028.5	23,530.6	820.5	0.0	0.0					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0					
Gas Gathering	0.0	0.0	0.0	0.0	0.0					
Gas Plant	0.0	0.0	0.0	0.0	0.0					
Injection Facility	0.0	0.0	0.0	0.0	0.0					
Meter Station	27,903.2	21,179.2	754.5	0.0	0.0					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0					
Other products	347.2	235.5	11.7	0.0	0.0					
Fuel	1,833.6	1,359.2	0.0	0.0	0.0					
Flared	3.0	0.1	0.0	0.0	0.0					
Vented	0.0	0.0	0.0	0.0	0.0					
Diff and Other	941.5	756.6	54.3	0.0	0.0					
<b>Process and Frac</b>										
Pentanes Plus	22.8	0.0	0.0	0.0	0.0					
Propane	0.0	0.0	0.0	0.0	0.0					
Butanes	0.0	0.0	0.0	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	1,583.2	1,082.4	51.7	0.0	0.0					
Sulphur	0.0	0.0	0.0	0.0	0.0					
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001965

Facility Name PANCDN VERGER

Facility Lic # 3178

Facility Operator A5D4 CVE

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	233,599.4	228,554.0	248,506.5	249,207.2	212,258.0	195,265.3	190,428.2	191,295.9	167,701.6	152,364.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	221,168.3	219,671.2	239,424.9	238,145.4	204,732.7	186,063.7	186,316.8	181,457.8	158,206.3	142,189.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	585.8	624.5	516.4	553.5	643.6	704.3	616.0	475.0	393.3	337.8
Fuel	5,594.7	5,756.7	5,961.2	6,158.5	6,129.4	5,555.1	5,308.6	5,648.7	5,227.5	4,771.9
Flared	158.0	160.4	160.7	41.0	3.7	5.5	3.4	4.9	2.2	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.6
Diff and Other	6,092.6	2,341.2	2,443.3	4,308.8	748.6	2,936.7	-1,816.6	3,709.5	3,872.3	5,050.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	56.4	36.9	183.6	58.1	75.6	154.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	2,572.5	2,776.3	2,250.6	2,421.6	2,788.0	3,068.8	2,567.3	2,084.8	1,685.9	1,374.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001966  
Facility Lic # 5632

Facility Name ENERGY PROCESSORS MIKWAN  
Facility Operator A0TK AOP

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	52,729.7	48,578.2	42,191.7	35,864.0	31,419.0	30,061.8	32,999.4	27,985.6	24,215.6	23,530.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	50,869.1	47,181.5	39,684.8	32,997.6	29,112.0	28,677.0	30,738.8	26,134.6	21,964.6	21,460.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	519.7	388.8	447.6	371.2	277.7	295.9	351.5	361.2	303.8	377.2
Fuel	1,977.7	1,949.9	1,794.5	1,537.8	1,416.0	1,454.5	1,472.1	1,426.7	1,472.7	1,510.6
Flared	0.1	3.4	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.2
Vented	0.0	0.0	0.0	0.0	0.9	1.5	1.0	0.3	0.3	0.0
Diff and Other	-636.9	-945.4	264.0	957.4	612.4	-367.1	436.0	62.8	474.2	182.2
<b>Process and Frac</b>										
Pentanes Plus	24.5	19.5	0.0	6.7	0.0	0.2	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	2,259.5	1,683.1	1,983.4	1,581.8	1,224.8	1,299.7	1,535.6	1,583.2	1,334.4	1,640.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001969

Facility Name ALTAGAS SERVICES PEMBINA

Facility Lic # 9781

Facility Operator A0TK AOP

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	210,929.3	172,653.2	139,758.5	112,203.1	83,766.0	119,566.6	205,570.2	228,954.0	225,346.5	222,771.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	196,034.0	160,360.5	128,799.0	103,615.0	77,577.5	110,768.7	197,733.0	220,002.1	219,146.6	211,512.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	5,393.7	4,620.5	4,293.7	3,822.3	2,875.8	3,883.8	6,933.6	7,478.2	7,540.9	7,511.8
Fuel	5,466.1	4,783.9	4,336.9	3,934.9	3,762.6	4,578.8	6,896.5	6,869.5	6,097.9	6,733.6
Flared	0.0	6.2	3.9	73.5	4.3	5.4	17.2	56.9	59.8	61.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	4,035.5	2,882.1	2,325.0	757.4	-454.2	329.9	-6,010.1	-5,452.7	-7,498.7	-3,047.8
<b>Process and Frac</b>										
Pentanes Plus	6,631.7	6,379.9	3,872.1	2,154.5	1,842.6	4,193.4	9,059.0	6,740.3	6,395.4	6,193.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	17,164.9	14,171.9	14,874.3	14,122.9	10,240.6	12,938.4	21,109.2	25,528.5	25,606.8	25,654.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001971  
Facility Lic # 13462

Facility Name NORTHROCK BARRHEAD  
Facility Operator A2TG TQN

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	19,122.5	15,442.1	11,852.2	8,418.0	7,381.4	6,841.8	5,023.7			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering	0.0	0.0	0.0	0.0	0.0	577.2	0.0			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	19,210.4	15,335.9	11,415.1	8,141.3	6,762.9	6,119.5	4,910.3			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other products	9.1	9.5	16.5	14.1	9.9	8.6	0.0			
Fuel	120.8	0.0	473.7	74.1	0.0	0.0	0.0			
Flared	2.0	0.0	0.0	0.0	0.0	0.0	0.0			
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Diff and Other	-219.8	96.7	-53.1	188.5	608.6	136.5	113.4			
<b>Process and Frac</b>										
Pentanes Plus	44.7	46.8	81.2	68.1	48.7	41.5	0.0			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGP0001976

Facility Name ENERGY PROCESSORS WINDFALL

Facility Lic # 13845

Facility Operator A0TK AOP

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	242,199.8	210,397.9	168,306.4	154,216.1	112,950.5	119,773.9	89,506.1	72,599.6	58,371.6	51,396.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	233,430.6	200,259.7	158,758.2	143,823.8	106,341.7	113,625.0	84,553.4	68,241.2	54,229.2	48,131.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	2,231.4	1,771.2	2,169.8	2,473.9	1,751.2	1,730.5	1,180.1	921.0	771.7	657.4
Fuel	6,186.1	6,423.3	5,584.8	5,276.8	4,280.2	3,869.1	3,414.8	2,860.7	2,696.2	2,097.2
Flared	0.0	0.0	16.0	31.0	15.1	20.9	76.8	76.6	75.0	83.5
Vented	0.0	0.0	0.0	0.0	58.4	56.9	1.2	0.0	0.0	0.0
Diff and Other	351.7	1,943.7	1,777.6	2,610.6	503.9	471.5	279.8	500.1	599.5	427.0
<b>Process and Frac</b>										
Pentanes Plus	833.2	481.9	635.7	657.2	299.3	345.4	289.7	384.5	371.0	295.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	8,864.3	7,321.7	8,854.0	10,147.0	7,386.3	7,236.4	4,967.6	3,738.7	3,077.5	2,638.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001977  
 Facility Lic # 1805

Facility Name ALTAGAS MOSQUITO CREEK  
 Facility Operator A0TK AOP

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	216,993.0	181,233.7	202,203.3	182,180.6	143,295.2	115,213.4	87,473.5	70,814.4	61,033.4	24,388.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	205,401.0	170,761.9	188,568.2	169,927.7	135,921.3	108,855.3	83,843.9	69,131.8	59,314.6	23,416.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,206.1	1,000.9	1,204.3	1,075.7	751.9	590.3	447.4	394.5	298.6	97.2
Fuel	6,946.2	6,308.9	6,783.8	6,576.8	4,797.1	2,319.0	2,325.0	1,657.0	1,869.8	759.1
Flared	0.0	0.0	0.0	1.5	7.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	32.9	0.0	0.0	4.1	1.3	0.6	0.0	0.6
Diff and Other	3,439.7	3,162.0	5,614.1	4,598.9	1,817.9	3,444.7	855.9	-369.5	-449.6	115.2
<b>Process and Frac</b>										
Pentanes Plus	5,860.7	4,865.4	5,854.2	5,229.0	3,654.0	2,868.5	2,175.2	1,917.8	1,451.4	472.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001979  
Facility Lic # 3982

Facility Name KEYWEST WAYNE-ROSEDALE 7-6  
Facility Operator OZOH HARVEST

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	12,498.7	10,576.3	10,969.4	9,937.5	8,845.6	8,469.1	6,743.7	6,471.0	5,404.8	5,043.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	11,675.1	10,067.9	10,667.2	9,588.1	8,454.6	7,788.7	6,265.7	5,426.1	4,626.7	4,496.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	242.1	207.0	224.6	202.8	198.6	191.9	147.4	129.8	103.2	104.8
Fuel	490.3	383.9	302.7	191.9	270.5	494.8	350.9	0.0	0.0	0.0
Flared	72.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	18.4	-82.5	-225.1	-45.3	-78.1	-6.3	-20.3	915.1	674.9	442.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,040.1	896.4	969.1	873.7	835.9	798.1	619.7	540.0	426.2	440.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGP0001980

Facility Name NEWPORT HAMELIN CREEK

Facility Lic # 16588

Facility Operator OZOH HARVEST

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	8,518.9									
Non-Alberta Facilities	0.0									
<b>Dispositions</b>										
Battery	0.0									
Gas Gathering	0.0									
Gas Plant	0.0									
Injection Facility	0.0									
Meter Station	7,761.9									
Other	0.0									
AB Commercial	0.0									
AB Industrial	0.0									
AB Residential	0.0									
AB Elec.Gen.	0.0									
<b>Shrinkage</b>										
Acid Gas	0.0									
Other products	102.7									
Fuel	281.0									
Flared	0.8									
Vented	0.0									
Diff and Other	372.5									
<b>Process and Frac</b>										
Pentanes Plus	0.0									
Propane	0.0									
Butanes	0.0									
Ethane	0.0									
NGL	427.1									
Sulphur	0.0									
Sulp Cls Inv	0.0									

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGP0001982

Facility Name CORSE HUXLEY

Facility Lic # 4709

Facility Operator A6NW CORSE

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	26,668.5	33,483.6	27,987.1	24,014.4	18,468.9	16,184.4	21,595.9	21,609.7	20,390.4	15,150.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	25,460.2	30,865.7	25,422.3	20,807.4	15,770.2	13,888.3	19,372.6	19,210.8	18,325.8	13,991.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	487.3	1,207.9	1,125.1	1,260.4	984.1	745.9	1,071.9	1,127.3	1,030.4	428.1
Fuel	1,185.9	1,430.4	935.2	1,027.3	922.9	849.0	942.9	997.0	978.3	751.7
Flared	5.6	6.7	26.1	7.5	7.3	6.0	7.2	7.2	2.8	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-470.5	-27.1	478.4	911.8	784.4	695.2	201.3	267.4	53.1	-20.6
<b>Process and Frac</b>										
Pentanes Plus	48.2	326.0	267.4	144.5	237.0	193.8	163.5	206.2	412.9	200.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	2,030.2	4,715.0	4,430.8	5,079.7	3,871.9	2,955.0	4,314.2	4,487.1	3,931.2	1,618.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001983

Facility Name CDN CONQUEST THUNDER LAKE WEST

Facility Lic # 13613

Facility Operator A2TG

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>				SHUTIN	SHUTIN					
Alberta Facilities	0.0	0.0	0.0	0.0						
Non-Alberta Facilities	0.0	0.0	0.0	0.0						
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0						
Gas Gathering	0.0	0.0	0.0	0.0						
Gas Plant	0.0	0.0	0.0	0.0						
Injection Facility	0.0	0.0	0.0	0.0						
Meter Station	0.0	0.0	0.0	0.0						
Other	0.0	0.0	0.0	0.0						
AB Commercial	0.0	0.0	0.0	0.0						
AB Industrial	0.0	0.0	0.0	0.0						
AB Residential	0.0	0.0	0.0	0.0						
AB Elec.Gen.	0.0	0.0	0.0	0.0						
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0						
Other products	0.0	0.0	0.0	0.0						
Fuel	0.0	0.0	0.0	0.0						
Flared	0.0	0.0	0.0	0.0						
Vented	0.0	0.0	0.0	0.0						
Diff and Other	0.0	0.0	0.0	0.0						
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0						
Propane	0.0	0.0	0.0	0.0						
Butanes	0.0	0.0	0.0	0.0						
Ethane	0.0	0.0	0.0	0.0						
NGL	0.0	0.0	0.0	0.0						
Sulphur	0.0	0.0	0.0	0.0						
Sulp Cls Inv	0.0	0.0	0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

**VPR6300**
**Facility ID** ABGP0001984

**Facility Name** MCLEOD 6-25-56-14W5

**Facility Lic #** 13107

**Facility Operator** A5G3 COPRC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>	SHUTIN	SHUTIN								
Alberta Facilities	24,586.5									
Non-Alberta Facilities	0.0									
<b>Dispositions</b>										
Battery	0.0									
Gas Gathering	0.0									
Gas Plant	0.0									
Injection Facility	16.3									
Meter Station	21,873.5									
Other	0.0									
AB Commercial	0.0									
AB Industrial	0.0									
AB Residential	0.0									
AB Elec.Gen.	0.0									
<b>Shrinkage</b>										
Acid Gas	0.0									
Other products	737.0									
Fuel	650.9									
Flared	0.0									
Vented	0.0									
Diff and Other	1,308.8									
<b>Process and Frac</b>										
Pentanes Plus	158.2									
Propane	0.0									
Butanes	0.0									
Ethane	0.0									
NGL	3,005.8									
Sulphur	0.0									
Sulp Cls Inv	0.0									

**Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS**

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001985  
 Facility Lic # 13291

Facility Name INTEGRA MANASKA 4-18  
 Facility Operator OW9D

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	64,904.6	60,991.2	49,113.2	42,527.3	38,623.4	38,762.2	33,075.9	34,044.3	29,540.5	28,582.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	8,715.4	0.0	0.0	0.0	0.0	1,843.4	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	61,273.4	47,710.2	43,660.1	38,692.8	35,228.1	35,032.6	28,227.3	30,830.6	27,301.1	26,118.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,920.1	1,617.0	1,329.9	1,091.6	962.2	1,020.5	849.9	972.1	619.5	608.0
Fuel	3,016.4	2,622.6	2,452.1	1,975.2	1,748.4	1,871.9	1,405.4	1,807.1	1,740.3	1,661.7
Flared	0.0	238.9	0.0	0.0	0.0	0.0	0.3	7.2	0.6	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.4	3.6
Diff and Other	-1,305.3	87.1	1,671.1	767.7	684.7	837.2	749.6	427.3	-123.4	190.8
<b>Process and Frac</b>										
Pentanes Plus	850.8	887.7	562.1	727.7	597.4	586.0	464.1	350.0	280.4	208.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	7,626.9	6,267.8	5,236.5	4,156.7	3,705.1	3,945.7	3,297.6	3,891.1	2,466.7	2,487.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001987  
 Facility Lic # 10434

Facility Name PEMBINA 13-35-47-10W5  
 Facility Operator OW9D

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	176,930.9	189,482.2	208,544.6	192,486.1	162,349.3	147,944.7	146,451.5	122,796.5	98,571.6	135,600.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	166,760.4	175,175.9	186,911.9	173,251.0	148,042.8	135,379.4	131,969.2	112,593.6	89,249.1	121,503.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	6,647.9	6,511.9	7,316.7	7,349.0	6,280.3	6,126.2	6,443.9	5,871.4	4,991.2	7,055.3
Fuel	1,192.8	1,092.4	5,969.1	6,310.5	5,559.3	5,010.4	4,252.8	3,468.7	3,353.0	4,415.6
Flared	0.0	1.8	18.9	60.1	219.6	121.9	76.3	47.9	27.5	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.6	0.0
Diff and Other	2,329.8	6,700.2	8,328.0	5,515.5	2,247.3	1,306.8	3,709.3	814.9	941.2	2,626.3
<b>Process and Frac</b>										
Pentanes Plus	17,783.4	15,018.8	16,077.0	15,986.6	11,295.4	10,103.6	12,042.5	9,030.0	6,926.9	11,127.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	12,008.1	13,980.2	16,360.9	16,219.3	16,037.0	16,432.8	15,791.3	16,071.0	14,232.8	18,837.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001994

Facility Name VIKING-KINSELLA 1-30-47-9W4

Facility Lic # 10091

Facility Operator 0W9D

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	127,193.6	104,686.8	88,497.0	85,912.9	61,090.1	48,342.3	25,949.0			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	210.8	353.6	544.2	573.7	510.4	434.4	167.1			
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	122,295.8	99,423.9	82,831.3	80,732.5	56,081.7	45,187.3	23,984.5			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other products	133.9	159.1	180.5	173.1	102.6	65.1	39.5			
Fuel	4,958.1	5,010.8	4,763.0	4,725.6	3,227.2	2,530.2	1,173.5			
Flared	5.3	99.4	105.1	41.4	49.2	69.7	39.6			
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Diff and Other	-410.3	-360.0	72.9	-333.4	1,119.0	55.6	544.8			
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	596.7	731.3	827.1	791.9	471.0	300.6	178.9			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001998  
 Facility Lic # 18052

Facility Name RAINBOW (SOUSA)  
 Facility Operator A0A7 NUVISTA

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	49,576.7	45,023.3	38,378.5	31,485.5	23,231.0	19,567.6	18,165.6	14,924.4	11,471.4	10,022.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	44,607.8	42,982.6	35,751.4	29,819.7	22,132.0	19,783.5	18,183.1	14,616.4	11,179.9	9,464.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	2,901.3	2,043.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	2,067.6	-2.4	2,627.1	1,665.8	1,099.0	-215.9	-17.5	308.0	291.5	558.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0075252

Facility Name MARKWEST BANTRY 12-21-18-13 W4 PLANT

Facility Lic # 22371

Facility Operator A6A7 CARDINAL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	86,510.6	78,591.9	59,178.7	46,562.1	37,418.7	33,349.1	32,598.9	26,472.9	22,187.7	18,457.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	83,674.8	74,625.4	55,835.1	44,859.4	36,747.9	32,509.4	28,758.8	23,756.7	18,975.4	15,167.4
Other	0.0	483.8	653.5	711.3	624.1	676.6	677.9	602.9	516.9	730.1
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	177.4	139.6	97.8	80.1	74.5	69.4	85.7	81.8	61.2	54.5
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	1,322.7	1,788.5	1,806.3	1,355.2
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	2,658.4	3,343.1	2,592.3	911.3	-27.8	93.7	1,753.8	243.0	827.9	1,150.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.6	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	786.9	627.4	438.3	357.8	332.8	313.0	383.9	357.1	273.3	242.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0075866  
 Facility Lic # 27491

Facility Name NRK BREWSTER 03-17-043-14W5  
 Facility Operator A2TG TQN

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	8,236.0	6,218.9	6,165.6	5,221.5	5,109.5	4,100.3	3,978.6	4,605.7	4,096.2	3,649.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,141.8
Gas Gathering	7,947.0	6,201.7	5,981.3	4,977.1	4,674.1	3,745.2	3,210.8	3,675.9	3,241.0	958.2
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	88.7	80.5	73.7	61.9	64.1	64.3	61.6	46.7	43.0	26.5
Fuel	0.0	0.0	61.7	0.0	0.0	0.0	132.9	770.9	819.3	733.4
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.6	3.6	3.6	2.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	200.3	-63.3	48.9	182.5	371.3	290.8	572.7	108.6	-10.7	-212.6
<b>Process and Frac</b>										
Pentanes Plus	431.3	391.0	358.1	301.5	311.7	312.5	299.0	226.8	209.0	129.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

**Facility ID** ABGP0075995      **Facility Name** PROBE LEDUC GAS PROCESSING FACILITY  
**Facility Lic #** 27649      **Facility Operator** A637 NEP

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	124,191.6	111,187.6	107,523.0	88,989.7	76,421.0	77,522.5	95,086.4	59,871.3	54,748.8	55,449.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	113,968.7	76,692.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	344.2	2,217.3	6,811.5	4,254.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	27,079.0	97,934.4	81,450.1	65,702.0	68,733.5	83,842.1	50,277.1	43,900.2	46,591.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	3,301.5	3,337.2	3,132.4	2,528.2	2,164.1	2,712.6	3,606.4	2,510.9	2,651.7	3,515.2
Fuel	1,036.8	1,194.8	1,220.9	771.2	890.0	954.2	1,111.1	1,100.1	1,467.1	1,260.8
Flared	0.0	0.0	0.0	0.0	0.0	0.0	35.0	119.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	5,884.6	2,884.5	5,235.3	4,240.2	7,664.9	5,122.2	6,147.6	3,646.9	-81.7	-171.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	13,849.6	13,748.3	12,998.2	10,437.9	8,938.5	11,065.5	14,553.4	10,039.2	10,536.0	14,138.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0076120  
Facility Lic # 27829

Facility Name Pengrowth Flowing Energy Monitor GP  
Facility Operator A6W2 RHE

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	31,220.8	34,813.1	30,027.9	28,448.3	32,250.8	25,372.9	17,620.6	13,987.4	12,131.8	10,531.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	28,107.7	32,318.5	28,588.1	26,574.4	30,427.3	22,756.0	16,963.5	14,076.4	12,135.6	9,961.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	76.9	192.3	225.5	153.6	120.7	98.1	80.8	52.0
Fuel	174.1	318.5	320.6	975.4	1,302.3	1,281.2	1,007.8	1,439.2	1,197.7	1,006.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	18.3	14.0
Diff and Other	2,939.0	2,176.1	1,042.3	706.2	295.7	1,182.1	-471.4	-1,626.6	-1,300.6	-501.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	373.6	934.5	1,096.3	746.6	586.9	477.4	392.3	253.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGP0076575

Facility Name IRMA 12-01-46-9W4

Facility Lic # 23124

Facility Operator 0W9D

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	46,282.7	22,992.6								
Non-Alberta Facilities	0.0	0.0								
<b>Dispositions</b>										
Battery	0.0	0.0								
Gas Gathering	0.0	0.0								
Gas Plant	0.0	47.5								
Injection Facility	0.0	0.0								
Meter Station	43,783.3	21,875.2								
Other	0.0	0.0								
AB Commercial	0.0	0.0								
AB Industrial	0.0	0.0								
AB Residential	0.0	0.0								
AB Elec.Gen.	0.0	0.0								
<b>Shrinkage</b>										
Acid Gas	0.0	0.0								
Other products	72.2	50.5								
Fuel	1,615.6	817.7								
Flared	0.0	0.0								
Vented	0.0	0.0								
Diff and Other	811.6	201.7								
<b>Process and Frac</b>										
Pentanes Plus	351.3	245.6								
Propane	0.0	0.0								
Butanes	0.0	0.0								
Ethane	0.0	0.0								
NGL	0.0	0.0								
Sulphur	0.0	0.0								
Sulp Cls Inv	0.0	0.0								

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0076666  
Facility Lic # 3889

Facility Name WILDUNN CREEK 7-27-029-14W4  
Facility Operator A5G3 COPRC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>					SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	
Alberta Facilities	21,389.2	27,159.3	27,387.4	20,241.5	0.0					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0					
Gas Gathering	0.0	0.0	0.0	0.0	0.0					
Gas Plant	0.0	0.0	0.0	100.0	0.0					
Injection Facility	0.0	0.0	0.0	0.0	0.0					
Meter Station	20,123.4	26,469.0	26,106.4	18,135.2	0.0					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0					
Other products	145.2	219.1	253.0	174.9	0.0					
Fuel	1,082.4	1,562.7	1,642.3	1,485.3	0.0					
Flared	10.4	16.9	17.2	0.0	0.0					
Vented	0.0	0.0	0.0	16.8	0.0					
Diff and Other	27.8	-1,108.4	-631.5	329.3	0.0					
<b>Process and Frac</b>										
Pentanes Plus	706.7	1,065.3	1,230.0	849.3	0.0					
Propane	0.0	0.0	0.0	0.0	0.0					
Butanes	0.0	0.0	0.0	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	0.0	0.0	0.0	0.0	0.0					
Sulphur	0.0	0.0	0.0	0.0	0.0					
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0077070  
Facility Lic # 28375

Facility Name RYCROFT 15-11-76-6W6 GAS PLANT  
Facility Operator A2PJ D3EXP

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	119,917.8	90,271.1	66,902.5	51,385.2	73,114.0	76,104.5	61,707.8	60,523.9	38,163.7	27,310.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	116,380.3	85,784.6	59,795.0	47,389.5	69,248.7	70,807.2	56,416.5	56,852.7	35,123.4	25,313.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	594.5	511.6	406.4	357.1	657.9	1,270.3	1,605.4	2,185.2	833.1	487.8
Fuel	3,658.0	2,712.2	2,321.0	1,616.4	2,336.1	2,853.8	2,120.0	1,699.9	1,028.5	1,129.1
Flared	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-718.0	1,262.7	4,380.1	2,022.2	871.3	1,173.2	1,565.9	-213.9	1,178.7	380.1
<b>Process and Frac</b>										
Pentanes Plus	2,888.7	2,486.7	1,975.1	1,735.5	3,197.4	735.5	1.0	0.0	43.8	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	4,928.6	6,818.0	9,168.1	3,498.0	2,121.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0077266  
 Facility Lic # 28987

Facility Name ALDERSON 13-21-015-11W4 GAS PLANT  
 Facility Operator A5D4 CVE

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	165,087.9	124,446.5	94,380.9	87,753.0	24,953.8					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0					
Gas Gathering	0.0	0.0	0.0	0.0	0.0					
Gas Plant	0.0	0.0	0.0	0.0	0.0					
Injection Facility	0.0	0.0	0.0	0.0	0.0					
Meter Station	159,342.1	119,168.0	89,723.9	85,047.0	24,076.7					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0					
Other products	0.0	0.0	0.0	0.0	0.0					
Fuel	5,856.8	6,121.0	5,055.9	3,088.2	711.9					
Flared	0.0	0.0	0.0	0.0	0.0					
Vented	0.0	0.0	0.0	0.0	0.0					
Diff and Other	-111.0	-842.5	-398.9	-382.2	165.2					
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0					
Propane	0.0	0.0	0.0	0.0	0.0					
Butanes	0.0	0.0	0.0	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	0.0	0.0	0.0	0.0	0.0					
Sulphur	0.0	0.0	0.0	0.0	0.0					
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0077288  
Facility Lic # 28198

Facility Name VERNON LAKE 7-9-47-10W4  
Facility Operator 0W9D

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	166,430.3	141,064.0	124,805.0	109,351.1	81,391.3	84,143.8	89,936.1	52,081.7	61,699.1	57,085.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	161,970.5	135,355.8	119,230.5	103,922.3	76,817.5	79,707.6	86,444.2	49,989.2	59,096.2	54,305.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	305.3	337.9	328.4	307.3	256.4	276.0	310.0	164.5	236.0	221.4
Fuel	5,497.9	5,567.0	5,171.9	5,010.5	3,633.7	4,548.3	4,362.3	2,664.0	3,322.0	3,458.5
Flared	11.3	16.3	23.8	16.7	444.0	14.0	2.9	3.6	13.1	5.7
Vented	0.0	0.0	0.0	0.0	0.0	3.7	0.0	0.0	0.5	1.9
Diff and Other	-1,354.7	-213.0	50.4	94.3	239.7	-405.8	-1,183.3	-739.6	-968.7	-908.0
<b>Process and Frac</b>										
Pentanes Plus	1,483.7	1,642.0	1,595.8	1,493.9	1,246.0	1,341.2	1,507.3	799.3	1,147.8	1,075.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0077308  
 Facility Lic # 28640

Facility Name DRYDEN CREEK GAS PLANT  
 Facility Operator OBP8 PENN WEST

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	17,224.0	12,002.6	6,422.0	7,602.7	6,588.5	5,618.7	5,456.0	3,606.9	3,518.6	2,333.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	2.3	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	17,218.3	11,491.2	6,163.5	7,564.7	6,452.1	5,447.9	5,328.7	3,593.6	3,524.3	2,256.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	39.0	22.4	9.0	14.2	11.0	9.2	11.3	6.1	4.9	0.5
Fuel	239.3	220.8	155.6	44.8	208.3	182.4	179.6	194.7	189.2	118.5
Flared	289.0	156.4	223.0	68.0	12.0	3.1	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	1.3	2.1	0.0	0.8	1.4	0.1
Diff and Other	-561.6	111.8	-129.1	-89.0	-98.5	-26.0	-63.6	-188.3	-201.2	-42.4
<b>Process and Frac</b>										
Pentanes Plus	190.0	108.9	44.0	68.7	54.4	44.7	55.8	30.0	24.9	2.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0077324  
 Facility Lic # 21701

Facility Name BAYTEX WIMBORNE 5-10 GAS PLANT  
 Facility Operator A517 LONG RUN

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	35,269.7	34,590.3	28,401.4	24,356.3	21,762.7	19,398.4	17,793.0	14,332.1	13,483.4	12,531.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	39,136.0	32,731.5	25,683.1	22,268.4	19,005.7	17,230.1	15,862.7	12,446.5	11,822.2	10,897.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,097.7	767.9	355.9	234.3	184.7	143.9	120.9	112.0	132.7	130.2
Fuel	0.0	861.2	801.3	2,048.5	2,312.7	1,987.8	1,832.1	1,641.5	1,653.6	1,587.4
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8
Diff and Other	-4,964.0	229.7	1,561.1	-194.9	259.6	36.6	-22.7	132.1	-125.1	-83.8
<b>Process and Frac</b>										
Pentanes Plus	195.2	155.7	29.2	0.0	0.0	0.0	0.0	0.0	4.2	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	4,563.5	3,211.3	1,552.1	1,040.0	824.0	646.0	540.8	506.4	594.0	585.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0077819  
 Facility Lic # 29178

Facility Name CHINCHAGA 10-20-96-7 GP  
 Facility Operator A1D2 ARTEK

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	31,952.1	24,524.2	19,468.6	15,106.7	12,255.9	10,346.3	9,495.3	8,522.1	8,577.7	7,419.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	30,481.6	22,284.8	17,878.5	14,374.2	11,887.3	10,178.4	8,914.7	7,677.0	6,713.8	5,985.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	445.1	344.3	256.5	236.4	186.7	139.9	96.6	83.9	29.9	50.1
Fuel	1,127.4	1,469.6	1,470.0	307.7	0.0	0.0	0.0	220.7	1,410.1	1,374.4
Flared	137.4	0.0	0.0	0.0	0.0	0.0	0.0	7.4	30.4	18.5
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.8	8.1	8.3
Diff and Other	-239.4	425.5	-136.4	188.4	181.9	28.0	484.0	531.3	385.4	-17.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	10.5	0.0	0.0	0.0	0.0	0.0	0.0	145.2	243.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	2,022.4	1,566.1	1,171.3	1,073.2	850.2	634.2	441.4	382.8	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0078091  
Facility Lic # 29208

Facility Name SADDLEHILLS 10-11-75-7 W6  
Facility Operator OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	68,688.4	75,043.5	86,686.1	66,869.3	62,707.2	31,027.8	8,046.6	0.0		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	251.7	1,101.7	435.2	0.0		
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	66,000.2	74,405.2	84,669.3	63,594.0	60,538.2	28,561.3	6,974.7	0.0		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	307.9	204.5	293.5	172.9	208.0	78.2	24.8	0.0		
Fuel	1,837.3	1,932.9	2,318.3	2,195.6	1,934.4	1,478.5	563.7	0.0		
Flared	0.6	0.0	0.0	0.0	42.5	15.5	4.3	0.0		
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other	542.4	-1,499.1	-595.0	906.8	-267.6	-207.4	43.9	0.0		
<b>Process and Frac</b>										
Pentanes Plus	246.0	120.5	0.0	0.0	0.0	0.0	0.0	0.0		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	1,210.5	833.7	1,350.4	804.4	975.5	368.5	154.5	0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGP0078222

Facility Name BERLAND RIVER W 16-15-59-24W5

Facility Lic # 28496

Facility Operator OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	68,384.6	37,821.1	25,598.0	20,421.0	16,032.5	13,925.8	12,189.5	8,242.6	10,102.6	7,438.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	64,751.2	33,552.4	22,582.3	17,051.5	13,303.5	10,934.5	10,133.1	7,284.4	9,029.9	6,520.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	719.9	557.1	443.0	414.6	362.0	301.0	235.5	162.0	268.5	171.2
Fuel	3,250.8	2,877.8	2,608.2	2,733.6	2,299.7	2,233.7	1,714.0	779.4	840.8	785.4
Flared	15.7	81.0	0.0	40.9	26.6	4.1	1.4	35.4	7.4	25.4
Vented	0.0	0.1	0.0	0.0	0.0	0.0	0.0	1.6	17.3	3.5
Diff and Other	-353.0	752.7	-35.5	180.4	40.7	452.5	105.5	-20.2	-61.3	-67.7
<b>Process and Frac</b>										
Pentanes Plus	446.9	498.9	428.5	361.3	333.1	303.1	307.7	224.2	309.2	211.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	2,752.0	2,004.7	1,552.4	1,494.4	1,289.0	1,031.8	747.0	499.6	878.0	546.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0079061  
 Facility Lic # 25164

Facility Name SMOKY 7-36-58-3W6  
 Facility Operator OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	298,128.5	400,287.0	390,915.9	326,141.3	283,601.0	299,643.4	334,578.2	319,843.4	279,021.5	302,055.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	283,464.0	376,819.0	368,362.0	301,993.3	263,134.0	278,743.0	309,465.0	298,156.0	254,259.0	272,795.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	9,423.6	12,306.8	8,440.5	7,096.0	6,298.0	6,329.7	6,937.6	5,913.8	5,876.2	8,762.6
Fuel	7,569.1	10,756.2	10,111.6	9,631.2	9,372.1	9,241.6	10,873.5	11,251.9	10,750.4	13,318.0
Flared	183.3	347.0	221.7	158.5	202.8	77.0	206.4	143.0	94.5	42.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.4
Diff and Other	-2,511.5	58.0	3,780.1	7,262.3	4,594.1	5,252.1	7,095.7	4,378.7	8,041.4	7,130.5
<b>Process and Frac</b>										
Pentanes Plus	45,800.8	59,814.2	41,022.7	34,488.3	30,610.0	30,763.8	33,719.2	28,742.3	28,560.1	42,587.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0079260

Facility Name RED LAND SOUTH 6-4-27-21W4 GAS PLANT

Facility Lic # 3728

Facility Operator 0026 ECA

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	280,688.7	256,155.6	267,831.9	226,961.5	229,252.1	248,296.3	215,763.9	193,912.5	213,300.7	225,932.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	83.7	988.2	993.6	995.5	854.3	828.4	777.6	799.0	859.8
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	263,870.9	241,350.1	255,529.4	217,553.3	219,399.8	237,694.6	206,167.3	183,787.1	202,571.4	214,485.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	3,263.6	2,947.2	2,450.6	1,691.9	1,273.0	1,541.4	1,414.5	1,927.7	2,868.3	2,705.2
Fuel	9,508.6	9,004.6	8,551.5	7,401.0	7,518.7	6,822.0	7,005.6	6,868.9	7,517.1	7,448.2
Flared	18.9	48.9	21.2	21.3	61.1	66.8	23.6	22.5	7.0	4.4
Vented	116.3	13.1	0.0	0.0	38.5	0.0	38.5	0.7	3.1	3.9
Diff and Other	3,910.4	2,708.0	291.0	-699.6	-34.5	1,317.2	286.0	528.0	-465.2	424.9
<b>Process and Frac</b>										
Pentanes Plus	164.9	183.6	196.5	27.1	8.3	50.5	138.1	208.2	114.8	102.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	14,238.6	12,734.8	10,775.9	7,504.1	5,753.3	6,903.7	6,236.7	8,259.1	12,024.5	11,438.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0080025  
Facility Lic # 29910

Facility Name LITTLE CHICAGO GAS PLANT  
Facility Operator A1Y2 LGY

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	106,490.6	83,660.6	66,750.4	54,332.3	45,524.5	40,834.6	40,319.5	33,930.6	31,303.6	28,031.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	48.7	86.2	179.0	104.3	127.8	126.8	166.7	163.6	211.0	53.3
Gas Gathering	31.5	16.0	25.9	12.7	13.8	12.2	14.0	16.1	15.1	1.3
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	298.2	114.1	138.0	42.2	34.2	31.0	35.4	45.4	50.7	10.4
Meter Station	97,467.5	76,407.8	59,092.3	48,908.0	40,093.5	36,730.1	35,369.9	29,464.2	26,352.8	23,895.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	4,920.7	4,224.4	3,629.2	2,901.0	2,494.4	2,626.9	2,835.0	2,226.7	2,137.7	1,936.8
Fuel	3,875.6	3,437.2	3,392.7	1,940.1	1,794.9	2,009.6	2,371.9	2,346.5	1,792.5	1,529.9
Flared	396.6	55.3	34.4	17.2	42.4	20.9	37.5	38.0	66.7	90.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.9	1.6
Diff and Other	-548.2	-680.4	258.9	406.8	923.5	-722.9	-510.9	-369.9	675.2	512.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	203.8	277.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	20,331.7	17,480.2	14,953.8	11,881.6	10,299.1	10,802.6	11,567.4	9,236.3	8,699.1	7,814.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0080187  
Facility Lic # 27772

Facility Name PEYTO KAKWA 02-11-60-04 W6 SWEET GAS  
Facility Operator OYA2 PEYTO

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	266,235.7	186,375.1	164,127.6	177,909.0	141,895.9	170,790.4	181,529.9	204,048.1	168,575.9	167,930.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	237,139.6	160,902.3	141,743.2	154,251.8	123,469.5	144,163.1	156,493.6	177,191.0	145,919.1	148,299.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	21,420.3	12,755.5	10,628.8	11,291.0	9,319.6	10,472.7	11,943.0	14,088.0	11,322.2	9,921.4
Fuel	8,562.1	7,408.9	8,210.4	8,597.1	7,303.5	8,030.4	7,723.8	8,759.6	5,946.5	6,715.2
Flared	566.2	391.1	317.0	321.1	102.7	46.9	42.5	67.7	103.2	86.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1,452.5	4,917.3	3,228.2	3,448.0	1,700.6	8,077.3	5,327.0	3,941.8	5,284.9	2,907.6
<b>Process and Frac</b>										
Pentanes Plus	58,874.1	27,174.3	21,875.7	20,483.1	16,894.2	18,648.8	21,269.7	27,022.7	19,182.4	18,429.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	38,534.0	29,845.8	25,523.7	29,438.1	24,287.8	27,475.6	31,107.4	35,005.4	30,381.3	25,552.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

Facility ID ABGP0080688  
Facility Lic # 30742

Facility Name WILD RIVER 14-20 GP  
Facility Operator A573 TOURMALINE

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	89,297.2	229,123.0	243,582.6	224,754.9	179,063.5	169,034.8	252,465.6	322,632.0	373,951.5	800,731.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	91,024.5	745,261.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	89,093.3	222,766.9	235,863.8	220,592.2	177,231.8	170,329.4	246,680.7	309,772.3	273,183.1	47,348.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,541.5	4,279.6	3,645.1	3,305.5	2,596.6	2,279.5	3,950.3	5,721.5	6,012.1	12,084.3
Fuel	890.7	4,990.9	5,922.5	5,598.4	5,599.1	5,251.3	7,756.0	9,018.9	7,380.5	17,044.0
Flared	0.0	0.0	5.1	15.6	12.4	9.0	29.9	31.7	100.5	96.3
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.3	4.1	0.1
Diff and Other	-2,228.3	-2,914.4	-1,853.9	-4,756.8	-6,376.4	-8,834.4	-5,951.7	-1,912.7	-3,753.3	-21,102.7
<b>Process and Frac</b>										
Pentanes Plus	4,910.0	13,639.5	10,617.3	9,412.2	6,186.5	5,029.6	10,218.7	14,207.6	14,462.6	27,568.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	2,353.2	6,426.1	6,450.1	6,075.0	5,909.4	5,582.2	8,256.3	12,246.5	13,149.7	26,938.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0080799  
Facility Lic # 30856

Facility Name BASSET LAKE 16-35 GAS PLANT  
Facility Operator A2PJ D3EXP

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	32,514.6	30,109.4	27,712.3	21,502.3	14,936.4	15,334.3	12,392.5	10,086.8	5,658.5	6,465.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	27,485.2	27,248.3	23,397.2	18,375.6	12,258.7	12,189.5	10,361.1	8,465.8	4,956.4	5,508.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	110.2	130.1	139.9	97.6	78.0	75.5	75.5	53.1	53.4	18.1
Fuel	1,774.1	1,823.5	1,637.7	1,333.5	1,325.0	1,269.4	1,155.4	839.6	449.7	544.0
Flared	218.4	2.3	2.6	2.3	0.0	0.1	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	2,926.7	905.2	2,534.9	1,693.3	1,274.7	1,799.8	800.5	728.3	199.0	394.5
<b>Process and Frac</b>										
Pentanes Plus	534.7	631.9	680.0	475.0	379.5	367.2	366.6	258.0	259.1	88.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

 Facility ID ABGP0080972  
 Facility Lic # 31023

 Facility Name ANTE CREEK GAS PLANT 10-36-065-25W5M  
 Facility Operator OG30 ARC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	33,050.3	32,291.2	76,993.4	91,655.5	96,693.9	90,555.5	92,682.3	92,910.4	76,015.7	85,378.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	30,690.0	28,839.9	71,630.2	86,481.0	90,956.3	85,128.9	86,188.7	87,362.0	69,500.4	82,901.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	972.8	1,092.9	2,000.4	2,763.5	2,653.4	2,821.9	2,943.2	2,899.3	2,038.7	2,423.4
Fuel	1,486.0	2,014.4	2,649.1	3,271.0	2,993.0	5,575.7	6,448.9	3,977.9	1,448.2	353.2
Flared	0.0	111.1	660.0	294.1	557.0	845.5	757.3	52.8	183.4	188.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-98.5	232.9	53.7	-1,154.1	-465.8	-3,816.5	-3,655.8	-1,381.6	2,845.0	-487.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	4,237.0	4,645.5	8,557.3	11,531.8	11,101.5	11,780.1	12,194.5	12,027.9	8,759.9	10,437.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGP0081174

Facility Name ATCO CARBON SOUTH

Facility Lic # 22299

Facility Operator 0Z2W AESL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	23,208.7	23,673.7	24,483.8	23,070.3	22,533.2	21,086.6	21,523.0	21,307.0	19,355.3	17,609.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	21,815.6	22,619.1	23,130.7	21,743.9	21,238.3	20,078.6	22,034.7	21,880.8	18,749.7	16,783.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	134.1	156.1	138.5	132.4	122.6	104.1	101.7	107.5	82.8	80.9
Fuel	1,259.0	1,012.8	1,051.4	986.7	993.4	968.3	535.3	256.8	996.9	995.9
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	-114.3	163.2	207.3	178.9	-64.4	-1,148.7	-938.1	-474.1	-250.6
<b>Process and Frac</b>										
Pentanes Plus	652.2	758.7	673.8	643.3	595.2	505.5	493.4	522.0	403.3	393.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGP0081833

Facility Name KETCH WORSLEY 16-36 GAS PLANT

Facility Lic # 31781

Facility Operator A0MC TERRA

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	33,733.0	93,146.4	67,610.5	52,396.4	34,972.5	19,653.9	11,017.6	8,556.1	7,395.7	6,458.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	32,910.0	91,609.7	65,821.2	51,237.7	34,074.6	17,862.3	9,445.1	7,401.3	6,086.4	5,443.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	878.9	987.0	1,127.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	839.8	1,989.5	2,446.5	1,663.6	1,674.1	816.6	763.9	1,320.2	1,279.6	926.2
Flared	0.0	0.0	1.0	4.5	0.0	0.0	0.2	0.1	19.1	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-895.7	-1,439.8	-1,785.5	-509.4	-776.2	975.0	808.4	-165.5	10.6	88.8
<b>Process and Frac</b>										
Pentanes Plus	4,272.3	4,796.9	5,479.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0081848  
Facility Lic # 3727

Facility Name ENCANA ROSEBUD 2-1-27-21W4 GAS PLANT  
Facility Operator A5D4 CVE

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	78,247.7	85,252.0	53,781.5	77,066.3	59,178.1	39,876.2	48,329.2	56,737.8	50,633.3	50,687.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	74,429.2	81,148.5	50,817.3	73,293.5	55,314.8	35,929.8	42,653.6	51,227.6	46,247.4	46,597.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	639.7	630.9	352.2	379.1	164.7	400.5	576.8	707.9	598.6	505.2
Fuel	2,111.8	2,240.9	1,768.8	2,124.1	1,887.9	2,016.2	2,675.4	2,067.6	1,796.6	1,695.0
Flared	0.0	1.1	0.0	1.1	0.0	0.0	0.0	13.5	2.9	2.3
Vented	6.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,060.3	1,230.6	843.2	1,268.5	1,810.7	1,529.7	2,423.4	2,721.2	1,987.8	1,887.1
<b>Process and Frac</b>										
Pentanes Plus	113.5	44.4	29.1	0.0	0.0	0.0	31.2	13.2	9.0	25.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	2,635.6	2,654.0	1,488.8	1,657.5	720.1	1,737.9	2,473.5	3,060.2	2,589.1	2,168.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0081971

Facility Name Pengrowth Countess 2-4-19-16W4

Facility Lic # 31753

Facility Operator A6F7 BLACKSPUR

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	13,986.0	10,966.4	9,202.1	7,436.4	8,759.2	5,979.8	4,201.5	2,916.4	1,882.9	2,169.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	14,460.4	11,679.3	7,919.6	7,310.6	8,632.6	5,948.4	4,172.7	2,890.9	1,848.3	1,671.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	112.3	109.9	92.8	93.9	113.6	109.5	70.3	47.2	25.9	15.9
Fuel	698.6	739.2	592.7	94.8	0.0	0.0	0.0	0.0	0.0	509.5
Flared	67.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1,352.7	-1,562.0	597.0	-62.9	13.0	-78.1	-41.5	-21.7	8.7	-27.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	498.5	480.5	400.2	405.4	497.9	475.9	306.8	208.9	116.2	69.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGP0082137

Facility Name FLOWING WILD 9-36 GP

Facility Lic # 32107

Facility Operator A2JR GEAR

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>		SHUTIN								
Alberta Facilities	11,909.4	5,087.6								
Non-Alberta Facilities	0.0	0.0								
<b>Dispositions</b>										
Battery	0.0	0.0								
Gas Gathering	0.0	0.0								
Gas Plant	0.0	0.0								
Injection Facility	0.0	0.0								
Meter Station	11,618.1	4,190.9								
Other	0.0	0.0								
AB Commercial	0.0	0.0								
AB Industrial	0.0	0.0								
AB Residential	0.0	0.0								
AB Elec.Gen.	0.0	0.0								
<b>Shrinkage</b>										
Acid Gas	0.0	0.0								
Other products	0.0	0.0								
Fuel	472.1	587.6								
Flared	0.0	0.0								
Vented	0.0	0.0								
Diff and Other	-180.8	309.1								
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0								
Propane	0.0	0.0								
Butanes	0.0	0.0								
Ethane	0.0	0.0								
NGL	0.0	0.0								
Sulphur	0.0	0.0								
Sulp Cls Inv	0.0	0.0								

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGP0082296

Facility Name PRINCESS 13-05 CHOKE PLANT

Facility Lic # 30024

Facility Operator A2TG TQN

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	11,954.2	9,429.5	8,091.0	769.8						
Non-Alberta Facilities	0.0	0.0	0.0	0.0						
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0						
Gas Gathering	10,965.9	8,863.5	7,389.6	585.5						
Gas Plant	0.0	0.0	0.0	0.0						
Injection Facility	0.0	0.0	0.0	0.0						
Meter Station	0.0	0.0	0.0	0.0						
Other	0.0	0.0	0.0	0.0						
AB Commercial	0.0	0.0	0.0	0.0						
AB Industrial	0.0	0.0	0.0	0.0						
AB Residential	0.0	0.0	0.0	0.0						
AB Elec.Gen.	0.0	0.0	0.0	0.0						
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0						
Other products	10.3	0.0	5.8	0.0						
Fuel	799.8	623.1	707.3	41.8						
Flared	0.0	0.0	0.0	0.0						
Vented	0.0	0.0	0.0	0.0						
Diff and Other	178.2	-57.1	-11.7	142.5						
<b>Process and Frac</b>										
Pentanes Plus	50.0	0.0	28.3	0.0						
Propane	0.0	0.0	0.0	0.0						
Butanes	0.0	0.0	0.0	0.0						
Ethane	0.0	0.0	0.0	0.0						
NGL	0.0	0.0	0.0	0.0						
Sulphur	0.0	0.0	0.0	0.0						
Sulp Cls Inv	0.0	0.0	0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGP0082304  
 Facility Lic # 26184

Facility Name 6-17-25-20W4 WINTERING HILLS WEST  
 Facility Operator A5D4 CVE

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	109,120.8	96,163.0	101,972.0	102,726.9	92,801.7	90,010.1	75,505.6	65,510.1	62,430.6	60,704.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	397.2	703.5
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	549.6
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	101,382.6	89,788.3	94,051.5	97,412.7	87,636.3	84,725.7	70,311.8	61,774.7	57,494.4	53,825.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	645.1	801.6	872.6	880.5	975.4	1,136.0	1,036.3	1,042.5	1,172.4	920.3
Fuel	4,179.3	3,766.8	3,922.2	3,822.5	3,513.3	3,475.2	3,232.6	3,052.3	2,836.8	2,432.9
Flared	1.3	0.4	14.9	0.9	0.0	0.0	0.0	0.0	0.0	0.4
Vented	0.0	0.0	0.0	0.4	0.0	0.0	0.0	0.0	0.0	0.3
Diff and Other	2,912.5	1,805.9	3,110.8	609.9	676.7	673.2	924.9	-359.4	529.8	2,272.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	21.1	44.1	108.5	45.8	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	2,861.7	3,534.7	3,843.5	3,676.9	4,244.7	4,850.5	4,405.8	4,232.6	4,896.7	4,006.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0082962

Facility Name ALBERS 8-23-41-7W4 GAS PLANT

Facility Lic # 31777

Facility Operator 0026 ECA

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>			SHUTIN	SHUTIN	SHUTIN					
Alberta Facilities	16,866.5	5,778.0	1,198.6	505.4						
Non-Alberta Facilities	0.0	0.0	0.0	0.0						
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0						
Gas Gathering	0.0	0.0	0.0	0.0						
Gas Plant	0.0	0.0	0.0	0.0						
Injection Facility	0.0	0.0	0.0	0.0						
Meter Station	15,431.2	5,313.4	953.7	460.3						
Other	0.0	0.0	0.0	0.0						
AB Commercial	0.0	0.0	0.0	0.0						
AB Industrial	0.0	0.0	0.0	0.0						
AB Residential	0.0	0.0	0.0	0.0						
AB Elec.Gen.	0.0	0.0	0.0	0.0						
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0						
Other products	0.0	0.0	0.0	0.0						
Fuel	894.5	428.1	121.2	43.8						
Flared	33.0	24.3	0.0	0.0						
Vented	0.0	0.0	0.0	0.0						
Diff and Other	507.8	12.2	123.7	1.3						
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0						
Propane	0.0	0.0	0.0	0.0						
Butanes	0.0	0.0	0.0	0.0						
Ethane	0.0	0.0	0.0	0.0						
NGL	0.0	0.0	0.0	0.0						
Sulphur	0.0	0.0	0.0	0.0						
Sulp Cls Inv	0.0	0.0	0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0083567

Facility Name HIGHPINE JOFFRE GAS PLANT 6-17

Facility Lic # 31879

Facility Operator AOL1 VESTA

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	56,701.6	48,706.7	79,643.1	81,323.6	64,889.3	53,648.2	37,574.2	55,280.7	51,063.8	40,846.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	51,849.3	45,112.0	75,605.8	77,769.9	61,117.7	49,871.3	34,356.3	51,249.1	46,923.3	37,003.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,521.6	1,092.4	1,531.0	1,674.2	1,528.5	1,167.4	781.9	1,326.9	1,250.8	1,131.9
Fuel	3,284.6	2,995.0	2,882.0	1,145.7	2,129.7	2,394.2	2,248.0	2,487.8	2,447.1	2,215.9
Flared	0.0	0.0	0.0	0.0	4.9	204.4	56.0	50.2	80.6	62.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	46.1	-492.7	-375.7	733.8	108.5	10.9	132.0	166.7	362.0	431.7
<b>Process and Frac</b>										
Pentanes Plus	1,023.9	535.9	303.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	5,682.6	4,211.7	6,336.5	7,238.4	6,498.2	5,035.3	3,390.3	5,637.2	5,192.6	4,700.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0083667  
Facility Lic # 27718

Facility Name CORBET GAS PLANT 15-10-62-6 W5  
Facility Operator A663 TEAC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	96,561.1	118,557.4	217,170.6	186,824.6	137,400.3	110,104.2	93,890.9	83,567.1	70,550.7	55,603.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	96,415.5	121,341.8	216,945.6	185,197.7	132,783.3	104,095.7	88,268.8	78,910.1	66,097.2	51,614.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	69.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	154.2	73.5	3.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	3,719.9	4,597.9	3,335.0	3,106.7	3,333.8	2,953.4
Flared	0.0	0.0	9.5	48.9	17.3	35.2	7.3	7.5	4.6	19.1
Vented	0.0	0.0	7.7	15.1	11.4	11.3	13.1	9.3	9.6	10.0
Diff and Other	-8.6	-2,857.9	135.4	1,562.9	868.4	1,364.1	2,266.7	1,533.5	1,105.5	1,006.5
<b>Process and Frac</b>										
Pentanes Plus	749.4	357.2	15.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

**Facility ID** ABGP0083746      **Facility Name** GENTRY PRINCESS 1-20 GAS PLANT  
**Facility Lic #** 32635      **Facility Operator** A6Y2      IMAGINEA

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>							SHUTIN	SHUTIN	SHUTIN	SHUTIN
Alberta Facilities	26,138.4	43,644.9	20,637.6	23,977.6	40,564.8	33,682.1				
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0				
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0				
Meter Station	24,895.1	42,622.6	17,943.6	23,051.7	38,758.5	31,818.4				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0				
Other products	0.0	0.0	0.0	77.6	314.4	402.0				
Fuel	1,059.8	1,025.7	1,625.9	1,116.5	784.3	755.5				
Flared	0.0	0.0	0.0	0.0	0.0	0.0				
Vented	0.0	0.0	0.0	0.0	0.0	0.0				
Diff and Other	183.5	-3.4	1,068.1	-268.2	707.6	706.2				
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	376.3	657.8	0.0				
Propane	0.0	0.0	0.0	0.0	0.0	0.0				
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				
NGL	0.0	0.0	0.0	0.0	788.1	1,741.9				
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGP0083873

Facility Name BANTRY 05-15-017-12W4 GAS PLANT

Facility Lic # 26357

Facility Operator A6A7 CARDINAL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	32,644.5	2,315.1								
Non-Alberta Facilities	0.0	0.0								
<b>Dispositions</b>										
Battery	0.0	0.0								
Gas Gathering	0.0	0.0								
Gas Plant	0.0	0.0								
Injection Facility	0.0	0.0								
Meter Station	33,632.7	2,307.6								
Other	0.0	0.0								
AB Commercial	0.0	0.0								
AB Industrial	0.0	0.0								
AB Residential	0.0	0.0								
AB Elec.Gen.	0.0	0.0								
<b>Shrinkage</b>										
Acid Gas	0.0	0.0								
Other products	71.0	14.9								
Fuel	0.0	0.0								
Flared	0.0	0.0								
Vented	0.0	0.0								
Diff and Other	-1,059.2	-7.4								
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0								
Propane	0.0	0.0								
Butanes	0.0	0.0								
Ethane	0.0	0.0								
NGL	316.3	66.8								
Sulphur	0.0	0.0								
Sulp Cls Inv	0.0	0.0								

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0084058  
Facility Lic # 32387

Facility Name GREYHAWKE GAS PLANT 10-24  
Facility Operator A1EZ FIRENZE

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	64,110.4	76,540.0	51,286.9	52,677.2	59,340.6	94,347.4	60,831.1	45,215.9	39,226.7	33,194.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	62,354.2	71,510.3	47,416.9	52,706.1	59,433.0	90,221.0	57,944.0	42,624.2	36,921.4	31,397.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,533.3	1,944.0	1,236.4	1,153.9	1,071.4	1,236.0	1,193.0	992.3	771.5	731.1
Fuel	2,031.4	2,570.1	1,697.6	518.2	247.6	3,017.9	2,604.6	2,264.2	1,765.8	1,553.8
Flared	0.0	0.3	109.0	0.0	0.0	0.0	0.9	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1,808.5	515.3	827.0	-1,701.0	-1,411.4	-127.5	-911.4	-664.8	-232.0	-487.3
<b>Process and Frac</b>										
Pentanes Plus	169.8	1.8	13.9	26.1	413.3	0.4	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	6,659.6	8,542.3	5,440.3	5,017.9	4,329.9	5,413.6	5,185.6	4,254.8	3,366.9	3,152.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0084179

Facility Name PEYTO CUTBANK 04-06-063-09 W6 GP

Facility Lic # 32100

Facility Operator OYA2 PEYTO

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	29,643.4	30,974.5	26,073.7	19,224.9	15,796.1	17,653.6	19,982.8	18,615.5	13,712.5	12,846.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	26,601.9	28,736.1	23,883.5	17,127.8	14,490.4	16,274.6	18,215.0	17,315.9	12,916.3	11,347.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	848.3	663.3	465.2	374.2	281.9	275.9	380.4	308.8	220.8	209.6
Fuel	1,108.8	2,441.0	2,405.8	2,183.5	2,023.7	2,067.9	2,147.0	2,266.9	1,279.3	1,164.0
Flared	69.7	67.7	52.4	39.0	31.9	35.8	40.4	37.6	27.8	27.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,014.7	-933.6	-733.2	-499.6	-1,031.8	-1,000.6	-800.0	-1,313.7	-731.7	98.6
<b>Process and Frac</b>										
Pentanes Plus	1,278.8	695.4	627.6	443.0	349.8	325.4	503.9	446.5	301.8	203.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	2,503.1	2,256.9	1,497.7	1,236.2	926.4	925.3	1,215.0	959.9	705.7	746.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

 Facility ID ABGP0084226  
 Facility Lic # 13771

 Facility Name BIGSTONE 11-9-61-22W5  
 Facility Operator OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	103,508.2	161,839.1	165,200.1	138,837.5	107,525.0	89,310.2	78,461.3	74,873.9	70,990.8	64,873.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	21.5	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	103,370.7	156,627.5	160,544.0	136,045.2	102,670.0	85,838.7	74,638.5	71,444.5	68,566.8	62,116.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	520.0	1,041.4	1,325.2	1,264.4	1,473.3	1,265.3	1,235.3	1,251.5	1,273.4	1,289.3
Fuel	1,335.5	2,168.4	2,487.8	2,432.1	2,313.1	1,436.9	1,558.1	1,390.5	1,419.6	1,512.0
Flared	42.9	37.3	85.3	115.5	45.0	47.8	147.4	0.1	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	5.3	0.0	0.0	0.7	0.0
Diff and Other	-1,760.9	1,964.5	757.8	-1,019.7	1,002.1	716.2	882.0	787.3	-269.7	-44.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	281.2	828.0	1,132.2	1,549.7	1,542.7	1,169.8	1,058.6	1,070.2	812.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	2,354.7	4,510.8	5,293.1	4,732.1	5,120.8	4,160.1	4,357.9	4,496.9	4,568.8	4,878.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0084455  
 Facility Lic # 26711

Facility Name HUSKY BIVOUAC  
 Facility Operator 0R46 HUSKY

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Non-Alberta Facilities	96,199.1	157,102.9	172,251.3	174,239.4	172,749.6	171,709.6	171,681.6	149,311.5	143,984.6	133,990.5
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	96,199.1	157,102.9	172,251.3	174,239.4	172,702.2	171,668.5	171,681.6	149,311.5	143,984.6	133,990.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	21.1	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	119.5	91.9	244.4	41.1	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	0.0	-119.5	-113.0	-197.0	0.0	0.0	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0084636  
Facility Lic # 33220

Facility Name PHOENIX 102/07-21-39-10W5  
Facility Operator A5AX BACCALIEU

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>							SHUTIN	SHUTIN		
Alberta Facilities	6,559.6	5,020.3	5,587.3	4,229.9	3,151.1	2,765.6	1,831.2	3,265.6	2,099.1	1,828.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	5,845.3	4,508.9	4,790.4	3,696.8	2,918.5	2,640.6	1,567.8	3,135.5	1,950.3	1,632.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	720.1	267.7	386.8	312.7	278.7	234.3	181.0	271.4	184.4	178.6
Fuel	32.4	389.5	533.0	330.2	39.1	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-38.2	-145.8	-122.9	-109.8	-85.2	-109.3	82.4	-141.3	-35.6	17.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	3,193.2	1,156.9	1,684.6	1,357.1	1,222.6	1,025.7	783.6	1,163.2	797.0	767.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

Facility ID ABGP0084773 Facility Name DUVERNAY 15-4-58-23W5M GAS PLANT  
 Facility Lic # 33195 Facility Operator A2F0

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>	SHUTIN									
Alberta Facilities	141,704.2	530,216.6	790,382.9	861,196.9	808,461.9	778,016.5	734,710.1	698,686.8	631,552.7	572,867.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	86,946.2	440,213.5
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	135,691.8	518,587.2	777,092.7	850,307.3	797,499.6	769,179.3	718,989.2	680,490.9	528,074.3	116,796.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,330.4	6,504.5	11,084.4	11,790.1	11,497.0	8,873.4	8,659.2	9,486.9	7,895.2	7,391.2
Fuel	3,170.1	9,567.0	12,040.2	11,453.1	11,966.1	11,039.6	11,409.2	11,378.7	10,629.5	9,688.5
Flared	0.0	15.5	280.8	247.2	217.6	379.6	430.8	280.4	390.5	51.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,511.9	-4,457.6	-10,115.2	-12,600.8	-12,718.4	-11,455.4	-4,778.3	-2,950.1	-2,383.0	-1,274.0
<b>Process and Frac</b>										
Pentanes Plus	2,960.2	20,700.9	32,740.4	40,628.2	40,581.6	31,304.5	31,281.1	34,867.3	30,405.2	29,074.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	3,327.7	9,475.0	18,349.6	14,229.4	13,119.3	10,319.9	9,230.5	9,747.8	6,897.8	5,925.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0084966  
Facility Lic # 32829

Facility Name RIDER PEMBINA 07-02-048-09W5 GAS PLA  
Facility Operator A2TG TQN

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	83,566.9	150,385.9	138,865.9	101,873.7	79,311.3	65,406.2	60,568.7	48,500.0	47,936.0	31,902.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	749.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	77,567.1	138,705.7	125,706.1	91,747.3	70,889.8	61,537.1	59,176.2	45,338.8	44,528.1	29,588.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	3,703.2	4,385.5	3,851.7	3,206.7	2,321.7	1,966.5	1,895.6	1,438.0	1,335.7	1,147.9
Fuel	2,277.6	4,980.6	5,301.2	3,710.7	2,991.9	2,226.2	2,046.0	1,306.6	1,415.7	1,292.3
Flared	0.0	0.0	10.5	0.4	0.0	0.0	187.7	0.0	61.7	56.5
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8
Diff and Other	19.0	2,314.1	3,247.2	3,208.6	3,107.9	-323.6	-2,736.8	416.6	594.8	-183.3
<b>Process and Frac</b>										
Pentanes Plus	7,349.7	4,122.5	5,921.3	4,664.6	3,067.0	2,172.1	2,075.3	1,430.0	1,255.2	873.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	9,322.1	15,784.9	11,805.6	9,979.4	7,548.8	6,783.4	6,564.5	5,107.5	4,812.0	4,215.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0084973  
Facility Lic # 34292

Facility Name FET Golden 7-7-87-14W5 Gas Plant  
Facility Operator A5RD ENERPLUS CORP

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>				SHUTIN						
Alberta Facilities	815.6	1,016.5	1,131.3	1,052.4	445.7					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0					
Gas Gathering	0.0	0.0	0.0	0.0	0.0					
Gas Plant	0.0	0.0	0.0	0.0	0.0					
Injection Facility	0.0	0.0	0.0	0.0	0.0					
Meter Station	0.0	0.0	0.0	0.0	0.0					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0					
Other products	216.5	72.0	0.0	0.0	0.0					
Fuel	0.0	0.0	104.4	12.5	0.0					
Flared	581.3	942.2	1,026.9	1,038.0	445.7					
Vented	0.0	0.0	0.0	0.0	0.0					
Diff and Other	17.8	2.3	0.0	1.9	0.0					
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0					
Propane	0.0	0.0	0.0	0.0	0.0					
Butanes	0.0	0.0	0.0	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	889.6	295.6	0.0	0.0	0.0					
Sulphur	0.0	0.0	0.0	0.0	0.0					
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

**Facility ID** ABGP0085141      **Facility Name** QUEENSTOWN 1-2-18-22W4 GAS PLANT  
**Facility Lic #** 33937      **Facility Operator** 0CW8 MFC ENERGY

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	24,582.9	73,417.1	73,005.1	49,868.2	28,817.0	31,606.6	21,303.3	23,608.1	20,941.4	15,002.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	9.4	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	23,339.2	69,082.8	66,781.8	45,125.6	25,452.9	26,845.8	17,795.4	21,127.6	18,044.7	12,144.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	109.3	261.0	299.5	231.0	157.1	154.3	153.3	225.0	274.3	191.2
Fuel	156.9	2,651.3	2,527.6	2,787.1	2,809.5	2,496.7	2,625.3	2,718.0	2,435.6	2,146.0
Flared	0.0	0.0	0.0	0.9	0.0	0.0	0.0	9.3	7.4	14.0
Vented	0.0	0.0	0.0	2.3	3.0	0.0	4.2	1.2	1.2	1.0
Diff and Other	977.5	1,422.0	3,396.2	1,711.9	394.5	2,109.8	725.1	-473.0	178.2	506.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	497.2	1,187.0	1,350.5	1,021.7	701.5	689.8	674.8	983.8	1,184.8	834.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0085152 Facility Name FERRIER WEST 7-18-040-09W5 GAS PLANT  
 Facility Lic # 33367 Facility Operator OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	18,575.2	77,053.4	70,330.1	51,205.1	38,047.0	65,467.1	89,882.3	74,264.1	58,706.4	64,220.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	17,086.6	71,276.7	63,468.1	46,242.6	35,441.1	63,355.1	86,256.2	70,610.8	55,595.3	59,312.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	675.7	2,097.6	2,029.6	1,415.5	1,056.0	1,539.7	1,905.1	1,645.4	1,418.0	2,401.3
Fuel	1,072.5	2,829.9	2,807.3	2,114.8	1,847.3	2,408.2	2,578.9	2,131.0	1,693.3	2,246.1
Flared	13.0	1.3	1.1	0.0	138.6	81.7	106.0	122.6	51.4	46.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-272.6	847.9	2,024.0	1,432.2	-436.0	-1,917.6	-963.9	-245.7	-51.6	213.7
<b>Process and Frac</b>										
Pentanes Plus	164.7	93.4	62.2	0.0	0.0	34.3	40.5	0.0	13.4	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	2,982.3	9,583.2	9,252.8	6,528.5	4,878.6	7,092.8	8,774.1	7,607.4	6,561.2	11,136.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0085275

Facility Name CESSFORD 2-11-27-16 W4 GAS PLANT

Facility Lic # 31448

Facility Operator A2TG TQN

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	49,956.8	64,583.3	48,377.0	34,366.9	21,407.1	14,904.3	11,804.3	10,545.3	9,597.5	13,531.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	47,056.8	61,330.8	46,406.1	32,406.0	15,869.3	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	4,417.4	14,727.5	11,722.3	10,245.3	9,002.5	12,044.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	904.8	1,303.4	1,113.3	802.6	450.8	316.3	255.1	214.9	262.5	379.5
Fuel	1,817.5	3,059.0	3,388.9	2,699.3	841.8	0.0	0.0	0.0	609.6	1,203.4
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.8
Diff and Other	177.7	-1,109.9	-2,531.3	-1,541.0	-172.2	-139.5	-173.1	85.1	-277.1	-104.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	3,883.9	5,585.8	4,776.9	3,470.0	1,959.4	1,402.6	1,137.4	957.9	1,126.6	1,630.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0086281  
 Facility Lic # 3757

Facility Name NUVISTA SIBBALD 5-6 GP  
 Facility Operator A0A7 NUVISTA

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>				SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN		
Alberta Facilities	10,721.2	30,270.7	26,487.1	8,773.7						
Non-Alberta Facilities	0.0	0.0	0.0	0.0						
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0						
Gas Gathering	0.0	0.0	0.0	0.0						
Gas Plant	0.0	0.0	0.0	0.0						
Injection Facility	0.0	0.0	0.0	0.0						
Meter Station	10,479.2	30,056.7	26,960.9	8,940.2						
Other	0.0	0.0	0.0	0.0						
AB Commercial	0.0	0.0	0.0	0.0						
AB Industrial	0.0	0.0	0.0	0.0						
AB Residential	0.0	0.0	0.0	0.0						
AB Elec.Gen.	0.0	0.0	0.0	0.0						
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0						
Other products	0.0	2.8	5.2	1.2						
Fuel	0.0	0.0	0.0	0.0						
Flared	0.0	0.0	0.0	0.0						
Vented	0.0	0.0	0.0	0.0						
Diff and Other	242.0	211.2	-479.0	-167.7						
<b>Process and Frac</b>										
Pentanes Plus	0.0	14.0	26.0	6.0						
Propane	0.0	0.0	0.0	0.0						
Butanes	0.0	0.0	0.0	0.0						
Ethane	0.0	0.0	0.0	0.0						
NGL	0.0	0.0	0.0	0.0						
Sulphur	0.0	0.0	0.0	0.0						
Sulp Cls Inv	0.0	0.0	0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	8,546.2	28,542.4	36,132.9	35,711.8	32,399.2	29,240.9	27,826.8	25,080.1	19,397.5	15,718.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	7,762.8	25,255.4	31,360.2	31,533.9	29,436.1	27,697.3	26,091.1	23,468.2	17,990.2	14,238.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	8.9	66.3	59.4	46.6	20.9	19.9	17.4	10.8	14.1	9.7
Fuel	829.8	2,135.2	2,486.4	2,627.1	2,533.2	2,443.2	2,403.1	2,430.9	2,195.8	1,920.2
Flared	0.0	0.0	2.5	0.5	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-55.3	1,085.5	2,224.4	1,503.7	409.0	-919.5	-684.8	-829.8	-802.6	-450.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	40.4	305.6	275.8	216.5	98.5	96.0	82.0	50.4	66.0	44.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0086359  
 Facility Lic # 33921

Facility Name ARGOSY CLARESHOLM GAS PLANT  
 Facility Operator A6JF LTAM

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	16,335.5	54,968.7	64,564.4	65,620.4	59,832.4	51,505.5	35,919.8	27,646.3	24,386.8	19,417.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	15,716.2	50,600.1	62,699.3	62,281.2	53,865.5	45,910.0	32,373.6	24,965.5	22,120.7	17,839.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	465.3	0.0	0.0	0.0	0.0
Other products	0.0	0.0	623.0	1,140.9	913.9	741.0	528.0	484.7	490.1	496.1
Fuel	465.9	1,746.8	2,489.4	2,279.3	2,115.5	1,912.2	1,617.6	1,313.4	1,254.2	1,100.3
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.6	58.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	153.4	2,621.8	-1,247.3	-81.0	2,937.5	2,477.0	1,400.6	882.7	497.2	-76.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	442.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	2,728.2	4,978.6	4,024.3	3,334.0	2,369.1	2,150.7	2,138.4	1,714.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0086379  
 Facility Lic # 34080

Facility Name ACL GRANUM GAS PLT 14-31-11-26 W4  
 Facility Operator A6JF LTAM

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	13,435.4	36,205.5	53,249.6	85,455.4	70,054.2	45,234.3	32,735.1	26,671.3	23,957.0	21,093.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	12,680.4	34,951.7	50,244.8	82,277.1	66,765.1	44,514.1	30,921.5	25,186.9	22,468.1	19,358.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	90.7	277.8	324.4	672.4	651.1	376.0	273.3	242.8	208.9	197.5
Fuel	754.6	917.2	821.8	2,614.5	2,144.1	1,768.8	1,505.6	1,071.7	0.0	896.0
Flared	0.0	0.4	0.0	17.6	0.0	0.0	0.0	0.0	0.0	0.3
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.5	0.0	3.8
Diff and Other	-90.3	58.4	1,858.6	-126.2	493.9	-1,424.6	34.7	156.4	1,280.0	637.6
<b>Process and Frac</b>										
Pentanes Plus	440.5	1,350.2	1,576.5	3,267.3	3,163.7	1,826.7	1,328.5	1,179.9	1,014.7	960.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0086640

Facility Name BIG EDDY GAS STORAGE PLANT

Facility Lic # 32917

Facility Operator ONPM

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
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**Receipts**

SHUTIN

Alberta Facilities

Non-Alberta Facilities

**Dispositions**

Battery

Gas Gathering

Gas Plant

Injection Facility

Meter Station

Other

AB Commercial

AB Industrial

AB Residential

AB Elec.Gen.

**Shrinkage**

Acid Gas

Other products

Fuel

Flared

Vented

Diff and Other

**Process and Frac**

Pentanes Plus

Propane

Butanes

Ethane

NGL

Sulphur

Sulp Cls Inv

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0086745  
Facility Lic # 33664

Facility Name ACL NGL STEWART PLANT 7-7-32-27  
Facility Operator A1H9 EMBER

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	15,230.4	57,339.2	58,241.3	48,372.5	49,152.0	48,488.7	45,529.7	39,516.4	37,106.2	38,481.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	161.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	13,940.6	53,979.2	56,711.5	46,014.9	47,170.0	46,516.3	43,630.0	37,364.4	34,859.0	37,570.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	5.0	8.4	14.3	6.7	9.0	0.0	6.2	0.0	0.0	0.1
Fuel	759.1	2,725.3	3,653.2	2,628.9	2,895.3	3,140.3	2,170.4	2,756.5	2,685.8	3,045.8
Flared	0.0	0.0	7.8	31.9	2.6	0.0	0.0	0.0	0.0	0.0
Vented	0.0	2.3	0.3	0.0	0.0	2.4	3.1	1.4	0.9	4.0
Diff and Other	525.7	463.0	-2,145.8	-309.9	-924.9	-1,170.3	-280.0	-605.9	-439.5	-2,138.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	30.0	0.0	0.0	0.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	24.3	37.8	65.9	30.8	41.4	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0086803  
Facility Lic # 34661

Facility Name HUSKY JARVIE 08-35 GAS PLANT  
Facility Operator OR46 HUSKY

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	2,236.0	20,914.9	18,102.7	17,375.0	19,463.9	18,909.8	18,328.8	15,349.3	12,802.0	8,177.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	2,068.0	18,765.6	16,918.6	16,245.4	19,229.3	17,988.8	17,850.6	14,777.3	12,293.6	7,793.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	6.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	178.1	1,295.7	1,339.9	850.7	1,099.0	970.2	1,069.9	979.9	905.0	673.1
Flared	0.0	101.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	2.2	132.4	12.0	87.5	29.7	3.2	4.4	8.6	4.4	0.3
Diff and Other	-12.3	613.7	-167.8	191.4	-894.1	-52.4	-596.1	-416.5	-401.0	-289.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	13.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0086883  
Facility Lic # 33985

Facility Name 981405 DORIS 11-17-63-6W5  
Facility Operator A663 TEAC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	9,287.8	179,211.2	235,574.5	280,177.2	268,853.9	257,708.1	220,458.2	172,690.8	133,552.7	110,586.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	8,651.0	181,840.6	240,139.1	275,590.4	254,095.5	240,614.5	207,230.1	162,961.7	126,470.7	104,389.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	493.9	1,999.3	0.0	0.0	6,240.3	8,886.1	8,148.2	6,151.7	5,288.1	4,522.8
Flared	0.0	0.0	9.2	59.9	17.9	36.5	46.2	30.8	30.6	33.2
Vented	0.0	0.0	6.3	16.3	9.3	11.0	10.1	10.4	5.6	1.5
Diff and Other	142.9	-4,628.7	-4,580.1	4,510.6	8,490.9	8,160.0	5,023.6	3,536.2	1,757.7	1,638.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0087651  
 Facility Lic # 34777

Facility Name ACL NGL LPT 8-28 REFRIDGE PLANT  
 Facility Operator A1H9 EMBER

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	3,437.9	86,420.0	142,420.3	152,678.0	195,802.4	175,102.6	152,886.7	139,624.7	127,030.7	123,119.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	3,427.1	81,605.4	134,065.4	145,310.0	187,238.2	166,723.5	147,760.9	131,314.9	116,214.1	115,954.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	10.6	46.0	7.7	11.8	7.8	5.3	0.0	3.3	0.0
Fuel	0.0	3,776.2	6,908.9	6,482.0	9,183.2	7,618.6	7,005.0	7,065.1	7,226.6	7,057.9
Flared	0.0	0.0	24.2	17.5	11.2	14.4	0.0	0.0	0.0	0.0
Vented	0.0	4.5	1.8	0.0	0.0	3.9	18.5	7.2	32.6	9.9
Diff and Other	10.8	1,023.3	1,374.0	860.8	-642.0	734.4	-1,903.0	1,237.5	3,554.1	97.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	223.8	37.1	45.9	38.2	26.1	0.0	16.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	50.0	0.0	0.0	10.4	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0087677

Facility Name PEMBINA BLUE RAPIDS 04-08-047-09W5

Facility Lic # 34328

Facility Operator A2TG TQN

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	1,310.0	266,876.1	208,429.6	167,660.7	172,747.2	153,011.0	175,220.7	208,450.7	200,231.0	181,855.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	932.7	472.8
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	2.7	31.0	5.4	0.0	2.1	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	1,135.6	240,846.7	191,105.6	148,273.1	150,900.2	135,229.1	162,125.5	189,200.4	183,553.3	167,391.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	37.3	10,793.0	8,758.7	6,860.2	6,870.4	6,570.2	7,999.7	9,533.2	8,728.7	7,703.5
Fuel	49.0	8,149.2	8,109.6	6,208.1	6,946.0	5,868.9	7,596.4	9,022.8	9,231.7	9,377.8
Flared	0.0	2.5	6.5	6.9	3.2	11.4	44.9	6.1	33.1	202.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	161.0
Diff and Other	88.1	7,084.7	446.5	6,281.4	8,022.0	5,331.4	-2,547.9	688.2	-2,248.5	-3,452.9
<b>Process and Frac</b>										
Pentanes Plus	99.5	11,400.8	7,854.4	6,512.1	7,280.1	6,412.0	5,311.6	5,414.4	5,702.3	7,452.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	71.9	34,743.3	29,791.3	22,846.8	22,364.5	21,535.3	28,143.2	34,187.1	30,141.9	24,466.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0087898  
Facility Lic # 33606

Facility Name APACHE CECILIA 12-34 PLANT  
Facility Operator OJL8 ACL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	10,910.8	178,958.3	279,646.3	324,368.9	337,373.5	310,697.6	297,902.0	271,062.5	250,352.9	225,665.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	11,151.0	176,593.7	272,233.3	310,849.4	323,704.9	296,968.4	284,497.3	259,279.4	242,703.1	220,616.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	71.8	1,854.8	2,238.3	2,504.2	2,763.7	2,992.2	3,009.1	2,778.2	2,726.3	2,612.1
Fuel	437.7	1,999.5	6,034.2	6,501.6	7,857.9	6,288.2	7,586.6	6,639.9	4,779.0	6,979.6
Flared	0.0	1.2	22.4	28.8	67.1	23.1	8.8	16.8	14.0	658.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-749.7	-1,490.9	-881.9	4,484.9	2,979.9	4,425.7	2,800.2	2,348.2	130.5	-5,200.5
<b>Process and Frac</b>										
Pentanes Plus	240.5	3,863.9	5,887.7	5,912.4	7,214.0	6,855.0	7,182.5	6,413.3	5,828.9	5,059.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	99.0	4,551.2	4,498.7	5,566.0	5,469.5	6,796.9	6,593.5	6,246.3	6,590.8	6,704.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGP0088035

Facility Name DIRECT ENERGY ATLEE BUFFALO

Facility Lic # 2637

Facility Operator A0KN SCOLLARD

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	1,975.7	17,978.2	5,122.9							
Non-Alberta Facilities	0.0	0.0	0.0							
<b>Dispositions</b>										
Battery	0.0	0.0	0.0							
Gas Gathering	0.0	0.0	0.0							
Gas Plant	0.0	0.0	0.0							
Injection Facility	0.0	0.0	0.0							
Meter Station	1,804.3	15,665.8	4,695.7							
Other	0.0	0.0	0.0							
AB Commercial	0.0	0.0	0.0							
AB Industrial	0.0	0.0	0.0							
AB Residential	0.0	0.0	0.0							
AB Elec.Gen.	0.0	0.0	0.0							
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0							
Other products	0.0	0.0	0.0							
Fuel	157.5	1,679.9	0.0							
Flared	0.0	0.0	0.0							
Vented	0.0	0.0	0.0							
Diff and Other	13.9	632.5	427.2							
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0							
Propane	0.0	0.0	0.0							
Butanes	0.0	0.0	0.0							
Ethane	0.0	0.0	0.0							
NGL	0.0	0.0	0.0							
Sulphur	0.0	0.0	0.0							
Sulp Cls Inv	0.0	0.0	0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGP0088508

Facility Name CLEAR PRAIRIE

Facility Lic # 35173

Facility Operator A0TK AOP

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities		25,108.0	31,681.4	65,657.0	70,564.0	77,500.3	72,983.8	58,784.0	45,810.0	39,545.3
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		22,335.0	29,115.6	63,056.2	68,404.1	75,294.3	71,082.2	56,796.0	44,146.3	37,290.5
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		270.2	376.6	165.0	35.4	19.7	6.9	0.0	4.3	0.0
Fuel		1,512.8	1,861.8	2,550.1	2,640.6	2,849.1	2,742.0	2,410.8	2,295.1	2,167.6
Flared		111.4	62.8	3.0	20.8	0.5	17.0	12.4	14.1	2.6
Vented		0.0	0.0	0.0	0.0	24.4	5.8	0.0	0.5	0.2
Diff and Other		878.6	264.6	-117.3	-536.9	-687.7	-870.1	-435.2	-650.3	84.4
<b>Process and Frac</b>										
Pentanes Plus		0.0	0.0	0.0	0.0	24.9	0.0	0.0	21.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		1,201.7	1,690.0	740.8	162.6	67.1	30.5	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0088516  
Facility Lic # 34756

Facility Name ACL NGL L.P. SOUTH 9-14-30-27 PLANT  
Facility Operator A1H9 EMBER

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities		25,508.8	35,383.1	37,112.6	49,180.8	40,699.4	37,067.4	37,340.8	33,108.4	51,054.4
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		24,261.0	33,509.5	33,814.8	45,525.9	38,058.7	34,773.4	36,425.0	32,910.6	47,728.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	0.0	83.2	71.3	4.6
Fuel		1,488.1	2,710.6	2,860.3	3,814.9	2,662.5	2,387.8	1,150.3	247.5	3,453.6
Flared		0.0	4.0	11.2	5.9	0.2	0.0	0.0	0.0	0.0
Vented		1.4	0.4	0.0	0.0	1.6	2.4	5.5	8.4	9.1
Diff and Other		-241.7	-841.4	426.3	-165.9	-23.6	-96.2	-323.2	-129.4	-140.9
<b>Process and Frac</b>										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	358.6	308.0	20.4
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0088615  
Facility Lic # 22912

Facility Name IRON CREEK GAS PLANT  
Facility Operator A0TK AOP

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>									SHUTIN	SHUTIN
Alberta Facilities		96,304.8	107,495.6	119,042.5	98,390.6	84,446.9	64,762.5	25,061.1		
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station		92,095.6	103,546.3	115,468.6	94,645.4	80,489.4	60,868.2	23,722.2		
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products		17.4	26.2	39.1	42.8	49.0	38.2	9.4		
Fuel		4,028.8	4,283.6	4,341.7	3,930.6	3,690.0	3,338.3	1,146.4		
Flared		0.4	8.6	4.0	13.0	0.0	0.0	0.0		
Vented		0.0	0.0	0.0	6.5	8.3	3.1	5.0		
Diff and Other		162.6	-369.1	-810.9	-247.7	210.2	514.7	178.1		
<b>Process and Frac</b>										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL		79.6	120.4	181.4	196.5	227.2	171.5	43.3		
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0089018

Facility Name PEYTO WILDHAY 04-21-55-23 W5 GP

Facility Lic # 34457

Facility Operator OYA2 PEYTO

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities		139,059.9	121,833.8	108,978.2	85,574.0	118,257.0	366,365.3	448,341.0	530,660.9	605,850.6
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		111,239.8	104,981.2	97,976.5	76,512.4	109,776.2	347,014.7	428,021.5	514,940.2	584,170.8
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		7,003.7	6,129.8	5,045.8	4,063.4	4,497.5	5,508.0	4,965.8	5,394.9	4,467.9
Fuel		3,413.2	3,614.9	3,508.8	3,039.5	3,995.5	10,507.7	14,894.0	18,098.5	17,221.1
Flared		310.1	243.1	75.9	30.4	39.4	62.0	78.0	83.4	181.4
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		17,093.1	6,864.8	2,371.2	1,928.3	-51.6	3,272.9	381.7	-7,856.1	-190.6
<b>Process and Frac</b>										
Pentanes Plus		14,512.9	9,742.6	7,200.6	5,827.4	6,457.0	8,775.6	6,522.0	6,871.1	6,753.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		16,656.6	17,116.2	14,808.6	11,904.4	13,288.0	15,894.0	15,753.5	17,510.4	13,647.3
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0089265  
 Facility Lic # 35123

Facility Name VERMILION PEMBINA 16-26-047-08W5  
 Facility Operator 0G30 ARC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>		SHUTIN								
Alberta Facilities		19,421.5	22,507.4	20,634.7	32,757.4	24,364.8	32,608.2	20,108.1	28,672.0	26,418.6
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		17,695.0	22,640.5	20,305.2	32,063.6	24,225.3	32,466.8	19,544.8	27,640.4	24,365.2
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		222.3	292.5	262.5	679.8	619.7	1,247.3	904.0	1,111.9	1,136.7
Fuel		0.0	77.7	63.2	82.7	59.7	76.5	45.7	0.0	72.7
Flared		0.0	0.0	0.0	0.0	0.0	2.0	21.7	0.0	27.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		1,504.2	-503.3	3.8	-68.7	-539.9	-1,184.4	-408.1	-80.3	817.0
<b>Process and Frac</b>										
Pentanes Plus		0.0	0.0	0.0	0.0	0.3	0.0	0.0	59.6	107.9
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		1,015.3	1,326.0	1,154.6	2,908.8	2,597.2	5,182.5	3,744.2	4,619.5	4,750.8
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0089314  
 Facility Lic # 35485

Facility Name CROOKED CREEK 2-30-71-26W5  
 Facility Operator OZOH HARVEST

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities		7,674.4	16,714.8	11,266.2	34,854.7	15,929.4	9,167.6	4,807.9	4,138.9	4,106.2
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		861.0	1,289.0	1,098.2	349.3	112.3	63.3	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	47.9	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		4,590.8	12,280.4	7,561.9	27,169.6	10,717.2	6,518.3	2,669.4	2,366.9	2,013.1
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		705.7	1,496.5	1,081.0	3,568.9	2,345.2	1,168.4	735.8	677.9	655.5
Fuel		971.0	1,350.8	1,238.4	3,244.9	1,939.6	1,059.2	936.4	1,031.8	1,475.6
Flared		3.3	5.1	5.5	4.5	23.1	0.5	77.0	2.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	24.1	0.0	0.0
Diff and Other		542.6	293.0	281.2	517.5	792.0	310.0	365.2	60.3	-38.0
<b>Process and Frac</b>										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		2,862.9	6,048.2	4,444.0	14,622.8	9,547.5	4,759.2	2,990.4	2,758.4	2,663.8
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0089350  
Facility Lic # 35413

Facility Name TRILOGY DEEP VALLEY 01-15-063-25W5  
Facility Operator A1C9 TRILOGY

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>			SHUTIN							
Alberta Facilities		3,853.2	11,040.1	45,551.0	49,359.5	46,003.3	32,245.5	30,643.3	25,247.6	20,713.5
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		3,623.8	10,786.8	43,826.3	47,237.8	44,166.8	30,444.4	28,896.8	24,094.4	19,548.8
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		22.0	68.3	302.7	330.5	344.1	279.2	252.0	215.2	169.7
Fuel		297.5	383.1	1,687.9	1,258.4	1,368.4	1,220.4	1,111.0	844.7	779.3
Flared		0.0	5.8	1.4	1.2	0.5	1.1	1.2	1.1	0.8
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-90.1	-203.9	-267.3	531.6	123.5	300.4	382.3	92.2	214.9
<b>Process and Frac</b>										
Pentanes Plus		106.9	332.0	1,471.7	1,606.7	1,672.5	1,357.6	1,224.5	1,046.8	825.3
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0089584  
Facility Lic # 35046

Facility Name SANDHILLS GAS PLANT  
Facility Operator A663 TEAC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities		125,654.1	190,842.3	342,564.3	449,783.8	354,783.1	293,073.8	198,293.9	171,420.0	147,554.7
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		129,049.9	190,973.6	339,238.0	441,838.7	345,339.0	280,661.7	187,539.3	161,386.1	138,206.6
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		52.3	35.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel		0.0	0.0	0.0	5,003.8	4,938.3	5,811.6	7,139.2	7,196.5	6,608.7
Flared		0.0	6.5	49.0	36.1	40.6	15.2	13.4	12.6	18.9
Vented		0.0	12.6	37.3	35.9	16.9	21.0	27.7	25.7	14.5
Diff and Other		-3,448.1	-186.3	3,240.0	2,869.3	4,448.3	6,564.3	3,574.3	2,799.1	2,706.0
<b>Process and Frac</b>										
Pentanes Plus		0.0	11.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		230.7	145.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0089756

Facility Name APACHE NGL LONEPINE WEST 2-29-31-28W

Facility Lic # 35540

Facility Operator A1H9 EMBER

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities		8,990.0	32,717.3	25,810.8	21,926.1	30,632.1	22,728.0	16,743.0	47,681.3	34,832.3
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.3
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		8,183.9	31,590.4	24,390.8	20,264.5	28,914.9	20,919.1	15,713.8	46,994.9	30,500.8
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	83.0	92.4	48.6	1,656.2	894.8
Fuel		839.7	2,500.7	1,752.9	1,542.9	2,006.1	1,864.3	1,014.9	8.0	2,869.2
Flared		0.0	14.4	25.2	17.7	0.0	0.0	0.0	0.0	0.0
Vented		2.0	0.6	0.0	0.0	5.1	3.5	0.5	6.2	3.6
Diff and Other		-35.6	-1,388.8	-358.1	101.0	-377.0	-151.3	-34.8	-984.0	560.6
<b>Process and Frac</b>										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	111.4
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	378.4	415.9	221.4	6,893.4	3,605.2
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0089914  
Facility Lic # 35725

Facility Name 981405 WEDGE GAS PLANT  
Facility Operator A663 TEAC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities		21,981.3	83,643.9	103,704.8	97,314.1	82,944.1	86,595.1	74,897.7	56,922.7	46,247.2
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		22,265.0	84,734.4	101,515.7	90,786.1	78,953.8	85,103.3	71,793.7	54,094.5	44,169.8
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel		0.0	0.0	978.0	3,841.4	3,728.3	4,089.9	3,106.1	2,616.1	2,149.4
Flared		0.0	10.8	10.5	300.5	5.1	11.9	305.7	0.1	0.5
Vented		0.0	6.1	10.0	13.4	15.1	15.8	12.7	6.8	9.5
Diff and Other		-283.7	-1,107.4	1,190.6	2,372.7	241.8	-2,625.8	-320.5	205.2	-82.0
<b>Process and Frac</b>										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0089955  
Facility Lic # 35533

Facility Name 981405 THUNDER GAS PLANT 9-6-61-5W5  
Facility Operator A663 TEAC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities		15,501.5	54,620.3	124,879.5	225,160.7	256,959.3	226,421.8	219,700.0	205,689.3	193,194.7
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		15,594.3	55,803.5	124,137.7	221,239.6	249,726.3	219,584.4	214,408.5	198,750.9	185,893.6
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel		0.0	0.0	0.0	5,930.9	8,675.6	8,464.8	7,382.1	7,555.6	7,123.0
Flared		0.0	9.8	64.1	56.4	21.0	20.7	697.0	6.3	1.2
Vented		0.0	2.0	17.4	19.8	9.4	11.5	12.8	16.2	20.1
Diff and Other		-92.8	-1,195.0	660.3	-2,086.0	-1,473.0	-1,659.6	-2,800.4	-639.7	156.8
<b>Process and Frac</b>										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0090067

Facility Name HARVEST SUFF REFRIDGE PLANT 13-10

Facility Lic # 35627

Facility Operator OZOH HARVEST

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities		4,989.3	9,083.7	10,597.7	11,269.0	9,271.5	8,018.1	3,880.3	3,157.1	4,137.1
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		4,739.6	9,043.7	10,198.9	10,539.0	8,526.8	7,387.1	3,497.3	2,681.3	3,069.5
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	922.7
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		258.1	319.7	371.8	364.5	318.8	276.2	165.1	219.0	288.9
Fuel		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.6
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-8.4	-279.7	27.0	365.5	425.9	354.8	217.9	256.8	-147.9
<b>Process and Frac</b>										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		1,176.4	1,426.9	1,616.9	1,635.4	1,433.8	1,248.0	751.3	996.7	1,316.1
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0090090  
Facility Lic # 22710

Facility Name HUSKY LUBICON 7-1 GAS PLANT  
Facility Operator OBP8 PENN WEST

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										SHUTIN
Alberta Facilities		1,619.6	2,361.3	1,589.6	2,307.3	3,005.3	3,231.7	3,231.8	594.9	
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering		374.4	1,061.4	942.4	1,314.2	1,884.9	2,307.4	2,403.7	519.1	
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products		156.6	206.4	230.4	276.6	354.1	328.8	89.3	0.0	
Fuel		658.7	729.8	373.9	530.9	493.9	470.8	480.7	52.0	
Flared		297.0	259.6	3.9	3.7	59.5	62.8	59.5	0.0	
Vented		0.0	0.0	6.6	5.6	20.7	1.3	0.0	0.0	
Diff and Other		132.9	104.1	32.4	176.3	192.2	60.6	198.6	23.8	
<b>Process and Frac</b>										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL		641.5	827.8	934.1	1,123.2	1,413.9	1,307.6	366.5	0.0	
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0090715

Facility Name Puskswa 03-03-072-26W5

Facility Lic # 36036

Facility Operator OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities		3,986.0	17,899.5	30,715.6	34,246.4	35,957.1	22,159.1	10,934.9	13,259.6	8,340.7
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35.1
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		3,535.8	16,974.8	27,988.6	30,667.3	33,397.2	19,900.5	9,120.5	11,434.1	6,414.5
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		131.7	1,536.2	2,173.0	2,306.8	1,479.5	1,791.5	814.3	648.5	586.9
Fuel		540.6	995.2	2,721.2	3,960.0	2,757.1	2,535.6	1,429.1	1,656.7	1,736.2
Flared		12.8	25.1	41.4	97.0	14.9	0.0	129.6	1.7	0.0
Vented		0.0	0.0	0.0	3.7	0.8	0.0	0.0	0.0	0.0
Diff and Other		-234.9	-1,631.8	-2,208.6	-2,788.4	-1,692.4	-2,068.5	-558.6	-481.4	-432.0
<b>Process and Frac</b>										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		563.0	6,255.1	8,843.9	9,508.1	6,193.0	7,347.5	3,310.4	2,662.8	2,395.5
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0090807

Facility Name PRAIRIE RIVER GAS PLANT

Facility Lic # 15136

Facility Operator A0TK AOP

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities		34,530.2	82,683.4	67,766.7	47,440.5	37,253.9	25,945.6	21,808.5	18,420.1	15,309.4
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	16.6	23.4	13.5	0.0	0.0	0.0	0.0
Gas Gathering		0.0	9.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	5.5	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		32,642.0	78,992.9	66,601.5	46,326.3	35,359.1	25,245.6	19,887.6	16,954.7	14,400.9
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	26.8	0.0	0.0	17.7	36.0	32.1	26.3	18.3
Fuel		1,071.4	2,086.1	2,230.2	2,049.3	1,266.9	1,182.3	1,036.9	920.9	888.9
Flared		0.0	0.0	0.0	2.9	10.6	3.3	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		816.8	1,568.1	-1,081.6	-966.9	586.1	-521.6	851.9	518.2	1.3
<b>Process and Frac</b>										
Pentanes Plus		0.0	46.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	77.7	0.0	0.0	82.2	168.4	155.4	125.5	87.8
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0090927  
 Facility Lic # 31687

Facility Name WIN COWLEY 13-34-8-2W5 PLANT  
 Facility Operator 0CW8 MFC ENERGY

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities		15,325.1	27,111.9	35,364.3	41,869.9	67,310.4	65,946.9	60,254.2	51,649.2	46,990.6
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		14,803.8	25,434.0	32,610.7	40,411.5	66,013.5	65,010.0	59,078.3	50,665.9	45,627.5
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		320.1	606.6	679.0	289.9	94.4	101.9	82.7	75.8	44.9
Fuel		544.9	1,282.7	1,334.9	1,206.6	1,534.9	1,577.7	1,535.9	1,409.4	1,408.8
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0
Vented		0.0	0.0	17.1	2.5	0.9	3.3	2.7	0.6	0.6
Diff and Other		-343.7	-211.4	722.6	-40.6	-333.3	-746.0	-445.4	-502.6	-91.2
<b>Process and Frac</b>										
Pentanes Plus		0.0	1,053.2	726.8	138.1	42.9	97.3	0.0	55.0	54.6
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		1,418.7	1,774.8	2,376.5	1,175.4	385.1	365.6	367.3	294.9	155.7
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0091427  
 Facility Lic # 35862

Facility Name PEYTO NOSEHILL 11-21-55-20 W5 GAS PL  
 Facility Operator OYA2 PEYTO

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities		52,246.4	162,173.9	176,839.9	187,257.1	298,397.0	627,196.5	827,737.2	1,050,421.6	1,036,142.6
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	595.8	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		47,051.3	154,510.3	168,066.4	177,529.8	289,983.4	614,369.1	808,377.3	1,027,041.6	1,014,120.4
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		989.6	3,073.6	3,153.3	3,116.0	3,484.4	6,246.0	11,595.6	15,363.3	17,524.0
Fuel		1,253.2	4,163.7	4,492.3	4,548.3	5,851.3	14,468.1	21,120.4	28,002.8	27,892.5
Flared		5.6	25.9	29.6	25.9	882.6	37.2	37.1	48.9	51.7
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		2,946.7	400.4	502.5	2,037.1	-1,804.7	-7,923.9	-13,393.2	-20,035.0	-23,446.0
<b>Process and Frac</b>										
Pentanes Plus		0.0	0.0	37.8	24.5	79.6	277.7	403.4	25,286.1	37,088.6
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		4,320.4	13,739.2	14,093.7	13,962.5	15,642.4	28,226.9	51,880.7	45,169.9	44,109.7
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0091983  
 Facility Lic # 36849

Facility Name BNP WHITECOURT GAS PLANT 16-30  
 Facility Operator A5RX BEC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities		4,815.6	23,294.7	40,223.2	52,607.8	44,505.5	32,561.0	26,618.2	23,738.1	23,722.3
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		4,683.3	20,212.8	38,049.5	49,322.7	39,839.2	27,934.4	22,354.1	19,776.2	21,060.8
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		55.8	306.7	445.5	933.9	904.0	641.8	542.0	541.9	568.1
Fuel		0.0	1,643.1	609.2	2,335.2	1,396.2	2,568.8	2,189.3	1,744.5	2,093.9
Flared		0.0	0.0	0.0	0.2	0.1	4.2	0.0	0.0	0.0
Vented		0.0	0.0	0.0	115.2	0.1	0.0	0.2	0.0	0.0
Diff and Other		76.5	1,132.1	1,119.0	-99.4	2,365.9	1,411.8	1,532.6	1,675.5	-0.5
<b>Process and Frac</b>										
Pentanes Plus		0.0	62.4	49.8	107.9	207.1	122.4	110.1	50.1	51.9
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		240.0	1,300.6	1,994.7	4,038.5	3,724.3	2,684.9	2,259.5	2,258.8	2,374.9
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0092557  
Facility Lic # 37253

Facility Name CORBETT 10-03-61-07W5M GAS PLANT  
Facility Operator A5YK VELVET

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities		358.4	21,295.7	32,720.6	16,776.1	6,330.0	4,006.1	4,322.9	3,207.1	3,036.9
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		318.0	19,877.9	30,959.6	14,803.0	5,009.9	2,986.7	2,835.6	2,264.7	2,274.1
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	18.6	0.0	0.0	0.0	0.0
Other products		0.0	165.4	363.7	588.2	354.6	194.4	218.0	162.1	91.2
Fuel		40.4	1,524.1	1,995.1	1,378.7	887.0	745.8	1,073.2	780.1	688.8
Flared		0.0	86.1	88.3	5.7	7.8	100.8	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	1.3	288.5	0.0	0.0
Diff and Other		0.0	-357.8	-686.1	0.5	52.1	-22.9	-92.4	0.2	-17.2
<b>Process and Frac</b>										
Pentanes Plus		0.0	79.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	660.3	1,611.8	2,472.5	1,506.7	862.2	976.6	726.8	412.9
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0092867  
 Facility Lic # 30847

Facility Name EOG HALKIRK 16-28-38-15W4 GAS PLANT  
 Facility Operator A2J6 CPEC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities		2,343.9	26,454.0	28,168.2	21,668.0	17,539.7	15,835.7	21,473.2	17,582.0	15,899.2
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		2,427.3	25,916.4	27,820.3	21,010.9	17,002.8	14,551.8	19,465.3	15,877.0	14,686.8
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.5	85.3	81.3	62.0	56.5	49.3	104.0	73.5	72.0
Fuel		84.1	0.0	0.0	1,534.7	1,344.4	1,252.9	1,902.7	1,599.8	1,727.6
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-168.0	452.3	266.6	-939.6	-864.0	-18.3	1.2	31.7	-587.2
<b>Process and Frac</b>										
Pentanes Plus		1.8	54.1	40.0	23.1	37.0	9.2	9.9	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.2	346.5	340.1	263.3	226.7	219.8	470.6	340.1	327.9
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0093223  
Facility Lic # 32655

Facility Name FERINTOSH 9-16-43-21W4  
Facility Operator A1H9 EMBER

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities			80,650.8	55,179.7	35,088.5	22,362.8	16,209.5	14,862.9	11,233.1	6,949.5
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			16,108.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			62,212.2	52,596.7	32,959.7	20,527.6	14,308.3	12,771.4	9,926.6	6,096.1
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			332.0	246.3	65.9	23.7	2.8	6.6	4.2	0.0
Fuel			3,014.0	2,441.2	1,664.2	1,422.8	1,460.7	1,448.6	1,028.5	662.0
Flared			0.0	0.4	1.0	1.5	6.4	0.6	0.0	0.0
Vented			0.0	22.5	13.0	10.7	8.0	7.5	10.2	4.4
Diff and Other			-1,016.0	-127.4	384.7	376.5	423.3	628.2	263.6	187.0
<b>Process and Frac</b>										
Pentanes Plus			0.0	8.3	0.0	0.0	0.9	32.1	20.2	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			1,524.9	1,113.7	303.2	108.3	11.8	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0093277  
Facility Lic # 37391

Facility Name WILLEDEN GREEN GAS PLANT  
Facility Operator OBP8 PENN WEST

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities			120,422.7	131,269.5	107,271.1	97,902.5	87,090.5	102,632.0	102,674.0	127,217.8
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	134.8	1,026.3	1,605.9
Gas Plant			51,685.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			56,497.6	115,746.7	96,697.2	87,502.9	78,356.1	91,041.5	89,703.3	111,747.7
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			2,857.9	3,371.8	3,272.4	3,703.9	3,573.8	4,721.5	4,683.3	5,571.1
Fuel			5,792.3	6,219.4	5,008.4	4,935.2	4,541.0	5,571.5	5,290.9	6,067.7
Flared			57.8	545.1	356.7	74.9	151.3	95.0	73.5	130.1
Vented			0.0	0.0	0.0	0.0	1.4	13.8	30.2	34.9
Diff and Other			3,531.4	5,386.5	1,936.4	1,685.6	466.9	1,053.9	1,866.5	2,060.4
<b>Process and Frac</b>										
Pentanes Plus			135.0	0.0	2,628.8	2,987.9	3,176.5	3,326.6	1,824.5	2,108.7
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			12,150.3	13,947.6	11,116.2	13,017.2	12,431.3	16,945.1	17,993.3	21,445.7
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0093647

Facility Name GIBRALTAR CUTPICK 2-21-60-8W6 GP

Facility Lic # 36745

Facility Operator AOCZ GIBRALTAR

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>			SHUTIN	SHUTIN						
Alberta Facilities			99.0							
Non-Alberta Facilities			0.0							
<b>Dispositions</b>										
Battery			0.0							
Gas Gathering			0.0							
Gas Plant			0.0							
Injection Facility			0.0							
Meter Station			0.0							
Other			0.0							
AB Commercial			0.0							
AB Industrial			0.0							
AB Residential			0.0							
AB Elec.Gen.			0.0							
<b>Shrinkage</b>										
Acid Gas			0.0							
Other products			100.0							
Fuel			0.0							
Flared			0.0							
Vented			0.0							
Diff and Other			-1.0							
<b>Process and Frac</b>										
Pentanes Plus			0.0							
Propane			0.0							
Butanes			0.0							
Ethane			0.0							
NGL			458.1							
Sulphur			0.0							
Sulp Cls Inv			0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0094071  
Facility Lic # 37305

Facility Name JUPITER GAS PLANT 4-36-58-24W5  
Facility Operator 0039 TALISMAN

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										SHUTIN
Alberta Facilities			369,599.8	635,693.6	478,132.9	436,613.1	335,418.9	266,205.4	20,074.9	
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station			366,753.9	627,994.1	471,364.1	430,705.3	331,590.0	262,519.1	19,732.9	
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products			3,143.8	6,892.2	5,647.7	4,774.3	3,744.1	3,239.0	217.0	
Fuel			932.6	992.9	845.1	726.5	675.8	790.1	63.6	
Flared			45.0	120.2	214.7	130.0	265.8	370.6	0.8	
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other			-1,275.5	-305.8	61.3	277.0	-856.8	-713.4	60.6	
<b>Process and Frac</b>										
Pentanes Plus			94.9	316.9	194.6	82.7	59.3	15.5	14.6	
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL			13,800.6	30,754.8	25,401.8	21,534.2	16,486.3	14,442.8	953.3	
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0094322  
Facility Lic # 38101

Facility Name BASHAW 12-32-41-20W4 GAS PLANT  
Facility Operator A517 LONG RUN

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities			28,785.5	31,152.5	35,570.8	47,223.9	41,736.6	35,378.2	21,590.9	18,597.5
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			3,563.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			23,153.6	30,198.3	33,444.3	43,563.1	36,860.6	33,248.4	20,965.3	17,315.7
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			236.4	295.3	420.9	676.9	778.7	669.6	320.4	236.7
Fuel			1,162.1	1,468.8	1,655.8	2,098.1	2,880.9	1,700.3	1,254.7	1,222.1
Flared			0.3	2.7	0.0	0.0	0.0	6.6	0.0	3.8
Vented			0.0	0.0	0.0	0.0	0.0	1.7	5.4	5.2
Diff and Other			669.9	-812.6	49.8	885.8	1,216.4	-248.4	-954.9	-186.0
<b>Process and Frac</b>										
Pentanes Plus			653.0	47.3	9.5	13.9	41.8	27.9	41.3	33.2
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			457.6	1,234.6	1,806.8	2,843.4	3,072.6	2,800.0	1,359.0	1,021.4
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0094379  
Facility Lic # 36627

Facility Name ENCANA KAKWA 01-35-060-05W6 GP  
Facility Operator A6X1 JUPITER

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities		74,091.5	250,567.3	318,277.8	172,490.0	395,914.8	421,266.4	227,428.8	271,056.3	233,762.7
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	13,695.8	19,783.7	18,306.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	2,966.9	6,809.8	3,999.8	2,461.6
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		72,018.0	239,432.7	301,270.4	164,075.3	389,188.3	407,591.4	193,220.7	233,981.3	194,725.2
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	66.2	203.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		557.0	2,127.5	3,002.5	1,887.6	4,196.3	4,096.3	3,043.9	5,178.7	4,502.3
Fuel		1,187.7	7,693.2	10,328.1	5,765.3	11,804.2	13,891.0	8,508.2	9,805.0	12,296.2
Flared		0.0	130.0	1,738.8	184.9	713.3	1,110.8	956.5	698.6	888.1
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		328.8	1,183.9	1,938.0	576.9	-9,987.3	-8,390.0	1,127.7	-2,593.8	583.3
<b>Process and Frac</b>										
Pentanes Plus		2,707.3	10,339.7	14,592.4	9,174.1	20,394.9	19,909.3	14,793.4	25,170.3	21,883.5
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0094382  
 Facility Lic # 37513

Facility Name 7G LATOR 01-21-63-02W6 GAS PLANT  
 Facility Operator A54C 7GEN

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities			52,413.6	148,545.8	146,876.7	172,889.4	192,844.5	222,235.7	284,160.3	948,500.4
Non-Alberta Facilities			0.0	0.0	0.0	2.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			50,220.0	145,838.0	142,818.0	168,936.0	188,790.0	221,498.0	276,822.0	944,667.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			1,430.9	4,827.2	5,370.1	4,678.5	4,579.1	5,624.1	4,254.4	12,739.4
Fuel			327.1	792.3	493.8	505.8	429.0	678.4	2,418.4	5,190.5
Flared			77.3	30.9	15.9	4.9	17.1	224.5	385.6	810.1
Vented			0.0	0.0	0.5	0.0	0.0	0.0	0.0	0.0
Diff and Other			358.3	-2,942.6	-1,821.6	-1,233.8	-970.7	-5,789.3	279.9	-14,906.6
<b>Process and Frac</b>										
Pentanes Plus			2,122.9	8,300.9	7,720.7	5,383.8	4,023.3	4,209.3	6,986.9	18,219.1
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			4,166.0	12,977.7	15,650.1	14,915.9	15,724.6	19,672.6	11,996.1	38,329.3
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

**Facility ID** ABGP0094954

**Facility Name** Encana Resthaven 8-11-60-3W6 GP

**Facility Lic #** 34129

**Facility Operator** A5A3 PEMBINA GASSER

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities			115,246.9	571,946.2	701,771.5	816,069.1	857,113.1	931,606.5	937,395.2	725,018.7
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	444.9	227.3	248.4	249.1	228.0	126.6
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			107,543.0	528,347.3	666,847.3	781,630.4	815,775.7	885,417.2	899,328.6	668,700.9
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			1,454.0	7,630.3	11,479.0	14,672.5	16,324.5	18,774.9	17,969.4	27,414.6
Fuel			3,918.5	17,018.2	19,092.2	18,024.2	18,605.9	19,499.6	18,588.3	17,443.9
Flared			655.4	2,524.9	1,241.7	515.5	1,603.8	2,157.7	972.1	3,203.4
Vented			0.0	0.0	0.0	12.8	16.5	19.3	16.5	0.0
Diff and Other			1,676.0	16,425.5	2,666.4	986.4	4,538.3	5,488.7	292.3	8,129.3
<b>Process and Frac</b>										
Pentanes Plus			7,066.9	37,086.1	55,790.7	71,311.8	79,341.3	91,250.8	87,335.7	67,437.4
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	51,398.7
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0094957  
Facility Lic # 25399

Facility Name Encana Resthaven 7-11-60-3W6 GP  
Facility Operator A6X1 JUPITER

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										SHUTIN
Alberta Facilities			13,283.6	76,655.7	42,521.3	77,061.0	73,949.0	86,131.1	79,916.1	63,402.5
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	625.3	754.7	572.1	509.6	266.1
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			13,223.3	69,173.0	41,887.8	70,642.3	71,518.5	85,494.4	75,833.1	60,229.4
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			192.9	1,216.1	874.3	0.0	0.0	0.0	5.7	401.7
Fuel			156.1	2,384.6	1,566.8	1,886.0	1,628.1	1,738.1	1,566.5	1,216.6
Flared			0.0	0.0	0.0	140.2	276.4	956.2	278.2	148.1
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-288.7	3,882.0	-1,807.6	3,767.2	-228.7	-2,629.7	1,723.0	1,140.6
<b>Process and Frac</b>										
Pentanes Plus			937.7	5,911.0	4,254.5	0.0	0.0	0.0	27.7	1,952.6
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0095425  
 Facility Lic # 38407

Facility Name ANGLE EDSON 10-28 GAS PLANT  
 Facility Operator A5RX BEC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>									SHUTIN	SHUTIN
Alberta Facilities			4,561.6	31,563.3	41,124.7	42,359.4	34,004.7	23,502.4	1,701.4	0.0
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			4,010.2	29,579.2	38,800.6	40,606.4	32,506.7	21,688.6	1,565.9	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			321.8	1,285.8	1,580.6	1,586.4	1,080.1	834.9	84.4	0.0
Fuel			168.7	920.5	858.6	1,102.6	1,055.6	877.8	77.7	0.0
Flared			0.0	0.0	0.0	92.3	6.6	7.8	0.0	0.0
Vented			0.0	0.0	0.5	1.8	0.0	0.0	0.0	0.0
Diff and Other			60.9	-222.2	-115.6	-1,030.1	-644.3	93.3	-26.6	0.0
<b>Process and Frac</b>										
Pentanes Plus			96.5	151.4	254.6	159.9	77.4	28.9	1.6	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			1,313.8	5,532.9	6,731.8	6,819.0	4,560.4	3,602.8	363.7	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGP0095741

Facility Name VELVET EDSON 12-15-53-15W5 GAS PLANT

Facility Lic # 38254

Facility Operator A5YK VELVET

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities			36,622.0	121,786.7	140,553.2	227,461.8	192,439.3	123,468.6	134,524.4	196,151.5
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	104.8	0.0	0.0	0.0	0.0	0.0
Gas Gathering			36,387.9	0.0	0.0	228.9	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	78.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	117,915.9	131,896.6	215,678.7	180,745.3	113,666.7	124,602.2	176,552.5
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			378.5	3,062.5	4,892.9	9,058.6	7,858.7	6,079.5	5,236.5	8,820.0
Fuel			998.8	3,538.0	2,032.1	3,243.1	2,535.2	1,817.4	3,719.2	6,161.7
Flared			107.8	54.0	0.0	176.2	35.4	207.1	199.6	161.9
Vented			0.0	0.0	75.5	182.5	167.5	152.0	152.0	167.0
Diff and Other			-1,251.0	-2,783.7	1,473.3	-1,106.2	1,097.2	1,545.9	614.9	4,288.4
<b>Process and Frac</b>										
Pentanes Plus			1,839.2	9,867.7	1,269.8	6,777.9	1,084.0	1,002.8	605.8	10,653.6
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	4,750.7	20,718.3	33,956.4	33,336.2	25,235.1	21,956.1	27,374.3
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0096078

Facility Name ALTAGAS ACME

Facility Lic # 38538

Facility Operator A0TK

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
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**Receipts**

SHUTIN

Alberta Facilities

Non-Alberta Facilities

**Dispositions**

Battery

Gas Gathering

Gas Plant

Injection Facility

Meter Station

Other

AB Commercial

AB Industrial

AB Residential

AB Elec.Gen.

**Shrinkage**

Acid Gas

Other products

Fuel

Flared

Vented

Diff and Other

**Process and Frac**

Pentanes Plus

Propane

Butanes

Ethane

NGL

Sulphur

Sulp Cls Inv

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0096335  
Facility Lic # 36433

Facility Name DUVERNAY SUNDANCE GAS PLANT 15-7  
Facility Operator A2F0

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities			26,528.2	202,176.0	267,854.5	350,141.8	380,405.1	382,635.8	403,276.1	491,266.2
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			25,957.2	193,961.4	258,287.6	340,307.9	362,386.2	364,331.4	385,066.4	471,423.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			81.1	864.1	1,259.9	2,059.0	2,183.6	2,455.5	2,265.5	2,451.3
Fuel			938.3	7,117.3	11,141.2	12,939.0	14,090.3	13,203.8	16,704.9	20,745.2
Flared			3.1	146.6	243.6	180.3	340.0	230.7	472.9	30.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5
Diff and Other			-451.5	86.6	-3,077.8	-5,344.4	1,405.0	2,414.4	-1,233.6	-3,383.8
<b>Process and Frac</b>										
Pentanes Plus			50.8	4,193.0	6,122.8	10,007.2	10,613.2	11,934.8	11,011.4	11,913.6
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			326.3	6.8	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0096897  
 Facility Lic # 38886

Facility Name MARTEN HILLS 1-26-73-1 W5 GAS PLANT  
 Facility Operator OZOH HARVEST

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities				18,158.2	8,306.8	7,066.7	7,027.1	5,291.4	4,430.1	2,680.8
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				18,146.5	7,883.5	6,978.7	6,933.3	5,090.8	4,162.9	2,338.6
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				11.7	423.3	88.0	93.8	200.6	267.2	342.2
<b>Process and Frac</b>										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0096963  
Facility Lic # 34295

Facility Name SUNNYNOOK  
Facility Operator 0R46 HUSKY

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities				38,800.2	27,039.0	21,090.4	16,154.4	11,480.2	10,649.4	9,531.0
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				35,870.3	25,071.2	19,293.5	14,290.3	9,736.9	9,000.0	8,269.2
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				112.7	106.9	83.1	85.7	54.1	47.0	47.6
Fuel				2,119.3	1,781.9	1,569.6	1,519.9	1,454.9	1,555.9	1,458.3
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				1.3	20.4	1.2	2.0	4.2	5.0	6.0
Diff and Other				696.6	58.6	143.0	256.5	230.1	41.5	-250.1
<b>Process and Frac</b>										
Pentanes Plus				546.8	519.8	403.9	417.0	263.6	228.8	232.1
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0097389  
Facility Lic # 38961

Facility Name TRILOGY SMOKY RIVER 06-16 GPL  
Facility Operator A1C9 TRILOGY

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities				24,663.8	35,156.3	39,651.6	34,336.7	22,349.6	27,423.9	29,216.0
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				23,180.4	32,881.4	37,013.8	31,374.5	21,016.7	24,831.7	25,090.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				142.5	486.3	429.9	313.6	153.2	586.5	1,284.7
Fuel				1,229.8	1,655.2	1,820.8	1,526.2	1,126.7	1,439.1	2,149.5
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				111.1	133.4	387.1	1,122.4	53.0	566.6	691.8
<b>Process and Frac</b>										
Pentanes Plus				263.1	672.9	96.6	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				421.3	1,592.2	1,845.4	1,417.7	702.5	2,702.3	5,539.8
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0097445  
 Facility Lic # 37117

Facility Name DUVERNAY OLDMAN GAS PLANT 10-24  
 Facility Operator A2F0

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities				198,116.6	221,121.5	211,394.2	183,825.9	179,528.1	186,795.6	163,888.9
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				9,213.5	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				180,001.8	211,866.9	203,861.4	177,029.9	172,849.0	179,023.2	157,032.8
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				2,089.4	2,367.3	2,105.0	1,780.9	1,928.8	1,959.3	1,659.0
Fuel				4,644.1	5,533.9	5,102.0	4,536.9	4,406.1	4,633.9	4,391.3
Flared				219.7	188.5	185.6	497.0	224.8	231.6	13.9
Vented				0.0	0.0	0.0	0.0	0.0	0.1	0.8
Diff and Other				1,948.1	1,164.9	140.2	-18.8	119.4	947.5	791.1
<b>Process and Frac</b>										
Pentanes Plus				10,155.6	11,505.8	10,230.8	8,655.1	9,374.9	9,522.7	8,063.9
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0097476  
 Facility Lic # 38618

Facility Name BONAVIDA CHINCHAGA 08-25  
 Facility Operator A5RX BEC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities				2,480.2	29,036.9	24,132.6	19,172.4	16,304.1	14,225.2	12,780.4
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				2,119.3	28,921.0	24,208.3	19,066.3	15,982.1	14,122.6	12,453.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	10.8	82.0	83.2	73.9	67.7	54.0
Fuel				0.0	0.0	0.0	0.0	0.0	0.0	291.5
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				360.9	105.1	-157.7	22.9	248.1	34.9	-18.1
<b>Process and Frac</b>										
Pentanes Plus				22.8	52.7	398.9	404.4	359.3	329.2	262.9
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0097699  
Facility Lic # 37670

Facility Name Galloway 9-34-53-20W5 Gasplant  
Facility Operator OYA2 PEYTO

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities				133,996.7	198,947.7	236,994.4	315,935.6	423,362.5	475,499.6	448,629.8
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	1.3	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				130,958.0	191,504.1	231,865.7	305,483.9	407,002.8	452,018.3	434,521.6
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				1,643.6	2,206.9	2,577.0	3,089.6	4,629.8	6,735.8	5,084.0
Fuel				3,465.6	4,980.2	6,298.8	8,588.4	10,799.6	13,272.9	11,948.9
Flared				29.4	26.6	20.6	26.0	34.9	67.7	28.9
Vented				0.0	6.4	10.1	13.3	9.6	2.1	0.0
Diff and Other				-2,099.9	222.2	-3,777.8	-1,265.6	885.8	3,402.8	-2,953.6
<b>Process and Frac</b>										
Pentanes Plus				0.0	0.0	6,445.8	7,822.6	12,109.8	18,150.3	13,241.2
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				7,477.1	10,093.2	5,673.4	6,614.0	9,778.3	13,380.3	10,724.7
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0098003  
 Facility Lic # 12435

Facility Name HUSKY 09-30 ABGP  
 Facility Operator 0R46 HUSKY

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities				2,824.8	4,173.0	4,631.7	3,658.3	3,373.5	2,887.1	2,926.7
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				2,572.0	3,623.6	4,154.3	3,097.2	2,846.7	2,461.0	2,462.2
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				13.0	13.5	23.4	19.0	18.8	12.4	15.6
Fuel				136.7	354.1	406.7	419.0	398.3	387.7	404.4
Flared				0.0	0.0	4.1	0.0	0.0	4.1	4.1
Vented				0.0	26.8	23.9	0.3	0.0	0.4	0.7
Diff and Other				103.1	155.0	19.3	122.8	109.7	21.5	39.7
<b>Process and Frac</b>										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				54.7	58.6	102.3	84.0	83.8	54.2	67.4
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

**Facility ID** ABGP0098419  
**Facility Lic #** 38695

**Facility Name** GOLDEN ROD 6-22-41-26W4  
**Facility Operator** 0Y9X GRI

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>				SHUTIN						
Alberta Facilities				15.5						
Non-Alberta Facilities				0.0						
<b>Dispositions</b>										
Battery				0.0						
Gas Gathering				0.0						
Gas Plant				0.0						
Injection Facility				0.0						
Meter Station				15.5						
Other				0.0						
AB Commercial				0.0						
AB Industrial				0.0						
AB Residential				0.0						
AB Elec.Gen.				0.0						
<b>Shrinkage</b>										
Acid Gas				0.0						
Other products				0.0						
Fuel				0.0						
Flared				0.0						
Vented				0.0						
Diff and Other				0.0						
<b>Process and Frac</b>										
Pentanes Plus				0.0						
Propane				0.0						
Butanes				0.0						
Ethane				0.0						
NGL				0.0						
Sulphur				0.0						
Sulp Cls Inv				0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0098480  
Facility Lic # 39544

Facility Name ANDERSON WILLESSEN 5-14 REFRIG PLANT  
Facility Operator A71A 1862894 ALTA

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities				17,088.9	27,430.7	21,940.8	18,101.6	16,452.8	26,915.8	58,670.4
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				16,470.8	26,538.1	20,963.7	17,521.9	14,768.4	25,040.3	55,509.2
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				332.2	530.7	444.4	390.5	406.7	819.7	2,000.8
Fuel				901.1	1,236.5	1,030.9	967.2	965.7	1,263.9	2,350.1
Flared				9.0	23.5	27.3	85.0	61.5	45.7	25.1
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-624.2	-898.1	-525.5	-863.0	250.5	-253.8	-1,214.8
<b>Process and Frac</b>										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				1,399.9	2,233.3	1,886.8	1,655.9	1,724.5	3,434.1	8,178.8
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0098890  
 Facility Lic # 39801

Facility Name VERO PINE CREEK 16-23-54-17W5 GP  
 Facility Operator A5YK VELVET

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities				25,561.0	68,850.6	45,127.4	10,005.2			
Non-Alberta Facilities				0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0			
Gas Gathering				24,948.9	66,828.5	43,389.2	9,336.2			
Gas Plant				0.0	0.0	0.0	0.0			
Injection Facility				0.0	0.0	0.0	0.0			
Meter Station				0.0	0.0	0.0	0.0			
Other				0.0	0.0	0.0	0.0			
AB Commercial				0.0	0.0	0.0	0.0			
AB Industrial				0.0	0.0	0.0	0.0			
AB Residential				0.0	0.0	0.0	0.0			
AB Elec.Gen.				0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0			
Other products				0.0	35.3	31.0	0.0			
Fuel				659.8	2,183.5	1,848.6	680.9			
Flared				0.0	0.0	0.0	0.0			
Vented				0.0	0.0	0.0	0.7			
Diff and Other				-47.7	-196.7	-141.4	-12.6			
<b>Process and Frac</b>										
Pentanes Plus				0.0	170.5	150.3	0.0			
Propane				0.0	0.0	0.0	0.0			
Butanes				0.0	0.0	0.0	0.0			
Ethane				0.0	0.0	0.0	0.0			
NGL				0.0	0.0	0.0	0.0			
Sulphur				0.0	0.0	0.0	0.0			
Sulp Cls Inv				0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0099099  
Facility Lic # 2405

Facility Name ENDEV EYEMORE  
Facility Operator A2PH JOURNEY

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities				9,112.8	14,496.4	20,490.1	16,189.3	14,127.5	15,125.7	13,740.7
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				9,010.7	13,980.5	19,608.5	15,792.4	13,446.1	14,576.9	13,718.6
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				141.0	253.4	66.0	33.6	27.2	38.4	33.5
Fuel				310.9	991.6	1,169.5	1,302.3	1,190.4	1,293.9	629.2
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-349.8	-729.1	-353.9	-939.0	-536.2	-783.5	-640.6
<b>Process and Frac</b>										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				608.8	1,082.5	276.0	154.3	123.9	173.9	151.6
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0099238  
 Facility Lic # 28630

Facility Name BATTLE 1-24-45-8 W4  
 Facility Operator OBP8 PENN WEST

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities				1,520.3	6,428.6	6,304.2	5,174.3	4,210.8	1,460.9	0.0
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				1,315.0	5,315.2	5,163.7	4,490.4	3,475.5	1,167.1	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				1.2	0.0	0.0	9.8	21.7	7.7	0.0
Fuel				124.3	587.6	539.8	565.1	614.8	245.7	0.0
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.3	5.4	1.0	0.0	0.0	0.0
Diff and Other				79.8	525.5	595.3	108.0	98.8	40.4	0.0
<b>Process and Frac</b>										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				5.4	0.0	0.0	43.8	99.2	35.7	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0099610  
 Facility Lic # 21978

Facility Name BINDLOSS NORTH GAS PLANT  
 Facility Operator A2TG TQN

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities				5,529.9	21,254.6	19,602.2	18,355.8	16,503.7	14,946.2	13,917.5
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				5,277.4	19,886.1	17,886.1	16,644.5	15,081.0	13,390.0	12,882.2
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel				351.6	1,487.4	1,538.0	1,420.8	1,389.7	1,321.6	859.8
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.5
Diff and Other				-99.1	-118.9	178.1	290.5	33.0	234.6	175.0
<b>Process and Frac</b>										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0099613  
 Facility Lic # 21988

Facility Name BINDLOSS SOUTH GAS PLANT  
 Facility Operator A2TG TQN

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities				7,473.7	27,370.9	25,132.7	23,120.2	20,729.6	19,818.3	18,919.7
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				6,959.9	25,160.4	23,248.3	21,342.1	19,752.5	18,751.5	17,513.4
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel				550.8	2,296.9	2,022.2	1,521.5	1,226.8	1,193.4	1,196.3
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-37.0	-86.4	-137.8	256.6	-249.7	-126.6	210.0
<b>Process and Frac</b>										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0101007  
 Facility Lic # 21589

Facility Name BONAVIDA KIPP 5-33 GAS PLANT  
 Facility Operator A5RX BEC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities					21,715.0	26,012.7	21,767.5	17,403.4	16,797.5	16,542.2
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					20,116.5	22,812.6	20,080.7	16,871.5	15,541.4	14,577.5
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					10.7	26.2	83.9	76.2	86.4	73.2
Fuel					548.4	545.9	9.2	360.2	205.6	1,101.2
Flared					0.1	24.0	7.5	0.0	0.0	12.5
Vented					2.0	0.0	0.0	2.2	17.8	21.9
Diff and Other					1,037.3	2,604.0	1,586.2	93.3	946.3	755.9
<b>Process and Frac</b>										
Pentanes Plus					51.9	127.0	407.7	369.5	419.4	355.1
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0102810

Facility Name ECA WILDON GP 9-29-055-16W4

Facility Lic # 32438

Facility Operator 0Z5F PEOC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities					15,686.3					
Non-Alberta Facilities					0.0					
<b>Dispositions</b>										
Battery					0.0					
Gas Gathering					0.0					
Gas Plant					0.0					
Injection Facility					0.0					
Meter Station					14,594.0					
Other					0.0					
AB Commercial					0.0					
AB Industrial					0.0					
AB Residential					0.0					
AB Elec.Gen.					0.0					
<b>Shrinkage</b>										
Acid Gas					0.0					
Other products					4.2					
Fuel					917.2					
Flared					0.0					
Vented					24.9					
Diff and Other					146.0					
<b>Process and Frac</b>										
Pentanes Plus					20.7					
Propane					0.0					
Butanes					0.0					
Ethane					0.0					
NGL					0.0					
Sulphur					0.0					
Sulp Cls Inv					0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0104350  
 Facility Lic # 23737

Facility Name PENNWEST ESTHER  
 Facility Operator OBP8 PENN WEST

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities					21,196.0	84,923.1	82,949.5	77,218.8	61,741.2	61,939.0
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	1,997.8
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					19,932.5	78,423.1	74,917.5	69,688.1	55,652.2	58,160.2
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					0.0	79.7	297.1	451.3	391.0	380.5
Fuel					1,369.6	5,038.1	4,844.9	6,018.5	4,846.6	4,418.2
Flared					1.4	13.4	0.0	2.1	0.0	0.0
Vented					0.4	6.7	26.3	19.0	12.3	0.0
Diff and Other					-107.9	1,362.1	2,863.7	1,039.8	839.1	977.9
<b>Process and Frac</b>										
Pentanes Plus					0.0	387.3	1,443.8	2,193.2	1,900.0	1,849.4
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0105487  
 Facility Lic # 18053

Facility Name PENNWEST SOUSA  
 Facility Operator OBP8 PENN WEST

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities					1,824.4	22,084.0	19,568.9	16,580.2	14,470.8	11,035.6
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					1,612.9	20,474.9	17,937.3	16,173.9	14,157.8	10,222.5
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					3.9	0.5	1.4	5.1	14.7	1.6
Fuel					180.4	1,793.3	1,834.5	3.8	5.6	5.8
Flared					0.0	0.0	0.0	0.0	0.0	0.0
Vented					0.0	0.0	0.0	0.3	2.0	0.1
Diff and Other					27.2	-184.7	-204.3	397.1	290.7	805.6
<b>Process and Frac</b>										
Pentanes Plus					18.8	2.8	7.2	25.1	72.6	7.8
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0105488  
 Facility Lic # 17780

Facility Name PENNWEST HARO  
 Facility Operator OBP8 PENN WEST

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities					1,274.3	16,538.7	15,228.4	19,414.1	17,813.9	14,363.4
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					1,188.0	16,986.3	14,962.5	16,396.8	14,988.7	12,870.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					5.4	74.8	59.4	77.4	54.3	70.9
Fuel					0.0	0.0	0.0	2,131.6	2,200.9	1,985.1
Flared					0.0	0.0	0.0	0.0	0.0	0.0
Vented					0.0	0.0	0.0	5.1	6.1	4.7
Diff and Other					80.9	-522.4	206.5	803.2	563.9	-567.3
<b>Process and Frac</b>										
Pentanes Plus					26.4	363.2	288.6	376.3	263.4	344.6
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0105489  
Facility Lic # 28629

Facility Name PENNWEST LENNARD  
Facility Operator OBP8 PENN WEST

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities					1,223.5	14,949.4	13,515.7	12,240.3	9,936.2	9,644.6
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	494.5	345.0	324.3
Gas Gathering					0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					1,100.4	14,281.3	12,580.7	10,633.4	9,207.4	7,674.5
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					2.4	89.3	72.8	63.0	53.7	32.1
Fuel					0.0	0.0	0.0	2.0	2.3	982.6
Flared					0.0	0.0	0.0	0.0	0.0	0.0
Vented					0.0	0.0	0.0	3.6	10.2	11.7
Diff and Other					120.7	578.8	862.2	1,043.8	317.6	619.4
<b>Process and Frac</b>										
Pentanes Plus					11.5	433.6	354.2	306.2	260.5	155.5
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

**Facility ID** ABGP0106875      **Facility Name** 981384 WIMBORNE 11-21-33-27W4 GP  
**Facility Lic #** 35093      **Facility Operator** A663 TEAC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities						36,973.4	38,337.2	35,144.1	31,197.3	31,010.3
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						0.0	0.0	0.0	0.0	0.0
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						34,389.9	35,899.6	33,170.2	31,140.0	30,732.1
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						34.6	23.6	32.1	24.6	29.8
Fuel						2,197.1	2,154.1	1,730.0	0.0	563.2
Flared						0.0	2.7	8.8	1.5	1.8
Vented						0.0	1.3	21.5	14.4	18.4
Diff and Other						351.8	255.9	181.5	16.8	-335.0
<b>Process and Frac</b>										
Pentanes Plus						0.0	14.2	0.0	0.0	0.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						161.8	95.6	153.9	115.8	139.6
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0110241  
Facility Lic # 23363

Facility Name ALTAGAS ACADIA WEST GAS PLANT  
Facility Operator A0TK AOP

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities						13,642.4	22,742.4	27,114.2	21,472.6	21,313.0
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						0.0	0.0	0.0	0.0	0.0
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						11,890.0	20,162.9	24,409.3	19,618.6	19,397.9
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						0.0	0.0	13.2	16.6	12.0
Fuel						1,230.2	1,944.7	1,856.7	1,448.5	1,435.7
Flared						0.0	0.0	0.0	0.0	0.0
Vented						15.1	26.2	58.8	20.0	45.7
Diff and Other						507.1	608.6	776.2	368.9	421.7
<b>Process and Frac</b>										
Pentanes Plus						0.0	0.0	64.4	82.0	58.4
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0110251  
 Facility Lic # 41982

Facility Name CELTIC UTIKUMA GP 13-15-81-09W5  
 Facility Operator A6HJ

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities						666.4	780.3	657.0	355.0	198.5
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	234.0	242.1	188.8
Gas Gathering						196.1	313.0	57.2	0.0	0.0
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						124.8	119.4	104.3	64.0	23.3
Fuel						251.2	280.1	189.8	90.1	25.5
Flared						6.0	2.5	60.3	0.0	0.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						88.3	65.3	11.4	-41.2	-39.1
<b>Process and Frac</b>										
Pentanes Plus						0.0	0.0	0.0	0.0	0.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						510.7	490.7	434.2	263.8	96.1
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0110886  
 Facility Lic # 17600

Facility Name DARWIN 16-28-94-18 GP  
 Facility Operator ORL9 BAYTEX

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities						17,972.5	30,505.9	23,730.0	21,943.9	20,021.8
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						0.0	0.0	0.0	0.0	0.0
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						17,180.9	29,474.6	22,015.2	19,484.5	17,685.8
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						0.0	0.0	0.0	0.0	0.0
Fuel						270.5	0.0	0.0	1,355.4	2,268.2
Flared						0.0	0.0	0.0	0.0	0.0
Vented						316.1	188.7	970.2	828.3	414.5
Diff and Other						205.0	842.6	744.6	275.7	-346.7
<b>Process and Frac</b>										
Pentanes Plus						0.0	0.0	0.0	0.0	0.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0111570  
Facility Lic # 42007

Facility Name Tourmaline Hinton 06-32 Gas Plant  
Facility Operator A573 TOURMALINE

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities						71,255.1	319,623.8	381,863.9	361,240.3	370,451.2
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						70,632.1	315,333.0	376,102.6	226,984.6	0.0
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	123,650.9	358,095.7
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						49.2	913.7	1,814.7	2,381.2	1,592.8
Fuel						2,695.6	12,335.7	15,521.1	16,928.9	11,804.3
Flared						5.6	62.5	88.9	91.5	37.1
Vented						0.0	0.0	1.5	11.4	2.6
Diff and Other						-2,127.4	-9,021.1	-11,664.9	-8,808.2	-1,081.3
<b>Process and Frac</b>										
Pentanes Plus						239.2	4,441.7	8,821.2	8,052.2	4,152.8
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	3,147.6	3,304.9
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

**Facility ID** ABGP0112787      **Facility Name** Twin Butte Viking GP 16-01-48-13W4  
**Facility Lic #** 29993      **Facility Operator** A23L TBE

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities						3,758.9	16,403.7	11,052.0	8,593.7	7,219.5
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						0.0	0.0	0.0	0.0	0.0
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						3,507.7	15,072.3	10,133.1	7,699.0	6,337.8
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						9.6	26.2	17.4	13.9	9.8
Fuel						201.3	1,067.4	889.3	825.1	766.0
Flared						3.1	9.2	14.0	17.9	31.7
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						37.2	228.6	-1.8	37.8	74.2
<b>Process and Frac</b>										
Pentanes Plus						0.0	0.0	0.0	0.0	0.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						44.7	120.9	82.0	65.5	46.4
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

**Facility ID** ABGP0114466      **Facility Name** BRANTFARROW 14-05-019-24W4 GAS PLANT  
**Facility Lic #** 2580      **Facility Operator** A2TG TQN

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities							40,845.9	44,765.9	33,527.9	26,107.1
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							0.0	153.3	0.0	0.0
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							36,455.1	40,840.2	30,202.7	23,077.4
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							548.9	745.6	879.9	808.9
Fuel							2,039.6	2,152.2	2,048.2	1,875.6
Flared							1.1	12.3	1.2	5.7
Vented							3.2	0.1	0.0	3.3
Diff and Other							1,798.0	862.2	395.9	336.2
<b>Process and Frac</b>										
Pentanes Plus							162.2	135.5	191.2	140.7
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							2,234.8	3,106.9	3,587.2	3,291.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGP0115356

Facility Name Tourmaline Banshee 15-12 Gas Plant

Facility Lic # 41357

Facility Operator A573 TOURMALINE

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities							121,497.7	164,148.3	365,819.7	903,324.9
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							0.0	0.0	0.0	0.0
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							116,075.8	153,901.9	349,857.6	876,554.2
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							894.6	1,494.6	2,209.2	6,583.2
Fuel							3,863.9	5,107.9	10,877.6	24,931.8
Flared							13.8	16.8	25.9	155.0
Vented							0.0	2.9	19.4	4.4
Diff and Other							649.6	3,624.2	2,830.0	-4,903.7
<b>Process and Frac</b>										
Pentanes Plus							4,348.0	7,264.1	9,340.7	26,325.9
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	1,185.9	4,869.5
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

**Facility ID** ABGP0115771      **Facility Name** FAIRBORNE MARLBORO 05-29 SWEET GP  
**Facility Lic #** 42367      **Facility Operator** A5RX      BEC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities							291,002.9	463,972.6	382,661.1	389,252.6
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							0.0	0.0	2,388.7	0.0
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							287,668.5	456,701.7	361,237.9	378,988.7
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							2,629.2	3,764.8	3,521.0	3,630.3
Fuel							5,935.9	9,419.4	8,001.6	8,346.9
Flared							33.9	77.3	44.9	18.1
Vented							0.0	0.0	0.0	0.3
Diff and Other							-5,264.6	-5,990.6	7,467.0	-1,731.7
<b>Process and Frac</b>										
Pentanes Plus							38.4	31.8	182.4	169.2
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							11,869.0	16,976.8	15,725.5	16,023.6
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGP0116752

Facility Name Angle Rosevear 07-20-053-15W5 Plant

Facility Lic # 31888

Facility Operator A5RX BEC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>							SHUTIN			
Alberta Facilities							37,453.7	107,883.4	42,427.2	
Non-Alberta Facilities							0.0	0.0	0.0	
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	
Gas Gathering							2,680.4	0.0	0.0	
Gas Plant							0.0	0.0	0.0	
Injection Facility							0.0	0.0	0.0	
Meter Station							31,742.4	98,566.5	37,660.4	
Other							0.0	0.0	0.0	
AB Commercial							0.0	0.0	0.0	
AB Industrial							0.0	0.0	0.0	
AB Residential							0.0	0.0	0.0	
AB Elec.Gen.							0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	
Other products							1,136.7	3,802.3	1,807.7	
Fuel							1,132.2	4,613.9	2,179.8	
Flared							4.5	25.3	0.6	
Vented							0.0	33.0	22.1	
Diff and Other							757.5	842.4	756.6	
<b>Process and Frac</b>										
Pentanes Plus							710.6	5,261.0	1,968.4	
Propane							0.0	0.0	0.0	
Butanes							0.0	0.0	0.0	
Ethane							0.0	0.0	0.0	
NGL							4,189.5	11,577.7	5,863.6	
Sulphur							0.0	0.0	0.0	
Sulp Cls Inv							0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGP0117818

Facility Name Anderson GP 00/01-09-051-24W5M

Facility Lic # 40185

Facility Operator A573 TOURMALINE

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities							34,614.7	108,077.5	91,417.3	89,815.9
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							0.0	0.0	0.0	0.0
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							33,455.6	104,842.8	88,843.1	86,314.4
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							0.0	30.0	86.2	141.3
Fuel							1,475.6	5,155.7	4,413.7	5,096.5
Flared							9.9	46.2	38.0	38.2
Vented							1.0	0.0	0.0	0.9
Diff and Other							-327.4	-1,997.2	-1,963.7	-1,775.4
<b>Process and Frac</b>										
Pentanes Plus							0.0	0.0	0.0	0.0
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	138.3	397.1	636.2
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

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**Annual Gas Plant Receipts, Dispositions and Process**

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Run Date: 27 Mar 2015

**Facility ID** ABGP0118855

**Facility Name** PARA 08-13-063-05W6 GAS PLANT

**Facility Lic #** 42793

**Facility Operator** OAW4 PARA

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>								SHUTIN		
Alberta Facilities							513.7	315,823.3	452,923.8	648,182.0
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	3,711.7	3,496.8	0.0
Gas Gathering							0.0	0.0	5,111.2	5,544.0
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							4.8	295,464.4	417,385.3	576,159.2
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							0.0	6,348.8	8,534.6	40,030.6
Fuel							0.0	12,235.1	16,865.2	36,644.6
Flared							0.0	1,920.2	1,331.6	5,106.2
Vented							0.0	0.0	0.0	0.0
Diff and Other							508.9	-3,856.9	199.1	-15,302.6
<b>Process and Frac</b>										
Pentanes Plus							0.0	16,536.0	17,526.0	56,219.4
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	12,686.2	21,506.1	107,595.3
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

 Facility ID ABGP0119271  
 Facility Lic # 41512

 Facility Name MUSREAU GP 02/08-13-062-06W6M  
 Facility Operator A573 TOURMALINE

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities							7,343.2	322,832.6	482,493.6	655,426.3
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							0.0	0.0	0.0	0.0
Gas Plant							0.0	0.0	0.0	11,648.4
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							7,112.8	310,620.2	479,472.3	639,064.2
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							137.5	4,764.7	5,867.0	7,480.3
Fuel							139.1	8,920.4	12,273.0	16,150.9
Flared							0.0	87.8	292.9	729.0
Vented							0.0	0.0	11.7	6.2
Diff and Other							-46.2	-1,560.5	-15,423.3	-19,652.7
<b>Process and Frac</b>										
Pentanes Plus							668.5	19,227.1	23,346.5	28,550.0
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	3,414.9	4,496.5	6,715.1
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0119546  
 Facility Lic # 15974

Facility Name MARTEN CREEK  
 Facility Operator A0TK AOP

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities							10,978.8	114,570.7	84,987.4	69,451.8
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							0.0	0.0	0.0	0.0
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							10,512.9	110,044.5	82,235.5	67,130.2
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							0.0	0.0	0.0	0.0
Fuel							632.6	5,891.5	4,018.5	3,356.4
Flared							0.0	1.1	12.2	0.4
Vented							7.1	56.4	54.8	53.4
Diff and Other							-173.8	-1,422.8	-1,333.6	-1,088.6
<b>Process and Frac</b>										
Pentanes Plus							0.0	0.0	0.0	0.0
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGP0119722

Facility Name 12-25-062-04W5 Gas Plant

Facility Lic # 13821

Facility Operator A2TG TQN

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>							SHUTIN	SHUTIN	SHUTIN	SHUTIN
Alberta Facilities								1,223.6		
Non-Alberta Facilities								0.0		
<b>Dispositions</b>										
Battery								0.0		
Gas Gathering								0.0		
Gas Plant								0.0		
Injection Facility								0.0		
Meter Station								1,182.1		
Other								0.0		
AB Commercial								0.0		
AB Industrial								0.0		
AB Residential								0.0		
AB Elec.Gen.								0.0		
<b>Shrinkage</b>										
Acid Gas								0.0		
Other products								0.0		
Fuel								0.0		
Flared								0.0		
Vented								0.0		
Diff and Other								41.5		
<b>Process and Frac</b>										
Pentanes Plus								0.0		
Propane								0.0		
Butanes								0.0		
Ethane								0.0		
NGL								0.0		
Sulphur								0.0		
Sulp Cls Inv								0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

**Facility ID** ABGP0119754      **Facility Name** Cross Alta Gas Plant  
**Facility Lic #** 43616      **Facility Operator** ONPM TCE

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities							4,758.2	361,495.4	919,957.5	1,737,176.2
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							0.0	0.0	0.0	0.0
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							4,587.4	360,901.8	919,520.3	1,735,660.1
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							3.9	229.2	1,196.2	6,844.5
Fuel							170.9	593.6	436.2	1,418.2
Flared							0.0	0.0	1.0	94.0
Vented							0.0	0.0	0.0	0.0
Diff and Other							-4.0	-229.2	-1,196.2	-6,840.6
<b>Process and Frac</b>										
Pentanes Plus							0.0	0.0	2.7	80.6
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	9,404.8
Ethane							0.0	0.0	0.0	0.0
NGL							17.1	1,041.2	5,417.9	18,038.8
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGP0120344

Facility Name 10-7 Gas Processing Plant

Facility Lic # 43131

Facility Operator 0G30 ARC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities								113,068.5	225,827.4	367,471.5
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	1,286.5	3,079.1
Gas Gathering								0.0	57,272.2	83,667.7
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								93,611.6	145,108.0	248,580.9
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								5,628.1	8,469.2	15,287.3
Fuel								10,252.2	11,763.4	16,278.3
Flared								167.1	902.1	1,326.9
Vented								0.0	0.0	0.0
Diff and Other								3,409.5	1,026.0	-748.7
<b>Process and Frac</b>										
Pentanes Plus								0.0	0.0	0.0
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								23,010.9	34,761.3	62,212.6
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

**Facility ID** ABGP0121326      **Facility Name** Open Range Ansell 12-31 Gas Plant  
**Facility Lic #** 43928      **Facility Operator** OYA2 PEYTO

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities								48,089.8	285,086.1	580,671.8
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								0.0	0.0	0.0
Gas Plant								1,594.0	158.8	329.2
Injection Facility								0.0	0.0	0.0
Meter Station								43,688.9	276,490.4	560,229.9
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								746.3	5,303.9	12,052.1
Fuel								2,189.8	7,869.1	16,135.0
Flared								14.2	57.2	39.0
Vented								1.6	0.0	0.0
Diff and Other								-145.0	-4,793.3	-8,113.4
<b>Process and Frac</b>										
Pentanes Plus								1,047.7	11,441.8	24,895.1
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								2,330.2	12,536.2	29,451.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGP0126279

Facility Name SATURN GAS PLANT

Facility Lic # 44432

Facility Operator A5A3 PEMBINA GASSER

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities									316,810.7	2,073,109.9
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	0.0
Gas Gathering									0.0	0.0
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									286,307.4	1,865,394.9
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									22,590.6	180,776.7
Fuel									5,819.9	29,632.7
Flared									775.8	2,152.3
Vented									0.0	0.0
Diff and Other									1,317.0	-4,846.7
<b>Process and Frac</b>										
Pentanes Plus									0.0	0.0
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									81,599.7	656,043.5
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

 Facility ID ABGP0127090  
 Facility Lic # 34327

 Facility Name RAMPARTS 05-17-57-21W4 GP  
 Facility Operator A517 LONG RUN

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities									7,612.2	21,582.2
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	0.0
Gas Gathering									0.0	0.0
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									7,398.8	22,320.5
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									149.5	342.9
Fuel									0.0	0.0
Flared									0.0	0.0
Vented									0.0	0.0
Diff and Other									63.9	-1,081.2
<b>Process and Frac</b>										
Pentanes Plus									42.9	6.1
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									620.0	1,520.1
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGP0128196

Facility Name HARO #1

Facility Lic # 17774

Facility Operator A6J4 SPYGLASS

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>									SHUTIN	
Alberta Facilities									4,005.2	11,686.5
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	0.0
Gas Gathering									0.0	0.0
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									3,992.1	11,088.6
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									14.2	20.1
Fuel									131.1	561.3
Flared									0.0	0.0
Vented									0.0	0.0
Diff and Other									-132.2	16.5
<b>Process and Frac</b>										
Pentanes Plus									68.7	96.9
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGP0128197

Facility Name HARO #3

Facility Lic # 22065

Facility Operator A6J4 SPYGLASS

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>									SHUTIN	
Alberta Facilities									4,184.3	13,770.5
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	0.0
Gas Gathering									0.0	0.0
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									4,189.4	13,105.8
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									13.2	22.5
Fuel									99.0	1,071.8
Flared									0.0	0.0
Vented									0.0	0.0
Diff and Other									-117.3	-429.6
<b>Process and Frac</b>										
Pentanes Plus									64.2	109.4
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

 Facility ID ABGP0128198  
 Facility Lic # 17771

 Facility Name HARO #4  
 Facility Operator A6J4 SPYGLASS

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>									SHUTIN	
Alberta Facilities									474.8	0.0
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	0.0
Gas Gathering									0.0	0.0
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									452.7	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									0.3	0.0
Fuel									12.0	0.0
Flared									0.0	0.0
Vented									0.0	0.0
Diff and Other									9.8	0.0
<b>Process and Frac</b>										
Pentanes Plus									1.3	0.0
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGP0129178

Facility Name PEYTO BRAZEAU 06-12-044-13W5 GAS

Facility Lic # 46233

Facility Operator OYA2 PEYTO

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities									18,952.7	113,967.6
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	0.0
Gas Gathering									0.0	0.0
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									17,974.5	107,516.6
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									127.1	1,839.5
Fuel									470.5	3,675.9
Flared									10.1	110.6
Vented									0.0	0.0
Diff and Other									370.5	825.0
<b>Process and Frac</b>										
Pentanes Plus									617.4	4,161.1
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	4,144.6
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

**Facility ID** ABGP0129179      **Facility Name** PEYTO OLDMAN NORTH 3/14-17-55-21W5GP  
**Facility Lic #** 46183      **Facility Operator** OYA2 PEYTO

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities									54,143.6	593,391.1
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	0.0
Gas Gathering									0.0	0.0
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									51,253.0	581,945.2
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									474.4	5,805.1
Fuel									1,473.1	16,275.2
Flared									12.4	78.1
Vented									0.0	0.0
Diff and Other									930.7	-10,712.5
<b>Process and Frac</b>										
Pentanes Plus									992.4	13,261.7
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									1,102.2	13,510.9
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGP0129279

Facility Name PEOC Ansell

Facility Lic # 44235

Facility Operator 0Z5F PEOC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities									82,768.3	514,418.8
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	0.0
Gas Gathering									0.0	0.0
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									82,623.0	525,063.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									373.7	4,219.4
Fuel									2,084.3	10,998.5
Flared									1.9	23.2
Vented									0.0	0.0
Diff and Other									-2,314.6	-25,885.3
<b>Process and Frac</b>										
Pentanes Plus									1,816.5	20,506.9
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0131712

Facility Name Iberdrola 15-27 Gas Plant

Facility Lic # 12450

Facility Operator 0C6G IBERDROLA

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities										461,369.0
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										0.0
Gas Gathering										0.0
Gas Plant										0.0
Injection Facility										0.0
Meter Station										459,792.2
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										225.7
Fuel										1,573.6
Flared										0.0
Vented										3.2
Diff and Other										-225.7
<b>Process and Frac</b>										
Pentanes Plus										1,104.2
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0132407

Facility Name Kaybob 5-31 Gas Plant

Facility Lic # 44202

Facility Operator 0026 ECA

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities										95,854.9
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										0.0
Gas Gathering										51,858.0
Gas Plant										0.0
Injection Facility										0.0
Meter Station										26,345.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										19,832.7
Fuel										2,458.7
Flared										1,801.8
Vented										0.0
Diff and Other										-6,441.3
<b>Process and Frac</b>										
Pentanes Plus										96,392.4
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0133259

Facility Name ECA Kaybob 15-31 Gas Plant

Facility Lic # 46666

Facility Operator 0026 ECA

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities										50,759.2
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										0.0
Gas Gathering										0.0
Gas Plant										0.0
Injection Facility										0.0
Meter Station										42,089.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										8,671.6
Fuel										3,311.3
Flared										0.0
Vented										0.0
Diff and Other										-3,312.7
<b>Process and Frac</b>										
Pentanes Plus										42,146.7
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0134628

Facility Name MUSREAU II 9-26-62-6W6

Facility Lic # 46406

Facility Operator A5A3 PEMBINA GASSER

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities										16,030.7
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										0.0
Gas Gathering										0.0
Gas Plant										0.0
Injection Facility										0.0
Meter Station										14,569.1
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										275.0
Fuel										151.4
Flared										295.5
Vented										0.0
Diff and Other										739.7
<b>Process and Frac</b>										
Pentanes Plus										142.3
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										1,014.6
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001013

Facility Name KEYERA GILBY PLANT 15-22-040-03W5

Facility Lic # 8214

Facility Operator A0C0 KEYERA

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	317,299.0	361,925.5	395,604.0	350,519.4	331,364.9	346,391.8	320,688.3	308,200.8	356,891.4	357,448.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	5,506.8	5,421.9	5,592.2	5,490.8	5,429.0	5,540.0	4,936.4	4,235.8	4,408.3	4,433.5
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	266,938.5	312,229.4	344,769.5	302,415.1	285,224.4	300,573.8	276,158.0	264,108.0	302,880.2	305,076.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	12,119.6	11,108.6	10,870.3	10,170.4	9,807.1	10,134.5	9,304.7	9,047.1	9,842.6	2,881.5
Other products	20,789.1	23,266.0	24,167.2	21,201.3	20,297.0	19,094.1	18,791.9	19,234.8	22,635.8	22,220.3
Fuel	22,749.8	24,424.7	21,790.2	20,666.7	20,483.5	20,916.2	20,040.2	19,432.2	18,176.3	16,142.9
Flared	83.6	38.8	464.6	633.0	577.2	526.3	513.2	438.3	405.8	686.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-10,888.4	-14,563.9	-12,050.0	-10,057.9	-10,453.3	-10,393.1	-9,056.1	-8,295.4	-1,457.6	6,006.9
<b>Process and Frac</b>										
Pentanes Plus	25,281.6	28,809.7	27,781.7	22,503.6	19,594.1	17,953.1	17,666.9	15,030.6	16,219.5	16,867.4
Propane	35,176.6	39,381.4	42,703.5	38,820.7	38,369.5	35,391.3	35,495.0	38,982.3	47,029.7	44,927.7
Butanes	25,762.0	28,362.6	29,256.3	25,726.6	24,944.7	24,710.9	23,546.8	23,699.6	27,839.3	27,938.8
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001048

Facility Name ALTANA BLACK BUTTE

Facility Lic # 21810

Facility Operator A1GR PINE CLIFF

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	23,818.8	24,388.8	23,923.1	21,472.1	31,056.0	39,159.9	42,279.9	42,416.4	31,281.3	33,864.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	22,071.2	22,549.9	20,852.7	19,338.1	28,235.4	35,704.9	39,206.0	39,063.4	28,357.3	30,529.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	137.5	176.0	70.8	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	538.4	539.6	493.4	430.2	741.8	556.5	611.6
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.6
Fuel	1,961.7	917.4	1,726.9	1,811.3	2,402.3	2,905.1	2,853.8	2,992.2	2,496.8	2,761.8
Flared	0.0	0.0	0.0	0.0	0.0	0.0	72.0	0.0	64.6	18.9
Vented	0.0	0.0	0.0	21.0	92.0	5.0	6.5	7.3	6.4	6.2
Diff and Other	-214.1	784.0	1,167.5	-307.5	-213.3	51.5	-288.6	-388.3	-200.3	-86.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	114.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGP0001065

Facility Name VISTA MIDSTREAM RETLAW

Facility Lic # 1211

Facility Operator A0TK AOP

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>			SHUTIN							
Alberta Facilities	90,792.5	84,006.1	14,117.0							
Non-Alberta Facilities	0.0	0.0	0.0							
<b>Dispositions</b>										
Battery	0.0	0.0	0.0							
Gas Gathering	0.0	0.0	0.0							
Gas Plant	0.0	0.0	0.0							
Injection Facility	0.0	0.0	0.0							
Meter Station	74,554.6	66,904.2	10,947.9							
Other	0.0	0.0	0.0							
AB Commercial	0.0	0.0	0.0							
AB Industrial	0.0	0.0	0.0							
AB Residential	0.0	0.0	0.0							
AB Elec.Gen.	0.0	0.0	0.0							
<b>Shrinkage</b>										
Acid Gas	4,651.3	4,593.9	772.5							
Other products	421.4	529.4	89.7							
Fuel	8,494.4	8,999.6	1,658.2							
Flared	188.7	64.8	20.6							
Vented	0.0	0.0	0.0							
Diff and Other	2,482.1	2,914.2	628.1							
<b>Process and Frac</b>										
Pentanes Plus	239.7	190.3	35.4							
Propane	0.0	0.0	0.0							
Butanes	0.0	0.0	0.0							
Ethane	0.0	0.0	0.0							
NGL	1,632.9	2,159.5	364.9							
Sulphur	0.0	0.0	0.0							
Sulp Cls Inv	0.0	0.0	0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001096  
 Facility Lic # 23642

Facility Name PETRO-CAN WILSON CREEK  
 Facility Operator A5TT TAC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	218,273.0	202,702.7	214,178.2	233,210.2	202,365.0	175,240.3	172,178.5	89,261.5	76,209.9	111,651.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	4,105.7	4,080.7	4,202.5	4,273.6	4,503.5	4,151.5	4,155.4	4,739.9	5,447.9	3,866.3
Gas Gathering	7,484.2	8,221.9	7,404.8	9,997.8	6,731.0	8,715.0	8,738.1	10,205.0	6,189.2	282.8
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	189,458.8	178,150.6	188,140.2	205,598.7	176,701.5	155,403.2	150,767.4	72,167.5	60,917.3	101,196.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	5,150.5	4,732.4	4,528.2	4,888.1	3,413.3	2,211.9	1,615.7	767.6	0.0	0.0
Other products	2,343.3	2,213.2	2,704.0	3,362.5	2,717.9	2,259.1	2,132.3	1,331.9	2,833.7	3,525.4
Fuel	4,997.7	4,699.0	4,424.1	4,678.5	4,202.7	3,786.9	3,929.3	2,354.3	1,615.6	858.8
Flared	88.8	11.1	11.8	3.0	18.9	62.7	82.6	91.1	60.1	28.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	4,644.0	593.8	2,762.6	408.0	4,076.2	-1,350.0	757.7	-2,395.8	-853.9	1,893.7
<b>Process and Frac</b>										
Pentanes Plus	11,390.6	10,756.7	13,141.2	16,342.8	13,210.7	10,979.7	10,363.7	5,431.3	2,729.2	2,397.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	879.6	9,238.1	12,319.5
Sulphur	478.7	435.2	377.6	363.6	343.0	353.1	384.7	93.3	0.0	0.0
Sulp Cls Inv	95.2	74.1	79.3	98.6	83.2	58.0	66.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001123

Facility Name CHEVRON MITSUE

Facility Lic # 15123

Facility Operator OBP8 PENN WEST

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	73,756.5	74,673.4	69,874.8	50,903.0	70,424.4	64,479.0	63,146.4	63,129.4	50,912.1	40,033.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	234.3	206.4	258.9	239.9	263.7	194.7	135.2	118.8	278.9	355.7
Gas Gathering	3,111.6	2,856.5	3,274.2	3,215.9	3,197.3	2,998.1	2,656.6	2,790.6	2,126.6	1,635.3
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	3,496.3	3,994.7	4,236.4	3,932.2	4,547.1	3,043.3	2,461.2	3,919.9	4,129.7	4,450.5
Meter Station	52,551.2	51,831.6	47,091.6	32,692.2	46,747.9	39,642.3	44,149.5	42,985.3	31,968.0	24,174.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	1.4	5.2	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	9,498.6	9,459.0	9,883.1	8,436.7	9,868.0	9,017.7	8,075.9	8,215.2	6,855.7	5,595.7
Fuel	3,152.1	3,310.3	2,626.0	1,721.3	2,898.6	2,842.4	3,362.3	3,378.2	3,820.9	4,665.9
Flared	47.9	90.8	670.7	21.9	581.4	765.2	598.3	61.4	78.3	3.8
Vented	0.0	0.0	0.0	0.0	0.3	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,663.1	2,918.9	1,833.2	642.9	2,320.1	5,975.3	1,707.4	1,660.0	1,654.0	-848.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	39,084.1	38,914.1	40,523.2	33,981.0	40,374.0	36,725.2	32,972.8	33,548.1	27,830.5	22,706.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001130  
Facility Lic # 8219

Facility Name PETRO-CAN GILBY  
Facility Operator A68P

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	241,726.6	254,213.8	211,692.8	207,289.0	172,659.9	187,595.0	172,816.8	118,713.2	108,648.1	125,050.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	6,204.3	5,858.1	4,534.5	4,955.1	4,658.1	5,868.4	4,454.4	3,457.5	3,205.7	3,470.3
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	213,528.4	228,916.3	189,934.5	188,083.8	156,157.7	166,321.0	149,848.1	100,658.2	91,451.9	107,594.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	7,463.4	6,928.9	5,786.0	5,272.9	4,032.9	4,246.0	4,069.1	3,628.6	3,502.8	4,126.5
Other products	11,048.2	11,868.2	9,578.8	9,306.3	7,813.0	7,820.0	7,595.8	5,531.6	5,527.0	6,359.4
Fuel	3,711.3	3,747.0	5,079.7	3,380.8	3,114.5	3,265.0	3,580.2	3,489.0	3,135.8	3,253.4
Flared	15.5	16.6	69.5	18.2	31.9	20.5	13.9	11.0	7.2	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	23.4	1.3	2.7	4.1
Diff and Other	-244.5	-3,121.3	-3,290.2	-3,728.1	-3,148.2	54.1	3,231.9	1,936.0	1,815.0	242.1
<b>Process and Frac</b>										
Pentanes Plus	10,966.1	11,556.3	9,223.4	8,653.3	8,235.5	8,998.1	8,496.6	6,212.7	5,830.5	6,737.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	36,245.6	38,775.1	31,775.9	31,044.0	25,230.6	24,749.2	24,101.1	17,652.8	17,842.7	20,363.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001156  
 Facility Lic # 8198

Facility Name PETRO-CAN MEDICINE RIVER  
 Facility Operator OBP8 PENN WEST

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	429,680.4	367,526.9	338,717.8	308,185.1	247,975.4	237,449.9	205,429.3	121,787.6		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	6,733.6	6,077.3	207.4	119.8		
Meter Station	414,367.6	353,582.2	322,574.8	289,250.5	223,893.3	213,778.7	187,622.9	110,752.0		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	6,748.9	7,003.0	7,096.0	5,683.3	4,959.6	4,567.3	4,124.1	2,806.6		
Other products	10,637.4	8,356.4	7,429.8	8,077.1	7,248.2	7,206.7	7,725.0	4,105.1		
Fuel	7,411.7	7,597.5	6,879.1	6,661.9	7,205.4	7,298.9	7,439.1	5,190.0		
Flared	0.0	0.0	0.0	0.0	498.7	266.1	385.3	264.9		
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.4		
Diff and Other	-9,485.2	-9,012.2	-5,261.9	-1,487.7	-2,563.4	-1,745.1	-2,074.5	-1,456.2		
<b>Process and Frac</b>										
Pentanes Plus	13,985.6	12,622.3	11,733.2	11,330.9	8,125.5	9,502.9	8,890.7	5,266.9		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	30,970.9	22,986.6	20,153.9	22,769.8	22,678.0	21,049.9	22,765.6	11,949.1		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001161  
Facility Lic # 11364

Facility Name MOBIL PEMBINA  
Facility Operator OG30 ARC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	49,120.4	60,744.9	63,244.3	64,210.5	65,563.2	56,732.4	56,036.4	47,430.6	39,892.7	46,864.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	19.7	110.5	154.3	111.0	83.2	134.7	67.5	22.7	47.9
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	38,844.1	49,052.6	51,531.2	52,410.5	54,776.8	47,542.9	46,996.9	39,991.2	35,813.0	42,164.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	41.5	77.9	59.3	68.0	138.5	221.7	294.1	204.4	199.6	277.2
Other products	5,212.4	5,691.8	5,307.1	4,480.4	4,458.4	4,547.1	5,184.8	4,506.4	3,156.9	3,165.6
Fuel	3,838.1	4,490.8	4,389.8	4,420.9	4,256.7	2,768.3	2,286.2	1,955.1	1,729.6	1,966.6
Flared	552.0	135.8	203.5	349.4	530.7	70.8	71.0	111.0	60.5	21.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.7	2.2
Diff and Other	632.3	1,276.3	1,642.9	2,327.0	1,291.1	1,498.4	1,068.7	595.0	-1,091.3	-780.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	288.2	587.4	600.0	346.0	703.6	758.2	684.5	716.3	692.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	20,666.9	22,389.6	20,755.3	16,873.5	16,906.9	16,585.7	18,892.3	16,419.8	11,677.4	12,111.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001174

Facility Name PANCDN COUNTESS

Facility Lic # 2380

Facility Operator A5D4 CVE

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	74,700.9	47,193.1	45,810.9	52,420.4	79,084.3	88,858.2	74,504.0	70,750.7	63,499.6	60,660.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	2,785.9	2,515.8	1,362.7	1,618.4	1,681.5	1,957.3	2,245.5	2,656.9	3,306.5	3,314.0
Gas Gathering	1,576.8	254.3	1,182.7	1,116.0	1,190.9	1,388.4	1,190.2	1,200.5	1,039.9	1,123.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	59,753.7	38,872.0	39,291.5	46,660.4	73,130.3	81,656.8	66,453.3	63,350.6	55,886.1	54,442.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	463.8	528.0	517.0	496.6	482.1	528.0	582.5	602.7	537.8	492.5
Other products	1,113.2	979.4	1,030.0	892.6	693.8	723.8	585.3	550.4	383.4	476.1
Fuel	2,012.7	1,584.4	1,243.4	1,318.6	1,209.2	1,047.9	1,201.4	1,287.8	1,220.0	1,196.9
Flared	42.6	73.5	11.0	470.2	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	6,952.2	2,385.7	1,172.6	-152.4	696.5	1,556.0	2,245.8	1,101.8	1,125.9	-384.2
<b>Process and Frac</b>										
Pentanes Plus	1,971.4	485.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	3,017.6	3,848.9	4,573.7	3,899.1	3,067.6	3,231.7	2,573.7	2,406.2	1,679.7	2,082.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001192  
Facility Lic # 14994

Facility Name APACHE SWAN HILLS  
Facility Operator OJL8 ACL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	27,494.5	26,694.5	25,092.6	25,102.1	25,196.0	23,523.5	20,084.2	21,323.8	23,417.1	24,176.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	6,289.1	4,427.0	3,050.4	2,563.8	3,383.8	2,473.4	1,639.4	645.8	1,050.1	4,671.3
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	440.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	143.0	448.4	268.9	1,338.1
Meter Station	9,594.4	13,057.3	10,391.5	10,663.3	9,284.2	10,086.5	8,078.3	9,324.5	11,278.9	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	456.9	422.9	548.7	721.9	633.2	726.3	574.9	616.6	1,872.6	441.4
Other products	6,245.0	5,844.3	5,928.6	5,215.9	5,235.7	4,946.4	4,125.9	4,803.4	4,706.3	5,349.9
Fuel	3,581.3	3,828.1	4,330.3	3,815.3	5,006.7	4,057.4	4,669.9	4,151.0	4,845.2	6,496.5
Flared	547.5	347.2	247.2	481.3	86.3	183.2	747.8	2,246.0	1,152.8	5,552.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	780.3	-1,232.3	595.9	1,640.6	1,566.1	1,050.3	105.0	-911.9	-1,757.7	-112.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	0.0	1,124.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	24,998.1	23,386.7	23,786.6	20,923.5	21,070.1	19,897.7	16,512.2	19,095.5	18,900.5	20,297.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001194

Facility Name PENN WEST SEDGEWICK

Facility Lic # 8934

Facility Operator OBP8 PENN WEST

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										SHUTIN
Alberta Facilities	6,806.9	6,444.3	4,632.4	4,989.5	3,626.2	2,851.9	2,352.5	2,289.2	2,168.1	479.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	5,380.7	5,591.0	3,905.3	3,729.2	2,585.1	2,103.8	1,727.2	1,869.9	1,809.4	399.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	15.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	909.5	763.8	730.5	746.8	601.0	372.9	632.1	256.7	239.4	67.7
Flared	1.4	5.6	10.0	0.0	0.0	18.6	64.6	7.3	6.7	1.5
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	499.4	83.9	-13.4	513.5	440.1	356.6	-71.4	155.3	112.6	11.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001215  
 Facility Lic # 3246

Facility Name PANCDN STRATHMORE  
 Facility Operator A1H9 EMBER

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	61,370.3	64,808.8	90,910.3	100,581.3	97,706.3	88,486.9	89,287.9	69,722.9	93,966.7	63,938.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	860.8	715.6	350.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	58,003.5	59,144.2	84,901.5	93,214.9	90,589.4	83,119.7	82,740.0	65,063.5	88,818.4	59,169.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	86.8	63.0	5.7	1.7	4.3	13.5	42.9	117.7	66.7	84.4
Fuel	3,646.5	3,877.2	4,526.8	5,087.6	4,757.5	4,587.4	4,344.9	3,507.5	4,657.2	3,616.3
Flared	1.2	0.0	0.2	0.0	0.0	0.0	0.0	0.0	2.9	0.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1
Diff and Other	-1,228.5	1,008.8	1,125.8	2,277.1	2,355.1	766.3	2,160.1	1,034.2	421.5	1,067.8
<b>Process and Frac</b>										
Pentanes Plus	421.7	306.6	28.5	8.4	20.8	65.5	208.9	572.5	325.6	410.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001232

Facility Name APACHE PROVOST

Facility Lic # 7854

Facility Operator OJL8 ACL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>						SHUTIN	SHUTIN	SHUTIN		
Alberta Facilities	30,241.8	21,388.6	14,346.3	14,328.5	6,558.1					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0					
Gas Gathering	0.0	0.0	0.0	0.0	0.0					
Gas Plant	0.0	0.0	0.0	0.0	0.0					
Injection Facility	0.0	0.0	0.0	0.0	0.0					
Meter Station	28,313.2	20,195.3	12,329.9	12,762.0	5,750.6					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0					
Other products	38.9	48.3	43.8	52.5	21.6					
Fuel	2,159.5	1,888.8	1,451.6	1,592.7	658.5					
Flared	5.1	1.4	0.0	0.0	0.0					
Vented	0.0	0.0	0.0	0.0	0.0					
Diff and Other	-274.9	-745.2	521.0	-78.7	127.4					
<b>Process and Frac</b>										
Pentanes Plus	189.6	235.6	214.0	255.1	105.1					
Propane	0.0	0.0	0.0	0.0	0.0					
Butanes	0.0	0.0	0.0	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	0.0	0.0	0.0	0.0	0.0					
Sulphur	0.0	0.0	0.0	0.0	0.0					
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001260

Facility Name WESTLOCK 13-24-60-26W4

Facility Lic # 13604

Facility Operator OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	42,367.8	40,169.7	32,833.7	25,618.4	18,644.4	12,866.2	11,074.3	8,287.7	6,094.7	4,968.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	38,978.4	37,747.1	30,629.4	23,099.0	17,263.1	11,646.6	10,001.4	7,041.0	5,099.9	3,932.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	125.1	115.9	91.3	54.9	0.0	0.0	0.0	0.0	0.0	0.0
Other products	30.5	24.2	25.6	22.3	26.3	23.3	19.8	22.0	19.0	13.7
Fuel	3,378.8	2,307.1	2,064.5	1,681.1	1,298.7	991.7	999.4	1,291.1	1,042.1	860.8
Flared	29.5	8.9	10.8	10.0	20.8	25.7	7.7	12.4	1.7	4.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2	6.6
Diff and Other	-174.5	-33.5	12.1	751.1	35.5	178.9	46.0	-78.8	-69.2	149.7
<b>Process and Frac</b>										
Pentanes Plus	149.2	117.3	125.5	109.0	126.9	113.2	96.4	107.6	92.5	67.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001269

Facility Name SUN CENTURY BITTERN LAKE

Facility Lic # 9848

Facility Operator ORZ4 SUN CENTURY

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	54,351.4	36,275.9	38,907.3	31,097.5	32,554.3	41,496.5	28,053.9	21,051.6	19,263.5	16,582.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	49,159.2	32,846.2	36,490.7	27,349.4	30,033.9	39,312.9	25,952.1	18,929.5	17,712.1	15,162.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	1,129.4	858.5	863.1	672.7	646.8	786.8	576.9	642.7	496.9	357.3
Other products	347.8	187.3	188.0	178.8	98.8	75.4	85.2	60.8	53.8	44.6
Fuel	2,686.9	2,592.7	2,489.7	2,378.1	2,419.4	2,540.6	2,778.8	2,141.6	1,624.9	1,556.1
Flared	486.0	0.0	0.0	0.0	0.0	0.0	0.0	35.9	211.5	258.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	542.1	-208.8	-1,124.2	518.5	-644.6	-1,219.2	-1,339.1	-758.9	-835.7	-796.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,499.0	815.6	825.9	785.8	443.6	346.4	385.8	274.4	242.9	199.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001276  
 Facility Lic # 14977

Facility Name MEYER 15-29-70-24W4  
 Facility Operator OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	46,081.1	33,420.0	32,334.6	37,001.8	34,024.6	28,623.1	26,358.6	16,692.2	15,128.9	15,724.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	41,940.6	29,372.3	29,174.1	33,709.3	31,713.9	26,143.9	24,136.9	15,455.9	13,403.1	14,262.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	94.3	58.1	71.2	83.6	156.2	111.4	86.1	68.2	91.9	70.5
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	2,765.9	3,108.8	3,110.7	3,207.6	2,832.3	2,264.6	2,054.4	1,854.9	1,885.9	1,701.4
Flared	18.9	65.3	67.2	61.3	5.8	7.2	5.8	4.1	2.1	1.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,261.4	815.5	-88.6	-60.0	-683.6	96.0	75.4	-690.9	-254.1	-311.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGP0001306

Facility Name BIG BEND 5-14-67-2W5

Facility Lic # 14635

Facility Operator OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>			SHUTIN	SHUTIN						
Alberta Facilities	19,624.2	19,841.4	12,128.3							
Non-Alberta Facilities	0.0	0.0	0.0							
<b>Dispositions</b>										
Battery	0.0	0.0	0.0							
Gas Gathering	0.0	0.0	0.0							
Gas Plant	0.0	0.0	0.0							
Injection Facility	0.0	0.0	0.0							
Meter Station	18,183.4	19,259.9	11,774.3							
Other	0.0	0.0	0.0							
AB Commercial	0.0	0.0	0.0							
AB Industrial	0.0	0.0	0.0							
AB Residential	0.0	0.0	0.0							
AB Elec.Gen.	0.0	0.0	0.0							
<b>Shrinkage</b>										
Acid Gas	574.9	279.8	0.0							
Other products	0.0	0.0	0.0							
Fuel	1,316.3	1,175.9	756.4							
Flared	1.3	3.3	0.6							
Vented	0.0	0.0	0.0							
Diff and Other	-451.7	-877.5	-403.0							
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0							
Propane	0.0	0.0	0.0							
Butanes	0.0	0.0	0.0							
Ethane	0.0	0.0	0.0							
NGL	0.0	0.0	0.0							
Sulphur	0.0	0.0	0.0							
Sulp Cls Inv	0.0	0.0	0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001309  
Facility Lic # 16570

Facility Name DEVON TANGENT  
Facility Operator 0F3F

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>								SHUTIN	SHUTIN	SHUTIN
Alberta Facilities	29,710.1	47,583.6	47,209.2	42,179.7	38,620.4	34,147.3	32,816.8	11,151.1		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	27,248.6	44,585.4	42,633.7	39,600.7	35,445.1	30,933.7	30,703.0	10,190.9		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	397.6	504.9	477.7	604.7	340.2	349.5	331.0	162.1		
Other products	14.4	0.0	2.0	8.9	51.3	77.5	29.4	3.9		
Fuel	2,153.8	2,145.5	2,178.0	2,213.2	2,487.8	2,442.1	2,234.6	1,035.9		
Flared	6.2	24.5	63.3	74.1	100.8	161.8	83.1	28.9		
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other	-110.5	323.3	1,854.5	-321.9	195.2	182.7	-564.3	-270.6		
<b>Process and Frac</b>										
Pentanes Plus	69.5	0.0	10.0	43.9	249.2	376.9	143.1	18.4		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001323  
Facility Lic # 14341

Facility Name HUSKY STEELE 14-34  
Facility Operator 0R46 HUSKY

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>		SHUTIN	SHUTIN							
Alberta Facilities	68,039.3	49,341.5								
Non-Alberta Facilities	0.0	0.0								
<b>Dispositions</b>										
Battery	0.0	0.0								
Gas Gathering	0.0	0.0								
Gas Plant	0.0	0.0								
Injection Facility	0.0	0.0								
Meter Station	62,477.7	45,240.6								
Other	0.0	0.0								
AB Commercial	0.0	0.0								
AB Industrial	0.0	0.0								
AB Residential	0.0	0.0								
AB Elec.Gen.	0.0	0.0								
<b>Shrinkage</b>										
Acid Gas	0.0	0.0								
Other products	0.0	0.0								
Fuel	3,776.5	3,043.2								
Flared	0.0	0.0								
Vented	0.0	0.0								
Diff and Other	1,785.1	1,057.7								
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0								
Propane	0.0	0.0								
Butanes	0.0	0.0								
Ethane	0.0	0.0								
NGL	0.0	0.0								
Sulphur	0.0	0.0								
Sulp Cls Inv	0.0	0.0								

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001334

Facility Name PENN WEST PROVOST

Facility Lic # 4829

Facility Operator OBP8 PENN WEST

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	33,283.1	27,850.6	23,917.0	22,045.9	16,391.9	15,475.8	21,761.9	29,160.0	20,421.3	15,500.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	32,356.1	28,371.0	23,752.0	20,946.5	15,772.2	15,846.2	20,280.4	27,368.6	18,641.8	13,973.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	5.7	18.3	29.8	17.8	29.6	39.2	44.4	113.5	86.0	34.0
Fuel	1,779.7	1,677.1	1,672.3	1,552.7	1,329.5	1,178.9	1,287.2	1,588.6	1,357.0	1,248.6
Flared	31.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-890.0	-2,215.8	-1,537.1	-471.1	-739.4	-1,588.5	149.9	89.3	336.5	245.0
<b>Process and Frac</b>										
Pentanes Plus	27.9	88.6	144.7	87.3	144.2	190.3	214.7	551.5	418.0	166.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001377

Facility Name GULF MED RIVER

Facility Lic # 23332

Facility Operator 0E9M CONOPH WESTERN

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	46,389.8	47,074.5	46,430.6	43,456.2	38,366.6	38,086.2	43,667.0	41,286.8	47,397.6	45,704.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	855.5	796.4	2,646.2	2,120.7	1,625.1	1,459.1	1,836.0	2,094.6	3,189.6	2,499.4
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	27,553.8	35,424.4	30,986.1	30,636.3	35,343.8	33,542.4	38,181.8	37,781.5
Meter Station	38,362.9	39,889.9	10,560.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	1,656.7	1,381.2	1,077.9	1,436.4	1,333.0	1,461.1	1,938.4	1,151.3	1,389.5	1,704.0
Other products	994.2	1,216.4	1,202.6	1,148.0	934.7	936.3	1,136.2	1,133.0	1,093.0	990.7
Fuel	3,692.1	3,575.7	2,813.7	3,964.0	4,041.2	3,655.4	3,664.8	3,465.1	3,567.4	2,818.0
Flared	0.2	0.1	0.0	0.0	0.0	0.0	1.2	0.8	1.1	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	828.2	214.8	575.9	-637.3	-553.5	-62.0	-253.4	-100.4	-24.8	-89.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	4,169.5	5,037.0	5,001.0	4,737.2	3,859.6	3,792.5	4,539.5	4,519.2	4,505.2	4,198.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001381  
 Facility Lic # 11909

Facility Name ENRON HIGHVALE  
 Facility Operator A68R New Star

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	63,968.0	66,648.4	67,681.6	77,567.5	71,426.7	65,849.6	67,399.7	61,687.3	126,550.6	169,775.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	564.6	701.7	454.5	1,598.1	1,717.4	3,172.7	2,288.5	2,040.9	7,956.7	2,185.9
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	56,699.1	58,811.9	58,754.4	69,200.4	63,744.5	56,561.2	56,371.6	52,927.1	111,366.1	159,158.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	931.2	855.9	905.1	942.4	932.7	821.7	746.8	426.9	1,414.7	2,089.6
Other products	745.9	732.1	852.6	918.9	919.4	866.7	938.3	916.0	2,652.0	4,478.8
Fuel	5,711.4	6,442.4	6,511.8	6,390.8	6,456.5	6,200.2	6,344.6	6,113.0	4,115.0	3,648.8
Flared	42.3	172.5	194.2	133.3	78.5	45.2	120.8	3.7	215.8	480.5
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.9	19.4	41.6
Diff and Other	-726.5	-1,068.1	9.0	-1,616.4	-2,422.3	-1,818.1	589.1	-746.2	-1,189.1	-2,307.5
<b>Process and Frac</b>										
Pentanes Plus	602.0	1,047.2	1,233.0	1,112.0	437.6	362.6	501.0	439.6	426.7	1,002.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	2,621.6	2,168.4	2,489.1	2,873.0	3,547.0	3,465.9	3,691.5	3,667.9	10,830.0	17,796.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001396  
Facility Lic # 2866

Facility Name BORDER MIDSTREAM GLADYS  
Facility Operator 0CW8 MFC ENERGY

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										SHUTIN
Alberta Facilities	44,449.3	53,087.9	58,287.4	65,043.9	46,189.1	45,073.9	30,084.6	26,926.7	19,682.5	13,974.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	496.3	2,066.4	1,330.7	904.1	796.7	845.7	620.6	490.1	273.4
Gas Gathering	41,725.0	50,569.5	54,507.0	61,230.0	42,710.0	41,700.0	26,843.0	23,801.5	17,079.4	12,083.5
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	2,724.3	2,451.5	2,455.3	2,416.4	2,575.0	2,577.2	2,374.0	2,427.3	2,080.5	1,581.4
Flared	0.0	4.9	0.0	0.0	0.0	0.0	18.6	56.3	54.4	36.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	-434.3	-741.3	66.8	0.0	0.0	3.3	21.0	-21.9	-0.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001397  
 Facility Lic # 14973

Facility Name CALLING LAKE S 1-20-70-22W4  
 Facility Operator OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	104,470.7	109,113.4	92,143.1	70,877.7	69,020.2	87,254.2	80,628.8	63,348.2	52,027.7	44,681.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	100,458.8	100,503.7	82,597.0	65,282.5	62,084.6	80,569.0	73,941.6	57,962.3	47,427.3	40,858.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	243.7	176.6	226.3	309.6	18.8	0.0	5.2	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	5,715.8	6,370.3	5,350.3	4,904.6	4,238.0	5,164.3	5,030.7	4,423.4	3,626.8	2,992.0
Flared	20.0	38.6	38.0	3.8	0.0	37.8	489.2	5.7	7.8	9.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1,967.6	2,024.2	3,931.5	377.2	2,678.8	1,483.1	1,162.1	956.8	965.8	822.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001426

Facility Name SHININGBANK BERRYMOOR PEMBINA

Facility Lic # 11290

Facility Operator OG30 ARC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	6,705.4	6,349.5	5,323.9	6,506.9	5,271.5	4,396.9	7,822.9	9,488.0	43,317.2	60,690.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,165.3
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	5,982.2	5,399.1	4,751.4	4,310.1	3,349.0	2,660.9	6,141.3	6,919.2	37,844.1	50,292.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	180.5	0.0	56.2	198.2	144.4	119.3	145.8	227.1	449.7	583.4
Other products	101.3	91.2	105.1	99.6	102.2	91.0	210.2	331.6	2,682.9	3,375.2
Fuel	847.8	943.5	294.5	1,021.5	1,087.0	1,139.6	674.2	1,337.0	3,071.3	3,695.9
Flared	3.5	0.0	4.0	106.8	108.5	2.9	123.5	105.7	431.1	155.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-409.9	-84.3	112.7	770.7	480.4	383.2	527.9	567.4	-1,161.9	-1,577.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	26.0	47.5	460.8	357.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	436.7	391.6	447.4	416.0	415.0	364.6	871.0	1,378.1	10,676.8	13,524.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001427  
 Facility Lic # 17727

Facility Name KEYERA CHINCHAGA NORTH 05-32-98-7W6  
 Facility Operator A0C0 KEYERA

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										SHUTIN
Alberta Facilities	456,844.1	390,482.9	370,894.5	301,033.0	251,028.5	209,785.2	152,686.8	85,473.0	44,181.3	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	60.3	753.1	453.6	0.0	0.0	4.3	
Gas Gathering	0.0	0.0	0.0	0.0	0.0	635.6	852.7	556.1	342.9	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	427,458.5	362,770.4	345,028.9	276,129.3	229,383.4	186,828.6	133,580.1	71,038.9	36,138.9	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	11,083.6	9,112.8	9,339.5	7,023.5	6,360.1	6,675.8	5,415.8	3,989.5	2,202.4	
Other products	1,897.1	2,452.2	2,845.2	1,743.9	1,332.6	844.1	680.6	150.8	0.0	
Fuel	17,749.9	15,609.5	16,490.6	15,902.2	13,995.8	13,974.1	12,706.1	10,441.9	5,588.3	
Flared	174.5	274.0	446.6	453.8	436.0	0.8	0.0	0.0	6.9	
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other	-1,519.5	264.0	-3,256.3	-280.0	-1,232.5	372.6	-548.5	-704.2	-102.4	
<b>Process and Frac</b>										
Pentanes Plus	9,220.7	11,917.9	13,828.6	8,475.7	6,477.2	4,102.1	3,306.9	732.6	0.0	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001433  
Facility Lic # 15991

Facility Name DONNELLY 6-1-77-21W5  
Facility Operator A517 LONG RUN

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	47,146.8	110,596.6	241,555.7	244,014.7	241,781.6	262,548.0	213,133.3	198,806.5	245,103.4	227,701.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	160.1	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	88.4
Meter Station	44,689.2	102,109.8	225,625.3	227,296.7	224,316.7	241,552.6	197,228.1	186,569.2	220,870.1	206,814.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	790.7	1,249.8	2,304.5	2,246.3	2,491.7	2,496.7	1,819.8	2,413.2	2,784.7	2,509.0
Other products	52.7	440.8	980.2	1,074.2	1,610.3	1,434.3	1,440.9	2,065.2	2,716.2	2,842.8
Fuel	2,076.7	6,257.0	13,701.7	13,915.2	14,632.3	15,515.0	17,205.4	15,504.6	12,407.5	11,465.3
Flared	0.5	0.0	0.0	33.1	21.5	22.8	2.9	6.6	5.3	11.5
Vented	0.0	0.0	0.0	2.6	2.6	1.5	0.0	8.7	8.1	4.3
Diff and Other	-463.0	539.2	-1,056.0	-553.4	-1,293.5	1,525.1	-4,723.9	-7,761.0	6,311.5	3,965.8
<b>Process and Frac</b>										
Pentanes Plus	256.2	108.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	1,842.4	4,386.2	4,857.0	7,121.0	6,381.0	6,423.7	9,117.8	11,865.2	12,354.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001443

Facility Name CONOCO WESTLOCK

Facility Lic # 21068

Facility Operator OJL8 ACL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	93,868.7	94,568.0	65,799.9	50,077.3	42,237.9	40,755.6	36,124.7	20,358.9	22,790.4	15,437.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	92,741.9	89,923.2	62,223.3	47,456.2	39,922.5	37,692.7	33,600.0	19,274.7	22,172.8	14,800.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	97.9	0.0	0.0	0.0	1.3	0.0	0.0	0.0
Other products	0.0	4.4	23.4	27.3	20.5	5.6	11.3	5.3	19.7	16.3
Fuel	999.2	2,666.7	2,211.3	1,406.6	1,182.1	1,938.4	1,173.5	895.4	1,402.7	911.1
Flared	0.0	0.2	150.5	1.6	3.6	1.0	0.4	0.0	12.3	77.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	1.2	0.7
Diff and Other	127.6	1,973.5	1,093.5	1,185.6	1,109.2	1,117.9	1,338.2	183.4	-818.3	-369.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	25.0	0.0	19.0	0.0	0.0	7.7	95.8	79.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	19.2	83.3	119.4	71.8	24.3	48.7	16.7	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001454

Facility Name 00/14-36-053-26W4 St Albert GP

Facility Lic # 12285

Facility Operator A6GD SINOPEC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										SHUTIN
Alberta Facilities	41,482.3	29,276.5	37,744.5	32,122.8	28,928.3	30,567.2	23,656.6	17,714.9	14,547.5	9,963.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	44,020.1	21,602.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	8,567.6	37,749.2	32,059.8	27,435.8	27,626.6	22,079.8	17,258.3	14,301.6	9,762.6
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	376.8	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	251.2	6.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	262.7	153.7	46.9	772.3	573.9	464.0	605.0	476.2	389.4	314.4
Flared	16.8	17.8	21.3	61.6	39.2	23.8	10.1	56.3	107.8	40.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-3,445.3	-1,071.5	-72.9	-770.9	879.4	2,452.8	961.7	-75.9	-251.3	-153.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,058.0	28.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001463  
Facility Lic # 16293

Facility Name WESTROCK POUCE COUPE SOUTH  
Facility Operator A5RD ENERPLUS CORP

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	9,281.3	9,432.1	11,538.5	9,692.7	7,328.0	6,380.1	5,948.6	5,535.3	5,938.2	8,289.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	253.2	271.1	205.0	207.6	181.3	158.7	170.0	171.2	169.5	185.8
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	6,682.2	7,722.1	9,548.6	7,934.4	5,829.8	4,795.7	4,407.9	4,147.6	4,591.7	6,758.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.4	8.7	46.0
Other products	791.5	803.1	738.7	683.0	648.6	578.7	518.9	522.4	555.5	822.1
Fuel	1,113.1	947.9	1,194.6	1,259.8	1,112.1	1,138.2	1,093.3	1,059.4	1,029.5	1,171.2
Flared	64.2	64.2	44.9	27.3	86.4	90.6	56.2	66.1	0.0	25.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.6	0.0	0.0
Diff and Other	377.1	-376.3	-193.3	-419.4	-530.2	-381.8	-297.7	-458.4	-416.7	-719.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	3,254.9	3,302.3	3,052.8	2,835.8	2,692.0	2,388.1	2,132.2	2,151.3	2,292.2	3,371.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001472  
Facility Lic # 31834

Facility Name NIPISI 2-11-80-8W5  
Facility Operator OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	67,124.7	85,855.1	88,303.9	83,613.1	66,257.4	62,782.9	46,299.7	35,655.2	33,386.8	30,285.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	2,081.8	3,120.8	2,744.8	3,188.3	1,773.3	1,014.0	1,974.9	2,430.6	1,740.2	949.4
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	21,833.3	83,316.2	84,342.9	79,375.2	61,559.4	58,189.2	44,657.5	33,782.0	29,346.3	25,528.8
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	32,241.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	233.3	289.0	271.8	15.4	0.0	0.0	44.6	4.8	29.7	153.9
Other products	7,236.7	0.0	0.0	0.0	0.0	0.0	0.3	0.0	0.0	0.0
Fuel	4,405.1	5,167.0	4,317.2	3,754.0	4,142.0	4,474.8	1,549.7	1,602.2	1,995.2	3,396.3
Flared	98.4	0.0	21.4	379.2	123.6	116.2	34.8	18.1	296.9	30.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1,005.7	-6,037.9	-3,394.2	-3,099.0	-1,340.9	-1,011.3	-1,962.1	-2,182.5	-21.5	226.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	1.5	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	29,427.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001475

Facility Name CRESTAR JENNER

Facility Lic # 2489

Facility Operator A5R5 PENGROWTH

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	52,100.6	43,698.1	33,381.3	32,083.1	27,465.0	22,258.7	20,359.8	24,993.3	30,410.1	28,082.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	41,060.6	35,778.9	25,505.4	24,324.2	18,571.7	16,642.3	13,899.1	18,209.9	21,971.7	23,597.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	5,603.2	4,768.3	3,912.4	3,844.6	3,533.3	2,929.3	2,491.2	1,893.8	1,555.5	1,558.3
Other products	377.8	314.2	231.1	258.8	338.9	230.7	228.4	175.1	121.7	171.9
Fuel	3,470.3	3,355.1	3,364.3	3,233.9	3,936.2	4,462.1	3,375.9	3,146.1	2,965.1	2,446.0
Flared	126.6	98.1	112.2	39.4	0.2	6.1	0.0	3.4	0.0	1.7
Vented	0.0	0.0	0.0	0.0	0.0	0.6	0.0	0.3	0.0	0.0
Diff and Other	1,462.1	-616.5	255.9	382.2	1,084.7	-2,012.4	365.2	1,564.7	3,796.1	307.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,755.9	1,452.5	1,078.6	1,168.0	1,518.8	1,023.1	1,009.9	788.5	558.3	770.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGP0001484

Facility Name BAPTISTE 1-18-68-23W4

Facility Lic # 14732

Facility Operator OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	11,911.2	10,620.6								
Non-Alberta Facilities	0.0	0.0								
<b>Dispositions</b>										
Battery	0.0	0.0								
Gas Gathering	0.0	0.0								
Gas Plant	0.0	0.0								
Injection Facility	0.0	0.0								
Meter Station	10,501.8	9,740.4								
Other	0.0	0.0								
AB Commercial	0.0	0.0								
AB Industrial	0.0	0.0								
AB Residential	0.0	0.0								
AB Elec.Gen.	0.0	0.0								
<b>Shrinkage</b>										
Acid Gas	14.5	49.3								
Other products	0.0	0.0								
Fuel	1,670.0	1,434.9								
Flared	2.4	1.0								
Vented	0.0	0.0								
Diff and Other	-277.5	-605.0								
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0								
Propane	0.0	0.0								
Butanes	0.0	0.0								
Ethane	0.0	0.0								
NGL	0.0	0.0								
Sulphur	0.0	0.0								
Sulp Cls Inv	0.0	0.0								

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001486  
Facility Lic # 16551

Facility Name KETCH TANGENT  
Facility Operator OBP8 PENN WEST

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	12,204.3	9,175.0	8,339.9	4,591.5	6,239.8	14,872.2	14,736.8	18,405.1	17,405.0	16,333.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	90.1	97.1	214.9	3,044.7	7,480.2	8,190.2	8,244.9
Gas Gathering	8,503.9	6,243.2	5,970.6	2,398.6	3,674.8	12,811.8	8,446.4	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	47.6	134.2	137.3	137.4	136.5
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	1,542.9	8,379.7	7,077.8	5,970.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	103.5	92.2	110.2	62.8	76.2	76.1	62.2	56.7	54.3	52.9
Other products	275.2	209.8	136.2	41.9	159.0	166.7	167.8	206.5	207.6	175.8
Fuel	3,105.2	2,448.9	1,906.5	2,019.8	2,141.3	1,551.0	1,127.2	1,108.6	1,021.5	1,031.6
Flared	98.9	196.6	175.6	0.0	0.0	2.8	53.0	97.3	54.6	72.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	117.6	-15.7	40.8	-21.7	91.4	1.3	158.4	938.8	661.6	649.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,217.0	927.6	601.6	183.4	695.9	728.0	738.1	908.5	908.5	775.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001501

Facility Name MALMO 6-3-44-22W4

Facility Lic # 9464

Facility Operator OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	4,859.2	18,108.4	17,938.3	21,248.6	6,006.5					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0					
Gas Gathering	0.0	0.0	0.0	0.0	0.0					
Gas Plant	0.0	0.0	0.0	0.0	0.0					
Injection Facility	0.0	0.0	0.0	0.0	0.0					
Meter Station	4,468.6	16,618.8	15,374.1	19,533.4	5,192.5					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
<b>Shrinkage</b>										
Acid Gas	18.9	0.0	0.0	0.0	0.0					
Other products	29.0	4.8	23.5	163.9	36.2					
Fuel	463.1	743.0	964.6	2,085.6	462.4					
Flared	0.0	0.0	0.0	0.0	0.0					
Vented	0.0	0.0	0.0	0.0	0.0					
Diff and Other	-120.4	741.8	1,576.1	-534.3	315.4					
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	4.6	0.0	0.0					
Propane	0.0	0.0	0.0	0.0	0.0					
Butanes	0.0	0.0	11.4	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	169.5	20.1	87.7	734.8	165.1					
Sulphur	0.0	0.0	0.0	0.0	0.0					
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001509

Facility Name GRAND FORKS 8-7-12-13W4

Facility Lic # 791

Facility Operator OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	14,480.0	14,230.4	6,934.9	0.0	0.0					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0					
Gas Gathering	0.0	0.0	0.0	0.0	0.0					
Gas Plant	0.0	0.0	0.0	0.0	0.0					
Injection Facility	0.0	0.0	0.0	0.0	0.0					
Meter Station	10,028.2	10,188.1	5,225.8	0.0	0.0					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
<b>Shrinkage</b>										
Acid Gas	1,756.6	1,860.1	883.6	0.0	0.0					
Other products	676.5	646.1	297.3	0.0	0.0					
Fuel	2,702.1	2,621.3	1,280.1	0.0	0.0					
Flared	201.3	165.3	53.6	0.0	0.0					
Vented	0.0	0.0	0.0	0.0	0.0					
Diff and Other	-884.7	-1,250.5	-805.5	0.0	0.0					
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0					
Propane	0.0	0.0	0.0	0.0	0.0					
Butanes	0.0	0.0	0.0	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	2,944.8	2,860.8	1,315.7	0.0	0.0					
Sulphur	0.0	0.0	0.0	0.0	0.0					
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001521  
Facility Lic # 16934

Facility Name GRIMSHAW 11-23-83-23W5  
Facility Operator OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	12,357.2	7,893.7	1,943.8							
Non-Alberta Facilities	0.0	0.0	0.0							
<b>Dispositions</b>										
Battery	0.0	0.0	0.0							
Gas Gathering	0.0	0.0	0.0							
Gas Plant	0.0	0.0	0.0							
Injection Facility	0.0	0.0	0.0							
Meter Station	11,926.8	7,495.4	1,772.5							
Other	0.0	0.0	0.0							
AB Commercial	0.0	0.0	0.0							
AB Industrial	0.0	0.0	0.0							
AB Residential	0.0	0.0	0.0							
AB Elec.Gen.	0.0	0.0	0.0							
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0							
Other products	0.0	0.0	0.0							
Fuel	474.1	484.5	128.0							
Flared	0.0	22.5	0.0							
Vented	0.0	0.0	0.0							
Diff and Other	-43.7	-108.7	43.3							
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0							
Propane	0.0	0.0	0.0							
Butanes	0.0	0.0	0.0							
Ethane	0.0	0.0	0.0							
NGL	0.0	0.0	0.0							
Sulphur	0.0	0.0	0.0							
Sulp Cls Inv	0.0	0.0	0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001525  
Facility Lic # 11210

Facility Name JOURNEY PEMBINA BERRYMOOR  
Facility Operator A2PH JOURNEY

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	17,426.4	16,146.7	16,098.5	17,478.8	14,480.4	19,587.5	17,171.6	15,213.2	16,300.9	17,589.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	33.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	13,324.3	11,569.5	11,543.5	13,507.5	10,948.4	15,637.5	13,383.5	11,094.8	12,274.5	13,939.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	87.9	273.8	175.5	307.4	258.7	565.1	501.2	383.2	158.7	263.7
Other products	395.6	467.8	469.9	469.6	356.9	416.0	408.3	561.0	607.3	745.7
Fuel	3,185.5	3,407.0	3,261.3	3,190.8	3,136.8	3,385.1	3,353.1	2,751.1	2,698.2	1,761.2
Flared	0.0	11.7	2.3	7.3	0.0	14.0	61.3	13.0	15.1	26.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	399.7	416.9	646.0	-3.8	-220.4	-430.2	-535.8	410.1	547.1	852.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,702.4	1,970.6	1,998.7	1,985.3	1,519.2	1,780.9	1,712.6	2,268.3	2,457.3	2,991.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001543

Facility Name Thunder Lake

Facility Lic # 13464

Facility Operator A0TK AOP

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>									SHUTIN	SHUTIN
Alberta Facilities	59,803.9	63,063.3	50,611.7	42,367.9	37,609.7	31,800.4	24,074.9	7,056.4	0.0	0.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	55,192.2	59,533.2	46,172.4	38,237.5	35,405.7	29,442.4	22,314.7	5,926.8	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	460.3	360.5	283.4	166.9	32.3	0.0	0.0	0.6	0.0	0.0
Other products	405.2	480.9	331.1	417.2	95.4	61.5	42.4	34.8	0.0	0.0
Fuel	3,688.9	3,810.4	3,455.8	3,113.4	1,835.9	1,390.5	1,186.2	931.8	0.0	0.0
Flared	201.1	18.2	51.5	41.1	22.8	12.2	8.3	11.1	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	1.1	0.0	0.0	0.0	0.0
Diff and Other	-143.8	-1,139.9	317.5	391.8	217.6	892.7	523.3	151.3	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,786.3	2,115.8	1,486.1	1,860.3	425.4	273.0	188.8	151.6	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001556

Facility Name PANCDN HALKIRK

Facility Lic # 6019

Facility Operator A67B LOGIC ENERGY

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	16,810.5	11,821.9	11,654.8	14,302.5	16,446.6	10,957.2	10,649.0	11,856.1	8,441.2	9,602.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	546.9	624.3	477.7	640.6	665.3	498.1	506.7	435.4	583.7	622.1
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	13,791.5	9,385.5	9,193.4	11,702.1	13,535.5	8,494.9	7,922.5	8,862.6	5,703.4	7,476.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	125.9	102.0	162.7	343.5	353.2	163.1	145.3	196.9	193.9	181.9
Other products	303.6	256.1	212.6	222.1	250.8	169.6	207.2	224.0	153.0	177.4
Fuel	1,697.9	1,369.0	1,468.4	1,589.9	1,760.9	1,348.7	1,608.9	1,626.6	1,449.5	1,327.2
Flared	0.0	41.6	16.2	0.0	62.5	44.0	8.8	74.9	0.0	25.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	344.7	43.4	123.8	-195.7	-181.6	238.8	249.6	435.7	357.7	-208.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,267.8	1,110.2	913.2	964.8	1,103.6	741.9	898.0	972.3	659.9	766.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001571  
 Facility Lic # 16036

Facility Name BONAVIDA RYCROFT SYS 2  
 Facility Operator A632 PETRUS

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	19,058.9	14,432.6	13,920.8	14,839.1	23,731.1	12,471.5	8,245.7	7,272.9	6,425.8	7,623.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	435.2	511.9	236.8	198.6	215.1	205.8	207.5	291.7	342.1	99.2
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	15,581.3	10,789.8	10,816.5	12,883.0	20,779.1	9,948.3	5,893.4	4,977.3	4,627.1	5,645.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	327.8	289.4	249.2	263.5	0.0	152.9	203.8	137.4	135.3	64.2
Other products	1,071.2	975.0	571.1	489.0	566.1	385.1	353.0	300.6	290.6	321.7
Fuel	1,506.8	1,187.2	1,454.1	1,179.4	523.8	1,120.0	1,106.5	1,206.5	1,188.8	1,354.3
Flared	0.0	52.8	53.8	0.4	0.0	0.0	0.0	125.1	46.7	94.5
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	136.6	626.5	539.3	-174.8	1,647.0	659.4	481.5	234.3	-204.8	44.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	4,460.3	4,020.8	2,379.3	2,074.6	2,431.1	1,637.8	1,521.7	1,285.8	1,237.9	1,342.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001574

Facility Name PENN WEST COMPEER

Facility Lic # 4457

Facility Operator OBP8 PENN WEST

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	43,589.3	43,816.9	40,876.5	34,319.7	28,183.4	26,015.5	25,300.0	21,404.7	14,765.3	12,654.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	39,359.8	38,054.7	35,843.9	31,076.7	25,670.0	22,582.1	22,079.2	17,554.8	11,242.0	9,089.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	104.4	140.1	104.5	79.9	74.8	153.5	193.0	137.4	156.5	168.9
Other products	87.6	47.3	44.2	29.1	36.1	43.6	75.2	80.4	66.9	63.4
Fuel	2,635.4	1,800.6	1,350.0	1,750.1	2,175.3	1,567.1	1,609.8	1,639.5	1,523.2	1,617.8
Flared	121.9	118.5	121.0	102.9	79.5	217.6	0.0	0.0	0.0	2.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,280.2	3,655.7	3,412.9	1,281.0	147.7	1,451.6	1,342.8	1,992.6	1,776.7	1,713.3
<b>Process and Frac</b>										
Pentanes Plus	425.5	229.3	214.9	141.8	175.4	212.1	366.1	390.2	325.3	308.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001583

Facility Name GILBY 11-20-41-4W5

Facility Lic # 8806

Facility Operator OW9D

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>								SHUTIN	SHUTIN	SHUTIN
Alberta Facilities	84,824.8	83,685.9	90,946.6	81,891.9	91,998.5	89,322.2	92,019.6	32,308.0		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	75,604.5	72,625.4	80,949.7	73,882.7	83,510.6	80,972.7	82,339.2	28,562.9		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	160.9	1,038.6	993.2	1,052.3	1,191.4	1,827.2	578.6		
Other products	2,218.3	2,412.5	2,554.8	2,711.5	3,584.9	3,627.9	3,645.1	963.3		
Fuel	3,926.3	4,057.7	4,095.9	3,843.3	3,872.3	4,252.0	4,409.0	2,033.5		
Flared	78.3	653.2	83.6	80.4	101.9	59.4	8.5	0.0		
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other	2,997.4	3,776.2	2,224.0	380.8	-123.5	-781.2	-209.4	169.7		
<b>Process and Frac</b>										
Pentanes Plus	4,133.1	4,574.7	4,478.5	4,080.0	5,152.6	5,215.8	6,392.1	364.6		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	6,012.0	6,369.8	7,058.0	7,984.7	10,548.7	10,619.4	9,733.4	3,637.2		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001620

Facility Name PANCDN BADGER

Facility Lic # 1984

Facility Operator OZOH HARVEST

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	6,805.4	13,483.2	13,063.6	11,826.2	14,114.4	12,680.2	11,253.8	9,669.6	9,925.4	9,002.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	307.5	305.7	336.4	250.0	268.1	446.4	271.2	381.2	338.3	378.5
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	5,764.4	11,750.9	11,146.1	10,701.0	11,806.1	9,917.0	8,844.2	7,564.3	7,598.8	6,821.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	65.6	60.2	27.1	41.7	71.0	90.8	99.8	84.6	76.5	60.3
Other products	206.1	281.6	242.9	217.8	217.4	197.8	168.8	138.7	140.8	116.9
Fuel	195.5	128.5	27.2	80.7	771.2	747.8	878.6	842.3	683.8	554.3
Flared	0.0	17.0	14.0	0.0	42.8	177.6	49.6	32.8	54.2	42.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	266.3	939.3	1,269.9	535.0	937.8	1,102.8	941.6	625.7	1,033.0	1,028.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	881.5	1,213.1	1,050.6	930.5	939.3	850.6	724.1	595.7	606.7	502.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001622  
Facility Lic # 13728

Facility Name CELSIUS WHITECOURT  
Facility Operator A5RD ENERPLUS CORP

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	33,939.7	41,607.4	37,433.0	33,197.3	28,242.9	21,554.1	16,539.0	17,105.5	16,302.2	18,162.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	157.4	411.3	474.5	454.0	383.0	100.6	36.0	351.6	451.0	306.7
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	31,621.9	38,567.2	33,562.1	30,157.1	24,981.6	18,801.4	14,478.4	14,545.9	13,439.2	14,964.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	542.1	624.0	394.4	400.3	368.0	295.5	378.2	348.0	274.4	340.1
Other products	74.8	88.0	67.1	136.2	89.5	97.8	75.6	78.8	60.0	74.4
Fuel	3,097.4	1,829.4	2,357.5	2,224.1	1,991.5	1,872.0	1,871.5	1,513.0	1,542.2	1,784.6
Flared	69.2	200.4	223.2	92.6	99.6	64.9	42.7	38.4	35.4	64.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1,623.1	-112.9	354.2	-267.0	329.7	321.9	-343.4	229.8	500.0	626.9
<b>Process and Frac</b>										
Pentanes Plus	363.4	427.9	326.0	661.6	434.7	475.6	367.3	383.2	291.6	361.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGP0001632

Facility Name APACHE PROVOST

Facility Lic # 5326

Facility Operator OJL8 ACL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>		SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN
Alberta Facilities	10,293.6	3,309.0								
Non-Alberta Facilities	0.0	0.0								
<b>Dispositions</b>										
Battery	0.0	0.0								
Gas Gathering	7,855.4	2,705.8								
Gas Plant	0.0	0.0								
Injection Facility	0.0	0.0								
Meter Station	0.0	0.0								
Other	0.0	0.0								
AB Commercial	0.0	0.0								
AB Industrial	0.0	0.0								
AB Residential	0.0	0.0								
AB Elec.Gen.	0.0	0.0								
<b>Shrinkage</b>										
Acid Gas	740.2	185.3								
Other products	0.0	0.0								
Fuel	1,891.5	513.7								
Flared	0.0	0.0								
Vented	0.0	0.0								
Diff and Other	-193.5	-95.8								
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0								
Propane	0.0	0.0								
Butanes	0.0	0.0								
Ethane	0.0	0.0								
NGL	0.0	0.0								
Sulphur	0.0	0.0								
Sulp Cls Inv	0.0	0.0								

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001641  
 Facility Lic # 16391

Facility Name DUNVEGAN 16-36-79-3w6  
 Facility Operator OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	103,938.4	107,510.0	112,706.8	111,052.1	100,502.2	84,095.7	126,743.8	98,929.0	47,156.3	45,926.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	104,934.0	108,373.5	109,046.3	107,428.5	97,510.5	80,931.0	123,876.2	96,316.4	45,770.5	43,680.1
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	334.0	235.5	356.5	429.0	447.7	389.5	282.6	287.7	185.3	158.4
Fuel	3,167.4	3,423.7	3,493.7	3,616.7	3,207.0	2,694.1	4,006.1	3,324.5	1,648.3	1,674.3
Flared	30.2	10.2	12.2	19.1	23.1	12.8	36.3	42.2	12.8	27.5
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-4,527.2	-4,532.9	-201.9	-441.2	-686.1	68.3	-1,457.4	-1,041.8	-460.6	386.1
<b>Process and Frac</b>										
Pentanes Plus	1,623.0	1,144.0	1,733.0	2,085.7	2,175.5	1,893.0	1,373.1	1,399.0	900.8	770.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001644  
 Facility Lic # 16270

Facility Name NEWPORT POUCE COUPE  
 Facility Operator OBP8 PENN WEST

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	7,491.9	8,496.1	7,998.2	6,703.6	4,824.9	3,748.1	3,928.8	1,660.5		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	11.8	1,153.3	634.7	2,688.5	657.5	8.7	45.3		
Gas Gathering	0.0	0.0	872.3	4,594.3	722.0	1,923.3	3,616.9	1,580.2		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	6,003.1	6,645.7	3,963.3	0.0	0.0	0.0	0.0	0.0		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	95.7	117.6	121.1	98.4	48.7	29.2	0.0	0.0		
Other products	372.3	459.0	443.2	448.8	370.0	256.4	0.0	0.0		
Fuel	1,159.1	1,353.4	1,431.6	1,250.5	1,128.9	1,087.3	296.9	74.5		
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	56.6		
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other	-138.3	-91.4	13.4	-323.1	-133.2	-205.6	6.3	-96.1		
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	1,540.0	1,888.5	1,810.8	1,838.4	1,514.1	1,047.9	0.0	0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001647

Facility Name RIFE FERINTOSH

Facility Lic # 9461

Facility Operator 0DZ7 RIFE

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	80,961.4	111,212.1	74,387.5	73,224.7	59,174.1	41,298.8	29,140.6	14,421.5	40,596.9	36,733.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	76,497.9	105,035.0	68,576.8	66,520.5	55,941.3	37,200.8	24,046.7	11,596.5	39,056.0	34,594.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	1,060.4	830.4	990.0	1,005.3	828.9	609.7	656.1	199.7	360.2	0.0
Other products	159.0	257.9	143.7	114.1	80.0	94.6	45.1	15.5	179.6	184.2
Fuel	3,419.5	3,400.5	2,503.0	2,441.6	2,319.7	1,825.0	1,850.4	1,889.0	2,155.9	1,639.9
Flared	2.0	29.7	0.0	435.2	2.1	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-177.4	1,658.6	2,174.0	2,708.0	2.1	1,568.7	2,542.3	720.8	-1,154.8	314.9
<b>Process and Frac</b>										
Pentanes Plus	25.3	2.2	16.9	1.1	0.0	0.6	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	701.5	1,169.6	639.2	519.6	374.6	435.8	209.6	70.6	804.7	825.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001649  
Facility Lic # 31548

Facility Name CECIL 8-15-84-8w6  
Facility Operator OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	43,547.8	56,469.0	55,911.0	42,349.6	36,014.6	30,555.3	30,135.6	30,463.6	25,288.9	22,818.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	36,637.4	50,033.6	52,631.4	35,077.6	31,036.2	25,905.2	25,461.3	26,232.6	20,879.4	18,880.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	346.3	393.3	460.6	275.3	227.6	752.5	448.4	478.7	594.2	568.8
Other products	848.8	823.5	1,082.1	644.0	623.5	587.8	557.7	602.4	543.4	513.6
Fuel	3,714.9	4,471.4	4,582.2	4,388.4	3,140.0	2,689.6	2,600.7	2,583.9	2,534.0	2,408.2
Flared	136.7	107.5	30.8	147.0	223.7	75.8	298.6	130.8	57.6	43.3
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,863.7	639.7	-2,876.1	1,817.3	763.6	544.4	768.9	435.2	680.3	403.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	3,736.6	3,630.1	4,777.7	2,855.3	2,749.6	2,584.6	2,463.0	2,650.7	2,382.6	2,250.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001653

Facility Name CYPRESS THORSBY

Facility Lic # 11186

Facility Operator A2TG

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>	SHUTIN	SHUTIN	SHUTIN	SHUTIN						
Alberta Facilities										
Non-Alberta Facilities										
<b>Dispositions</b>										
Battery										
Gas Gathering										
Gas Plant										
Injection Facility										
Meter Station										
Other										
AB Commercial										
AB Industrial										
AB Residential										
AB Elec.Gen.										
<b>Shrinkage</b>										
Acid Gas										
Other products										
Fuel										
Flared										
Vented										
Diff and Other										
<b>Process and Frac</b>										
Pentanes Plus										
Propane										
Butanes										
Ethane										
NGL										
Sulphur										
Sulp Cls Inv										

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001670

Facility Name ALTAGAS ANTELOPE

Facility Lic # 4059

Facility Operator A0TK

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN
Alberta Facilities										
Non-Alberta Facilities										
<b>Dispositions</b>										
Battery										
Gas Gathering										
Gas Plant										
Injection Facility										
Meter Station										
Other										
AB Commercial										
AB Industrial										
AB Residential										
AB Elec.Gen.										
<b>Shrinkage</b>										
Acid Gas										
Other products										
Fuel										
Flared										
Vented										
Diff and Other										
<b>Process and Frac</b>										
Pentanes Plus										
Propane										
Butanes										
Ethane										
NGL										
Sulphur										
Sulp Cls Inv										

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001679  
Facility Lic # 13085

Facility Name BONAVIDA CHERHILL  
Facility Operator A517 LONG RUN

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	35,963.3	35,869.9	29,485.3	36,967.2	30,764.4	33,799.6	42,228.9	37,486.0	31,551.1	26,976.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	118.7	466.6	418.9	367.7
Gas Gathering	32.6	1,660.3	1,499.5	1,247.8	2.3	42.1	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	28,972.4	30,071.0	25,607.4	32,506.6	27,597.7	30,429.1	38,143.9	31,950.7	28,470.8	23,391.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	353.8	252.2	330.0	343.8	22.9	59.7	313.5	421.0	367.9	462.2
Other products	830.9	882.7	602.1	886.6	699.3	576.6	824.3	759.3	615.6	659.0
Fuel	3,373.9	2,409.1	2,569.1	2,498.6	2,795.0	2,479.1	2,425.6	2,644.2	2,354.8	1,962.8
Flared	306.0	238.2	446.0	530.2	297.7	145.1	312.7	450.4	215.9	25.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.2	3.5
Diff and Other	2,093.7	356.4	-1,568.8	-1,046.4	-650.5	67.9	90.2	793.8	-896.0	104.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	3,405.3	3,580.9	2,458.3	3,602.4	2,870.7	2,389.9	3,442.4	3,168.7	2,582.8	2,728.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001687

Facility Name D Energy Woodriver 1-28-43-23W4

Facility Lic # 9277

Facility Operator A68P

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	91,134.7	75,529.3	63,821.7	53,714.3	42,423.0	35,951.0	30,839.3	31,700.8	30,945.5	28,565.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	84,707.3	70,974.1	60,151.3	51,957.1	39,677.2	34,680.8	30,196.0	31,777.8	31,173.8	27,943.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	586.0	658.6	482.8	309.3	78.7	81.8	83.0	172.4	196.2	229.7
Fuel	2,351.6	2,165.8	2,062.9	173.7	1,501.1	916.2	922.3	1,516.5	1,371.3	1,256.7
Flared	145.7	84.8	38.9	0.0	7.6	20.3	14.9	19.1	4.2	0.0
Vented	0.0	0.0	0.0	0.0	9.4	0.0	0.0	0.0	0.0	0.0
Diff and Other	3,344.1	1,646.0	1,085.8	1,274.2	1,149.0	251.9	-376.9	-1,785.0	-1,800.0	-863.9
<b>Process and Frac</b>										
Pentanes Plus	39.2	0.0	0.0	0.0	0.0	0.0	0.1	3.4	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	2,564.7	2,923.1	2,155.5	1,340.1	348.6	376.0	376.0	760.4	862.3	1,005.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001696  
 Facility Lic # 17020

Facility Name BEAR CANYON 1-18-84-12w6  
 Facility Operator OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	50,774.0	44,626.9	59,819.3	80,889.7	85,869.6	58,066.9	20,392.2			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	48,250.9	42,178.8	55,654.8	77,849.4	81,911.3	55,197.0	19,198.8			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other products	153.5	154.3	272.2	69.8	238.6	186.5	85.7			
Fuel	1,963.0	1,713.3	2,017.0	2,115.5	2,146.7	2,491.1	1,471.7			
Flared	6.2	33.4	233.0	54.0	43.2	9.1	2.6			
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Diff and Other	400.4	547.1	1,642.3	801.0	1,529.8	183.2	-366.6			
<b>Process and Frac</b>										
Pentanes Plus	745.6	750.5	1,322.2	338.9	1,159.3	906.7	416.5			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001776  
 Facility Lic # 22621

Facility Name DEFIANT ENERGY SUNSET PLANT 6-22  
 Facility Operator OYK4 SURGE ENERGY

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	74,398.0	60,782.4	58,017.0	49,033.4	37,049.3	30,017.8	24,358.2	18,595.6	15,134.2	14,505.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	66,902.3	53,850.2	51,243.9	42,357.9	31,731.2	25,035.4	19,628.6	14,078.3	11,115.1	10,292.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	1,697.7	1,345.9	1,149.5	1,257.3	1,106.0	960.7	1,072.5	485.7	455.2	403.9
Other products	1,217.0	1,004.5	934.8	776.0	935.2	979.6	864.9	757.6	583.9	527.7
Fuel	5,168.4	3,914.3	3,449.0	3,384.5	2,464.8	2,262.3	2,060.0	2,292.0	2,136.1	2,221.2
Flared	89.2	353.7	150.5	25.0	0.0	0.0	0.0	148.6	15.3	51.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.2	21.4	77.5
Diff and Other	-676.6	313.8	1,089.3	1,232.7	812.1	779.8	732.2	819.2	807.2	931.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	5,209.9	4,321.9	4,025.2	3,316.0	3,947.9	4,109.8	3,638.1	3,168.3	2,448.8	2,221.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001861

Facility Name NEW CACHE DORIS

Facility Lic # 14128

Facility Operator A0TK AOP

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>							SHUTIN	SHUTIN		
Alberta Facilities	57,791.4	56,107.9	56,082.5	35,189.9	21,822.3	14,705.7	1,554.5		0.0	0.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
Meter Station	51,657.0	49,212.3	49,921.8	29,115.0	17,224.5	10,536.5	1,062.1		0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
<b>Shrinkage</b>										
Acid Gas	865.2	1,042.0	673.0	567.5	451.5	241.9	18.2		0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
Fuel	4,296.1	4,770.5	4,291.7	3,932.1	3,554.2	3,200.9	496.5		0.0	0.0
Flared	470.6	13.1	101.9	147.7	8.8	19.2	2.0		0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
Diff and Other	502.5	1,070.0	1,094.1	1,427.6	583.3	707.2	-24.3		0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.1	0.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001875  
Facility Lic # 14004

Facility Name APF SAKWATAMAU  
Facility Operator OBP8 PENN WEST

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	36,051.4	30,218.5	29,108.8	21,717.7	17,024.0	16,325.7	22,182.2	27,379.8	18,109.1	32,628.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	9,765.2	17,819.3	4,151.4	17,376.7
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	33,849.9	29,098.3	27,181.0	21,349.2	15,794.7	14,753.3	11,432.9	9,066.5	12,596.5	13,559.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	64.5	119.4	156.9	178.3
Other products	832.0	800.8	650.9	524.5	490.3	541.2	474.5	449.6	586.9	680.0
Fuel	840.8	663.4	415.8	473.9	516.7	557.0	563.8	550.9	802.7	953.7
Flared	179.0	904.7	804.6	175.5	156.2	145.7	89.7	12.4	1.2	18.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	349.7	-1,248.7	56.5	-805.4	66.1	328.5	-208.4	-638.3	-186.5	-138.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	3,681.8	3,529.6	2,853.8	2,291.5	2,134.6	2,351.5	2,075.1	1,945.0	2,541.3	2,894.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001891  
Facility Lic # 957

Facility Name ROZSA KEHO  
Facility Operator A2PH JOURNEY

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	19,027.0	37,496.1	40,969.0	16,107.0	5,880.2	0.0	0.0			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	12,925.2	27,083.7	31,030.8	11,461.8	2,866.2	0.0	0.0			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	2,071.2	4,899.2	3,249.8	719.0	774.9	0.0	0.0			
Other products	102.8	226.9	70.0	5.3	28.3	0.0	0.0			
Fuel	3,468.9	3,985.8	4,298.9	2,855.0	1,985.3	0.0	0.0			
Flared	575.0	1,292.2	1,895.7	0.0	0.0	0.0	0.0			
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Diff and Other	-116.1	8.3	423.8	1,065.9	225.5	0.0	0.0			
<b>Process and Frac</b>										
Pentanes Plus	499.9	972.0	33.0	25.8	137.1	0.0	0.0			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	0.0	126.6	295.4	0.0	0.0	0.0	0.0			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001894

Facility Name NCE PETROFUND PROVOST

Facility Lic # 4303

Facility Operator OBP8 PENN WEST

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	36,527.7	30,891.6	24,884.4	18,107.3	12,700.6	11,738.5	12,544.2	13,019.9	15,415.5	15,242.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	34,096.5	27,772.1	20,960.4	15,325.3	10,725.0	10,275.9	11,079.2	11,031.9	13,285.8	13,537.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	237.7	169.2	143.6	115.3	69.0	85.7	70.0	48.5	179.8	164.6
Fuel	2,006.6	1,755.8	1,828.8	2,110.6	1,877.4	1,558.2	1,573.7	1,778.5	1,758.6	1,597.1
Flared	66.5	71.0	53.9	37.7	18.5	13.7	138.3	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	120.4	1,123.5	1,897.7	518.4	10.7	-195.0	-317.0	161.0	191.3	-57.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	4.0	15.3	3.7	13.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,059.4	746.5	644.3	520.4	310.4	387.4	310.4	203.1	806.0	730.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001898  
Facility Lic # 16913

Facility Name HUSKY GOODLOW 2-33  
Facility Operator OR46 HUSKY

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	188,043.3	165,390.8	136,140.5	126,996.5	119,889.6	94,659.0	81,974.2	64,134.9	53,589.9	48,505.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	172,939.0	154,357.4	126,345.7	120,153.3	108,114.0	83,709.6	70,936.9	54,609.7	46,501.2	42,915.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	1,021.7	782.3	456.2	419.2	475.6	430.3	445.9	310.0	291.1	360.8
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	13,746.1	12,295.0	10,771.3	10,700.5	10,187.0	8,381.9	7,627.9	6,891.6	5,537.4	6,021.9
Flared	753.4	716.0	562.0	863.4	446.6	317.8	45.8	24.2	21.9	15.2
Vented	0.0	0.0	0.0	37.4	0.0	0.0	0.0	0.0	7.1	0.0
Diff and Other	-416.9	-2,759.9	-1,994.7	-5,177.3	666.4	1,819.4	2,917.7	2,299.4	1,231.2	-808.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001960  
Facility Lic # 15862

Facility Name CASCADE VALHALLA  
Facility Operator A2TG TQN

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	110,088.0	102,531.9	133,616.9	125,855.6	108,839.7	101,311.4	124,848.2	118,242.9	126,923.2	112,862.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	100.0	359.5	178.7	0.0	28.3
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	104,301.0	99,326.0	127,749.0	120,871.0	104,115.0	97,751.0	118,534.0	110,736.0	121,083.0	104,885.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	216.9	690.0	885.0	841.1	785.2	806.1	990.1	937.8	908.3	1,470.6
Other products	1,436.5	1,455.9	1,465.8	1,424.3	1,130.6	1,186.9	1,147.0	927.2	969.4	1,268.9
Fuel	5,440.6	4,186.8	4,664.9	4,696.6	4,013.3	3,750.7	5,364.1	4,789.0	4,544.3	5,833.5
Flared	11.4	75.0	133.2	49.1	74.9	77.6	77.6	39.3	3.0	112.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	3.4	8.1	3.8	21.9
Diff and Other	-1,318.4	-3,201.8	-1,281.0	-2,026.5	-1,279.3	-2,360.9	-1,627.5	626.8	-588.6	-758.3
<b>Process and Frac</b>										
Pentanes Plus	2,678.0	3,539.8	2,013.1	2,695.2	2,083.8	2,336.8	2,989.9	1,618.2	329.9	586.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	3,869.6	3,216.2	4,565.4	3,827.4	3,102.1	3,132.6	2,368.0	2,620.4	4,022.0	5,075.8
Sulphur	361.9	137.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001970  
Facility Lic # 9791

Facility Name BURLINGTON SAND CREEK  
Facility Operator 0W9D

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	647,542.6	647,530.3	588,397.8	557,307.4	528,461.3	492,573.4	635,963.1	699,171.9	667,763.5	661,046.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.3
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	1,708.2	1,490.3	1,465.9	1,908.7	1,889.8	1,575.1	1,979.7	1,160.3	974.4	870.4
Meter Station	589,872.3	583,954.5	534,178.7	517,588.9	498,253.2	466,379.5	583,082.0	650,508.6	611,715.2	608,067.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	50,651.8	50,251.7	44,821.7	44,333.7	44,095.8	39,495.7	41,448.2	41,929.3	44,190.6	40,401.6
Fuel	10,831.3	9,655.9	9,445.4	9,560.3	9,119.8	8,578.0	9,010.9	9,314.3	9,011.4	8,616.9
Flared	60.0	7.8	12.9	52.7	72.7	26.9	31.2	22.7	40.5	65.3
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.4
Diff and Other	-5,581.0	2,170.1	-1,526.8	-16,136.9	-24,970.0	-23,481.8	411.1	-3,763.3	1,831.4	2,982.9
<b>Process and Frac</b>										
Pentanes Plus	50,136.9	49,593.3	44,865.8	48,541.6	42,566.7	36,024.8	44,889.6	51,946.3	46,875.2	36,991.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	156,400.6	154,904.8	138,096.6	133,454.5	136,641.1	123,955.5	124,254.6	119,816.9	132,006.7	124,793.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001972  
 Facility Lic # 14353

Facility Name CONOCO AKUINU  
 Facility Operator OJL8 ACL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>									SHUTIN	SHUTIN
Alberta Facilities	45,026.7	43,568.8	31,603.1	27,425.2	21,366.0	15,147.2	10,985.1	2,206.1		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	41,151.7	39,412.3	27,207.4	23,216.6	17,987.8	12,227.2	7,627.0	1,392.5		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	449.9	421.9	285.0	264.2	211.5	173.9	124.7	26.2		
Other products	7.5	4.8	7.3	30.9	22.5	1.3	2.8	0.2		
Fuel	4,269.1	4,300.7	3,896.5	3,377.0	2,940.3	2,676.2	2,617.6	708.3		
Flared	8.7	44.6	52.6	73.8	69.0	45.2	517.4	4.2		
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1		
Diff and Other	-860.2	-615.5	154.3	462.7	134.9	23.4	95.6	74.6		
<b>Process and Frac</b>										
Pentanes Plus	37.0	23.3	35.4	150.6	109.4	6.9	13.4	1.0		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001997  
 Facility Lic # 17060

Facility Name CECIL NORTH 16-4-85-8w6  
 Facility Operator OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	134,188.0	147,333.7	118,947.3	98,946.1	79,412.1	82,292.9	62,758.4	62,317.1	56,626.2	46,692.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	185.3	420.7	361.5	385.0	387.9	390.9	221.5	308.9	180.7	136.7
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	129,943.1	146,275.5	114,142.0	92,358.4	74,525.8	76,212.7	57,272.2	57,624.5	52,067.7	42,779.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	406.2	498.5	405.1	422.8	371.3	512.0	352.2	399.7	403.1	287.0
Other products	577.9	620.8	581.7	495.4	474.4	463.5	471.5	439.5	448.9	346.5
Fuel	6,420.0	8,025.4	6,210.9	5,731.3	4,945.3	4,938.0	4,201.9	3,847.1	3,549.8	3,211.9
Flared	167.5	46.2	12.7	0.5	21.5	17.7	45.6	32.9	57.0	75.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.6	1.1	2.4	2.2
Diff and Other	-3,512.0	-8,553.4	-2,766.6	-447.3	-1,314.1	-241.9	192.9	-336.6	-83.4	-147.2
<b>Process and Frac</b>										
Pentanes Plus	2,808.5	3,016.8	2,826.2	2,406.4	2,305.3	2,252.6	2,290.6	2,136.1	2,182.9	1,683.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0079080  
 Facility Lic # 28085

Facility Name ALTAGAS DEL BONITA GAS PLANT  
 Facility Operator A1BB GRYPHON

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>		SHUTIN								
Alberta Facilities	12,752.5	2,632.7		1,419.2	621.9	216.5	1,560.9	2,123.2	1,094.6	407.2
Non-Alberta Facilities	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	9.1
Gas Gathering	9,848.1	1,996.7		1,105.8	406.7	0.0	973.8	1,345.8	649.9	233.9
Gas Plant	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	721.9	154.0		0.0	28.3	185.5	482.4	588.4	0.0	0.0
Other products	74.8	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	1,480.8	382.7		47.4	28.8	31.0	105.8	101.2	90.8	163.5
Flared	0.0	125.1		64.0	135.7	0.0	0.0	87.8	353.9	0.0
Vented	0.0	0.0		45.8	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	626.9	-25.8		156.2	22.4	0.0	-1.1	0.0	0.0	0.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	333.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0082273

Facility Name CYRIES BILBO 02/16-28-64-6W6

Facility Lic # 31472

Facility Operator OZOH HARVEST

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>					SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN
Alberta Facilities	12,021.1	14,896.9	17,432.7	21,788.5	9,791.6				0.0	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0				0.0	
<b>Dispositions</b>										
Battery	379.2	0.0	0.0	0.0	0.0				0.0	
Gas Gathering	10,752.6	13,996.8	17,173.5	21,788.5	9,749.3				0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0				0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0				0.0	
Meter Station	0.0	0.0	0.0	0.0	0.0				0.0	
Other	0.0	0.0	0.0	0.0	0.0				0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0				0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0				0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0				0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0				0.0	
<b>Shrinkage</b>										
Acid Gas	139.3	107.4	98.2	89.5	38.6				0.0	
Other products	0.0	0.0	0.0	0.0	0.0				0.0	
Fuel	657.1	384.9	369.1	355.2	180.6				0.0	
Flared	0.0	0.0	0.0	0.0	0.0				0.0	
Vented	0.0	0.0	0.0	0.0	0.0				0.0	
Diff and Other	92.9	407.8	-208.1	-444.7	-176.9				0.0	
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0				0.0	
Propane	0.0	0.0	0.0	0.0	0.0				0.0	
Butanes	0.0	0.0	0.0	0.0	0.0				0.0	
Ethane	0.0	0.0	0.0	0.0	0.0				0.0	
NGL	0.0	0.0	0.0	0.0	0.0				0.0	
Sulphur	0.0	0.0	0.0	0.0	0.0				0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0				0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0086768  
 Facility Lic # 16879

Facility Name KETTLE RIVER 15-14-83-5W4  
 Facility Operator OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	12,129.5	42,645.6	40,488.1	32,744.3	27,610.1	23,386.0	23,955.8	34,636.8	40,070.2	38,068.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	11,027.1	38,105.8	35,966.5	28,673.6	23,977.0	18,484.6	20,341.0	28,668.2	35,010.4	32,803.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	74.1	248.5	127.8	66.2	57.2	0.0	143.0	190.1	156.6	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	1,138.8	3,958.4	4,706.7	3,908.4	3,594.3	3,597.7	3,870.7	5,007.6	4,808.9	3,823.5
Flared	11.3	52.2	8.1	18.6	38.0	801.4	142.1	86.1	22.4	3.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-121.8	280.7	-321.0	77.5	-56.4	502.3	-541.0	684.8	71.9	1,438.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0086769  
 Facility Lic # 23781

Facility Name COWPAR 11-19-80-4W4  
 Facility Operator OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	11,558.3	63,235.9	89,989.8	80,846.0	53,744.3	44,050.2	38,336.4	20,556.5	5,940.7	6,294.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	10,368.4	57,857.2	83,466.1	73,842.2	50,128.6	39,544.4	34,220.7	17,531.6	4,413.0	4,572.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	61.4	220.9	273.5	319.3	150.0	183.5	161.3	55.6	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	1,170.8	5,221.9	5,931.6	6,073.5	5,056.7	4,824.3	4,213.4	2,906.3	1,713.4	1,750.2
Flared	91.1	90.6	54.3	36.2	59.1	66.9	118.3	71.8	2.0	0.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-133.4	-154.7	264.3	574.8	-1,650.1	-568.9	-377.3	-8.8	-187.7	-28.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0086771  
 Facility Lic # 23787

Facility Name NEWBY 10-2-85-6W4  
 Facility Operator OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>							SHUTIN	SHUTIN		
Alberta Facilities	6,596.8	25,098.6	21,044.4	17,603.6	14,677.5	11,683.9	2,244.5			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	5,978.7	22,057.5	18,328.7	14,968.1	12,322.7	9,391.7	1,728.6			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	53.4	222.7	345.5	228.3	186.4	164.6	28.8			
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Fuel	687.5	2,515.9	2,505.6	2,169.0	1,828.0	1,718.1	428.8			
Flared	0.0	0.0	0.0	0.0	0.0	197.4	33.0			
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Diff and Other	-122.8	302.5	-135.4	238.2	340.4	212.1	25.3			
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0088160  
Facility Lic # 34290

Facility Name ALTAGAS PRINCESS  
Facility Operator A0TK AOP

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities		75,906.4	116,125.5	51,499.8	58,168.1	52,266.8	53,493.6	40,408.0	0.0	0.0
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		756.9	0.0	29,528.0	8,274.5	5,852.0	147.8	9,832.3	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		2,225.6	4,901.2	448.2	588.1	245.0	2,081.2	673.9	0.0	0.0
Meter Station		66,258.3	103,563.1	16,974.6	41,542.9	38,257.3	44,393.4	26,990.2	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		1,479.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		869.6	1,337.9	259.2	686.6	629.1	693.3	539.5	0.0	0.0
Fuel		4,373.8	5,718.9	3,483.7	6,328.4	5,852.7	5,277.4	2,552.6	0.0	0.0
Flared		2,049.1	193.8	155.1	789.1	187.4	73.7	139.0	0.0	0.0
Vented		0.7	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-2,107.0	408.5	651.0	-41.5	1,243.3	826.8	-319.5	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus		25.3	0.0	0.0	0.0	0.0	0.0	23.5	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		3,812.0	5,941.1	1,156.5	3,086.3	2,769.4	3,118.0	2,356.9	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0090092  
Facility Lic # 36409

Facility Name CLEAR HILLS GAS PLANT  
Facility Operator A0TK AOP

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>						SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN
Alberta Facilities		24,227.5	78,137.0	42,239.0	32,985.2	6,009.9				
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0				
Gas Gathering		0.0	0.0	0.0	0.0	0.0				
Gas Plant		0.0	0.0	0.0	0.0	0.0				
Injection Facility		0.0	0.0	0.0	0.0	0.0				
Meter Station		22,226.5	71,578.1	38,867.1	28,764.4	5,272.4				
Other		0.0	0.0	0.0	0.0	0.0				
AB Commercial		0.0	0.0	0.0	0.0	0.0				
AB Industrial		0.0	0.0	0.0	0.0	0.0				
AB Residential		0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas		102.3	288.0	258.5	335.8	62.5				
Other products		187.1	499.7	247.3	213.3	43.3				
Fuel		1,268.6	3,967.5	2,446.4	2,736.8	539.5				
Flared		151.0	416.4	102.3	102.4	26.2				
Vented		0.0	0.0	0.0	0.0	0.0				
Diff and Other		292.0	1,387.3	317.4	832.5	66.0				
<b>Process and Frac</b>										
Pentanes Plus		257.2	399.5	31.2	33.8	7.0				
Propane		0.0	0.0	0.0	0.0	0.0				
Butanes		0.0	0.0	0.0	0.0	0.0				
Ethane		0.0	0.0	0.0	0.0	0.0				
NGL		585.2	1,830.2	1,050.1	902.4	182.5				
Sulphur		0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0090799  
Facility Lic # 36436

Facility Name EAGLESHAM GP 01-25-76-01W6  
Facility Operator A517 LONG RUN

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities		25,378.7	137,369.4	181,498.6	123,629.7	69,995.0	64,945.7	45,094.4	40,963.9	27,919.9
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	4,373.7	4,628.2	4,498.7	4,092.3
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		24,012.1	129,078.1	176,100.2	118,371.5	66,805.1	55,990.2	37,457.4	34,023.8	22,185.3
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	116.4	249.5	178.3
Other products		461.7	696.3	546.5	843.6	933.4	729.6	554.7	480.6	306.2
Fuel		1,420.4	6,598.4	8,131.7	4,859.5	2,158.0	1,303.9	1,755.1	1,567.4	1,328.8
Flared		5.0	9.6	10.5	0.0	0.0	16.3	1.7	1.4	6.3
Vented		0.0	0.0	0.0	0.0	0.0	2.1	5.7	0.6	1.1
Diff and Other		-520.5	987.0	-3,290.3	-444.9	98.5	2,529.9	575.2	141.9	-178.4
<b>Process and Frac</b>										
Pentanes Plus		270.6	85.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		1,777.5	3,047.2	2,476.2	3,794.8	4,113.0	3,235.3	2,448.5	2,121.4	1,360.2
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0095750  
 Facility Lic # 32416

Facility Name HUSKY BOW ISLAND 6-26 GP  
 Facility Operator 0R46 HUSKY

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities				6,930.6	6,534.7	6,189.9	5,656.8	5,411.0	5,157.5	4,890.4
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				536.4	462.2	426.6	421.8	436.3	246.1	145.4
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				1,548.9	1,240.9	871.6	549.5	386.5	267.6	228.8
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				933.1	878.6	813.6	715.0	648.1	589.1	452.2
Other products				109.0	89.7	91.6	90.2	78.1	68.6	57.5
Fuel				4,278.2	4,400.0	4,283.2	3,646.5	3,637.6	3,612.7	3,839.3
Flared				0.0	0.0	11.5	13.7	5.8	39.9	76.2
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-475.0	-536.7	-308.2	220.1	218.6	333.5	91.0
<b>Process and Frac</b>										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				498.9	411.4	422.0	415.5	359.0	314.5	267.6
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0098678  
Facility Lic # 39494

Facility Name ADVANTAGE HILL 10-19  
Facility Operator AOMC TERRA

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities				5,250.9	16,078.3	18,226.8	13,003.9	16,576.2	15,358.0	13,768.1
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				5,162.1	7,621.8	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	7,902.5	16,963.6	11,493.0	14,435.9	13,401.1	12,265.7
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				96.0	322.6	359.2	283.8	94.3	336.2	327.9
Other products				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel				182.2	526.6	420.5	466.9	1,418.9	1,305.0	1,246.1
Flared				0.0	0.0	293.7	525.1	490.0	0.8	2.2
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-189.4	-295.2	189.8	235.1	137.1	314.9	-73.8
<b>Process and Frac</b>										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0103480  
 Facility Lic # 38601

Facility Name PENNWEST SAWN LAKE  
 Facility Operator OBP8 PENN WEST

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities					815.8	1,462.0	2,530.9	2,628.2	8,887.4	11,117.6
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					28.0	322.2	136.5	303.0	2,375.0	2,057.6
Gas Gathering					0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					375.6	409.2	1,148.8	1,272.1	1,703.3	3,829.2
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	1.9	53.7	119.0
Other products					154.0	384.7	403.3	392.1	989.0	2,039.2
Fuel					211.1	338.0	681.8	456.1	2,909.2	2,025.0
Flared					38.9	9.2	123.5	118.0	15.1	8.8
Vented					0.0	0.0	11.6	0.0	0.0	0.0
Diff and Other					8.2	-1.3	25.4	85.0	842.1	1,038.8
<b>Process and Frac</b>										
Pentanes Plus					0.0	0.0	0.0	0.0	0.0	0.0
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					615.9	1,516.4	1,590.7	1,557.3	3,926.0	8,144.4
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0104557  
Facility Lic # 40715

Facility Name SOUNDING LAKE 12-30 GAS PLANT  
Facility Operator A2J6 CPEC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities					738.2	4,036.2	4,480.9	4,432.5	3,124.8	2,887.9
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					6.3	44.2	5.6	4.9	0.0	0.0
Gas Gathering					152.8	1,789.6	2,233.3	2,670.8	1,982.4	1,494.0
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	710.2	690.7	709.2	492.1	414.7
Other products					0.0	0.0	0.0	0.0	0.0	0.0
Fuel					0.0	1,394.4	1,155.4	1,041.4	709.8	1,074.5
Flared					577.7	107.6	394.6	10.0	0.0	0.0
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					1.4	-9.8	1.3	-3.8	-59.5	-95.3
<b>Process and Frac</b>										
Pentanes Plus					0.0	0.0	0.0	0.0	0.0	0.0
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0110804  
 Facility Lic # 39875

Facility Name BLACKPEARL MOONEY GAS PLANT  
 Facility Operator A5GE BLACKPEARL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities						8,364.9	12,678.9	10,653.6	14,161.4	23,726.4
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						5,809.2	7,268.9	3,800.7	9,061.5	19,233.3
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						628.7	693.6	394.2	537.0	529.4
Other products						0.0	0.0	0.0	0.0	0.0
Fuel						1,927.0	4,716.4	6,458.7	4,562.9	3,963.7
Flared						0.0	0.0	0.0	0.0	0.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						0.0	0.0	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus						0.0	0.0	0.0	0.0	0.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0115599  
Facility Lic # 42955

Facility Name Alderson 04-29 Gas Plant  
Facility Operator 0R46 HUSKY

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities							3,392.6	3,849.7	4,018.0	3,557.1
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							2,536.7	2,782.3	2,942.5	2,592.2
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							295.9	299.8	343.6	283.7
Other products							0.0	0.0	0.0	0.0
Fuel							239.6	439.6	442.9	424.6
Flared							0.0	37.7	6.7	14.5
Vented							0.0	0.0	0.0	0.0
Diff and Other							320.4	290.3	282.3	242.1
<b>Process and Frac</b>										
Pentanes Plus							0.0	0.0	0.0	0.0
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0119690  
 Facility Lic # 16504

Facility Name HOOLE SOUTH  
 Facility Operator A0TK AOP

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities							8,097.3	74,896.8	60,177.7	57,366.4
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							0.0	0.0	0.0	0.0
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							7,394.1	67,322.3	54,868.9	52,618.3
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							6.0	45.8	0.0	0.0
Other products							0.0	0.0	0.0	0.0
Fuel							542.2	6,559.5	5,592.8	5,489.8
Flared							0.1	4.5	0.4	2.7
Vented							0.0	0.0	0.2	2.6
Diff and Other							154.9	964.7	-284.6	-747.0
<b>Process and Frac</b>										
Pentanes Plus							0.0	0.0	0.0	0.0
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0119968

Facility Name Pennwest Countess

Facility Lic # 44222

Facility Operator A6A7 CARDINAL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities								4,986.0	5,738.2	5,481.7
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								4,111.4	4,819.1	4,655.5
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								98.5	108.4	117.4
Other products								0.0	0.0	0.0
Fuel								613.5	656.6	640.9
Flared								23.2	21.9	17.2
Vented								0.0	0.0	0.0
Diff and Other								139.4	132.2	50.7
<b>Process and Frac</b>										
Pentanes Plus								0.0	0.0	0.0
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

**Facility ID** ABGP0119984      **Facility Name** Botha 7-16-98-5W6  
**Facility Lic #** 21498      **Facility Operator** OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>									SHUTIN	
Alberta Facilities								19,583.8	21,276.6	61,286.8
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								0.0	0.0	0.0
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								14,882.4	17,577.0	54,495.5
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								609.8	778.4	2,418.1
Other products								0.0	0.0	0.0
Fuel								3,000.6	2,398.8	4,591.9
Flared								0.0	0.0	0.0
Vented								0.0	0.0	0.0
Diff and Other								1,091.0	522.4	-218.7
<b>Process and Frac</b>										
Pentanes Plus								0.0	0.0	0.0
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGP0120365

Facility Name Sturgeon Lake Gas Plant

Facility Lic # 14790

Facility Operator 0G30 ARC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities								129,530.2	174,908.2	180,761.3
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								0.0	0.0	0.0
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								116,604.1	161,844.1	170,103.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								899.6	930.1	720.1
Other products								4,488.2	5,829.1	5,778.2
Fuel								4,649.0	5,088.6	5,119.7
Flared								261.8	142.5	183.9
Vented								0.0	0.0	0.0
Diff and Other								2,627.5	1,073.8	-1,143.6
<b>Process and Frac</b>										
Pentanes Plus								453.5	626.7	776.8
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								18,395.6	23,606.3	23,404.4
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGP0121540

Facility Name ALTAGAS RAINBOW LAKE GAS PLANT

Facility Lic # 18025

Facility Operator A0TK AOP

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>								SHUTIN	SHUTIN	SHUTIN
Alberta Facilities								1,076.1	109.5	
Non-Alberta Facilities								0.0	0.0	
<b>Dispositions</b>										
Battery								0.0	0.0	
Gas Gathering								0.0	0.0	
Gas Plant								0.0	0.0	
Injection Facility								0.0	0.0	
Meter Station								741.4	0.0	
Other								0.0	0.0	
AB Commercial								0.0	0.0	
AB Industrial								0.0	0.0	
AB Residential								0.0	0.0	
AB Elec.Gen.								0.0	0.0	
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	
Other products								12.3	0.0	
Fuel								167.7	109.5	
Flared								53.5	0.0	
Vented								0.0	0.0	
Diff and Other								101.2	0.0	
<b>Process and Frac</b>										
Pentanes Plus								31.1	0.0	
Propane								0.0	0.0	
Butanes								0.0	0.0	
Ethane								0.0	0.0	
NGL								27.4	0.0	
Sulphur								0.0	0.0	
Sulp Cls Inv								0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0131384

Facility Name GENOVUS LAKE NEWELL 04-22 GAS PLANT

Facility Lic # 23245

Facility Operator A5D4 CVE

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities										77,523.2
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										0.0
Gas Gathering										0.0
Gas Plant										0.0
Injection Facility										0.0
Meter Station										78,657.8
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										150.1
Fuel										0.0
Flared										0.0
Vented										0.0
Diff and Other										-1,284.7
<b>Process and Frac</b>										
Pentanes Plus										0.0
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										672.2
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0134471

Facility Name Spartan Alexander Gas Plant

Facility Lic # 41960

Facility Operator ORA7 SPARTAN

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities										3,977.8
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										44.8
Gas Gathering										4,001.1
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										95.3
Other products										0.0
Fuel										124.0
Flared										0.0
Vented										0.0
Diff and Other										-287.4
<b>Process and Frac</b>										
Pentanes Plus										0.0
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0134673

Facility Name Inception 03-26-069-05w6 Plant

Facility Lic # 46334

Facility Operator A600 Inception Exp

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities										5,419.8
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										109.9
Gas Gathering										4,941.3
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										97.3
Other products										0.0
Fuel										315.1
Flared										0.0
Vented										0.0
Diff and Other										-43.8
<b>Process and Frac</b>										
Pentanes Plus										0.0
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGP0001023

Facility Name IMPERIAL LEDUC-WOODBEND

Facility Lic # 11646

Facility Operator 0017

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>		SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN			
Alberta Facilities	115,884.3	76,748.5								
Non-Alberta Facilities	0.0	0.0								
<b>Dispositions</b>										
Battery	0.0	0.0								
Gas Gathering	113,968.7	76,692.1								
Gas Plant	0.0	0.0								
Injection Facility	0.0	0.0								
Meter Station	0.0	0.0								
Other	0.0	0.0								
AB Commercial	0.0	0.0								
AB Industrial	0.0	0.0								
AB Residential	0.0	0.0								
AB Elec.Gen.	0.0	0.0								
<b>Shrinkage</b>										
Acid Gas	0.0	0.0								
Other products	0.0	0.0								
Fuel	4,891.0	5,534.2								
Flared	0.0	0.0								
Vented	0.0	0.0								
Diff and Other	-2,975.4	-5,477.8								
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0								
Propane	0.0	0.0								
Butanes	0.0	0.0								
Ethane	0.0	0.0								
NGL	0.0	0.0								
Sulphur	0.0	0.0								
Sulp Cls Inv	0.0	0.0								

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001024  
Facility Lic # 17076

Facility Name BOUNDARY LAKE S 1-14-85-13W6  
Facility Operator OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	109,121.3	220,593.6	193,721.9	253,811.4	250,819.5	247,124.9	208,437.2	158,400.2	126,444.2	107,986.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	786.1	868.4	673.2	842.5	907.6	795.2	1,378.4	1,443.1	1,323.3	1,533.1
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	107,181.5	220,005.2	185,307.1	245,834.0	239,980.4	237,151.7	196,865.3	147,687.6	116,748.4	99,228.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	302.5	388.6	197.5	290.6	287.7	291.0	226.7	241.0	174.9	204.1
Other products	1,270.8	1,157.8	1,467.0	1,847.2	2,006.8	2,008.7	2,091.7	1,939.9	1,612.2	1,288.3
Fuel	4,707.3	7,000.6	6,513.9	7,774.0	7,907.9	8,129.0	7,256.3	6,412.3	5,300.7	4,887.5
Flared	205.2	95.2	131.0	120.5	73.7	58.2	0.0	0.0	0.0	58.9
Vented	0.0	0.0	0.0	3.5	4.4	2.0	1.6	30.5	25.2	30.3
Diff and Other	-5,332.1	-8,922.2	-567.8	-2,900.9	-349.0	-1,310.9	617.2	645.8	1,259.5	755.3
<b>Process and Frac</b>										
Pentanes Plus	4,797.2	4,703.7	3,719.6	4,498.8	5,174.4	5,590.5	6,564.9	5,992.0	5,168.9	4,153.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,186.6	816.7	3,085.8	4,037.0	4,082.7	3,685.4	3,093.3	2,918.7	2,279.1	1,824.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001039  
 Facility Lic # 1200

Facility Name VISTA MIDSTREAM ENCHANT GGS  
 Facility Operator A0TK AOP

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	235,631.5	222,147.6	209,005.6	172,597.0	149,235.5	114,452.8	70,787.9			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	235.9	176.4	140.1	141.1	126.5	86.8	84.6			
Gas Gathering	5,636.7	5,282.0	4,956.6	4,218.7	2,301.1	1,532.6	1,159.0			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	206,082.4	194,339.2	177,332.3	146,069.5	127,873.6	104,045.1	63,606.3			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	3,687.4	3,594.9	3,527.1	3,098.2	2,909.1	2,562.7	1,808.9			
Other products	2,838.7	2,327.3	2,101.9	2,081.8	1,866.8	1,357.5	820.4			
Fuel	6,400.2	4,839.2	4,366.9	3,979.2	3,961.4	4,717.8	3,484.3			
Flared	318.9	45.7	69.2	126.2	63.7	80.3	33.7			
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Diff and Other	10,431.3	11,542.9	16,511.5	12,882.3	10,133.3	70.0	-209.3			
<b>Process and Frac</b>										
Pentanes Plus	628.4	255.8	551.8	717.6	569.1	393.9	184.6			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	12,012.4	9,690.4	8,651.7	8,232.6	7,534.7	5,492.6	3,370.8			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001058  
Facility Lic # 14191

Facility Name TRILOGY KAYBOB  
Facility Operator A1C9 TRILOGY

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	583,975.0	564,689.3	508,711.3	470,813.4	393,010.4	421,479.8	938,652.5	1,054,823.1	939,145.6	998,280.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	1,149.6	1,599.6	1,782.1	2,292.0	1,707.1	1,337.4	1,695.3	18,351.3	18,336.2	14,485.6
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	834.9	8,476.9	10,570.5	8,860.9	8,747.2
Meter Station	553,375.3	531,297.7	478,277.3	438,648.6	363,001.8	392,872.1	895,617.3	981,946.6	876,298.4	934,263.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	1,674.0	1,448.0	1,659.4	1,675.8	1,453.4	1,287.4	0.0	0.0	0.0	320.2
Other products	16,213.7	15,562.5	12,298.4	11,751.7	10,275.3	9,904.2	10,912.6	10,082.7	8,610.2	12,440.6
Fuel	14,516.4	14,687.0	14,373.3	14,271.1	13,675.1	13,960.9	17,507.9	20,016.9	16,252.2	16,592.1
Flared	95.3	106.8	199.2	150.2	107.6	74.2	619.4	2,417.3	2,862.9	7,905.4
Vented	0.0	0.0	0.0	16.0	16.0	23.9	20.8	23.6	27.2	14.6
Diff and Other	-3,049.3	-12.3	121.6	2,008.0	2,774.1	1,184.8	3,802.3	11,414.2	7,897.6	3,511.6
<b>Process and Frac</b>										
Pentanes Plus	27,492.0	26,690.1	21,817.8	20,303.4	17,749.3	17,479.1	19,075.9	21,859.2	20,533.0	23,353.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	43,654.7	41,609.7	32,539.9	31,496.9	27,621.4	26,353.7	29,378.4	23,334.9	18,359.6	31,883.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001062  
Facility Lic # 13736

Facility Name PENGROWTH CARSON CREEK  
Facility Operator A5R5 PENGROWTH

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	173,396.4	150,087.4	149,793.6	136,855.8	167,720.6	208,746.9	204,953.7	179,893.6	142,290.1	107,758.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	2,077.2	2,355.6	2,691.6	2,907.1	3,473.8	2,470.4	3,321.5	3,762.5	4,046.8	3,908.2
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	117.8	751.7
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	430.0	66.0	0.0	396.2	400.1	113.9	243.4	445.8	737.6	858.3
Meter Station	141,858.0	119,906.4	112,194.2	103,320.4	132,368.6	159,686.3	147,870.5	128,623.4	100,839.8	77,807.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	532.7
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	3,024.9	1,655.4	1,623.9	1,828.2	1,697.5	2,213.9	2,431.8	2,487.9	2,377.1	2,279.3
Other products	18,236.0	15,519.0	14,566.7	15,502.8	20,461.6	30,954.6	32,205.9	28,706.3	19,075.8	11,259.2
Fuel	11,160.3	10,379.6	10,161.5	10,876.9	11,831.7	14,046.9	14,177.0	12,972.5	10,440.6	8,628.9
Flared	798.6	942.8	647.9	590.8	626.1	676.7	728.8	413.7	350.0	498.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-4,188.6	-737.4	7,907.8	1,433.4	-3,138.8	-1,415.8	3,974.8	2,481.5	4,304.6	1,233.5
<b>Process and Frac</b>										
Pentanes Plus	23,770.4	18,777.4	19,448.3	4,292.8	23,432.6	78,256.0	89,823.9	75,240.7	41,268.4	7,719.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	54,486.5	47,551.8	43,176.8	60,197.0	64,649.5	61,074.8	55,546.4	53,668.5	43,083.5	39,631.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001069  
Facility Lic # 14146

Facility Name PENGROWTH JUDY CREEK  
Facility Operator A5R5 PENGROWTH

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	694,448.9	663,787.1	577,270.0	492,225.9	476,266.6	407,822.0	336,630.6	383,912.0	401,332.3	360,641.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	29,248.7	26,121.3	29,884.1	28,905.2	24,699.3	27,288.0	25,665.6	10,896.1	9,036.7	2,341.6
Gas Gathering	24,501.5	27,895.6	30,790.9	32,210.9	31,790.0	30,239.1	25,135.8	28,633.8	32,318.8	25,945.7
Gas Plant	4,814.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	119,074.6	117,814.7	96,732.5	50,174.3	29,887.9	28,152.6	23,534.7	25,819.5	33,060.8	55,192.8
Meter Station	257,236.7	233,495.0	200,489.1	194,690.8	200,697.7	183,280.1	142,694.4	173,619.4	167,831.8	119,416.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	405.1
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	10,473.7	9,207.3	530.6	525.7	495.5	0.0	210.2	225.7	1,603.5	185.3
Other products	193,027.7	191,700.4	176,847.5	143,235.6	133,408.9	110,153.0	95,536.6	115,920.9	136,045.2	133,436.1
Fuel	60,233.7	56,827.9	37,156.6	27,628.5	23,384.2	22,248.8	20,544.9	21,271.0	27,249.5	22,889.5
Flared	653.4	1,536.4	446.4	3,427.7	1,335.7	262.9	1,225.3	1,582.6	1,018.0	807.9
Vented	167.8	174.5	95.1	73.6	82.9	87.7	94.2	200.6	195.8	70.3
Diff and Other	-4,983.5	-986.0	4,297.2	11,353.6	30,484.5	6,109.8	1,988.9	5,742.4	-7,027.8	-49.0
<b>Process and Frac</b>										
Pentanes Plus	64.0	1.0	0.0	0.0	0.0	8.7	27.2	2.1	1.4	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	725,761.9	720,550.5	664,425.8	537,847.0	502,867.5	416,414.2	361,087.0	436,149.9	509,909.0	493,929.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001070  
Facility Lic # 6155

Facility Name OCELOT SYLVAN LAKE  
Facility Operator OTM9 NAL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	443,061.9	406,779.0	399,329.6	393,536.6	360,207.2	310,481.2	336,600.2	404,464.3	404,477.1	402,787.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	1,225.3	1,026.8	1,299.8	1,374.3	1,510.4	694.5	0.0	51.4	196.6	113.2
Gas Gathering	10,390.8	8,839.4	8,473.1	8,941.1	8,664.3	6,187.6	8,926.7	7,553.4	7,238.1	7,397.8
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	388,723.9	358,712.1	351,286.2	350,409.3	314,997.4	267,703.8	290,900.4	362,507.1	363,705.7	363,463.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	10,524.6	9,622.2	9,334.2	9,170.8	8,995.5	8,081.8	9,463.1	9,285.9	10,321.2	10,143.5
Other products	16,984.9	15,693.6	14,729.6	15,520.1	16,325.4	15,696.2	17,357.6	22,329.0	22,807.0	22,440.9
Fuel	12,056.7	11,294.7	10,317.9	9,812.2	9,952.4	7,575.7	8,045.6	7,671.4	9,478.0	9,685.3
Flared	229.5	372.2	260.8	478.6	243.6	222.9	293.0	446.1	567.5	205.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	2,926.2	1,218.0	3,628.0	-2,169.8	-481.8	4,318.7	1,613.8	-5,380.0	-9,837.0	-10,662.6
<b>Process and Frac</b>										
Pentanes Plus	15,853.7	14,679.1	14,817.5	15,639.8	15,439.1	13,839.8	17,185.4	21,267.4	22,062.1	24,722.0
Propane	30,685.0	28,577.6	26,648.6	27,957.1	31,097.5	31,272.0	32,951.1	40,851.6	41,432.3	45,347.4
Butanes	23,014.3	20,973.8	18,971.6	20,106.1	20,069.9	18,580.5	20,792.2	29,280.0	29,951.4	36,773.1
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001074 Facility Name IMPERIAL BONNIE GLEN  
 Facility Lic # 10153 Facility Operator 0017

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	1,583,207.3	1,527,124.0	768,937.0	699.5	0.0	0.0	0.0			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering	31,395.6	32,601.6	25,721.4	0.0	0.0	0.0	0.0			
Gas Plant	1,846.9	386.5	496.0	0.0	0.0	0.0	0.0			
Injection Facility	752.0	965.0	1.8	0.0	0.0	0.0	0.0			
Meter Station	1,313,380.1	1,305,726.1	654,367.5	0.0	0.0	0.0	0.0			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	3,086.4	3,526.7	1,941.7	0.0	0.0	0.0	0.0			
Other products	207,333.0	145,931.6	49,615.5	0.4	0.0	0.0	0.0			
Fuel	62,590.2	62,415.2	36,033.3	684.5	0.0	0.0	0.0			
Flared	946.1	737.7	580.9	0.0	0.0	0.0	0.0			
Vented	35.6	36.5	26.8	0.0	0.0	0.0	0.0			
Diff and Other	-38,158.6	-25,202.9	152.1	14.6	0.0	0.0	0.0			
<b>Process and Frac</b>										
Pentanes Plus	63,250.5	55,190.2	37,479.5	0.0	0.0	0.0	0.0			
Propane	230,812.2	175,141.2	102,000.5	0.0	0.0	0.0	0.0			
Butanes	76,985.0	61,529.8	50,538.4	0.0	0.0	0.0	0.0			
Ethane	429,236.9	302,007.0	25,429.2	0.0	0.0	0.0	0.0			
NGL	17,994.1	11,411.2	1,889.3	0.8	0.0	0.0	0.0			
Sulphur	0.0	0.0	136.4	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGP0001083

Facility Name BONAVISTA HARMATTAN-ELKTON PLANT

Facility Lic # 23119

Facility Operator A5RX BEC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN		
Alberta Facilities	13,353.8									
Non-Alberta Facilities	0.0									
<b>Dispositions</b>										
Battery	253.7									
Gas Gathering	328.8									
Gas Plant	0.0									
Injection Facility	0.0									
Meter Station	10,743.6									
Other	0.0									
AB Commercial	0.0									
AB Industrial	0.0									
AB Residential	0.0									
AB Elec.Gen.	0.0									
<b>Shrinkage</b>										
Acid Gas	329.6									
Other products	128.9									
Fuel	666.2									
Flared	98.6									
Vented	0.0									
Diff and Other	804.4									
<b>Process and Frac</b>										
Pentanes Plus	626.6									
Propane	0.0									
Butanes	0.0									
Ethane	0.0									
NGL	0.0									
Sulphur	0.0									
Sulp Cls Inv	0.0									

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001100  
 Facility Lic # 20098

Facility Name CRESTAR VULCAN  
 Facility Operator OE9L

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>									SHUTIN	SHUTIN
Alberta Facilities	281,754.1	224,872.1	250,978.9	194,920.4	167,245.5	136,408.5	129,350.3	113,576.5	67,815.8	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	32,810.3	30,599.1	23,647.3	17,642.4	18,073.6	17,926.4	17,271.5	17,661.8	10,379.7	
Meter Station	225,535.1	174,638.9	203,957.9	164,111.4	132,370.7	103,875.6	95,894.5	80,696.4	49,298.4	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	1,057.1	925.7	971.0	739.0	661.4	661.1	748.5	799.9	477.9	
Fuel	23,572.6	18,937.0	16,311.4	10,354.8	10,430.5	11,268.8	14,012.6	13,530.2	8,533.3	
Flared	1,359.5	2,881.7	1,212.3	1,884.9	1,059.4	301.8	717.5	1,489.2	1,303.5	
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other	-2,580.5	-3,110.3	4,879.0	187.9	4,649.9	2,374.8	705.7	-601.0	-2,177.0	
<b>Process and Frac</b>										
Pentanes Plus	5,137.8	4,499.3	4,719.4	3,591.8	3,214.0	3,213.2	3,638.7	3,887.5	2,321.7	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGP0001109

Facility Name VINTAGE WEST DRUMHELLER

Facility Lic # 4109

Facility Operator OBP8 PENN WEST

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>		SHUTIN	SHUTIN							
Alberta Facilities	1,340.4									
Non-Alberta Facilities	0.0									
<b>Dispositions</b>										
Battery	51.1									
Gas Gathering	32.2									
Gas Plant	0.0									
Injection Facility	0.0									
Meter Station	0.0									
Other	0.0									
AB Commercial	0.0									
AB Industrial	0.0									
AB Residential	0.0									
AB Elec.Gen.	0.0									
<b>Shrinkage</b>										
Acid Gas	328.9									
Other products	0.0									
Fuel	946.6									
Flared	0.3									
Vented	0.0									
Diff and Other	-18.7									
<b>Process and Frac</b>										
Pentanes Plus	0.0									
Propane	0.0									
Butanes	0.0									
Ethane	0.0									
NGL	0.0									
Sulphur	0.0									
Sulp Cls Inv	0.0									

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001114

Facility Name ALTAGAS BANTRY

Facility Lic # 2187

Facility Operator A0TK AOP

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	208,947.5	159,512.6	127,819.6	125,293.7	70,695.6	104,761.3	155,938.9	147,347.8	157,836.1	128,055.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	344.3	5,734.2	3,368.6
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	49.1	6,943.8	9,530.8	8,814.8	9,425.9	9,450.9	8,051.8
Meter Station	172,274.9	133,184.1	102,075.3	103,825.1	54,779.7	87,077.2	135,376.4	127,924.2	132,437.9	109,828.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	130.6	83.6	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	14.8	324.9	1,462.0	1,654.2	3,993.6	1,092.7
<b>Shrinkage</b>										
Acid Gas	6,329.1	1,071.6	10,677.1	8,930.5	303.3	0.0	0.0	0.0	0.0	0.0
Other products	4,616.4	2,976.9	2,845.3	2,323.6	1,589.9	2,375.3	3,131.6	3,726.3	3,345.7	2,700.1
Fuel	10,046.7	8,853.2	9,420.8	8,535.1	5,219.7	4,703.2	5,392.0	4,736.8	4,930.2	4,979.8
Flared	1,824.4	501.6	421.6	681.1	665.6	458.3	286.6	279.0	294.0	425.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	13,856.0	12,925.2	2,379.5	818.6	1,095.2	291.6	1,475.5	-742.9	-2,350.4	-2,391.1
<b>Process and Frac</b>										
Pentanes Plus	8,182.9	4,819.5	5,323.2	6,184.7	4,161.3	5,987.5	7,987.5	10,190.2	9,544.4	5,680.5
Propane	3,391.2	891.6	2,315.1	1,160.3	595.0	1,070.4	1,678.8	2,230.2	1,574.7	1,243.0
Butanes	8,612.8	3,109.5	2,922.1	3,150.8	2,400.7	3,649.9	4,417.9	4,381.9	4,085.0	4,246.5
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	4,341.0	1,881.4	0.0	50.2	0.0	0.0	0.0	0.0	964.5
Sulphur	188.8	201.7	235.5	255.6	33.3	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001115  
Facility Lic # 13484

Facility Name PETRO-CAN WHITECOURT  
Facility Operator A2TG TQN

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	306,613.4	281,033.9	294,240.1	291,299.5	307,470.4	286,496.2	231,010.9	199,033.4	169,967.0	139,413.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	286,653.0	261,812.2	276,191.1	274,587.5	290,970.0	269,686.3	216,537.3	186,276.6	157,005.7	129,947.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	4,646.0	956.1	2,762.7	4,295.9	3,820.1	3,153.4	2,667.8	2,002.3	1,619.2	1,641.9
Other products	2,585.8	2,100.4	1,954.1	1,655.1	1,618.1	1,454.3	1,373.8	1,407.7	1,210.5	1,022.5
Fuel	11,698.1	11,156.3	11,667.0	11,441.4	11,741.5	11,711.2	10,101.0	8,325.6	8,429.6	7,657.5
Flared	0.0	0.0	49.9	21.2	12.3	12.8	205.6	6.0	3.9	69.5
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,030.5	5,008.9	1,615.3	-701.6	-691.6	478.2	125.4	1,015.2	1,698.1	-925.4
<b>Process and Frac</b>										
Pentanes Plus	12,567.6	10,208.7	9,497.5	8,043.7	7,864.6	7,068.2	6,676.9	6,842.1	5,883.3	4,969.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001127

Facility Name GREENCOURT 9-26-59-9W5

Facility Lic # 31839

Facility Operator OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	50,567.0	42,647.0	38,472.0	37,893.8	33,886.7	32,050.6	29,742.1	22,656.9	18,923.9	14,637.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	361.6	359.9	916.9	992.6	1,114.3	942.8	817.3	780.0	729.9	823.7
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	43,814.0	36,796.5	30,771.2	28,783.9	26,431.6	25,543.0	23,337.3	17,427.4	13,483.3	9,300.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	1,636.7	1,310.1	1,172.8	1,358.6	1,195.9	952.7	793.0	742.8	745.3	614.6
Other products	638.7	550.7	537.7	437.7	431.5	345.1	338.1	213.5	195.3	151.3
Fuel	1,722.6	1,703.3	5,250.1	5,755.7	4,847.7	4,625.0	4,568.6	4,267.8	4,174.9	4,328.8
Flared	23.4	28.9	27.4	0.0	132.2	0.0	0.0	10.8	11.7	13.5
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3
Diff and Other	2,370.0	1,897.6	-204.1	565.3	-266.5	-358.0	-112.2	-785.4	-416.5	-594.6
<b>Process and Frac</b>										
Pentanes Plus	3,104.8	2,676.0	2,613.5	2,127.4	2,096.8	1,677.4	1,643.4	1,036.8	948.7	735.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001135  
 Facility Lic # 14155

Facility Name APACHE VIRGINIA HILL  
 Facility Operator OJL8 ACL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	61,652.1	63,405.1	54,793.6	44,637.8	33,939.9	26,788.2	24,659.5	12,593.4	13,041.9	13,172.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	3,737.2	1,457.1	4,524.7	4,924.5	5,136.7	4,406.6	4,046.2	1,854.4	1,900.9	1,908.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	5,155.7	5,287.4	4,958.0	4,924.5	3,931.0	3,029.0	2,757.4	1,932.1	2,133.4	1,418.4
Meter Station	48,491.1	48,741.3	39,332.7	29,467.4	21,742.1	16,000.7	15,425.5	6,640.4	6,288.2	7,829.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	29.2	20.2	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,515.1	1,579.0	1,285.8	1,090.6	864.7	695.4	621.9	412.9	698.9	683.3
Fuel	2,768.5	2,409.0	2,648.7	2,556.1	2,002.8	1,909.8	1,962.3	1,931.9	2,120.1	1,823.5
Flared	368.9	431.0	673.7	113.2	235.8	221.8	313.5	546.9	175.8	239.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-413.6	3,480.1	1,369.2	1,561.5	26.8	524.9	-467.3	-725.2	-275.4	-729.5
<b>Process and Frac</b>										
Pentanes Plus	7,364.0	7,044.0	6,123.4	5,301.0	4,172.1	3,380.2	3,023.5	1,588.7	2,583.2	1,131.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	571.1	115.5	0.0	28.4	0.0	0.0	378.1	725.5	1,975.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001138

Facility Name PENN WEST BIGORAY

Facility Lic # 11936

Facility Operator OBP8 PENN WEST

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	81,497.2	65,613.4	62,020.4	56,532.6	68,965.6	63,721.7	54,364.8	44,463.5	16,644.2	21,859.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	445.6	656.2	642.4	585.8	652.1	631.0	648.5	678.8	327.1	776.9
Gas Gathering	2,835.6	2,447.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	65,971.7	52,424.7	46,302.9	44,106.5	56,374.5	50,607.0	42,300.9	32,796.4	11,012.4	15,397.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	1,896.7	1,712.1	1,654.2	1,508.7	1,729.1	1,713.8	1,645.3	1,453.3	651.2	908.3
Other products	2,837.9	2,331.7	1,834.4	1,454.2	1,728.6	1,858.7	1,646.3	1,307.5	372.3	484.7
Fuel	1,794.1	4,670.0	5,062.3	5,229.6	5,536.9	6,772.8	9,857.1	3,350.8	1,526.9	2,000.4
Flared	84.3	97.2	61.4	119.2	43.4	0.1	33.0	356.9	0.0	23.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	5,631.3	1,273.7	6,462.8	3,528.6	2,901.0	2,138.3	-1,766.3	4,519.8	2,754.3	2,268.1
<b>Process and Frac</b>										
Pentanes Plus	584.7	416.2	714.5	348.6	145.3	255.1	507.8	18.1	21.4	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	11,332.8	9,318.6	7,060.8	5,809.9	7,162.0	7,512.9	6,379.0	5,344.1	1,533.0	2,099.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001150

Facility Name CRESTAR LITTLE BOW

Facility Lic # 1479

Facility Operator OMP9 ZARGON

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	114,123.3	94,804.0	84,636.2	92,012.9	57,133.1	41,707.7	32,327.5	22,273.7	25,030.5	39,717.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	861.6	498.3	913.0	1,243.4	1,253.2	594.6	441.6	203.7	358.6	377.4
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	94,816.5	78,799.6	71,277.3	77,197.1	45,023.4	31,335.7	22,422.0	13,256.8	16,109.6	27,106.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	9,927.0	7,960.5	6,285.2	6,831.8	4,352.7	3,444.1	3,125.7	2,671.5	2,327.8	4,890.8
Other products	121.8	174.2	225.4	257.4	160.4	130.6	137.0	123.1	116.4	188.9
Fuel	9,917.5	9,576.1	8,747.6	9,278.1	6,722.5	5,666.1	5,405.6	5,048.6	5,514.5	6,662.3
Flared	28.4	13.2	8.4	11.1	12.2	82.5	33.4	22.9	18.0	44.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.5	4.0	5.4
Diff and Other	-1,549.5	-2,217.9	-2,820.7	-2,806.0	-391.3	454.1	762.2	936.6	581.6	441.1
<b>Process and Frac</b>										
Pentanes Plus	591.9	846.4	1,095.6	1,250.6	778.7	635.0	666.1	598.7	565.4	918.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001179  
Facility Lic # 9443

Facility Name STROME 13-14-44-17W4  
Facility Operator OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	77,905.8	74,554.8	61,499.0	56,930.7	43,981.4	4,180.1				
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0				
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0				
Meter Station	73,180.0	69,955.9	57,749.7	55,236.0	40,870.3	3,920.8				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas	923.7	865.7	737.7	671.8	467.4	0.0				
Other products	115.3	83.7	67.5	79.6	41.3	0.0				
Fuel	3,539.1	3,611.8	3,550.7	3,322.7	3,044.3	83.6				
Flared	0.0	0.0	0.5	2.1	3.5	0.1				
Vented	0.0	0.0	0.0	0.0	1.3	0.1				
Diff and Other	147.7	37.7	-607.1	-2,381.5	-446.7	175.5				
<b>Process and Frac</b>										
Pentanes Plus	560.6	406.5	328.0	387.4	200.8	0.0				
Propane	0.0	0.0	0.0	0.0	0.0	0.0				
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				
NGL	0.0	0.0	0.0	0.0	0.0	0.0				
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001202  
Facility Lic # 17137

Facility Name KELT BOUNDARY LAKE SOUTH  
Facility Operator A6D7 KELT EXP

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	31,392.5	36,736.0	37,654.0	29,504.0	27,575.7	27,510.6	23,966.6	6,042.6	9,304.0	9,620.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	1,380.5	7,377.0	2,756.4	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	25.2	76.8	30.9	3.4	0.0	93.6	22.9
Gas Gathering	0.0	100.0	1,139.8	1,843.5	716.9	4,424.6	3,573.0	2,463.3	1,112.9	240.7
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	29,537.3	35,261.8	34,529.3	25,065.5	24,334.2	20,500.1	17,126.1	7,879.6	7,846.5	6,169.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	737.1	817.0	433.3	186.8	652.3	574.6	600.9	361.8	310.7	224.8
Other products	191.8	181.6	112.0	144.2	188.1	169.3	187.1	79.0	18.2	117.5
Fuel	1,047.5	613.6	830.0	1,331.3	3,135.0	1,988.9	2,324.0	2,582.5	2,622.9	1,570.5
Flared	0.0	0.0	7.3	205.2	106.6	49.7	91.2	13.0	9.1	207.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.6	3.4	7.2	0.2
Diff and Other	-121.2	-238.0	602.3	702.3	-1,634.2	-227.5	1,440.8	37.0	39.3	1,067.3
<b>Process and Frac</b>										
Pentanes Plus	932.3	882.7	544.1	700.5	914.6	823.4	909.8	384.5	88.2	571.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001244

Facility Name THUNDER HOLMBERG

Facility Lic # 9454

Facility Operator A6AG CRIMSON OIL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>					SHUTIN	SHUTIN	SHUTIN	SHUTIN		
Alberta Facilities	60,363.6	42,222.2	45,771.2	25,639.3	0.0					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0					
Gas Gathering	843.2	8,930.8	13,760.4	4,709.2	0.0					
Gas Plant	15,681.2	0.0	0.0	0.0	0.0					
Injection Facility	1,636.5	1,170.9	1,393.3	0.0	0.0					
Meter Station	39,675.9	29,231.0	25,044.9	16,247.2	0.0					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
<b>Shrinkage</b>										
Acid Gas	13.2	15.7	21.2	19.0	0.0					
Other products	317.3	287.9	235.6	230.1	0.0					
Fuel	4,346.5	3,820.6	3,168.9	2,463.8	0.0					
Flared	17.5	53.1	305.7	112.6	0.0					
Vented	0.0	0.0	0.0	0.0	0.0					
Diff and Other	-2,167.7	-1,287.8	1,841.2	1,857.4	0.0					
<b>Process and Frac</b>										
Pentanes Plus	188.3	75.9	0.0	0.0	0.0					
Propane	0.0	0.0	0.0	0.0	0.0					
Butanes	0.0	0.0	0.0	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	1,210.1	1,184.1	1,026.4	1,000.0	40.9					
Sulphur	0.0	0.0	0.0	0.0	0.0					
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001280

Facility Name ARCHEAN BELLSHILL

Facility Lic # 31658

Facility Operator OZOH HARVEST

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	30,510.8	35,359.0	26,569.0	19,035.9	19,610.2	21,337.7	26,206.9	20,708.1	19,432.7	23,041.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	3,041.1	2,318.6	796.3	917.3	1,695.8	1,685.6	1,440.2	1,328.1	1,473.9	1,430.6
Gas Gathering	0.0	0.0	0.0	0.0	0.0	546.1	1,369.1	1,372.9	1,369.1	1,361.7
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	4,963.7	5,115.5	4,114.8	3,761.1	4,097.3	4,508.9	3,859.9	3,541.9	3,521.7
Meter Station	17,964.7	23,824.5	15,589.3	8,969.5	10,002.1	11,743.4	15,060.7	10,885.4	9,949.2	13,836.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	3,298.2	58.1	35.5	34.5	15.8	0.0	0.0	0.0	0.0	0.1
Other products	1,222.3	1,055.9	826.6	671.1	593.8	586.0	700.5	648.7	573.7	553.0
Fuel	3,640.7	3,046.6	2,920.3	3,462.6	3,152.8	2,431.1	2,150.3	2,077.6	1,913.7	1,968.3
Flared	2,089.9	11.4	136.8	3.3	0.1	17.7	4.0	4.3	2.4	2.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-746.1	80.2	1,148.7	862.8	388.7	230.5	973.2	531.2	608.8	367.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	5,108.4	4,462.2	3,487.9	2,818.0	2,527.2	2,512.5	2,987.3	2,779.6	2,444.7	2,360.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001293  
 Facility Lic # 14504

Facility Name BIG BEND 13-36-66-27W4  
 Facility Operator OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	127,285.7	100,978.8	102,598.3	101,708.3	84,899.8	91,215.5	84,524.5	71,349.9	62,218.1	54,128.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	6,746.9	5,649.6	5,948.5	5,476.5	4,498.1	5,006.3	4,953.7	4,565.6	391.6	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	117,581.5	95,739.8	93,561.8	93,827.5	77,535.3	82,331.1	75,842.7	63,959.4	55,780.8	49,730.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	1,533.8	1,415.0	1,224.5	1,184.7	1,176.9	1,401.6	1,365.0	1,304.2	1,101.8	604.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	1,909.5	1,906.1	1,893.6	2,056.9	2,629.4	2,708.2	2,606.6	2,223.8	5,057.0	4,189.1
Flared	46.7	35.6	124.7	33.4	51.4	75.8	52.9	27.8	31.7	52.3
Vented	0.0	0.0	0.0	0.0	3.6	1.8	1.2	1.8	1.1	3.5
Diff and Other	-532.7	-3,767.3	-154.8	-870.7	-994.9	-309.3	-297.6	-732.7	-145.9	-451.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001357

Facility Name KEYERA BIGORAY PLANT 10-07-051-09W5

Facility Lic # 11955

Facility Operator A0C0 KEYERA

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	306,659.0	290,331.9	390,319.3	409,205.4	325,523.6	291,922.3	261,381.1	305,022.5	273,085.7	289,315.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	5,862.9	10,970.6	1,894.1	754.5	11.6	0.0	1,177.4	8,146.1	8,006.2	12,777.2
Gas Gathering	12,554.7	10,558.7	22,245.3	23,534.5	18,983.6	15,664.7	14,199.1	9,142.7	8,632.9	10,194.3
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	55,134.9	68,691.3	65,216.4	15,651.5	9,067.4	7,685.9	7,353.4	7,023.2	6,671.5	10,335.1
Meter Station	202,536.6	168,396.3	271,351.2	341,663.0	269,637.5	230,378.8	206,737.6	243,197.7	218,116.5	225,786.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	116.5	121.9	162.6	43.7	33.7	16.9	26.8	25.8	34.1	22.9
Other products	19,336.6	20,116.9	10,314.6	22,175.6	16,718.1	27,134.0	23,988.0	28,785.9	26,777.3	24,366.5
Fuel	8,499.2	8,088.3	7,259.2	8,159.0	6,547.2	6,391.6	5,564.4	5,130.4	5,739.8	6,792.8
Flared	1,251.8	727.6	1,199.3	654.9	782.7	451.2	781.0	809.6	558.2	514.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,365.8	2,660.3	10,676.6	-3,431.3	3,741.8	4,199.2	1,553.4	2,761.1	-1,450.8	-1,474.1
<b>Process and Frac</b>										
Pentanes Plus	4,662.0	2,170.6	0.0	0.0	0.0	8,234.6	7,145.6	8,949.3	8,017.1	7,706.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	71,974.4	76,215.6	41,629.1	85,642.2	64,973.3	96,648.8	86,119.3	102,439.5	95,808.5	87,094.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001365  
Facility Lic # 8966

Facility Name SIGNALTA FORESTBURG  
Facility Operator OR89 SIGNALTA

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										SHUTIN
Alberta Facilities	163,552.5	118,289.4	103,055.6	88,524.9	76,368.8	60,993.8	45,331.5	31,401.5	24,756.1	18,395.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.5	61.6	861.8	787.6	552.7	448.8	430.5	39.8
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	148,869.9	108,505.3	94,289.5	83,208.1	69,695.4	53,845.0	39,894.2	26,702.7	21,189.6	15,752.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	3,292.3	2,476.1	2,002.8	1,834.3	1,481.9	1,287.0	855.8	698.0	511.0	397.9
Other products	159.2	95.0	80.2	78.0	99.0	73.9	54.0	30.0	14.5	23.8
Fuel	14,437.8	12,633.7	10,828.0	9,294.7	7,108.1	6,135.4	4,872.0	4,988.4	4,335.6	2,414.4
Flared	10.5	9.4	7.8	17.7	47.9	41.8	0.0	12.8	0.1	1.0
Vented	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-3,217.2	-5,430.1	-4,153.3	-5,969.5	-2,925.3	-1,176.9	-897.2	-1,479.2	-1,725.2	-233.5
<b>Process and Frac</b>										
Pentanes Plus	773.8	461.4	390.5	379.8	482.2	358.4	261.9	146.3	70.8	115.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001399  
Facility Lic # 9072

Facility Name IMPERIAL WILSON CREEK  
Facility Operator A08E OEI

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										SHUTIN
Alberta Facilities	62,371.3	59,826.2	64,286.1	42,466.9	37,707.7	32,032.2	23,024.8	7,232.1		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	397.0	339.7	376.8	25.3	0.0	0.0	0.0	0.0		
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	57,117.3	53,832.6	59,652.4	39,566.2	35,325.8	30,017.4	21,279.2	6,468.3		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	937.8	707.0	1,041.3	279.6	0.0	0.0	0.0	0.0		
Other products	2,114.8	1,876.6	2,117.1	2,009.2	1,498.8	1,269.1	937.4	308.6		
Fuel	1,957.2	1,757.5	1,979.7	1,159.1	515.3	279.1	196.7	101.1		
Flared	15.2	230.9	14.2	27.6	14.6	45.9	5.3	3.3		
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other	-168.0	1,081.9	-895.4	-600.1	353.2	420.7	606.2	350.8		
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	17.2	0.0	0.0	0.0		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	9,007.2	8,041.8	9,129.8	8,073.1	6,116.2	5,259.0	3,794.6	1,245.9		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001417  
Facility Lic # 12354

Facility Name GALLOWAY 14-14-53-20W5  
Facility Operator OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	784,627.8	942,181.4	970,673.3	866,801.5	880,787.6	885,028.3	814,858.5	873,769.1	839,391.6	818,613.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	705,966.8	880,996.3	920,107.1	815,009.1	835,939.7	849,875.2	784,678.8	851,203.5	806,031.2	781,131.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	820.2	545.8	630.7	551.9	710.9	562.8	984.6	807.4	934.3	951.6
Other products	34,819.3	41,320.8	35,039.3	34,490.2	32,219.8	31,111.7	27,746.2	29,448.7	26,723.6	23,053.3
Fuel	25,070.3	20,867.4	21,282.0	20,992.0	20,829.6	19,424.5	18,049.8	20,640.5	18,868.9	19,473.9
Flared	350.6	11.1	223.2	100.7	177.7	245.9	41.7	120.0	410.3	353.6
Vented	0.0	0.0	0.0	1.2	0.0	0.0	384.2	333.7	74.6	81.6
Diff and Other	17,600.6	-1,560.0	-6,609.0	-4,343.6	-9,090.1	-16,191.8	-17,026.8	-28,784.7	-13,651.3	-6,432.1
<b>Process and Frac</b>										
Pentanes Plus	75,870.1	88,875.4	69,941.6	66,666.3	62,682.8	62,683.8	49,305.2	52,687.2	46,543.4	36,120.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	80,897.8	97,091.7	87,775.3	87,415.2	81,739.0	77,287.2	74,489.2	78,775.1	72,480.4	66,094.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001437  
Facility Lic # 4557

Facility Name CASCADE CAROLINE  
Facility Operator A2TG TQN

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	307,488.2	295,743.2	327,262.3	336,886.9	375,320.8	368,133.6	316,813.5	312,853.6	266,014.2	238,938.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	294,084.8	284,732.8	317,513.8	319,425.5	357,677.4	348,201.2	301,706.0	294,849.3	251,581.9	229,008.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	2,633.5	2,364.9	1,613.2	0.0	0.0	0.0	0.0	2,257.7	2,453.2	2,291.7
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	12,707.6	11,636.8	12,453.5	14,045.7	16,105.8	15,420.1	12,778.9	12,535.5	10,095.8	8,640.9
Fuel	960.0	3,704.8	3,058.5	1,885.3	1,042.4	2,503.5	2,501.7	2,219.4	1,382.4	1,517.1
Flared	185.6	0.0	42.0	0.0	0.0	0.0	31.2	57.5	50.6	94.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43.9
Diff and Other	-3,083.3	-6,696.1	-7,418.7	1,530.4	495.2	2,008.8	-204.3	934.2	450.3	-2,658.2
<b>Process and Frac</b>										
Pentanes Plus	25,738.9	24,688.4	24,319.5	26,038.9	30,839.1	29,847.0	25,763.8	26,551.1	23,489.9	21,046.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	30,142.4	26,647.3	30,275.2	34,763.0	38,846.0	36,955.5	29,772.4	28,224.0	21,065.8	17,275.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001510

Facility Name ALTAGAS KILLAM

Facility Lic # 8583

Facility Operator A0TK AOP

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>									SHUTIN	SHUTIN
Alberta Facilities	60,077.0	70,258.1	52,727.7	47,300.1	35,886.3	27,194.6	20,756.7	3,132.5		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	51,665.4	59,058.1	41,220.6	36,363.5	27,224.4	21,353.1	16,915.4	2,802.7		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	1,474.0	1,841.7	1,816.6	1,664.2	1,379.3	912.6	499.6	0.0		
Other products	520.5	586.1	635.2	610.8	528.2	375.1	248.1	0.0		
Fuel	5,829.2	6,611.5	5,699.6	6,393.4	5,537.7	4,312.8	3,174.3	285.9		
Flared	0.0	86.3	377.7	127.8	178.2	27.8	85.6	0.0		
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1		
Diff and Other	587.9	2,074.4	2,978.0	2,140.4	1,038.5	213.2	-166.3	43.8		
<b>Process and Frac</b>										
Pentanes Plus	0.0	75.4	125.7	24.6	164.7	95.1	66.3	0.0		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	2,222.0	2,459.5	2,605.7	2,583.8	2,114.8	1,537.9	1,025.2	0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001560

Facility Name BONAVIDA SPIRIT RIVER

Facility Lic # 16044

Facility Operator A632 PETRUS

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	36,823.9	36,355.0	27,434.1	14,446.5	8,956.2	11,802.0	12,617.1	9,778.8	11,503.3	10,651.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	33,045.1	31,967.8	24,162.3	11,867.3	6,326.3	9,631.0	10,229.4	8,063.5	8,342.8	7,471.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	1,157.0	1,045.7	1,044.0	544.2	0.0	208.4	389.5	686.7	495.3	537.4
Other products	692.7	553.7	463.1	336.2	274.6	365.4	485.6	355.7	383.2	348.0
Fuel	2,346.5	2,098.1	2,279.9	1,760.2	1,505.2	1,483.0	1,483.7	1,167.6	2,457.0	2,407.8
Flared	53.4	29.1	83.7	94.5	0.0	0.0	239.2	47.6	86.3	242.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.2	0.0	0.0
Diff and Other	-470.8	660.6	-598.9	-155.9	850.1	114.2	-210.3	-569.5	-261.3	-355.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	2,987.8	2,409.1	2,046.3	1,501.7	1,232.9	1,634.0	2,146.6	1,600.4	1,687.7	1,542.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001668  
 Facility Lic # 21169

Facility Name SPECTRA GORDONDALE EAST GAS PLANT  
 Facility Operator A1KN SEMC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	848,941.4	769,264.2	796,173.4	860,323.8	886,555.7	931,991.1	911,205.8	858,153.3	708,766.5	733,125.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	12,246.0	12,730.9	12,778.9	13,266.5	13,906.1	12,411.4	12,634.4	13,580.3	14,653.9	16,339.5
Meter Station	806,344.7	733,437.6	769,798.0	836,943.7	842,906.9	891,868.2	864,036.8	811,868.1	659,693.6	679,615.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	16.0	3.9	0.0	0.1	4.8	14.0	25.0	39.5
Other products	4,779.4	4,154.1	5,203.1	4,786.8	4,403.6	4,688.4	5,087.1	4,734.6	4,704.0	5,699.2
Fuel	22,820.2	19,086.7	22,713.3	24,128.6	24,301.6	26,682.5	26,464.4	24,809.8	21,422.5	22,023.6
Flared	1,195.9	22.4	136.6	131.7	297.8	150.6	241.8	170.8	487.6	1,145.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,555.2	-167.5	-14,472.5	-18,937.4	739.7	-3,810.1	2,736.5	2,975.7	7,779.9	8,262.9
<b>Process and Frac</b>										
Pentanes Plus	8,884.1	6,599.4	11,619.5	8,630.4	7,731.1	11,681.5	10,623.1	5,217.1	2,865.8	4,543.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	13,534.1	12,853.1	12,993.6	13,728.3	12,901.2	10,549.7	13,399.7	16,883.9	18,823.6	21,727.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001672

Facility Name D Energy Watelet 8-18-48-26W4

Facility Lic # 10619

Facility Operator A68P

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	190,936.5	141,262.6	97,140.3	82,629.9	64,615.0	43,153.1	25,713.9	10,672.1	28,528.1	50,443.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	2,549.4	1,772.9	1,186.8	2,207.0	1,581.9	494.8	340.1	211.0	538.7	822.6
Meter Station	177,709.6	131,421.6	87,361.2	70,615.8	57,249.6	38,369.2	22,166.0	6,479.7	24,100.4	44,386.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	325.3	822.6
Other products	3,048.0	2,588.2	2,266.8	3,532.6	2,145.4	1,281.5	1,093.8	922.0	1,772.9	2,218.5
Fuel	7,572.2	6,242.0	4,959.9	5,100.4	5,220.9	3,894.7	2,868.2	2,206.1	2,883.0	3,775.5
Flared	60.8	160.8	41.0	68.7	18.3	122.3	36.8	58.7	45.6	11.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-3.5	-922.9	1,324.6	1,105.4	-1,601.1	-1,009.4	-791.0	794.6	-1,137.8	-1,594.6
<b>Process and Frac</b>										
Pentanes Plus	2,007.9	1,498.0	1,255.2	1,240.8	318.6	69.6	130.5	178.4	500.5	1,453.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	11,298.8	9,823.6	8,567.1	13,486.2	8,632.9	5,320.4	4,404.7	3,547.3	6,766.0	7,819.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001676  
Facility Lic # 22597

Facility Name MIDWEST LEDUC-WOODBEND  
Facility Operator A637 NEP

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	129,140.3	116,312.9	113,719.6	95,707.0	82,069.6	80,730.2	95,443.2	64,368.5	59,888.6	56,771.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	124,191.6	111,187.6	107,523.0	88,989.7	76,421.0	77,522.5	95,086.4	59,871.3	54,748.8	55,449.6
Injection Facility	3,386.3	3,483.3	3,676.4	3,106.0	2,199.6	2,518.7	3,042.1	1,809.4	1,524.3	1,152.2
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	1,114.0	153.1	228.5	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	24.4	36.3	37.8	77.8
Fuel	1,562.2	1,642.0	2,520.2	3,236.1	3,109.0	2,867.4	2,500.0	1,986.4	2,089.9	2,106.5
Flared	0.0	0.0	0.0	0.0	0.0	315.1	379.4	215.5	423.6	262.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.2	0.0	0.0	-738.8	186.9	-2,722.0	-5,589.1	449.6	1,064.2	-2,277.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	118.5	175.9	183.5	378.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001746  
 Facility Lic # 16614

Facility Name SPECTRA POUCE COUPE 5-23 GAS PLANT  
 Facility Operator A1KN SEMC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	412,914.8	465,403.8	500,861.9	443,880.3	432,518.8	357,373.7	285,670.6	260,982.8	287,421.5	291,902.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	3,367.5	2,835.2	3,483.1	2,898.6	3,399.2	3,593.5	2,979.5	2,660.2	3,108.4	2,837.5
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	7,238.7	7,140.6	6,889.7	7,794.9	4,698.1	3,642.7	3,120.4	2,668.8	2,415.2	2,197.0
Meter Station	387,315.4	433,572.2	470,911.6	414,218.4	406,701.9	338,538.8	269,038.8	249,200.9	275,957.9	281,059.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	26.0	59.5	49.9	42.9	0.0	0.0	0.0	0.0	0.0	0.0
Other products	2,137.8	2,775.9	3,283.9	2,418.0	2,415.9	2,165.4	1,951.7	982.6	1,166.3	939.2
Fuel	9,545.7	9,607.4	10,168.5	9,683.8	8,805.7	8,616.9	8,189.5	7,923.4	7,529.7	7,100.6
Flared	20.9	0.0	31.0	136.8	87.8	90.6	20.7	20.1	11.8	47.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	3,262.8	9,413.0	6,044.2	6,686.9	6,410.2	725.8	370.0	-2,473.2	-2,767.8	-2,278.7
<b>Process and Frac</b>										
Pentanes Plus	1,950.3	3,040.5	4,271.0	4,691.6	4,823.5	3,845.1	3,579.0	571.6	317.5	190.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	7,833.5	9,638.1	10,891.3	6,629.6	6,591.6	6,327.1	5,547.6	3,926.1	5,053.2	4,112.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001775  
 Facility Lic # 16187

Facility Name WEST CULP 5-34-78-25w5  
 Facility Operator OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	42,938.4	38,416.4	25,014.8	66,905.5	55,472.1	48,208.9	56,970.8	42,257.9	35,082.2	77,427.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	1,789.6	1,345.1	1,587.8	1,539.7	1,586.6	910.5	745.2	897.6	1,050.8	986.4
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	767.6	692.0	544.8	908.0	1,066.9	972.8	1,487.7	1,228.2	760.4	1,084.5
Meter Station	37,176.8	33,805.9	21,545.1	60,338.4	47,931.8	40,413.5	48,315.5	34,176.1	28,133.4	68,353.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,891.9	1,026.8	768.5	718.3	521.4	504.0	432.9	433.6	444.1	1,082.7
Fuel	2,374.9	2,217.0	2,247.4	6,900.2	6,639.1	5,972.6	7,231.2	6,605.6	5,293.1	4,415.5
Flared	13.1	9.3	7.4	23.6	125.3	41.0	11.7	32.7	26.9	22.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1,075.5	-679.7	-1,686.2	-3,522.7	-2,399.0	-605.5	-1,253.4	-1,115.9	-626.5	1,482.0
<b>Process and Frac</b>										
Pentanes Plus	7,204.7	3,218.9	2,571.7	2,887.4	2,118.6	1,663.3	1,639.4	1,624.1	1,522.8	2,132.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,889.1	1,687.0	1,104.0	580.9	406.0	757.6	452.5	472.4	603.1	2,988.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001878  
Facility Lic # 18370

Facility Name APACHE ZAMA  
Facility Operator OJL8 ACL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	777,232.4	604,596.5	433,779.4	442,458.4	349,176.5	263,411.0	169,636.3	134,330.4	114,390.9	100,742.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	5,324.4	10,492.0	8,961.4	11,376.8	9,868.4	11,311.5	10,936.9	9,644.5
Gas Gathering	0.0	0.0	7,473.1	11,999.5	10,637.6	8,813.0	6,269.0	4,173.9	4,559.7	5,169.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	47,949.2	38,228.4	26,636.7	29,560.8	23,092.7	18,012.4	10,133.4	7,916.7	6,858.6	5,335.5
Meter Station	683,772.1	526,478.3	362,927.6	359,745.5	281,089.5	204,362.2	125,187.2	90,332.8	73,042.7	65,714.6
Other	0.0	0.0	261.7	298.9	169.6	278.2	304.6	312.8	241.9	212.3
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.3	28.8	63.1
Other products	3,785.0	2,617.1	2,765.9	3,105.4	2,038.3	1,913.6	605.9	558.7	583.4	485.6
Fuel	34,195.9	30,033.1	29,235.9	26,380.7	19,850.6	23,208.4	12,308.1	13,018.7	12,875.0	10,514.0
Flared	1,599.2	1,710.0	1,131.3	333.4	334.2	106.8	85.0	14.8	40.6	101.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	5,931.0	5,529.6	-1,977.2	542.2	3,002.6	-4,660.4	4,874.7	6,685.2	5,223.3	3,502.5
<b>Process and Frac</b>										
Pentanes Plus	15,509.9	10,613.1	9,366.3	10,508.0	6,596.0	5,763.8	1,926.1	1,555.7	1,635.1	1,489.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	2,181.7	1,592.6	3,495.6	4,045.1	2,886.4	3,107.5	884.8	1,010.2	1,049.5	756.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001895  
 Facility Lic # 16866

Facility Name SPECTRA FOURTH CREEK GAS PLANT  
 Facility Operator A1KN SEMC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	486,169.4	516,010.3	443,620.6	433,604.1	460,639.2	448,477.3	390,762.0	316,804.9	357,353.0	335,176.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	5.3	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	3,704.3	3,258.4	4,038.0	4,695.8	3,624.9	3,136.5	2,602.5	2,008.4	1,655.5	1,918.8
Meter Station	470,119.6	494,951.0	427,558.6	414,991.4	442,693.2	427,748.6	371,220.4	301,213.9	340,510.0	319,370.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	12.5	24.6	31.4	26.4	0.0	0.0	0.0	0.0	0.0	0.0
Other products	4,351.4	5,149.5	3,071.9	3,753.8	3,819.6	4,191.3	4,045.9	3,163.8	3,706.6	3,735.5
Fuel	8,479.1	8,362.8	9,745.1	8,359.9	8,816.8	8,748.8	7,869.6	7,254.2	7,405.9	6,835.8
Flared	301.0	178.0	107.7	121.0	258.3	218.3	0.0	130.8	118.9	130.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-798.5	4,086.0	-932.1	1,655.8	1,426.4	4,433.8	5,018.3	3,033.8	3,956.1	3,184.4
<b>Process and Frac</b>										
Pentanes Plus	4,347.8	6,802.3	1,787.6	2,085.2	2,702.4	3,595.0	3,389.5	2,308.4	2,952.9	3,014.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	15,133.7	16,420.3	11,864.4	14,526.7	14,195.6	14,956.7	14,517.5	11,731.2	13,695.3	13,596.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001964  
Facility Lic # 15441

Facility Name PUSKWASKAU 3-26-74-1w6  
Facility Operator A517 LONG RUN

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	66,898.9	51,315.2	44,595.4	38,792.4	32,734.4	27,205.8	23,407.2	20,550.4	19,173.7	18,992.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	468.8	680.8	446.3	517.6	517.0	539.3	655.5	519.5	500.9	350.1
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	195.5	183.1	173.4	159.0	136.1	106.2	85.6	70.2	91.6	125.0
Meter Station	63,018.6	46,115.1	39,415.6	34,973.3	28,863.6	22,880.6	19,438.9	16,840.3	15,824.8	15,861.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	5.4	2.3	13.2	0.4	0.0	0.0	0.0	0.0	0.0	0.0
Other products	490.8	393.4	381.9	319.6	261.5	238.2	193.6	155.6	141.4	115.1
Fuel	3,310.0	3,466.9	3,609.3	4,027.5	3,686.2	3,399.8	3,339.4	3,161.8	3,101.1	3,011.2
Flared	1.6	1.3	1.3	3.5	1.2	19.8	157.1	67.7	0.1	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0
Diff and Other	-591.8	472.3	554.4	-1,208.5	-731.2	21.9	-462.9	-264.8	-486.2	-470.3
<b>Process and Frac</b>										
Pentanes Plus	2,387.1	1,911.4	1,855.5	1,552.5	1,270.4	1,157.2	941.0	756.3	687.2	559.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001990  
Facility Lic # 16365

Facility Name NORMANDVILLE N 3-36-79-23w5  
Facility Operator OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	107,919.7	105,121.3	71,617.0	59,635.3	52,007.6	55,186.8	52,232.6	47,645.0	54,769.2	46,981.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	720.9	608.3	600.3	856.7	991.3	971.6	1,098.9	1,310.9	1,899.6	1,767.1
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	303.1	588.9	221.7	153.9	109.1	113.8	193.1	225.7	306.7	273.6
Meter Station	96,690.6	93,662.8	64,186.7	53,845.3	47,050.1	49,455.6	46,407.7	41,789.7	46,759.2	39,368.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	108.8	109.1	113.8	178.4	225.7	306.7	247.2
Other products	2,209.1	1,396.5	865.7	644.9	570.6	611.6	551.3	372.5	330.8	331.4
Fuel	5,292.8	4,813.6	3,875.6	3,471.3	3,489.7	3,521.5	3,804.9	3,605.6	3,759.6	3,367.9
Flared	5.6	10.2	18.8	10.7	4.2	1.2	39.3	194.7	132.8	15.6
Vented	0.0	0.0	0.0	0.0	2.7	14.6	54.8	67.7	0.0	0.0
Diff and Other	2,697.6	4,041.0	1,848.2	543.7	-319.2	383.1	-95.8	-147.5	1,273.8	1,609.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	9,173.5	5,907.2	3,836.2	2,904.8	2,572.6	2,747.3	2,476.2	1,675.5	1,476.7	1,487.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0088446  
Facility Lic # 32898

Facility Name Leland Sweetening 14-23-58-26w5  
Facility Operator OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>		SHUTIN								
Alberta Facilities		375,261.5	553,430.1	567,654.5	538,637.0	372,879.0	351,908.7	308,338.1	174,673.9	123,136.5
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		378.8	0.0	60,643.0	63,781.0	47,125.0	43,248.5	33,848.8	11,800.4	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		358,054.3	540,376.0	494,288.5	459,128.0	313,833.9	298,264.3	268,589.0	159,263.3	118,369.9
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		548.1	436.9	404.5	242.3	73.7	44.7	92.1	19.6	0.0
Other products		78.7	124.2	137.3	86.9	168.7	75.9	58.9	182.6	221.6
Fuel		8,154.2	11,930.8	12,958.9	12,152.1	9,148.5	8,607.0	8,378.7	5,815.9	3,440.8
Flared		733.2	569.0	414.3	297.3	180.5	225.8	120.1	38.1	175.1
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		7,314.2	-6.8	-1,192.0	2,949.4	2,348.7	1,442.5	-2,749.5	-2,446.0	929.1
<b>Process and Frac</b>										
Pentanes Plus		383.2	602.8	667.7	422.8	819.6	369.6	286.0	887.8	1,077.4
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGP0126524

Facility Name LOOKOUT BUTTE 04-13

Facility Lic # 33

Facility Operator A5TC QUESTFIRE

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities									59,622.9	56,724.9
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	0.0
Gas Gathering									59,622.9	56,724.9
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									0.0	0.0
Fuel									0.0	0.0
Flared									0.0	0.0
Vented									0.0	0.0
Diff and Other									0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus									0.0	0.0
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0130964

Facility Name Kaybob 15-07 Gas Plant

Facility Lic # 23620

Facility Operator A6HJ

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities										155,452.5
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										0.0
Gas Gathering										15,243.8
Gas Plant										0.0
Injection Facility										0.0
Meter Station										131,111.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										44.6
Other products										8,151.5
Fuel										2,958.0
Flared										362.7
Vented										0.0
Diff and Other										-2,419.1
<b>Process and Frac</b>										
Pentanes Plus										26,046.1
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										11,646.5
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

**Facility ID** ABGP0135330  
**Facility Lic #** 47427

**Facility Name** Exshaw 03-10-077-07w6 Gas Plant  
**Facility Operator** A2DM EXSHAW OIL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities										18,956.0
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										0.0
Gas Gathering										0.0
Gas Plant										0.0
Injection Facility										737.0
Meter Station										15,066.9
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										277.0
Fuel										1,862.4
Flared										760.1
Vented										0.0
Diff and Other										252.6
<b>Process and Frac</b>										
Pentanes Plus										362.2
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										824.7
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001117  
 Facility Lic # 15388

Facility Name DEVON MARTEN HILLS  
 Facility Operator 0Z5F PEOC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	76,040.2	91,598.4	81,353.0	85,612.2	73,716.7	70,393.3	58,796.0	49,075.3	43,356.9	38,913.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	67,446.4	82,635.2	70,868.5	76,260.5	65,051.8	62,280.7	51,706.7	43,427.7	38,315.3	33,121.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	438.1	506.3	491.3	449.5	443.5	389.1	362.9	358.8	428.4	358.7
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	7,898.7	9,269.6	8,181.6	7,936.2	7,074.7	6,538.7	6,271.6	5,205.1	4,946.7	3,939.7
Flared	31.6	13.8	20.6	7.3	0.0	0.0	1.6	5.0	36.6	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	225.4	-826.5	1,791.0	958.7	1,146.7	1,184.8	453.2	78.7	-370.1	1,494.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001132  
Facility Lic # 15795

Facility Name MARTEN HILLS 12-18-76-25w4  
Facility Operator OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	346,461.8	326,852.9	298,047.3	265,297.2	236,684.4	193,125.4	159,243.4	134,832.8	130,878.4	145,207.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	2,129.0	445.0	926.0	445.2	274.8	108.0	1,564.9	365.0	0.0	0.0
Meter Station	304,094.9	283,957.9	271,927.3	234,883.1	207,465.8	167,252.9	131,674.3	115,700.8	118,371.3	130,424.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	907.1	245.8	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	25,739.7	27,558.3	22,756.3	22,036.7	22,101.4	20,308.7	19,171.8	14,060.7	12,940.2	15,008.1
Flared	1,280.9	2,196.2	1,464.3	1,107.0	1,531.1	769.4	79.2	51.5	277.8	0.6
Vented	0.0	0.0	0.3	8.3	9.8	7.3	2.2	8.7	2.2	5.1
Diff and Other	13,217.3	12,695.5	973.1	6,816.9	5,301.5	4,679.1	5,843.9	4,400.3	-713.1	-230.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001191  
Facility Lic # 911

Facility Name VISTA MIDSTREAM TURIN  
Facility Operator A0TK AOP

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	395,148.3	337,875.4	371,790.8	391,091.2	321,334.8	310,807.9	279,455.0	286,033.3	283,231.4	299,284.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	657.4	762.8	978.7	948.7	957.6	493.2	460.4	519.0	420.0	474.1
Gas Gathering	65.5	744.5	354.0	3,203.3	3,519.4	3,681.1	2,475.3	1,856.5	1,915.4	1,649.9
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	24,982.9	24,164.0	23,346.4	20,622.3	19,365.9	17,069.5	15,934.9	17,600.6	18,561.1	20,114.7
Meter Station	344,909.8	290,259.7	322,846.5	353,838.2	284,700.9	273,683.7	239,537.5	241,370.8	237,045.8	244,143.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	1,253.0	541.9	310.8	0.0	82.0	277.8	0.0	0.0	0.0	0.0
Other products	3,905.7	3,654.2	3,942.5	4,152.6	3,340.3	3,150.8	3,582.5	5,255.4	5,558.0	5,814.2
Fuel	15,706.7	17,663.8	17,410.0	21,085.7	18,869.8	15,818.5	12,709.1	12,791.3	14,589.3	15,239.7
Flared	246.1	124.7	113.8	812.1	283.5	116.5	353.1	393.9	449.9	407.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	3,421.2	-40.2	2,488.1	-13,571.7	-9,784.6	-3,483.2	4,402.2	6,245.8	4,691.9	11,440.3
<b>Process and Frac</b>										
Pentanes Plus	2,403.7	2,314.9	2,246.0	2,237.1	2,032.3	1,159.7	721.6	1,214.9	925.1	957.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	14,511.8	13,669.9	15,039.7	15,615.8	12,550.8	12,489.6	14,722.7	21,073.9	22,170.3	23,412.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001243  
 Facility Lic # 17608

Facility Name HOTCHKISS 2-35-94-2w6  
 Facility Operator OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	63,365.4	57,263.8	43,330.7	41,728.5	47,683.9	44,603.1	38,700.7	35,182.1	36,240.2	30,665.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	57,702.5	51,986.5	37,375.2	37,011.5	42,256.7	36,744.4	33,026.1	29,288.8	30,448.9	25,590.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	863.5	1,654.3	1,779.4	1,274.0	1,947.7	1,731.5	1,509.3
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	5,880.4	5,352.3	4,186.7	4,063.3	4,974.9	4,699.8	4,033.9	4,745.9	4,083.8	3,898.1
Flared	1,266.8	1,041.0	1,166.4	108.9	117.1	327.6	193.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	3.4	4.2	0.0	0.0	0.0
Diff and Other	-1,484.3	-1,116.0	602.4	-318.7	-1,319.1	1,048.5	169.5	-800.3	-24.0	-332.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001305  
Facility Lic # 14733

Facility Name GENESIS BAPTISTE  
Facility Operator A6GD SINOPEC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>								SHUTIN	SHUTIN	
Alberta Facilities	25,472.2	26,545.4	22,323.4	20,173.5	16,130.4	9,575.1	7,718.2	382.7		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	22,398.1	22,217.2	18,041.0	18,105.0	14,017.0	8,154.6	6,071.1	274.5		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	560.3	413.7	293.6	219.5	223.8	189.6	175.3	17.9		
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Fuel	2,239.3	2,532.5	2,297.9	1,823.1	1,831.0	1,300.5	1,247.8	66.5		
Flared	0.0	0.0	0.0	0.0	69.3	0.0	108.1	8.0		
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other	274.5	1,382.0	1,690.9	25.9	-10.7	-69.6	115.9	15.8		
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001319  
 Facility Lic # 13717

Facility Name D Energy Abee 1-32-61-22W4  
 Facility Operator A68P

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	41,226.7	30,365.9	31,836.3	24,489.4	18,040.9	14,401.5	12,938.7	12,076.9	12,850.0	11,140.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	36,605.0	26,248.3	27,255.4	20,677.9	15,070.3	12,153.5	11,278.0	11,092.8	11,781.5	9,701.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	48.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	44.6	0.7	0.0	0.0	8.3	7.0	6.5	5.0	3.4	4.0
Fuel	2,982.4	2,129.4	2,001.8	1,916.9	1,825.0	1,646.1	1,565.7	1,416.5	1,238.0	1,466.5
Flared	21.2	24.8	57.0	26.7	27.0	19.2	17.3	10.8	12.0	5.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	102.9	0.0
Diff and Other	1,524.7	1,962.7	2,522.1	1,867.9	1,110.3	575.7	71.2	-448.2	-287.8	-36.7
<b>Process and Frac</b>										
Pentanes Plus	217.4	3.1	0.0	0.0	40.5	34.2	31.5	24.0	16.7	19.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001411

Facility Name PARAMOUNT SALESKI

Facility Lic # 17086

Facility Operator 0Z5F PEOC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN
Alberta Facilities	11,816.6									
Non-Alberta Facilities	0.0									
<b>Dispositions</b>										
Battery	0.0									
Gas Gathering	0.0									
Gas Plant	0.0									
Injection Facility	0.0									
Meter Station	9,943.1									
Other	0.0									
AB Commercial	0.0									
AB Industrial	0.0									
AB Residential	0.0									
AB Elec.Gen.	0.0									
<b>Shrinkage</b>										
Acid Gas	288.0									
Other products	0.0									
Fuel	1,489.2									
Flared	2.1									
Vented	0.0									
Diff and Other	94.2									
<b>Process and Frac</b>										
Pentanes Plus	0.0									
Propane	0.0									
Butanes	0.0									
Ethane	0.0									
NGL	0.0									
Sulphur	0.0									
Sulp Cls Inv	0.0									

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001441

Facility Name PANCDN ALDERSON

Facility Lic # 1970

Facility Operator A5D4 CVE

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	65,357.6	40,065.4	29,477.4	31,676.7	22,178.9	18,175.7	10,411.7	9,975.3	13,194.6	18,323.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	534.5	1,248.0	1,119.8	1,108.0	952.2	936.8	1,127.1	1,444.1	1,754.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	61,079.3	33,628.7	21,783.4	26,729.8	17,966.2	13,864.6	6,914.7	5,930.8	9,478.8	14,286.2
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	1,644.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	1,801.6	1,465.5	923.8	936.2	648.2	597.5	524.2	349.4	372.8	469.2
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	3,479.2	3,724.6	3,296.8	2,890.9	2,345.8	2,311.2	1,805.8	2,130.3	1,841.9	1,784.4
Flared	756.4	679.2	580.9	0.0	87.4	450.2	230.2	437.7	57.0	29.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1,758.9	32.9	0.0	0.0	23.3	0.0	0.0	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001451  
 Facility Lic # 17377

Facility Name CORKER LIEGE  
 Facility Operator A5RX BEC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	33,189.9	29,963.5	27,056.3	24,803.7	22,931.9	21,664.9	20,803.9	1,523.6		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	26,963.6	23,801.7	21,754.0	19,608.4	17,486.7	16,467.2	16,463.5	1,014.8		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	718.7	597.4	612.0	602.4	505.0	542.2	460.6	7.4		
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Fuel	4,554.7	3,888.8	3,846.3	3,475.0	3,739.0	3,336.1	3,304.3	421.0		
Flared	0.0	0.0	0.0	73.6	0.0	0.0	0.0	0.0		
Vented	0.0	0.0	0.0	0.0	0.0	0.0	284.7	0.0		
Diff and Other	952.9	1,675.6	844.0	1,044.3	1,201.2	1,319.4	290.8	80.4		
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGP0001479

Facility Name PENGROWTH SWAN HILLS

Facility Lic # 14657

Facility Operator A5R5 PENGROWTH

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	91,889.8									
Non-Alberta Facilities	0.0									
<b>Dispositions</b>										
Battery	0.0									
Gas Gathering	0.0									
Gas Plant	85,682.4									
Injection Facility	0.0									
Meter Station	0.0									
Other	0.0									
AB Commercial	0.0									
AB Industrial	0.0									
AB Residential	0.0									
AB Elec.Gen.	0.0									
<b>Shrinkage</b>										
Acid Gas	0.0									
Other products	0.0									
Fuel	4,814.6									
Flared	129.8									
Vented	24.0									
Diff and Other	1,239.0									
<b>Process and Frac</b>										
Pentanes Plus	0.0									
Propane	0.0									
Butanes	0.0									
Ethane	0.0									
NGL	0.0									
Sulphur	0.0									
Sulp Cls Inv	0.0									

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001655  
 Facility Lic # 16504

Facility Name AEC HOOLE  
 Facility Operator A0TK AOP

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	176,675.1	145,196.3	131,234.7	122,327.9	104,168.6	107,703.7	81,899.2			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	177,242.4	140,399.0	122,522.9	113,889.8	98,520.5	100,759.7	74,499.2			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	241.4	160.2	149.7	149.5	137.0	106.0	107.0			
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Fuel	13,388.8	8,218.0	7,423.4	7,331.2	5,541.3	5,746.9	5,449.4			
Flared	0.0	1.0	181.9	173.3	38.1	0.5	0.6			
Vented	0.0	0.0	0.0	0.0	2.1	14.3	10.5			
Diff and Other	-14,197.5	-3,581.9	956.8	784.1	-70.4	1,076.3	1,832.5			
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001682

Facility Name SALESKI 5-8

Facility Lic # 17318

Facility Operator 0Z5F PEOC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	80,437.1	93,040.9	89,504.6	81,353.2	78,574.9	70,133.7	67,592.0	64,805.1	58,359.9	60,056.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	66,715.7	72,024.2	67,477.1	63,887.3	62,057.5	57,018.9	55,629.7	51,854.8	46,549.6	47,857.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	4,526.8	4,837.5	5,079.7	4,655.4	4,122.2	4,495.1	4,178.8	3,738.7	3,717.2	3,701.8
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	7,311.3	8,416.8	8,813.2	8,075.5	7,105.9	6,505.7	6,311.9	6,580.8	6,562.5	6,305.8
Flared	183.4	176.8	205.9	163.1	439.1	81.1	71.0	212.9	199.7	160.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,699.9	7,585.6	7,928.7	4,571.9	4,850.2	2,032.9	1,400.6	2,417.9	1,330.9	2,030.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001684  
Facility Lic # 7087

Facility Name APACHE PROVOST  
Facility Operator OJL8 ACL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	12,870.1	11,231.7	10,655.1	14,280.6	21,158.5	20,137.0	15,331.0	15,127.9	12,445.5	8,031.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	141.9	1,402.8	595.2	370.3	503.8	336.7	264.8	274.0	103.0	412.6
Gas Gathering	10,715.6	7,603.2	6,481.2	9,577.7	15,228.6	14,409.1	10,267.9	11,802.3	9,187.3	5,142.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	660.5	846.0	730.4	851.3	819.9	1,017.4	1,227.1	1,379.9	1,046.2	828.1
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	1,603.3	2,280.8	2,652.7	2,700.5	2,956.8	2,523.1	2,061.2	1,997.8	2,047.6	2,366.9
Flared	58.7	11.1	4.4	36.3	13.4	0.3	2.3	0.5	1.6	38.3
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-309.9	-912.2	191.2	744.5	1,636.0	1,850.4	1,507.7	-326.6	59.8	-756.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001685  
Facility Lic # 17114

Facility Name HUSKY CADOTTE 10-34  
Facility Operator 0BP8 PENN WEST

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>					SHUTIN	SHUTIN	SHUTIN	SHUTIN		
Alberta Facilities	29,268.2	18,669.7	11,974.5	9,029.7	4,746.1					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0					
Gas Gathering	0.0	0.0	0.0	0.0	0.0					
Gas Plant	0.0	0.0	0.0	0.0	0.0					
Injection Facility	0.0	0.0	0.0	0.0	0.0					
Meter Station	23,016.0	13,884.3	7,917.2	5,606.0	2,860.6					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
<b>Shrinkage</b>										
Acid Gas	1,456.9	1,126.4	243.5	728.8	354.4					
Other products	0.0	0.0	0.0	0.0	0.0					
Fuel	3,981.7	2,773.4	2,249.1	2,051.5	1,426.5					
Flared	0.0	0.0	709.4	0.0	0.0					
Vented	0.0	0.0	0.0	0.0	0.0					
Diff and Other	813.6	885.6	855.3	643.4	104.6					
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0					
Propane	0.0	0.0	0.0	0.0	0.0					
Butanes	0.0	0.0	0.0	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	0.0	0.0	0.0	0.0	0.0					
Sulphur	0.0	0.0	0.0	0.0	0.0					
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001742

Facility Name ANG ET AL PEMBINA 11-17

Facility Lic # 11250

Facility Operator 0XZ4 BONTERRA

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	9,583.2	6,254.6	7,104.1	5,287.2	3,833.0					33,312.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0					0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0					29,437.7
Gas Plant	0.0	0.0	0.0	0.0	0.0					0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0					0.0
Meter Station	7,564.7	4,183.7	4,975.2	4,015.0	2,802.7					0.0
Other	0.0	0.0	0.0	0.0	0.0					0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0					0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0					0.0
AB Residential	0.0	0.0	0.0	0.0	0.0					0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0					0.0
Other products	265.4	217.0	234.7	197.1	196.2					865.3
Fuel	1,656.5	1,513.2	1,305.0	1,223.4	716.4					1,595.4
Flared	134.2	60.3	11.8	8.4	0.0					0.0
Vented	0.0	0.0	0.0	0.0	0.0					0.0
Diff and Other	-37.6	280.4	577.4	-156.7	117.7					1,413.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0					0.0
Propane	0.0	0.0	0.0	0.0	0.0					0.0
Butanes	0.0	0.0	0.0	0.0	0.0					0.0
Ethane	0.0	0.0	0.0	0.0	0.0					0.0
NGL	1,156.6	944.5	1,025.1	843.5	831.9					3,691.1
Sulphur	0.0	0.0	0.0	0.0	0.0					0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001784  
Facility Lic # 25353

Facility Name MONOLITH RED WILLOW 7-26  
Facility Operator OBP8 PENN WEST

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	30,218.5	50,133.6	35,400.6	13,338.1	15,032.7	8,306.4	9,577.5	9,549.8	7,603.4	1,129.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	26,529.4	44,052.3	29,132.4	11,737.3	12,322.5	6,669.0	7,847.8	7,940.4	6,267.0	1,030.9
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	1,415.0	1,859.1	2,061.5	551.2	503.3	284.2	311.5	274.5	205.6	17.6
Other products	0.0	0.0	0.0	0.0	0.0	13.3	42.5	21.0	15.0	2.1
Fuel	2,274.2	4,222.2	2,867.7	1,049.6	2,165.8	1,261.5	1,025.4	1,140.2	914.6	107.6
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.6	0.2	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-0.1	0.0	1,339.0	0.0	41.1	78.4	349.7	173.5	201.2	-28.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	64.8	206.8	102.3	72.1	10.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001785  
 Facility Lic # 15974

Facility Name AEC OIL & GAS MARTAIN HILLS  
 Facility Operator A0TK AOP

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	346,231.6	323,598.6	256,433.5	262,423.0	215,761.6	179,078.9	122,329.0			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	323,914.5	307,244.7	239,638.7	247,990.3	205,191.3	171,140.7	116,435.3			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	1,087.3	180.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Fuel	13,803.1	14,203.9	11,496.6	11,838.4	9,101.9	7,824.6	6,177.1			
Flared	0.0	167.7	132.4	256.9	94.1	5.4	17.2			
Vented	0.0	0.0	0.0	0.0	30.6	63.7	62.4			
Diff and Other	7,426.7	1,802.3	5,165.8	2,337.4	1,343.7	44.5	-363.0			
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001793  
Facility Lic # 26071

Facility Name BIRCHCLIFF RYCROFT 07-02  
Facility Operator A12R BIRCHCLIFF

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>							SHUTIN	SHUTIN	SHUTIN	SHUTIN
Alberta Facilities	65,107.3	93,547.6	76,803.2	42,822.0	27,069.9	21,818.7	6,682.1			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	708.4	752.1	739.7	669.3	604.0	357.0	121.7			
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	2,183.5	2,038.1	1,590.3	1,362.9	1,026.8	1,074.5	323.4			
Meter Station	53,899.5	82,239.2	67,930.9	33,565.4	22,102.2	14,988.9	4,241.3			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	1.5	0.0	0.0	0.0	0.0	0.0	0.0			
Other products	354.6	980.0	544.3	275.1	246.9	179.9	42.1			
Fuel	9,008.4	9,626.2	8,115.7	7,408.3	6,106.0	6,578.0	2,518.1			
Flared	50.3	46.0	48.9	39.0	88.9	17.5	5.7			
Vented	4.2	5.4	5.8	2.6	0.9	0.0	0.0			
Diff and Other	-1,103.1	-2,139.4	-2,172.4	-500.6	-3,105.8	-1,377.1	-570.2			
<b>Process and Frac</b>										
Pentanes Plus	1,724.6	4,762.4	2,645.3	1,337.2	1,200.3	874.8	204.8			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001838

Facility Name tempest red earth 02-23

Facility Lic # 26475

Facility Operator OBP8 PENN WEST

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	25,624.1	14,529.2	16,356.1	14,097.7	8,995.9	7,326.9	9,681.4	15,207.0	27,379.9	24,583.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	1.9	2,274.7	220.2	1,149.4	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	20,092.6	10,528.3	11,913.6	9,703.0	2,392.6	3,376.9	4,135.0	9,397.7	21,203.7	17,432.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	122.1	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	508.4	220.3	174.7	159.5	228.2	139.6	0.0	74.3	103.4	98.5
Other products	0.0	0.0	11.2	224.2	354.0	522.4	1,045.6	1,922.2	3,516.5	3,380.3
Fuel	5,023.1	3,780.6	3,687.6	3,714.7	3,357.3	2,881.4	3,229.3	2,790.4	2,772.8	3,424.6
Flared	0.0	0.0	40.4	52.2	50.0	153.7	65.8	328.7	136.0	70.3
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	0.0	528.6	242.2	217.0	32.7	56.3	693.7	-352.5	177.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.6	1.1	0.8	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	44.7	904.0	1,428.2	2,041.0	4,082.2	7,560.9	13,975.4	13,334.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001855

Facility Name UNOCAL SLAVE

Facility Lic # 16981

Facility Operator OBP8 PENN WEST

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	147,277.7	135,014.2	124,172.5	112,238.5	125,193.2	132,093.8	134,376.4	151,312.6	141,103.5	134,239.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	8.9	858.5	896.8	959.9	843.2	933.2	462.4	447.6	192.9	116.4
Gas Gathering	869.5	1,438.1	452.8	1,260.4	569.2	1,099.7	1,238.3	253.1	183.4	169.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	129,073.1	110,766.8	100,229.7	93,029.0	104,369.3	107,485.1	107,998.5	121,614.6	108,885.9	105,387.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	9,994.3	9,843.9	8,497.3	7,749.3	10,043.0	10,880.8	11,478.1	12,382.3	12,613.4	11,916.8
Other products	0.0	0.0	0.0	0.0	0.0	0.0	444.4	606.0	736.8	520.7
Fuel	5,638.5	5,078.9	5,876.1	6,034.8	6,951.5	6,924.3	7,362.8	9,653.2	6,595.5	6,588.1
Flared	572.8	35.3	175.2	0.0	3.8	4.2	82.1	181.5	103.4	18.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,120.6	6,992.7	8,044.6	3,205.1	2,413.2	4,766.5	5,309.8	6,174.3	11,792.2	9,521.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	5.4	0.3	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	2,053.9	2,782.2	3,389.3	2,427.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001866  
 Facility Lic # 16670

Facility Name GODIN 15-19-81-1W5  
 Facility Operator OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	24,330.1	20,077.9	6,224.1							
Non-Alberta Facilities	0.0	0.0	0.0							
<b>Dispositions</b>										
Battery	0.0	0.0	0.0							
Gas Gathering	0.0	0.0	0.0							
Gas Plant	0.0	0.0	0.0							
Injection Facility	0.0	0.0	0.0							
Meter Station	22,072.7	18,346.3	5,397.6							
Other	0.0	0.0	0.0							
AB Commercial	0.0	0.0	0.0							
AB Industrial	0.0	0.0	0.0							
AB Residential	0.0	0.0	0.0							
AB Elec.Gen.	0.0	0.0	0.0							
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0							
Other products	0.0	0.0	0.0							
Fuel	1,800.8	1,757.4	592.5							
Flared	1.7	3.5	0.4							
Vented	0.0	0.0	0.0							
Diff and Other	454.9	-29.3	233.6							
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0							
Propane	0.0	0.0	0.0							
Butanes	0.0	0.0	0.0							
Ethane	0.0	0.0	0.0							
NGL	0.0	0.0	0.0							
Sulphur	0.0	0.0	0.0							
Sulp Cls Inv	0.0	0.0	0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGP0001886

Facility Name BONANZA 11-25 GAS PLANT

Facility Lic # 16747

Facility Operator 0039 TALISMAN

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	11,277.8	962.7								
Non-Alberta Facilities	0.0	0.0								
<b>Dispositions</b>										
Battery	0.0	0.0								
Gas Gathering	9,185.0	793.8								
Gas Plant	0.0	0.0								
Injection Facility	0.0	0.0								
Meter Station	0.0	0.0								
Other	0.0	0.0								
AB Commercial	0.0	0.0								
AB Industrial	0.0	0.0								
AB Residential	0.0	0.0								
AB Elec.Gen.	0.0	0.0								
<b>Shrinkage</b>										
Acid Gas	167.1	12.0								
Other products	0.0	0.0								
Fuel	1,795.9	149.9								
Flared	141.5	18.6								
Vented	0.0	0.0								
Diff and Other	-11.7	-11.6								
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0								
Propane	0.0	0.0								
Butanes	0.0	0.0								
Ethane	0.0	0.0								
NGL	0.0	0.0								
Sulphur	0.0	0.0								
Sulp Cls Inv	0.0	0.0								

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001897

Facility Name GOODFISH 3-32-91-8w5

Facility Lic # 17498

Facility Operator OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	253,056.4	211,035.7	174,877.0	155,436.6	132,966.5	121,333.2	106,335.9	81,031.6	66,622.6	61,681.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	91.2	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	228,567.8	189,024.9	155,588.5	137,180.0	115,338.9	104,806.5	90,945.8	68,702.6	56,565.5	51,564.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	4,939.0	4,491.5	3,900.0	3,719.5	3,341.1	3,247.3	2,998.2	2,039.8	1,809.6	1,590.2
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	19,244.4	17,526.9	14,991.2	13,985.9	13,105.1	12,987.4	12,225.8	9,846.1	7,849.1	7,829.5
Flared	94.4	58.5	69.6	61.1	98.3	78.7	47.7	55.3	54.2	95.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	210.8	-66.1	327.7	490.1	1,083.1	122.1	118.4	387.8	344.2	601.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001899

Facility Name TARRAGON HECTOR

Facility Lic # 2223

Facility Operator OR46 HUSKY

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										SHUTIN
Alberta Facilities	66,851.1	54,230.2	44,461.2	37,414.2	31,868.2	23,189.3	18,227.6	14,449.4	14,470.9	4,741.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	78.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	65,020.5	52,475.5	43,180.6	37,412.0	31,367.4	22,201.0	17,262.9	13,887.4	13,387.9	4,454.2
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	191.8	165.1	159.2	22.5	0.0	0.0	0.0	0.0	0.0	0.0
Other products	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	1,599.6	1,338.2	1,042.6	835.1	739.1	1,009.2	1,018.3	990.2	985.5	465.5
Flared	0.0	0.0	0.0	0.0	2.1	4.8	12.7	0.9	0.7	0.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-41.0	251.4	78.8	-855.4	-240.4	-25.7	-66.3	-429.1	96.8	-178.7
<b>Process and Frac</b>										
Pentanes Plus	10.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001973  
Facility Lic # 17150

Facility Name DEVON MUSKWA (TEEPEE CK)  
Facility Operator OZ5F PEOC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>					SHUTIN					
Alberta Facilities	32,448.7	26,674.8	37,595.3	29,244.9	15,519.2	22,481.5	20,440.6	18,052.4	19,814.5	16,019.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	24,262.5	18,823.0	29,693.7	20,978.8	11,031.2	18,319.5	16,423.4	15,061.5	14,893.7	10,637.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	603.5	515.7	2,015.6	2,767.3	1,172.8	592.6	385.0	368.7	656.3	543.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	7,726.7	7,726.7	6,378.2	6,169.8	3,601.2	4,031.9	3,132.3	2,849.8	4,058.7	4,545.6
Flared	39.2	26.9	46.8	25.9	13.5	50.5	9.3	7.3	3.3	3.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-183.2	-417.5	-539.0	-696.9	-299.5	-513.0	490.6	-234.9	202.5	290.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001974  
Facility Lic # 17769

Facility Name PEDIGREE  
Facility Operator A0A7 NUVISTA

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>									SHUTIN	SHUTIN
Alberta Facilities	196,482.3	160,875.1	124,280.1	107,050.5	80,651.8	68,660.7	56,103.8	39,786.2	4,623.6	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	177,958.9	139,875.4	106,774.1	89,229.6	66,100.6	57,876.8	48,516.2	34,742.3	4,299.1	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	6,945.9	5,619.9	4,505.1	2,925.9	3,523.6	3,572.4	2,828.6	663.2	16.8	
Other products	3.3	47.1	119.4	35.8	38.5	27.5	26.7	15.0	0.1	
Fuel	11,638.9	10,142.6	8,855.3	7,500.9	5,688.8	5,020.5	4,756.7	3,856.7	663.5	
Flared	744.5	414.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other	-809.2	4,775.2	4,026.2	7,358.3	5,300.3	2,163.5	-24.4	509.0	-355.9	
<b>Process and Frac</b>										
Pentanes Plus	15.9	228.6	580.2	173.3	187.4	133.8	130.3	72.7	0.4	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001995  
 Facility Lic # 17057

Facility Name DEVON MONTAG  
 Facility Operator A28R XGEN

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities				1,727.6	3,110.9	960.0		371.4		
Non-Alberta Facilities				0.0	0.0	0.0		0.0		
<b>Dispositions</b>										
Battery				0.0	0.0	0.0		0.0		
Gas Gathering				0.0	0.0	0.0		0.0		
Gas Plant				0.0	0.0	0.0		0.0		
Injection Facility				0.0	0.0	0.0		0.0		
Meter Station				1,732.8	2,920.4	697.7		322.8		
Other				0.0	0.0	0.0		0.0		
AB Commercial				0.0	0.0	0.0		0.0		
AB Industrial				0.0	0.0	0.0		0.0		
AB Residential				0.0	0.0	0.0		0.0		
AB Elec.Gen.				0.0	0.0	0.0		0.0		
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0		0.0		
Other products				0.0	0.0	0.0		0.0		
Fuel				74.1	221.0	184.3		33.8		
Flared				0.0	0.0	0.0		0.0		
Vented				0.0	0.0	0.0		0.0		
Diff and Other				-79.3	-30.5	78.0		14.8		
<b>Process and Frac</b>										
Pentanes Plus				0.0	0.0	0.0		0.0		
Propane				0.0	0.0	0.0		0.0		
Butanes				0.0	0.0	0.0		0.0		
Ethane				0.0	0.0	0.0		0.0		
NGL				0.0	0.0	0.0		0.0		
Sulphur				0.0	0.0	0.0		0.0		
Sulp Cls Inv				0.0	0.0	0.0		0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

**Facility ID** ABGP0106663      **Facility Name** BIRCHCLIFF POUCE COUPE 3-22-78-12  
**Facility Lic #** 40702      **Facility Operator** A12R BIRCHCLIFF

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities						231,712.0	587,406.7	799,940.5	1,123,263.1	1,432,272.1
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						2,790.0	4,488.4	4,593.3	4,078.1	2,486.2
Gas Gathering						0.0	0.0	0.0	0.0	2,226.4
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						1,446.2	3,522.0	3,943.1	4,192.0	6,569.0
Meter Station						218,728.6	564,243.8	773,041.3	1,069,897.5	1,373,765.2
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						926.6	1,574.9	2,640.0	5,417.0	11,271.8
Fuel						8,832.3	19,263.6	23,941.0	33,658.3	41,424.4
Flared						164.2	217.3	197.0	278.0	278.3
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						-1,175.9	-5,903.3	-8,415.2	5,742.2	-5,749.2
<b>Process and Frac</b>										
Pentanes Plus						4,503.9	7,654.5	12,831.4	26,327.3	54,783.7
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0107835  
 Facility Lic # 40420

Facility Name AAV Glacier 05-02-076-12W6 GP  
 Facility Operator OTD9 AVN

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities						411,609.1	903,786.9	1,022,020.1	1,179,056.1	1,413,906.2
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						284.1	1,812.7	5,218.2	6,450.4	6,937.1
Gas Gathering						47,561.7	4,524.2	2,830.0	1,706.3	1,672.5
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	987.3	5,105.3	6,062.2	5,102.3
Meter Station						352,766.7	865,759.6	983,962.9	1,134,360.8	1,368,943.7
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	1,347.1
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	555.4	278.9	92.5	103.8
Other products						0.0	0.0	0.0	0.0	0.0
Fuel						12,078.7	26,418.5	24,547.4	30,213.5	29,804.9
Flared						1,425.4	3,835.7	120.6	18.0	12.9
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						-2,507.5	-106.5	-43.2	152.4	-18.1
<b>Process and Frac</b>										
Pentanes Plus						0.0	0.0	0.0	0.0	0.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0117576  
 Facility Lic # 16760

Facility Name POUCE COUPE  
 Facility Operator A0TK AOP

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities							34,314.1	149,037.1	109,146.9	106,212.9
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							0.0	0.0	0.0	0.0
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							134.6	329.3	997.9	1,401.6
Meter Station							32,507.9	143,166.1	104,739.6	100,992.8
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							248.5	945.5	250.3	261.4
Fuel							1,609.0	5,463.7	4,896.4	5,226.5
Flared							335.4	613.8	492.7	476.7
Vented							0.0	0.0	0.0	0.0
Diff and Other							-521.3	-1,481.3	-2,230.0	-2,146.1
<b>Process and Frac</b>										
Pentanes Plus							1,207.4	4,595.0	1,216.9	1,270.8
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

**Facility ID** ABGP0123090      **Facility Name** GORDONDALE GAS PLANT  
**Facility Lic #** 43105      **Facility Operator** A0TK      AOP

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities								58,401.8	626,573.7	1,033,728.7
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	3,390.9	13,608.7
Gas Gathering								9,842.6	45,438.6	41,861.7
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								39,566.9	480,857.8	817,472.3
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	240.1	881.9
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								3,011.2	64,714.8	107,802.2
Fuel								5,365.5	31,413.0	40,441.9
Flared								233.7	331.4	420.5
Vented								8.1	0.0	0.0
Diff and Other								373.8	187.1	11,239.5
<b>Process and Frac</b>										
Pentanes Plus								2,870.8	24,403.8	20,220.2
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								10,111.7	228,686.6	398,214.2
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

**Facility ID** ABGP0134386  
**Facility Lic #** 18650

**Facility Name** STEEN RIVER 9-17 ACID GAS INJ PLANT  
**Facility Operator** A524 STRATEGIC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities										21,690.8
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										1,862.5
Gas Gathering										0.0
Gas Plant										0.0
Injection Facility										902.2
Meter Station										15,723.1
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										0.0
Fuel										2,735.7
Flared										110.2
Vented										0.0
Diff and Other										357.1
<b>Process and Frac</b>										
Pentanes Plus										0.0
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

**Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS**

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

**Facility ID** ABGP0134834  
**Facility Lic #** 18660

**Facility Name** BISTCHO LAKE 6-32 ACID GAS INJECTION  
**Facility Operator** A524 STRATEGIC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities										12,826.2
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										0.0
Gas Gathering										0.0
Gas Plant										0.0
Injection Facility										1,275.5
Meter Station										8,470.2
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										27.2
Fuel										2,886.6
Flared										0.0
Vented										0.0
Diff and Other										166.7
<b>Process and Frac</b>										
Pentanes Plus										132.0
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0135009

Facility Name 06-01-077-21W5 Donnelly

Facility Lic # 15991

Facility Operator A517 LONG RUN

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities										49,912.3
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										0.0
Gas Gathering										0.0
Gas Plant										0.0
Injection Facility										474.7
Meter Station										45,119.5
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										746.3
Fuel										2,107.1
Flared										286.6
Vented										2.0
Diff and Other										1,176.1
<b>Process and Frac</b>										
Pentanes Plus										0.0
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										3,240.4
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001002  
 Facility Lic # 6601

Facility Name KEYERA NEVIS GAS PLANT 16-33-38-22W4  
 Facility Operator AOC0 KEYERA

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	757,253.4	842,655.2	858,907.7	817,924.4	794,033.8	690,218.4	627,153.0	520,410.4	467,395.8	407,290.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	651,547.3	753,449.5	780,654.6	741,148.8	715,170.2	614,161.9	549,472.6	453,894.6	404,179.6	344,802.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	22,497.3	22,796.4	19,038.4	15,273.7	15,003.4	13,264.9	11,524.9	9,233.3	9,461.3	8,302.4
Other products	28,352.5	24,920.2	21,759.3	20,265.4	23,173.1	22,007.7	18,381.7	15,618.2	15,537.1	13,918.9
Fuel	55,733.2	54,525.0	52,024.1	51,424.6	52,725.9	48,557.3	44,721.2	40,505.6	37,628.1	40,598.2
Flared	73.5	169.5	529.2	1,182.9	1,200.2	895.4	300.7	3,429.4	2,162.9	1,949.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.7	0.4	0.9	0.8
Diff and Other	-950.4	-13,205.4	-15,097.9	-11,371.0	-13,239.0	-8,668.8	2,751.2	-2,271.1	-1,574.1	-2,281.8
<b>Process and Frac</b>										
Pentanes Plus	69,956.4	63,177.8	47,075.0	50,723.5	39,597.2	36,206.7	31,719.2	38,011.2	43,042.3	35,209.9
Propane	76,069.0	65,225.2	49,469.6	51,747.2	131,698.9	97,803.5	56,531.3	72,251.0	110,981.9	122,805.0
Butanes	82,688.6	75,386.0	60,948.6	57,938.6	82,244.6	71,141.8	51,834.0	63,946.8	88,616.6	86,745.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1.5	0.2	1.0	27.8	0.1	0.0	0.2	0.1	270.6	0.0
Sulphur	22,382.3	19,226.9	15,590.7	12,759.8	12,459.8	11,077.3	9,577.9	6,480.4	8,504.7	8,428.6
Sulp Cls Inv	926.6	824.2	750.8	726.6	651.4	568.7	736.8	596.6	675.0	627.3

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001004  
Facility Lic # 9527

Facility Name KEYERA HOMEGLLEN-RIMBEY 2-05-44-01W5  
Facility Operator A0C0 KEYERA

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	2,882,377.3	3,056,542.4	2,711,435.0	2,634,320.9	2,252,330.3	2,230,184.2	2,473,087.6	3,113,643.8	3,156,822.0	3,476,349.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	20,963.7	26,253.7	33,992.7	42,521.4	37,270.6	31,767.8	18,376.2	15,264.0	12,908.2	1,251.2
Gas Gathering	10,134.7	9,334.7	13,928.1	18,276.5	19,036.7	17,262.4	13,692.6	14,564.8	10,701.5	22,697.3
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	2,530,198.6	2,683,638.4	2,357,700.3	2,252,966.6	1,871,157.3	1,784,007.1	2,035,045.4	2,641,634.9	2,692,086.7	3,030,234.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	5,691.0	5,746.4	5,694.9	5,735.1	6,332.3	6,031.1	7,247.5	7,463.2	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	55,493.9	63,355.0	52,044.0	58,956.3	48,530.7	47,519.1	48,353.6	42,681.9	44,597.5	42,681.4
Other products	181,364.8	186,871.1	164,825.0	171,350.3	182,076.5	223,749.2	242,295.6	287,861.9	298,479.0	285,097.5
Fuel	103,729.8	108,763.2	101,428.2	102,966.6	107,977.4	125,466.8	125,580.6	130,036.8	130,077.4	125,958.0
Flared	6,552.8	5,350.1	5,967.7	3,228.5	1,301.4	1,198.4	2,304.3	1,984.8	2,771.8	2,695.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-31,752.0	-32,770.2	-24,145.9	-21,680.4	-21,352.6	-6,817.7	-19,808.2	-27,848.5	-34,800.1	-34,266.9
<b>Process and Frac</b>										
Pentanes Plus	168,374.0	175,192.7	167,655.3	184,495.3	163,591.0	169,274.1	196,418.0	258,747.2	268,037.5	250,434.9
Propane	469,379.6	431,369.6	412,251.9	493,329.1	470,972.2	478,140.9	494,252.1	620,569.0	581,622.0	588,670.8
Butanes	285,831.9	284,865.6	273,177.3	317,340.3	304,756.9	289,672.7	301,239.4	363,890.3	359,586.4	373,906.8
Ethane	1,026.7	255.8	39.0	625.7	95,779.1	258,116.3	263,439.7	254,745.0	280,351.4	216,682.6
NGL	23,174.6	32,425.7	17,686.3	17,310.2	25,302.5	539.5	0.0	0.0	0.0	0.0
Sulphur	13,002.7	12,137.4	13,357.7	12,035.5	10,310.4	10,922.8	9,106.6	8,496.2	6,814.1	6,737.3
Sulp Cls Inv	408.5	429.9	321.6	259.7	154.0	175.0	253.0	187.9	238.6	250.3

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001020

Facility Name DEVON CARSTAIRS

Facility Lic # 4142

Facility Operator A5RX BEC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>					SHUTIN	SHUTIN				
Alberta Facilities	294,030.2	326,138.2	423,756.8	251,618.3						
Non-Alberta Facilities	0.0	0.0	0.0	0.0						
<b>Dispositions</b>										
Battery	798.9	1,021.7	588.3	412.5						
Gas Gathering	9,896.6	8,585.1	11,296.3	8,270.1						
Gas Plant	0.0	0.0	0.0	0.0						
Injection Facility	0.0	0.0	0.0	0.0						
Meter Station	198,022.8	232,213.7	316,706.5	176,379.6						
Other	0.0	0.0	0.0	0.0						
AB Commercial	0.0	0.0	0.0	0.0						
AB Industrial	0.0	0.0	0.0	0.0						
AB Residential	0.0	0.0	0.0	0.0						
AB Elec.Gen.	0.0	0.0	0.0	0.0						
<b>Shrinkage</b>										
Acid Gas	16,409.8	18,996.3	23,457.2	13,365.0						
Other products	23,198.5	26,196.1	33,512.3	19,729.6						
Fuel	42,540.0	40,594.7	42,324.7	31,712.7						
Flared	387.6	185.2	221.3	73.7						
Vented	0.0	0.0	78.3	67.6						
Diff and Other	2,776.0	-1,654.6	-4,428.1	1,607.5						
<b>Process and Frac</b>										
Pentanes Plus	125,933.2	124,760.2	144,550.7	103,308.8						
Propane	135,016.5	95,783.6	103,502.9	84,147.4						
Butanes	83,469.5	77,839.2	93,804.4	77,743.9						
Ethane	6,796.8	5,735.5	5,005.4	4,665.4						
NGL	0.0	0.0	0.0	6.8						
Sulphur	2,182.3	2,115.5	2,078.6	1,397.2						
Sulp Cls Inv	209.9	237.4	203.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001021  
Facility Lic # 4390

Facility Name GARRINGTON OLDS  
Facility Operator A5R5 PENGROWTH

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	526,127.1	557,085.3	476,853.7	439,440.3	485,720.9	491,604.2	503,483.6	463,894.6	527,453.3	528,555.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	11,532.3	14,810.7	13,207.6	11,953.9	9,013.2	9,157.9	9,887.1	9,952.9	12,790.5	13,767.7
Gas Gathering	96.6	0.0	3,806.8	4,577.1	5,280.0	5,767.2	6,137.1	5,111.7	5,561.9	5,694.2
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	354,036.1	382,654.3	318,971.5	296,125.9	340,115.5	349,778.6	363,424.7	332,603.5	377,203.9	387,186.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	117,146.0	112,066.7	99,744.6	87,642.6	89,346.6	87,138.0	80,252.0	71,358.5	86,344.9	79,298.1
Other products	17,353.1	19,192.5	17,219.8	16,967.1	20,304.0	22,607.6	23,692.7	21,462.2	24,347.5	24,710.2
Fuel	43,027.5	52,041.9	30,221.1	23,842.5	25,878.6	23,396.3	23,378.9	24,767.3	25,396.4	25,605.2
Flared	140.1	812.1	122.9	425.1	215.6	103.9	129.1	934.8	108.0	190.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-17,204.6	-24,492.9	-6,440.6	-2,093.9	-4,432.6	-6,345.3	-3,418.0	-2,296.3	-4,299.8	-7,896.3
<b>Process and Frac</b>										
Pentanes Plus	41,316.9	43,737.4	40,722.8	37,076.4	46,207.2	48,239.7	49,154.4	43,340.9	54,361.1	50,036.7
Propane	26,761.6	27,489.2	26,471.8	26,439.7	44,033.8	37,793.1	36,459.7	33,310.9	40,241.2	41,220.5
Butanes	24,804.0	26,259.4	22,489.4	22,272.8	29,103.1	28,907.1	31,388.4	26,733.7	36,197.8	32,157.2
Ethane	834.3	1,006.0	92.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	110,855.1	103,590.2	93,072.2	81,000.4	82,403.2	77,421.0	65,668.0	61,723.3	78,682.8	69,226.1
Sulp Cls Inv	1,064.0	1,403.0	1,000.0	819.0	768.8	1,223.1	791.0	812.0	737.0	692.3

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001028  
Facility Lic # 13234

Facility Name IMPERIAL REDWATER  
Facility Operator OG30 ARC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	37,314.6	40,277.4	44,496.0	39,876.2	34,487.5	40,646.4	42,461.8	39,436.2	36,369.6	39,833.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	795.3	492.9	545.1	379.3	1,290.3	1,325.9	851.2	854.3	596.3	746.4
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	180.8	233.5	257.5	248.0	198.7	164.4
Meter Station	22,561.7	25,424.2	29,629.6	26,032.0	19,913.9	25,096.4	27,637.8	23,251.4	21,276.6	24,724.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	1,924.3	1,388.7	1,990.1	2,184.4	2,050.2	2,163.4	2,701.0	3,019.7	2,566.4	2,046.8
Other products	2,529.6	2,331.7	2,330.3	2,735.1	3,329.9	2,583.1	2,426.3	2,493.3	2,451.3	2,552.7
Fuel	9,298.1	11,151.6	10,429.4	8,903.4	9,914.5	9,633.8	9,693.2	10,238.0	9,186.6	10,205.6
Flared	10.1	0.0	0.0	0.0	2.6	0.0	1.1	6.4	57.9	28.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	195.5	-511.7	-428.5	-358.0	-2,194.7	-389.7	-1,106.3	-674.9	35.8	-635.1
<b>Process and Frac</b>										
Pentanes Plus	988.3	1,051.2	1,282.0	2,498.2	3,468.8	1,067.1	0.0	0.0	0.0	11.6
Propane	5,566.4	5,099.1	5,085.9	5,320.2	5,869.3	5,849.2	5,948.0	5,976.2	5,832.6	5,991.0
Butanes	3,476.0	3,116.9	2,922.7	3,312.4	4,363.8	3,304.6	3,458.7	3,712.5	3,700.5	3,940.2
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	711.5	414.7	0.0	469.0	781.0	687.7	723.9	728.1	591.9	516.4
Sulp Cls Inv	54.0	0.0	0.0	0.0	0.0	0.0	64.0	61.0	70.8	68.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001034  
Facility Lic # 13639

Facility Name SEMCAMS WEST WHITECOURT (WINDFALL)  
Facility Operator A1YD SEMCAMS ULC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	1,362,865.0	1,498,071.8	1,518,096.5	1,297,297.5	1,291,132.7	491,481.1	485,919.1	403,000.1	286,387.5	141,678.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	115,218.6	104,235.1	98,722.9	91,624.1	85,906.4	79,256.5	84,261.1	52,108.2	279.5	55.0
Gas Gathering	1,082.5	890.3	743.2	587.5	0.0	63,256.8	166,708.1	121,165.9	396.9	35.2
Gas Plant	0.0	0.0	0.0	0.0	0.0	67.4	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	1,054,167.9	1,186,792.4	1,234,922.1	1,049,349.7	1,044,441.7	323,428.6	228,704.3	221,300.5	276,109.7	136,370.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	103,662.9	113,615.4	103,136.2	78,952.5	85,158.6	8,009.3	0.0	0.0	0.0	0.0
Other products	20,778.8	19,565.5	20,022.6	21,497.1	23,123.6	9,545.4	9,281.0	6,100.4	5,587.2	2,863.5
Fuel	50,673.0	53,300.6	55,801.5	53,950.8	55,638.0	9,563.8	2,492.5	12,089.2	5,887.1	3,013.4
Flared	1,046.7	1,531.1	1,095.9	1,322.1	920.6	1,647.2	1,102.3	662.6	315.6	256.6
Vented	50.4	53.8	30.6	7.2	7.1	7.1	7.1	5.4	3.6	2.4
Diff and Other	16,184.2	18,087.6	3,621.5	6.5	-4,063.3	-3,301.0	-6,637.3	-10,432.1	-2,192.1	-918.1
<b>Process and Frac</b>										
Pentanes Plus	43,179.5	43,916.8	47,231.5	42,002.1	39,554.1	8,565.8	10,252.1	2,379.2	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	52,577.7	46,697.8	45,738.6	56,420.6	64,745.6	33,486.3	31,115.0	24,807.0	24,066.7	12,167.3
Sulphur	107,907.3	116,896.0	101,349.6	79,352.5	85,021.4	8,446.6	0.0	0.0	0.0	0.0
Sulp Cls Inv	423.8	439.7	422.8	397.1	185.6	5.2	5.2	5.2	5.2	5.2

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001037

Facility Name SHELL JUMPING POUND

Facility Lic # 3578

Facility Operator A2F0

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	1,556,059.0	1,733,043.5	1,681,910.5	1,641,049.0	1,281,092.3	1,523,780.9	1,323,575.9	1,303,586.3	1,208,193.6	1,178,657.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	19,369.6	34,786.9	38,173.5	40,132.9	33,424.1	36,102.2	35,162.6	37,711.9	34,781.3	32,690.7
Gas Gathering	4,596.9	4,894.3	5,083.4	4,635.3	4,609.5	2,737.6	1,890.9	991.2	892.2	678.3
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	1,181,448.8	1,293,094.0	1,237,552.5	1,222,822.0	944,548.6	1,122,027.9	981,102.6	940,719.3	863,858.6	838,190.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	184,868.8	217,174.2	209,456.0	208,088.6	167,171.2	207,585.9	185,151.2	182,456.2	166,391.2	170,080.0
Other products	79,215.0	89,166.5	83,520.4	80,285.8	64,423.1	76,186.8	65,411.5	75,457.6	71,076.6	69,329.1
Fuel	56,769.9	61,494.1	67,089.3	66,144.5	52,583.3	46,313.6	60,178.4	47,343.3	42,858.6	42,169.2
Flared	408.3	494.1	322.2	202.2	286.7	283.7	263.9	229.1	308.7	603.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	29,381.7	31,939.4	40,713.2	18,737.7	14,045.8	32,543.2	-5,585.2	18,677.7	28,026.4	24,916.2
<b>Process and Frac</b>										
Pentanes Plus	77,381.3	84,723.5	82,745.6	81,785.9	63,893.0	77,054.9	68,205.3	64,626.3	59,603.7	58,652.7
Propane	63,035.1	78,342.9	75,452.6	72,859.0	57,206.9	71,450.5	60,529.2	63,698.2	55,840.8	54,162.3
Butanes	44,644.6	53,398.8	50,827.8	49,944.1	39,974.6	49,614.2	43,906.8	44,552.4	41,571.4	39,714.8
Ethane	126,890.4	134,817.4	121,120.8	113,555.5	93,671.6	104,099.7	87,582.6	122,285.8	120,462.4	118,112.3
NGL	0.0	0.0	11.7	11.2	23.7	0.0	0.0	0.0	0.0	0.0
Sulphur	163,029.4	203,147.9	202,045.8	204,867.7	164,340.1	204,851.7	179,882.2	186,204.0	168,370.7	168,983.0
Sulp Cls Inv	1,016.2	781.0	1,073.0	500.4	756.3	706.7	593.5	944.4	527.4	465.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001045  
Facility Lic # 10153

Facility Name IMPERIAL BONNIE GLEN  
Facility Operator 0017

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	926,882.3	962,047.8	906,941.0	133,735.1	0.0	0.0	0.0			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	703.2	0.0	0.0	0.0			
Gas Gathering	0.0	8,162.8	116,821.2	24,666.9	0.0	0.0	0.0			
Gas Plant	416.8	12,021.0	61,768.2	684.5	0.0	0.0	0.0			
Injection Facility	3,405.3	712.2	6,944.0	4,893.9	0.0	0.0	0.0			
Meter Station	743,007.2	803,397.0	580,743.8	53,351.6	0.0	0.0	0.0			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	3,902.8	4,023.6	5,304.1	1,553.2	0.0	0.0	0.0			
Other products	101,428.2	62,477.2	69,606.0	19,762.7	0.0	0.0	0.0			
Fuel	84,022.8	83,663.2	76,559.3	16,489.6	0.0	0.0	0.0			
Flared	808.1	657.9	214.6	400.7	0.0	0.0	0.0			
Vented	36.5	36.5	272.9	17.7	0.0	0.0	0.0			
Diff and Other	-10,145.4	-13,103.6	-11,293.1	11,211.1	0.0	0.0	0.0			
<b>Process and Frac</b>										
Pentanes Plus	136,988.6	104,585.5	84,240.9	20,509.9	0.0	0.0	0.0			
Propane	347,319.2	244,878.2	228,403.5	75,691.9	0.0	0.0	0.0			
Butanes	205,960.5	150,566.3	130,062.0	37,096.3	0.0	0.0	0.0			
Ethane	282,415.5	205,566.3	184,231.2	48,918.9	0.0	0.0	0.0			
NGL	1.0	0.0	0.0	124.5	0.0	0.0	0.0			
Sulphur	3,080.0	3,034.0	475.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	167.0	168.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001047  
Facility Lic # 9931

Facility Name KEYERA MINNEHIK-BUCK LAKE 10-05  
Facility Operator A0C0 KEYERA

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	576,540.5	533,196.4	522,495.6	549,691.1	515,467.9	484,585.9	376,373.0	548,617.0	768,652.3	1,060,964.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	477.4	102.4	0.0	251.1	0.0	0.0	0.0	407.4	0.0	0.0
Gas Gathering	4,602.6	4,827.8	7,010.9	6,178.5	5,592.7	6,153.7	7,567.0	4,987.9	4,091.3	4,010.2
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	519,035.7	476,641.0	470,453.3	500,818.5	467,488.7	420,898.5	319,143.0	472,517.6	671,605.8	942,013.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	2,481.2	2,959.3	2,573.5	2,542.7	2,532.5	1,584.3	1,700.1	1,353.1	1,332.8	1,432.9
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	2,284.3	1,965.5	1,093.6	904.5
<b>Shrinkage</b>										
Acid Gas	7,191.7	7,016.2	6,906.1	7,968.8	7,848.1	8,949.7	8,103.5	6,813.5	6,491.4	6,243.0
Other products	22,407.4	21,013.5	18,483.0	21,099.3	21,465.2	23,446.8	19,663.0	28,286.8	40,438.0	57,392.6
Fuel	24,039.0	22,285.9	19,796.7	24,277.3	34,345.9	30,946.9	24,526.5	30,036.1	28,249.3	28,257.3
Flared	1,059.5	723.6	828.7	790.1	750.4	756.3	788.8	1,079.9	697.4	913.1
Vented	0.0	0.0	3.0	2.1	1.0	0.8	0.0	0.0	0.0	0.0
Diff and Other	-4,754.0	-2,373.3	-3,559.6	-14,237.3	-24,556.6	-8,151.1	-7,403.2	1,169.2	14,652.7	19,797.0
<b>Process and Frac</b>										
Pentanes Plus	22,674.9	21,162.1	20,203.6	20,500.4	19,723.5	20,266.6	15,282.8	14,708.4	21,139.2	52,648.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	73,666.8	69,038.0	59,551.2	69,785.2	71,513.3	78,088.8	67,065.3	102,779.5	146,182.6	186,703.1
Sulphur	2,917.6	2,393.8	2,484.7	3,236.1	2,648.5	2,882.8	2,795.4	3,360.1	3,023.0	3,272.9
Sulp Cls Inv	119.0	59.1	70.5	101.3	102.6	83.9	83.3	106.7	92.4	100.9

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001050  
Facility Lic # 3645

Facility Name WASCANA CROSSFIELD  
Facility Operator A6LC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>									SHUTIN	SHUTIN
Alberta Facilities	740,694.6	631,468.1	485,466.0	539,576.2	470,517.8	442,735.9	197,638.2	25,978.5	0.0	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	6,896.7	9,601.4	7,109.4	5,102.4	7,211.1	7,196.2	2,970.6	10.6	0.0	
Gas Gathering	5,351.0	6,244.3	4,600.5	4,642.5	4,357.5	3,719.4	1,422.8	0.0	0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	474,878.4	358,700.1	242,265.8	243,187.2	180,264.3	151,969.3	38,981.2	0.0	0.0	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	32,498.5	54,406.7	61,855.6	96,416.5	114,815.2	118,029.6	102,529.1	25,893.8	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	143,952.5	126,976.0	100,249.7	113,873.7	100,662.6	96,794.3	28,074.7	0.0	0.0	
Other products	20,023.9	16,968.0	12,251.2	14,577.7	12,472.8	11,814.8	3,529.1	0.0	0.0	
Fuel	62,271.3	62,361.5	57,007.9	65,776.7	57,781.4	57,718.4	21,944.4	74.1	0.0	
Flared	292.9	62.5	2,630.7	1,701.2	1,413.3	969.3	210.3	0.0	0.0	
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other	-5,470.6	-3,852.4	-2,504.8	-5,701.7	-8,460.4	-5,475.4	-2,024.0	0.0	0.0	
<b>Process and Frac</b>										
Pentanes Plus	39,731.0	33,738.7	23,927.1	27,648.0	24,246.2	22,157.2	6,545.6	0.0	0.0	
Propane	26,552.0	22,443.4	16,345.8	20,246.7	17,002.3	16,177.2	4,737.3	0.0	0.0	
Butanes	19,805.4	16,785.9	12,337.4	14,475.4	12,239.3	12,223.1	3,808.3	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	0.0	0.0	0.0	0.0	0.0	0.0	15.9	0.0	0.0	
Sulphur	120,685.8	107,680.2	87,541.7	99,813.7	88,321.6	84,902.9	24,801.8	0.0	0.0	
Sulp Cls Inv	221,585.7	119,267.1	90,345.5	25,062.5	6,464.5	57,213.8	46,262.1	33,661.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001051  
Facility Lic # 287

Facility Name DEVON SAVANNA CREEK  
Facility Operator 0F3F

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>								SHUTIN	SHUTIN	SHUTIN
Alberta Facilities	369,219.7	459,887.4	419,418.3	444,894.0	439,125.9	384,844.4	385,327.5	138,437.7		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	260,951.9	324,616.1	299,889.2	350,711.6	339,038.8	294,320.7	293,451.9	104,626.0		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	410.2	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	89,341.1	112,101.5	103,361.4	94,033.1	76,619.4	72,190.3	72,901.3	27,548.8		
Other products	138.7	181.4	110.1	94.6	51.4	62.7	74.6	30.9		
Fuel	22,378.4	21,220.3	20,353.1	22,306.5	24,075.6	20,752.7	19,749.0	7,299.6		
Flared	661.1	247.3	625.8	526.8	743.2	1,193.1	1,249.7	659.9		
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other	-4,251.5	1,520.8	-4,921.3	-22,778.6	-1,402.5	-4,085.3	-2,099.0	-1,727.5		
<b>Process and Frac</b>										
Pentanes Plus	674.8	881.5	535.6	459.8	249.4	304.3	362.4	150.1		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur	116,499.3	140,582.2	127,171.1	115,363.7	102,529.7	90,468.0	90,817.7	34,057.7		
Sulp Cls Inv	8,570.8	10,833.5	5,516.9	4,385.0	3,805.3	3,872.4	3,561.5	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001054  
Facility Lic # 3653

Facility Name D Energy Wildcat Hills 6-16-26-5W5  
Facility Operator A68P

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	1,014,521.0	963,952.6	892,460.8	828,104.3	749,084.8	695,053.6	660,614.0	687,620.5	556,781.6	557,929.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	13,807.8	13,973.6	15,197.3	13,184.6	12,031.3	11,009.4	11,964.8	12,650.6	12,465.4	13,485.7
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,655.7
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	866,411.0	822,337.2	758,338.7	699,175.8	631,774.9	583,174.7	549,162.1	574,986.8	457,280.6	455,076.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	82,768.7	78,446.8	71,575.9	67,994.0	62,444.9	64,451.9	62,182.3	63,667.2	49,383.0	48,865.5
Other products	3,415.4	3,215.3	3,139.2	3,072.6	2,912.4	2,878.5	2,639.3	2,692.9	2,182.1	2,182.2
Fuel	31,634.3	29,570.4	30,122.9	31,297.9	28,911.5	30,246.2	27,388.9	27,232.7	24,861.9	24,004.9
Flared	436.3	24.1	257.5	166.7	566.4	1.7	198.6	243.0	213.9	212.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	16,047.5	16,385.2	13,829.3	13,212.7	10,443.4	3,291.2	7,078.0	6,147.3	10,394.7	9,446.8
<b>Process and Frac</b>										
Pentanes Plus	16,600.4	15,626.3	15,256.7	14,933.9	14,155.0	13,990.3	12,827.6	13,087.9	10,605.3	10,606.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	58,191.4	55,408.1	51,680.9	48,338.7	43,927.6	42,119.8	39,374.0	40,149.2	29,340.4	33,011.5
Sulp Cls Inv	521.4	595.2	742.0	654.7	449.1	341.0	595.0	660.0	1,128.0	986.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001056  
Facility Lic # 65

Facility Name SHELL WATERTON  
Facility Operator A2F0

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	1,883,871.8	1,860,736.6	1,703,047.7	623,066.3	689,932.8	1,419,481.2	1,921,583.8	1,258,142.8	1,914,058.3	1,474,681.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	21,024.6	18,928.5	17,710.0	8,350.2	8,120.8	17,044.8	31,507.5	15,651.8	20,075.6	24,560.9
Gas Gathering	28,475.1	30,138.5	33,097.0	19,967.1	10,001.8	15,400.3	9,464.0	11,452.8	17,517.2	14,277.3
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	1,061,111.6	1,010,831.9	915,595.3	269,020.6	383,207.8	841,752.4	1,295,372.9	846,343.2	1,258,060.5	913,636.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	479,763.0	483,424.3	439,495.3	179,668.1	167,540.4	351,917.6	390,548.6	265,749.0	410,990.0	356,268.2
Other products	95,789.1	95,301.0	95,978.4	48,290.4	34,237.0	73,176.3	95,164.8	52,959.8	97,246.6	73,805.0
Fuel	153,224.1	170,887.4	173,683.0	100,579.1	80,392.3	98,397.2	98,838.8	68,529.7	91,131.6	96,337.8
Flared	2,605.6	648.7	695.7	1,700.4	2,290.4	1,416.5	1,832.4	1,438.8	966.1	699.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	41,878.7	50,576.3	26,793.0	-4,509.6	4,142.3	20,376.1	-1,145.2	-3,982.3	18,070.7	-4,903.4
<b>Process and Frac</b>										
Pentanes Plus	204,523.5	185,718.5	174,064.0	89,940.4	65,143.6	128,899.1	136,861.9	94,133.1	149,596.4	128,032.6
Propane	54,974.1	57,195.3	57,619.7	28,397.3	21,387.2	46,429.8	74,574.6	44,245.4	68,073.8	46,544.2
Butanes	42,431.4	44,483.8	43,429.5	20,795.2	16,582.5	36,101.1	48,320.5	33,663.4	47,965.4	39,513.6
Ethane	102,467.2	110,629.7	122,018.1	61,107.5	39,580.3	90,909.9	125,854.5	48,637.4	130,521.8	90,837.2
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	525,566.8	527,033.4	473,953.1	192,119.5	181,104.9	373,928.6	415,904.2	280,125.8	437,115.9	374,575.7
Sulp Cls Inv	538,122.0	494,457.0	419,231.0	373,341.0	427,564.0	115,942.0	65,293.0	25,566.0	12,436.3	42,830.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001060  
 Facility Lic # 4285

Facility Name SOLEX HARMATTAN-ELKTON  
 Facility Operator 0C5F TPI

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	1,175,691.8	1,219,725.8	1,192,501.4	1,316,868.1	1,471,285.3	1,386,216.9	1,367,465.9	1,726,689.4	2,399,365.5	3,299,353.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	4,247.1	4,219.8	3,826.6	3,405.0	4,019.6	4,402.3	3,600.2	5,213.5	8,333.7	5,038.2
Gas Gathering	8,717.7	8,757.2	7,484.5	8,436.6	7,647.4	7,992.4	6,782.1	3,446.9	0.0	1,704.1
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	94.5	466.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	829,280.6	871,097.9	846,193.4	950,981.5	1,047,202.0	974,943.1	954,821.9	1,288,941.7	1,884,282.6	2,734,655.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,057.7	39,219.8	41,472.7
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	47,958.4	48,995.8	42,314.0	43,810.9	54,461.8	55,943.1	48,439.1	51,172.0	46,685.2	39,312.9
Other products	179,642.3	201,019.1	199,110.8	209,240.8	247,698.4	234,612.0	223,764.2	235,485.3	303,392.0	368,179.8
Fuel	90,375.5	92,096.8	87,082.1	97,399.2	111,121.8	113,222.0	130,030.7	133,994.5	122,848.9	113,425.4
Flared	1,075.2	343.7	522.5	2,504.2	3,081.0	2,742.4	2,694.1	2,839.2	4,743.3	6,311.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	14,395.0	-6,899.0	5,501.2	1,089.9	-3,946.7	-7,640.4	-2,666.4	-6,461.4	-10,140.0	-10,746.6
<b>Process and Frac</b>										
Pentanes Plus	163,641.9	180,910.9	183,912.4	191,468.6	242,171.7	258,104.4	235,405.3	0.0	0.0	0.0
Propane	205,707.7	286,925.3	305,992.2	298,227.6	311,749.8	339,059.2	340,378.1	0.0	0.0	0.0
Butanes	140,552.3	173,268.0	180,370.1	178,766.4	217,658.3	227,188.7	214,814.5	0.0	0.0	0.0
Ethane	318,376.4	371,563.1	367,124.1	374,724.7	457,278.7	433,693.9	395,384.2	0.0	0.0	0.0
NGL	3.0	0.0	0.0	4,908.8	0.0	0.0	0.0	906,786.9	1,143,109.3	1,370,067.4
Sulphur	6,644.9	6,203.2	5,414.7	5,292.8	6,417.5	6,248.8	5,052.6	4,845.7	4,299.7	3,834.9
Sulp Cls Inv	234.4	238.2	253.6	242.2	223.2	215.9	269.9	237.1	234.1	193.4

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001079

Facility Name PRIMEWEST CROSSFIELD EAST

Facility Lic # 3859

Facility Operator A2TG TQN

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	1,455,802.7	613,417.2	1,204,234.6	1,038,279.4	848,266.9	1,311,480.6	825,834.1	416,994.2	435,851.8	398,704.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	12,036.0	7,480.2	3,242.0	4,005.0	3,805.5	5,046.9	6,387.1	11,118.7	11,530.5	8,304.5
Gas Gathering	0.0	0.0	0.0	252.5	0.0	66.6	1,819.9	0.0	0.0	1,676.7
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	165,371.1	165,353.0	102,171.9	100,926.5	26,567.3	0.0	0.0	0.0	0.0	0.0
Meter Station	1,133,208.1	315,695.3	985,616.4	839,304.8	720,303.1	1,185,378.8	726,850.1	297,070.2	316,324.5	279,407.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	116,670.2	95,663.0	90,222.6	75,812.3	82,528.4	75,383.7	57,001.2	74,686.7	72,316.8	72,107.8
Other products	3,961.8	2,587.4	2,707.0	2,784.5	2,512.8	2,932.4	2,990.2	5,853.7	6,591.2	6,692.3
Fuel	43,720.9	36,046.3	36,067.8	37,045.4	32,591.9	39,093.2	33,750.9	34,107.4	40,915.5	38,585.9
Flared	1,511.1	1,669.3	802.2	947.5	341.9	317.3	1,379.9	400.0	64.6	468.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-20,676.5	-11,077.3	-16,595.3	-22,799.1	-20,384.0	3,261.7	-4,345.2	-6,242.5	-11,891.3	-8,539.9
<b>Process and Frac</b>										
Pentanes Plus	19,119.0	12,576.1	13,102.9	13,424.3	12,062.5	14,251.3	14,532.5	26,549.9	23,331.5	25,224.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	115.4	0.0	46.4	92.8	120.0	0.0	0.0	1,677.1	7,424.5	6,061.3
Sulphur	95,503.2	82,722.8	87,248.1	73,024.0	80,624.1	75,473.6	48,486.0	67,800.6	64,210.4	64,059.2
Sulp Cls Inv	509,078.8	351,214.0	191,368.5	77,375.1	76,386.9	76,686.2	175.0	158.2	174.1	212.5

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001081

Facility Name DEVON WIMBORNE

Facility Lic # 4713

Facility Operator OBP8 PENN WEST

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	107,167.2	143,094.7	131,029.2	82,544.7	93,128.7	166,852.3	129,761.7	74,133.2	SHUTIN	SHUTIN
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	786.5	1,333.7	1,422.3	1,426.2	19,775.7	94,137.9	69,270.6	31,499.3		
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant	0.0	0.0	0.3	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	59,024.5	97,714.1	83,609.2	44,629.5	38,463.5	36,926.2	28,682.0	20,107.1		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	22.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	25,908.8	20,497.9	23,051.1	13,262.7	16,460.4	16,793.1	14,232.8	10,050.6		
Other products	4,923.3	5,937.3	5,797.3	3,718.8	3,638.2	3,257.0	2,719.9	1,678.6		
Fuel	13,321.2	12,039.7	8,396.3	14,877.4	13,063.8	13,213.5	12,421.4	6,950.7		
Flared	43.8	292.4	43.9	132.9	309.8	352.8	660.6	264.7		
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other	3,159.1	5,279.6	8,708.8	4,475.2	1,417.3	2,171.8	1,774.4	3,582.2		
<b>Process and Frac</b>										
Pentanes Plus	5,241.3	4,413.2	4,328.9	3,698.6	5,772.3	5,068.7	3,877.9	2,028.5		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	16,245.1	20,972.0	20,573.3	12,478.2	10,255.0	9,228.6	7,936.1	5,223.9		
Sulphur	32,688.0	28,601.8	28,536.7	21,869.7	20,360.2	20,629.0	17,399.6	13,040.1		
Sulp Cls Inv	552.0	406.5	532.5	414.0	444.0	637.5	441.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001084

Facility Name TALISMAN EDSON

Facility Lic # 12339

Facility Operator 0039 TALISMAN

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	2,029,836.0	1,828,141.8	2,029,497.6	2,108,688.1	2,013,769.5	2,062,025.8	2,127,576.9	2,095,358.0	2,070,811.9	1,712,347.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	2,872.8	2,638.6	2,528.9	3,527.7	1,429.7	1,082.4	423.6	5,698.8	8,880.6	10,596.5
Gas Gathering	0.0	0.0	0.0	0.0	0.0	865.0	930.3	1,006.7	895.0	808.3
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	1,812,160.5	1,609,841.4	1,807,534.1	1,860,499.5	1,796,028.6	1,827,907.8	1,894,178.5	1,877,912.5	1,868,914.1	1,533,855.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	90,379.2	96,416.0	105,600.7	104,055.8	95,340.5	86,909.6	70,956.8	55,597.2	50,825.2	40,409.5
Other products	57,304.5	58,658.1	67,966.7	65,572.9	63,964.0	70,033.5	78,752.1	87,851.7	74,448.0	61,268.1
Fuel	86,806.5	78,677.8	74,544.7	78,222.6	72,704.3	78,434.8	79,371.8	77,228.3	75,953.5	72,869.1
Flared	925.4	1,094.5	404.1	305.1	282.2	919.9	695.6	1,468.2	689.3	877.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-20,612.9	-19,184.6	-29,081.6	-3,495.5	-15,979.8	-4,127.2	2,268.2	-11,405.4	-9,793.8	-8,335.9
<b>Process and Frac</b>										
Pentanes Plus	95,602.2	82,076.1	97,239.8	87,966.2	75,762.8	70,643.5	78,414.4	79,535.6	73,851.7	60,520.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	151,612.1	168,280.1	192,101.7	189,196.6	192,763.9	220,332.3	249,596.5	287,038.8	235,528.5	193,294.6
Sulphur	58,927.0	83,670.0	90,143.4	91,709.4	75,907.1	72,629.0	51,359.0	34,981.6	35,064.4	29,091.0
Sulp Cls Inv	560.0	820.0	567.0	624.0	586.0	649.0	745.0	378.0	1,030.0	736.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001089  
Facility Lic # 23271

Facility Name KEYERA PADDLE RIVER 13-06-057-8W5  
Facility Operator A0C0 KEYERA

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	158,939.2	162,749.2	216,411.1	314,465.7	363,136.9	443,256.9	439,618.2	358,259.4	374,543.6	387,840.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	2,814.5	2,483.0	2,255.4	1,950.7	1,571.4	1,140.9	1,323.3	1,259.1	1,207.3	1,105.3
Meter Station	141,009.2	146,079.4	194,562.5	288,237.2	332,275.0	414,645.1	413,503.6	333,736.8	350,849.7	362,227.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	24.8	23.5	18.4	6.7	46.3	17.1	4.5
Other products	5,069.3	4,979.5	7,512.5	11,173.0	10,989.5	12,481.0	11,903.5	8,995.5	8,903.8	9,457.0
Fuel	0.0	2,002.8	9,320.2	12,155.6	12,743.8	12,554.6	12,347.2	11,858.0	11,261.4	11,813.4
Flared	0.0	192.8	91.8	211.8	17.7	40.2	14.2	71.9	83.8	32.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	10,046.2	7,011.7	2,668.7	712.6	5,516.0	2,376.7	519.7	2,291.8	2,220.5	3,199.9
<b>Process and Frac</b>										
Pentanes Plus	1,458.1	1,241.7	1,092.3	811.6	651.5	489.5	504.3	704.9	456.2	541.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	19,937.5	19,781.0	29,292.0	43,231.8	42,785.0	48,445.6	45,990.6	34,525.7	34,703.4	36,653.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001104  
 Facility Lic # 4775

Facility Name AMOCO SOUTH CAROLINE  
 Facility Operator A62D BP CANADA ULC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	263,347.4	271,928.0	91,479.6							
Non-Alberta Facilities	0.0	0.0	0.0							
<b>Dispositions</b>										
Battery	0.0	0.0	0.0							
Gas Gathering	0.0	0.0	0.0							
Gas Plant	260,383.7	270,006.2	90,761.8							
Injection Facility	0.0	0.0	0.0							
Meter Station	0.0	0.0	0.0							
Other	0.0	0.0	0.0							
AB Commercial	0.0	0.0	0.0							
AB Industrial	0.0	0.0	0.0							
AB Residential	0.0	0.0	0.0							
AB Elec.Gen.	0.0	0.0	0.0							
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0							
Other products	0.0	0.0	0.0							
Fuel	4,795.7	4,802.8	1,589.0							
Flared	241.8	253.4	73.5							
Vented	0.0	0.0	0.0							
Diff and Other	-2,073.8	-3,134.4	-944.7							
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0							
Propane	0.0	0.0	0.0							
Butanes	0.0	0.0	0.0							
Ethane	0.0	0.0	0.0							
NGL	0.0	0.0	0.0							
Sulphur	0.0	0.0	0.0							
Sulp Cls Inv	21.7	21.7	0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001105  
 Facility Lic # 17932

Facility Name HUSKY RAINBOW 10-10  
 Facility Operator OR46 HUSKY

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	1,687,629.7	1,646,396.2	1,632,897.9	1,771,911.1	1,542,911.7	1,356,559.0	1,080,054.7	1,257,624.5	1,217,484.7	998,002.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	37,470.6	29,504.5	24,014.4	29,693.3	29,930.2	16,154.7	14,057.4	14,899.2	14,782.5	12,346.8
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	610,824.9	752,515.6	775,623.9	865,072.9	772,195.5	645,609.1	557,440.1	698,634.6	667,515.2	557,025.2
Meter Station	593,019.8	556,558.2	494,593.1	446,403.5	347,115.6	352,387.9	174,600.1	144,316.0	182,297.8	147,813.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	132,140.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	135,485.0	131,698.7	131,461.6	114,212.8	107,535.0	117,306.1	92,726.1	91,908.0	62,676.6
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	238,202.9	187,858.7	174,050.3	218,532.3	184,613.0	205,584.3	177,667.0	221,803.6	215,806.3	166,100.4
Fuel	28,011.8	19,854.0	16,706.1	19,708.7	22,728.0	26,811.2	24,423.5	25,228.5	25,056.6	22,874.8
Flared	309.6	1,289.3	1,256.8	3,452.5	1,701.3	1,234.5	972.0	1,529.8	585.4	1,563.3
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	47,649.2	-36,669.1	14,954.6	57,586.3	70,415.3	1,242.3	13,588.5	58,486.7	19,532.9	27,601.7
<b>Process and Frac</b>										
Pentanes Plus	70,407.0	54,773.1	56,930.5	44,488.4	48,173.5	28,993.9	30,349.0	37,017.1	36,572.3	23,851.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	840,665.7	665,165.3	615,370.0	748,540.7	623,132.3	699,468.7	604,358.1	757,964.5	739,782.4	575,791.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	672,248.0	672,248.0	672,248.0	672,248.0	672,248.0	672,248.0	540,009.9	410,198.6	376,101.1	268,807.6

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001107  
Facility Lic # 13874

Facility Name SEMCAMS KAYBOB AMALGAMATED  
Facility Operator A1YD SEMCAMS ULC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	1,606,515.3	1,662,553.8	1,781,988.5	1,931,332.9	1,657,934.3	1,851,548.1	1,899,259.7	1,594,275.2	1,541,472.9	1,476,349.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	178,209.6	132,589.9	99,524.3	104,572.6	81,862.6	112,972.5	200,721.1	178,206.1	136,904.1	109,452.0
Gas Gathering	2,261.5	1,930.1	1,795.2	2,401.2	0.0	0.0	2,103.2	1,040.3	4,953.5	15,433.6
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	1,178,290.9	1,268,334.3	1,429,659.1	1,566,116.6	1,355,260.7	1,481,412.3	1,430,198.6	1,176,177.2	1,173,178.9	1,137,615.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	3,524.3	4,778.5	3,342.8	2,712.2
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,094.6
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	1,323.2	1,359.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	97,821.1	103,272.8	96,515.4	102,020.9	82,228.3	93,857.2	98,826.0	73,480.4	63,360.3	55,922.0
Other products	78,341.0	81,455.4	80,736.3	81,983.3	76,907.0	90,034.3	87,301.1	76,852.6	85,471.7	88,018.0
Fuel	74,281.9	80,644.4	82,618.5	83,199.6	77,663.1	84,916.0	87,987.2	86,363.8	84,834.3	84,409.0
Flared	0.0	1,456.8	1,319.8	1,373.1	1,292.2	2,154.8	2,113.9	2,576.9	1,952.4	2,203.2
Vented	0.0	315.3	140.1	27.3	25.3	27.7	27.5	26.5	25.7	25.9
Diff and Other	-4,013.9	-8,805.1	-10,320.2	-10,361.7	-17,304.9	-13,826.7	-13,543.2	-5,227.1	-12,550.8	-24,536.4
<b>Process and Frac</b>										
Pentanes Plus	143,302.1	142,284.1	139,552.4	171,378.9	156,023.9	186,957.4	176,118.1	141,667.1	175,930.7	174,302.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	192,617.6	206,355.2	205,083.7	186,659.9	177,673.0	204,036.3	202,218.9	188,511.1	194,325.0	205,454.2
Sulphur	103,516.1	109,672.6	98,344.2	97,931.6	81,191.2	87,318.0	92,194.8	67,251.8	57,354.4	49,116.1
Sulp Cls Inv	285,095.0	256,060.1	196,600.0	108,821.9	107,695.4	31,869.6	29,426.0	35,320.5	40,527.7	33,765.3

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001108  
Facility Lic # 9989

Facility Name KEYERA BRAZEAU EAST 6-12-046-14W5  
Facility Operator AOC0 KEYERA

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	811,051.6	881,917.2	921,953.5	906,106.7	982,484.5	908,203.5	794,056.0	834,647.4	931,794.7	1,468,524.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	2,299.6	2,349.0	4,141.0	5,335.3	4,157.6	4,028.7	2,996.7	881.3	63.1	27.7
Gas Gathering	7,996.4	7,404.6	5,630.0	5,405.6	4,889.0	1,684.1	3,066.6	8,041.9	6,439.0	4,222.5
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	2,280.8	8,538.7	4,445.7	3,859.4
Injection Facility	53,080.2	54,934.5	79,561.6	70,467.7	62,722.8	46,005.3	23,079.7	13,109.9	16,272.9	21,298.8
Meter Station	684,284.5	751,550.4	762,834.6	741,425.4	824,510.2	775,911.7	695,589.9	736,995.3	828,020.7	1,342,740.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.8
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	30,954.4	36,086.8	38,808.7	41,393.0	40,854.5	43,072.8	31,925.9	36,330.3	38,554.1	51,887.3
Fuel	38,895.3	41,429.3	42,552.3	36,769.0	30,650.9	27,384.9	27,244.0	28,339.1	29,294.3	41,592.0
Flared	1,311.3	1,131.9	1,492.8	1,393.0	2,693.2	735.7	1,298.1	1,920.0	682.1	1,518.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-7,770.1	-12,969.3	-13,067.5	3,917.7	12,006.3	9,380.3	6,574.3	490.9	8,022.8	1,371.5
<b>Process and Frac</b>										
Pentanes Plus	104,144.7	99,747.1	94,908.7	103,743.6	96,910.7	70,398.3	59,272.9	43,023.6	50,308.8	72,048.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	39,192.1	62,492.2	77,791.2	80,225.9	84,818.8	116,399.4	80,019.5	110,144.9	111,777.3	146,501.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	46.4	46.4	46.1	46.1	46.1	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001112  
 Facility Lic # 14895

Facility Name STURGEON LAKE SOUTH 2-2-69-22w5  
 Facility Operator OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	122,756.7	149,159.0	138,302.7	128,376.5	84,965.6	64,950.7	47,614.0	41,239.0	39,354.9	29,956.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	66.0	142.8	562.8	514.9
Gas Gathering	0.0	0.0	0.0	0.0	307.7	0.0	0.0	11.8	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	88,285.0	103,579.3	99,976.0	87,484.8	56,624.4	39,690.5	24,514.0	21,453.5	18,881.3	13,084.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.1	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	516.0	411.8	0.0	0.0	0.0	0.0	0.0	0.0	13.7	7.8
<b>Shrinkage</b>										
Acid Gas	10,272.2	13,654.0	13,857.1	14,538.3	10,439.4	8,699.2	6,737.6	6,347.7	6,592.4	5,261.0
Other products	6,192.2	6,146.2	4,671.3	5,303.0	3,546.7	3,381.3	2,740.2	2,364.9	2,533.1	2,490.9
Fuel	10,101.2	10,348.0	9,279.2	11,136.0	8,181.5	8,608.2	9,024.9	8,960.9	8,667.0	7,801.7
Flared	327.2	1,653.6	1,817.7	365.2	2,167.3	453.9	468.7	187.1	191.2	201.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	7,062.9	13,366.1	8,701.4	9,549.2	3,698.6	4,117.6	4,062.6	1,754.2	1,913.4	594.9
<b>Process and Frac</b>										
Pentanes Plus	42.5	0.0	0.0	618.0	0.0	0.0	0.2	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	26,331.3	26,407.9	20,343.9	22,198.0	15,195.4	14,272.7	11,579.1	10,072.8	10,693.4	10,515.5
Sulphur	11,332.7	13,259.3	13,702.0	14,825.1	10,722.4	9,117.8	7,144.4	6,636.7	6,930.6	5,754.6
Sulp Cls Inv	183.0	208.0	166.0	124.0	100.0	138.0	179.0	127.0	130.0	188.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001113  
Facility Lic # 14057

Facility Name KEYERA SIMONETTE GAS PLANT  
Facility Operator A0C0 KEYERA

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	175,131.8	688,524.7	725,206.5	881,609.4	630,686.1	583,810.0	637,981.4	706,140.9	616,474.2	1,027,345.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	49,895.3	73,980.7	63,033.2	62,338.8	47,553.1	52,318.6	42,092.3	52,114.7	34,508.5	16,474.3
Gas Gathering	0.0	0.0	0.0	0.0	12,425.2	12,671.4	5,111.2	7,495.5	55,580.7	92,204.8
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	1,238.4	1,048.4	0.0	0.0	0.0	0.0	93.0	92.9	91.6	70.5
Meter Station	95,099.2	561,211.9	597,115.2	736,229.5	519,789.8	469,072.3	544,813.6	598,937.5	488,158.0	866,304.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	8,356.8	19,489.4	29,139.8	41,510.3	25,524.0	24,661.8	17,749.5	13,886.5	8,546.0	8,040.7
Other products	5,003.4	5,442.4	4,896.2	4,318.8	3,764.6	4,809.7	5,534.2	11,244.9	14,025.2	22,563.6
Fuel	10,529.4	19,315.2	19,172.5	20,344.9	11,987.1	10,985.7	15,377.4	14,873.3	14,233.9	14,516.6
Flared	744.9	2,870.9	3,250.3	2,984.7	2,686.9	2,385.4	2,847.3	1,627.8	1,754.5	1,925.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	4,264.4	5,165.8	8,599.3	13,882.4	6,955.4	6,905.1	4,362.9	5,867.8	-424.2	5,245.3
<b>Process and Frac</b>										
Pentanes Plus	11,475.7	13,039.3	11,888.0	9,784.7	8,583.2	11,044.6	13,701.5	27,815.0	25,208.7	18,857.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	10,212.6	10,965.5	9,850.0	9,293.9	8,085.4	10,217.4	10,670.2	22,153.7	34,924.0	76,390.9
Sulphur	8,380.5	16,729.4	24,838.4	33,283.3	22,865.8	17,582.7	12,767.2	6,905.4	4,077.7	5,588.5
Sulp Cls Inv	20,461.0	20,519.0	20,604.0	18,905.0	27,687.0	13,579.0	13,535.3	233.9	273.0	263.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001121  
Facility Lic # 9565

Facility Name KEYERA NORDEGG RIVER 6-10-044-12W5  
Facility Operator A0C0 KEYERA

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	535,277.2	557,373.5	549,338.3	492,134.0	527,845.9	460,380.6	439,237.8	500,176.9	536,823.1	662,794.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	6,508.8	6,649.4	8,545.5	9,669.8	4,591.4	5,969.4	4,438.4	4,114.6	7,337.9	8,660.8
Gas Gathering	13,900.5	13,529.2	11,579.6	15,064.3	19,732.8	30,291.7	28,993.7	29,448.3	38,300.5	46,868.3
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	18.5	0.0	0.0	0.0	0.0
Meter Station	480,816.7	502,688.1	496,965.9	433,227.6	469,793.5	403,996.0	388,311.7	449,004.5	468,234.6	584,892.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	17,573.9	15,750.7	13,936.2	13,775.5	11,532.6	650.9	0.0	0.0	0.0	0.0
Other products	10,459.9	11,078.7	11,841.3	11,131.5	11,144.4	10,938.8	11,270.1	11,366.4	12,958.1	13,150.5
Fuel	9,170.7	9,161.7	9,547.0	8,171.6	8,409.1	5,504.0	7,098.9	6,895.7	7,561.8	8,460.4
Flared	1,787.9	1,809.1	1,831.1	1,748.9	1,832.4	1,558.6	1,632.6	1,837.6	1,543.0	1,311.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-4,941.2	-3,293.4	-4,908.3	-655.2	809.7	1,452.7	-2,507.6	-2,490.2	887.2	-549.3
<b>Process and Frac</b>										
Pentanes Plus	37,945.6	38,521.9	39,727.7	34,645.8	34,486.1	33,699.7	32,738.0	29,310.6	30,684.8	33,537.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	10,731.0	12,711.8	14,877.6	15,849.6	15,868.5	15,773.4	17,866.8	21,238.7	26,372.4	25,063.0
Sulphur	8,111.5	6,534.0	5,170.9	5,555.8	5,049.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	60.4	91.0	56.6	77.3	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001129  
Facility Lic # 14703

Facility Name GOLD CREEK 13-26-67-5W6  
Facility Operator OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	930,476.0	857,754.6	873,753.3	890,561.6	793,451.0	896,340.8	645,366.6	481,948.3	503,994.1	614,136.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	4,279.9	3,575.5	3,548.2	3,675.2	1,028.3	4,618.6	7,300.3	5,715.1	5,022.3	4,712.9
Gas Gathering	4,014.7	4,190.9	4,096.3	4,218.5	3,367.9	2,794.3	2,592.1	2,389.5	2,162.8	1,659.6
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	425.0
Injection Facility	0.0	0.0	0.0	9.3	65.4	66.8	517.6	1,093.7	815.6	608.1
Meter Station	873,933.5	804,589.8	823,643.7	847,560.1	749,177.0	848,109.7	605,173.2	446,460.7	467,936.7	576,922.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	15,175.2	11,350.5	9,743.9	10,219.0	8,995.7	8,377.8	5,936.8	3,634.9	4,462.0	5,181.7
Other products	25,602.9	21,976.5	19,508.3	18,387.7	18,695.7	19,468.3	16,237.2	12,383.1	14,004.3	19,643.5
Fuel	19,876.3	17,310.7	19,182.7	17,385.2	16,911.2	18,215.7	15,454.1	15,071.0	16,543.9	16,722.7
Flared	3,360.3	2,308.9	2,023.9	1,451.8	3,720.6	4,016.1	2,900.8	3,410.6	2,368.5	2,714.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-15,766.8	-7,548.2	-7,993.7	-12,345.2	-8,510.8	-9,326.5	-10,745.5	-8,210.3	-9,322.0	-14,454.5
<b>Process and Frac</b>										
Pentanes Plus	88,522.3	79,340.5	67,806.3	66,728.5	59,290.6	62,824.5	48,993.3	36,368.1	46,734.2	69,185.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	31,145.2	23,418.1	23,598.7	19,411.1	26,141.4	26,253.4	24,964.4	20,018.0	17,934.7	22,315.5
Sulphur	12,814.8	9,739.2	7,650.1	7,917.0	8,489.7	7,592.1	5,310.0	3,730.5	3,959.1	4,497.0
Sulp Cls Inv	95.2	275.3	211.4	223.5	224.4	122.3	257.0	148.0	211.0	82.4

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001131  
Facility Lic # 4160

Facility Name SHELL BURNT TIMBER  
Facility Operator A2F0

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	913,055.3	965,481.1	908,469.8	891,937.5	1,029,759.1	999,864.0	1,019,186.7	891,815.8	809,516.0	285,011.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	30,405.8	41,949.4	45,627.3	41,117.3	54,111.4	51,100.6	47,822.3	45,240.2	26,017.3	12,997.7
Gas Gathering	7,850.0	7,658.4	7,769.9	7,099.6	9,780.6	9,484.6	10,761.6	10,330.9	11,037.7	2,935.9
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	689,990.6	739,559.1	684,041.8	660,791.9	772,995.0	750,215.9	763,028.7	688,483.7	620,885.0	210,619.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	158,212.7	159,551.9	158,273.8	154,359.7	180,928.2	173,593.5	176,467.2	152,509.3	134,386.9	46,657.9
Other products	672.5	710.2	636.8	509.0	629.2	492.4	380.3	323.4	301.8	136.9
Fuel	23,105.2	27,737.0	29,080.5	27,182.3	26,022.9	25,185.7	26,657.9	26,247.4	21,720.0	11,521.5
Flared	3,082.2	2,335.3	551.0	392.8	1,415.7	707.9	248.7	510.7	2,098.4	227.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-263.7	-14,020.2	-17,511.3	484.9	-16,123.9	-10,916.6	-6,180.0	-31,829.8	-6,931.1	-85.7
<b>Process and Frac</b>										
Pentanes Plus	3,269.5	3,451.6	3,094.9	2,473.7	3,057.9	2,392.9	1,848.4	1,571.5	1,466.3	664.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	119,115.9	128,092.0	130,663.7	130,404.6	143,881.1	117,596.1	138,316.4	118,518.6	108,164.2	36,006.6
Sulp Cls Inv	385,027.0	281,038.0	129,124.0	45,616.0	75,253.0	20,833.0	12,712.0	16,944.0	18,599.6	17,172.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001133  
Facility Lic # 6206

Facility Name KEYERA STRACHAN 11-35-037-09W5  
Facility Operator A0C0 KEYERA

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	1,499,326.8	1,462,463.9	1,822,057.1	1,808,137.8	1,815,606.9	1,799,531.1	2,064,665.6	1,804,596.3	1,974,924.4	2,080,886.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	1,950.3	1,517.1	1,824.1	354.2	509.8	564.3	974.9	1,413.6	145.9	139.1
Gas Gathering	39,634.3	34,556.1	42,062.8	35,483.7	37,615.6	34,722.1	38,935.0	43,881.4	44,109.4	46,327.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	1,208,103.8	1,152,830.9	1,396,026.5	1,425,683.0	1,406,510.7	1,410,981.2	1,640,283.5	1,435,154.0	1,622,629.1	1,745,773.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	85,133.6	132,879.1	226,680.6	183,007.1	209,491.4	187,369.2	187,443.0	134,246.8	105,470.6	95,431.3
Other products	85,305.0	70,628.9	77,744.3	88,987.0	87,041.8	85,514.7	106,189.3	100,786.3	109,906.1	114,970.9
Fuel	85,456.1	79,146.3	86,039.7	86,844.4	91,508.0	90,941.1	102,157.4	94,907.6	94,173.3	83,160.6
Flared	427.5	640.2	156.6	444.8	54.0	1,316.1	1,556.6	2,081.6	3,009.7	3,674.9
Vented	0.0	0.0	0.0	0.0	0.0	27.6	82.8	0.0	0.0	0.0
Diff and Other	-6,683.8	-9,734.7	-8,477.5	-12,666.4	-17,124.4	-11,905.2	-12,956.9	-7,875.0	-4,519.7	-8,591.1
<b>Process and Frac</b>										
Pentanes Plus	172,342.1	127,268.5	127,214.3	130,806.4	135,942.6	127,941.6	157,614.3	146,813.3	169,899.3	193,259.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	195,420.5	174,485.0	201,944.2	240,611.9	228,439.8	230,001.4	287,178.0	274,866.6	292,356.3	295,653.2
Sulphur	55,529.5	119,125.2	235,178.2	178,505.5	205,165.2	184,618.0	183,015.0	131,406.6	96,006.0	86,748.0
Sulp Cls Inv	32,207.7	26,039.7	39,550.6	88,330.4	92,956.0	65,908.3	81,168.8	59,199.5	69,004.1	71,369.7

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001134  
Facility Lic # 3073

Facility Name PENGROWTH QUIRK CREEK  
Facility Operator A5R5 PENGROWTH

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	634,141.9	731,282.2	377,180.7	319,047.2	566,981.2	480,079.9	428,546.1	367,938.9	290,056.4	257,856.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	11,041.8	12,541.9	6,411.3	4,583.8	7,239.2	7,413.5	7,967.3	2,047.9	1,640.6	1,406.9
Gas Gathering	4,541.2	5,108.4	3,353.6	3,074.0	5,252.7	5,290.4	4,759.1	4,430.8	4,954.5	3,240.1
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	473,097.1	548,173.5	270,670.0	227,652.1	406,076.8	334,552.6	293,610.5	246,718.3	183,962.5	168,122.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	84,261.5	98,066.7	50,262.4	41,535.6	79,264.9	62,862.4	47,029.9	44,155.1	32,484.3	28,794.4
Other products	31,672.7	35,660.2	20,747.0	20,215.3	32,554.2	29,820.7	27,266.1	26,481.3	23,221.7	21,357.4
Fuel	30,882.7	32,639.3	25,814.0	28,015.9	38,010.4	35,248.8	34,884.2	42,654.1	44,372.4	36,196.4
Flared	458.8	1,272.2	1,458.2	463.1	1,735.7	1,406.2	513.7	780.3	1,058.0	242.3
Vented	0.0	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1,813.9	-2,180.4	-1,535.8	-6,492.6	-3,152.7	3,485.3	12,515.3	671.1	-1,637.6	-1,503.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	132,443.4	149,953.4	86,691.9	83,677.6	135,598.6	124,347.8	113,561.8	109,921.5	95,322.2	88,093.5
Sulphur	83,853.4	97,853.2	47,684.8	41,289.0	74,812.8	59,616.5	53,301.6	41,586.7	28,385.2	25,539.0
Sulp Cls Inv	401.4	278.4	971.7	1,649.6	2,088.9	551.0	326.0	253.0	144.0	255.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001139

Facility Name MOBIL LONE PINE CREEK

Facility Lic # 4036

Facility Operator OJT1 EMCL / EMCW

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>									SHUTIN	SHUTIN
Alberta Facilities	285,445.3	228,963.7	186,165.4	229,677.7	214,425.5	201,060.1	176,881.0	70,955.5		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	6,621.2	5,761.1	5,208.6	4,803.3	5,076.1	5,193.2	3,772.0	1,642.1		
Gas Gathering	976.8	868.0	566.7	776.0	159.9	53.0	2,723.0	1,935.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	225,317.8	179,609.6	141,916.7	181,497.3	166,022.2	155,896.3	133,668.9	51,362.1		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	37,906.4	33,254.7	27,793.5	30,687.4	27,000.2	25,448.4	24,002.9	9,969.8		
Other products	4,511.9	3,416.5	2,624.4	3,289.9	3,105.9	2,795.9	2,341.4	987.3		
Fuel	11,067.9	12,466.2	11,724.2	12,644.9	12,020.1	11,581.9	13,030.6	6,053.5		
Flared	159.4	110.7	291.8	235.9	109.5	239.8	278.0	101.5		
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other	-1,116.1	-6,523.1	-3,960.5	-4,257.0	931.6	-148.4	-2,935.8	-1,095.8		
<b>Process and Frac</b>										
Pentanes Plus	21,929.1	16,604.6	12,755.5	15,990.0	15,095.8	13,588.7	11,378.7	4,798.3		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur	31,019.7	27,796.6	23,641.8	25,058.9	23,408.6	21,756.7	19,701.8	7,659.7		
Sulp Cls Inv	133.4	83.4	107.4	90.7	116.7	192.5	151.9	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001141  
Facility Lic # 6207

Facility Name HUSKY STRACHAN 4-2  
Facility Operator OR46 HUSKY

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	5,114,483.8	5,386,008.4	4,692,549.5	4,175,200.7	2,947,686.5	2,357,609.6	2,404,616.6	2,169,540.5	1,812,394.9	1,885,001.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	67,792.5	66,698.4	65,047.4	53,955.8	47,903.6	43,712.7	49,835.8	51,186.3	53,649.4	52,309.2
Gas Gathering	26,078.4	51,062.7	56,553.7	53,411.8	50,465.8	47,368.0	46,618.4	51,401.0	51,136.8	37,731.6
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	4,062,963.5	4,194,948.0	3,728,005.4	3,271,165.5	2,397,063.9	1,922,585.9	1,912,817.2	1,731,615.4	1,439,892.9	1,474,764.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	825,031.8	955,656.5	750,473.4	641,035.7	370,438.2	302,680.6	346,627.0	277,417.2	223,960.1	250,154.5
Other products	6,078.8	5,415.0	4,052.3	2,531.3	2,072.7	2,416.5	2,717.0	2,953.9	2,729.7	2,736.9
Fuel	148,729.0	131,696.6	122,179.0	127,858.0	127,158.0	104,810.0	102,400.8	101,740.4	100,470.4	95,973.1
Flared	3,696.5	2,950.3	1,543.0	2,906.3	1,679.7	2,687.6	3,099.0	439.9	530.6	1,382.3
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-25,886.7	-22,419.1	-35,304.7	22,336.3	-49,095.4	-68,651.7	-59,498.6	-47,213.6	-59,975.0	-30,050.2
<b>Process and Frac</b>										
Pentanes Plus	29,543.9	26,317.9	19,694.8	12,302.2	10,074.3	11,744.7	13,205.5	14,357.0	13,267.0	13,301.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	674,855.9	843,077.5	666,000.1	576,439.8	308,275.3	255,938.7	302,539.0	256,783.3	196,210.9	219,938.9
Sulp Cls Inv	2,011,188.3	1,645,489.5	1,330,630.6	999,728.4	1,026,373.9	898,495.0	674,376.3	510,057.9	346,918.6	276,201.6

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001144  
Facility Lic # 13512

Facility Name SEMCAMS KAYBOB SOUTH #3  
Facility Operator A1YD SEMCAMS ULC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	3,564,095.2	2,686,114.8	2,582,220.7	2,640,383.5	2,799,567.2	3,531,386.1	2,561,546.4	2,542,016.2	2,643,609.0	2,704,709.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	50,680.4	97,169.7	98,645.5	71,744.5	27,194.0	12,888.6	12,490.0	18,015.8	6,948.8	4,383.1
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	2,970,164.6	2,074,404.3	1,988,778.3	2,085,581.0	2,333,523.8	3,071,520.3	2,179,448.4	2,161,026.5	2,238,231.6	2,314,131.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	368,586.2	303,602.6	288,899.3	307,506.7	244,135.4	228,945.4	172,008.7	154,393.2	154,373.9	144,141.7
Other products	66,985.5	68,907.1	56,968.5	62,313.4	66,949.5	97,916.0	74,813.3	98,303.8	116,556.0	115,413.9
Fuel	112,684.8	120,272.9	131,266.7	143,340.1	154,568.9	152,131.7	138,201.5	132,923.7	145,623.2	136,452.2
Flared	7,444.2	7,281.9	7,800.6	4,824.1	1,826.5	1,213.4	4,943.6	3,285.3	2,439.7	2,334.8
Vented	0.0	0.0	0.0	14.4	26.4	23.1	17.1	15.4	15.1	15.1
Diff and Other	-12,450.5	14,476.3	9,861.8	-34,940.7	-28,657.3	-33,252.4	-20,376.2	-25,947.5	-20,579.3	-12,162.0
<b>Process and Frac</b>										
Pentanes Plus	28,170.5	26,621.0	21,664.4	32,046.9	58,635.3	56,238.7	46,774.3	75,213.3	57,321.1	60,084.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	252,567.0	258,602.4	218,654.7	227,755.3	223,042.4	353,560.8	267,130.6	338,359.2	423,695.1	419,007.6
Sulphur	358,828.8	313,136.5	280,673.8	279,285.2	209,346.6	202,380.1	175,261.3	126,662.9	125,962.7	113,576.1
Sulp Cls Inv	521,256.4	440,103.5	353,366.4	367,315.3	319,546.4	165,396.6	179,118.0	177,702.3	173,338.7	147,082.1

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001147  
Facility Lic # 21911

Facility Name VERESEN HYTHE 11-18-074-12W6 GP  
Facility Operator A64P VERESEN

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	1,123,008.1	1,225,537.5	1,490,637.6	1,555,666.7	1,489,512.7	1,782,590.9	1,619,992.9	2,218,695.3	4,182,222.0	3,756,622.8
Non-Alberta Facilities	0.0	17,561.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	7,133.7	4,082.0	7,063.4	4,294.6	4,609.1	4,138.5	5,648.6	4,580.3	4,290.8	6,002.2
Gas Gathering	15,218.1	10,993.0	8,201.0	6,040.6	6,390.0	10,358.8	6,212.2	5,646.8	5,085.8	5,550.7
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	126,325.7	0.0	0.0	243,898.2	0.0	0.0
Meter Station	1,058,922.0	1,175,078.0	1,411,938.6	1,469,476.3	1,274,470.9	1,698,004.5	1,550,288.7	1,906,647.8	4,134,641.7	3,690,738.0
Other	0.0	0.0	0.0	0.0	0.0	10.8	0.0	0.0	0.0	0.0
AB Commercial	525.1	0.0	3,320.6	66.9	103.5	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	39,970.2	45,521.3	32,214.7	25,280.3	19,210.9	19,621.9	19,469.3	17,622.7	16,000.6	14,590.6
Other products	2,213.6	3.5	14.8	33.5	89.5	647.9	4,948.4	5,026.2	5,953.7	6,144.2
Fuel	12,248.7	14,887.2	14,209.7	12,608.4	9,792.8	14,021.6	22,654.9	16,344.4	20,524.6	18,638.7
Flared	345.5	594.7	232.8	242.5	3,935.1	4,150.2	3,411.0	3,254.1	4,842.7	4,425.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-13,568.8	-8,060.5	13,442.0	37,623.6	44,585.2	31,636.7	7,359.8	15,674.8	-9,117.9	10,533.4
<b>Process and Frac</b>										
Pentanes Plus	8,324.5	17.2	71.8	162.6	435.0	2,330.7	17,138.1	16,341.6	20,956.0	21,721.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	2,019.0	0.0	0.0	0.0	0.0	688.3	5,738.6	6,790.1	6,667.8	6,883.6
Sulphur	31,618.7	27,553.8	25,140.0	26,222.9	18,448.7	14,719.9	12,978.3	12,255.6	10,928.7	10,448.4
Sulp Cls Inv	1,936.0	478.0	353.2	303.0	322.1	301.1	514.4	532.0	428.7	392.3

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001155

Facility Name MOBIL RAINBOW

Facility Lic # 17980

Facility Operator OR46 HUSKY

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>						SHUTIN		SHUTIN	SHUTIN	SHUTIN
Alberta Facilities	299,664.0	231,663.8	160,591.5	138,137.0	80,521.7	16,482.2	145.6	42.8		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	129,205.9	83,523.4	50,846.1	60,742.2	38,091.6	4,301.0	0.0	0.0		
Gas Gathering	159,450.2	130,891.5	98,507.5	58,756.2	34,215.6	9,390.4	0.0	0.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	1,965.1	541.5	442.0	9,368.0	3,999.0	1,378.0	0.0	0.0		
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	3,812.6	3,383.5	2,701.2	2,034.8	0.0	0.0	0.0	0.0		
Fuel	12,155.6	3,506.5	2,239.3	2,748.8	2,424.1	740.4	145.6	42.8		
Flared	1,086.7	1,023.2	687.5	708.9	0.0	0.0	0.0	0.0		
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other	-8,012.1	8,794.2	5,167.9	3,778.1	1,791.4	672.4	0.0	0.0		
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	16,618.3	14,848.2	12,047.1	9,010.2	0.0	0.0	0.0	0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001219

Facility Name APACHE ZAMA

Facility Lic # 18369

Facility Operator OJL8 ACL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>							SHUTIN	SHUTIN	SHUTIN	SHUTIN
Alberta Facilities	173,690.5	161,079.5	52,325.0	0.0	0.0	0.0	0.0			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	9,069.1	9,623.1	4,252.6	0.0	0.0	0.0	0.0			
Gas Gathering	17,667.9	16,271.3	5,801.5	0.0	0.0	0.0	0.0			
Gas Plant	9,135.5	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	17,236.1	11,880.1	5,339.4	0.0	0.0	0.0	0.0			
Meter Station	111,760.9	112,281.7	33,975.9	0.0	0.0	0.0	0.0			
Other	556.2	466.8	226.6	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	0.0	2,294.2	0.0	0.0	0.0	0.0	0.0			
Other products	676.4	515.9	456.4	0.0	0.0	0.0	0.0			
Fuel	6,567.8	6,496.1	1,843.2	0.0	0.0	0.0	0.0			
Flared	216.0	161.3	9.5	0.0	0.0	0.0	0.0			
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Diff and Other	804.6	1,089.0	419.9	0.0	0.0	0.0	0.0			
<b>Process and Frac</b>										
Pentanes Plus	1,912.3	1,323.5	1,739.0	0.0	0.0	0.0	0.0			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	1,039.8	895.2	363.2	0.0	0.0	0.0	0.0			
Sulphur	0.0	1,046.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	180,833.0	181,879.0	181,879.0	108,707.0	26,742.0	5,445.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001268

Facility Name SUNCOR ROSEVEAR

Facility Lic # 12454

Facility Operator A5RX BEC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	319,970.8	458,186.2	713,199.7	544,764.0	391,251.6	317,899.6	371,363.8	320,481.6	325,675.2	551,254.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	1,280.8	1,705.5	1,781.5	1,723.0	11,154.8	8,408.3	9,464.4	8,545.0	3,866.4	1,325.0
Gas Gathering	7,911.5	7,889.5	5,144.7	7,201.6	0.0	270.5	0.0	410.6	5,141.2	5,192.9
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	26,559.8	34,164.3	39,275.9	31,811.6	23,601.1	23,052.8	18,808.6	10,143.4
Meter Station	279,149.4	416,210.3	656,713.9	478,118.5	328,540.9	267,377.3	317,035.3	265,261.0	275,257.2	514,369.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	24,546.9	25,731.3	4,822.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	5,955.3	11,458.7	17,901.4	12,808.2	9,361.2	7,987.0	13,539.6	12,525.9	12,602.2	16,966.1
Fuel	8,992.4	16,184.0	19,820.9	13,927.3	11,318.2	13,546.7	11,576.8	11,841.4	11,248.8	9,082.9
Flared	58.5	883.7	1,539.8	494.2	440.5	297.3	479.7	790.7	290.4	527.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-7,924.0	-21,876.8	-21,084.9	-3,673.1	-8,839.9	-11,799.1	-4,333.1	-1,945.8	-1,539.6	-6,353.2
<b>Process and Frac</b>										
Pentanes Plus	10,102.0	21,123.8	34,640.4	22,564.8	15,109.5	12,729.9	22,280.0	19,487.3	16,165.2	20,021.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	16,874.3	30,427.7	46,213.2	34,995.9	26,658.6	22,888.6	37,365.1	35,055.8	38,087.9	53,521.2
Sulphur	22,394.3	13,704.5	399.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	431.0	237.0	128.0	128.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001296  
 Facility Lic # 15443

Facility Name TEEPEE 7-2-74-4W6  
 Facility Operator OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	291,128.0	319,548.1	310,319.2	268,305.2	215,074.0	214,086.8	195,465.3	174,678.6	165,031.2	141,387.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	711.4	596.7	31.3	307.0	868.1	1,278.2	1,412.2	10,547.1	15,640.4	14,730.4
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	230.0	516.6	897.6
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	276,713.0	309,824.8	298,552.5	252,731.4	201,273.3	198,562.5	179,885.9	149,397.6	136,179.1	113,804.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	6,033.9	5,983.4	6,138.7	5,551.0	5,313.1	5,297.6	5,213.1	5,846.4	6,247.5	5,341.1
Other products	5,514.7	6,121.0	6,629.3	6,006.5	4,911.4	5,486.5	5,013.5	4,385.8	3,892.1	3,491.8
Fuel	4,089.4	4,665.0	5,549.2	5,708.1	5,021.8	4,150.9	3,587.5	4,235.5	3,723.3	4,014.2
Flared	140.1	259.7	406.0	629.2	1,149.7	801.9	668.0	533.7	510.3	639.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-2,074.5	-7,902.5	-6,987.8	-2,628.0	-3,463.4	-1,490.8	-314.9	-497.5	-1,678.1	-1,531.6
<b>Process and Frac</b>										
Pentanes Plus	2,732.9	3,541.7	2,457.6	1,819.5	2,020.2	1,726.1	2,117.7	2,555.5	2,470.1	2,149.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	21,248.8	23,132.0	26,163.3	24,097.3	19,220.0	22,038.2	19,538.6	16,578.7	14,746.5	13,350.9
Sulphur	4,999.9	5,188.2	4,677.0	4,238.6	4,269.9	3,995.2	3,513.5	4,473.6	5,212.3	4,438.9
Sulp Cls Inv	120.0	117.0	125.0	114.0	115.2	131.0	229.0	190.0	142.0	171.2

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001360  
Facility Lic # 11504

Facility Name PETRO-CAN HANLAN  
Facility Operator A68P

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	3,248,265.5	2,930,619.7	2,831,518.1	2,427,196.8	2,172,646.0	1,981,102.3	1,814,331.3	1,940,028.8	1,874,133.6	1,787,814.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	23,807.1	39,362.1	42,719.0	39,676.9	35,772.1	34,274.1	33,792.7	34,122.5	31,365.5	25,672.1
Gas Gathering	38,385.8	40,885.4	43,484.0	47,098.2	46,161.7	39,508.4	36,227.5	40,531.4	39,569.7	43,782.0
Gas Plant	3.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	2,739,617.5	2,458,070.7	2,358,388.9	1,998,868.2	1,786,541.9	1,640,234.9	1,508,189.2	1,635,706.1	1,595,222.5	1,531,846.1
Other	0.0	0.0	0.0	0.0	504.8	446.0	655.9	713.4	592.2	665.5
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	372,365.6	311,708.4	315,594.4	262,832.5	216,013.5	198,951.8	177,302.0	169,224.2	140,239.2	123,856.8
Other products	3,684.7	3,184.6	4,120.0	4,489.5	4,472.9	4,368.3	5,151.7	9,501.9	14,032.3	12,292.7
Fuel	90,366.4	97,698.3	88,317.5	88,763.1	90,128.1	69,553.2	54,268.5	50,807.3	55,671.5	53,120.2
Flared	8,372.2	2,207.5	2,483.4	1,119.6	183.0	1,730.9	375.3	1,325.5	151.5	943.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-28,337.4	-22,497.3	-23,589.1	-15,651.2	-7,132.0	-7,965.3	-1,631.5	-1,903.5	-2,710.8	-4,364.3
<b>Process and Frac</b>										
Pentanes Plus	13,997.3	14,317.4	17,434.7	17,730.6	16,968.3	15,867.9	15,712.7	12,337.0	15,571.5	15,195.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	3,129.1	943.3	2,102.2	3,321.1	3,903.4	4,534.4	7,945.9	28,021.9	42,858.5	36,776.0
Sulphur	276,415.3	231,377.7	225,073.9	190,226.5	163,087.5	152,709.8	138,465.3	130,780.4	107,505.2	90,890.2
Sulp Cls Inv	129,143.5	127,212.0	131,378.9	100,759.7	91,002.2	98,848.7	38,615.9	45,100.0	46,350.0	39,936.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001402  
 Facility Lic # 11490

Facility Name KEYERA PEMBINA GAS PLANT 11-22  
 Facility Operator A0C0 KEYERA

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	144,861.4	175,661.4	189,192.7	181,077.6	192,498.2	164,413.6	206,544.5	237,768.6	215,414.8	284,328.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	685.0	1,104.4	315.9	1,003.9	269.2	2,622.6	824.6	687.8	1,976.8	3,506.5
Gas Gathering	4,164.4	5,423.6	5,306.4	6,994.5	4,670.1	1,409.5	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	119,085.3	217,382.7	190,860.9	247,747.6
Injection Facility	5,017.3	4,536.7	4,417.4	3,185.0	2,323.7	1,803.0	1,880.6	1,931.7	2,349.3	3,158.3
Meter Station	122,159.9	150,418.4	165,553.8	157,704.2	167,845.9	139,061.3	65,627.6	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	18.4	11.2	10.1	19.3	67.4	1,265.8	0.0	0.0	0.0	0.0
Other products	7,537.5	8,566.8	11,795.6	11,043.8	10,738.2	10,854.4	13,864.9	12,373.4	15,547.9	22,929.0
Fuel	3,950.5	5,057.0	4,004.7	2,147.0	4,535.7	6,753.3	9,359.7	11,996.8	11,783.6	14,401.8
Flared	483.9	506.7	590.8	577.4	1,600.4	711.8	550.2	528.6	310.9	307.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	844.5	36.6	-2,802.0	-1,597.5	447.6	-68.1	-4,648.4	-7,132.4	-7,414.6	-7,721.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	16,678.0	16,824.7	15,606.6	16,524.5	21,125.3	14,867.5	24,523.7	36,668.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	30,883.7	35,154.7	34,376.4	31,231.3	30,997.7	30,735.5	38,793.1	37,821.0	42,732.3	61,605.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001458  
 Facility Lic # 10465

Facility Name KEYERA WEST PEMBINA 10-10-047-14W5  
 Facility Operator AOC0 KEYERA

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	589,423.5	546,202.5	688,366.0	621,730.1	532,552.4	407,960.4	240,498.3	212,428.0	319,471.3	379,275.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	3,670.0	5,228.7	6,708.7	11,213.7	15,133.8	15,600.9	13,354.9	17,986.3	13,170.1	1,373.3
Gas Gathering	20,466.8	20,091.4	13,541.1	16,316.0	11,156.0	10,799.6	9,957.2	11,363.6	10,586.9	8,777.2
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	12,706.6	15,437.5	11,931.9	6,202.9	10,225.9	7,650.4	5,269.4	199.2	368.3
Meter Station	406,089.2	346,294.3	444,135.0	374,822.6	340,571.7	256,301.6	125,024.3	107,190.4	225,020.8	303,540.5
Other	0.0	0.0	0.0	0.0	1,393.7	1,771.1	1,562.8	1,752.1	1,817.7	2,101.5
AB Commercial	963.5	1,208.7	1,382.5	1,892.1	324.5	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	106,960.4	94,091.3	109,514.7	111,615.8	90,245.2	63,547.6	37,679.7	24,712.3	17,294.1	13,166.8
Other products	38,274.0	49,719.0	57,433.8	49,834.6	40,405.9	31,437.9	23,906.1	22,495.4	26,372.1	27,523.4
Fuel	21,291.2	17,919.3	24,925.3	26,763.3	22,745.7	23,262.8	23,651.1	24,591.2	25,823.5	23,962.9
Flared	497.2	886.7	1,785.1	265.1	1,311.2	2,449.5	992.8	170.0	156.7	339.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-8,788.8	-1,943.5	13,502.3	17,075.0	3,061.8	-7,436.5	-3,281.0	-3,102.7	-969.8	-1,878.2
<b>Process and Frac</b>										
Pentanes Plus	126,708.9	166,503.5	176,463.5	142,899.4	111,986.0	85,657.4	74,745.8	66,029.6	57,214.6	47,558.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	48,443.2	61,346.3	84,491.0	81,142.1	68,940.5	54,390.7	33,131.2	34,480.3	57,331.5	69,070.2
Sulphur	126,244.8	109,551.0	126,393.8	121,997.5	102,325.8	68,548.0	41,438.5	21,309.3	14,273.5	8,248.8
Sulp Cls Inv	364,501.4	373,237.6	379,879.0	353,139.1	254,307.5	168,746.1	53,873.9	55,167.9	55,385.8	55,352.9

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001482  
 Facility Lic # 11034

Facility Name BLAZE BRAZEAU RIVER  
 Facility Operator OTX1 BLAZE

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	700,586.2	612,383.6	500,416.2	490,369.5	432,714.1	366,833.3	523,487.2	644,317.8	619,379.3	1,178,733.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	19,816.2	19,052.5	13,943.4	12,038.3	11,785.3	9,164.5	8,444.1	12,663.0	11,214.4	5,797.6
Gas Gathering	0.0	323.9	6,846.3	8,639.2	9,427.8	9,177.7	668.2	13,475.2	13,625.4	21,695.1
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	26,229.9	52,802.8	256,724.4	17.1
Meter Station	500,500.6	421,990.2	325,538.9	315,844.0	285,394.8	227,189.0	340,601.5	406,293.8	182,724.1	999,314.5
Other	0.0	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	114,031.4	114,284.1	97,861.9	91,501.4	69,429.8	59,082.7	73,281.2	68,634.1	56,488.1	43,117.1
Other products	48,164.4	46,260.3	34,614.2	36,594.0	32,164.3	30,851.6	40,263.9	62,817.8	66,747.1	80,910.4
Fuel	41,743.9	38,306.9	38,373.1	36,748.3	17,001.4	28,098.6	31,031.9	32,180.1	30,851.2	31,145.7
Flared	1,328.6	1,035.4	725.4	1,303.6	892.4	235.1	867.2	1,234.8	703.7	1,873.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-24,998.9	-28,870.9	-17,487.0	-12,299.3	6,618.3	3,034.1	2,099.3	-5,783.8	300.9	-5,137.1
<b>Process and Frac</b>										
Pentanes Plus	100,348.2	117,312.8	70,286.5	55,471.5	52,389.7	36,396.6	32,430.7	25,328.0	22,152.0	18,213.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	116,498.4	94,368.4	85,450.2	104,004.8	88,211.2	95,217.6	136,749.5	225,280.2	238,871.4	296,466.8
Sulphur	131,355.2	132,486.5	107,866.9	106,352.1	81,493.7	66,222.0	82,465.1	74,000.7	59,183.3	42,452.1
Sulp Cls Inv	1,181.0	1,479.0	483.0	894.0	427.0	1,121.0	441.0	469.0	372.0	483.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001506  
 Facility Lic # 16247

Facility Name PROGRESS 1-1-78-10W6  
 Facility Operator OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	1,077,690.1	1,116,714.5	1,220,162.6	1,255,244.4	1,223,388.3	1,158,598.0	1,100,433.3	1,059,727.0	983,572.6	1,169,494.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	2,940.4	3,086.2	2,872.2	2,222.4	5,696.5	13,048.9	19,389.2	20,580.6	17,889.6	22,875.4
Gas Gathering	38,849.4	38,215.1	48,067.0	52,717.0	50,617.6	50,638.0	48,720.3	46,246.5	39,572.4	31,950.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	1,015,097.8	1,043,803.6	1,139,191.3	1,157,454.5	1,139,475.0	1,061,403.5	995,066.7	963,746.5	894,911.5	1,074,998.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	187.8	843.3	869.5
AB Commercial	2,602.3	4,938.8	5,829.5	3,914.4	1,428.8	977.8	965.8	570.5	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	13,805.0	13,445.9	15,984.9	15,512.0	12,144.4	12,819.0	11,904.8	11,346.4	11,487.6	12,206.0
Other products	13,952.4	13,680.9	16,589.2	20,707.0	19,545.6	21,328.1	21,640.2	20,838.8	16,376.7	20,118.7
Fuel	9,153.7	7,034.7	10,099.4	8,465.9	7,059.1	7,904.1	8,173.2	7,463.3	6,916.8	7,358.3
Flared	1,270.8	1,263.6	1,614.9	1,484.2	1,977.3	3,394.6	2,624.4	2,853.6	4,412.1	4,827.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-19,981.7	-8,754.3	-20,085.8	-7,233.0	-14,556.0	-12,916.0	-8,051.3	-14,107.0	-8,837.4	-5,710.2
<b>Process and Frac</b>										
Pentanes Plus	46,062.0	46,110.7	56,807.7	67,415.7	59,636.9	63,549.1	60,636.3	58,267.3	43,756.5	50,693.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	18,192.2	17,262.2	20,315.9	28,137.1	29,776.2	33,452.9	37,382.2	36,419.3	30,561.3	39,987.2
Sulphur	12,375.9	11,496.4	14,441.6	13,656.2	11,346.2	11,543.3	10,342.1	9,961.2	9,875.2	10,769.0
Sulp Cls Inv	269.2	186.9	274.5	227.0	167.4	167.2	270.8	211.8	254.0	174.1

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001520  
 Facility Lic # 15352

Facility Name CRESTAR WEMBLEY  
 Facility Operator OE9L

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	845,057.9	788,028.1	691,070.2	670,059.1	723,676.8	771,038.8	533,385.5	635,234.7	597,738.6	830,950.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	16,521.4	18,512.5	14,983.7	13,530.9	14,017.8	7,175.1	6,862.8	6,233.2	4,516.2	3,389.0
Gas Gathering	8,979.0	8,756.6	9,370.7	10,843.5	10,068.0	16,117.1	18,455.1	17,876.8	16,381.5	14,629.1
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	100,588.0	31,846.9	26,160.9	28,184.7	25,937.5	27,571.3	25,287.7	27,779.9	34,883.1	34,761.4
Meter Station	620,771.8	631,077.6	550,732.0	529,682.4	584,721.6	636,629.2	402,256.9	502,336.9	447,417.8	657,040.1
Other	0.0	0.0	0.0	0.0	2,022.0	2,686.2	3,371.3	3,052.8	3,006.4	1,953.2
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	63.7
AB Industrial	1,679.2	1,662.6	1,524.2	1,803.2	529.6	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	81,115.7	93,574.9	75,703.2	78,390.0	75,991.9	70,961.4	63,228.4	65,582.3	66,213.3	91,457.9
Fuel	16,611.5	15,787.4	14,882.4	16,437.0	16,654.5	14,686.3	13,214.7	15,658.7	13,963.9	20,262.3
Flared	677.9	105.2	707.9	596.2	1,086.4	808.8	3,036.6	2,645.6	5,197.9	4,815.3
Vented	0.0	0.0	0.0	0.0	0.0	1,047.8	0.0	0.0	0.0	0.0
Diff and Other	-1,886.6	-13,295.6	-2,994.8	-9,408.8	-7,352.5	-6,644.4	-2,328.0	-5,931.5	6,158.5	2,578.7
<b>Process and Frac</b>										
Pentanes Plus	66,173.4	68,460.3	53,697.2	48,503.3	51,157.8	62,963.7	73,784.3	79,725.4	81,609.6	109,103.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	252,721.4	295,951.5	241,265.7	252,217.1	239,304.7	213,207.5	177,299.7	182,608.4	183,112.2	256,647.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001530  
 Facility Lic # 2588

Facility Name BORDER MIDSTREAM MAZEPPA  
 Facility Operator 0CW8 MFC ENERGY

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	819,243.4	802,388.6	738,181.8	718,809.0	672,889.3	656,312.5	535,769.8	497,966.6	361,012.4	370,465.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	7,792.8	6,248.1	3,807.1	3,523.2	3,338.1	3,465.8	3,417.8	3,668.9	3,178.5	3,100.8
Gas Gathering	0.0	0.0	2,959.0	3,653.0	3,597.6	2,847.7	2,725.5	2,698.7	2,201.6	1,454.6
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	679,778.1	667,472.8	618,100.0	601,905.4	558,718.9	542,438.4	435,729.6	402,264.8	277,051.4	273,429.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	97,191.0	93,759.0	87,233.0	84,990.0	81,399.0	79,174.0	72,188.0	71,047.0	59,819.0	69,471.6
Other products	16,211.0	14,973.0	12,630.3	11,274.9	9,971.0	8,624.5	6,810.8	6,078.5	5,304.1	5,579.7
Fuel	13,950.0	14,807.0	13,889.0	15,475.0	16,606.1	17,969.0	18,565.0	17,460.0	14,753.0	12,478.8
Flared	1,301.9	1,136.0	1,417.5	755.3	966.4	1,064.6	1,640.3	1,734.1	1,277.3	1,786.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	3,018.6	3,992.7	-1,854.1	-2,767.8	-1,707.8	728.5	-5,307.2	-6,985.4	-2,572.5	3,163.9
<b>Process and Frac</b>										
Pentanes Plus	35,387.7	31,220.9	25,784.7	24,690.8	22,723.6	18,495.3	15,848.0	14,285.0	14,304.1	13,623.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	38,911.0	37,284.0	31,961.6	27,196.5	23,281.8	21,226.5	15,714.3	14,062.4	10,532.4	12,285.8
Sulphur	91,452.0	88,885.8	87,882.6	84,428.6	77,947.5	74,278.5	68,314.2	68,535.5	57,664.7	63,531.3
Sulp Cls Inv	3,282.0	1,053.9	1,147.6	4,239.0	3,981.4	2,740.1	1,920.4	1,580.9	1,717.0	1,413.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001547

Facility Name ATCO GOLDEN SPIKE

Facility Lic # 11895

Facility Operator 0Z2W AESL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>									SHUTIN	SHUTIN
Alberta Facilities	196,038.1	192,841.3	142,579.7	85,878.3	67,342.4	71,976.3	91,940.7	75,477.6	22,472.3	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	4,006.4	4,006.5	3,219.1	2,486.7	2,057.4	2,042.6	2,282.6	1,881.7	655.2	
Meter Station	163,410.9	160,046.1	111,953.5	63,825.2	48,247.7	55,103.8	72,862.2	61,713.9	17,091.8	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	19,782.4	18,068.9	15,639.7	8,794.5	7,042.3	6,796.0	8,554.6	7,081.0	2,352.3	
Fuel	10,166.5	12,429.5	13,611.6	11,233.5	9,903.4	7,822.5	7,421.7	6,595.3	2,771.6	
Flared	23.2	56.2	73.3	73.5	74.8	42.0	55.0	29.7	18.8	
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other	-1,351.3	-1,765.9	-1,917.5	-535.1	16.8	169.4	764.6	-1,824.0	-417.4	
<b>Process and Frac</b>										
Pentanes Plus	162.4	450.6	583.7	503.0	481.4	314.6	111.4	52.4	31.6	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	74,625.4	68,511.3	58,360.9	32,805.9	26,255.4	25,465.4	31,918.0	26,402.4	8,732.0	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001585

Facility Name HAYS SOUR 11-31-13-14W4

Facility Lic # 1080

Facility Operator OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	257,530.5	179,144.1	169,107.9	171,833.2	158,185.4	140,076.8	123,938.6	106,845.8	98,019.0	92,180.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	4,934.5	3,763.4	3,416.9	2,981.9	3,049.9	3,162.4	3,418.2	3,320.1	3,425.6	4,133.5
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	14,531.2	12,369.8	11,083.2	13,221.5	13,886.7	12,537.6	11,198.6	9,918.3	11,335.8	11,671.0
Meter Station	191,880.9	127,051.4	124,883.4	116,370.2	105,415.5	89,472.6	76,035.0	62,212.4	53,997.5	45,573.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	3,451.4	3,943.9	4,574.6	4,268.4	4,228.5	3,912.9	3,603.9	3,842.0	2,544.4	2,756.4
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	9,669.8	6,811.7	3,115.5	3,976.5	4,091.1	3,683.4	3,901.8	3,680.4	2,949.4	2,689.4
Other products	7,420.1	6,259.4	5,424.6	6,211.7	5,919.0	5,210.4	4,952.1	4,818.4	5,380.8	5,006.5
Fuel	23,329.3	19,904.2	19,306.9	20,484.1	18,015.8	21,029.2	15,966.9	15,631.5	15,120.5	16,552.7
Flared	464.6	334.2	594.9	740.5	725.3	362.9	222.9	259.7	467.9	214.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,848.7	-1,293.9	-3,292.1	3,578.4	2,853.6	705.4	4,639.2	3,163.0	2,797.1	3,582.2
<b>Process and Frac</b>										
Pentanes Plus	1,491.3	1,097.2	700.0	599.4	628.9	640.6	687.7	981.7	1,416.7	1,276.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	29,299.1	25,037.0	22,485.4	25,393.1	24,301.0	21,398.8	20,197.3	19,347.1	20,939.2	19,639.3
Sulphur	1,847.3	1,720.2	1,570.9	1,787.0	1,746.2	1,630.5	1,535.7	1,410.4	1,553.3	1,298.2
Sulp Cls Inv	75.6	59.8	82.0	77.0	76.0	57.0	50.0	92.0	68.0	96.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001625  
 Facility Lic # 11473

Facility Name KEYERA CYNTHIA 6-28  
 Facility Operator A0C0 KEYERA

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	667,211.3	649,943.4	575,459.7	562,368.9	515,554.7	523,365.8	545,399.9	523,881.8	474,612.9	392,167.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	2,265.2	1,569.5	2,066.0	1,774.6	3,881.1	4,327.2	1,760.3	2,194.4	2,361.4	1,804.5
Gas Gathering	1,328.3	1,145.1	1,025.0	1,165.3	1,052.6	992.0	441.2	312.6	1,922.7	187.6
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	131,021.6	135,582.9	122,786.2	70,708.1	19,539.6	8,067.4	8,149.0	7,290.0	6,724.3	4,349.0
Meter Station	425,991.8	419,554.9	372,515.3	411,431.5	429,567.9	450,324.4	482,747.9	469,767.4	420,018.1	349,087.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.1
Other products	94,421.3	80,448.8	71,461.8	70,655.3	55,107.9	49,636.3	44,600.6	42,095.1	36,802.0	27,871.1
Fuel	6,751.7	6,381.4	6,674.4	7,163.3	6,414.1	6,359.0	6,512.4	6,176.4	6,635.8	5,621.8
Flared	920.9	2,224.9	834.7	545.0	587.6	142.4	263.1	540.6	592.3	226.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	4,510.5	3,035.9	-1,903.7	-1,074.2	-596.1	3,517.1	925.4	-4,494.7	-443.7	3,007.1
<b>Process and Frac</b>										
Pentanes Plus	401.8	0.0	0.0	0.0	0.0	0.0	4.7	1.7	0.0	51.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	350,506.8	299,659.3	266,788.1	262,745.5	204,108.1	183,393.8	165,698.5	157,125.4	138,858.9	105,318.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001628  
 Facility Lic # 23470

Facility Name CHEVRON ACHESON  
 Facility Operator OBP8 PENN WEST

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	244,944.1	172,805.1	160,403.8	123,017.2	108,122.6	86,461.9	80,683.1	70,399.9	78,488.4	79,492.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	908.1	680.7	1,485.6	1,282.8	1,385.3	1,184.0	930.7	847.3	833.6	915.4
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	1,411.6	2,716.3	3,522.3	3,083.2	2,679.2	1,956.4	1,851.0	1,726.0	2,106.8	2,177.6
Meter Station	207,849.5	147,118.2	129,063.6	100,387.4	88,841.1	75,706.9	61,315.8	52,336.9	58,150.1	60,571.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.9
Other products	33,268.3	20,893.6	20,806.6	15,718.4	15,619.1	12,389.1	13,506.7	11,142.7	13,691.6	11,723.9
Fuel	3,380.1	3,789.8	3,299.1	3,751.6	3,439.5	2,538.6	3,456.9	3,093.1	2,939.5	3,336.3
Flared	328.1	887.1	698.4	361.2	662.1	484.3	184.3	204.3	174.3	267.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-2,201.6	-3,280.6	1,528.2	-1,567.4	-4,503.7	-7,797.4	-562.3	1,049.6	592.5	486.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	124,569.6	79,207.1	79,729.4	59,881.0	59,045.8	47,175.4	51,024.7	42,041.6	51,079.3	43,986.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001629  
Facility Lic # 16240

Facility Name SUNCOR PROGRESS  
Facility Operator A68P

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	191,819.0	172,898.8	156,038.4	176,235.6	181,095.3	154,204.4	197,054.9	199,783.5	190,186.1	166,814.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	210.9	77.2	25.2	6.8	6.3	104.5	206.0	243.8	188.5	189.7
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	187,985.2	169,681.8	153,034.7	174,475.5	177,278.0	152,622.0	194,316.8	196,669.3	188,305.5	165,011.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	779.8	540.4	523.9	574.7	774.7	624.5	710.9	618.2	700.7	606.9
Other products	2,794.6	2,578.0	2,163.9	1,883.5	1,713.8	1,177.6	904.8	752.7	1,066.2	958.5
Fuel	2,057.0	1,945.6	1,874.4	1,863.9	2,116.0	1,605.6	1,589.0	1,531.4	1,700.8	1,687.5
Flared	72.5	178.5	376.8	356.4	544.1	517.4	600.9	574.4	331.4	517.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-2,081.0	-2,102.7	-1,960.5	-2,925.2	-1,337.6	-2,447.2	-1,273.5	-606.3	-2,107.0	-2,157.0
<b>Process and Frac</b>										
Pentanes Plus	8,290.1	7,635.5	6,553.5	5,243.1	4,497.3	3,033.3	2,278.4	1,440.1	2,364.8	2,212.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	4,959.1	4,535.2	3,644.1	3,602.3	3,521.9	2,481.7	1,972.5	2,092.9	2,620.8	2,280.3
Sulphur	493.0	408.0	337.0	349.0	398.0	370.0	496.0	489.4	311.8	408.7
Sulp Cls Inv	10.0	22.0	0.0	28.0	31.0	17.0	34.0	21.0	44.0	30.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001638  
 Facility Lic # 12739

Facility Name ATCO CAMPBELL-NAMAO  
 Facility Operator 0Z2W AESL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										SHUTIN
Alberta Facilities	261,487.5	245,669.1	292,109.2	269,368.7	234,751.8	303,646.9	315,499.9	277,137.9	264,219.8	144,275.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	2,981.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	1,894.8	4,741.4	11,203.2	7,739.3	4,479.4
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	249,036.7	235,994.5	280,986.1	256,120.1	226,673.4	288,730.6	301,810.1	257,275.5	249,795.4	135,549.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	4,236.1	4,649.3	5,270.3	5,801.1	5,554.0	7,240.2	5,614.3	3,709.3	3,624.2	2,183.4
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	9,566.3	9,291.8	9,957.9	9,571.5	9,024.9	9,347.1	9,341.7	9,033.9	8,530.1	5,463.1
Flared	20.1	18.2	25.5	22.8	46.4	22.4	20.6	43.5	22.2	29.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-4,353.0	-4,284.7	-4,130.6	-2,146.8	-6,546.9	-3,588.2	-6,028.2	-4,127.5	-5,491.4	-3,429.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	62.6	79.6	43.8	28.2	6.2
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGP0001654

Facility Name KEYWEST SWALWELL 10-15

Facility Lic # 4016

Facility Operator A2TG TQN

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>		SHUTIN	SHUTIN							
Alberta Facilities	3,397.8	1,514.9								
Non-Alberta Facilities	0.0	0.0								
<b>Dispositions</b>										
Battery	0.0	0.0								
Gas Gathering	697.5	312.4								
Gas Plant	0.0	0.0								
Injection Facility	0.0	0.0								
Meter Station	0.0	0.0								
Other	0.0	0.0								
AB Commercial	0.0	0.0								
AB Industrial	0.0	0.0								
AB Residential	0.0	0.0								
AB Elec.Gen.	0.0	0.0								
<b>Shrinkage</b>										
Acid Gas	607.9	162.6								
Other products	0.0	0.0								
Fuel	2,071.0	1,011.6								
Flared	3.3	6.5								
Vented	0.0	0.0								
Diff and Other	18.1	21.8								
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0								
Propane	0.0	0.0								
Butanes	0.0	0.0								
Ethane	0.0	0.0								
NGL	0.0	0.0								
Sulphur	189.9	0.0								
Sulp Cls Inv	0.0	0.0								

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001658  
 Facility Lic # 18025

Facility Name GIBSON RAINBOW LAKE  
 Facility Operator A0TK AOP

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	298,521.7	250,214.6	208,469.0	153,357.1	127,366.2	134,310.4	107,298.3	39,117.3		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	1,356.9	1,187.6	0.0	335.3	570.3	88.7	0.0	0.0		
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	268,833.2	221,739.4	183,909.3	131,087.1	106,796.9	111,671.5	93,857.4	32,675.5		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	9,531.6	9,247.0	8,926.5	5,734.8	5,199.8	4,415.8	3,539.9	1,140.8		
Other products	5,668.5	4,679.6	3,943.8	3,103.8	4,176.4	3,900.7	2,998.6	923.6		
Fuel	9,331.3	9,220.2	8,827.4	7,714.6	7,743.3	7,560.4	6,540.7	2,536.3		
Flared	1,197.2	2,599.3	2,442.4	2,072.5	1,763.0	449.0	320.1	166.6		
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other	2,603.0	1,541.5	419.6	3,309.0	1,116.5	6,224.3	41.6	1,674.5		
<b>Process and Frac</b>										
Pentanes Plus	857.6	1,952.8	2,073.4	2,604.0	5,829.0	4,406.8	2,725.9	1,055.4		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	22,452.3	17,606.5	14,499.0	10,592.9	12,230.7	12,277.1	10,012.9	2,922.0		
Sulphur	5,941.4	4,580.1	4,001.2	2,742.2	2,606.3	2,894.3	2,233.8	725.8		
Sulp Cls Inv	54.7	40.9	201.9	115.5	79.8	63.7	85.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001662  
Facility Lic # 4805

Facility Name SHELL CAROLINE  
Facility Operator A2F0

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	3,156,905.5	2,479,230.4	2,261,918.8	2,302,542.8	2,432,797.9	1,867,292.8	1,513,494.8	1,277,194.1	1,586,683.6	1,527,104.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	159.3	1,736.8	3,969.7
<b>Dispositions</b>										
Battery	15,586.7	11,942.3	14,533.2	20,595.8	28,225.0	21,578.5	17,842.7	27,482.3	42,828.1	41,865.3
Gas Gathering	13,073.6	13,953.8	17,162.8	22,539.2	20,463.1	19,248.9	21,024.8	20,182.7	20,753.5	21,204.8
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	1,101,095.6	879,390.3	814,493.1	892,274.3	1,115,502.1	851,368.8	581,171.2	510,008.2	709,192.4	772,936.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	1,482,397.6	1,129,619.5	1,014,477.8	990,794.2	943,184.2	689,119.9	572,546.1	517,960.7	605,506.0	524,241.2
Other products	468,896.7	355,010.1	311,756.5	267,711.4	227,115.0	165,414.0	143,103.6	114,658.9	140,523.6	101,523.2
Fuel	129,931.2	119,645.2	113,087.7	140,253.4	146,695.9	151,743.9	197,744.3	137,164.7	116,442.7	116,017.0
Flared	115.5	172.5	282.9	591.3	135.8	3,801.6	2,974.2	1,179.8	154.2	133.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-54,191.4	-30,503.3	-23,875.2	-32,216.8	-48,523.2	-34,982.8	-22,912.1	-51,283.9	-46,980.1	-46,847.1
<b>Process and Frac</b>										
Pentanes Plus	465,151.1	339,344.2	291,015.5	231,530.6	237,340.8	165,020.1	143,626.9	89,794.9	100,096.6	61,180.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,421,814.1	1,089,738.1	963,102.2	846,339.8	678,035.0	500,404.2	431,822.1	372,317.4	462,838.1	346,904.8
Sulphur	1,627,333.8	1,251,544.0	1,125,121.4	1,082,986.7	969,339.6	685,055.9	583,322.7	498,434.6	596,284.4	478,258.5
Sulp Cls Inv	407,367.0	164,160.0	68,733.0	115,473.0	107,612.0	60,655.9	91,255.0	80,007.0	71,412.0	70,097.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001690  
 Facility Lic # 8669

Facility Name HUSKY GALAHAD 1-14  
 Facility Operator OR46 HUSKY

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	78,075.8	84,494.3	86,183.1	71,204.4	56,166.4	55,762.1	52,111.3	51,545.3	44,469.6	41,883.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	3,404.9	3,305.6	3,292.9	2,105.9	2,159.7	2,709.8	2,636.9	2,694.9	2,520.4	2,331.1
Meter Station	69,219.1	74,447.3	76,070.1	63,148.9	47,611.4	46,697.8	43,659.9	43,139.0	36,835.9	34,939.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,268.9	1,025.0	819.9	457.5	378.0	552.9	632.2	534.0	478.0	441.5
Fuel	5,529.3	6,163.8	6,118.0	5,854.7	5,550.8	5,132.5	4,841.0	4,779.4	4,409.7	4,189.6
Flared	498.5	12.3	5.9	104.6	8.1	18.9	21.6	50.9	81.7	30.8
Vented	388.3	105.3	1.5	11.7	3.0	0.5	0.5	0.4	0.0	0.0
Diff and Other	-2,233.2	-565.0	-125.2	-478.9	455.4	649.7	319.2	346.7	143.9	-49.7
<b>Process and Frac</b>										
Pentanes Plus	0.7	99.8	94.8	30.7	29.7	42.0	0.0	102.2	36.5	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	5,453.9	4,396.6	3,482.8	1,998.8	1,630.1	2,383.6	2,755.2	2,261.8	2,065.8	1,929.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001695

Facility Name PANCDN PROVOST

Facility Lic # 7896

Facility Operator OR46 HUSKY

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	47,352.3	41,816.4	30,445.5	38,823.2	35,981.9	35,499.6	36,853.6	31,494.4	25,996.3	22,482.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	302.3	159.3	90.1	77.9	47.0	11.9	111.7	81.8	70.5	112.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	7,105.1	7,023.8	5,107.7	6,492.1	5,772.7	5,586.8	4,982.0	4,858.3	4,142.5	3,199.1
Meter Station	34,322.4	28,533.5	20,200.4	25,658.3	24,079.3	24,115.8	24,770.3	19,739.5	15,014.5	12,246.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	441.8	396.3	397.4	495.3	476.2	339.3	315.3	365.0	301.1	358.3
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	44.4	60.0	50.1	6.7	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,655.6	1,496.8	1,131.6	1,493.2	1,372.1	1,303.1	1,222.5	1,008.5	861.0	761.8
Fuel	5,461.7	5,538.6	4,684.8	6,132.7	5,267.2	5,112.3	5,233.9	5,133.4	5,332.2	5,020.5
Flared	87.6	0.9	24.8	52.7	74.7	81.1	50.9	95.6	49.7	71.5
Vented	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-2,068.8	-1,393.0	-1,241.4	-1,585.7	-1,107.3	-1,050.7	167.0	212.3	224.8	712.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	6,929.3	6,285.4	4,738.8	6,233.3	5,725.0	5,480.9	5,139.7	4,254.2	3,639.2	3,205.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001698

Facility Name MIDCOAST PROVOST

Facility Lic # 7679

Facility Operator OR46 HUSKY

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	132,348.6	136,792.3	146,668.4	122,183.2	106,311.2	88,380.7	88,883.6	83,793.9	69,667.1	75,086.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	8,921.5	6,786.4	8,678.0	10,478.7	10,633.8	11,163.4	14,056.0	19,335.3	16,857.4	24,282.2
Gas Gathering	169.2	144.7	151.0	130.2	141.1	250.3	867.1	654.2	1,459.9	209.6
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	5,538.7	6,119.5	6,531.1	5,766.3	5,222.2	4,109.7	5,169.0	4,930.9	4,718.2	5,230.7
Meter Station	106,854.2	112,130.4	116,867.0	91,973.3	78,147.6	61,905.1	56,506.5	48,240.4	38,350.5	33,748.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,042.8
AB Commercial	34.1	15.8	15.1	14.2	16.5	18.5	14.7	14.3	11.0	30.8
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	4,521.0	4,135.4	4,332.6	3,796.5	3,728.6	2,989.7	3,126.8	3,115.2	2,536.7	2,879.5
Fuel	6,564.4	6,992.1	7,134.7	7,227.5	6,973.9	6,312.0	6,417.1	6,220.5	5,720.0	5,664.9
Flared	60.7	315.4	58.8	12.7	11.1	263.4	893.9	870.2	644.9	251.3
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-315.2	152.6	2,900.1	2,783.8	1,436.4	1,368.6	1,832.5	412.9	-631.5	745.8
<b>Process and Frac</b>										
Pentanes Plus	1,943.0	1,682.7	1,751.0	1,308.3	1,390.3	892.2	1,044.1	955.6	643.8	822.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	17,786.3	16,482.5	17,212.5	15,280.4	14,957.2	12,229.8	12,655.0	12,628.2	10,311.5	11,664.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001734

Facility Name NEWPORT EYREMORE

Facility Lic # 2224

Facility Operator OR46 HUSKY

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	31,907.1	24,109.6	14,637.3	13,871.3	14,517.7	14,000.9	12,283.8	12,368.4	12,731.0	11,632.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	3,156.2	13,555.4	12,900.3	11,458.1	11,203.0	11,606.0	10,581.7
Gas Plant	29,686.5	23,248.6	13,672.3	9,536.4	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	306.8	221.7	156.9	190.0	213.4	187.8	158.5	121.7	96.8	116.1
Other products	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	1,383.9	771.1	977.5	894.8	1,089.8	1,046.6	1,104.5	1,158.8	981.4	822.0
Flared	48.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	481.8	-131.8	-169.4	93.9	-340.9	-133.8	-437.3	-115.1	46.8	112.9
<b>Process and Frac</b>										
Pentanes Plus	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001880

Facility Name CLEAR HILLS BNDYLKS 16-11-88-13W6

Facility Lic # 17375

Facility Operator OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	586,994.5	685,910.2	581,553.7	543,146.4	472,518.4	381,303.0	387,828.6	371,369.2	291,581.7	339,763.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	5,134.9	6,831.7	5,828.5	5,603.5	5,061.8	3,078.5	2,952.1	3,543.9	3,569.9	4,869.3
Meter Station	560,115.4	658,628.2	553,254.0	516,214.2	450,057.4	365,271.6	372,858.5	355,432.5	277,838.2	323,203.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	2,937.4	5,902.8	5,410.4	5,603.5	4,683.7	2,838.3	3,003.2	3,543.9	3,569.9	4,455.0
Other products	6,367.8	6,053.8	4,879.7	5,719.8	5,962.9	5,078.2	5,445.5	5,497.2	4,206.0	6,004.3
Fuel	14,622.4	15,924.3	14,839.5	14,723.3	9,986.5	7,794.8	7,830.6	8,500.0	7,465.2	8,010.1
Flared	0.0	0.0	85.5	580.1	930.8	1,068.7	573.9	400.7	625.0	189.3
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-2,183.4	-7,430.6	-2,743.9	-5,298.0	-4,164.7	-3,827.1	-4,835.2	-5,549.0	-5,692.5	-6,968.1
<b>Process and Frac</b>										
Pentanes Plus	3,527.8	6,080.4	3,194.1	822.8	616.5	365.5	261.3	170.0	847.9	3,250.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	24,361.2	20,783.3	18,561.5	24,428.5	25,636.6	21,858.6	23,508.8	23,812.2	17,640.5	22,821.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001888  
Facility Lic # 3817

Facility Name PANCDN WAYNE-ROSEDALE  
Facility Operator 0026 ECA

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	36,943.3	33,188.4	27,257.3	34,179.1	33,110.1	22,852.8	17,010.9	20,552.0	17,909.5	21,054.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	2,053.2	1,968.3	2,091.3	2,511.1	3,117.2	1,479.8	1,847.9	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	2,375.6	13,819.8	13,113.2	15,811.9
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	2,418.5	2,698.0	2,410.4	1,927.4	1,641.0	1,615.6	2,149.0	2,244.5	1,335.0	1,220.6
Meter Station	30,002.0	26,381.0	20,315.9	28,650.2	24,749.8	16,213.2	7,834.7	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	81.2	164.8	17.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,793.7	1,611.9	922.1	936.8	983.1	911.6	1,034.7	736.5	528.0	443.0
Fuel	2,358.8	2,192.0	1,610.1	0.0	4,991.0	1,888.5	2,157.5	2,464.2	2,477.0	2,795.6
Flared	146.1	65.7	31.9	416.4	231.5	163.0	124.5	72.2	74.5	25.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1,910.2	-1,893.3	-142.1	-262.8	-2,603.5	581.1	-513.0	1,214.8	381.8	757.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	7,569.4	6,800.8	3,981.9	3,868.4	4,051.5	3,743.0	4,288.4	2,995.3	2,183.8	1,839.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001892  
Facility Lic # 22254

Facility Name AEC SADDLE HILLS  
Facility Operator 0026 ECA

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	1,746,161.9	1,794,169.4	1,738,337.7	1,530,028.4	1,377,544.6	1,263,614.1	1,294,796.2	1,214,975.3	1,264,997.0	1,499,765.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	43,484.4	66,580.5	72,826.3	68,118.4	53,666.2	66,341.3	65,875.5	53,880.4	51,569.1	45,838.6
Gas Gathering	5,118.3	5,689.9	6,786.0	5,193.4	15,801.4	17,076.3	15,531.6	22,469.4	46,680.6	44,249.6
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	1,520,796.7	1,554,056.7	1,490,793.7	1,306,619.8	1,159,187.6	1,060,508.4	1,107,715.0	1,032,720.9	1,062,428.3	1,270,053.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	17,819.1	22,642.8	18,683.3	14,847.9	10,865.9	0.0	0.0	0.0	267.0	641.2
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	101,088.4	106,164.4	110,980.7	97,061.6	84,382.1	74,167.5	69,637.4	61,856.3	64,389.4	71,659.0
Other products	41,090.2	39,842.0	41,756.2	37,505.9	34,618.3	29,888.1	29,737.0	32,603.2	36,749.0	62,938.9
Fuel	16,219.8	16,241.6	16,078.7	18,719.2	23,009.5	23,422.2	21,052.0	18,050.0	17,254.8	18,357.3
Flared	3,081.2	4,552.0	1,913.0	2,469.8	2,144.5	1,623.4	1,616.0	1,243.3	996.9	1,806.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-2,536.2	-21,600.5	-21,480.2	-20,507.6	-6,130.9	-9,413.1	-16,368.3	-7,848.2	-15,338.1	-15,779.6
<b>Process and Frac</b>										
Pentanes Plus	108,710.8	106,619.7	105,859.4	96,045.6	87,166.0	73,694.3	68,442.9	63,822.8	74,577.5	183,049.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	74,805.5	71,701.0	79,704.3	70,811.6	66,576.4	58,828.8	62,635.2	77,740.2	85,309.6	100,766.3
Sulphur	118,364.9	114,088.1	121,035.8	107,892.2	93,178.0	83,910.8	73,618.2	69,000.8	71,156.6	80,822.4
Sulp Cls Inv	1,846.0	2,023.0	1,684.9	702.7	263.0	144.8	1,652.0	1,287.5	1,537.4	3,136.6

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001975  
 Facility Lic # 18660

Facility Name PARAMOUNT BISTCHO LAKE  
 Facility Operator A524 STRATEGIC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	283,613.1	259,455.0	211,628.0	190,986.8	167,303.0	127,806.7	103,865.4	77,180.6	73,639.4	44,205.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	16,339.9	13,088.3	9,458.9	8,835.5	10,029.8	8,654.9	7,093.4	5,607.2	6,981.1	5,131.5
Meter Station	244,628.2	228,547.3	187,801.9	162,641.3	138,677.4	101,969.1	83,181.0	60,818.7	57,849.3	33,495.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	623.5	812.2	696.9	378.5	346.5	264.5	248.9	159.5	160.8	94.8
Fuel	22,600.5	22,162.7	19,807.4	20,171.0	17,546.3	14,414.3	11,839.1	10,303.0	10,337.2	7,695.8
Flared	623.6	449.1	589.5	295.6	624.0	381.4	416.4	449.4	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1,202.6	-5,604.6	-6,726.6	-1,335.1	79.0	2,122.5	1,086.6	-157.2	-1,689.0	-2,212.2
<b>Process and Frac</b>										
Pentanes Plus	3,030.1	3,947.0	3,388.0	1,839.5	1,683.4	1,285.7	1,209.2	775.8	782.3	460.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0079548

Facility Name EVERGREEN SOUR GAS PLANT

Facility Lic # 27866

Facility Operator 0M7P AQUA TERRA

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>						SHUTIN	SHUTIN	SHUTIN		
Alberta Facilities	68,450.6	53,316.6	39,669.8	30,732.2	22,868.8	3,752.3				
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Plant	65,990.9	51,081.2	38,222.5	29,102.3	21,231.5	3,494.5				
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0				
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	1,007.8	679.1	571.3	148.3				
Other products	0.0	0.0	0.0	0.0	0.0	0.0				
Fuel	827.2	668.5	439.5	456.9	449.6	106.2				
Flared	307.1	0.0	0.0	14.9	22.1	3.3				
Vented	0.0	0.0	0.0	0.0	0.0	0.0				
Diff and Other	1,325.4	1,566.9	0.0	479.0	594.3	0.0				
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0				
Propane	0.0	0.0	0.0	0.0	0.0	0.0				
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				
NGL	0.0	0.0	0.0	0.0	0.0	0.0				
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

 Facility ID ABGP0001901  
 Facility Lic # 2616

 Facility Name PETRO-CAN EMPRESS  
 Facility Operator A1EY SEEM

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	20,924,841.6	21,898,207.6	19,121,787.0	22,140,070.0	19,898,266.3	16,650,659.8	16,991,182.0	13,867,218.0	12,664,536.0	12,974,040.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	19,957,220.4	20,871,083.9	18,169,722.2	21,085,134.7	18,903,244.5	15,799,952.3	16,082,856.9	13,089,442.8	11,923,287.8	12,240,898.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	780,824.5	830,775.9	773,625.4	852,026.7	788,443.5	676,666.0	730,660.6	634,279.4	605,423.3	569,827.3
Fuel	175,724.5	188,638.8	173,583.1	188,288.8	188,301.8	159,938.9	176,284.1	150,780.3	139,095.3	163,968.8
Flared	973.8	1,643.1	2,911.4	2,497.3	1,496.6	2,217.0	1,942.2	2,244.4	2,636.7	2,483.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	10,098.4	6,065.9	1,944.9	12,122.5	16,779.9	11,885.6	-561.8	-9,528.9	-5,907.1	-3,137.5
<b>Process and Frac</b>										
Pentanes Plus	146,543.8	148,620.9	130,933.6	143,930.5	132,673.0	105,850.7	103,445.8	90,491.0	109,852.5	95,600.1
Propane	712,607.1	802,900.1	794,918.5	815,130.2	762,375.1	641,589.5	680,982.0	574,269.5	542,209.2	582,361.9
Butanes	285,215.7	310,524.9	292,618.3	297,920.4	257,287.8	207,944.6	256,254.3	220,678.0	198,480.1	204,238.0
Ethane	1,623,738.7	1,703,845.1	1,606,835.5	1,755,614.5	1,660,360.3	1,472,118.1	1,598,211.4	1,422,192.2	1,381,892.6	1,222,406.1
NGL	138,001.6	114,320.0	37,145.0	140,408.7	100,420.0	66,442.1	54,929.1	29,737.8	1,036.3	1,677.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001902  
Facility Lic # 2618

Facility Name AMOCO EMPRESS  
Facility Operator A31G PMC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	31,533,295.3	34,431,676.6	33,504,650.1	25,126,659.1	17,274,451.7	18,801,668.4	16,782,802.7	14,275,885.7	15,466,921.2	17,199,755.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	30,091,057.4	32,568,067.9	31,928,038.6	23,915,417.4	16,397,963.5	17,854,092.4	15,852,308.8	13,462,891.5	14,532,012.5	16,237,233.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,431,938.9	1,532,700.9	1,516,714.1	1,166,201.5	861,441.5	915,146.7	899,255.3	784,200.6	915,476.2	911,495.3
Fuel	26,715.9	28,047.7	32,401.3	23,322.6	16,760.1	20,686.0	19,190.6	18,770.1	17,087.7	19,857.8
Flared	575.9	604.0	333.6	628.3	577.2	792.0	730.7	453.9	346.5	276.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-16,992.8	302,256.1	27,162.5	21,089.3	-2,290.6	10,951.3	11,317.3	9,569.6	1,998.3	30,893.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	3,297,521.5	3,437,660.6	3,383,728.9	2,619,836.7	1,996,502.1	2,159,619.9	2,213,114.2	1,920,265.9	2,279,768.4	2,224,796.4
NGL	1,963,564.1	2,203,934.0	2,204,144.4	1,671,402.0	1,167,924.8	1,200,100.0	1,076,084.0	944,802.0	1,062,898.5	1,106,349.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

**VPR6300**
**Facility ID** ABGP0001903

**Facility Name** COCHRANE EXTRACTION PLANT

**Facility Lic #** 20329

**Facility Operator** A10L IPEL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	15,881,580.5	17,678,072.6	19,580,062.3	17,713,795.4	19,402,897.9	18,851,676.8	16,919,931.5	18,213,146.1	17,449,625.6	15,744,023.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	14,592,271.7	16,360,237.7	18,127,199.3	16,415,817.2	17,970,171.6	17,469,683.2	15,541,904.7	16,755,566.8	16,099,224.1	14,559,043.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,117,342.9	1,162,046.2	1,263,066.0	1,195,133.1	1,235,212.5	1,190,439.8	1,170,009.2	1,218,672.1	1,119,872.8	1,013,833.0
Fuel	161,823.4	145,961.4	178,982.7	154,545.4	186,853.0	179,985.9	196,000.8	229,235.3	222,638.4	191,289.8
Flared	218.1	266.2	709.4	1,115.9	374.4	778.0	314.3	547.2	492.1	735.8
Vented	0.0	0.0	0.0	0.0	0.0	313.7	197.8	8.5	96.5	29.3
Diff and Other	9,924.4	9,561.1	10,104.9	-52,816.2	10,286.4	10,476.2	11,504.7	9,116.2	7,301.7	-20,908.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	34.2	1.3	0.0	0.0	0.0	0.0	0.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	2,673,234.1	2,777,467.7	2,894,417.0	2,815,078.1	2,916,709.4	2,862,886.2	2,924,596.1	3,004,890.0	2,742,406.6	2,326,185.4
NGL	1,410,434.7	1,469,716.8	1,729,116.8	1,554,100.2	1,600,372.6	1,488,120.7	1,338,933.9	1,437,936.6	1,340,564.6	1,380,519.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

**Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS**

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001906

Facility Name AMOCO ELLERSLIE

Facility Lic # 12039

Facility Operator A0TK AOP

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	3,478,038.0	3,472,215.5	3,229,714.2	3,015,348.3	3,169,147.2	2,968,861.8	3,198,163.3	3,094,056.7	3,254,574.9	3,030,928.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	3,137,594.5	3,128,416.2	2,886,930.9	2,718,388.1	2,872,718.1	2,735,854.2	2,969,783.6	2,892,113.3	3,020,726.5	2,832,436.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	349,671.3	334,695.5	321,011.2	273,241.4	267,675.0	231,815.5	233,662.5	203,903.1	234,041.6	201,252.9
Fuel	5,098.5	4,961.4	6,119.3	5,184.8	5,380.2	4,401.7	4,533.7	4,327.8	4,278.6	4,557.0
Flared	12.8	167.4	208.3	13.4	11.5	21.7	14.6	230.4	550.3	191.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-14,339.1	3,975.0	15,444.5	18,520.6	23,362.4	-3,231.3	-9,831.1	-6,517.9	-5,022.1	-7,509.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.2	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	944,789.0	893,643.4	869,352.6	724,661.8	712,840.3	626,005.9	621,646.7	531,168.5	617,047.5	472,619.4
NGL	320,140.7	318,349.1	292,554.4	266,433.9	257,889.2	214,193.6	225,978.2	209,745.6	231,876.0	261,051.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001907  
 Facility Lic # 2615

Facility Name ATCO MIDSTREAM EMPRESS (3)  
 Facility Operator 0Z2W AESL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	6,688,402.0	5,703,269.3	5,684,851.7	5,685,316.1	5,098,989.2	4,226,838.7	5,017,918.1	4,796,436.2	4,036,769.8	2,962,641.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	6,466,266.2	5,501,610.5	5,474,302.4	5,478,573.4	4,916,919.5	4,083,850.7	4,838,367.8	4,611,080.0	3,884,342.8	2,858,054.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	214,413.2	193,392.3	202,308.8	198,710.5	175,265.3	137,219.1	172,456.4	176,561.4	144,833.6	98,684.7
Fuel	5,325.8	5,424.8	6,047.3	5,947.7	4,999.7	4,361.2	5,317.9	5,425.2	5,192.0	4,425.0
Flared	185.7	680.5	277.8	162.3	168.2	253.2	249.1	691.4	127.0	117.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	2,211.1	2,161.2	1,915.4	1,922.2	1,636.5	1,154.5	1,526.9	2,678.2	2,274.4	1,360.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	401,519.1	363,482.0	384,994.2	371,733.1	331,833.5	258,752.9	330,670.8	352,055.2	289,332.9	172,469.5
NGL	399,163.8	357,785.5	367,964.2	368,003.2	320,015.0	251,555.6	310,345.1	301,754.0	247,759.8	195,564.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001908  
 Facility Lic # 12691

Facility Name ATCO FORT SASKATCHEWAN  
 Facility Operator 0Z2W AESL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										SHUTIN
Alberta Facilities	243,928.5	232,590.9	279,402.8	253,421.0	222,272.1	282,921.6	297,722.5	252,576.3	243,848.2	131,797.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	224,377.3	214,844.3	258,325.9	235,153.0	204,873.5	261,585.4	275,952.8	235,408.9	223,067.5	120,334.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	20,492.8	19,406.6	21,396.0	19,707.7	19,250.6	22,990.8	23,501.6	18,050.6	18,412.6	9,045.1
Fuel	911.6	913.8	831.9	898.5	914.7	879.7	821.1	686.5	691.9	474.1
Flared	112.7	131.3	138.2	125.7	101.2	83.9	78.0	71.2	78.4	15.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1,965.9	-2,705.1	-1,289.2	-2,463.9	-2,867.9	-2,618.2	-2,631.0	-1,640.9	1,597.8	1,928.1
<b>Process and Frac</b>										
Pentanes Plus	134.3	163.9	160.7	122.3	166.2	115.0	107.4	57.9	47.5	15.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	77,221.8	73,205.2	80,766.8	73,979.8	72,124.4	85,568.7	87,335.9	67,311.4	68,806.0	33,732.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001909  
Facility Lic # 2612

Facility Name PANCDN EMPRESS  
Facility Operator A1R7 1195714

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	10,769,101.7	12,136,371.9	12,351,278.0	10,885,979.4	11,647,317.3	11,611,568.1	11,773,981.4	11,896,052.6	10,299,068.2	12,080,730.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	5,618.9	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	10,252,839.5	11,497,511.0	11,681,268.4	10,244,003.6	11,001,818.8	10,962,098.3	11,090,573.1	11,195,117.3	9,652,470.3	11,388,935.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	507,374.7	663,551.6	702,045.9	587,990.2	655,841.8	654,236.4	684,006.2	687,911.7	616,398.8	672,037.5
Fuel	19,016.7	36,983.6	39,057.4	38,111.5	35,880.5	36,945.7	37,731.0	39,194.6	37,398.9	39,955.0
Flared	167.2	115.0	41.9	137.4	116.0	156.0	55.0	20.0	113.0	31.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-10,296.4	-61,789.3	-71,135.6	15,736.7	-46,339.8	-41,868.3	-32,765.0	-26,191.0	-7,312.8	-20,228.4
<b>Process and Frac</b>										
Pentanes Plus	55,093.0	307,970.4	317,761.4	263,889.9	224,987.3	227,520.6	199,692.7	146,666.6	120,023.0	116,333.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	358.5	0.0	0.0	0.0	6,148.6	717.8	5,223.2
Ethane	1,151,638.4	1,421,781.1	1,505,990.2	1,225,687.7	1,427,935.7	1,463,479.3	1,577,938.6	1,638,730.9	1,491,062.0	1,600,646.3
NGL	670,386.0	780,240.6	828,355.8	733,324.7	805,639.4	762,561.3	774,195.0	757,928.2	667,697.7	762,790.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0075650  
 Facility Lic # 26124

Facility Name JOFFRE ETHANE EXTRACTION PLANT  
 Facility Operator A0TK AOP

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	115,066.7	114,900.1	114,031.1	97,929.0	101,048.8	105,210.6	112,227.0	120,483.2	110,235.9	97,693.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	111,298.2	109,737.9	109,282.1	93,738.8	96,191.0	99,853.6	106,607.1	115,352.7	105,984.2	94,271.5
Fuel	1,374.9	1,826.8	1,590.2	1,476.9	1,908.3	1,910.7	1,882.5	1,647.9	1,595.7	1,505.5
Flared	53.7	8.0	18.2	0.0	3.6	17.8	12.4	5.8	46.1	2.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	2,339.9	3,327.4	3,140.6	2,713.3	2,945.9	3,428.5	3,725.0	3,476.8	2,609.9	1,913.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	323,619.0	305,904.0	303,253.0	258,190.0	254,437.0	265,556.3	288,899.0	317,664.0	295,831.0	256,094.0
NGL	77,299.9	90,245.2	91,764.7	80,039.7	93,582.4	96,055.7	96,693.4	98,588.8	86,303.1	84,012.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001700  
Facility Lic # 10862

Facility Name PLAINS BUCK CREEK FRAC PLANT  
Facility Operator A31G PMC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	2,014.1	3,107.4	2,681.5	908.7	1,979.0	2,296.2	1,610.4	2,754.0	2,841.3	2,246.3
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	1,740.4	880.2	511.2	308.7	795.5	1,098.4	398.9	785.5	138.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	81.8	0.4	251.3	12.2	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-3,754.5	-3,987.6	-3,192.7	-1,217.4	-2,774.5	-3,476.4	-2,009.7	-3,790.8	-2,991.5	-2,246.3
<b>Process and Frac</b>										
Pentanes Plus	52,814.0	40,496.3	46,795.4	43,438.3	43,900.4	56,679.5	31,445.8	20,641.1	48,510.5	44,815.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	34,005.7	36,140.4	36,207.2	29,617.0	28,445.7	29,870.4	26,917.5	30,845.5	25,623.2	23,742.3
NGL	0.0	0.0	0.0	0.0	0.0	397.4	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001701  
 Facility Lic # 12695

Facility Name KEYERA FORT SASK FRAC PLANT  
 Facility Operator A0C0

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	589,292.2	565,422.9	542,584.9	619,849.5	575,077.1	668,423.9	540,251.9	468,305.4	424,576.4	382,208.5
Propane	668,090.9	692,590.8	692,286.1	689,916.0	691,936.5	649,809.4	653,951.6	724,927.4	713,475.5	673,671.6
Butanes	541,035.8	524,184.2	501,989.0	604,071.0	569,711.7	580,078.5	586,356.5	621,580.9	606,364.3	573,859.8
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	12,544.1	28,610.9	21,351.5	7,722.9	1,050.9	178,858.9	306,293.9	322,153.3	280,398.0	426,608.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001702  
 Facility Lic # 8917

Facility Name GIBSON HARDISTY  
 Facility Operator 0195 GIBSON ENERGY

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	3.0	194.0	0.0	608.8	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	846.1	1,025.7	0.0	10,945.0	0.0	1,079.2	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.3	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-849.1	-1,219.7	0.0	-11,553.8	0.0	-1,079.5	0.0	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	61,414.8	74,969.4	83,805.5	91,622.9	102,043.8	72,166.5	49,127.7	47,507.5	59,905.9	99,487.7
Propane	25,692.0	29,149.9	32,124.4	46,675.3	42,060.0	19,081.9	25,258.7	28,536.9	36,955.7	57,080.5
Butanes	54,276.6	52,388.5	55,217.5	61,897.2	66,909.8	41,210.5	51,199.6	45,230.3	63,281.6	89,137.8
Ethane	6,572.8	5,724.4	5,567.3	4,924.3	5,495.3	2,682.1	2,774.1	3,279.2	4,000.2	5,379.2
NGL	4,650.0	7,090.2	7,578.0	10,033.1	14,828.9	2,410.5	155.6	171.1	285.9	12,205.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001703  
 Facility Lic # 12699

Facility Name AMOCO FORT SASK  
 Facility Operator A31G

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	9,987.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	0.0	-9,987.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	529,920.2	589,441.3	649,959.2	524,052.1	537,929.9	463,503.9	484,555.7	486,150.1	503,766.2	587,567.2
Propane	133,362.6	50,989.7	49,163.1	87,985.7	19,459.8	0.0	20,617.3	6,428.6	262,928.4	41,626.7
Butanes	231,490.0	416,961.2	480,160.0	458,744.8	345,091.7	298,173.6	333,425.0	358,021.5	381,137.8	427,827.6
Ethane	5,329.8	5,935.5	2,484.4	1.7	349,234.2	109,193.6	1.2	2.0	56.2	0.0
NGL	0.1	1.0	2.4	3,473.2	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001704

Facility Name STITTCO KEMP

Facility Lic # 17736

Facility Operator ORM4 STITTCO ENGY

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										SHUTIN
Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	39.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	0.0	-70.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	13,119.3	10,180.5	7,670.1	8,521.8	9,464.5	7,893.3	4,273.8	13,479.3	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	1,802.2	1,525.2	0.3	0.0	0.1	0.0	537.8	532.2	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001705

Facility Name TRISOL CAROLINE

Facility Lic # 4557

Facility Operator 0NJ2

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
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**Receipts**

SHUTIN

Alberta Facilities

Non-Alberta Facilities

**Dispositions**

Battery

Gas Gathering

Gas Plant

Injection Facility

Meter Station

Other

AB Commercial

AB Industrial

AB Residential

AB Elec.Gen.

**Shrinkage**

Acid Gas

Other products

Fuel

Flared

Vented

Diff and Other

**Process and Frac**

Pentanes Plus

Propane

Butanes

Ethane

NGL

Sulphur

Sulp Cls Inv

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001706  
 Facility Lic # Not Licenced

Facility Name DOW FORT SASKATCHEWAN  
 Facility Operator OF05

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared		0.0	0.0	0.0	0.0	0.0	541.7	1,388.7	586.7	742.8
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		0.0	0.0	0.0	0.0	0.0	-541.7	-1,388.7	-586.7	-742.8
<b>Process and Frac</b>										
Pentanes Plus	296,009.1	300,792.1	288,644.9	294,885.5	231,991.3	163,068.0	189,488.8	233,568.1	268,387.8	278,832.4
Propane	569,028.7	574,285.7	536,423.2	576,437.1	580,203.1	550,359.8	582,060.0	645,822.4	773,866.6	808,919.1
Butanes	445,117.6	427,304.6	432,882.3	474,311.0	500,693.3	454,026.1	439,994.5	384,988.9	493,980.5	510,068.7
Ethane	1,824,407.0	1,741,817.7	1,618,056.8	1,532,497.2	1,569,754.2	1,478,345.2	1,441,072.1	1,363,739.5	1,829,836.4	2,021,989.1
NGL	247,358.1	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001707

Facility Name NCL REDWATER

Facility Lic # 13004

Facility Operator A68Y PEMBINA NGL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities		0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	13.5	18.1	90.8	0.0	0.0
Fuel		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared		0.0	0.0	0.0	0.0	3,126.9	9,261.8	9,561.7	11,684.2	16,446.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		0.0	0.0	0.0	0.0	-3,140.4	-9,279.9	-9,652.5	-11,684.2	-16,446.0
<b>Process and Frac</b>										
Pentanes Plus	403,803.8	457,150.8	503,034.8	502,682.2	550,652.9	559,914.3	554,997.8	465,487.6	473,460.0	518,406.3
Propane	1,045,467.6	1,087,181.9	1,097,086.2	1,129,955.4	1,171,486.2	1,193,733.1	1,198,141.2	1,131,127.5	1,089,279.7	1,214,401.9
Butanes	686,008.9	677,202.5	682,011.1	725,355.2	704,385.3	732,860.3	706,003.0	640,864.7	643,207.0	740,491.9
Ethane	1,064,047.2	1,020,206.9	1,055,144.6	985,194.5	874,932.9	873,112.1	951,499.6	1,071,567.3	1,035,335.2	1,182,896.6
NGL	0.0	0.0	0.0	0.0	0.0	0.0	30.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001951  
 Facility Lic # 14146

Facility Name IMPERIAL DEVON 1&2  
 Facility Operator 0017

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>		SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN		
Alberta Facilities	0.0	0.0	0.0							
Non-Alberta Facilities	0.0	0.0	0.0							
<b>Dispositions</b>										
Battery	0.0	0.0	0.0							
Gas Gathering	0.0	0.0	0.0							
Gas Plant	0.0	0.0	0.0							
Injection Facility	0.0	0.0	0.0							
Meter Station	0.0	0.0	0.0							
Other	0.0	0.0	0.0							
AB Commercial	0.0	0.0	0.0							
AB Industrial	0.0	0.0	0.0							
AB Residential	0.0	0.0	0.0							
AB Elec.Gen.	0.0	0.0	0.0							
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0							
Other products	0.0	0.0	0.0							
Fuel	0.0	0.0	0.0							
Flared	0.0	0.0	0.0							
Vented	0.0	0.0	0.0							
Diff and Other	0.0	0.0	0.0							
<b>Process and Frac</b>										
Pentanes Plus	125,052.0	51,737.4	0.0							
Propane	190,275.6	84,898.6	0.0							
Butanes	150,011.3	63,357.6	0.0							
Ethane	0.0	0.0	0.0							
NGL	1,153.6	414.9	0.0							
Sulphur	0.0	0.0	0.0							
Sulp Cls Inv	0.0	0.0	0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0086427

Facility Name HIGH PRAIRIE FRACTIONATION PLANT

Facility Lic # 32682

Facility Operator A31G PMC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	0.0	0.0	2,074.3	2,674.9	2,792.8	2,712.0	2,463.3	3,055.8	1,628.1	0.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	2,030.3	2,436.7	2,520.6	2,442.7	2,213.8	2,781.3	1,491.4	0.0
Flared	0.0	0.0	44.0	238.2	272.2	269.3	249.5	274.5	136.7	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	3,193.9	38,643.8	62,742.0	65,779.6	44,988.7	55,012.2	58,520.8	62,537.2	61,486.5	59,343.6
Propane	2,534.6	24,138.5	39,455.2	46,181.1	31,514.5	46,333.4	52,231.2	66,462.2	82,718.1	80,538.4
Butanes	3,054.3	32,079.3	51,520.9	57,026.9	39,246.8	51,994.0	62,144.9	67,070.9	79,038.0	80,491.8
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0106720 Facility Name HARMATTAN FRACTIONATION  
 Facility Lic # 4285 Facility Operator 0C5F

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities								0.0	0.0	0.0
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								0.0	0.0	0.0
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								0.0	0.0	0.0
Fuel								0.0	0.0	0.0
Flared								0.0	0.0	0.0
Vented								0.0	0.0	0.0
Diff and Other								0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus								249,720.1	235,096.8	228,889.5
Propane								385,822.4	430,867.2	481,207.9
Butanes								230,555.0	243,505.3	242,029.5
Ethane								377,703.7	587,439.6	782,568.7
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGP0122937

Facility Name Granada Frac Plant

Facility Lic # 31885

Facility Operator ONZ1 TERVITA

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities								50.0	264.8	394.0
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								0.0	0.0	0.0
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								0.0	0.0	0.9
Fuel								50.0	264.7	394.0
Flared								0.0	0.0	0.0
Vented								0.0	0.0	0.0
Diff and Other								0.0	0.1	-0.9
<b>Process and Frac</b>										
Pentanes Plus								0.0	0.0	4.4
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002203  
 Facility Lic # Not Licenced

Facility Name GULF WESTEROSE SOUTH  
 Facility Operator 0E9M CONOPH WESTERN

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	87,882.6	107,775.2	107,349.6	109,300.3	95,444.5	81,618.9	51,219.7	45,596.7	40,229.0	39,541.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	87,278.8	107,071.8	106,738.1	108,684.9	94,571.2	81,019.1	51,106.1	45,440.6	40,056.9	39,362.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	49.3	57.6	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	603.8	703.4	611.5	615.4	873.3	599.8	113.6	67.0	172.1	179.5
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-49.3	-57.6	-17.0	0.0	0.0	0.0	0.0	89.1	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	239.7	280.3	83.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002208  
 Facility Lic # Not Licenced

Facility Name VISTA MIDSTREAM RETLAW  
 Facility Operator A0TK AOP

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	90,792.5	84,006.1	65,775.8	84,852.8	83,046.6	89,354.7	58,364.6	45,761.4	47,970.7	41,925.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	9,897.9	81,680.9	79,930.2	86,256.5	56,523.3	44,437.2	46,586.0	40,590.0
Gas Plant	90,792.5	84,006.1	54,768.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	26.9	43.6	33.0	33.1	29.9	26.8	26.4	11.6
Fuel	0.0	0.0	1,080.5	3,123.6	3,079.7	3,054.5	1,802.5	1,291.8	1,349.7	1,321.1
Flared	0.0	0.0	3.4	6.9	4.6	9.7	5.8	6.0	7.4	6.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	0.0	-1.5	-2.2	-0.9	0.9	3.1	-0.4	1.2	-4.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	130.5	212.6	160.6	161.5	145.7	130.6	128.4	56.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002227  
 Facility Lic # 5118

Facility Name SAMSON INNISFAIL  
 Facility Operator OBP8 PENN WEST

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>				SHUTIN						
Alberta Facilities	97,573.6	93,635.1	53,723.0	41,626.8	47,918.9	47,601.7	43,964.7	37,374.8	35,655.4	30,326.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	54,530.4	40,968.2	51,067.2	44,462.8	46,987.0	47,344.0	41,846.7	33,282.9	30,602.3	27,104.4
Gas Plant	43,319.9	54,097.2	6,369.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	89.3	64.4	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	1,696.5	2,369.1	2,184.4	1,897.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-276.7	-1,430.3	-3,713.4	-2,836.0	931.9	257.7	332.2	1,658.4	2,868.7	1,324.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	434.0	313.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002236

Facility Name BONAVIDA CARSTAIRS

Facility Lic # 4142

Facility Operator A5RX BEC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	116,090.6	169,656.0	282,403.0	179,837.8	246,546.6	263,284.2	244,904.1	174,568.9	219,829.9	235,718.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	84.0	416.6	323.0	349.5	1,578.4	2,812.7	2,143.4
Gas Gathering	0.0	0.0	0.0	634.6	3,152.4	5,455.6	108,158.4	170,451.1	214,051.5	231,163.2
Gas Plant	113,140.5	163,481.8	276,034.5	174,234.6	228,527.8	247,885.2	128,497.4	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.8	0.1	0.0	35.5
Fuel	2,894.5	3,778.1	5,908.0	4,074.4	3,817.2	1,240.5	1,193.1	852.2	943.3	1,109.7
Flared	0.0	0.0	0.0	1.7	10.5	1.9	0.0	0.1	0.8	9.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	55.6	2,396.1	460.5	808.5	10,622.1	8,378.0	6,704.9	1,687.0	2,021.6	1,257.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	4.0	0.7	0.0	172.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002237 Facility Name CRESTAR THREE HILLS CREEK  
 Facility Lic # Not Licenced Facility Operator 0E9L

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	129,849.9	113,702.9	22,667.7	14,071.8	12,099.2	8,855.3				
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Plant	124,048.9	107,722.6	21,716.7	13,566.2	11,663.2	8,526.5				
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0				
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0				
Other products	149.2	224.9	15.4	0.0	0.0	4.4				
Fuel	5,652.7	5,722.8	935.8	505.6	436.1	324.4				
Flared	0.0	0.0	0.0	0.0	0.0	0.0				
Vented	0.0	0.0	0.0	0.0	0.0	0.0				
Diff and Other	-0.9	32.6	-0.2	0.0	-0.1	0.0				
<b>Process and Frac</b>										
Pentanes Plus	723.7	1,093.5	74.7	0.0	0.0	21.7				
Propane	0.0	0.0	0.0	0.0	0.0	0.0				
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				
NGL	0.0	0.0	0.0	0.0	0.0	0.0				
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0002240

Facility Name IMPERIAL GOLDEN SPIKE

Facility Lic # Not Licenced

Facility Operator 0017

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	67,655.8	49,460.3	33,472.4	21,001.3	5,887.4					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	71.9					
Gas Gathering	60,999.2	42,752.0	28,881.7	19,165.7	4,782.2					
Gas Plant	0.0	0.0	0.0	0.0	0.0					
Injection Facility	0.0	0.0	0.0	0.0	0.0					
Meter Station	0.0	0.0	0.0	0.0	0.0					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0					
Other products	0.0	0.0	0.0	0.0	0.0					
Fuel	4,364.8	2,483.9	1,763.0	2,380.9	944.7					
Flared	0.0	2.0	0.1	0.0	3.8					
Vented	0.0	0.0	0.0	0.0	0.0					
Diff and Other	2,291.8	4,222.4	2,827.6	-545.3	84.8					
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0					
Propane	0.0	0.0	0.0	0.0	0.0					
Butanes	0.0	0.0	0.0	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	0.1	0.0	0.0	0.0	0.0					
Sulphur	0.0	0.0	0.0	0.0	0.0					
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002251  
 Facility Lic # Not Licenced

Facility Name VISTA MIDSTREAM ENCHANT GGS  
 Facility Operator A0TK AOP

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	243,268.3	229,623.0	216,211.3	178,250.8	152,537.9	122,079.5	97,075.8	86,829.9	78,870.3	78,579.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	16.2	100.6	90.0	95.2
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	20,206.8	83,439.1	76,166.7	75,962.0
Gas Plant	235,631.5	222,147.6	209,005.6	172,597.0	149,235.5	114,452.8	70,787.9	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.9
Fuel	7,629.2	7,475.4	7,205.7	5,633.8	3,545.3	2,274.3	2,235.4	3,289.9	2,640.2	2,515.4
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	7.6	0.0	0.0	20.0	-242.9	5,352.4	3,829.5	0.3	-26.6	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0002273

Facility Name GULF GILBY

Facility Lic # Not Licenced

Facility Operator A5G3 COPRC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>		SHUTIN	SHUTIN							
Alberta Facilities	5,043.9	7,641.7	3,547.8							
Non-Alberta Facilities	0.0	0.0	0.0							
<b>Dispositions</b>										
Battery	0.0	0.0	0.0							
Gas Gathering	4,607.1	7,457.3	3,320.7							
Gas Plant	0.0	0.0	0.0							
Injection Facility	0.0	0.0	0.0							
Meter Station	0.0	0.0	0.0							
Other	0.0	0.0	0.0							
AB Commercial	0.0	0.0	0.0							
AB Industrial	0.0	0.0	0.0							
AB Residential	0.0	0.0	0.0							
AB Elec.Gen.	0.0	0.0	0.0							
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0							
Other products	0.0	5.3	0.0							
Fuel	437.9	404.1	102.9							
Flared	0.0	0.0	0.0							
Vented	0.0	0.0	0.0							
Diff and Other	-1.1	-225.0	124.2							
<b>Process and Frac</b>										
Pentanes Plus	0.0	25.6	0.0							
Propane	0.0	0.0	0.0							
Butanes	0.0	0.0	0.0							
Ethane	0.0	0.0	0.0							
NGL	0.0	0.0	0.0							
Sulphur	0.0	0.0	0.0							
Sulp Cls Inv	0.0	0.0	0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002293  
Facility Lic # 33

Facility Name PNRG LOOKOUT BUTTE  
Facility Operator A5TC QUESTFIRE

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>				SHUTIN	SHUTIN			SHUTIN		
Alberta Facilities	112,354.9	133,017.5	123,591.4	72,084.3	33,099.0	118,008.0	105,352.5	64,323.0	100,163.2	89,993.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	106,718.2	123,054.1	116,728.8	71,947.6	31,661.9	116,398.5	105,316.6	63,979.0	102,578.3	90,012.8
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.8
Fuel	3,762.6	2,657.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,874.1	7,306.0	6,862.6	136.7	1,437.1	1,609.5	35.9	344.0	-2,415.1	-47.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	135.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002297

Facility Name PENGROWTH JUDY CREEK

Facility Lic # Not Licenced

Facility Operator A5R5 PENGROWTH

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	279,349.1	289,490.7	229,866.4	205,784.9	184,770.5	169,560.2	148,141.2	168,482.2	163,411.4	149,111.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	3,658.1	4,803.2	2,523.0	2,280.7	2,647.2	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	246,666.4	259,993.1	209,658.7	181,679.4	176,372.5	164,310.5	133,899.0	153,056.0	143,589.5	135,013.4
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,360.9	11.2	3,521.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	137.6	171.4	185.7	240.1	225.8	236.0	176.4	75.4	82.4	0.0
Fuel	14,856.1	13,449.1	14,934.2	15,787.6	14,527.4	13,523.5	14,699.0	12,603.7	15,928.1	9,159.4
Flared	1,056.7	2,365.6	532.4	185.4	96.4	12.2	240.0	602.4	95.8	1,209.6
Vented	29.9	9.2	25.7	11.8	6.9	0.0	0.0	1.3	12.4	3.4
Diff and Other	12,944.3	8,699.1	2,006.7	5,599.9	-9,105.7	-8,522.0	-873.2	-1,217.5	3,692.0	204.4
<b>Process and Frac</b>										
Pentanes Plus	668.7	833.4	902.9	1,166.9	1,097.9	1,147.1	857.2	366.4	400.2	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

**Facility ID** ABGS0002311  
**Facility Lic #** Not Licenced

**Facility Name** CRESTAR THREE HILLS CREEK  
**Facility Operator** OE9L

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	47,214.3	44,458.4	43,807.7	41,968.5	38,380.9	36,449.4	35,019.4	31,168.1	30,331.8	28,625.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	10,081.1	33,038.0	29,295.1	28,409.1	26,963.8
Gas Plant	44,466.8	41,989.1	41,269.9	39,398.6	36,311.7	24,242.1	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	100.6	123.5	68.3	104.9	148.5	131.3	97.6	107.1	85.1	78.5
Fuel	2,647.2	2,353.5	2,467.3	2,465.1	1,920.6	2,003.5	1,912.9	1,871.3	1,839.5	1,594.9
Flared	0.0	0.0	0.0	0.0	0.0	0.3	2.5	0.0	0.6	0.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.8	1.6	0.0	0.0
Diff and Other	-0.3	-7.7	2.2	-0.1	0.1	-8.9	-32.4	-107.0	-2.5	-12.4
<b>Process and Frac</b>										
Pentanes Plus	488.7	600.1	332.0	509.4	722.5	637.9	473.7	520.5	413.8	381.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0002314

Facility Name TRI LINK GILBY

Facility Lic # Not Licenced

Facility Operator 0W9D

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	84,824.8	83,685.9	94,935.4	84,923.4	94,479.3	93,429.8	93,057.9	144,288.5	179,450.1	242,532.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,488.8	285.1	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	96,365.7	177,713.8	244,276.1
Gas Plant	84,824.8	83,685.9	90,946.6	81,891.9	91,998.5	89,322.2	92,019.6	32,308.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.4
Fuel	0.0	0.0	0.0	165.4	2,171.9	1,909.8	1,208.1	2,998.3	7,055.4	8,304.1
Flared	0.0	0.0	0.0	0.0	23.6	0.0	0.0	24.1	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	0.0	3,988.8	2,866.1	285.3	2,197.8	-169.8	4,103.6	-5,604.2	-10,055.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0002328

Facility Name PRIMEWEST CROSSFIELD EAST (ELKTON)

Facility Lic # 43616

Facility Operator ONPM TCE

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>					SHUTIN					
Alberta Facilities	1,030,749.1	264,930.0	847,273.7	731,879.9	526,752.3	995,299.8	560,044.0	361,735.0	920,225.8	1,737,176.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	1,027,723.6	262,854.0	843,461.2	725,038.9	524,528.6	994,539.0	556,196.4	361,495.4	919,957.5	1,737,176.2
Injection Facility	2,819.5	2,508.6	3,812.5	6,840.9	2,213.7	760.3	3,847.1	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	829.2	895.1	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	239.6	268.3	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	206.0	-432.6	0.0	0.1	10.0	-828.7	-894.6	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	3.5	0.7	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	3,798.0	4,034.8	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002335  
Facility Lic # 23119

Facility Name BONA VISTA SOUTH ELKTON GGS  
Facility Operator A5RX BEC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	27,493.6	21,160.8	25,306.6	19,599.0	18,962.5	17,104.2	14,945.8	15,868.0	12,407.0	10,137.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	275.6	550.4	527.2	352.6	588.2	557.4	530.9	893.8	93.7	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	7,688.7	10,914.6	12,777.8	9,910.5	8,527.0
Gas Plant	26,099.4	18,923.4	22,236.8	17,203.8	16,005.7	5,948.4	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	14.7	21.6	10.0	18.4	15.5	60.2
Fuel	748.5	1,008.9	1,116.1	1,286.6	1,097.4	1,202.0	1,156.4	711.5	1,218.9	1,059.7
Flared	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	369.4	678.1	1,426.5	756.0	1,256.5	1,686.1	2,333.9	1,466.5	1,168.4	472.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	71.4	104.5	48.5	89.6	75.6	291.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0002350

Facility Name PRIMEWEST LONE PINE CREEK

Facility Lic # Not Licenced

Facility Operator A2TG TQN

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>							SHUTIN			
Alberta Facilities	92,043.3	68,641.3	83,112.0	96,603.7	100,906.4	104,689.6	66,186.0	74,197.1	75,957.5	76,327.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	303.1	2,302.8	9,832.4	17,683.4	11,241.9	11,488.1	13,115.9	14,026.7
Gas Gathering	92,043.3	68,380.9	82,251.6	87,385.1	84,220.8	83,351.6	55,284.1	61,352.1	62,319.6	58,431.8
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	383.9	0.0	0.0	0.0	0.0	6.2
Fuel	0.0	0.0	303.4	1,778.3	0.0	4,025.3	1,828.8	2,876.5	3,056.9	3,142.3
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	260.4	253.9	5,137.5	6,469.3	-370.7	-2,168.8	-1,519.6	-2,534.9	707.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	1,865.8	0.0	0.0	0.0	0.0	30.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

## Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002367

Facility Name HUSKY ELNORA 5-19

Facility Lic # Not Licenced

Facility Operator 0R46 HUSKY

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	109,338.8	103,267.6	93,767.6	82,418.8	67,764.5	51,798.9	40,158.5	36,787.7	34,116.0	34,479.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	107,269.2	103,248.4	93,766.9	82,174.8	66,874.6	50,981.1	39,295.6	35,933.5	33,315.1	33,642.5
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.1	1.6	0.0	0.0
Fuel	0.0	0.0	0.0	244.0	888.0	816.1	862.0	852.1	776.1	832.2
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	7.5	0.5	0.7	0.0	1.9	1.7	1.1	0.9	0.0	4.3
Diff and Other	2,062.1	18.7	0.0	0.0	0.0	0.0	-0.3	-0.4	24.8	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.4	7.6	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0002368  
 Facility Lic # Not Licenced

Facility Name PRIMEWEST CROSSFIELD EAST (D-1)  
 Facility Operator A2TG TQN

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>							SHUTIN			
Alberta Facilities	403,635.2	335,630.1	360,761.1	336,799.6	336,465.4	303,509.5	267,752.0	384,043.4	392,223.3	353,246.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	157.2	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	428,079.1	350,563.2	360,773.4	313,240.5	323,738.3	316,941.6	273,845.6	383,778.3	390,583.4	353,276.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-24,443.9	-14,933.1	-12.3	23,401.9	12,727.1	-13,432.1	-6,094.0	265.1	1,639.9	-29.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	1.8	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002373

Facility Name CRESTAR NORTH GILBY

Facility Lic # Not Licenced

Facility Operator OE9L

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>					SHUTIN					
Alberta Facilities	7,244.5	6,296.0	5,928.4	10,820.5	6,124.4	7,101.2	5,589.8	7,304.0	7,336.3	5,718.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,300.7	6,785.9	873.6
Gas Gathering	6,730.4	5,759.1	5,379.7	10,190.3	5,514.6	6,420.0	5,072.0	1,382.1	0.0	4,235.1
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	3.8	5.4	1.1	0.6	1.3	3.1	14.2	1.8	2.8	2.0
Fuel	413.7	434.1	413.0	322.0	317.5	482.3	386.0	413.2	481.0	500.5
Flared	1.6	1.1	4.2	3.0	1.7	0.0	0.0	0.0	0.2	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	1.0
Diff and Other	95.0	96.3	130.4	304.6	289.3	195.8	117.6	206.2	66.0	106.4
<b>Process and Frac</b>										
Pentanes Plus	18.2	25.7	5.4	3.3	6.9	15.0	69.7	8.5	13.6	10.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002374

Facility Name AMOCO SOUTH CAROLINE

Facility Lic # 4775

Facility Operator OJL8 ACL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	49,214.0	50,882.8	48,923.5	40,490.3	53,882.8	102,393.2	135,653.3	221,109.0	193,104.8	190,377.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	31,213.7	40,490.3	30,890.3	59,324.1	137,209.6	218,869.2	190,277.3	187,786.1
Gas Plant	49,221.0	50,888.6	17,709.8	0.0	23,179.8	44,332.6	0.0	153.3	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.9
Fuel	0.0	0.0	0.0	0.0	588.5	3,691.1	2,713.7	4,057.4	3,101.8	3,560.3
Flared	0.0	0.0	0.0	0.0	331.6	269.1	167.9	198.5	144.3	159.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.5	0.0	1.1
Diff and Other	-7.0	-5.8	0.0	0.0	-1,107.4	-5,223.7	-4,437.9	-2,172.9	-418.6	-1,131.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002382

Facility Name HUSKY CALLING LAKE 13-33

Facility Lic # Not Licenced

Facility Operator 0R46 HUSKY

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	29,633.5	23,983.0	22,052.0	20,205.6	18,156.5	14,308.9	13,148.6	11,274.0	10,234.7	3,949.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	26,991.4	21,555.7	20,191.0	18,309.1	15,905.4	12,229.5	11,335.4	10,346.8	8,809.1	3,442.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0
Fuel	1,792.1	1,377.9	1,452.7	1,731.2	3,134.6	3,044.7	2,740.9	1,316.2	1,307.2	504.6
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.5	1.2	0.2	0.7	0.8	1.8	0.4
Diff and Other	850.0	1,049.4	408.3	164.8	-884.7	-965.5	-928.4	-390.0	116.6	2.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002385  
Facility Lic # Not Licenced

Facility Name DEVON FERRIER  
Facility Operator OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	112,076.1	98,136.8	106,696.7	126,378.1	88,911.8	85,413.7	88,135.6	114,759.6	142,561.6	135,819.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	112,028.0	98,200.9	106,696.4	124,397.1	87,840.7	85,451.7	89,292.1	114,749.6	140,246.1	139,835.1
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	350.3	346.9	665.5	1,511.6	441.3	515.8	420.9	898.2	823.3	677.6
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-302.2	-411.0	-665.2	469.4	629.8	-553.8	-1,577.4	-888.2	1,492.2	-4,693.0
<b>Process and Frac</b>										
Pentanes Plus	1,702.4	1,686.7	3,235.1	7,346.0	2,144.6	2,507.4	2,045.3	4,365.7	4,001.8	3,293.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002387      Facility Name BAYTEX DRUMHELLER  
 Facility Lic # 21696      Facility Operator A517      LONG RUN

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	70,690.9	60,894.7	48,792.6	43,482.9	37,533.8	30,609.4	26,446.5	23,126.4	22,404.2	21,392.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	62,082.3	54,177.9	43,744.6	38,587.9	34,118.9	28,691.1	25,752.4	21,957.4	20,237.5	19,982.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	588.8	533.4	418.6	335.1	334.0	249.2	233.7	140.4	185.5	226.1
Fuel	5,064.5	4,598.7	3,353.2	2,823.2	2,316.3	1,068.0	1,753.8	1,394.3	1,754.7	1,672.4
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4
Diff and Other	2,955.3	1,584.7	1,276.2	1,736.7	764.6	601.1	-1,293.4	-365.7	226.5	-488.6
<b>Process and Frac</b>										
Pentanes Plus	2,862.3	2,593.2	2,034.0	1,629.1	1,623.5	1,211.3	1,135.4	682.9	902.3	1,099.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002414      Facility Name WASKAHIGAN 12-1-64-24w5  
 Facility Lic # 28194      Facility Operator OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	24,769.4	24,879.3	24,776.5	23,720.2	21,351.8	19,649.6	14,935.7	15,091.6	14,303.5	15,765.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	22,715.4	22,471.9	22,112.2	21,195.7	18,863.8	16,887.4	12,553.3	12,645.0	12,243.7	13,705.4
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	4.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	2,058.8	2,407.4	2,664.3	2,524.5	2,488.0	2,762.2	2,382.4	2,446.6	2,059.8	2,060.4
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-9.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002433  
Facility Lic # 12765

Facility Name ATCO WESTLOCK  
Facility Operator 0Z2W AESL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	676,928.5	685,332.1	715,860.8	572,887.3	610,395.9	703,062.8	735,062.0	675,408.7	609,805.9	470,856.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	635,670.4	644,343.8	672,295.7	536,169.7	564,183.4	663,108.7	685,817.6	632,213.9	589,701.4	452,565.7
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	27,923.1	29,477.2	32,130.7	28,857.3	27,654.2	31,609.8	36,903.8	34,497.3	11,770.5	11,778.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	217.0	50.2	64.0	31.9	52.5	50.2	25.4	30.7	28.1	65.4
Fuel	1,900.5	1,293.0	1,902.0	1,527.2	1,212.7	1,543.8	1,505.3	1,429.7	1,264.0	1,017.4
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	11,217.5	10,167.9	9,468.4	6,301.2	17,293.1	6,750.3	10,809.9	7,237.1	7,041.9	5,429.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	971.0	202.1	286.8	147.5	240.7	229.6	115.6	140.2	126.1	290.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0002437

Facility Name PENGROWTH SWAN HILLS

Facility Lic # Not Licenced

Facility Operator A5R5 PENGROWTH

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	174,264.8	197,150.3	169,802.1	171,623.5	183,211.3	149,631.7	107,792.2	130,514.3	135,206.8	128,893.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	37,213.2	40,839.1	7,525.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	132,008.0	132,792.8	134,946.1	149,655.7	158,646.8	130,064.3	97,465.8	115,871.2	117,082.8	112,947.2
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	2,528.1	2,676.5	2,447.5	2,722.1	3,182.4	1,916.2	1,361.2	1,372.1	1,357.0	805.5
Fuel	2,487.1	7,280.5	8,315.3	8,936.8	8,409.0	7,381.6	5,072.0	7,425.4	7,388.2	7,444.4
Flared	0.0	0.0	12.3	9.6	17.6	3.9	2.3	18.0	6.4	6.7
Vented	0.0	0.0	0.0	0.0	0.0	3.2	0.0	0.2	6.1	0.0
Diff and Other	28.4	13,561.4	16,555.8	10,299.3	12,955.5	10,262.5	3,890.9	5,827.4	9,366.3	7,689.5
<b>Process and Frac</b>										
Pentanes Plus	12,286.8	13,008.5	11,895.2	13,230.5	15,467.9	9,312.4	6,786.0	6,668.1	6,595.4	3,914.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002438

Facility Lic # 20779

Facility Name CENGROWTH SOUTH SWAN HILLS

Facility Operator A5R5 PENGROWTH

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	122,872.4	135,473.9	142,165.6	99,525.6	90,153.6	68,009.2	55,033.8	79,475.7	109,887.1	83,432.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	112,031.1	123,897.8	129,856.5	88,065.1	78,689.6	57,048.3	47,896.7	65,193.0	88,787.7	64,898.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,873.4	2,434.6	2,413.9	2,390.1	2,172.6	1,804.9	1,125.0	1,325.2	1,675.0	1,198.3
Fuel	8,993.3	9,089.9	8,690.8	8,760.2	9,497.1	9,334.0	5,364.8	8,604.7	9,002.5	9,341.9
Flared	465.4	617.1	924.6	164.7	267.1	257.4	884.2	1,474.4	981.3	615.7
Vented	8.5	10.2	3.1	9.7	13.1	1.7	15.6	66.3	68.0	43.8
Diff and Other	-499.3	-575.7	276.7	135.8	-485.9	-437.1	-252.5	2,812.1	9,372.6	7,334.8
<b>Process and Frac</b>										
Pentanes Plus	9,105.6	11,833.3	11,732.8	11,615.9	10,559.4	8,771.7	5,502.7	6,440.2	8,140.3	5,824.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002470

Facility Name PETRO-CAN GILBY

Facility Lic # Not Licenced

Facility Operator OTM9 NAL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	96,061.5	86,978.1	89,846.9	71,527.5	52,498.3	53,242.6	44,402.1	37,148.0	57,320.7	52,322.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,087.5	55,541.7	51,913.6
Gas Plant	92,248.8	83,034.7	89,697.2	70,121.5	51,523.5	51,547.2	42,800.3	27,211.5	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	39.4	122.3	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	50.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	3,812.7	3,943.4	149.7	1,406.0	974.8	1,695.4	1,601.8	809.6	1,656.7	358.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	191.6	594.7	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

 Facility ID ABGS0002472  
 Facility Lic # 6682

 Facility Name NORCEN SYLVAN LAKE  
 Facility Operator OTM9 NAL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	10,224.8	9,412.0	8,559.4	13,744.8	10,305.4	7,427.6	6,076.8	2,660.4	1,739.1	2,612.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	9,579.1	8,753.0	7,626.5	12,110.6	9,319.2	6,363.4	4,690.1	1,942.2	1,739.0	2,545.2
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	5.2	0.0	0.0	0.0
Fuel	600.5	608.6	529.5	786.6	766.8	663.5	526.6	338.6	0.0	67.3
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	45.2	50.4	403.4	847.6	219.4	400.7	854.9	379.6	0.1	0.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	25.3	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002497

Facility Name AMOCO PEMB AREA 5

Facility Lic # Not Licenced

Facility Operator 0BP8 PENN WEST

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										SHUTIN
Alberta Facilities	13,159.1	13,044.9	15,396.6	13,918.9	9,991.2	11,337.3	8,356.2	1,895.5	2,221.7	680.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	11,269.8	10,897.0	12,544.7	10,995.7	9,435.8	10,691.1	7,672.5	2,105.4	2,245.5	618.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	1.1	0.0	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	194.8	142.2	309.5	550.4	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	31.2	97.5	185.8	189.0	28.9	0.3	0.0
Diff and Other	1,694.5	2,005.7	2,542.4	2,341.6	456.8	460.4	494.7	-238.8	-24.1	61.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	5.5	0.0	0.0	0.0	0.1	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0002498

Facility Name AMOCO PEMB AREA 6

Facility Lic # 22260

Facility Operator OBP8 PENN WEST

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	19,198.9	18,070.3	19,945.6	19,176.3	16,566.5	17,243.7	13,692.8	11,416.5	11,947.6	11,044.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	505.9	529.1	520.6	567.2	634.3	631.8	629.8	602.2	501.8	323.3
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	17,393.5	16,667.2	17,874.5	16,758.7	16,014.2	17,153.5	13,864.6	11,821.1	12,443.4	10,589.1
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.3	0.0	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	41.4	41.4	57.2	15.2	50.1	0.0	0.0	0.1	3.0	7.0
Vented	0.0	0.0	0.0	0.0	0.0	44.3	60.8	91.1	67.2	45.8
Diff and Other	1,258.1	832.6	1,493.3	1,835.2	-132.4	-585.9	-862.4	-1,098.0	-1,067.8	79.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	1.3	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

## Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002500  
Facility Lic # 22260

Facility Name AMOCO PEMBINA AREA 7  
Facility Operator OBP8 PENN WEST

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	62,911.6	62,066.0	53,122.5	47,676.6	51,188.2	56,156.5	51,409.8	56,230.1	48,990.3	59,788.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	62,701.5	61,582.4	52,655.0	46,440.8	48,071.3	56,266.2	52,866.8	59,651.2	52,686.8	61,278.3
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	1.4	0.0	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	846.9	695.8	663.9	309.0	257.2	170.2	312.3	427.9	276.7	69.3
Vented	0.0	0.0	0.0	0.0	97.0	88.7	46.9	28.9	33.9	44.2
Diff and Other	-636.8	-212.2	-196.4	926.8	2,761.3	-368.6	-1,816.2	-3,877.9	-4,007.1	-1,603.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	7.0	0.0	0.0	0.1	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002505

Facility Name DEVON BELLOY

Facility Lic # Not Licenced

Facility Operator OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	145,106.9	159,270.4	132,510.5	124,071.4	87,773.5	67,479.3	65,492.7	47,958.3	35,978.6	30,193.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.4	116.6	122.4
Gas Gathering	0.5	0.7	0.4	0.0	0.0	0.0	59,129.0	42,093.8	26,223.5	31,171.2
Gas Plant	133,985.8	154,295.5	129,792.0	119,543.1	87,411.6	67,609.5	4,189.8	3,502.3	9,452.4	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36.2	62.9	73.3
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	16.4	0.0	0.0	0.0
Fuel	2,406.3	2,584.5	2,359.5	2,298.6	1,658.4	1,361.3	2,083.8	1,551.2	1,095.8	1,335.3
Flared	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	10.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	8,713.7	2,389.7	358.6	2,229.7	-1,306.5	-1,491.5	73.7	754.4	-972.6	-2,508.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	80.1	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

**Facility ID** ABGS0002525

**Facility Name** AEC ALDERSON REDCLIFFE #2

**Facility Lic #** Not Licenced

**Facility Operator** A5D4 CVE

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	168,792.8	176,821.2	165,276.5	160,652.8	148,599.3	149,974.0	142,799.2	124,567.4	105,596.7	87,463.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	53,972.5	46,225.8	36,112.0	53,085.9	48,493.3	50,463.3	50,040.7	47,698.9	40,628.1	34,793.3
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	110,526.3	125,190.9	123,808.4	105,278.5	95,960.5	95,262.6	89,360.6	73,656.3	60,985.9	50,235.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0
Fuel	5,006.3	6,240.3	6,772.9	5,912.3	5,799.3	5,440.7	5,014.5	4,006.3	3,267.3	2,703.9
Flared	258.7	160.6	3.3	0.0	0.6	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	6.5	6.2	1.5	0.8	0.8	0.0	0.0	3.1
Diff and Other	-971.0	-996.4	-1,426.6	-3,630.1	-1,655.9	-1,193.4	-1,617.5	-794.1	715.4	-271.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

**Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS**



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002544

Facility Name ENCAL MEDICINE RIVER

Facility Lic # Not Licenced

Facility Operator OTM9 NAL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	101,233.2	104,082.6	94,808.0	84,637.5	58,263.6	54,187.9	50,118.4	57,246.9	57,087.0	55,971.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	21,483.2	46,494.5	54,857.7	52,400.8	50,480.1
Gas Plant	91,836.9	98,393.5	88,712.6	80,419.9	54,594.6	29,748.1	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	19.4	25.8	3.9	0.0	0.0
Fuel	4,277.1	4,642.1	1,747.9	2,097.7	2,020.2	1,950.3	2,310.1	1,581.3	2,720.3	2,727.5
Flared	0.0	0.0	0.0	0.0	0.0	3.2	3.6	65.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	5,119.2	1,047.0	4,347.5	2,119.9	1,648.8	983.7	1,284.4	739.0	1,965.9	2,763.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	94.4	125.6	19.2	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002545

Facility Name STORM SYLVAN LAKE

Facility Lic # Not Licenced

Facility Operator OTM9 NAL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	79,533.8	93,964.9	89,498.4	62,643.7	58,163.5	69,846.3	55,007.0	53,416.9	46,622.7	44,319.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	19,222.2	51,269.2	45,058.4	42,579.2
Gas Plant	80,374.5	96,068.6	89,725.6	62,887.2	57,569.6	68,480.9	34,210.5	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	19.6	80.2	53.6	64.3
Fuel	0.0	0.0	0.0	98.1	0.0	0.0	764.5	1,944.6	1,948.6	1,956.7
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.6	0.2	0.1
Diff and Other	-840.7	-2,103.7	-227.2	-341.6	593.9	1,365.4	790.2	121.3	-438.1	-281.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	95.2	390.8	261.3	312.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002550  
 Facility Lic # Not Licenced

Facility Name APACHE SULLIVAN LAKE  
 Facility Operator OJL8 ACL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	45,738.1	69,649.6	45,382.8	30,766.6	27,401.3	22,659.7	19,395.2	20,520.4	21,900.9	19,666.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	41,746.2	66,233.3	42,140.7	28,306.9	25,532.2	20,829.3	17,750.4	19,062.8	20,554.2	18,285.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	36.3	42.5	80.3	56.6	34.1	50.1	30.5	22.0	31.0	32.1
Fuel	2,541.6	4,062.5	2,808.4	1,052.6	1,668.5	1,557.1	1,341.6	1,309.4	1,757.5	1,616.5
Flared	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8
Diff and Other	1,413.2	-688.7	353.4	1,350.5	166.5	223.2	272.7	126.2	-441.8	-276.0
<b>Process and Frac</b>										
Pentanes Plus	176.5	206.8	390.1	274.4	165.4	243.7	148.4	107.2	150.2	156.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002555

Facility Lic # 20995

Facility Name KIRKWALL

Facility Operator AOA7 NUVISTA

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	103,497.5	94,964.8	88,149.8	84,852.0	86,059.8	72,818.7	46,125.0	34,522.7	34,256.0	32,344.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	98,392.4	89,896.0	81,190.3	78,928.8	79,269.0	67,786.4	43,708.2	31,796.6	30,941.9	29,512.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	68.6	84.7	71.1	62.7	53.5	36.8	28.2	44.5
Fuel	3,846.1	3,862.3	3,660.1	3,270.0	3,472.2	2,841.1	1,868.3	1,472.8	1,485.0	1,283.2
Flared	0.0	0.0	1.3	0.0	0.0	0.0	0.0	0.1	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	0.0	0.0
Diff and Other	1,259.0	1,206.5	3,229.5	2,568.5	3,247.5	2,128.5	495.0	1,204.4	1,800.9	1,504.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	333.5	412.1	346.4	304.5	259.7	178.9	137.2	215.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002608  
Facility Lic # 23398

Facility Name ENCAL ERSKINE  
Facility Operator ONL1 BEARSPAW

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	24,744.1	23,592.0	20,462.4	22,739.8	29,716.9	38,712.2	37,178.5	35,423.6	61,861.8	74,045.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	1,224.7	985.1	1,068.8	1,248.3	1,416.9	1,594.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	22,449.8	22,047.7	19,274.8	21,423.2	26,760.3	35,101.8	33,291.4	31,877.4	54,391.5	65,575.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	18.6	17.2	20.8	12.3	1.7	0.9	0.2	17.4	83.8	42.1
Fuel	836.3	777.2	735.9	830.0	1,015.7	1,628.6	1,769.3	1,332.5	4,500.8	5,401.5
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.9	3.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,439.4	749.9	430.9	474.3	714.5	995.8	1,048.8	948.0	1,443.9	1,428.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	83.6	79.0	89.0	57.6	9.0	4.5	1.0	85.2	406.4	204.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

 Facility ID ABGS0002622  
 Facility Lic # 23293

 Facility Name PANCDN WILSON CREEK #2  
 Facility Operator A5RX BEC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	311,562.9	345,314.1	299,423.1	329,436.1	290,894.0	366,628.4	358,864.2	387,197.5	396,305.7	384,333.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	299,778.1	334,197.8	290,254.2	316,060.0	278,914.2	353,426.4	344,309.5	373,661.9	374,033.9	373,293.5
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	6.9	145.8	202.0	246.6	109.9	7.8
Fuel	10,317.8	10,820.2	9,042.7	10,053.8	8,860.7	9,399.7	11,173.3	13,300.3	13,709.5	14,590.5
Flared	111.2	127.3	115.7	102.8	102.4	139.4	62.4	0.0	0.0	12.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,355.8	168.8	10.5	3,219.5	3,009.8	3,517.1	3,117.0	-11.3	8,452.4	-3,571.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	33.3	707.2	981.7	1,198.8	534.3	38.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002634

Facility Name PANCDN COUNTESS SHALLOW

Facility Lic # 23281

Facility Operator A5D4 CVE

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	57,263.3	54,853.1	49,122.9	49,301.0	86,195.2	84,081.8	99,372.5	91,527.3	86,229.2	80,505.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	8,145.7	14,766.1	22,483.7	56,406.1	54,197.3	63,895.2	64,630.9	55,550.3	50,595.7
Gas Plant	22,008.2	11,326.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	36,763.7	35,600.3	34,652.8	27,494.9	34,099.8	31,017.4	32,259.7	26,857.5	30,767.6	30,147.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.8
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	37.1	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.5
Diff and Other	-1,508.6	-219.4	-296.0	-714.7	-4,310.7	-1,132.9	3,217.6	38.9	-88.7	-252.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002637

Facility Name PANCDN BANTRY

Facility Lic # Not Licenced

Facility Operator A5D4 CVE

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	170,515.6	160,637.4	172,495.1	185,877.5	187,217.2	169,033.5	184,860.6	184,105.7	173,610.3	154,467.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	166,132.7	156,124.5	87,861.3	41,032.8	39,710.6	20,291.1	31,077.3	46,277.3	36,703.3	28,392.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	80,230.0	140,819.7	144,259.4	145,766.1	150,588.3	134,030.6	132,975.2	122,735.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0
Fuel	4,383.0	4,494.7	4,393.8	4,153.1	4,070.5	4,164.6	4,410.6	4,015.4	3,907.9	3,714.7
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.8	0.8
Vented	0.0	1.2	10.0	1.2	1.1	22.6	40.1	41.3	8.5	1.3
Diff and Other	-0.1	17.0	0.0	-129.3	-824.4	-1,210.9	-1,255.7	-258.9	-0.4	-404.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	136.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002639

Facility Name PANCDN CASSILS

Facility Lic # 2542

Facility Operator A5D4 CVE

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	257,389.8	236,149.8	226,652.8	241,838.1	262,347.5	249,976.5	236,290.7	232,838.0	217,148.9	216,585.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	253,567.6	232,970.8	219,822.3	236,486.4	254,648.3	239,924.6	225,622.9	223,185.4	207,034.9	208,050.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.6	8.6	4.2
Fuel	5,333.7	6,683.3	6,235.4	6,410.7	7,620.1	7,385.1	7,281.1	7,467.9	7,074.3	6,407.4
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1
Vented	0.0	512.6	680.8	60.6	0.0	0.0	0.7	0.0	1.0	23.3
Diff and Other	-1,511.5	-4,016.9	-85.7	-1,119.6	79.1	2,666.8	3,386.0	2,172.1	3,030.1	2,098.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	61.0	41.6	20.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002655  
 Facility Lic # 21151

Facility Name OYEN  
 Facility Operator AOA7 NUVISTA

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	47,065.2	38,531.9	36,776.5	41,431.9	41,382.7	32,237.0	25,358.7	20,008.7	16,410.5	15,343.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	44,618.2	36,554.8	34,831.0	39,030.6	38,774.5	30,969.4	24,266.7	19,118.3	15,588.5	14,072.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	17.0	6.8	0.0	0.0	8.7
Fuel	1,865.7	1,633.5	1,720.4	1,946.4	2,160.6	1,475.6	1,324.7	1,260.4	1,087.8	1,063.9
Flared	0.0	0.5	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.3	1.1	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	581.3	343.1	224.7	453.8	447.6	-225.0	-239.5	-370.0	-265.8	198.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	82.2	33.3	0.0	0.0	42.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002678

Facility Name MAGIN GLEICHEN

Facility Lic # 3210

Facility Operator 0026 ECA

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	77,557.3	70,902.1	55,936.3	49,419.4	43,627.3	39,539.8	34,947.4	29,964.8	27,679.3	26,551.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	75,594.7	69,918.8	55,938.7	47,890.4	41,955.6	38,874.7	33,910.7	29,831.0	28,417.0	26,867.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.3	0.0	0.0	0.0	0.0
Fuel	4,406.0	2,190.6	3,400.2	3,500.4	3,422.5	2,626.0	2,005.8	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-2,443.4	-1,207.3	-3,402.6	-1,971.4	-1,750.8	-1,961.2	-969.1	133.8	-737.7	-315.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	1.4	0.0	0.0	0.1	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002679  
 Facility Lic # Not Licenced

Facility Name APACHE MONITOR  
 Facility Operator OJL8 ACL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	76,746.5	94,426.7	119,403.8	112,537.9	76,509.2	59,967.3	47,288.7	44,665.1	41,011.0	50,676.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	797.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	72,452.1	82,251.2	106,960.4	103,319.1	70,653.1	54,461.4	43,049.9	41,549.7	39,469.7	47,982.7
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	6.8	0.0	0.0	0.0	0.0
Fuel	4,432.0	6,459.4	7,622.6	7,354.4	5,043.8	4,396.2	3,465.2	2,983.4	2,888.5	2,690.3
Flared	0.0	0.0	0.0	0.0	0.0	35.9	24.7	8.5	0.4	3.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-935.1	5,716.1	4,820.8	1,864.4	812.3	1,067.0	748.9	123.5	-1,347.6	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	33.2	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

**Facility ID** ABGS0002681      **Facility Name** RENAISSANCE GARDEN PLAINS  
**Facility Lic #** Not Licenced      **Facility Operator** ORL9      BAYTEX

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	66,808.1	77,899.6	71,536.4	60,743.7	57,688.7	53,500.8	47,731.5	45,318.2	38,691.2	43,746.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26,085.5	38,690.3	43,746.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	65,204.1	72,409.5	66,116.1	56,070.4	53,317.4	49,599.4	44,059.4	17,858.3	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	43.4	40.1	0.0	25.0	58.1	47.5	36.3	24.3	0.0	0.0
Fuel	0.0	3,209.1	3,587.0	5,125.4	4,896.2	3,980.6	3,496.8	1,300.7	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2	0.0	0.0
Diff and Other	1,560.6	2,240.9	1,833.3	-477.1	-583.0	-126.7	139.0	48.2	0.9	0.0
<b>Process and Frac</b>										
Pentanes Plus	211.1	194.7	0.0	121.1	282.0	230.6	176.1	118.2	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002686 Facility Name PANCDN VERGER NORTH  
 Facility Lic # 23284 Facility Operator A5D4 CVE

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	92,642.0	78,240.1	90,951.4	89,692.2	76,930.3	71,456.9	70,733.2	72,082.6	67,762.5	69,174.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	79,816.2	69,031.5	82,726.4	82,140.3	70,216.6	64,724.6	64,477.2	65,656.3	61,459.0	62,570.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.0
Fuel	4,891.4	4,210.0	4,305.3	4,468.4	4,035.0	3,766.1	3,638.1	3,567.9	3,517.8	3,782.8
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	24.1	41.5	22.6	38.5	0.1	0.0	0.3	6.9	4.7
Diff and Other	7,934.4	4,974.5	3,878.2	3,060.9	2,640.2	2,966.1	2,617.9	2,858.1	2,778.5	2,817.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	1.4	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002687  
Facility Lic # Not Licenced

Facility Name PANCDN VERGER SOUTH  
Facility Operator A5D4 CVE

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	128,046.9	130,767.7	118,560.2	88,014.5	84,133.8	81,925.1	83,676.7	87,596.7	80,510.9	76,157.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	124,838.6	123,485.6	116,983.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	87,559.5	84,991.5	81,430.7	83,960.8	87,250.4	78,117.7	75,755.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.1	40.5
Fuel	3,208.3	7,592.4	1,064.2	0.0	0.0	0.0	0.0	127.7	1,629.3	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	42.1	427.1	0.0	0.0	0.0	0.0	0.0	0.0	4.9
Diff and Other	0.0	-352.4	85.6	455.0	-857.7	494.4	-284.1	218.6	739.8	356.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	117.3	196.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002689  
Facility Lic # 20413

Facility Name MATZIWIN 6-10-23-14W4  
Facility Operator OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	114,757.8	100,311.2	84,218.0	68,841.4	63,532.4	58,234.6	51,493.0	49,216.9	46,984.6	47,699.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	110,501.3	95,094.3	78,837.4	64,902.4	62,552.7	56,463.1	48,677.4	46,331.7	43,332.3	43,989.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	34.5	60.5	60.9	42.0	40.8	34.5	22.3	21.8	53.1	44.2
Fuel	6,212.0	4,822.8	3,838.5	2,886.0	2,120.8	1,969.8	1,528.9	2,756.8	3,163.4	3,495.2
Flared	3.3	2.3	1.6	1.1	1.4	0.8	0.2	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	1.0
Diff and Other	-1,993.3	331.3	1,479.6	1,009.9	-1,183.3	-233.6	1,264.2	106.6	435.2	168.7
<b>Process and Frac</b>										
Pentanes Plus	168.3	293.3	295.9	204.1	199.0	168.4	108.3	106.1	259.1	215.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0002713

Facility Name POCO SNIPE LAKE

Facility Lic # Not Licenced

Facility Operator A517 LONG RUN

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	2,322.3	2,006.3	1,750.0	1,932.0	2,010.1	2,011.6	1,621.6	1,089.2	1,356.4	1,379.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	82.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	2,239.6	2,006.3	1,750.0	1,932.0	2,013.8	2,011.6	1,624.8	960.8	1,066.3	1,195.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	119.0	295.7	244.3
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	0.0	0.0	0.0	-3.7	0.0	-3.2	9.4	-5.6	-60.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	479.6	1,191.4	1,000.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0002741  
Facility Lic # Not Licenced

Facility Name CNRL MALMO  
Facility Operator OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	58,703.9	41,102.7	22,078.8	20,276.1	20,591.5	20,930.3	17,072.5	11,826.5	10,967.9	11,219.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	58,703.9	41,099.3	22,135.1	20,124.7	20,102.0	19,944.5	16,306.4	10,736.9	9,695.5	9,850.6
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	197.6	669.2	731.9
Fuel	0.0	555.6	598.5	755.2	572.6	831.1	840.9	817.0	831.7	727.6
Flared	0.0	0.0	2.0	0.0	0.0	0.0	24.6	66.2	131.5	111.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	0.0
Diff and Other	0.0	-552.2	-656.8	-603.8	-83.1	154.7	-99.4	8.8	-362.0	-202.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	960.6	3,252.8	3,556.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002742

Facility Name FERRYBANK 3-31-44-27w4

Facility Lic # 9519

Facility Operator OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	43,788.1	36,916.4	34,007.9	32,662.5	30,016.4	27,058.8	25,696.2	23,609.3	20,060.9	17,844.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	41,869.4	35,279.2	32,014.1	29,651.4	28,414.6	25,884.1	24,578.5	23,100.0	20,155.9	18,233.9
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	6.6	14.6	19.1	16.4	0.0	0.0	0.0
Fuel	2,564.4	2,448.8	2,086.6	2,490.8	1,935.1	1,736.9	1,801.7	1,802.4	267.9	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2	0.0
Diff and Other	-645.7	-811.6	-92.8	513.7	-347.9	-581.3	-700.4	-1,293.1	-364.1	-389.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	32.1	70.9	92.9	79.9	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

**Facility ID** ABGS0002746

**Facility Name** GULF GOOSE RIVER #1

**Facility Lic #** Not Licenced

**Facility Operator** A5R5 PENGROWTH

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	35,268.4	31,671.4	26,688.2	30,517.5	24,310.1	19,825.9	16,923.6	10,117.3	11,813.3	12,484.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	33,765.8	30,470.8	26,600.3	29,956.0	25,256.2	20,816.6	16,432.3	10,354.5	11,615.4	12,910.7
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	42.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,460.2	1,200.6	87.9	561.5	-946.1	-990.7	491.3	-237.2	197.9	-426.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	176.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

## Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002765  
Facility Lic # Not Licenced

Facility Name TRIGAS IRRICANA  
Facility Operator A2TG TQN

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>							SHUTIN			
Alberta Facilities	158,458.1	127,811.1	113,961.3	91,119.5	95,549.8	90,923.9	71,907.1	95,934.0	124,116.2	110,174.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	153,168.0	123,794.1	111,722.0	89,009.4	95,388.1	88,715.6	71,723.5	96,041.7	123,662.9	109,778.8
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	136.7	402.5	930.2	906.5
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	76.0	1.0	0.0	597.9
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	162.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	217.3
Diff and Other	5,290.1	4,017.0	2,239.3	2,110.1	161.7	2,208.3	-29.1	-511.2	-476.9	-1,488.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	664.3	1,956.9	4,521.4	4,404.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002767

Facility Name PANCDN ALDERSON GROUP #3

Facility Lic # 23301

Facility Operator A5D4 CVE

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	59,174.7	66,940.1	60,197.5	42,070.2	35,311.0	32,908.1	30,630.6	30,018.2	28,300.3	25,654.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	4,477.8	18,830.7	7,345.1	1,781.5	2,154.8	1,533.7	2,396.5	855.9	465.8
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	57,136.4	58,782.0	40,669.6	34,480.4	33,267.4	30,211.5	28,511.0	26,925.8	26,527.7	24,299.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0
Fuel	1,534.1	1,558.8	1,068.9	958.1	957.3	868.5	927.6	936.0	972.8	861.6
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	101.3	0.1	0.1	0.2	0.0	0.2	0.0	0.0	1.5
Diff and Other	504.2	2,020.2	-371.8	-713.5	-695.4	-326.7	-341.9	-240.1	-56.2	25.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

**Facility ID** ABGS0002778 **Facility Name** PENN WEST MISTY  
**Facility Lic #** Not Licenced **Facility Operator** OBP8 PENN WEST

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	12,761.4	12,635.9	11,621.3	12,163.9	11,908.6	10,677.1	10,658.4	7,427.3	6,181.0	5,424.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	11,800.6	11,353.7	10,390.5	11,044.7	10,899.2	9,686.4	9,742.1	6,766.6	5,416.9	4,150.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.3
Fuel	885.3	845.8	855.5	818.8	851.0	780.8	811.4	722.9	600.9	837.1
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	75.5	436.4	375.3	300.4	158.4	209.9	104.9	-62.2	163.2	428.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	44.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002820

Facility Name PANCDN GAYFORD

Facility Lic # 23309

Facility Operator A1H9 EMBER

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>								SHUTIN		
Alberta Facilities	8,677.0	11,951.0	11,191.9	10,860.3	10,301.8	9,832.1	13,643.7	7,355.2	11,331.4	9,694.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	7,519.9	221.0	413.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	895.6	11,043.1	10,549.4	9,392.8	9,695.4	8,807.1	12,170.8	6,634.1	10,262.7	8,511.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.8	0.0	0.3	0.1	0.0	0.6
Fuel	304.6	846.4	545.5	637.8	631.5	579.7	828.0	569.0	975.8	857.6
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.4	2.1	0.0	0.0	0.0
Diff and Other	-43.1	-159.5	-316.0	829.7	-25.9	444.9	642.5	152.0	92.9	324.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	4.0	0.0	1.4	0.6	0.9	3.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002829

Facility Name HUSKY RUMSEY 5-35

Facility Lic # Not Licenced

Facility Operator 0R46 HUSKY

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	104,228.5	87,104.9	70,491.3	58,088.7	30,064.4	27,667.6	25,419.8	21,918.7	17,945.3	15,901.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	670.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	98,334.6	82,273.0	68,044.7	55,630.5	26,929.8	24,127.3	21,706.1	18,299.0	16,801.4	14,449.2
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.6	1.9	4.9	0.2	3.9	2.2	1.0
Fuel	1,983.0	2,115.2	1,861.7	2,013.7	1,240.0	1,067.3	990.7	903.0	897.8	851.5
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	16.6	27.3	45.0	18.4	27.2	30.9
Diff and Other	3,910.9	2,716.7	584.9	-226.1	1,876.1	2,440.8	2,677.8	2,694.4	216.7	568.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	3.0	9.1	24.1	1.2	19.0	10.6	5.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0002841

Facility Name CALAHOO BOYER

Facility Lic # Not Licenced

Facility Operator A6J4 SPYGLASS

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>					SHUTIN					
Alberta Facilities	31,559.0	29,122.7	26,605.7	24,944.5	16,620.5	21,437.1	18,702.4	14,799.2	13,596.7	12,147.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,005.2	11,686.5
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	26,912.4	25,072.8	24,503.7	20,431.7	15,079.0	18,580.6	15,936.3	12,628.4	8,994.1	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	29.8	48.4	27.1	12.8	32.1	25.0	25.8	23.7	41.7	0.0
Fuel	2,840.6	2,551.7	2,501.9	2,326.2	1,999.3	2,654.0	2,342.3	2,179.7	899.3	459.4
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.1	60.8	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0
Diff and Other	1,776.2	1,449.8	-427.0	2,173.8	-489.9	177.5	397.9	-54.7	-404.4	1.2
<b>Process and Frac</b>										
Pentanes Plus	144.5	235.6	131.8	62.1	156.2	121.7	125.6	115.1	202.7	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	59,679.2	53,626.4	48,386.7	49,077.0	56,444.7	55,667.2	56,372.3	54,482.0	60,990.0	23,761.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	1,496.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	52,517.1	49,496.2	47,071.4	48,070.3	55,507.2	54,886.1	56,501.6	53,062.2	58,427.4	22,341.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	154.2	231.1	627.5	121.7
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.6	1.9	6.6	0.9	4.3	1.3
Fuel	3,255.0	2,447.3	0.0	0.0	0.0	0.0	0.0	661.0	3,298.2	1,296.7
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.1	3.4	1.9
Diff and Other	2,410.2	1,682.9	1,315.3	1,006.7	936.9	779.2	-290.1	524.7	-1,370.8	-2.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	2.6	9.0	31.8	4.3	20.8	6.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002868

Facility Name PANCDN ENTICE

Facility Lic # Not Licenced

Facility Operator A1H9 EMBER

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	67,887.3	73,113.1	67,135.1	68,889.4	67,263.3	65,644.0	61,710.9	61,420.7	53,502.0	49,528.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	65,037.4	69,194.1	64,812.9	65,254.1	63,603.3	63,931.7	58,611.0	58,498.2	51,224.8	47,228.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.3	0.3	0.0	0.0	0.0	1.5
Fuel	3,092.6	3,058.5	2,764.3	3,098.8	2,877.3	2,345.9	2,492.6	2,142.3	2,048.4	2,027.3
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.6	0.0	0.0	0.0	0.0	0.0	0.4	1.2	0.6	1.4
Diff and Other	-243.3	860.5	-442.1	536.5	782.4	-633.9	606.9	779.0	228.2	270.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	1.4	1.3	0.0	0.0	0.0	7.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

Facility ID ABGS0002892      Facility Name VIKING-KINSELLA 16-9-46-9W4  
 Facility Lic # 22767      Facility Operator OHE9      CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	22,134.8	21,130.4	23,540.5	23,806.8	24,617.2	20,805.9	18,838.8	15,100.7	13,389.8	24,603.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	20,258.7	19,232.8	21,418.4	21,951.2	22,077.2	19,584.8	17,907.7	14,119.2	11,282.0	21,441.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	11.2	8.0	1.8	2.9	0.4	3.2	2.5	0.3	0.0	9.4
Fuel	1,904.9	1,980.1	2,110.5	2,018.3	2,044.8	1,892.2	1,949.5	1,473.6	1,381.5	2,042.9
Flared	10.0	41.8	26.3	10.5	23.0	8.6	12.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.9	0.7
Diff and Other	-50.0	-132.3	-16.5	-176.1	471.8	-682.9	-1,032.9	-492.4	724.4	1,109.3
<b>Process and Frac</b>										
Pentanes Plus	53.8	38.8	8.9	14.0	2.1	15.9	12.3	1.8	0.0	46.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

Facility ID ABGS0002920  
Facility Lic # 21540

Facility Name SAMSON FERRYBANK  
Facility Operator OTM9 NAL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	42,718.6	41,031.3	36,381.6	31,844.7	32,164.6	28,988.3	24,830.1	23,668.0	22,017.8	19,095.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	22,275.3	23,396.8	22,524.1	20,927.8	18,176.2
Gas Plant	40,249.4	38,407.7	33,429.8	29,534.0	30,558.5	5,047.8	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	6.4	0.5	1.4	0.1	4.1
Fuel	812.2	857.5	705.0	807.0	796.1	1,042.1	970.9	935.4	841.6	712.8
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.4
Diff and Other	1,657.0	1,766.1	2,246.8	1,503.7	810.0	616.7	461.9	207.1	248.3	200.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	30.7	2.6	6.9	0.7	20.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0002947

Facility Name PANCDN ENTICE

Facility Lic # 23307

Facility Operator A1H9 EMBER

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>								SHUTIN		
Alberta Facilities	19,946.6	14,935.3	14,529.3	12,680.7	14,555.9	14,510.6	14,777.0	7,557.8	12,291.4	11,822.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	18,859.5	14,021.4	14,363.8	12,336.0	14,423.5	13,721.6	13,848.5	6,909.0	11,707.2	10,769.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.1	0.0	0.8	0.2	0.6	0.4
Fuel	1,214.1	1,141.4	999.7	1,084.1	1,041.9	943.0	1,099.4	634.3	904.0	821.8
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.2	0.0	0.0	0.0	0.0	0.9	1.7	0.0	5.8	1.0
Diff and Other	-127.2	-227.5	-834.2	-739.4	-909.6	-154.9	-173.4	14.3	-326.2	230.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.6	0.1	3.7	1.0	3.4	2.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002957

Facility Name PENN WEST VIKING-KINSELLA

Facility Lic # Not Licenced

Facility Operator 0BP8 PENN WEST

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>		SHUTIN								
Alberta Facilities	5,916.8	3,307.3								
Non-Alberta Facilities	0.0	0.0								
<b>Dispositions</b>										
Battery	0.0	0.0								
Gas Gathering	0.0	0.0								
Gas Plant	0.0	0.0								
Injection Facility	0.0	0.0								
Meter Station	5,592.1	2,995.1								
Other	0.0	0.0								
AB Commercial	0.0	0.0								
AB Industrial	0.0	0.0								
AB Residential	0.0	0.0								
AB Elec.Gen.	0.0	0.0								
<b>Shrinkage</b>										
Acid Gas	0.0	0.0								
Other products	7.8	1.7								
Fuel	393.5	254.2								
Flared	1.8	0.0								
Vented	0.0	0.0								
Diff and Other	-78.4	56.3								
<b>Process and Frac</b>										
Pentanes Plus	38.0	8.5								
Propane	0.0	0.0								
Butanes	0.0	0.0								
Ethane	0.0	0.0								
NGL	0.0	0.0								
Sulphur	0.0	0.0								
Sulp Cls Inv	0.0	0.0								

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002963  
Facility Lic # Not Licenced

Facility Name HUSKY FENN WEST 3-16  
Facility Operator OR46 HUSKY

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	28,554.7	25,211.9	25,007.3	24,588.3	22,663.4	21,307.0	19,439.5	16,607.4	16,198.1	14,935.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	26,732.2	23,278.3	23,029.3	17,345.0	5,337.0	4,561.7	4,165.9	2,537.8	0.0	0.0
Gas Plant	0.0	0.0	0.0	5,199.4	15,454.2	15,034.0	13,920.4	12,695.9	14,083.0	13,131.5
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	1.1	19.2	3.4	2.2	13.2	9.1	8.6
Fuel	979.7	1,291.6	1,033.0	856.7	978.8	963.4	831.1	747.4	742.6	609.6
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	3.5	13.7	31.3	31.4	19.5	21.7
Diff and Other	842.8	642.0	945.0	1,186.1	870.7	730.8	488.6	581.7	1,343.9	1,164.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	5.5	94.0	16.8	10.8	64.4	44.4	41.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0002983

Facility Name CHEVRON OBED 5-31-54-22w5

Facility Lic # 29257

Facility Operator A1YD SEMCAMS ULC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	1,147,191.2	505,649.4	394,735.9	518,042.9	683,903.2	1,261,094.6	931,226.4	851,335.6	843,859.9	825,087.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	931.1	0.0	0.0	582.1	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	3,946.2	2,338.3	9,468.9	0.0	0.0	0.0	0.0	0.0
Gas Plant	1,110,620.3	496,083.8	379,754.7	502,837.4	657,512.8	1,222,030.4	909,892.4	827,216.5	831,550.0	801,789.5
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.7	0.0	0.0	0.0
Fuel	6,873.2	3,709.5	3,261.4	2,845.7	38.3	938.3	0.0	0.0	0.0	0.0
Flared	231.8	225.0	171.4	252.4	322.8	50.2	24.0	3.4	24.7	5.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	28,534.8	5,631.1	7,602.2	9,187.0	16,560.4	38,075.7	21,309.3	24,115.7	12,285.2	23,292.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	3.3	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003007  
Facility Lic # Not Licenced

Facility Name CONOCO NITON  
Facility Operator 0E9L

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	145,617.5	155,633.4	142,868.5	151,683.9	151,959.5	151,636.4	126,681.8	114,390.7	103,067.0	95,598.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	491.7	0.0	0.0
Gas Plant	145,098.0	155,019.5	141,657.4	148,273.7	149,364.2	142,378.4	123,928.4	109,294.0	103,171.3	93,734.4
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	13.4	42.6	37.1	44.3	90.0	31.9	30.5	23.4	10.3	144.3
Fuel	1,093.5	1,195.1	927.5	806.8	806.8	961.3	789.7	662.4	889.9	1,280.7
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4
Diff and Other	-587.4	-623.8	246.5	2,559.1	1,698.5	8,264.8	1,933.2	3,919.2	-1,004.5	438.4
<b>Process and Frac</b>										
Pentanes Plus	65.8	207.2	180.4	215.3	437.5	154.2	147.6	113.3	50.6	701.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003018 Facility Name NUMAC WARDLOW CESSFORD  
 Facility Lic # 3121 Facility Operator 0G30 ARC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	112,313.0	111,864.6	112,314.9	127,214.2	91,227.7	82,141.8	72,858.2	64,481.9	68,186.2	57,903.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	107,930.4	107,245.5	107,919.6	122,490.6	87,522.8	78,920.3	70,059.0	61,921.2	65,608.0	55,074.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	3,971.5	4,212.3	4,225.8	4,723.0	4,078.1	3,873.8	3,445.8	2,815.1	3,231.4	2,918.1
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	411.1	406.8	169.5	0.6	-373.2	-652.3	-646.6	-254.4	-653.2	-89.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

## Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003031  
 Facility Lic # 23286

Facility Name PANCDN GEM  
 Facility Operator A5D4 CVE

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	116,625.3	146,307.8	135,938.7	160,969.6	160,310.4	163,779.9	157,646.1	153,815.2	139,293.6	119,902.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	111,000.7	133,916.4	126,008.8	155,523.6	156,646.4	163,017.4	156,824.0	152,430.7	137,746.4	118,267.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	97.8	129.9	214.9	218.9	284.9	201.5	134.5
Fuel	2,771.3	3,874.0	2,793.9	4,104.0	4,452.5	3,882.8	3,579.6	3,405.2	3,308.0	3,088.1
Flared	0.0	0.0	628.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	105.7	343.7	0.0	0.0	35.9	0.0	0.0	6.2
Diff and Other	2,853.3	8,517.4	6,401.7	900.5	-918.4	-3,335.2	-3,012.3	-2,305.6	-1,962.3	-1,594.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	475.6	632.2	1,044.6	1,064.4	1,384.7	979.5	653.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

**Facility ID** ABGS0003066

**Facility Name** APACHE CASTOR

**Facility Lic #** Not Licenced

**Facility Operator** OJL8 ACL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	86,081.5	87,089.7	81,212.8	60,879.7	52,965.3	46,268.2	37,428.6	30,314.7	26,298.4	22,381.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	1,409.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	3,884.9	67,766.6	77,312.4	57,140.2	50,155.1	44,402.7	37,253.8	28,896.9	25,051.6	21,365.3
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	75,282.8	12,861.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	265.2	21.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	3,861.1	3,912.1	3,699.6	3,358.3	2,903.4	2,130.4	1,797.4	1,520.9	1,703.6	1,519.9
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	2,787.5	1,118.6	200.8	381.2	-93.2	-264.9	-1,622.6	-103.1	-456.8	-503.9
<b>Process and Frac</b>										
Pentanes Plus	1,289.0	103.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0003081

Facility Name CALAHOO HARO

Facility Lic # Not Licenced

Facility Operator A6J4 SPYGLASS

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>					SHUTIN					
Alberta Facilities	34,577.1	30,871.9	29,281.1	28,031.7	18,448.8	21,449.1	19,867.9	18,371.8	15,201.8	13,829.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,184.3	13,770.5
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	29,822.8	27,642.7	25,449.2	23,070.2	16,900.0	20,901.1	18,932.5	16,919.7	10,556.7	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	128.9	105.2	108.6	84.7	60.6	44.8	82.7	74.9	63.2	0.0
Fuel	1,871.3	1,823.7	1,791.9	1,833.6	1,243.7	1,469.0	1,373.1	1,481.4	853.1	96.3
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.8	47.7	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	2.4	8.6	0.0	0.0
Diff and Other	2,754.1	1,300.3	1,931.4	3,043.2	244.5	-965.8	-522.8	-133.6	-503.2	-37.0
<b>Process and Frac</b>										
Pentanes Plus	627.7	512.0	528.0	411.5	293.4	218.0	402.3	364.3	307.2	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003120  
Facility Lic # Not Licenced

Facility Name PENN WEST ESTHER  
Facility Operator OBP8 PENN WEST

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	91,829.3	85,568.3	71,460.9	59,241.0	76,521.5	82,048.9	80,223.4	74,230.2	57,901.2	46,221.3
Non-Alberta Facilities	7,472.2	6,849.4	4,457.4	3,475.8	3,014.1	2,874.2	2,808.7	2,988.6	3,840.0	2,828.1
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	21,196.0	84,923.1	82,949.5	77,218.8	61,741.2	49,044.4
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0
Meter Station	90,373.0	85,806.2	68,641.5	55,286.1	54,712.6	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	76.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	5,883.2	5,207.0	4,667.7	3,917.0	3,418.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	22.2	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.9	0.0	0.0	0.0	0.0	0.0
Diff and Other	3,045.3	1,328.4	2,609.1	3,491.5	208.1	0.0	82.6	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	370.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003147  
Facility Lic # 20957

Facility Name BOYER 1-6-105-22w5  
Facility Operator A517 LONG RUN

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	113,388.5	100,089.7	95,793.1	92,262.7	80,852.9	78,944.1	64,776.9	56,664.0	53,977.3	56,153.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	107,579.7	94,751.5	93,658.3	87,364.5	75,029.6	73,141.9	60,411.2	53,303.1	51,102.6	54,533.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.8
Fuel	7,760.0	7,409.0	7,453.3	6,751.4	6,714.3	6,526.5	4,706.3	4,660.2	4,470.3	4,402.1
Flared	4.8	12.3	8.2	8.3	0.0	0.0	0.0	1.9	4.0	5.1
Vented	0.0	0.0	0.0	10.5	11.1	9.5	6.2	1.0	0.6	0.0
Diff and Other	-1,956.0	-2,083.1	-5,326.7	-1,872.0	-902.1	-733.8	-346.8	-1,302.2	-1,600.2	-2,788.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003179

Facility Name GULF GILBY NORTH

Facility Lic # Not Licenced

Facility Operator 0E9M CONOPH WESTERN

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	49,418.1	41,268.8	52,499.0	49,364.4	47,774.2	44,598.2	39,013.3	35,649.9	32,374.3	36,184.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,116.6
Gas Gathering	47,158.4	39,239.8	49,559.5	46,669.5	41,819.9	38,788.1	32,806.2	30,092.0	29,838.3	29,002.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	38.8	64.7	78.3	155.5	62.9	69.7	29.8	14.6	13.0
Fuel	2,253.7	1,845.9	2,320.7	3,211.1	4,449.2	5,178.3	4,526.7	2,489.7	1,324.6	3,042.6
Flared	0.0	0.0	0.0	0.0	0.0	0.6	2.3	0.0	1.8	7.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.1
Diff and Other	6.0	144.3	554.1	-594.5	1,349.6	568.3	1,608.4	3,038.4	1,195.0	-3.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	188.8	314.5	380.6	755.6	306.0	338.2	144.4	71.2	63.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003212  
 Facility Lic # Not Licenced

Facility Name CRESTAR GOODFARE  
 Facility Operator 0E9L

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	147,347.1	163,367.8	120,063.1	137,542.4	109,579.0	125,807.4	9,055.3			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Plant	149,339.9	160,835.8	124,726.8	141,300.7	111,836.0	128,354.7	9,134.8			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other products	0.0	0.0	0.0	0.0	0.0	0.4	0.0			
Fuel	161.0	393.9	442.7	548.9	0.0	0.0	0.0			
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Diff and Other	-2,153.8	2,138.1	-5,106.4	-4,307.2	-2,257.0	-2,547.7	-79.5			
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	2.1	0.0			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

Facility ID ABGS0003220

Facility Name SUPERBA

Facility Lic # 21002

Facility Operator A0A7

NUVISTA

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										SHUTIN
Alberta Facilities	41,230.9	51,802.0	50,353.7	56,931.5	48,371.2	38,313.5	21,828.4	16,817.4	12,103.3	7,170.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	100.5
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	39,016.2	48,925.2	46,137.9	53,324.6	45,008.8	34,060.7	18,916.4	14,372.4	10,326.1	5,756.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	32.8	31.5	45.0	45.5	38.9	22.4	17.1	20.3	8.6	0.0
Fuel	1,639.3	2,819.3	2,996.7	3,170.9	3,229.2	2,754.8	1,849.9	1,680.1	1,391.5	890.6
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.0
Diff and Other	542.6	26.0	1,174.1	390.5	94.3	1,475.6	1,045.0	744.6	376.6	422.9
<b>Process and Frac</b>										
Pentanes Plus	158.6	153.0	218.3	221.7	189.0	109.2	83.0	98.9	42.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

**Facility ID** ABGS0003225      **Facility Name** CAN HUNTER ELMWORTH  
**Facility Lic #** Not Licenced      **Facility Operator** 0W9D

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	1,766,909.5	1,870,363.8	2,291,064.8	2,376,127.5	2,494,781.4	2,620,094.2	3,918,969.4	3,338,326.4	2,536,253.5	2,447,189.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	938.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	1,760,978.7	1,857,767.6	2,243,437.7	2,333,305.5	2,447,593.8	2,573,872.0	3,906,089.0	3,326,867.2	2,526,389.1	2,436,952.6
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	3.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	43,169.8	30,668.4	26,074.2	36,992.7	52,409.2	53,723.1	15,911.7	11,999.6	9,864.5	13,286.5
Flared	0.0	0.0	0.0	51.5	122.1	97.6	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	11.0	12.9	0.0	0.0	0.0	0.0
Diff and Other	-37,239.0	-19,011.0	21,549.4	5,777.8	-5,354.7	-7,611.4	-3,031.3	-540.4	-0.1	-3,049.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m<sup>3</sup>, Liquids: m<sup>3</sup>, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

 Facility ID ABGS0003233  
 Facility Lic # 22882

 Facility Name HUSSAR 4-6-26-19W4  
 Facility Operator OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	11,944.4	7,675.3	5,997.6	7,321.4	11,692.2	10,136.1	9,584.4	7,462.1	6,594.2	4,866.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	11,378.3	7,471.6	5,905.5	7,238.7	11,606.8	10,023.1	9,487.1	7,370.0	6,488.8	4,772.1
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.7	0.0	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	401.3	85.9	92.1	82.7	102.6	113.0	97.3	92.1	105.4	94.5
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	164.1	117.8	-0.5	0.0	-17.2	0.0	0.0	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	3.3	0.0	2.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003249

Facility Name PENN WEST WAINWRIGHT

Facility Lic # 9646

Facility Operator OBP8 PENN WEST

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	54,114.0	48,994.3	41,850.3	41,860.0	39,542.0	35,039.6	34,270.3	32,409.3	33,339.8	44,290.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	52,512.3	45,758.4	42,199.2	39,501.4	36,369.6	32,241.4	29,925.8	28,835.4	29,395.5	37,155.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	89.0	101.8	93.1	80.0	75.7	68.0	47.8	44.2	41.5	68.1
Fuel	2,363.7	2,231.1	1,876.7	1,758.2	1,681.8	1,236.1	1,704.6	1,584.6	1,581.5	1,767.6
Flared	3.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	1.9	15.3	33.6	3.7	0.0	0.0	0.0
Diff and Other	-854.8	903.0	-2,318.7	518.5	1,399.6	1,460.5	2,588.4	1,945.1	2,321.3	5,298.7
<b>Process and Frac</b>										
Pentanes Plus	433.4	494.5	453.1	389.3	368.2	331.1	232.1	214.6	202.4	330.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0003268

Facility Name IMPERIAL WEST PEMBINA

Facility Lic # Not Licenced

Facility Operator A5BE WHITECAP

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	70,754.5	67,981.1	65,956.7	56,332.9	42,640.2	39,884.8	36,576.3	31,075.4	28,396.4	28,962.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	306.6	887.3	558.7	780.9	853.1	693.7	816.3	648.0	592.8	145.7
Gas Gathering	65,073.8	64,575.1	59,772.8	52,978.7	38,636.1	36,525.1	32,774.9	27,078.0	23,572.0	26,526.2
Gas Plant	0.0	0.0	0.0	0.0	0.0	18.8	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	598.2	525.5	466.0	416.6	375.2	524.7	449.1	363.4	406.2	141.1
Fuel	1,328.3	2,290.2	2,050.0	2,226.3	1,843.0	1,012.4	441.2	320.8	1,959.7	761.0
Flared	575.5	396.4	561.4	161.5	651.6	721.0	377.3	216.4	207.0	232.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	2,872.1	-693.4	2,547.8	-231.1	281.2	389.1	1,717.5	2,448.8	1,658.7	1,155.9
<b>Process and Frac</b>										
Pentanes Plus	2,907.1	2,554.0	2,264.8	2,024.9	1,824.0	2,549.4	2,183.2	1,766.7	1,975.5	685.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0003281

Facility Name PANCDN VERGER WEST

Facility Lic # 23303

Facility Operator A5D4 CVE

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	62,730.8	71,919.1	66,225.0	71,336.1	65,296.3	61,944.9	61,305.0	57,190.1	51,707.0	35,362.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	59,198.7	68,500.9	63,036.7	69,437.9	64,134.8	61,199.3	60,589.9	55,760.1	50,314.0	34,186.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.1	0.1	3.0
Fuel	2,695.3	2,521.4	2,521.3	2,334.6	2,182.7	2,014.2	2,102.2	2,059.0	1,924.1	1,249.4
Flared	0.0	0.0	0.0	0.0	5.3	0.0	0.0	0.0	0.0	0.0
Vented	0.0	48.2	63.9	48.8	48.1	48.2	0.0	0.0	0.3	0.3
Diff and Other	836.8	848.6	603.1	-485.2	-1,074.6	-1,316.8	-1,387.1	-631.1	-531.5	-77.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.5	0.7	14.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003322

Facility Name AEC SUFFIELD

Facility Lic # 23331

Facility Operator A5D4 CVE

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	2,339,011.0	2,311,208.0	2,368,002.0	2,246,982.3	1,976,335.1	1,769,428.1	1,614,907.0	1,480,709.3	1,320,351.1	1,207,771.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	12,354.6	8,186.5	3,909.7	2,245.7	1,220.6	2,576.8	1,464.7	567.2	658.9	136.5
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.7
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	2,264,658.7	2,215,145.2	2,248,705.1	2,154,634.5	1,890,164.9	1,690,590.7	1,546,284.3	1,422,969.2	1,273,646.7	1,152,185.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0
Fuel	123,322.1	126,015.4	122,637.0	120,584.0	108,894.7	96,057.5	87,104.0	79,906.7	69,782.9	62,620.5
Flared	325.4	245.3	309.0	312.2	188.6	0.0	0.0	0.0	0.0	4.6
Vented	0.0	0.0	0.0	0.0	44.6	228.9	169.7	189.0	220.4	340.4
Diff and Other	-61,649.8	-38,384.4	-7,558.8	-30,794.1	-24,178.3	-20,025.8	-20,115.8	-22,922.8	-23,957.8	-7,522.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.2	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003333

Facility Name TALISMAN SAKWATAMAU

Facility Lic # Not Licenced

Facility Operator A5TT TAC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	15,788.3	15,878.9	16,670.4	12,956.2	10,337.2	10,846.6	8,162.6	6,651.6	10,393.5	10,429.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	15,120.2	15,134.0	15,639.0	12,036.8	9,227.0	10,007.7	7,468.5	5,787.2	9,298.9	8,801.1
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.2	0.0	18.2
Fuel	854.5	779.2	749.7	849.5	852.8	877.5	667.8	619.7	739.3	794.5
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-186.4	-34.3	281.7	69.9	257.4	-38.6	26.3	236.5	355.3	815.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	39.1	0.0	88.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003340  
 Facility Lic # 20114

Facility Name ENCAL MARKERVILLE  
 Facility Operator OZOH HARVEST

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
		SHUTIN								
Alberta Facilities	180,841.3	183,743.2	174,389.4	153,971.4	137,175.5	122,160.5	115,644.3	103,359.8	99,048.0	83,319.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	34,994.0	96,684.1	92,726.7	78,518.6
Gas Plant	171,595.3	174,210.6	165,661.4	145,757.1	130,899.4	114,125.5	71,979.4	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	38.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	4,339.0	2,591.7	3,523.4	5,277.0	5,435.0	5,291.8	5,283.5	4,541.7	3,976.1	3,691.1
Flared	9.4	0.0	2.4	136.4	178.1	103.3	26.0	0.0	0.0	0.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.6	46.0
Diff and Other	4,897.6	6,902.2	5,202.2	2,800.9	663.0	2,639.9	3,361.4	2,134.0	2,327.6	1,062.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	188.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003362  
 Facility Lic # Not Licenced

Facility Name AMOCO WILLESDEN GREEN  
 Facility Operator OBP8 PENN WEST

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	204,825.9	221,601.5	227,955.5	189,766.6	245,094.9	191,255.5	99,654.0	68,263.2	23,888.0	21,565.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	104.2	899.3	17.7	74.6	36.9
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	202,455.3	217,758.2	222,654.0	188,740.5	230,630.1	188,753.1	100,896.1	67,623.7	24,127.9	21,992.6
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	2,078.5	1,014.7	1,110.7	873.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	2,370.6	3,843.3	5,301.5	1,026.1	14,464.8	2,398.2	-4,219.9	-392.9	-1,425.2	-1,337.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	10,101.8	4,931.4	5,398.4	4,243.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003368

Facility Name RIO ALTO NORTH WASKAHIGAN

Facility Lic # Not Licenced

Facility Operator OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	121,488.2	93,298.4	85,670.8	74,625.9	46,776.4	71,692.9	98,632.9	82,075.0	57,748.2	47,943.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	117,697.7	89,253.3	82,579.8	71,331.8	45,449.7	70,263.0	96,391.9	79,679.3	55,269.4	45,583.4
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	5.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	3,805.2	4,045.1	3,091.0	3,346.2	1,326.7	1,429.9	2,241.0	2,161.7	2,478.8	2,358.2
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.6
Diff and Other	-20.4	0.0	0.0	-52.1	0.0	0.0	0.0	234.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	28.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0003387

Facility Name CONOCO MINEHEAD

Facility Lic # Not Licenced

Facility Operator A5G3 COPRC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	36,831.5	39,224.9	32,395.3	28,778.0	27,395.5	24,260.3	22,039.1	25,630.0	15,559.6	22,166.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	36,259.7	37,580.1	31,055.1	27,132.6	25,837.9	22,500.6	19,553.9	24,997.3	15,296.9	22,401.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.7
Fuel	1,369.1	1,567.1	1,437.1	1,456.8	1,458.0	1,480.7	1,282.4	1,346.1	1,346.5	1,292.2
Flared	0.5	0.0	4.2	4.6	0.0	0.0	1.6	0.7	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	0.0	0.0
Diff and Other	-797.8	77.7	-101.1	184.0	99.6	279.0	1,201.2	-714.8	-1,083.8	-1,529.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

Facility ID ABGS0003419 Facility Name PANCDN HOME/RIMB SYS #2  
 Facility Lic # Not Licenced Facility Operator A5RX BEC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	17,073.2	20,527.5	18,028.3	15,240.7	12,746.9	11,695.0	10,566.3	8,637.6	8,711.6	8,855.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	16,005.4	19,839.5	16,918.0	14,265.6	11,941.0	10,789.7	9,942.4	7,967.7	7,688.7	8,127.8
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1	11.4	14.7
Fuel	791.5	848.2	811.7	765.7	611.1	688.4	555.6	467.4	440.7	503.2
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	101.8	89.0	1.5	0.9	0.2	0.0	0.0	0.0	0.0	0.6
Diff and Other	174.5	-249.2	297.1	208.5	194.6	216.9	68.3	201.4	570.8	209.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.4	55.7	71.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



**Annual Gas Plant Receipts, Dispositions and Process**

Facility ID ABGS0003429

Facility Name COMPTON GLADYS

Facility Lic # Not Licenced

Facility Operator 0CW8 MFC ENERGY

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	43,802.1	59,366.1	64,556.0	67,078.0	47,344.9	45,906.2	32,438.6	28,530.4	20,880.5	21,900.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,078.0
Gas Plant	44,449.3	53,087.9	58,287.4	65,043.9	46,189.1	45,073.9	30,084.6	26,926.7	19,682.5	13,974.2
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2
Fuel	2,391.5	3,868.0	3,720.5	3,239.7	120.0	1,014.8	0.0	0.0	0.0	419.1
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	126.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-3,038.7	2,410.2	2,548.1	-1,205.6	1,035.8	-182.5	2,354.0	1,603.7	1,198.0	1,302.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003443

Facility Name ROZSA PHILP

Facility Lic # Not Licenced

Facility Operator OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	86,263.7	47,446.4	29,858.9	22,773.7	19,251.3	16,537.3	15,368.5	15,839.1	13,533.8	16,654.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	45,184.1	29,664.1	18,411.1	14,657.1	10,917.5	8,289.3	7,629.3	10,721.8	3,015.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	32,081.7	11,056.4	6,477.0	5,393.4	4,713.1	5,183.5	5,016.1	2,297.6	8,551.2	14,731.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	37.4	60.7	69.7	37.4	0.0	1.4	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	101.1	83.7	52.0	38.5	23.1	19.9	22.6	17.6	14.0	16.0
Fuel	3,618.1	3,076.8	2,337.2	1,679.7	1,637.6	1,710.4	1,868.7	1,803.4	1,692.3	1,630.9
Flared	2.4	3.3	0.9	2.2	0.0	0.0	0.1	0.5	0.0	0.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.6	0.2	0.9
Diff and Other	5,238.9	3,501.4	2,511.0	965.4	1,960.0	1,332.8	831.7	996.6	261.1	274.6
<b>Process and Frac</b>										
Pentanes Plus	491.4	406.5	252.5	186.6	112.6	97.3	109.6	86.7	69.7	79.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300  
 Facility ID ABGS0003453  
 Facility Lic # 5574

Facility Name DEVON LEO  
 Facility Operator OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	53,831.0	45,834.9	42,331.0	38,331.6	34,805.7	31,502.7	29,464.1	26,286.8	26,374.6	24,106.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	49,880.3	42,714.6	38,655.5	36,065.2	32,723.5	28,972.8	26,952.5	24,065.2	24,737.5	23,221.5
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	2.3	13.6	10.2	10.8	14.5	28.0	23.5
Fuel	2,506.2	2,474.0	2,302.6	2,045.6	1,785.2	1,660.7	1,250.3	1,087.5	1,073.9	1,076.0
Flared	0.0	0.0	0.0	0.0	0.0	0.2	1.3	0.8	3.2	0.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,444.5	646.3	1,372.9	218.5	283.4	858.8	1,249.2	1,118.8	532.0	-214.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	11.0	66.9	50.2	53.3	70.5	137.1	114.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0003454

Facility Name CHEVRON PEMBINA NISKU

Facility Lic # Not Licenced

Facility Operator A0C0 KEYERA

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	147,471.6	179,426.6	193,877.7	190,234.7	195,056.3	167,312.9	142,357.2	155,529.8	154,892.9	204,940.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	85,729.8	82,824.8	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,208.7	0.0
Gas Plant	144,861.4	175,661.4	189,192.7	181,077.6	192,498.2	164,413.6	56,410.9	72,444.7	149,129.3	203,839.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,521.8	512.4	9.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	3,534.9	4,934.3	4,745.6	6,671.1	4,378.8	1,202.8	0.0	0.0	0.0	0.0
Flared	130.6	127.3	208.3	209.5	291.3	206.7	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-2,577.1	-1,808.8	-278.2	2,276.5	-2,112.0	1,489.8	216.5	260.3	3,554.9	1,101.1
<b>Process and Frac</b>										
Pentanes Plus	7,396.5	2,489.9	45.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003461  
 Facility Lic # Not Licenced

Facility Name RENAISSANCE CESSFORD  
 Facility Operator OR46 HUSKY

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	48,931.1	47,392.8	44,818.0	38,602.5	26,326.1	20,609.1	15,727.6	11,431.5	11,572.9	10,111.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	38,483.7	26,298.2	20,609.1	15,727.6	11,151.2	10,462.2	9,531.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	47,372.6	44,971.3	42,226.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	92.2	108.1	99.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	2,305.5	2,088.8	1,743.6	117.7	0.0	0.0	0.0	0.0	0.0	0.0
Flared	6.4	3.4	0.0	0.4	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.7	3.4	1.7	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-845.6	220.5	745.9	-1.0	27.9	0.0	0.0	280.3	1,110.7	580.1
<b>Process and Frac</b>										
Pentanes Plus	448.9	525.3	480.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0003468

Facility Name POCO BONANZA

Facility Lic # Not Licenced

Facility Operator A5Y4 SEC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>	SHUTIN									
Alberta Facilities	11,363.4	12,441.9	9,791.4	10,281.0	8,324.5	9,719.0	8,236.3	7,196.3	6,993.4	6,375.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	11,019.9	12,429.7	9,600.1	9,384.3	8,171.5	9,719.0	8,224.3	7,112.9	6,993.4	6,375.2
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0
Fuel	0.0	0.0	64.0	343.4	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	343.5	12.2	126.2	553.3	153.0	0.0	12.0	82.4	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.8	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.8	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

Facility ID ABGS0003475 Facility Name ENCAL MEDICINE RIVER  
Facility Lic # Not Licenced Facility Operator OTM9 NAL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	131,711.0	88,446.2	53,162.8	58,303.8	61,404.3	54,622.4	45,408.0	41,642.4	52,321.1	46,022.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	22,325.5	43,232.6	39,947.5	49,667.0	44,751.8
Gas Plant	127,730.3	85,378.9	50,282.5	56,186.4	57,374.4	29,966.6	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.7	0.0
Fuel	1,323.2	1,260.1	538.5	216.4	973.9	1,231.2	1,342.5	917.3	1,414.4	1,385.5
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	2,657.5	1,807.2	2,341.8	1,901.0	3,056.0	1,099.1	832.9	777.6	1,211.0	-114.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	140.2	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003543

Facility Name IMPERIAL WEST PEMBINA

Facility Lic # Not Licenced

Facility Operator AOC0 KEYERA

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>						SHUTIN				
Alberta Facilities	665,333.2	649,867.9	572,299.8	559,514.7	516,939.3	523,801.6	545,318.6	523,364.2	471,572.3	388,314.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	667,211.3	649,943.4	575,459.7	562,368.9	515,554.7	523,347.0	545,399.9	523,881.8	474,612.9	392,167.7
Injection Facility	2,052.8	1,183.9	189.7	123.1	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	68.2	218.8	132.6	101.0	3.0	13.4	0.1	3.5	2.3	1.3
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-3,999.1	-1,478.2	-3,482.2	-3,078.3	1,381.6	441.2	-81.4	-521.1	-3,042.9	-3,854.9
<b>Process and Frac</b>										
Pentanes Plus	331.3	1,063.4	644.9	491.8	15.0	65.8	0.8	17.2	11.3	6.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003578  
Facility Lic # Not Licenced

Facility Name WILSON CR/MINNIHIK GGS  
Facility Operator ONC3 REGENT

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	59,586.0	44,716.4	38,422.1	32,646.4	38,075.7	31,556.8	27,698.4	27,817.3	27,117.4	27,524.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	54,825.1	43,742.9	35,534.3	30,365.2	34,863.7	28,977.4	25,756.1	25,713.7	24,565.6	24,206.6
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	3.1	32.9	25.0	6.3
Fuel	1,019.4	1,122.1	1,225.1	1,135.5	1,227.9	1,457.6	1,276.0	1,297.4	1,366.8	1,400.6
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	3,741.5	-148.6	1,662.7	1,145.7	1,984.1	1,121.8	663.2	773.3	1,160.0	1,911.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	15.3	160.3	121.2	31.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003587  
 Facility Lic # Not Licenced

Facility Name GULF BIGORAY  
 Facility Operator A0C0 KEYERA

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	83,751.1	67,103.2	62,276.8	81,650.5	81,057.3	53,353.9	27,810.8	28,594.8	27,291.7	22,282.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	123.7	140.2	0.0	0.0	48,305.0	51,448.1	23,322.2	19,113.2	25,106.5	18,516.3
Gas Plant	77,770.4	62,146.1	59,528.3	76,294.1	30,556.3	1,802.9	4,331.6	8,166.5	368.3	2,677.5
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	284.4	48.2	90.0	211.3	139.6	0.8	0.0	0.0	0.0	0.0
Fuel	3,062.6	2,625.0	1,650.6	3,338.0	1,133.8	84.7	157.0	1,321.1	1,816.9	1,088.6
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	2,510.0	2,143.7	1,007.9	1,806.9	922.6	17.4	0.0	-6.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	1,382.1	233.9	437.7	1,027.2	678.3	4.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**
**VPR6300**
**Facility ID** ABGS0003616

**Facility Name** BIG BEND 4-6-67-2W5

**Facility Lic #** 23671

**Facility Operator** OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	19,840.4	25,363.4	28,327.7	21,419.5	17,370.8	11,398.8	9,003.7	7,578.3	7,473.9	6,384.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	18,036.1	24,175.6	26,348.8	19,140.5	15,172.9	9,705.0	7,316.5	5,745.1	5,925.5	4,697.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.4	0.0
Fuel	1,671.6	1,366.4	1,335.6	1,806.8	1,715.7	1,531.5	1,299.7	1,463.2	1,551.9	1,537.9
Flared	7.4	3.3	21.1	34.9	38.9	22.2	39.1	50.3	53.1	38.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1	2.0	0.6
Diff and Other	125.3	-181.9	622.2	437.3	443.3	140.1	348.4	318.6	-61.0	109.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.5	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

**Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS**

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003640  
Facility Lic # Not Licenced

Facility Name ARCHER HAIGHT-NORRIS  
Facility Operator OZ5F PEOC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	29,552.6	26,630.6	29,548.4	44,054.2	48,799.2	42,085.6	32,692.5	23,957.2	20,302.2	20,716.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	26,552.4	23,680.5	27,333.9	44,255.3	46,022.2	39,514.5	30,344.0	22,297.6	19,062.4	19,912.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	1.2	0.0	1.2	0.0
Fuel	1,848.5	1,779.1	1,785.6	1,521.5	1,983.8	1,592.1	1,819.3	1,551.9	1,398.9	1,401.9
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,151.7	1,171.0	428.9	-1,722.6	793.2	979.0	528.0	107.7	-160.3	-598.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	6.0	0.0	6.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003656

Facility Name RENAISSANCE HARO 7-23

Facility Lic # 17799

Facility Operator OR46 HUSKY

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	62,931.6	53,108.9	43,847.5	35,741.5	29,946.6	26,557.6	21,737.4	17,237.8	14,202.8	14,049.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,644.3	13,364.4	13,088.5
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	58,996.1	49,545.0	40,797.7	32,788.7	26,708.8	23,812.0	19,432.7	3,434.8	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	97.1	107.1	69.5	42.9	53.6	28.0	35.5	13.4	0.0	0.0
Fuel	3,930.5	3,512.4	2,967.2	2,899.9	3,172.3	2,712.9	2,261.3	1,137.5	828.4	949.3
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	4.8	8.1	13.1	10.0	11.9	4.7	7.9	7.8	10.0	11.5
Diff and Other	-96.9	-63.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	470.9	520.1	338.0	208.6	259.9	135.8	172.4	65.2	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003670  
 Facility Lic # Not Licenced

Facility Name VISTA MIDSTREAM TURIN  
 Facility Operator A0TK AOP

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	11,283.0	12,322.5	10,637.3	9,503.9	9,160.6	8,795.3	9,722.0	14,164.9	14,299.6	14,109.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	11,014.6	11,681.5	10,398.0	9,261.9	9,172.5	8,890.7	9,568.9	14,005.4	14,234.7	14,074.7
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	50.1	20.3	20.6	31.3	35.4	9.2	36.5	69.0	73.1	42.3
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	85.3	51.8	2.2	22.9	0.7	0.8	0.2	0.9	1.2	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	133.0	568.9	216.5	187.8	-48.0	-105.4	116.4	89.6	-9.4	-7.8
<b>Process and Frac</b>										
Pentanes Plus	243.7	98.7	100.1	152.0	171.6	44.9	177.4	335.5	354.7	206.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

## Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003686  
 Facility Lic # 9527

Facility Name GULF LOCKHART RIMBEY  
 Facility Operator A0C0 KEYERA

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	181,797.4	186,060.5	148,889.9	138,509.6	122,086.9	109,780.3	116,489.2	97,976.8	94,903.3	149,522.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	69,264.5	58,786.1	51,411.5	51,707.8	30,521.8	10,666.0	6,304.0	3,171.1	3,129.9	3,673.5
Gas Plant	108,383.6	119,488.5	91,381.2	80,934.2	91,135.0	97,998.1	109,040.6	92,169.2	87,038.9	142,509.8
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	28.4	28.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	2,260.6	2,104.1	2,219.9	2,011.8	2,092.5	1,884.3	1,878.6	1,472.1	1,402.0	1,313.5
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,860.3	5,653.3	3,877.3	3,855.8	-1,662.4	-768.1	-734.0	1,164.4	3,332.5	2,025.4
<b>Process and Frac</b>										
Pentanes Plus	137.3	138.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

## Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003687  
Facility Lic # Not Licenced

Facility Name GULF GILBY LOCKHART  
Facility Operator A0C0 KEYERA

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	27,737.4	26,854.8	20,146.2	24,758.5	24,062.7	36,395.1	32,277.7	19,240.3	16,224.9	15,044.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	25,217.5	24,979.1	18,276.8	22,613.6	22,022.5	34,477.6	29,884.0	17,250.8	13,994.7	13,275.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	22.3	13.8	13.3	18.6	29.7	38.3	13.7	8.3	11.2	5.7
Fuel	2,119.8	2,047.2	1,869.4	2,087.9	2,040.2	1,917.5	2,131.1	1,737.2	1,906.0	1,650.8
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	377.8	-185.3	-13.3	38.4	-29.7	-38.3	248.9	244.0	313.0	113.0
<b>Process and Frac</b>										
Pentanes Plus	108.7	67.0	65.0	89.8	145.1	186.7	65.6	41.4	53.9	27.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003746

Facility Name SHELL JUMPING POUND

Facility Lic # Not Licenced

Facility Operator A2F0

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	1,362,864.9	1,368,889.4	1,355,039.0	1,345,875.3	1,060,420.0	1,305,104.4	1,141,559.6	1,134,278.2	1,052,715.0	1,043,200.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	1,361,382.2	1,367,133.3	1,353,104.7	1,343,982.5	1,057,988.8	1,303,415.9	1,140,367.9	1,133,864.8	1,052,264.8	1,041,948.5
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	150.6
Fuel	1,482.6	1,757.6	1,779.7	1,892.8	2,431.1	1,688.6	1,191.7	413.1	703.1	704.7
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.1	-1.5	154.6	0.0	0.1	-0.1	0.0	0.3	-252.9	396.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	732.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

**Facility ID** ABGS0003755      **Facility Name** TALISMAN TURNER VALLEY  
**Facility Lic #** Not Licenced      **Facility Operator** A1Y2      LGY

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	128,924.7	149,022.7	90,342.4	86,377.0	123,220.2	114,257.9	116,189.1	123,349.1	119,422.2	18,023.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	389.0	890.7	890.9	889.8	840.5	733.0	367.8	1,043.2	905.6	0.0
Gas Gathering	127,497.4	147,181.3	88,578.6	84,632.0	121,465.0	115,360.9	111,627.8	116,182.7	107,833.1	17,940.3
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	4,054.2	447.3	6,254.8	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	805.7	1,099.8	706.4	812.9	610.8	287.1	494.9	549.4	1,076.5	101.7
Fuel	1,062.6	866.4	718.6	673.5	975.2	1,542.6	1,451.3	1,726.7	1,539.8	1.3
Flared	327.1	73.8	51.2	8.1	2.5	0.0	0.5	1.0	7.0	0.5
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1,157.1	-1,089.3	-603.3	-639.3	-673.8	-3,665.7	-1,807.4	3,398.8	1,805.4	-20.7
<b>Process and Frac</b>										
Pentanes Plus	3,916.1	5,346.5	3,433.5	3,951.1	2,969.4	1,395.0	2,405.2	2,671.3	5,232.5	494.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

**Facility ID** ABGS0003756

**Facility Name** TALISMAN TURNER VALLEY

**Facility Lic #** Not Licenced

**Facility Operator** A1Y2 LGY

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities										70,747.6
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										863.7
Gas Gathering										59,531.1
Gas Plant										0.0
Injection Facility										9,204.2
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										136.2
Fuel										143.9
Flared										1.4
Vented										0.0
Diff and Other										867.1
<b>Process and Frac</b>										
Pentanes Plus										662.8
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

**Facility ID** ABGS0003757

**Facility Name** TALISMAN TURNER VALLEY ADVANCE

**Facility Lic #** Not Licenced

**Facility Operator** A1Y2 LGY

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities										31,199.7
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										0.0
Gas Gathering										29,225.1
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										95.9
Fuel										1,533.5
Flared										3.4
Vented										0.0
Diff and Other										341.8
<b>Process and Frac</b>										
Pentanes Plus										466.1
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

**Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS**

VPR6300

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003762  
Facility Lic # Not Licenced

Facility Name GULF GILBY  
Facility Operator 0E9M CONOPH WESTERN

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	24,278.8	17,062.2	17,295.9	14,585.6	13,518.6	13,063.6	11,498.9	13,850.9	12,709.2	11,526.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	22,889.9	15,970.9	16,557.1	13,955.5	12,676.7	12,133.5	10,774.4	12,816.3	11,596.9	9,991.1
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	138.2	99.5	167.1	161.8	157.3	177.4	155.0	82.9	17.4	4.2
Fuel	997.4	679.7	656.4	620.7	584.4	598.7	540.8	426.5	468.1	445.6
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	1.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	253.3	312.1	-84.7	-152.4	100.2	154.0	28.7	525.2	626.6	1,083.9
<b>Process and Frac</b>										
Pentanes Plus	671.7	483.8	812.1	786.0	764.7	861.5	754.1	403.5	84.7	20.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

**VPR6300**
**Facility ID** ABGS0003800

**Facility Name** GLENCOE CHIGWELL

**Facility Lic #** Not Licenced

**Facility Operator** 0NM3 GLENCOE

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>	SHUTIN									
Alberta Facilities	4,738.5		4,032.5	30,454.9	39,666.6	35,685.8	32,057.4	33,357.8	29,652.2	29,884.2
Non-Alberta Facilities	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	4,708.8		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0		3,588.5	29,570.6	36,949.0	32,072.1	29,096.7	29,471.6	27,063.8	27,064.7
Other	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0		0.0	0.0	0.0	0.0	3.0	0.0	0.0	0.0
Fuel	186.5		303.7	2,401.3	3,014.5	2,779.7	2,488.5	2,651.8	2,509.8	2,317.7
Flared	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0		0.0	0.0	0.0	0.0	0.0	0.0	1.4	13.4
Diff and Other	-156.8		140.3	-1,517.0	-296.9	834.0	469.2	1,234.4	77.2	488.4
<b>Process and Frac</b>										
Pentanes Plus	0.0		0.0	0.0	0.0	0.0	14.6	0.0	0.0	0.0
Propane	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

**Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS**

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

 Facility ID ABGS0003833  
 Facility Lic # 16934

 Facility Name GRIMSHAW 11-23-83-23w5  
 Facility Operator A5MM SRX

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	12,588.2	7,893.7	5,702.6	4,533.9	3,404.9	4,366.8	4,809.0	2,682.9	3,315.8	2,858.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	12,357.2	7,893.7	1,943.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	3,552.5	4,251.7	3,034.8	3,933.0	4,312.4	2,235.9	2,693.5	2,068.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.3	5.9	1.2
Fuel	210.2	0.0	228.8	284.0	304.3	298.7	380.9	502.5	735.4	846.3
Flared	0.2	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	20.6	0.0	-22.5	-1.8	65.7	135.1	115.7	-62.8	-119.0	-56.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35.4	28.1	6.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

**Facility ID** ABGS0003901      **Facility Name** CNRL WESTEROSE  
**Facility Lic #** Not Licenced      **Facility Operator** OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	46,075.1	55,786.0	51,326.4	46,741.6	49,018.2	46,648.4	44,727.0	38,390.9	35,492.8	33,255.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	44,003.8	54,075.8	50,039.4	44,718.0	45,993.9	44,284.5	42,102.4	38,091.1	35,291.8	32,651.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.4
Fuel	620.1	1,240.4	1,296.9	1,299.1	873.1	900.4	954.2	862.6	902.0	842.0
Flared	1.9	5.3	2.2	2.3	2.1	5.6	3.9	2.2	0.0	3.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,449.3	464.5	-12.1	722.2	2,149.1	1,457.9	1,666.5	-565.0	-701.0	-258.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	85.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

**Unit of Measurement:** Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003927  
Facility Lic # Not Licenced

Facility Name POCO MCLEOD  
Facility Operator 0W9D

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	75,849.2	86,742.5	60,259.8	58,416.2	59,220.7	66,570.0	66,519.0	58,753.7	55,779.7	49,022.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	160.4
Gas Gathering	0.0	0.0	0.0	23,089.6	44,148.7	1,489.5	2,218.6	44,293.7	54,084.9	48,782.6
Gas Plant	75,849.2	86,742.5	60,259.8	30,476.3	7,138.1	57,142.3	63,160.9	15,344.2	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1
Fuel	0.0	0.0	0.0	430.8	1,638.1	713.1	1,012.4	581.7	677.6	714.0
Flared	0.0	0.0	0.0	0.0	16.3	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7
Diff and Other	0.0	0.0	0.0	4,419.5	6,279.5	7,225.1	127.1	-1,465.9	1,017.2	-636.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003987

Facility Name CNRL POUCE COUPE

Facility Lic # Not Licenced

Facility Operator OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	49,775.8	33,458.1	26,135.7	24,667.9	39,235.9	49,918.1	23,727.7	16,501.3	15,929.9	14,564.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.9	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.4	0.0
Gas Plant	49,775.8	33,458.1	26,145.8	24,318.8	39,235.9	49,820.5	23,189.7	15,179.7	14,812.1	13,155.2
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.6	7.0	19.6
Fuel	0.0	0.0	0.0	285.6	0.0	0.0	0.0	422.4	658.8	722.6
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	38.4	20.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	0.0	-10.1	63.5	0.0	97.6	538.0	897.2	397.3	646.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	34.0	95.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004005

Facility Name HUSKY EVI 7-1

Facility Lic # 22710

Facility Operator OBP8 PENN WEST

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										SHUTIN
Alberta Facilities	2,126.3	2,243.9	2,361.3	1,583.8	2,307.3	3,005.3	3,231.7	3,231.8	594.9	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant	0.0	1,619.6	2,361.3	1,589.6	2,307.3	3,005.3	3,231.7	3,231.8	594.9	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	182.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	144.4	39.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Fuel	526.1	208.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Flared	1,254.3	352.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other	18.6	23.9	0.0	-5.8	0.0	0.0	0.0	0.0	0.0	
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	587.8	159.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004011

Facility Name OPAL GILBY

Facility Lic # Not Licenced

Facility Operator OTM9 NAL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>								SHUTIN		SHUTIN
Alberta Facilities	28,264.6	31,430.6	32,165.3	37,176.5	28,495.6	29,426.2	32,489.7	25,388.0	18,525.0	10,728.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	26,343.9	28,575.2	29,326.3	33,656.0	25,837.4	28,717.1	30,019.8	24,892.9	18,072.4	10,330.5
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	7.2	0.7	35.5	0.5	0.1	0.0	0.0	0.0
Fuel	958.9	1,007.2	1,039.5	1,210.7	1,072.0	718.3	1,221.1	991.1	761.6	556.1
Flared	0.0	0.5	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	961.8	1,847.7	1,791.5	2,309.1	1,550.7	-9.7	1,248.7	-496.0	-309.0	-158.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	35.1	3.5	172.7	2.4	0.4	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004014

Facility Name APACHE NORTH BINGLEY

Facility Lic # Not Licenced

Facility Operator OJL8 ACL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	50,249.2	44,699.0	38,872.2	35,984.5	33,338.9	41,199.7	53,996.8	56,906.3	41,546.4	35,959.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	47,741.0	45,279.0	37,686.8	35,202.0	32,110.2	38,926.3	52,369.2	53,866.8	39,129.0	33,586.6
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	42.9	72.7	89.9	97.8
Fuel	2,135.6	1,359.7	1,874.8	1,315.7	152.3	1,414.8	1,956.2	1,859.8	1,716.1	2,243.6
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.3	0.1
Diff and Other	372.6	-1,939.7	-689.4	-533.2	1,076.4	858.6	-371.5	1,106.8	611.1	31.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	208.4	353.2	437.1	475.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0004025

Facility Name ADDISON GARRINGTON

Facility Lic # Not Licenced

Facility Operator A5R5 PENGROWTH

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	8,099.0	7,737.6	7,917.2	7,907.3	6,605.5	6,765.8	6,846.8	6,226.7	6,345.4	4,923.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	6,186.4	6,225.8	7,481.1	6,989.2	5,578.1	5,673.2	6,079.0	5,448.8	5,246.0	3,890.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	208.2	185.9	238.3	184.6	162.5	143.3	129.9	101.4	0.0	0.0
Fuel	731.6	925.2	427.8	375.9	790.9	1,076.2	771.9	482.2	1,132.1	935.1
Flared	0.0	0.0	0.0	0.0	0.1	0.0	1.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.9	0.0	3.4
Diff and Other	972.8	400.7	-230.0	357.6	73.9	-126.9	-135.5	193.4	-32.7	94.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	895.8	803.6	1,041.8	807.5	714.4	630.1	573.8	453.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004034

Facility Name UNION PAC FERRYBANK

Facility Lic # Not Licenced

Facility Operator A1LB WALDRON

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	4,672.3	4,569.0	3,982.9	4,160.3	3,557.3	3,021.1	2,232.2	1,964.5	1,802.2	1,374.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	4.1	3,461.4	3,533.5	3,677.7	3,190.0	482.5	0.0	0.0	0.0	0.0
Gas Gathering	4,271.4	360.0	0.0	0.0	0.0	2,190.6	1,982.0	1,723.2	1,516.1	1,062.1
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	1.2	2.2	1.0	0.6	0.0	0.0	0.0	0.0	0.0
Fuel	206.2	738.0	148.3	26.3	42.4	122.5	185.9	144.9	185.9	130.6
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	190.6	8.4	298.9	455.3	324.3	225.5	64.3	96.4	100.2	181.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	5.9	10.7	4.8	2.8	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004035  
Facility Lic # Not Licenced

Facility Name PENN WEST BRAZEAU  
Facility Operator A2PJ D3EXP

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										SHUTIN
Alberta Facilities	4,280.0	3,865.4	3,876.8	3,164.7	3,399.4	3,304.4	3,463.9	2,914.9	2,276.3	348.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	4,278.8	3,866.0	3,876.8	3,164.7	3,399.4	3,304.4	3,465.0	2,948.0	2,261.6	350.6
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1.2	-0.6	0.0	0.0	0.0	0.0	-1.1	-33.1	14.7	-1.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004040  
Facility Lic # Not Licenced

Facility Name SPIRE OYEN  
Facility Operator A68P

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	21,850.4	19,206.5	13,581.1	9,820.2	8,892.7	7,696.8	6,000.1	5,041.1	4,166.5	4,083.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	5,132.9	8,782.1	7,940.3	7,144.1	5,748.1	4,758.9	3,788.3	3,794.1
Gas Plant	21,226.5	18,890.0	7,518.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	4.1	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	623.9	316.5	498.4	489.2	345.6	354.5	189.5	0.0	0.0	13.9
Flared	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	0.0	431.4	544.8	606.6	198.2	62.5	282.2	378.2	275.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	19.9	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004053

Facility Name AMOCO ELKTON

Facility Lic # 4775

Facility Operator OJL8 ACL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	214,195.5	221,203.9	251,715.2	250,226.6	195,673.0	113,746.7	96,654.3	99,882.0	91,098.8	79,047.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	66,700.1	96,003.2	100,315.3	91,765.4	79,021.6
Gas Plant	214,126.4	221,039.4	247,308.2	252,681.3	196,209.1	47,679.1	0.0	137.1	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.5	0.0	0.0
Fuel	129.7	151.9	2,516.1	4,815.8	3,825.2	0.0	0.0	0.8	1.4	1.9
Flared	7.7	12.6	277.7	251.1	332.7	0.0	0.9	1.7	0.2	0.0
Vented	0.0	0.0	3.1	16.9	17.4	0.0	0.0	0.0	2.1	5.9
Diff and Other	-68.3	0.0	1,610.1	-7,538.5	-4,711.4	-632.5	650.2	-582.4	-670.3	17.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	46.1	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004066  
Facility Lic # Not Licenced

Facility Name IONIC VEGA  
Facility Operator A2TG TQN

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	18,252.0	13,502.7	11,477.1	9,734.8	8,890.5	7,738.6	5,232.0	2,552.2		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,223.6		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	15,123.6	12,361.0	10,174.6	8,689.5	7,640.9	6,991.1	4,720.5	1,296.0		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	47.8	27.6	19.2	15.4	15.6	25.1	8.5	8.4		
Fuel	1,065.4	875.6	860.1	373.0	0.0	25.0	7.7	33.3		
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other	2,015.2	238.5	423.2	656.9	1,234.0	697.4	495.3	-9.1		
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	213.7	123.9	87.5	69.5	70.7	113.9	38.3	38.1		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004111  
Facility Lic # Not Licenced

Facility Name NCE PETROFUND GARRINGTON  
Facility Operator OTM9 NAL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	25,215.1	29,304.5	29,123.5	23,339.4	21,556.2	19,716.2	18,556.8	17,700.0	15,105.1	13,324.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	22,270.4	26,851.2	25,427.5	21,007.3	18,679.9	18,308.8	17,314.2	16,431.2	13,966.3	12,103.3
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	266.7	224.0	271.5	203.8	132.6	0.0	0.0	0.0	39.9	136.2
Fuel	1,395.2	1,180.6	1,453.8	1,352.2	1,576.1	1,511.7	921.3	808.5	533.3	276.9
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.6	5.2	2.8
Diff and Other	1,282.8	1,048.7	1,970.7	776.1	1,167.6	-104.3	321.3	458.7	560.4	805.2
<b>Process and Frac</b>										
Pentanes Plus	1,295.8	1,088.6	1,320.2	989.9	643.8	0.0	0.0	0.0	194.2	662.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004119

Facility Name PANCDN DIMSDALE

Facility Lic # Not Licenced

Facility Operator 0026 ECA

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	12,397.2	16,244.0	20,333.0	30,710.1	4,155.7					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0					
Gas Gathering	0.0	0.0	0.0	0.0	0.0					
Gas Plant	0.0	0.0	0.0	0.0	0.0					
Injection Facility	0.0	0.0	0.0	0.0	0.0					
Meter Station	10,445.2	14,719.9	18,606.7	28,359.8	3,419.7					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0					
Other products	0.0	0.0	0.0	4.6	1.4					
Fuel	1,051.3	1,069.1	1,268.8	1,330.7	644.2					
Flared	0.0	0.0	0.0	0.0	0.0					
Vented	0.0	0.0	0.0	0.0	0.0					
Diff and Other	900.7	455.0	457.5	1,015.0	90.4					
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	22.2	7.0					
Propane	0.0	0.0	0.0	0.0	0.0					
Butanes	0.0	0.0	0.0	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	0.0	0.0	0.0	0.0	0.0					
Sulphur	0.0	0.0	0.0	0.0	0.0					
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004130  
Facility Lic # Not Licenced

Facility Name ATCO RIVIERE GGS  
Facility Operator 0R46 HUSKY

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	9,505.7	7,754.3	6,249.8	4,406.7	4,173.0	4,631.7	3,658.3	3,373.5	2,887.1	2,926.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	2,824.8	4,173.0	4,631.7	3,658.3	3,373.5	2,887.1	2,926.7
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	9,915.1	7,351.7	6,118.0	1,538.6	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	23.3	19.7	15.8	2.8	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	385.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-432.7	-2.6	116.0	40.5	0.0	0.0	0.0	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	105.7	90.2	67.7	13.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004133  
Facility Lic # Not Licenced

Facility Name PANCDN MORNINGSIDE  
Facility Operator A0TK AOP

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	35,006.9	44,360.9	37,032.7	35,564.7	29,192.9	24,680.7	20,308.2	14,582.2	9,209.8	11,108.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	33,218.6	42,658.9	33,794.1	34,569.9	28,346.5	24,025.5	18,701.0	13,011.4	8,501.4	9,875.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	23.7	27.1	15.9	24.1
Fuel	1,027.8	661.5	1,816.9	2,102.9	1,997.1	2,047.7	1,742.3	1,387.8	940.1	1,047.8
Flared	0.0	0.0	0.0	0.0	0.0	0.0	9.4	0.0	0.0	0.1
Vented	59.9	0.0	0.0	0.0	0.0	3.3	0.4	10.7	0.0	0.1
Diff and Other	700.6	1,040.5	1,421.7	-1,108.1	-1,150.7	-1,395.8	-168.6	145.2	-247.6	161.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	115.2	132.2	76.9	117.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004135

Facility Name PANCDN WINTERING HILLS

Facility Lic # Not Licenced

Facility Operator A5D4 CVE

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	167,655.2	168,045.4	119,765.0	105,561.7	95,342.6	86,686.1	81,095.5	79,026.6	62,594.0	50,819.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	55,918.8	72,908.9	27,221.1	22,586.3	23,159.6	14,121.9	13,198.0	10,393.9	1,418.1	0.0
Gas Plant	101,684.0	88,198.6	87,257.0	78,452.0	67,860.9	68,692.4	64,207.5	65,298.8	58,399.8	48,197.5
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	2.2	0.0	8.3	1.8	0.0	0.0
Fuel	6,496.3	6,155.8	5,286.4	4,523.4	4,319.9	3,871.3	3,681.7	3,331.9	2,776.0	2,620.2
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.1	2.1
Diff and Other	3,556.1	782.1	0.5	0.0	0.0	0.5	0.0	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	10.8	0.0	40.3	8.9	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004155  
Facility Lic # Not Licenced

Facility Name POCO DIMSDALE  
Facility Operator A517 LONG RUN

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>				SHUTIN						
Alberta Facilities	4,465.6	3,456.7	3,852.8	8,700.5	37,248.8	42,234.3	27,171.4	25,519.8	21,018.7	16,604.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	404.6	785.8	276.3	460.4	273.9
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	3,288.5	2,616.5	3,122.2	7,776.1	35,317.9	40,449.3	26,965.4	24,178.1	19,092.4	14,688.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	5.6	80.2	87.5	135.3	83.9	60.5
Fuel	891.6	756.6	674.5	585.5	1,170.3	1,030.3	589.2	1,103.1	1,272.3	1,191.9
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	285.5	83.6	56.1	338.9	755.0	269.9	-1,256.5	-173.0	109.7	389.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	27.1	389.9	425.0	656.9	406.9	294.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0004165

Facility Name TALISMAN WILD RIVER

Facility Lic # Not Licenced

Facility Operator 0039 TALISMAN

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>	SHUTIN	SHUTIN	SHUTIN							
Alberta Facilities			1,419.0							
Non-Alberta Facilities			0.0							
<b>Dispositions</b>										
Battery			0.0							
Gas Gathering			0.0							
Gas Plant			0.0							
Injection Facility			0.0							
Meter Station			1,410.0							
Other			0.0							
AB Commercial			0.0							
AB Industrial			0.0							
AB Residential			0.0							
AB Elec.Gen.			0.0							
<b>Shrinkage</b>										
Acid Gas			0.0							
Other products			15.2							
Fuel			0.0							
Flared			0.0							
Vented			0.0							
Diff and Other			-6.2							
<b>Process and Frac</b>										
Pentanes Plus			73.9							
Propane			0.0							
Butanes			0.0							
Ethane			0.0							
NGL			0.0							
Sulphur			0.0							
Sulp Cls Inv			0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004183  
Facility Lic # Not Licenced

Facility Name BERKLEY WILD RIVER  
Facility Operator OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	1,147,886.9	810,523.5	369,995.7	340,183.8	261,407.0	257,953.6	268,914.7	242,866.0	209,886.7	202,192.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	1,147,884.8	803,384.7	369,554.7	340,187.6	261,558.9	257,953.6	268,914.7	242,866.0	209,886.7	202,264.9
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	92.0	10.5	8.3	5.2	0.0	0.0	0.0	0.0	2.6
Fuel	0.0	7,138.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	45.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	2.1	-92.0	385.1	-12.1	-157.1	0.0	0.0	0.0	0.0	-75.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	446.6	51.5	40.5	24.9	0.0	0.0	0.0	0.0	12.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004191  
Facility Lic # Not Licenced

Facility Name POCO WOLF SOUTH  
Facility Operator 0W9D

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	511,552.5	506,207.9	499,757.6	516,071.9	502,638.8	503,621.6	585,140.8	581,048.3	516,720.7	476,894.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	511,719.3	506,606.5	499,778.3	516,071.9	503,281.2	503,386.4	568,167.6	579,193.7	513,062.5	468,540.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.8	10.0	24.7
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	7,615.9	7,186.5	10,104.9	10,350.2
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.1	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-166.8	-398.6	-20.7	0.0	-642.4	235.2	9,357.3	-5,339.8	-6,456.7	-2,020.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.3	48.5	120.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004196  
Facility Lic # Not Licenced

Facility Name HUSKY ALDERSON 1-16  
Facility Operator 0R46 HUSKY

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	29,821.4	28,861.5	27,355.2	17,171.0	17,519.1	14,487.5	13,687.7	12,214.5	14,181.3	14,224.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	28,031.0	26,790.4	24,561.1	15,917.2	16,123.6	12,894.9	12,797.2	11,102.8	12,977.4	13,380.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	45.7	32.1	15.9	13.2	22.9	16.6	12.1	29.0	65.6	90.7
Fuel	1,390.6	1,368.1	1,329.5	914.0	926.1	859.0	813.6	773.7	857.7	879.7
Flared	0.0	0.0	0.0	0.0	6.2	225.6	89.8	108.3	108.6	60.3
Vented	0.0	0.0	0.0	0.0	7.5	0.2	0.0	0.0	0.0	0.0
Diff and Other	354.1	670.9	1,448.7	326.6	432.8	491.2	-25.0	200.7	172.0	-186.2
<b>Process and Frac</b>										
Pentanes Plus	222.1	155.9	78.0	64.0	111.3	80.4	58.1	140.4	319.4	440.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004200  
Facility Lic # Not Licenced

Facility Name IMPERIAL WILSON CREEK  
Facility Operator A5BE WHITECAP

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	29,236.4	37,489.3	41,060.1	22,710.8	19,343.4	17,683.7	16,740.3	6,199.5	8,941.7	12,476.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.5	38.9
Gas Gathering	29,182.9	37,692.7	39,754.0	22,617.3	19,343.4	17,683.7	16,634.0	6,181.9	8,902.1	12,272.1
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	54.5	25.1	33.0	13.2	0.0	0.0	0.0	0.0	0.0	1.4
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1.0	-228.5	1,273.1	80.3	0.0	0.0	106.3	17.6	8.1	164.4
<b>Process and Frac</b>										
Pentanes Plus	264.9	122.0	160.8	52.9	0.0	0.0	0.0	0.0	0.0	7.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	10.7	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004217

Facility Name NEWPORT BARRHEAD

Facility Lic # 20994

Facility Operator A517 LONG RUN

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	13,574.6	11,578.9	10,844.2	9,228.6	8,411.0	7,695.3	6,591.2	6,437.7	5,793.7	4,055.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	12,640.0	10,701.8	9,825.3	8,525.6	7,636.6	7,085.1	6,056.8	5,947.4	5,276.6	3,629.5
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1
Fuel	989.0	789.0	1,004.8	515.0	0.0	0.0	100.7	389.4	413.9	328.2
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	1.1	3.6
Diff and Other	-54.4	88.1	14.1	188.0	774.4	610.2	433.7	100.8	102.1	93.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004230

Facility Name RED LEAF COOKING LAKE

Facility Lic # Not Licenced

Facility Operator A5ER HHAPC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	12,754.2	14,716.4	13,275.9	11,611.5	8,546.2	7,350.5	6,621.9	5,881.9	4,798.7	8,956.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	13,110.9	14,617.8	13,370.1	11,882.6	8,517.7	7,316.7	6,588.4	5,884.6	4,768.0	8,973.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.3	0.1	2.1	1.7	6.4
Fuel	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	1.1	0.0	0.0	0.0	0.0
Diff and Other	-356.7	98.6	-94.2	-271.1	28.5	31.4	33.4	-4.8	29.0	-23.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	1.5	0.4	11.1	8.9	31.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004232  
Facility Lic # Not Licenced

Facility Name COMETRA WOOD RIVER  
Facility Operator A68P

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	91,260.7	75,575.2	63,821.7	53,714.3	42,423.0	36,882.1	32,282.7	33,204.4	32,307.6	29,921.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	91,134.7	75,529.3	63,821.7	53,714.3	42,423.0	35,951.0	30,839.3	31,700.8	30,945.5	28,565.5
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	109.1	314.7	1,258.6	1,389.6	659.2	1,391.0	1,340.2
Flared	0.0	0.0	0.0	0.0	0.0	46.7	53.8	10.7	11.4	14.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.1	1.1
Diff and Other	126.0	45.9	0.0	-109.1	-314.7	-374.2	0.0	833.7	-43.4	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004238

Facility Name CYPRESS FARROW

Facility Lic # 2580

Facility Operator A2TG TQN

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	39,657.9	34,275.7	43,705.4	22,523.1	39,629.5	37,669.0	47,998.2	39,042.6	30,470.3	24,473.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	34,321.3	0.0	0.0	0.0	0.0	0.0	0.0	1,414.8	1,240.1	294.9
Gas Plant	0.0	0.0	0.0	0.0	0.0	10,485.4	47,526.6	38,477.6	30,135.1	23,926.8
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	1,498.2	32,097.0	39,121.5	19,946.9	36,299.5	23,866.3	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	43.3	9.8	0.0	0.0	0.0
Fuel	3,704.6	662.5	965.9	1,013.5	1,648.2	1,717.0	197.4	0.0	0.0	0.0
Flared	38.0	0.0	0.0	0.0	8.0	6.5	0.0	0.0	0.0	0.0
Vented	0.0	34.4	44.1	22.0	30.3	28.5	3.3	0.0	0.0	0.0
Diff and Other	95.8	1,481.8	3,573.9	1,540.7	1,643.5	1,522.0	261.1	-849.8	-904.9	251.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	210.6	47.5	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004258  
Facility Lic # Not Licenced

Facility Name CALAHOO HARO # 4  
Facility Operator A6J4 SPYGLASS

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>									SHUTIN	SHUTIN
Alberta Facilities	28,366.0	26,132.8	23,563.0	21,435.1	16,566.4	16,285.3	13,814.8	11,816.6	8,799.0	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	474.8	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	25,341.9	24,035.3	19,552.9	17,344.0	14,847.5	14,326.0	12,035.6	10,842.6	7,197.5	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	54.1	38.6	42.4	16.7	36.0	63.0	5.0	22.6	46.1	
Fuel	1,472.9	1,536.9	1,391.7	1,271.1	1,125.8	1,162.6	1,122.3	1,021.1	574.9	
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.4	27.2	
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.6	0.1	0.0	
Diff and Other	1,497.1	522.0	2,576.0	2,803.3	557.1	733.7	651.3	-74.2	478.5	
<b>Process and Frac</b>										
Pentanes Plus	262.7	187.8	206.0	80.8	175.0	306.2	24.1	109.9	224.2	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004271  
 Facility Lic # Not Licenced

Facility Name RIO ALTO WASKAHIGAN  
 Facility Operator OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	56,101.2	79,242.3	86,105.7	81,189.6	77,801.5	71,374.5	64,056.8	90,516.8	110,345.1	93,706.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	53,342.8	75,148.7	81,739.5	76,502.8	74,247.1	66,602.8	59,466.3	85,299.0	106,622.6	90,209.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	89.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	2,729.5	4,102.8	4,366.2	4,686.8	3,554.4	4,771.7	4,590.5	4,084.9	3,722.5	3,391.7
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	44.6
Diff and Other	-61.0	-9.2	0.0	0.0	0.0	0.0	0.0	1,132.9	0.0	60.9
<b>Process and Frac</b>										
Pentanes Plus	437.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004277

Facility Name HUSKY MCLEOD 15-33

Facility Lic # Not Licenced

Facility Operator A5R5 PENGROWTH

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	88,266.2	80,833.8	72,906.9	82,616.1	96,033.0	70,400.8	58,039.4	89,209.4	95,332.0	87,290.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	216.1	0.0	0.0	0.0	466.6	0.0	0.0	0.0	0.0	0.0
Gas Plant	76,167.3	66,667.3	58,025.0	69,351.8	85,597.3	65,794.8	53,770.8	87,878.3	94,612.8	89,218.7
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	5,063.2	4,685.7	4,722.4	4,257.0	2,145.9	2,289.2	2,107.2	548.2	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	18.6	21.5	21.6	21.6	19.6	3.8	8.5	35.5	0.0	0.0
Diff and Other	6,801.0	9,459.3	10,137.9	8,985.7	7,803.6	2,313.0	2,152.9	747.4	719.2	-1,928.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004287 Facility Name AVALANCHE CRAIGMYLE  
 Facility Lic # Not Licenced Facility Operator A68P

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	32,584.2	31,005.5	21,202.1	15,324.2	6,884.4					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0					
Gas Gathering	0.0	0.0	0.0	0.0	0.0					
Gas Plant	0.0	0.0	0.0	0.0	0.0					
Injection Facility	0.0	0.0	0.0	0.0	0.0					
Meter Station	31,009.0	28,473.2	19,456.5	14,075.9	6,174.6					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0					
Other products	91.6	64.9	22.6	19.0	7.3					
Fuel	1,944.2	2,886.2	1,586.5	947.6	404.2					
Flared	0.0	0.0	0.0	0.3	2.0					
Vented	0.0	0.0	0.0	0.0	0.0					
Diff and Other	-460.6	-418.8	136.5	281.4	296.3					
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0					
Propane	0.0	0.0	0.0	0.0	0.0					
Butanes	0.0	0.0	0.0	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	415.2	289.8	101.1	87.5	32.9					
Sulphur	0.0	0.0	0.0	0.0	0.0					
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004301

Facility Name THUNDER MATZIWIN

Facility Lic # 20394

Facility Operator A2PH JOURNEY

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	59,174.6	53,736.4	53,019.0	43,751.6	44,426.4	29,478.9	27,492.0	37,694.7	53,239.4	57,681.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	58,300.5	50,848.2	47,464.1	40,269.0	42,173.9	28,967.7	26,003.4	35,160.2	49,412.3	57,255.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	260.0	228.8	208.6	191.3	231.7	145.1	147.8	195.8	257.4	289.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.0
Flared	0.0	0.0	20.0	0.0	0.0	0.0	0.0	0.0	432.0	65.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	614.1	2,659.4	5,326.3	3,291.3	2,020.8	366.1	1,340.8	2,338.7	3,137.4	71.7
<b>Process and Frac</b>										
Pentanes Plus	1,263.6	1,111.6	1,014.1	929.7	1,126.3	704.8	718.0	951.5	1,251.5	1,404.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0004306

Facility Name ENCAL MARKERVILLE

Facility Lic # Not Licenced

Facility Operator OZOH HARVEST

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	88,149.1	102,067.7	97,518.0	83,173.2	79,342.3	68,017.9	55,604.3	33,416.6	28,464.3	27,526.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	82,713.3	96,209.4	88,693.3	74,268.3	75,186.5	64,256.6	52,813.5	32,210.9	27,282.0	26,526.1
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.8
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	74.3	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	5,435.8	5,858.3	8,824.7	8,904.9	4,155.8	3,761.3	2,790.8	1,205.7	1,108.0	987.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	62.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004318

Facility Name ENRON EDSON

Facility Lic # 12458

Facility Operator OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	96,137.9	86,569.7	112,263.0	138,715.8	161,187.3	142,062.1	127,934.1	140,861.1	128,530.4	197,952.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	91,947.3	80,270.9	106,442.6	133,889.7	158,731.2	138,990.3	126,076.9	139,499.9	129,455.7	193,879.2
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	93.9	47.9	14.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	1,147.0	1,410.6	1,586.4	2,038.2	1,902.5	1,789.4	1,657.6	1,577.4	1,440.0	1,161.3
Flared	0.0	0.0	0.0	0.0	0.0	43.8	0.0	2.4	54.1	33.3
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.9	4.2
Diff and Other	2,949.7	4,840.3	4,219.3	2,787.9	553.6	1,238.6	199.6	-218.6	-2,425.3	2,874.5
<b>Process and Frac</b>										
Pentanes Plus	456.3	232.1	71.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004330

Facility Name BRIGDON LEAHURST

Facility Lic # 22269

Facility Operator A1H9 EMBER

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	21,446.5	19,346.8	18,811.7	25,447.1	23,647.5	37,313.3	34,629.6	28,579.4	29,461.2	27,755.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	20,384.2	18,105.9	16,808.9	24,651.5	22,770.9	35,700.0	32,685.0	27,603.2	29,004.2	26,515.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	44.0	27.8	41.8	4.8	0.0	0.4	0.0	0.0	0.0	0.0
Fuel	852.3	834.7	862.0	889.5	877.9	934.4	979.6	892.8	954.5	684.1
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	10.5	8.7	6.4	3.4	7.9	13.0	7.3
Diff and Other	166.0	378.4	1,099.0	-109.2	-10.0	672.1	961.6	75.5	-510.5	548.7
<b>Process and Frac</b>										
Pentanes Plus	214.3	135.2	203.2	23.5	0.0	1.8	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004341  
Facility Lic # 20024

Facility Name CRESTAR LA GLACE  
Facility Operator 0E9L

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>									SHUTIN	
Alberta Facilities	10,448.0	10,558.4	10,574.8	8,804.8	7,247.3	5,970.0	5,587.5	6,103.1	3,006.6	2,209.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	3,793.6	5,587.5	6,103.1	3,006.7	2,209.8
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	9,924.7	10,175.5	10,483.3	8,148.4	6,553.4	2,022.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	9.8	9.9	17.0	1.7	0.9	0.2	0.0	0.0	0.0	0.0
Fuel	1,022.6	1,038.2	441.7	596.3	714.3	259.1	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-509.1	-665.2	-367.2	58.4	-21.3	-104.9	0.0	0.0	-0.1	0.0
<b>Process and Frac</b>										
Pentanes Plus	48.0	48.3	83.6	8.4	4.5	0.8	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004380

Facility Name PENN WEST RAINBOW

Facility Lic # Not Licenced

Facility Operator 0BP8 PENN WEST

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	30,430.1	25,197.5	20,814.5	18,290.0	17,649.5	16,975.7	15,405.3	15,249.4	13,447.3	3,447.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	1,223.5	14,949.4	13,515.7	12,240.3	9,936.2	2,623.6
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	26,845.1	22,103.0	17,721.2	15,658.4	13,885.2	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	116.6	140.2	114.3	48.8	60.0	0.0	0.0	0.0	0.0	0.0
Fuel	3,130.7	2,956.1	2,900.4	2,326.5	2,226.6	1,885.4	1,885.5	1,465.1	1,425.3	493.5
Flared	10.7	15.2	2.0	1.2	10.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.1	0.0	0.0	34.8	14.2	4.1	0.0	0.0	0.0
Diff and Other	327.0	-17.1	76.6	255.1	209.4	126.7	0.0	1,544.0	2,085.8	330.1
<b>Process and Frac</b>										
Pentanes Plus	566.3	681.7	555.1	237.1	291.3	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004391  
Facility Lic # Not Licenced

Facility Name SHININGBANK BARRHEAD  
Facility Operator A517 LONG RUN

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	17,673.8	13,851.9	12,609.3	12,204.3	15,985.0	11,626.7	9,474.4	12,809.8	11,083.0	8,688.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	16,181.7	12,702.9	11,158.7	11,036.8	15,135.9	10,985.8	8,627.6	11,812.5	9,802.3	7,442.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	38.3	40.3	27.9	0.0	0.3	0.0	0.0	0.0	17.3	26.2
Fuel	1,325.1	1,001.3	821.8	645.7	729.0	135.5	165.1	721.0	1,015.1	992.7
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.5
Diff and Other	128.7	107.4	600.9	521.8	119.8	505.4	681.7	276.3	247.9	227.0
<b>Process and Frac</b>										
Pentanes Plus	185.9	196.0	135.1	0.0	1.3	0.0	0.0	0.0	83.7	127.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004392  
Facility Lic # Not Licenced

Facility Name KAISER BOUNDARY LAKE  
Facility Operator A6BY VEN OIL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>									SHUTIN	SHUTIN
Alberta Facilities	317.2	293.2	286.2		79.5	230.6	246.4	202.6	98.7	
Non-Alberta Facilities	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	
Gas Gathering	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	
Gas Plant	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	
Meter Station	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	
Other	251.9	228.4	223.5		60.8	182.2	191.7	172.2	88.3	
AB Commercial	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	
Other products	41.5	44.0	41.6		12.3	32.5	25.6	28.3	16.0	
Fuel	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	
Flared	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	
Vented	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	
Diff and Other	23.8	20.8	21.1		6.4	15.9	29.1	2.1	-5.6	
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	
Propane	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	
NGL	173.0	179.6	168.9		49.3	131.4	105.6	116.0	65.0	
Sulphur	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004396  
Facility Lic # 21046

Facility Name PANCDN GAYFORD  
Facility Operator A1H9 EMBER

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	271,271.8	240,111.7	225,900.3	258,153.0	186,007.6	113,482.0	120,562.6	109,410.7	100,426.6	102,257.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	61,440.0	107,421.7	114,689.1	103,655.5	93,670.4	95,106.9
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	265,751.2	235,734.2	222,778.7	249,458.4	117,296.4	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.6	4.0	3.5	1.0	3.4
Fuel	0.0	0.0	0.0	0.0	2,495.3	4,601.6	4,976.5	4,609.4	4,575.6	4,390.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.8	0.0
Vented	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	3.5
Diff and Other	5,520.2	4,377.5	3,121.6	8,694.6	4,775.9	1,458.1	893.0	1,142.2	2,173.7	2,753.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	2.9	20.0	17.0	5.0	16.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004409

Facility Name PENN WEST VIKING-KINSELLA

Facility Lic # Not Licenced

Facility Operator OBP8 PENN WEST

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>		SHUTIN							SHUTIN	SHUTIN
Alberta Facilities	7,969.2	6,218.1	6,701.6	6,134.1	6,428.6	6,304.2	5,174.3	4,210.8	1,460.9	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant	0.0	0.0	0.0	1,520.3	6,428.6	6,304.2	5,174.3	4,210.8	1,460.9	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	7,114.4	5,435.3	5,839.6	4,022.6	0.0	0.0	0.0	0.0	0.0	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	13.7	12.3	11.3	13.4	18.7	16.0	10.9	0.0	0.0	
Fuel	782.8	504.6	517.3	381.6	0.0	0.0	0.0	0.0	0.0	
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other	58.3	265.9	333.4	196.2	-18.7	-16.0	-10.9	0.0	0.0	
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	61.7	56.0	51.5	62.2	83.5	73.5	51.1	0.0	0.0	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004411  
 Facility Lic # Not Licenced

Facility Name APACHE WILLESSEN GREEN  
 Facility Operator OJL8 ACL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	192,410.3	197,007.9	188,421.4	178,621.9	188,400.6	192,234.0	208,987.7	78,584.9	70,101.3	9,542.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	1,400.7	0.0	755.6	3,168.1	941.6	657.4	68.0
Gas Plant	188,363.1	193,370.0	182,495.8	169,079.2	183,175.9	187,134.4	203,886.6	76,208.1	67,621.4	9,163.9
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	100.8	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	2,855.4	2,527.3	2,090.8	2,648.2	2,118.3	2,061.0	561.2	14.1	2.8	0.0
Fuel	2,875.2	2,853.1	2,606.3	2,412.8	4,063.6	5,697.6	5,341.9	2,283.4	1,771.8	378.5
Flared	35.9	77.1	44.5	0.0	1.2	0.6	0.5	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	49.2	3.3	3.6	0.0
Diff and Other	-1,719.3	-1,819.6	1,184.0	3,081.0	-958.4	-3,415.2	-4,019.8	-966.4	44.3	-68.0
<b>Process and Frac</b>										
Pentanes Plus	13,878.5	12,283.3	10,162.1	12,870.2	10,295.2	10,016.7	2,727.3	68.3	13.6	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004413

Facility Name SIGNALTA BIGORAY

Facility Lic # Not Licenced

Facility Operator 0BP8 PENN WEST

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>			SHUTIN				SHUTIN			
Alberta Facilities	2,088.1	1,315.4	272.5				0.0			
Non-Alberta Facilities	0.0	0.0	0.0				0.0			
<b>Dispositions</b>										
Battery	0.0	0.0	0.0				0.0			
Gas Gathering	0.0	0.0	0.0				0.0			
Gas Plant	2,088.1	1,315.4	272.5				0.0			
Injection Facility	0.0	0.0	0.0				0.0			
Meter Station	0.0	0.0	0.0				0.0			
Other	0.0	0.0	0.0				0.0			
AB Commercial	0.0	0.0	0.0				0.0			
AB Industrial	0.0	0.0	0.0				0.0			
AB Residential	0.0	0.0	0.0				0.0			
AB Elec.Gen.	0.0	0.0	0.0				0.0			
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0				0.0			
Other products	0.0	0.0	0.0				0.0			
Fuel	0.0	0.0	0.0				0.0			
Flared	0.0	0.0	0.0				0.0			
Vented	0.0	0.0	0.0				0.0			
Diff and Other	0.0	0.0	0.0				0.0			
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0				0.1			
Propane	0.0	0.0	0.0				0.0			
Butanes	0.0	0.0	0.0				0.0			
Ethane	0.0	0.0	0.0				0.0			
NGL	0.0	0.0	0.0				0.0			
Sulphur	0.0	0.0	0.0				0.0			
Sulp Cls Inv	0.0	0.0	0.0				0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004453  
Facility Lic # Not Licenced

Facility Name PENN WEST RAINBOW  
Facility Operator OBP8 PENN WEST

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	28,786.4	25,598.9	30,060.8	23,307.0	26,481.6	22,084.0	19,568.9			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Plant	0.0	0.0	0.0	0.0	1,720.1	22,084.0	19,568.9			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	27,232.8	24,424.0	27,625.3	20,940.5	22,093.5	0.0	0.0			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other products	0.0	0.0	0.0	0.0	7.2	0.0	0.0			
Fuel	1,824.7	1,945.1	2,337.0	2,130.8	1,979.3	0.0	0.0			
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Diff and Other	-271.1	-770.2	98.5	235.7	681.5	0.0	0.0			
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	34.8	0.0	0.0			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004457  
Facility Lic # Not Licenced

Facility Name PENN WEST MINNEHIK-BUCK LAKE  
Facility Operator AOC0 KEYERA

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	29,478.7	27,818.7	37,898.3	34,023.9	31,080.9	24,877.7	21,376.9	22,356.5	20,512.4	15,991.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	29,495.7	27,754.8	33,698.6	30,764.6	28,554.0	22,681.4	20,020.0	22,308.8	20,243.3	15,431.8
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	68.2	110.7	53.6	44.6	67.2	73.8
Fuel	0.0	128.8	1,652.4	1,751.3	1,203.9	1,374.9	1,353.5	47.7	269.1	559.9
Flared	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	4.9	0.0	0.0	0.0	0.0
Diff and Other	-17.0	-64.9	2,547.3	1,508.0	1,254.8	705.7	-50.2	-44.6	-67.2	-73.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	331.6	538.5	260.9	216.9	326.6	357.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0004462

Facility Name NORTHROCK RED ROCK

Facility Lic # Not Licenced

Facility Operator A5A3 PEMBINA GASSER

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	61,020.2	31,637.3	27,114.0	21,876.7	22,173.3	18,941.3	16,002.8	15,303.7	13,881.9	11,617.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	60,485.2	30,865.2	25,760.5	20,444.9	20,938.0	17,572.9	14,672.9	13,424.8	12,262.7	10,018.9
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.4	0.0	0.1	0.0	0.0
Fuel	1,142.2	517.6	1,353.5	1,431.8	1,235.3	1,368.4	1,329.9	1,549.1	1,609.7	1,598.3
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.4	1.3	1.3
Diff and Other	-607.2	254.5	0.0	0.0	0.0	-0.4	0.0	325.3	8.2	-1.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	1.8	0.0	0.4	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004479

Facility Name CRESTAR HUXLEY

Facility Lic # Not Licenced

Facility Operator 0E9L

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	148,665.7	123,893.4	130,029.5	112,740.7	111,078.8	129,399.3	181,275.3	166,332.8	152,937.2	142,445.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	443.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	145,782.1	121,699.6	128,135.5	112,513.4	110,020.7	126,888.8	177,897.0	165,436.7	149,977.5	141,086.2
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.7	4.9
Fuel	2,883.6	2,193.8	1,542.7	2,647.5	3,131.5	2,687.1	1,517.8	1,609.0	1,494.3	1,532.8
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	5.9	2.1
Diff and Other	0.0	0.0	-91.7	-2,420.2	-2,073.4	-176.6	1,860.5	-713.4	1,457.8	-180.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.9	24.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004491  
 Facility Lic # 3573

Facility Name PANCDN STRATHMORE  
 Facility Operator A1H9 EMBER

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	57,545.4	109,908.6	91,594.8	106,166.5	115,464.3	118,106.9	79,351.4	72,642.8	58,993.2	61,174.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	55,917.6	106,653.4	88,804.8	103,203.4	110,592.3	114,928.4	78,417.6	69,822.1	57,127.4	58,409.5
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.5	5.4	4.5	1.7	3.6
Fuel	1,027.2	3,252.0	2,790.0	2,963.1	3,100.1	2,932.7	2,941.0	2,588.4	1,975.9	1,894.5
Flared	0.0	0.0	0.0	0.0	0.0	0.0	1.1	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.3	0.5	5.0
Diff and Other	600.6	3.2	0.0	0.0	1,771.9	245.3	-2,013.7	225.5	-112.3	861.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	2.2	26.3	22.0	9.0	17.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004498  
 Facility Lic # Not Licenced

Facility Name POCO MCLEOD  
 Facility Operator 0W9D

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	16,867.7	15,903.9	18,635.9	29,743.0	16,430.5	9,863.2	8,090.8	7,588.5	7,594.8	7,620.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	16,867.7	15,903.9	18,635.8	29,742.9	16,311.5	9,463.2	7,874.4	7,589.1	7,595.3	7,620.7
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.3	1.0	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	0.0	0.1	0.1	119.0	400.0	216.1	-1.6	-0.5	-0.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	1.3	5.1	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004501  
Facility Lic # Not Licenced

Facility Name GULF GHOST PINE  
Facility Operator 0E9M CONOPH WESTERN

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	3,015.0	2,928.5	2,654.9	2,712.1	2,706.3	2,360.7	2,545.9	2,615.1	2,309.6	2,367.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	219.0	188.9	180.6	258.7	407.7	355.0	430.5	415.2	438.1	579.5
Gas Gathering	0.0	2,726.1	2,472.5	2,453.4	2,298.6	2,009.4	2,116.9	2,199.9	1,860.4	1,791.5
Gas Plant	2,796.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	13.5	1.8	0.0	0.0	-3.7	-1.6	0.0	11.1	-3.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004503  
 Facility Lic # Not Licenced

Facility Name AMOCO LITTLE RED DEER  
 Facility Operator OJL8 ACL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	71,338.1	68,098.6	72,279.7	62,378.2	55,415.7	50,530.9	46,809.7	41,946.1	38,841.5	36,027.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	70,165.0	68,846.3	71,705.6	61,634.5	54,887.4	50,574.9	47,210.2	41,796.0	39,351.5	36,337.7
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	742.9	497.2	656.1	376.2	111.9	344.5	459.1	452.3	9.6	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	430.2	-1,244.9	-82.0	367.5	416.4	-388.5	-859.6	-302.2	-519.6	-310.3
<b>Process and Frac</b>										
Pentanes Plus	3,611.0	2,416.0	3,189.0	1,828.6	545.0	1,673.8	2,231.5	2,198.4	46.6	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004506  
Facility Lic # 23310

Facility Name PANCDN GAYFORD SOUTH  
Facility Operator A1H9 EMBER

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	93,071.9	131,233.1	142,760.6	160,707.0	137,646.2	112,164.0	120,251.6	110,758.1	101,293.1	101,739.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	87,496.5	126,643.8	137,095.5	154,949.6	135,086.4	113,482.0	120,562.6	109,410.7	100,426.6	102,257.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	2.7	2.1	0.0	0.0	0.0
Fuel	4,432.3	4,763.8	5,349.7	5,757.4	2,701.1	0.0	1.1	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,143.1	-174.5	315.4	0.0	-141.3	-1,320.7	-314.2	1,347.4	866.5	-518.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	12.7	10.4	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004541

Facility Name RIO ALTO TONY CREEK

Facility Lic # Not Licenced

Facility Operator OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	31,995.2	38,202.2	29,387.7	18,823.0	16,559.3	18,105.9	18,050.4	19,145.9	11,600.7	11,642.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	31,279.9	35,671.2	26,872.4	17,476.3	15,915.7	17,464.0	17,466.5	18,594.6	11,163.0	11,178.7
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	663.0	2,530.9	2,528.4	1,346.7	643.6	641.9	493.9	498.8	437.7	463.3
Flared	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	40.4	0.1	-13.1	0.0	0.0	0.0	90.0	52.5	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	53.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004551  
 Facility Lic # 16079

Facility Name PENN WEST PROGRESS  
 Facility Operator OBP8 PENN WEST

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	22,523.7	24,059.7	17,746.5	17,248.2	13,507.6	14,200.3	14,708.8			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	134.3	136.6	72.0	0.0	0.0	0.0	0.0			
Gas Gathering	20,897.1	25,402.7	17,607.4	17,323.4	13,982.6	14,683.2	14,684.7			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other products	36.7	0.1	0.0	0.0	0.0	0.0	0.0			
Fuel	259.5	0.0	6.2	0.0	61.4	137.8	149.5			
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Diff and Other	1,196.1	-1,479.7	60.9	-75.2	-536.4	-620.7	-125.4			
<b>Process and Frac</b>										
Pentanes Plus	178.6	0.0	0.0	0.0	0.0	0.0	0.0			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004560

Facility Name ENRON GLEICHEN

Facility Lic # 3047

Facility Operator 0026 ECA

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	187,780.8	142,337.0	108,928.4	90,490.7	73,630.5	63,127.1	64,258.0	54,426.6	36,684.3	48,321.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	176,360.2	135,070.0	108,131.0	90,355.2	71,450.3	63,007.6	61,539.7	53,389.9	36,762.3	49,146.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	53.0	41.7	44.1	42.8	25.6	35.9	40.1	72.3	6.7	3.9
Fuel	6,645.3	4,175.8	572.4	376.1	389.7	388.6	2,025.1	251.6	274.3	231.5
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	4,722.3	3,049.5	180.9	-283.4	1,764.9	-305.0	653.1	712.8	-359.0	-1,059.9
<b>Process and Frac</b>										
Pentanes Plus	257.3	202.3	214.4	207.7	124.1	174.6	195.5	351.7	32.7	19.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004564  
 Facility Lic # 13892

Facility Name SIMONETTE 6-22-62-26w5  
 Facility Operator A08E OEI

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	30,806.6	32,273.5	40,829.0	27,160.8	43,652.1	38,903.4	32,319.1	3,533.6	2,967.3	1,849.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	7,315.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	21,956.2	30,324.9	40,231.1	25,026.1	41,758.0	37,504.4	30,455.0	3,520.6	2,987.2	1,858.1
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	35.6	3.7	0.0	6.1	4.6	0.0	0.0	0.0	0.0	0.0
Fuel	908.6	1,230.9	1,157.0	868.9	1,383.2	703.0	451.9	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	590.7	714.0	-559.1	1,259.7	506.3	696.0	1,412.2	13.0	-19.9	-8.9
<b>Process and Frac</b>										
Pentanes Plus	173.3	17.8	0.0	29.9	22.5	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004566  
 Facility Lic # Not Licenced

Facility Name ELK POINT CORBETT CREEK  
 Facility Operator 0BP8 PENN WEST

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>						SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN
Alberta Facilities	3,361.3	3,789.0	4,073.8	2,132.8	1,081.6	115.2				
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0				
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0				
Meter Station	2,942.0	3,484.6	3,413.8	1,354.5	757.4	25.0				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0				
Other products	0.0	0.0	19.2	8.3	0.0	0.0				
Fuel	448.7	505.5	546.6	684.1	307.3	91.3				
Flared	0.0	0.0	0.0	0.0	0.0	0.0				
Vented	0.0	0.0	0.0	0.0	0.0	0.0				
Diff and Other	-29.4	-201.1	94.2	85.9	16.9	-1.1				
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	93.2	40.1	0.0	0.0				
Propane	0.0	0.0	0.0	0.0	0.0	0.0				
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				
NGL	0.0	0.0	0.0	0.0	0.0	0.0				
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004572

Facility Name BONAVIDA KIPP

Facility Lic # Not Licenced

Facility Operator A5RX BEC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	38,856.2	35,065.8	35,973.8	30,333.3	27,598.3	27,107.9	23,985.2	20,340.9	17,846.0	9,498.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	21,715.0	26,012.7	21,767.5	17,403.4	15,551.2	9,172.3
Injection Facility	507.6	103.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	35,364.4	32,336.3	33,102.4	28,055.2	4,041.1	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	27.4	27.2	20.9	14.6	3.2	0.0	0.0	0.0	0.0	0.0
Fuel	2,498.3	2,099.8	2,472.0	2,408.8	1,472.3	1,667.4	1,686.8	1,301.1	970.6	65.3
Flared	16.5	5.0	0.0	0.0	0.0	0.0	1.7	0.0	0.0	0.0
Vented	0.0	0.0	25.0	16.9	5.9	0.0	0.0	10.6	14.8	3.7
Diff and Other	442.0	494.0	353.5	-162.2	360.8	-572.2	529.2	1,625.8	1,309.4	256.7
<b>Process and Frac</b>										
Pentanes Plus	132.7	131.5	102.2	71.2	15.6	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004573  
 Facility Lic # Not Licenced

Facility Name PANCDN VIKING-KINSELLA  
 Facility Operator A6A7 CARDINAL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	7,773.8	7,264.7	10,177.7	10,666.3	6,735.4	5,711.2	6,633.6	8,421.9	7,493.6	5,722.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	3,444.7	8,390.8	7,483.6	5,727.3
Gas Plant	7,344.6	7,696.6	10,482.7	10,606.5	6,741.6	5,703.4	3,226.2	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	429.2	-431.9	-305.0	59.8	-6.2	7.8	-37.3	31.1	10.0	-5.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004579  
 Facility Lic # Not Licenced

Facility Name DUKE FOURTH (SOUR II)  
 Facility Operator A1KN SEMC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	267,540.3	196,654.8	240,121.9	251,545.6	178,717.4	225,169.9	221,304.3	160,879.9	174,666.5	164,758.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	114,982.5	105,487.5	95,860.9	103,759.6	120,892.7	95,849.5
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	261,611.8	193,419.2	236,290.3	246,889.5	288,310.3	325,850.6	312,271.1	259,633.1	290,275.1	255,982.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	517.8	302.4	141.6	44.2	65.0	56.3	38.0
Fuel	3,857.4	3,132.3	3,581.5	3,585.3	4,943.0	4,818.1	4,931.2	5,006.4	5,283.8	4,625.4
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	2,071.1	103.3	250.1	553.0	144.2	-152.9	-81.3	-65.0	-56.0	-38.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	2,516.5	1,469.5	688.6	215.0	316.1	272.9	184.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004582

Facility Name CONOCO EASTGATE

Facility Lic # Not Licenced

Facility Operator A517 LONG RUN

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>								SHUTIN		
Alberta Facilities	21,207.5	20,139.3	15,984.0	12,883.7	10,675.5	9,480.8	14,447.2	10,400.3	10,130.7	5,602.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,418.6
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	19,319.3	17,871.1	13,971.3	10,629.3	9,335.9	7,824.2	12,424.1	9,269.3	8,397.5	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	58.6	51.8	42.9	35.9	32.9	18.4	20.8	31.7	42.9	0.0
Fuel	1,989.1	1,998.7	1,837.7	1,602.5	1,312.5	1,425.5	1,633.4	1,092.7	1,404.9	183.2
Flared	0.0	3.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1	0.0
Diff and Other	-159.5	214.2	132.1	616.0	-5.8	212.7	368.9	6.6	284.3	0.2
<b>Process and Frac</b>										
Pentanes Plus	284.8	251.2	209.1	175.1	160.1	90.5	101.3	154.6	209.9	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004586  
Facility Lic # 3357

Facility Name PANCDN CROWFOOT  
Facility Operator 0026 ECA

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>								SHUTIN	SHUTIN	
Alberta Facilities	143,688.2	135,311.2	124,225.3	99,831.0	82,617.6	86,023.8	80,543.4	44,944.9		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	0.0	0.0	0.0	306.0	724.0	20,211.6	77,348.1	44,675.3		
Gas Plant	125,130.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	12,906.3	128,593.8	118,026.4	94,819.4	80,212.8	59,456.0	0.0	0.0		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	0.0	0.0	3.7	4.9	0.3	0.0	37.1	21.6		
Fuel	5,176.3	4,750.5	4,201.3	3,464.5	3,140.6	3,438.0	3,194.6	180.0		
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	68.2		
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other	475.2	1,966.9	1,993.9	1,236.2	-1,460.1	2,918.2	-36.4	-0.2		
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	18.3	23.7	1.4	0.0	180.1	104.9		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004589

Facility Name TEXACO CANADA MCLEOD

Facility Lic # Not Licenced

Facility Operator 0C6G IBERDROLA

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>		SHUTIN								
Alberta Facilities	770,517.4	605,752.3	811,304.9	453,916.1	787,952.5	533,180.1	534,450.7	375,070.2	665,906.3	913,927.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	461,369.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	770,517.4	605,752.3	811,304.9	453,916.1	787,952.5	532,864.3	534,450.7	374,335.4	665,156.2	451,257.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	2,484.6	476.2	237.5	267.9	519.9	350.2	753.8	74.3	357.1	453.5
Fuel	0.0	0.0	0.0	0.0	0.0	315.8	0.0	730.2	743.9	1,298.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.6	6.2	3.5
Diff and Other	-2,484.6	-476.2	-237.5	-267.9	-519.9	-350.2	-753.8	-74.3	-357.1	-453.5
<b>Process and Frac</b>										
Pentanes Plus	5,956.5	30.7	667.0	160.5	78.4	1.3	3,491.5	6.8	1,774.7	2,204.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	5,704.4	2,182.1	460.6	1,080.1	2,322.8	1,614.7	162.0	335.9	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004594  
Facility Lic # Not Licenced

Facility Name CRESTAR CLARESHOLM  
Facility Operator 0W9D

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	38,274.5	43,425.6	33,483.8	39,391.5	49,668.7	42,568.9	37,560.9	33,986.0	21,106.3	21,189.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	114.0	1,441.0
Gas Gathering	34,311.5	39,658.4	28,867.9	36,775.9	45,576.1	38,357.8	34,858.5	28,285.4	17,303.7	13,217.2
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	734.8	4,473.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	69.9	143.5	83.6	55.3	106.6	94.1	108.8	65.1	67.3	26.1
Fuel	2,172.1	2,061.8	1,657.3	1,776.5	2,720.4	2,406.7	776.0	1,808.5	1,321.1	803.1
Flared	0.0	2.4	2.9	6.7	2.7	2.7	20.9	30.3	24.7	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,721.0	1,559.5	2,872.1	777.1	1,262.9	1,707.6	1,796.7	3,796.7	1,540.7	1,228.9
<b>Process and Frac</b>										
Pentanes Plus	339.5	698.1	406.1	268.4	518.3	458.0	528.9	315.9	327.8	127.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004608  
 Facility Lic # 2372

Facility Name PANCDN COUNTESS SOUTH  
 Facility Operator A5D4 CVE

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	167,995.7	158,878.3	131,762.9	126,781.1	118,628.8	120,215.3	115,778.9	105,213.2	94,979.8	92,634.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	1,054.2	1,376.6	1,348.8	1,375.5	1,409.9	1,276.1	1,186.7	1,187.3
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	7,147.3	0.0	0.0	11,090.4	35,301.9	50,479.3	58,235.2	54,481.5	49,355.5	46,697.2
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	153,656.1	151,136.3	126,193.3	106,798.4	79,592.6	65,397.0	54,274.1	47,855.2	42,974.8	44,122.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	559.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0
Fuel	6,325.1	5,768.6	4,839.4	3,992.6	3,911.1	3,989.3	4,088.8	3,700.2	3,440.8	3,156.9
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.1
Diff and Other	867.2	1,973.4	-883.2	3,523.1	-1,525.6	-1,025.8	-2,229.1	-2,100.0	-1,978.0	-2,538.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004615  
Facility Lic # Not Licenced

Facility Name POCO PEMBINA  
Facility Operator 0W9D

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	37,562.9	28,709.2	30,365.4	41,668.5	35,233.4	29,682.0	28,579.3	29,527.4	29,851.5	30,979.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	583.1	138.7	0.0	0.0	0.0	0.0	0.0
Gas Plant	33,343.2	24,954.7	25,955.9	37,451.8	31,253.2	27,323.2	25,822.5	27,280.4	28,086.9	29,579.2
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.3	1.8
Fuel	1,964.2	1,769.3	1,746.4	1,566.1	1,080.2	864.0	571.2	481.2	579.2	709.8
Flared	111.8	58.6	27.3	7.9	46.7	13.0	0.1	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.0	0.0
Diff and Other	2,143.7	1,926.6	2,635.8	2,059.6	2,714.6	1,481.8	2,185.5	1,765.3	1,181.1	688.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.9	8.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004616

Facility Name PANCDN HUSSAR CROWFOOT

Facility Lic # 3456

Facility Operator 0026 ECA

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	260,636.2	155,631.3	185,943.1	180,634.3	178,576.9	197,105.5	225,318.9	143,692.0	157,890.2	156,903.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	3,265.9	0.0	0.0	0.0	58,121.9	221,817.7	143,106.6	151,487.1	149,578.0
Gas Plant	255,114.6	143,666.8	176,691.1	170,793.6	169,494.6	134,457.7	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.9
Fuel	4,790.9	5,056.2	0.0	3,944.2	4,540.8	3,725.4	3,903.8	4,194.7	4,111.0	4,084.6
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.9	1.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.5	0.0
Diff and Other	730.7	3,642.4	9,252.0	5,896.5	4,541.5	800.5	-402.6	-3,609.3	2,286.7	3,237.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004620  
Facility Lic # 13291

Facility Name INTERGA MAHASKA 4-18  
Facility Operator 0W9D

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	64,904.6	59,591.2	46,752.5	41,379.1	38,909.9	40,059.4	34,980.6	35,108.3	30,890.6	30,258.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	64,904.6	59,591.2	46,752.5	42,527.3	38,623.4	38,762.2	33,075.9	34,044.3	29,540.5	28,582.4
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	1.6	0.0	0.0	0.0	3.3	0.7
Fuel	0.0	0.0	0.0	598.6	1,634.6	1,344.8	1,648.5	1,792.1	935.3	816.4
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9	21.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.6
Diff and Other	0.0	0.0	0.0	-1,746.8	-1,349.7	-47.6	256.2	-728.1	410.6	824.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	7.7	0.0	0.0	0.0	16.1	3.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004663

Facility Name DYNAMIC ST. ALBERT

Facility Lic # Not Licenced

Facility Operator A6GD SINOPEC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>								SHUTIN	SHUTIN	SHUTIN
Alberta Facilities	49,359.9	30,155.9	7,457.3	3,928.9	3,433.6	4,183.3	1,774.3	10.7		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant	48,450.6	30,356.6	7,457.3	3,928.9	3,433.6	4,183.3	1,774.3	10.7		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	251.6	112.6	75.6	1.5	0.0	0.0	0.0	0.0		
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other	657.7	-313.3	-75.6	-1.5	0.0	0.0	0.0	0.0		
<b>Process and Frac</b>										
Pentanes Plus	1,209.5	546.7	367.2	7.4	0.0	0.0	0.0	0.0		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	12.6	0.3	0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004672  
 Facility Lic # Not Licenced

Facility Name VISTA MIDSTREAM ROBIN  
 Facility Operator A0TK AOP

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	44,220.6	26,674.1	18,793.7	16,219.8	24,470.4	30,101.6	25,463.8	17,636.8	14,004.4	19,610.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	42,703.1	25,581.4	17,752.3	15,276.2	23,357.8	28,960.6	24,268.5	16,806.5	13,307.4	18,814.7
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.4	1.5	0.5	0.4	2.9	5.4
Fuel	1,517.1	1,088.2	1,039.3	942.3	1,111.2	1,138.7	1,194.2	830.3	694.1	790.5
Flared	0.4	4.5	2.1	1.3	1.0	2.3	1.1	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	0.0	0.0	0.0	0.0	-1.5	-0.5	-0.4	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	1.9	7.6	2.8	2.0	14.5	26.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0004688

Facility Name TALISMAN GROAT 10-22 COMP

Facility Lic # Not Licenced

Facility Operator 0039 TALISMAN

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>		SHUTIN								
Alberta Facilities	55,214.9	26,649.4								
Non-Alberta Facilities	0.0	0.0								
<b>Dispositions</b>										
Battery	0.0	0.0								
Gas Gathering	50,117.9	24,473.3								
Gas Plant	0.0	0.0								
Injection Facility	0.0	0.0								
Meter Station	0.0	0.0								
Other	0.0	0.0								
AB Commercial	0.0	0.0								
AB Industrial	0.0	0.0								
AB Residential	0.0	0.0								
AB Elec.Gen.	0.0	0.0								
<b>Shrinkage</b>										
Acid Gas	0.0	0.0								
Other products	118.7	168.7								
Fuel	3,829.5	1,629.0								
Flared	0.0	0.0								
Vented	0.0	0.0								
Diff and Other	1,148.8	378.4								
<b>Process and Frac</b>										
Pentanes Plus	577.4	820.0								
Propane	0.0	0.0								
Butanes	0.0	0.0								
Ethane	0.0	0.0								
NGL	0.0	0.0								
Sulphur	0.0	0.0								
Sulp Cls Inv	0.0	0.0								

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004693  
Facility Lic # Not Licenced

Facility Name AEC CNRL GAS GATHERING SYSTEM  
Facility Operator A5D4 CVE

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	36,051.0	26,666.2	28,859.0	29,882.6	23,654.1	22,448.5	17,231.9	19,355.4	19,478.3	13,467.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	5,688.6	6,146.2	14,715.5	7,221.9	5,453.9	6,268.9	7,022.1	4,366.4	8,033.4	3,757.2
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	348.5	4,630.7	6,540.6	7,521.3	7,819.4
Meter Station	22,523.8	12,284.9	8,100.8	11,460.6	6,018.3	9,658.2	2,013.2	23.9	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	2,660.5	4,014.8	798.2	7,737.8	7,397.5	3,390.0	2,461.2	7,621.6	3,017.8	797.5
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	16.5	17.6	21.6	11.4	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	142.5	56.4	13.8	12.0	10.8	11.3	1.1	0.1	0.2	0.2
Fuel	6,839.0	3,518.2	2,892.3	2,571.8	4,123.2	1,769.6	877.0	1,035.2	868.9	465.1
Flared	67.6	129.5	12.0	7.8	23.5	0.4	294.4	88.3	149.6	358.3
Vented	0.0	0.0	0.0	17.4	6.9	56.3	1.5	0.0	0.2	0.0
Diff and Other	-1,887.5	498.6	2,304.8	841.9	620.0	945.3	-69.3	-320.7	-113.1	269.7
<b>Process and Frac</b>										
Pentanes Plus	693.3	274.1	67.6	59.4	53.1	55.3	5.5	0.5	1.0	1.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004711  
 Facility Lic # 16784

Facility Name BRINTNELL 6-26-82-20W4  
 Facility Operator OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	57,294.8	63,517.5	43,876.9	56,479.1	32,809.6	25,444.6	19,782.7	23,469.4	22,034.4	18,350.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	10,986.2	13,383.4	12,423.9	17,284.3	17,818.4	16,372.9	14,502.1	23,541.4	22,116.6	17,306.9
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	20.7	0.0	0.0	0.0
Meter Station	41,137.7	42,494.0	25,677.0	35,079.1	12,208.8	5,606.4	1,093.4	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	251.7	319.7	233.8	218.3	165.3	267.9	7.0	0.0	0.0	0.0
Fuel	2,800.5	2,889.0	2,306.2	2,785.9	1,655.6	1,572.6	1,837.0	1,363.3	1,313.8	1,222.4
Flared	513.2	1,526.4	1,114.5	469.6	907.2	354.4	306.5	208.7	250.6	127.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,605.5	2,905.0	2,121.5	641.9	54.3	1,270.4	2,016.0	-1,644.0	-1,646.6	-306.6
<b>Process and Frac</b>										
Pentanes Plus	1,223.8	1,553.4	1,136.4	1,062.0	804.1	1,302.1	34.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004715

Facility Name AVALANCHE ENTICE 1-22-27

Facility Lic # 3740

Facility Operator A1H9 EMBER

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>								SHUTIN		
Alberta Facilities	236,717.4	218,436.3	199,916.9	192,796.3	181,328.9	169,100.6	147,796.4	93,178.5	156,427.9	141,560.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	225,046.7	205,385.6	183,933.7	179,848.5	170,500.7	156,238.0	143,580.4	90,125.3	154,950.7	140,320.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	3.0	11.4
Fuel	14,338.1	10,942.7	8,643.1	8,718.6	7,434.9	7,343.3	1,828.9	2,675.2	1,809.8	0.0
Flared	0.0	0.0	0.0	16.0	14.6	20.4	5.9	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-2,667.4	2,108.0	7,340.1	4,213.2	3,378.7	5,498.9	2,381.2	377.4	-335.6	1,228.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.1	14.9	55.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004719

Facility Name VERMILION GRANADA 2-18

Facility Lic # 12157

Facility Operator A6FW VEI

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	77,453.6	83,089.4	108,040.2	104,121.3	103,389.8	94,949.3	107,802.8	143,367.7	135,618.9	159,811.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	71,535.1	81,353.3	102,047.5	99,785.1	101,081.5	93,321.9	104,606.3	131,374.0	136,976.7	163,091.2
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,411.7	1,330.0	1,415.9	1,324.5	734.2	800.1	776.3	640.8	455.3	1.2
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	152.9
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.5
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	4,506.8	406.1	4,576.8	3,011.7	1,574.1	827.3	2,420.2	11,352.9	-1,813.1	-3,435.1
<b>Process and Frac</b>										
Pentanes Plus	6,860.9	6,463.2	6,882.5	6,437.4	3,567.9	3,888.4	3,773.0	3,113.6	2,212.9	6.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004735  
 Facility Lic # Not Licenced

Facility Name CRESTAR GOODFARE ALBRIGHT 4-19  
 Facility Operator 0E9L

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	140,683.3	127,903.6	65,820.1	82,625.8	123,033.8	121,121.1	222,637.7	209,165.9	182,987.1	158,189.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	134,398.8	122,099.7	59,559.6	77,287.9	123,112.6	123,824.2	219,490.9	206,189.7	180,346.9	156,577.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	2,907.5	3,624.7	2,575.8	2,836.6	0.0	0.0	1,906.6	2,761.1	2,813.8	1,612.4
Flared	0.0	113.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	3,377.0	2,065.7	3,684.7	2,501.3	-78.8	-2,703.1	1,240.2	215.1	-173.6	-0.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004746

Facility Name STAR MINEHEAD 5-20

Facility Lic # Not Licenced

Facility Operator OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										SHUTIN
Alberta Facilities	37,787.3	39,471.4	38,686.7	34,378.2	34,050.1	27,322.6	25,172.8	24,414.8	14,427.5	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	37,637.3	39,088.3	36,749.6	32,940.5	32,919.5	26,537.6	24,385.4	22,266.7	12,132.2	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	
Fuel	156.6	421.8	415.2	838.9	1,193.4	1,069.4	994.8	1,025.5	805.7	
Flared	0.0	0.0	0.0	3.2	12.8	32.6	35.6	39.0	25.9	
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other	-6.6	-38.7	1,521.9	595.6	-75.7	-317.0	-243.0	1,083.6	1,463.7	
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.5	0.0	0.0	0.0	0.0	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004749

Facility Name WINTER RAINBOW 3-1

Facility Lic # Not Licenced

Facility Operator A0A7 NUVISTA

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	27,651.1	25,046.8	23,194.6	20,815.6	18,046.4	18,485.2	17,410.4	16,305.9	15,692.8	14,496.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	49.1	109.5	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	27,065.2	24,954.6	23,364.4	20,921.7	19,350.3	19,157.6	17,603.2	15,799.2	15,014.3	13,909.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	141.4	115.2	104.7	117.5	88.8	99.4	70.2	53.3	63.4	53.5
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	444.5	-23.0	-274.5	-223.6	-1,392.7	-771.8	-263.0	404.3	505.6	533.2
<b>Process and Frac</b>										
Pentanes Plus	687.3	560.4	509.2	571.2	431.5	483.2	341.3	259.2	308.0	261.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004767  
Facility Lic # Not Licenced

Facility Name NUL FT. SASKATCHEWAN 11-18  
Facility Operator A517 LONG RUN

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	10,293.5	9,872.6	7,977.3	5,330.3	3,777.9	4,718.2	6,374.9	5,790.5	4,814.1	3,414.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	9,563.5	8,773.4	7,109.2	4,256.8	3,130.2	3,776.4	5,495.2	4,972.8	4,231.8	3,211.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7
Fuel	1,255.3	1,365.2	1,405.9	880.7	584.1	679.5	712.9	134.8	36.4	43.1
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-525.3	-266.0	-537.8	192.8	63.6	262.3	166.8	682.5	545.9	159.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004776  
Facility Lic # Not Licenced

Facility Name SHININGBANK BLUERIDGE 6-33  
Facility Operator A2TG TQN

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	16,691.3	8,775.3	5,715.2	5,676.1	4,318.8	6,539.8	5,404.6	2,303.1	2,910.9	887.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	7,879.4	7,979.5	5,449.9	2,264.1	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	7,831.3	0.0	0.0	3,064.9	3,706.9	5,765.5	4,614.1	1,902.8	2,642.5	860.7
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.7
Fuel	629.5	625.2	620.5	597.4	525.7	910.0	670.6	334.3	324.7	103.7
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	351.1	169.2	-355.2	-250.3	86.2	-135.7	119.9	66.0	-56.3	-79.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	6.5	0.0	0.1	0.0	0.0	0.0	0.0	0.0	8.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004790  
Facility Lic # Not Licenced

Facility Name BURLINGTON CARSON CREEK 11-9 SOUR  
Facility Operator A2TG TQN

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	45,923.1	51,981.6	35,309.5	27,608.0	25,001.0	22,457.3	24,800.8	15,248.8	10,454.5	9,603.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	44,306.6	50,430.1	33,919.5	26,815.3	23,461.9	21,156.1	24,042.4	15,242.8	10,197.9	9,669.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0
Fuel	512.1	763.6	639.3	463.1	300.2	90.8	0.0	8.4	8.4	8.4
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,104.4	787.9	750.7	329.6	1,238.9	1,210.4	758.4	-2.6	248.2	-73.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004805  
Facility Lic # 23515

Facility Name ENCAL WILSON CREEK 6-18  
Facility Operator A2TG TQN

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	322,846.8	350,676.7	329,355.9	298,424.8	258,719.2	287,312.6	362,077.2	353,331.7	248,362.2	252,955.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	2,466.2	2,161.9	2,309.2	1,757.5	1,774.8	4,201.3	3,372.1	2,586.4	1,885.2	1,282.5
Gas Gathering	76,344.9	76,178.9	74,890.4	71,448.8	64,906.2	69,849.2	72,490.5	92,156.0	242,825.4	248,284.9
Gas Plant	238,748.6	268,415.8	251,369.6	217,611.0	186,395.9	214,542.7	275,930.7	251,700.6	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.7	119.5	78.3
Fuel	7,484.2	11,305.0	10,978.9	9,997.8	7,293.1	6,218.9	7,484.0	8,131.8	8,399.3	8,329.5
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	217.1	655.6	874.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-2,197.1	-7,384.9	-10,192.2	-2,390.3	-1,650.8	-7,499.5	2,799.9	-1,489.9	-5,522.8	-5,893.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	144.6	580.8	380.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004823

Facility Name PCR PEORIA 6-20

Facility Lic # Not Licenced

Facility Operator A12R BIRCHCLIFF

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>	SHUTIN				SHUTIN					
Alberta Facilities	25,108.3	45,841.0	24,794.0	7,154.7	557.8					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0					
Gas Gathering	0.0	0.0	0.0	1,236.0	517.3					
Gas Plant	25,896.7	46,565.1	23,686.3	5,418.2	0.0					
Injection Facility	0.0	0.0	0.0	0.0	0.0					
Meter Station	0.0	0.0	0.0	0.0	0.0					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0					
Other products	1.3	0.0	0.0	0.0	0.0					
Fuel	0.0	0.0	0.0	192.7	40.5					
Flared	0.0	0.0	0.0	0.0	0.0					
Vented	0.0	0.0	0.0	0.0	0.0					
Diff and Other	-789.7	-724.1	1,107.7	307.8	0.0					
<b>Process and Frac</b>										
Pentanes Plus	6.6	0.2	0.0	0.0	0.0					
Propane	0.0	0.0	0.0	0.0	0.0					
Butanes	0.0	0.0	0.0	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	0.0	0.0	0.0	0.0	0.0					
Sulphur	0.0	0.0	0.0	0.0	0.0					
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004833

Facility Name OLYMPIA WILDCAT HILLS 13-21

Facility Lic # 3655

Facility Operator A5LF CHINOOK E I

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	74,691.8	62,203.8	49,313.3	42,189.4	37,946.0	31,958.4	32,613.5	26,609.8	22,014.8	20,458.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	73,919.4	61,240.8	49,912.0	43,719.8	38,649.7	31,522.9	28,926.5	24,208.7	21,044.1	20,563.5
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	148.5	1,213.0	1,384.4	1,255.7	1,198.7
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	772.4	963.0	-600.7	-1,530.4	-703.7	287.0	2,474.0	1,016.7	-285.0	-1,303.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	9.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004840

Facility Name PCR COUNTESS 3-4

Facility Lic # Not Licenced

Facility Operator A5D4 CVE

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	24,765.5	26,198.0	18,168.2	19,956.3	18,801.5	18,677.0	15,570.4	12,288.9	11,733.9	10,971.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	24,047.7	17,068.4	20,107.8	19,105.5	18,789.3	15,356.3	12,811.8	11,651.4	10,583.7
Gas Plant	23,588.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	2.9
Fuel	731.1	1,906.0	653.0	595.0	576.4	568.7	473.2	356.7	353.8	385.9
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	446.0	244.3	446.8	-746.5	-880.4	-681.0	-259.1	-879.6	-271.5	-1.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	1.1	14.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004860 Facility Name TALISMAN BOUNDARY LK. 8-5  
 Facility Lic # Not Licenced Facility Operator OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	9,158.8	3,969.5	8,081.5	5,690.6	21,288.5	19,511.2	36,923.9	33,958.4	28,867.7	27,519.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	9,650.9	4,190.0	8,562.8	5,639.6	18,880.1	19,339.8	37,574.9	33,832.2	28,950.5	27,823.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	30.9	16.8	22.8	1.5	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	223.2	512.4	877.3	693.8	630.1	770.4	753.9	820.7
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-523.0	-237.3	-727.3	-462.9	1,531.1	-522.4	-1,281.1	-644.2	-836.7	-1,124.5
<b>Process and Frac</b>										
Pentanes Plus	150.3	81.5	111.3	7.5	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004890

Facility Name DEVON WIMBORNE 12-2 GGS

Facility Lic # 5167

Facility Operator OBP8 PENN WEST

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>								SHUTIN		
Alberta Facilities	15,502.0	14,348.6	15,872.7	12,834.1	10,845.2	9,563.7	11,594.3	7,781.6	13,911.5	12,550.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	109.9	1,502.5	1,726.9
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	1,421.4	9,089.9	10,578.6	6,474.8	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	15,338.3	14,404.4	15,707.7	12,510.2	8,796.8	0.0	0.0	472.2	10,072.9	8,756.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.5	1,004.6	788.4
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	163.7	-55.8	165.0	323.9	627.0	473.8	1,015.7	716.2	1,331.5	1,277.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004899  
 Facility Lic # 10246

Facility Name 00/10-02-047-06W5 Modeste GS  
 Facility Operator A6GD SINOPEC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	22,090.2	17,849.0	19,480.1	34,762.2	21,289.0	31,751.5	59,764.1	73,481.4	81,926.7	69,818.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	19,508.9	15,097.1	17,188.4	34,302.3	21,567.1	33,419.5	60,004.2	70,959.0	77,269.1	66,500.9
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	1.5	3.6	43.7	33.6
Fuel	1,877.6	1,049.5	1,361.6	1,193.1	839.7	716.1	702.9	822.7	825.4	643.6
Flared	2.3	2.4	1.9	12.5	0.0	78.1	0.0	0.0	14.8	774.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	701.4	1,700.0	928.2	-745.7	-1,117.8	-2,462.2	-944.5	1,696.1	3,773.7	1,865.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	7.5	18.2	212.7	163.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006056  
 Facility Lic # Not Licenced

Facility Name BURLINGTON FERRIER 13-17  
 Facility Operator 0W9D

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	207,261.4	161,113.5	127,575.8	108,538.6	116,586.1	121,813.6	224,655.7	246,125.4	196,655.4	193,403.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41.4	0.0
Gas Gathering	192,726.5	148,675.1	122,468.3	103,196.8	107,765.2	111,977.4	211,132.8	235,299.9	195,552.0	198,897.6
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	1.7	41.4	141.1	155.9	152.3	89.9	151.5
Fuel	6,068.4	6,943.6	5,307.4	5,820.2	7,001.2	6,996.3	9,846.7	10,449.4	10,090.0	8,221.7
Flared	21.2	17.3	4.7	18.4	9.0	0.0	0.0	0.0	0.0	34.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0
Diff and Other	8,445.3	5,477.5	-204.6	-498.5	1,769.3	2,698.8	3,520.3	223.8	-9,118.9	-13,901.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	8.4	201.9	685.9	758.0	740.6	436.6	735.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006057  
Facility Lic # 12490

Facility Name HUSKY GALLAWAY 12-5  
Facility Operator OR46 HUSKY

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	172,638.2	173,963.7	156,958.7	179,320.5	186,677.9	157,978.3	136,703.7	128,389.5	119,231.5	105,270.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	3,793.6	5,019.6	6,464.4	6,528.9	0.0	0.0	0.0	0.0	0.0	428.0
Gas Plant	173,475.6	171,588.8	157,610.5	174,853.3	186,374.1	157,656.7	134,731.0	126,164.9	116,594.2	103,863.4
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.1	8.4
Fuel	0.0	0.0	0.0	595.4	279.9	321.6	1,972.7	2,224.6	2,212.0	2,048.4
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	0.5
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.4	0.0
Diff and Other	-4,631.0	-2,644.7	-7,116.2	-2,657.1	23.9	0.0	0.0	0.0	411.8	-1,078.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.1	41.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006058

Facility Name PENN WEST PADDLE PRAIRIE 3-1

Facility Lic # 17794

Facility Operator OBP8 PENN WEST

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	54,823.3	45,700.8	42,354.4	38,261.4	37,071.0	33,355.4	29,242.3	29,195.0	26,040.8	23,072.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	49,117.2	41,334.8	38,469.7	34,325.5	33,096.8	29,554.5	25,778.6	25,445.0	22,331.4	19,340.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	0.0
Fuel	4,394.1	4,344.3	3,884.7	3,932.3	3,766.6	3,828.7	3,463.7	3,750.0	3,708.7	3,731.5
Flared	182.6	6.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,129.4	15.5	0.0	3.6	207.6	-27.8	0.0	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.6	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006060

Facility Name HOLBURN 10-4-51-2W5

Facility Lic # 11662

Facility Operator A2PH JOURNEY

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	27,345.4	23,186.3	17,479.1	12,755.7	11,700.0	9,712.5	7,896.9	4,210.0	2,932.5	2,715.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	26,302.7	22,479.6	16,636.4	11,368.3	11,436.0	9,571.2	7,328.2	4,037.7	2,798.4	2,715.2
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	173.8	112.3	103.4	66.5	104.8	96.7	64.0	63.1	20.7	0.0
Fuel	687.1	679.0	626.2	259.8	485.0	0.0	0.0	0.0	0.0	0.0
Flared	7.2	5.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	174.6	-89.7	113.1	1,061.1	-325.8	44.6	504.7	109.2	113.4	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	787.5	515.4	471.7	299.7	481.1	436.9	296.1	273.4	100.3	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006068  
 Facility Lic # 9385

Facility Name PCR FERRIER 7-16 COMP.  
 Facility Operator A2TG TQN

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>									SHUTIN	
Alberta Facilities	69,777.4	47,317.1	46,939.5	47,572.3	40,805.5	36,920.0	32,196.6	38,882.8	52,299.8	202,040.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	168.9	471.9	319.3	690.7	327.6
Gas Gathering	68,183.1	47,161.0	46,560.5	46,734.1	38,408.6	34,225.1	30,201.2	37,115.6	50,279.4	203,339.1
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1	22.5
Fuel	1,571.5	156.1	382.6	1,400.0	2,055.1	1,936.7	1,841.5	2,091.4	1,358.0	7,594.7
Flared	3.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	18.9	0.0	-3.6	-561.8	341.8	589.3	-318.0	-643.5	-29.4	-9,243.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.4	108.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006079

Facility Name MONOLITH RED WILLOW 10-27

Facility Lic # 7157

Facility Operator OBP8 PENN WEST

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	32,537.4	51,189.3	34,752.9	20,142.6	12,322.5	6,669.0	7,847.8	7,940.4	6,267.0	5,521.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	29,483.4	51,067.5	34,604.0	19,297.2	11,904.0	6,026.5	7,342.1	7,386.2	5,546.1	4,899.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	80.1	112.8	86.8	63.6	7.8	0.0	0.0	0.0	0.0	8.8
Fuel	2,719.3	412.2	200.3	475.4	0.0	397.9	467.0	528.3	536.1	593.2
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.4	0.2	0.0	0.1	0.0
Diff and Other	254.6	-403.2	-138.2	306.4	410.7	244.2	38.5	25.9	184.7	20.2
<b>Process and Frac</b>										
Pentanes Plus	389.6	549.0	421.5	308.8	38.0	0.0	0.0	0.0	0.0	42.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006080  
Facility Lic # 16653

Facility Name BRINTNELL SOUTH 13-1-81-23W4  
Facility Operator OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	142,903.6	121,782.5	124,674.2	110,348.4	112,802.2	96,435.8	79,468.0	60,466.5	52,045.3	54,710.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	20,293.9	20,014.9	21,470.7	23,697.2	22,043.0	22,439.4	30,463.1	27,473.2	28,648.3	30,212.7
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	275.2
Meter Station	109,805.1	91,117.3	91,928.6	75,798.3	72,975.4	61,361.7	35,007.8	12,331.5	61.9	11,531.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,226.1	6,043.9
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	824.0	6,992.1	757.8	2,548.1	8,802.9	10,799.3	2,387.5
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	555.9	547.6	571.1	653.9	634.8	1,023.3	979.6	966.1	859.2	1,434.8
Fuel	5,307.9	4,597.6	4,254.3	3,767.0	3,602.5	3,885.7	3,814.6	3,746.6	4,793.3	2,688.8
Flared	714.3	693.0	794.8	846.1	738.0	640.5	1,346.9	909.3	1,391.2	968.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	335.1	32.8	0.0
Diff and Other	6,226.5	4,812.1	5,654.7	4,761.9	5,816.4	6,327.4	5,307.9	5,901.8	1,233.2	-832.7
<b>Process and Frac</b>										
Pentanes Plus	2,702.1	2,660.5	2,775.6	3,177.5	3,085.0	4,974.0	4,761.7	4,695.6	4,176.1	6,973.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0006092

Facility Name GMS BIGORAY WEST 6-7 GGS

Facility Lic # Not Licenced

Facility Operator A0C0 KEYERA

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>	SHUTIN									
Alberta Facilities	5.9									
Non-Alberta Facilities	0.0									
<b>Dispositions</b>										
Battery	0.0									
Gas Gathering	4.3									
Gas Plant	0.0									
Injection Facility	0.0									
Meter Station	0.0									
Other	0.0									
AB Commercial	0.0									
AB Industrial	0.0									
AB Residential	0.0									
AB Elec.Gen.	0.0									
<b>Shrinkage</b>										
Acid Gas	0.0									
Other products	1.6									
Fuel	0.0									
Flared	0.0									
Vented	0.0									
Diff and Other	0.0									
<b>Process and Frac</b>										
Pentanes Plus	8.0									
Propane	0.0									
Butanes	0.0									
Ethane	0.0									
NGL	0.0									
Sulphur	0.0									
Sulp Cls Inv	0.0									

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006097

Facility Name GMS BIGORAY SOUR 15-7 GGS

Facility Lic # Not Licenced

Facility Operator AOC0 KEYERA

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	99,238.7	95,547.3	163,696.4	180,643.4	134,758.6	170,258.6	181,873.1	183,325.9	184,979.9	227,559.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	6,716.2	1,735.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	113,794.9	92,531.7	160,826.1	172,010.3	130,267.1	163,370.2	175,235.3	177,202.0	180,797.5	220,738.2
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	302.0	299.6	1,639.2	1,485.0	924.0	140.9	0.0	0.0	0.0	0.0
Fuel	6,520.7	4,447.4	6,072.4	6,744.2	3,255.2	5,743.5	5,720.4	5,050.2	4,187.6	6,078.1
Flared	0.0	0.0	0.0	23.3	22.6	26.7	26.6	21.1	15.5	25.2
Vented	0.0	0.0	0.0	3.3	3.0	5.0	0.0	0.0	0.0	0.0
Diff and Other	905.4	117.8	-2,875.7	630.3	286.7	972.3	890.8	1,052.6	-20.7	718.1
<b>Process and Frac</b>										
Pentanes Plus	1,467.2	1,456.0	7,966.9	7,217.4	4,489.7	684.7	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006116

Facility Name COMPTON CENTRON 7-16 GGS

Facility Lic # 3372

Facility Operator A1H9 EMBER

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	43,538.7	40,849.0	36,497.9	40,580.7	36,174.1	30,666.3	25,022.7	21,575.3	20,224.6	18,008.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	39,719.3	36,827.5	30,844.6	34,595.9	31,853.2	26,983.0	23,585.9	19,991.8	20,061.4	17,770.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.7	5.2	3.8
Fuel	4,227.0	4,421.4	4,412.9	4,804.4	3,955.8	2,886.6	1,380.9	1,526.1	159.0	135.3
Flared	0.0	0.0	5.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	21.3	70.6	14.3	0.6
Diff and Other	-407.6	-399.9	1,235.3	1,180.4	365.1	796.7	34.6	-16.9	-15.3	98.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.3	25.7	19.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006118  
Facility Lic # Not Licenced

Facility Name SOUTHWARD ST ANNE SOUTH GGS  
Facility Operator A2TG TQN

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										SHUTIN
Alberta Facilities	21,928.7	18,150.4	15,557.6	12,093.5	9,274.7	7,759.3	6,748.4	5,631.0	4,916.7	3,325.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	21,548.7	17,672.9	13,929.3	10,564.3	8,578.9	7,053.4	5,964.5	5,076.9	4,292.4	2,685.5
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2
Fuel	992.6	287.3	507.7	703.8	280.5	95.2	535.8	543.0	534.2	430.1
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-612.6	190.2	1,120.6	825.4	415.3	610.7	248.1	11.1	90.1	208.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006120  
Facility Lic # Not Licenced

Facility Name LANEX RED LODGE 6-35 COMPRESSOR  
Facility Operator A2J6 CPEC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>			SHUTIN							
Alberta Facilities	3,936.4	2,235.9	2,207.5	1,816.0	3,985.8	2,966.6	2,880.3	3,860.5	3,406.5	3,756.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	3,733.8	2,230.1	2,105.7	1,634.0	3,622.7	2,679.8	2,771.7	3,747.9	3,282.1	3,540.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0
Fuel	202.6	5.8	77.2	99.1	231.7	70.2	108.6	112.6	124.4	115.4
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	0.0	24.6	82.9	131.4	216.5	0.0	0.0	0.0	100.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.4	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006127  
Facility Lic # 22172

Facility Name CDN HUNTER FERRYBANK GGS  
Facility Operator OTM9 NAL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	37,125.7	39,534.5	37,341.6	29,197.2	33,196.4	32,086.9	30,931.4	24,907.0	18,407.1	15,724.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	89.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	32,022.3	39,047.2	37,342.4	29,241.1	33,196.7	29,735.1	27,713.0	22,690.9	16,285.6	14,661.5
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	49.7	41.1	15.5	6.8	6.9
Fuel	0.0	0.0	0.0	0.0	0.0	1,288.0	1,911.4	1,398.3	1,171.4	984.9
Flared	0.0	0.0	0.0	0.0	0.0	0.3	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	2.2	2.5	1.3	0.5	0.2
Diff and Other	5,013.6	487.3	-0.8	-43.9	-0.3	1,011.6	1,263.4	801.0	942.8	70.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	241.5	200.0	75.1	33.3	33.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006143

Facility Name PCP COUNTESS 4-12

Facility Lic # Not Licenced

Facility Operator A5D4 CVE

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	133,147.2	124,558.8	110,428.1	99,079.1	92,551.8	92,091.7	94,897.0	89,640.3	80,342.4	74,314.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	126,077.4	118,994.6	104,617.4	93,297.8	87,278.3	85,552.5	88,792.4	83,885.4	74,653.9	69,609.3
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2	0.4	1.1
Fuel	6,296.4	6,079.7	5,517.2	5,290.8	4,933.9	4,913.5	5,046.9	4,886.6	4,504.5	4,310.7
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	773.4	-515.5	293.5	490.5	339.6	1,625.7	1,057.7	867.1	1,183.6	393.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.7	1.8	5.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006149

Facility Name SWEET INLET LINE 6-23

Facility Lic # Not Licenced

Facility Operator OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	46,634.1	28,607.0	23,791.8	24,880.3	17,030.5	15,901.9	14,006.1	13,298.9	11,722.9	9,973.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	44,232.7	27,369.8	22,529.0	23,592.5	16,071.9	14,932.3	13,179.3	12,620.8	11,193.5	8,978.4
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	23.7	21.3	19.5	16.1	15.7	10.7
Fuel	2,401.4	1,237.2	1,262.8	1,189.1	935.6	951.7	810.5	665.0	516.6	897.6
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	0.0	0.0	98.7	-0.7	-3.4	-3.2	-3.0	-2.9	87.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	115.1	103.4	94.8	78.0	76.0	51.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006153

Facility Name DEVON 2-3 MORNINGSIDE

Facility Lic # Not Licenced

Facility Operator A6L2 COGI

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	9,702.3	9,101.0	4,964.0	4,928.5	4,218.8	4,020.0	14,127.0	23,962.7	21,978.0	19,447.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	9,138.4	8,178.6	4,301.9	4,376.1	3,660.0	3,719.3	13,608.1	22,960.8	20,942.9	18,503.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	53.1	114.0	114.1	102.8
Fuel	0.0	328.1	699.4	670.3	411.0	285.5	212.0	545.8	818.2	846.4
Flared	0.0	0.0	0.0	0.0	0.4	2.4	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	563.9	594.3	-37.3	-117.9	147.4	12.8	253.8	342.1	102.8	-5.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	258.6	553.5	554.9	499.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006181  
Facility Lic # Not Licenced

Facility Name TLM CHAUVIN 8-34  
Facility Operator 0039 TALISMAN

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	22,080.3	21,493.0	19,156.3	18,486.0	15,969.7	14,545.1	16,082.6	14,080.7	12,137.6	12,049.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	12.5	0.0	0.0	0.0	0.0	0.0
Gas Gathering	20,301.9	20,377.1	17,718.9	15,301.2	12,474.9	11,789.7	13,957.3	13,781.7	11,538.6	10,688.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	63.6	54.6	43.4	42.9	22.1	28.4	16.8	0.0	1.7	0.0
Fuel	1,218.9	1,139.9	1,096.2	1,288.9	1,535.5	1,253.5	888.4	873.4	971.1	824.1
Flared	171.5	285.1	210.6	339.1	64.1	101.3	124.2	83.4	63.5	87.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	324.4	-363.7	87.2	1,513.9	1,860.6	1,372.2	1,095.9	-657.8	-437.3	450.3
<b>Process and Frac</b>										
Pentanes Plus	308.8	265.1	211.4	208.1	106.3	137.8	81.9	0.0	8.4	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006195

Facility Name SAMSON SEDALIA 1-13

Facility Lic # 21601

Facility Operator A2J4 MAGNUMENERGY

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	6,936.2	6,448.5	6,556.7	5,840.0	11,124.9	15,712.6	11,039.4	8,654.7	6,901.8	6,212.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	6,745.5	6,051.0	5,507.1	4,702.6	9,601.9	14,156.9	9,221.6	6,618.0	5,316.8	4,486.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3
Fuel	0.0	192.6	723.1	974.0	653.1	879.5	830.9	795.1	756.6	897.7
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	190.7	204.9	326.5	163.4	869.9	676.2	986.9	1,241.6	828.4	828.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006219  
Facility Lic # Not Licenced

Facility Name BOWIS 6-26  
Facility Operator OR46 HUSKY

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>	SHUTIN									
Alberta Facilities	1,124.0	2,924.7	7,493.2	6,930.6	6,535.3	6,189.9	5,657.5	5,411.0	5,157.5	4,890.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	637.2	2,770.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	6,930.6	6,534.7	6,189.9	5,656.8	5,411.0	5,157.5	4,890.4
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	1,044.9	1,882.6	1,882.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	92.3	121.3	112.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	9.1	176.6	2,186.5	0.0	3.5	0.5	0.0	0.0	24.0	1.1
Flared	0.0	203.0	1,138.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-22.3	-96.0	-595.8	0.0	-2.9	-0.5	0.7	0.0	-24.0	-1.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	419.3	555.2	507.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006234

Facility Name IMPERIAL AL FERRIER

Facility Lic # Not Licenced

Facility Operator OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>					SHUTIN	SHUTIN				
Alberta Facilities	41,031.3	38,205.7	27,714.0	21,581.2	7,058.3	7,465.5	15,034.1	8,763.4	7,680.4	7,606.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	369.7	581.0	147.6	294.7	126.1	45.0	152.6	71.1	79.7	457.6
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	534.0	612.0	660.4	449.6	169.0	187.0	456.1	170.9	5,116.4	6,911.5
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	39,506.4	35,846.3	25,954.1	19,880.7	6,428.3	6,827.4	14,172.2	8,427.9	2,342.1	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	452.2	263.4	200.1	146.7	64.5	16.0	40.0	27.0	48.4	51.7
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.8	247.4
Flared	8.1	3.9	0.0	0.3	0.4	87.7	0.6	1.2	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	160.9	899.1	751.8	809.2	270.0	302.4	212.6	65.3	68.0	-61.8
<b>Process and Frac</b>										
Pentanes Plus	2,197.5	1,280.8	972.6	713.3	313.8	78.5	194.8	131.5	235.5	251.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006245  
 Facility Lic # 22066

Facility Name LITTLE BOW 4-16  
 Facility Operator A6J4 SPYGLASS

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	19,478.8	17,852.2	16,553.9	14,466.9	15,194.8	13,270.4	11,352.0	9,456.9	7,385.3	12,580.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	20,210.9	18,936.4	15,454.8	13,240.7	13,698.5	12,390.3	10,275.9	8,358.2	6,355.3	12,086.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.1	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1
Fuel	507.3	558.2	497.7	457.6	515.4	497.6	478.0	478.6	468.0	459.9
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1,239.4	-1,642.4	601.4	768.6	980.9	382.5	598.1	616.0	562.0	34.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006246

Facility Name SAMSON LONG LAKE 6-14

Facility Lic # Not Licenced

Facility Operator A6J4 SPYGLASS

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	92,289.3	94,647.0	87,560.7	85,671.4	53,830.1	53,890.6	52,114.3	44,417.7	39,435.6	30,671.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	762.3	210.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	28,461.3	87,560.7	85,671.4	53,830.1	53,744.8	51,991.8	41,937.6	36,959.8	29,197.6
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	89,447.7	61,666.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	3.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,480.1	2,471.6	1,459.9
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	40.8	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	2.9	123.8	0.0	0.0
Diff and Other	2,079.3	4,305.5	0.0	0.0	0.0	145.8	119.6	-123.8	-36.6	14.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	18.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006261

Facility Name CHEVRON WPEN 5-14

Facility Lic # Not Licenced

Facility Operator AOC0 KEYERA

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>				SHUTIN	SHUTIN	SHUTIN	SHUTIN			
Alberta Facilities	24,478.6	28,131.6	32,067.5	16,741.1						
Non-Alberta Facilities	0.0	0.0	0.0	0.0						
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0						
Gas Gathering	23,534.0	27,564.2	31,808.0	16,627.2						
Gas Plant	0.0	0.0	0.0	0.0						
Injection Facility	0.0	0.0	0.0	0.0						
Meter Station	0.0	0.0	0.0	0.0						
Other	0.0	0.0	0.0	0.0						
AB Commercial	0.0	0.0	0.0	0.0						
AB Industrial	0.0	0.0	0.0	0.0						
AB Residential	0.0	0.0	0.0	0.0						
AB Elec.Gen.	0.0	0.0	0.0	0.0						
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0						
Other products	776.7	522.9	61.4	0.0						
Fuel	629.5	489.3	485.7	113.9						
Flared	0.0	0.0	0.0	0.0						
Vented	0.0	0.0	0.0	0.0						
Diff and Other	-461.6	-444.8	-287.6	0.0						
<b>Process and Frac</b>										
Pentanes Plus	3,775.1	2,541.5	298.5	0.0						
Propane	0.0	0.0	0.0	0.0						
Butanes	0.0	0.0	0.0	0.0						
Ethane	0.0	0.0	0.0	0.0						
NGL	0.0	0.0	0.0	0.0						
Sulphur	0.0	0.0	0.0	0.0						
Sulp Cls Inv	0.0	0.0	0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006264  
Facility Lic # Not Licenced

Facility Name GULF GILBY 07-08  
Facility Operator 0E9L

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	44,108.8	38,925.3	36,255.0	38,761.1	40,525.2	30,691.0	16,995.9	20,729.5	30,158.3	24,127.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,654.1	5,253.0	3,900.5
Gas Gathering	42,726.4	37,361.5	34,552.9	37,514.1	38,826.9	28,649.3	15,204.7	16,371.8	23,843.6	19,591.8
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0
Fuel	1,029.8	991.0	981.1	893.8	1,018.5	854.3	1,148.3	1,246.6	1,525.8	1,212.6
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.8	7.5
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	351.2	572.8	721.0	353.2	679.8	1,187.4	642.9	457.0	-469.0	-585.1
<b>Process and Frac</b>										
Pentanes Plus	6.6	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.5	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006265  
 Facility Lic # Not Licenced

Facility Name TALISMAN COMPRESSOR 14-24  
 Facility Operator A69L SW Resources

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	233,922.8	230,050.9	212,173.3	193,574.7	176,154.5	141,377.8	166,282.8	149,830.9	147,154.5	128,935.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	219,865.2	214,861.5	194,243.5	184,368.1	171,466.0	134,442.8	154,405.5	138,899.2	138,739.9	53,584.8
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	70,295.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	77.6	405.7	199.3	164.0	151.2	147.3	314.3	466.4	370.9	434.0
Fuel	6,614.8	6,536.7	6,110.2	5,228.6	5,024.2	5,281.9	5,872.7	5,560.2	5,463.9	5,094.1
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.2
Diff and Other	7,365.2	8,247.0	11,620.3	3,814.0	-486.9	1,505.8	5,690.3	4,905.1	2,579.8	-481.1
<b>Process and Frac</b>										
Pentanes Plus	377.5	1,971.4	968.2	797.4	734.6	716.2	1,526.4	2,267.1	1,802.7	2,109.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006278

Facility Name RIO ALTO RESTHAVEN

Facility Lic # Not Licenced

Facility Operator 0026 ECA

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>		SHUTIN	SHUTIN	SHUTIN						
Alberta Facilities	28,364.9	17,888.6	33,206.9							
Non-Alberta Facilities	0.0	0.0	0.0							
<b>Dispositions</b>										
Battery	0.0	0.0	0.0							
Gas Gathering	0.0	0.0	0.0							
Gas Plant	14,471.6	0.0	0.0							
Injection Facility	0.0	0.0	0.0							
Meter Station	13,758.5	18,298.3	31,262.7							
Other	0.0	0.0	0.0							
AB Commercial	0.0	0.0	0.0							
AB Industrial	0.0	0.0	0.0							
AB Residential	0.0	0.0	0.0							
AB Elec.Gen.	0.0	0.0	0.0							
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0							
Other products	0.0	0.0	404.8							
Fuel	327.8	331.8	909.6							
Flared	46.1	124.8	0.0							
Vented	0.0	0.0	0.0							
Diff and Other	-239.1	-866.3	629.8							
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	1,967.1							
Propane	0.0	0.0	0.0							
Butanes	0.0	0.0	0.0							
Ethane	0.0	0.0	0.0							
NGL	0.0	0.0	0.0							
Sulphur	0.0	0.0	0.0							
Sulp Cls Inv	0.0	0.0	0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006281

Facility Name TLM COMPRESSOR 15-9

Facility Lic # Not Licenced

Facility Operator A69L SW Resources

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	247,948.1	257,429.5	275,171.3	236,304.0	213,654.4	183,862.0	169,605.4	146,191.7	138,178.1	133,942.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	228,746.1	239,576.0	252,062.8	226,769.3	204,951.2	178,230.2	163,240.3	137,043.8	126,516.0	61,137.6
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	66,267.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	137.0	317.4	340.7	236.6	117.4	121.8	51.4	54.1	343.5	379.8
Fuel	6,972.8	8,486.2	9,403.0	6,759.2	6,506.0	5,854.4	5,360.0	5,060.1	5,208.4	4,782.9
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.5
Diff and Other	12,092.2	9,049.9	13,364.8	2,538.9	2,079.8	-344.4	953.7	4,033.7	6,110.2	1,370.2
<b>Process and Frac</b>										
Pentanes Plus	666.6	1,542.8	1,655.4	1,149.8	570.7	591.5	249.7	262.6	1,668.7	1,846.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006293  
 Facility Lic # Not Licenced

Facility Name VERMILLION 5-14  
 Facility Operator A6FW VEI

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	10,798.2	20,173.0	24,784.5	15,482.5	5,837.1	5,048.3	1,003.1		24,256.2	69,341.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
Gas Gathering	9,930.3	18,532.8	24,100.8	14,713.3	5,831.4	5,048.3	1,003.1		24,419.6	69,885.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
Other products	41.5	312.4	374.4	289.1	0.0	0.0	0.0		0.0	0.0
Fuel	394.5	604.1	501.1	419.8	4.9	0.0	0.0		168.3	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
Diff and Other	431.9	723.7	-191.8	60.3	0.8	0.0	0.0		-331.7	-544.2
<b>Process and Frac</b>										
Pentanes Plus	201.1	1,518.8	1,819.9	1,406.1	0.0	0.0	0.0		0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006307  
Facility Lic # Not Licenced

Facility Name TALISMAN KNOPCIK 2-27  
Facility Operator OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities						59,241.2	57,799.9	60,270.5	56,240.0	52,391.1
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	561.9	1,223.7	1,195.7	1,017.0
Gas Gathering						62,233.8	56,861.6	56,176.0	52,709.8	49,335.6
Gas Plant						0.0	56.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						0.3	0.0	0.0	0.0	0.0
Fuel						443.5	1,334.4	2,830.0	2,597.8	2,693.1
Flared						0.0	0.0	0.0	0.0	0.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						-3,436.4	-1,014.0	40.8	-263.3	-654.6
<b>Process and Frac</b>										
Pentanes Plus						1.3	0.0	0.0	0.0	0.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006310  
Facility Lic # Not Licenced

Facility Name EL PASO WILLDEN 4-21 GGS  
Facility Operator A5EB MARQUEE

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	5,443.1	6,445.2	5,272.4	4,097.6	3,889.7	3,419.2	3,017.9	2,742.7	2,267.6	1,941.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	5,427.2	6,042.6	5,072.9	4,102.7	3,672.1	3,159.1	2,749.3	2,800.4	2,390.7	1,995.3
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	15.9	402.6	199.5	-5.1	217.6	260.1	268.6	-57.9	-123.1	-54.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006315 Facility Name HUSKY BURNT TIMBER 12-18  
 Facility Lic # 25496 Facility Operator OR46 HUSKY

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	445,105.3	449,891.9	400,484.7	321,328.3	252,626.5	235,448.3	165,441.2	109,894.5	144,822.9	227,014.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	4,947.0	2,891.7	0.0	0.0	0.0	3,487.0	4,148.6	3,531.7	3,180.3	878.1
Gas Gathering	126,556.2	58,163.4	50,825.7	53,158.4	46,597.8	48,151.7	40,985.6	12,438.2	51,797.7	177,122.2
Gas Plant	308,838.9	383,478.2	342,640.7	261,576.2	197,158.7	182,439.6	118,443.9	92,107.1	89,606.3	46,037.8
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0
Fuel	3,279.4	5,290.8	4,074.5	5,863.2	2,208.0	851.8	1,797.1	2,504.4	3,361.7	3,596.7
Flared	128.8	236.6	280.8	257.0	285.1	0.0	235.6	393.2	347.5	272.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,355.0	-168.8	2,663.0	473.5	6,376.9	518.2	-169.6	-1,080.1	-3,470.7	-892.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006325  
 Facility Lic # 26184

Facility Name PANCANADIAN HUSSAR 06-17  
 Facility Operator A5D4 CVE

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	77,857.6	54,410.6	60,412.2	96,415.6	92,809.1	25,029.7	20,565.1	21,201.6	23,429.7	25,127.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	690.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	77,857.6	54,410.6	59,722.2	95,763.6	92,801.7	25,029.7	20,565.1	21,201.6	23,429.7	24,577.2
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.3	0.0	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	330.0	0.0	0.0	0.0	0.0	0.0	549.6
Flared	0.0	0.0	0.0	0.1	7.4	0.0	0.0	0.0	0.0	0.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	0.0	0.0	321.9	-0.3	0.0	0.0	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	1.7	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006326  
Facility Lic # Not Licenced

Facility Name EL PASO VELVET CUTPICK 13-35  
Facility Operator A6M8 MODERN

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	22,366.3	18,959.8	17,904.4	17,229.2	15,802.6	16,291.6	14,151.0	12,397.1	11,482.0	11,376.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	21,243.4	18,093.9	17,637.8	17,469.1	14,969.6	16,430.0	14,344.7	12,918.2	11,527.7	10,664.2
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	548.9	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0
Fuel	1,082.6	955.0	692.0	992.1	735.0	749.9	599.4	712.6	652.2	815.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	40.3	-89.1	-425.4	-1,232.0	-451.0	-888.3	-793.1	-1,233.7	-697.9	-102.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.6	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006342

Facility Name LINDBERGH 2-13-57-5W4

Facility Lic # 26125

Facility Operator OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	43,787.5	46,789.5	33,428.8	31,868.6	16,504.0	15,653.5	19,665.8	17,898.9	12,050.1	9,161.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	428.7	1,046.0	0.0	0.0	0.0	0.0	1,672.0	8,333.3	9,518.6	7,929.8
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,804.8	0.0	331.3
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	36,775.6	38,298.4	23,466.5	15,125.1	9,732.2	8,506.5	12,886.7	2,934.7	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	1.9	14.8	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0
Fuel	428.4	3,675.6	5,391.4	14,846.1	6,483.2	6,628.2	5,198.3	4,763.9	2,187.4	877.2
Flared	0.0	0.0	0.0	0.0	197.1	20.7	30.1	0.4	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	6,154.8	3,769.5	4,570.9	1,897.4	91.3	496.2	-136.1	61.8	344.1	23.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006360  
 Facility Lic # 26357

Facility Name markwest bantry ggs 5-15  
 Facility Operator A6A7 CARDINAL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	35,318.9	6,099.4	1,030.0	811.1	541.8	399.2	139.7			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering	0.0	3,582.2	999.9	789.5	524.5	399.2	139.7			
Gas Plant	32,644.5	2,315.1	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other products	4.7	0.0	0.0	0.0	0.0	0.0	0.0			
Fuel	2,519.9	198.9	28.9	20.5	16.5	0.0	0.0			
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Vented	0.9	3.2	1.2	1.1	0.8	0.0	0.0			
Diff and Other	148.9	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	20.4	0.0	0.0	0.0	0.0	0.0	0.0			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006366  
 Facility Lic # 26144

Facility Name pcp jensen compressor 16-31  
 Facility Operator A2PJ D3EXP

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	43,645.5	48,262.6	27,812.5	20,326.8	17,634.8	23,381.7	13,697.4	15,263.4	22,548.3	32,935.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	31.0	90.0	101.2	90.8	164.2
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	38,943.2	43,378.7	25,634.7	18,610.1	16,893.6	22,213.5	12,843.2	12,664.0	12,676.9	17,961.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	39.3	1,397.1
Fuel	1,108.3	1,248.3	1,050.0	982.8	895.3	1,116.5	960.4	1,545.5	4,635.3	6,474.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,257.9	5,315.8
Vented	0.0	0.0	0.8	2.7	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	3,594.0	3,635.6	1,127.0	731.2	-154.1	20.7	-196.2	952.7	848.1	1,623.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	156.4	5,666.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006370  
 Facility Lic # 26161

Facility Name KEYERA NORTH SUNCHILD 08-04  
 Facility Operator A0C0 KEYERA

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	128,561.2	169,054.3	172,668.8	143,290.5	138,515.3	128,541.8	148,138.3	215,238.0	159,306.2	183,158.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	125,264.2	165,309.8	168,420.2	139,559.1	134,836.1	124,851.8	144,203.8	211,492.6	155,893.3	178,495.7
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	39.1	131.5	44.3	61.0	55.8	44.0	10.2	6.0	0.0	0.0
Fuel	3,295.4	3,744.0	4,214.3	3,678.8	3,633.8	3,650.8	3,926.2	3,742.9	3,412.9	4,662.9
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-37.5	-131.0	-10.0	-8.4	-10.4	-4.8	-1.9	-3.5	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	190.0	639.5	215.0	295.9	271.5	213.8	50.5	30.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006383  
 Facility Lic # 3528

Facility Name PANCANADIAN WINTERING HILLS 10-23  
 Facility Operator A5D4 CVE

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	219,755.7	214,667.4	163,124.5	171,077.1	139,212.5	129,304.0	99,355.9	87,321.4	70,015.7	67,242.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	216,211.3	210,023.6	158,679.3	166,476.2	135,402.5	125,834.7	96,784.6	80,679.4	52,093.5	45,746.8
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,226.3	15,159.3	18,642.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	9.3	8.7	7.0	12.8
Fuel	4,482.7	4,643.8	4,445.2	4,705.6	3,810.0	3,463.4	2,487.9	2,443.2	2,757.1	2,827.1
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.5	1.3	1.1
Diff and Other	-938.3	0.0	0.0	-104.7	0.0	5.9	74.1	-37.7	-2.5	12.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.2	45.6	42.5	34.0	62.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006395

Facility Name PANCANADIAN SEVERN STANDARD 06-17

Facility Lic # 3473

Facility Operator 0026 ECA

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	196,085.3	100,204.2	99,045.9	118,922.4	125,430.8	111,880.8	96,241.5	86,621.3	72,134.5	70,303.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	732.0	876.3	842.4	730.0	608.0	0.0	730.0	578.0
Gas Gathering	253.9	0.0	0.0	0.0	4,331.4	980.0	798.5	86,434.4	70,760.9	68,557.0
Gas Plant	181,925.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	9,163.0	93,422.7	98,303.3	110,549.2	115,414.4	107,356.1	92,690.1	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	1.0	3.3	1.2	5.0	4.8	3.8	4.5
Fuel	4,386.7	4,359.0	4,322.1	4,741.7	4,443.9	4,244.2	4,229.3	2,210.9	2,524.8	2,242.6
Flared	0.0	0.0	0.0	0.0	0.0	0.0	68.2	56.7	2.4	0.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	1.1	1.1	5.9	0.0
Diff and Other	356.3	2,422.5	-4,311.5	2,754.2	395.4	-1,430.7	-2,158.7	-2,086.6	-1,893.3	-1,079.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	5.0	15.7	5.8	25.0	22.9	17.7	22.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006402  
Facility Lic # 23245

Facility Name CENOVUS LAKE NEWELL 04-22  
Facility Operator A5D4 CVE

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	118,019.8	101,889.6	96,572.7	83,887.6	77,992.0	73,938.2	67,684.2	65,989.9	81,419.9	89,463.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	945.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	77,523.2
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	114,366.3	99,168.8	94,844.7	82,215.3	76,349.9	72,029.2	64,970.4	62,692.6	77,560.4	7,797.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	1.6	0.0	0.0	0.0	0.0	0.0	1.3
Fuel	4,880.9	4,559.1	4,634.2	3,732.7	4,291.0	4,232.6	3,919.4	3,443.6	4,195.0	4,108.2
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	27.1	7.8	0.0	2.9	10.4	0.0	25.6
Diff and Other	-1,227.4	-2,783.3	-2,906.2	-2,089.1	-2,656.7	-2,323.6	-1,208.5	-156.7	-335.5	7.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	7.7	0.0	0.0	0.0	0.0	0.0	6.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006408 Facility Name EOG WAPITI ELMWORTH 10-04  
 Facility Lic # 26968 Facility Operator A6YR

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	153,457.3	93,038.0	94,680.1	144,717.9	104,315.2	108,851.2	89,896.0	69,604.1	66,521.1	60,628.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	142,563.0	89,337.7	94,834.3	142,126.1	99,718.6	104,570.6	86,627.1	65,631.6	61,287.8	55,979.9
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43.8	88.8
Fuel	5,789.1	4,373.0	4,254.9	4,304.4	3,970.8	4,081.3	3,727.9	3,589.1	3,819.2	3,474.1
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.9	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	5,105.2	-672.7	-4,409.1	-1,712.6	625.8	199.3	-459.0	383.4	1,358.4	1,085.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	213.2	432.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006410  
Facility Lic # 26327

Facility Name Conoco Western Gilby 6-25  
Facility Operator 0E9L

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	25,137.9	20,703.3	17,793.9	23,316.9	18,884.8	18,616.0	28,816.7	33,863.7	18,743.9	23,083.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	24,154.1	19,812.2	16,953.7	22,362.4	17,523.2	17,826.3	28,255.3	32,340.7	17,658.3	21,235.3
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	137.4	129.5	105.0	72.4	36.7	64.4	44.1	24.3	6.1	10.3
Fuel	983.8	891.1	843.2	954.5	1,361.6	1,425.0	1,132.4	1,022.3	967.9	1,000.8
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	2.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-137.4	-129.5	-108.0	-72.4	-36.7	-699.7	-615.1	476.4	110.8	834.6
<b>Process and Frac</b>										
Pentanes Plus	667.3	629.8	511.0	352.0	179.0	313.4	214.8	117.9	29.6	50.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006443

Facility Name conoco westrose 01-33

Facility Lic # Not Licenced

Facility Operator OE9M CONOPH WESTERN

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	14,311.8	14,599.9	25,601.8	34,850.9	34,983.9	20,930.7	10,402.0	9,423.4	7,976.5	11,266.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	13,005.3	13,452.8	24,564.9	33,661.5	34,028.0	19,628.5	9,385.7	8,519.0	7,607.7	10,702.9
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	23.5	44.1	36.4	14.7	11.6	8.8	7.6	11.0
Fuel	878.0	938.6	1,036.9	1,189.4	955.2	1,301.2	1,015.9	904.4	368.8	560.5
Flared	0.0	0.0	0.0	0.0	0.7	1.0	0.4	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	428.5	208.5	-23.5	-44.1	-36.4	-14.7	-11.6	-8.8	-7.6	-8.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	114.2	214.9	177.1	71.6	55.8	43.5	37.1	53.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006445  
Facility Lic # 6206

Facility Name MANCAL FERRIER 13-31  
Facility Operator A2TG TQN

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	61,401.1	53,873.7	48,645.6	44,517.6	39,617.9	39,089.9	33,847.0	29,882.1	34,888.3	34,353.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	315.6
Gas Gathering	58,949.2	51,887.2	46,363.0	41,239.2	38,803.2	37,267.4	33,426.3	30,450.1	35,681.0	34,576.5
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	61.1
Fuel	2,451.9	2,125.3	1,868.4	1,484.6	1,250.9	1,479.8	993.9	795.2	231.7	1,390.7
Flared	0.0	0.0	0.0	0.0	0.0	0.9	0.4	2.5	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	-138.8	414.2	1,793.8	-436.2	341.8	-573.6	-1,365.7	-1,024.4	-1,990.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	296.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006446  
Facility Lic # 20805

Facility Name KEYERA BRAZEAU NORTH GGS  
Facility Operator AOC0 KEYERA

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	99,569.6	135,958.3	144,782.2	141,200.1	133,045.3	116,426.7	53,421.5		209,334.9	305,149.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0		38,809.0	68,149.0
Gas Plant	96,790.8	131,858.0	146,157.3	141,200.1	133,045.3	116,426.3	53,420.6		164,218.1	227,897.9
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
Other products	848.9	1,337.2	1,051.7	514.9	1,071.7	431.1	0.0		0.0	0.0
Fuel	1,653.1	2,008.1	971.5	0.0	0.0	0.0	0.0		0.0	0.0
Flared	79.7	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
Diff and Other	197.1	755.0	-3,398.3	-514.9	-1,071.7	-430.7	0.9		6,307.8	9,103.0
<b>Process and Frac</b>										
Pentanes Plus	4,125.7	6,499.4	5,112.0	2,502.6	5,209.5	2,095.2	0.0		0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006451  
 Facility Lic # Not Licenced

Facility Name Devon South Cecil 8-15 Gas Group  
 Facility Operator OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	16,323.6	40,040.1	41,390.1	28,130.1	25,077.5	23,209.7	24,924.9	24,253.8	20,308.4	18,786.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	16,236.0	40,040.1	41,390.1	28,114.7	25,050.0	23,445.4	24,772.7	24,201.6	20,191.9	18,614.6
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	96.5	55.7	21.5	20.2	32.3	19.7	19.0	19.3	18.8	2.1
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-8.9	-55.7	-21.5	-4.8	-4.8	-255.4	133.2	32.9	97.7	170.2
<b>Process and Frac</b>										
Pentanes Plus	468.8	270.9	104.9	98.6	156.5	96.2	91.6	94.0	90.8	10.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006452  
Facility Lic # Not Licenced

Facility Name Devon South Cecil 6-6 Gas Separator  
Facility Operator 0F3F

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>		SHUTIN								
Alberta Facilities	3,749.9	1,013.7	463.9	303.3	257.9	127.3				
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Plant	3,640.8	1,008.6	463.9	303.3	257.9	127.3				
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0				
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0				
Other products	128.2	1.0	0.0	0.0	0.0	0.0				
Fuel	0.0	0.0	0.0	0.0	0.0	0.0				
Flared	0.0	0.0	0.0	0.0	0.0	0.0				
Vented	0.0	0.0	0.0	0.0	0.0	0.0				
Diff and Other	-19.1	4.1	0.0	0.0	0.0	0.0				
<b>Process and Frac</b>										
Pentanes Plus	623.4	4.8	0.0	0.0	0.0	0.0				
Propane	0.0	0.0	0.0	0.0	0.0	0.0				
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				
NGL	0.0	0.0	0.0	0.0	0.0	0.0				
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006454  
Facility Lic # 26841

Facility Name BERLAND SWEET PLANT 14-15-5--24W5  
Facility Operator OW9D

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	958,933.5	884,694.2	992,662.4	905,679.7	838,912.6	925,941.7	959,200.7	888,599.7	680,411.3	1,085,582.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	1,780.8	1,864.4	60.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	957,153.2	883,089.4	1,033,505.5	930,791.1	864,784.5	943,613.9	981,003.8	888,072.6	689,306.7	1,075,781.7
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.1
Fuel	0.0	0.0	759.1	5,640.6	7,244.6	7,059.8	11,967.0	6,042.2	1,994.1	6,409.6
Flared	0.0	0.0	0.0	0.0	86.3	28.7	48.4	23.4	5.2	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.7
Diff and Other	-0.5	-259.6	-41,662.6	-30,752.0	-33,202.8	-24,760.7	-33,818.5	-5,538.5	-10,894.7	3,381.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006461

Facility Name atlas mcgregor lake 05-05

Facility Lic # 2228

Facility Operator 0E9L

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>									SHUTIN	SHUTIN
Alberta Facilities	48,256.4	35,934.3	26,771.5	22,297.8	11,917.7	11,776.4	10,701.0	7,705.5	4,182.9	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	8.6	0.0	0.0	0.0	0.0	
Gas Gathering	48,253.5	35,934.3	26,778.4	21,802.3	11,917.7	11,743.9	10,660.3	7,386.3	4,182.9	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.5	0.0	
Fuel	0.0	0.0	0.0	0.0	0.0	32.5	40.7	319.2	0.0	
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other	2.9	0.0	-6.9	495.5	-8.6	0.0	0.0	-1.5	0.0	
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.2	0.0	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006466  
Facility Lic # 13915

Facility Name SEAFORD GGS  
Facility Operator A5A3 PEMBINA GASSER

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	48,150.5	39,517.4	44,094.8	34,692.0	35,255.4	35,911.0	32,204.9	27,569.6	27,423.8	24,938.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	47,208.4	38,885.2	43,145.2	33,592.3	34,284.0	35,289.4	10,013.9	0.0	2,242.5	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	24,887.1	30,392.1	28,044.4	26,301.1
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	941.8	798.2	949.6	944.4	944.4	784.4	745.7	663.2	697.6	326.2
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.3	-166.0	-1.8	155.3	27.0	-162.8	-3,441.8	-3,485.7	-3,560.7	-1,688.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	8.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006467  
 Facility Lic # 13915

Facility Name VISTA MIDSTREAM BILBO 09-28  
 Facility Operator A5A3 PEMBINA GASSER

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	24,322.0	18,586.5	11,611.0	11,295.9	10,374.7	10,247.2	9,860.0	8,596.5	7,049.5	3,411.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	22,431.2	17,621.3	10,879.1	10,416.2	9,629.1	9,451.6	8,157.2	7,103.9	6,222.3	2,582.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	1.0	0.4	0.1	2.6	0.0	0.0
Fuel	1,890.8	965.2	731.9	879.7	745.6	1,034.3	1,154.0	1,107.6	1,181.9	707.1
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.6	1.5	7.9
Diff and Other	0.0	0.0	0.0	0.0	-1.0	-239.1	548.7	380.8	-356.2	114.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	4.8	2.1	0.6	12.7	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006468  
Facility Lic # 13915

Facility Name VISTA MIDSTREAM 07-34  
Facility Operator A5A3 PEMBINA GASSER

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	32,206.4	28,541.3	23,266.5	19,424.3	16,119.8	17,661.7	14,796.8	11,076.4	12,110.2	10,855.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	30,680.7	27,145.1	22,205.0	18,788.3	15,259.5	16,948.4	13,861.6	10,180.1	11,144.9	10,556.6
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	1.5	12.3	0.0	0.2
Fuel	1,525.8	1,396.2	1,061.5	636.0	860.3	973.1	935.1	930.1	967.1	260.6
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1	1.5	0.5
Diff and Other	-0.1	0.0	0.0	0.0	0.0	-259.8	-1.4	-47.2	-3.3	37.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	7.4	59.5	0.0	1.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006470  
Facility Lic # 13909

Facility Name VISTA MIDSTREAM CHIME 08-13  
Facility Operator A5A3 PEMBINA GASSER

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	110,174.0	100,845.9	86,481.3	90,914.4	53,955.7	96,699.1	152,543.7	141,153.2	201,077.2	142,173.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	107,440.1	97,806.0	88,085.6	89,658.4	51,303.8	93,789.8	151,164.9	137,904.6	198,880.4	134,574.6
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	1.2	3.1	2.4	0.0	0.0	0.0	3.3
Fuel	2,733.9	2,474.5	2,596.6	3,007.9	2,260.4	2,469.4	2,188.2	1,838.5	5,064.7	4,171.5
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	565.4	-4,200.9	-1,753.1	388.4	437.5	-809.4	1,410.1	-2,867.9	3,424.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	6.0	14.9	11.6	0.0	0.0	0.0	16.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006474  
Facility Lic # 14703

Facility Name THE WISER WILD RIVER 08-30  
Facility Operator OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	196,260.0	511,501.3	549,742.6	534,700.1	388,258.4	349,159.8	259,787.6	204,055.1	169,584.9	165,005.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	752.3	2,650.1	2,114.6	1,259.5	1,610.6	1,450.4	932.8	0.0	0.0	0.0
Gas Gathering	192,434.2	260,246.8	307,794.7	425,910.9	316,176.0	290,414.4	218,706.0	178,530.4	16,799.3	83,704.1
Gas Plant	0.0	239,057.2	217,564.9	86,183.8	64,869.9	53,232.3	30,216.9	14,683.8	149,083.2	84,093.4
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	245.9
Fuel	3,463.8	10,213.0	11,399.3	13,906.5	15,698.9	5,658.6	1,407.6	5,759.2	5,139.1	5,889.3
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.1	13.7	28.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-390.3	-665.8	10,869.1	7,439.4	-10,097.0	-1,595.9	8,524.3	5,063.6	-1,450.4	-8,956.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,195.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006480

Facility Name Onyx Oil and Gas Hills Down 06-20

Facility Lic # Not Licenced

Facility Operator AOGT ELKWATER

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	34,913.5	29,489.6	24,593.3	23,626.4	23,258.2	20,300.1	18,489.9	14,670.9	12,440.4	12,510.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	33,314.9	27,488.0	23,768.3	22,853.5	22,619.9	19,345.5	17,641.7	14,856.1	12,557.3	12,561.3
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.0	8.5	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	180.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,598.6	2,001.6	825.0	772.9	638.3	954.6	847.9	-185.2	-125.4	-230.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.9	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	1.2	0.0	33.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006485  
Facility Lic # 6767

Facility Name DEVON FERRIER 10-36 HIGH PRESSURE GGS  
Facility Operator OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	13,982.4	29,758.2	30,694.8	62,184.1	53,380.9	48,459.6	31,664.2	28,868.4	26,127.9	19,156.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	14,707.1	5,723.3	6,752.4	13,477.8	6,620.6	20,532.1	1,449.5
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,946.7	5,097.1	17,057.7
Gas Plant	14,248.9	29,341.8	29,864.3	46,493.6	47,183.9	40,523.9	17,318.9	20,373.2	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	217.1	357.3	601.0	1,154.7	1,032.8	914.3	629.3	423.7	488.3	223.8
Fuel	0.0	604.6	605.0	713.7	765.9	517.4	318.4	197.8	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-483.6	-545.5	-375.5	-885.0	-1,325.0	-248.4	-80.2	-693.6	10.4	425.5
<b>Process and Frac</b>										
Pentanes Plus	1,055.5	1,737.1	2,920.2	5,611.6	5,019.3	4,443.6	3,058.8	2,059.3	2,373.2	1,086.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006490

Facility Name CANSWCOT CORBETT 15-19

Facility Lic # 27459

Facility Operator OBP8 PENN WEST

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	7,084.5	5,776.4	6,541.6	29,710.7	48,477.7	46,362.8	69,634.6	73,344.1	71,174.1	63,912.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	582.8	410.2	116.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	6,188.7	5,225.0	5,802.0	28,847.9	47,089.1	45,216.7	68,323.6	72,448.0	70,591.8	63,459.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.4	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	339.8	256.1	294.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-26.8	-114.9	328.8	862.4	1,388.6	1,146.1	1,311.0	896.1	582.3	452.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0075560  
 Facility Lic # 27456

Facility Name STAR OIL 9-27 COMPRESSOR STATION  
 Facility Operator OG30 ARC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	84,915.2	67,961.3	52,893.9	42,622.6	39,408.4	44,287.8	34,927.1	29,258.0	27,242.5	23,521.3
Non-Alberta Facilities	14,934.8	11,724.4	6,504.1	6,464.2	12,124.8	10,632.0	9,223.6	7,815.3	6,182.6	3,997.4
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	933.0	1,101.2	812.9	641.0	648.2	546.3
Gas Gathering	96,566.0	77,653.8	57,714.9	48,941.7	49,871.9	51,975.1	39,952.5	34,594.1	30,702.0	24,487.1
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	65.1	113.5	20.9	34.8	63.8	52.8
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	56.6	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	3,367.5	2,835.2	3,483.1	2,898.6	2,356.4	2,378.7	2,140.4	1,984.9	2,396.1	2,238.7
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-83.5	-803.3	-1,800.1	-2,753.5	-1,749.8	-648.7	1,224.0	-181.5	-385.0	193.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0075562  
 Facility Lic # 27460

Facility Name BILBO NORTHROCK 9-13-64-8W6 GGS  
 Facility Operator A2TG TQN

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	227,481.8	187,933.2	178,368.3	163,250.0	148,704.7	128,070.2	108,301.8	103,614.4	96,897.3	80,903.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	228,893.0	191,999.0	176,498.6	164,211.3	152,600.5	122,717.5	107,954.0	102,540.3	92,792.6	78,834.8
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	17.5	0.9	0.0	0.0	0.0	0.0	9.9	37.1	68.7
Fuel	4,101.3	1,860.0	2,069.2	2,699.2	4,414.6	3,548.2	3,394.9	2,997.1	3,430.0	3,552.4
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-5,512.5	-5,943.3	-200.4	-3,660.5	-8,310.4	1,804.5	-3,047.1	-1,932.9	637.6	-1,559.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	85.4	4.5	0.0	0.0	0.0	0.0	48.1	181.0	333.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0075564  
 Facility Lic # 27420

Facility Name NORTHROCK 6-27-63-8W6 GGS  
 Facility Operator A2TG TQN

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	22,580.1	21,267.0	23,884.7	20,756.3	20,467.5	19,262.0	16,498.6	9,312.0	12,559.7	13,509.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	22,466.2	20,741.0	24,196.5	19,418.3	19,894.3	18,032.9	15,378.6	8,948.0	12,507.3	13,557.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.7	37.6	21.4
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.6	80.3	90.7
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	113.9	526.0	-311.8	1,338.0	573.2	1,229.1	1,120.0	322.7	-65.5	-160.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37.7	183.1	104.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0076558  
 Facility Lic # 23745

Facility Name VISTA TURIN K26 GGS  
 Facility Operator A0TK AOP

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	24,600.0	26,286.9	18,622.2	20,589.9	20,568.0	14,933.4	23,297.2	36,218.5	50,727.9	53,608.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	23,917.5	25,568.1	17,908.4	19,904.4	19,847.5	14,268.7	22,733.8	35,754.3	50,574.2	53,608.3
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	1.1	8.5	8.4	1.3	0.0
Fuel	682.5	718.8	713.8	685.5	720.1	664.7	563.2	463.5	152.4	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	0.0	0.0	0.0	0.4	-1.1	-8.3	-7.7	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	5.6	41.0	41.0	6.5	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0076774  
Facility Lic # 28032

Facility Name Argo 6-20 Gas Gathering System  
Facility Operator A6DG Spry2

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	103,200.1	111,748.6	78,554.7	70,773.6	58,938.4	46,756.8	37,794.1	33,579.5	29,931.1	27,403.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	99,299.2	105,747.4	73,247.3	69,001.8	56,540.8	44,850.5	35,144.6	30,094.9	26,224.2	23,391.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.1	53.4
Fuel	4,647.6	4,402.4	2,466.7	3,145.0	3,331.7	2,352.9	2,915.8	3,382.4	3,303.8	3,912.4
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	61.5	329.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-746.7	1,598.8	2,840.7	-1,373.2	-934.1	-446.6	-266.3	102.2	323.5	-283.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	87.8	259.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0076834  
Facility Lic # 0237800

Facility Name NRK GGS TO PETRO CANADA FERRIER  
Facility Operator A2TG TQN

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	75,959.1	82,645.9	79,663.2	68,939.4	60,551.2	54,637.4	55,551.1	49,911.5	30,930.0	23,737.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	72,724.6	78,774.1	76,671.1	67,074.2	58,257.3	53,406.6	54,116.5	47,996.4	30,145.8	21,875.1
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.6	30.5	55.3
Fuel	2,165.0	1,390.2	502.4	1,810.0	1,851.8	1,706.4	1,773.4	1,654.0	1,139.3	824.3
Flared	0.0	0.0	0.0	0.0	0.0	3.1	7.2	8.0	384.1	114.5
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,069.5	2,481.6	2,489.7	55.2	442.1	-478.7	-346.0	249.5	-769.7	867.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.7	148.2	268.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0076868  
Facility Lic # 20153

Facility Name EAST CARBON 4-22-29-21W4 GGS  
Facility Operator A2TG TQN

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	62,495.3	63,453.6	73,945.1	61,820.5	54,257.9	45,715.3	40,374.4	38,460.9	34,780.8	31,222.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	56,958.8	56,407.2	66,792.0	55,992.3	47,425.1	41,459.4	37,461.7	36,218.8	32,440.4	29,020.7
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	10.3	7.7
Fuel	2,830.5	3,620.6	4,575.2	4,510.2	4,029.9	3,340.8	2,912.6	2,241.7	1,985.5	2,188.8
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7
Diff and Other	2,706.0	3,425.8	2,577.9	1,318.0	2,802.9	915.1	0.1	0.0	344.6	4.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.9	49.6	37.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0076947  
 Facility Lic # 9323

Facility Name 11-18-043-01W5 HOMEGLLEN RIMBEY GGS  
 Facility Operator 0E9M CONOPH WESTERN

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>							SHUTIN			
Alberta Facilities	70,261.2	63,744.3	49,890.0	42,863.6	40,043.7	35,504.0	28,748.3	72,488.5	71,896.2	53,421.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	69,178.7	62,287.1	49,118.8	42,359.0	39,316.8	34,813.3	28,000.3	70,333.0	72,285.9	51,127.2
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	2.8	2.9	6.4	4.9	26.5	23.0	3.1	0.0	0.2	0.9
Fuel	593.7	797.0	589.0	503.5	726.2	686.5	469.6	571.1	0.2	1,712.0
Flared	0.2	0.7	0.0	1.1	0.7	4.2	11.2	0.9	0.7	0.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	0.0	0.0
Diff and Other	485.8	656.6	175.8	-4.9	-26.5	-23.0	264.1	1,582.7	-390.8	581.4
<b>Process and Frac</b>										
Pentanes Plus	13.5	13.5	30.9	23.9	129.1	111.7	15.0	0.0	1.4	4.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0077028  
 Facility Lic # 23744

Facility Name VISTA MIDSTREAM 6-12 (K22) GGS  
 Facility Operator A0TK AOP

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	22,088.9	20,482.3	19,992.1	14,614.6	11,431.4	10,106.9	10,257.7	9,287.4	10,474.7	10,664.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	21,917.4	20,309.0	19,818.5	14,445.5	11,257.8	9,933.9	10,086.2	9,114.7	10,311.4	10,492.8
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	1.8
Fuel	170.3	173.3	173.6	169.1	173.6	173.0	171.3	172.7	163.9	171.5
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1.2	0.0	0.0	0.0	0.0	0.0	0.2	0.0	-0.8	-1.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	8.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0077111

Facility Name NCE WILL GREEN 14-36-039-05W5 GGS

Facility Lic # 7404

Facility Operator OBP8 PENN WEST

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	77,408.0	39,653.6	4,711.0	3,527.5	3,371.2	2,968.2	6,486.2	3,247.0	2,643.7	1,292.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	76,555.4	38,041.8	3,916.9	2,762.7	2,688.8	2,252.4	5,519.6	2,298.8	1,778.8	775.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	9.2	17.3	7.2	0.0
Fuel	1,099.8	1,070.2	771.6	231.2	644.8	707.8	947.7	944.6	812.8	572.5
Flared	0.0	0.0	0.0	0.0	0.0	0.0	1.2	0.8	2.4	0.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-247.2	541.6	22.5	533.6	37.6	8.0	8.5	-14.5	42.5	-55.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	45.3	83.7	34.9	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0077287  
 Facility Lic # 28977

Facility Name DOE CREEK GGS  
 Facility Operator A0TK AOP

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>						SHUTIN				
Alberta Facilities	21,616.8	26,244.9	25,532.5	16,887.6	13,043.1	7,309.3	9,378.3	7,992.1	8,719.2	931.6
Non-Alberta Facilities	572.4	3,216.2	0.0	0.0	712.3	3,707.0	976.1	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	20,632.1	27,738.1	22,531.9	6,746.1	0.0	0.0	8,600.6	7,992.1	8,719.2	931.6
Gas Plant	0.0	0.0	0.0	8,680.2	12,805.8	10,288.7	1,534.3	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	160.3	136.5	37.0	15.5	0.0	0.0	0.0
Fuel	1,416.6	1,191.4	1,430.1	1,378.3	845.1	710.2	149.5	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	140.5	531.6	1,570.5	-77.3	-32.0	-19.6	54.5	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	779.2	663.1	180.0	75.1	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0077301  
Facility Lic # 28298

Facility Name 00/03-31-054-22W5 Obed GS  
Facility Operator A6GD SINOPEC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	65,146.0	87,853.3	62,320.3	52,460.4	53,335.8	64,388.3	171,710.2	135,981.8	98,088.3	74,686.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	1,765.5	286.6	124.9	31.3	0.0	0.0	1,226.8	0.0	124.3	165.9
Gas Gathering	59,274.8	81,688.8	59,567.6	49,485.4	47,879.8	60,303.1	164,185.8	133,424.2	95,727.2	74,414.8
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	111.6	76.2	62.6
Fuel	3,538.2	3,954.4	2,990.4	2,903.8	2,661.0	3,009.1	4,518.0	3,555.9	3,881.5	3,812.0
Flared	0.0	0.0	0.0	0.0	13.3	2.2	40.9	27.2	298.9	174.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	567.5	1,923.5	-362.6	39.9	2,781.7	1,073.9	1,738.7	-1,137.1	-2,019.8	-3,943.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	542.9	370.8	304.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0077521  
 Facility Lic # 27890

Facility Name ENCANA COUNTESS GAS FACILITY  
 Facility Operator A26Z NGS

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	1,362,638.0	2,208,491.0	1,329,519.6	2,261,356.5	2,596,192.0	2,202,616.6	2,785,067.7	859,393.6	1,391,153.6	3,034,558.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	779,033.7	1,085,160.9	694,417.9	1,180,132.3	1,414,166.6	1,130,345.1	1,691,205.0	302,184.3	572,928.5	1,706,819.0
Meter Station	581,582.5	1,118,640.0	632,818.2	1,078,710.3	1,181,064.8	1,069,490.5	1,089,244.9	554,387.6	816,103.2	1,321,774.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	34.9	0.0	44.8	62.0	46.0	34.9	198.2	0.0	8.3	201.0
Fuel	1,640.8	1,644.0	1,479.4	2,227.3	2,587.1	3,716.7	2,550.5	2,623.1	2,568.4	3,035.4
Flared	75.2	199.8	180.9	114.4	433.6	336.6	156.7	93.6	235.7	157.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	270.9	2,846.3	578.4	110.2	-2,106.1	-1,307.2	1,712.4	105.0	-690.5	2,570.4
<b>Process and Frac</b>										
Pentanes Plus	169.4	0.0	218.0	301.5	223.5	169.7	963.4	0.0	40.5	976.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

**Facility ID** ABGS0077821      **Facility Name** BALDONNEL 5-25-82-11W6 GGS  
**Facility Lic #** 29273      **Facility Operator** OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>					SHUTIN					
Alberta Facilities					3,825.3	11,537.4	9,893.1	8,769.5	7,763.2	7,777.7
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	4,199.9	7,423.9	7,491.4
Gas Gathering					3,534.1	10,466.3	9,302.8	3,826.9	0.0	0.0
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					0.0	0.0	2.2	7.6	5.5	2.6
Fuel					292.5	867.3	812.1	801.9	321.5	235.1
Flared					0.0	0.0	15.9	18.4	17.8	11.1
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					-1.3	203.8	-239.9	-85.2	-5.5	37.5
<b>Process and Frac</b>										
Pentanes Plus					0.0	0.0	10.9	37.2	26.9	12.8
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0077903  
Facility Lic # 29347

Facility Name COMPTON BRANT GGS  
Facility Operator 0CW8 MFC ENERGY

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	98,028.7	112,802.1	106,077.7	106,605.1	93,799.6	78,556.0	65,266.3	55,643.2	38,806.4	45,791.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	33,622.8	73,666.3	53,943.6	41,860.8	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	98,199.4	109,046.5	100,947.4	102,222.1	54,530.8	0.0	5,668.9	8,280.8	35,418.7	42,636.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	3,749.4	3,343.3	3,112.5	4,039.0	3,556.1	2,976.0	2,830.5	3,183.2	2,086.6	2,790.7
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-3,920.1	412.3	2,017.8	344.0	2,089.9	1,913.7	2,823.3	2,318.3	1,301.1	364.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0078085  
Facility Lic # 11783

Facility Name WEST PEMBINA 12-03  
Facility Operator A6FW VEI

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	27,664.6	32,707.4	38,217.1	72,513.9	132,873.1	137,053.8	148,306.2	112,958.3	120,394.2	143,608.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	24,406.1	30,649.1	36,271.0	69,937.7	128,056.6	135,426.6	144,018.9	111,085.4	117,972.8	139,440.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	454.5	447.4	658.4	1,672.0	3,086.2	3,031.7	4,097.8	2,926.3	5,929.2	6,232.4
Fuel	652.2	643.8	774.5	1,396.6	2,421.9	2,253.3	1,832.7	1,617.1	2,148.7	2,320.7
Flared	0.0	0.0	0.0	4.4	16.3	14.4	7.1	0.0	0.0	2.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	2,151.8	967.1	513.2	-496.8	-707.9	-3,672.2	-1,650.3	-2,670.5	-5,656.5	-4,386.2
<b>Process and Frac</b>										
Pentanes Plus	2,207.6	2,173.5	3,200.4	8,126.3	15,000.8	14,735.6	19,916.8	14,222.7	28,817.1	30,291.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0078357  
 Facility Lic # 29047

Facility Name RAT CREEK COMPRESSOR STATION  
 Facility Operator OF3E DEX

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	20,982.0	13,563.5	12,224.0	8,723.0	7,448.4	6,429.2	5,337.0	1,530.4	4,437.5	4,043.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	20,964.1	12,838.2	11,092.8	7,712.6	6,572.4	5,608.2	4,559.6	1,229.5	3,600.3	3,710.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0
Fuel	0.0	90.8	976.6	980.9	675.7	698.0	557.9	182.6	591.9	291.6
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	17.9	634.5	154.6	29.5	200.3	122.8	219.5	118.3	245.3	41.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	1.2	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0078515  
 Facility Lic # 27491

Facility Name BREWSTER GGS 3-17-43-14W5  
 Facility Operator A2TG TQN

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	8,235.9	6,218.8	6,165.6	5,452.7	5,208.8	4,432.7	4,041.7	4,605.7	4,096.2	3,649.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	8,236.0	6,218.9	6,165.6	5,221.5	5,109.5	4,100.3	3,978.6	4,605.7	4,096.2	3,649.7
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4
Fuel	0.0	0.0	0.0	0.0	267.3	3.8	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-0.1	-0.1	0.0	231.2	-168.0	328.6	63.1	0.0	0.0	-0.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0078543  
Facility Lic # 29804

Facility Name MEC ET AL MED RIVER GATHERING SYSTEM  
Facility Operator 0CZ4 NNR

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	43,711.1	28,838.6	26,146.2	17,777.8	12,407.1	10,833.0	9,684.4	8,895.2	7,992.6	7,452.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	42,612.1	28,154.2	26,648.6	17,026.7	12,029.9	10,677.3	9,647.6	8,686.0	7,754.7	7,234.5
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.8	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	1,605.3	1,048.3	755.6	584.0	515.3	681.8	645.2	626.7	561.4	555.3
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-214.9	-364.8	-1,258.0	167.1	-138.1	-526.1	-608.4	-417.5	-323.5	-337.6
<b>Process and Frac</b>										
Pentanes Plus	4.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0078544

Facility Name MEC GILBY COMPRESSOR 03-27-041-02W5

Facility Lic # 29596

Facility Operator A1CL RMP

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	29,686.9	31,846.7	26,410.9	29,887.5	27,145.1	22,673.4	30,300.2	24,890.0	20,821.1	18,905.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	28,876.5	31,041.7	23,634.9	27,636.3	25,369.2	20,608.3	28,404.5	23,188.7	19,904.7	18,051.3
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	37.9	24.3	3.1	0.0	0.0	2.8	89.4	79.2	53.0	54.2
Fuel	969.4	1,139.4	986.8	1,029.8	1,114.2	906.1	800.9	989.5	1,069.8	701.1
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-196.9	-358.7	1,786.1	1,221.4	661.7	1,156.2	1,005.4	632.6	-206.4	98.9
<b>Process and Frac</b>										
Pentanes Plus	184.4	118.4	15.2	0.0	0.0	13.7	434.5	385.3	257.1	263.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0078618  
Facility Lic # 28922

Facility Name PEMBINA 11-26-49-11W5 COMPRESSOR  
Facility Operator 0W9D

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	53,859.8	80,936.7	89,450.0	86,090.2	61,474.7	60,694.0	52,470.2	43,022.0	36,833.9	27,096.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	4,873.6	59,110.9	50,842.0	41,650.1	35,794.0	25,996.8
Gas Plant	49,527.4	77,030.7	86,380.4	82,790.1	54,445.8	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	33.2	94.9	72.3	19.2	25.0	20.2
Fuel	1,731.2	1,962.9	3,069.6	3,300.1	2,145.7	1,583.1	1,628.2	480.5	576.2	1,092.9
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	2,601.2	1,943.1	0.0	0.0	-23.6	-94.9	-72.3	872.2	438.7	-13.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	161.3	460.4	351.5	93.5	121.3	97.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0078640  
Facility Lic # 29824

Facility Name LYALTA 10-12-025-26W4 GGS  
Facility Operator A1H9 EMBER

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	32,915.2	43,150.5	39,124.4	39,664.7	48,399.1	105,967.9	141,917.4	114,906.6	107,139.1	110,766.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	32,915.2	43,150.5	39,124.4	39,664.7	48,202.2	98,649.0	134,846.9	110,832.4	102,608.1	105,448.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.3	5.7	0.0	6.3	7.5
Fuel	0.0	0.0	0.0	0.0	339.1	3,781.3	4,264.3	3,761.3	3,766.4	3,800.9
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.7	0.2
Diff and Other	0.0	0.0	0.0	0.0	-142.2	3,537.3	2,800.5	312.9	750.6	1,510.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	1.5	27.9	0.0	30.8	37.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0078641  
Facility Lic # 29270

Facility Name LYALTA 02-15-025-26W4 GGS  
Facility Operator A1H9 EMBER

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	46,140.6	52,693.8	49,457.2	51,533.0	58,710.6	108,199.5	112,007.3	132,963.9	116,705.3	129,367.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	46,140.6	52,693.8	49,457.2	51,533.0	56,705.2	104,978.7	107,330.5	126,618.8	111,361.3	123,772.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.3	12.1	7.2	7.0	12.2
Fuel	0.0	0.0	0.0	0.0	647.5	3,962.4	3,977.4	4,164.6	3,950.8	4,136.8
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.6	1.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.1
Diff and Other	0.0	0.0	0.0	0.0	1,357.9	-741.9	687.3	2,173.3	1,382.3	1,445.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	1.4	59.3	35.2	33.9	59.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0078690  
Facility Lic # 23771

Facility Name HOMRIM 06-02-043-02W5 COMPRESSOR GGS  
Facility Operator OE9M CONOPH WESTERN

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>							SHUTIN			
Alberta Facilities	13,370.8	20,188.1	16,842.9	18,631.7	19,679.6	16,970.1	6,438.7	14,497.7	13,510.3	11,781.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	13,306.1	20,136.4	16,794.9	18,580.0	19,628.2	16,280.5	6,255.8	14,280.8	13,172.9	11,459.8
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1.4	0.0	0.0	0.0	0.0	4.0	2.8	0.0	7.0	7.2
Fuel	64.8	51.7	48.0	51.7	47.0	689.6	230.5	192.1	316.6	244.1
Flared	0.0	0.0	0.0	0.0	0.0	0.0	2.8	24.8	20.8	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1
Diff and Other	-1.5	0.0	0.0	0.0	4.4	-4.0	-53.2	0.0	-7.0	70.0
<b>Process and Frac</b>										
Pentanes Plus	6.7	0.0	0.0	0.0	0.0	19.7	13.5	0.0	34.3	34.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0078931  
Facility Lic # 3006

Facility Name ENCANA ROSEMARY  
Facility Operator A5D4 CVE

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	95,714.7	109,143.5	127,307.6	134,563.9	120,267.3	109,499.6	108,732.7	100,644.9	93,048.2	86,667.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	103,473.0	107,335.1	129,122.8	135,358.5	120,788.8	109,545.4	108,728.3	100,643.2	93,048.2	86,662.5
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	4.1	1.5	0.0	0.0
Fuel	234.5	2,890.0	3,262.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	65.2	57.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	19.4	1.7	1.4	0.0	0.1	0.0	5.0
Diff and Other	-7,992.8	-1,146.8	-5,135.0	-814.0	-523.2	-47.2	0.3	0.1	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	19.7	7.4	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0079083  
 Facility Lic # 25380

Facility Name MINNEHIK BUCK LAKE 2-27-44-6W5  
 Facility Operator 0W9D

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	89,959.2	90,085.9	83,672.9	101,608.9	104,786.1	116,519.5	92,723.8	80,019.2	68,205.1	62,451.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	86,888.4	89,673.2	84,908.9	100,589.6	102,394.6	113,868.1	90,130.4	77,457.1	65,519.1	60,141.5
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	38.3	50.5
Fuel	2,822.9	1,357.3	2,118.8	3,039.9	4,089.8	4,087.8	3,085.2	1,893.2	2,569.4	2,345.3
Flared	0.0	0.0	0.0	2.9	21.3	15.5	16.4	24.5	1.1	2.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	247.9	-944.6	-3,354.8	-2,023.5	-1,719.6	-1,451.9	-508.2	644.4	77.2	-88.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	186.4	245.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0079087

Facility Name CHUNGO 14-03 GGS

Facility Lic # 28772

Facility Operator OR46 HUSKY

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	1,050,129.0	986,717.4	1,116,949.2	1,152,144.3	1,062,827.0	835,618.4	762,203.4	699,807.2	605,188.7	534,364.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	276,284.6
Gas Gathering	1,043,300.3	980,912.3	1,113,496.7	1,148,188.0	1,056,409.4	835,492.5	759,208.8	698,189.0	598,611.1	257,713.3
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	177.4	71.8	35.0	0.0	0.0	0.0	0.0
Fuel	1,696.5	3,624.8	1,718.9	1,944.0	1,568.7	1,522.9	1,734.6	1,624.4	991.1	1,320.2
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	5,132.2	2,180.3	1,733.6	1,834.9	4,777.1	-1,432.0	1,260.0	-6.2	5,586.5	-961.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	862.4	349.2	170.2	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0079128  
 Facility Lic # 29284

Facility Name POUCE 14-13-81-12W6 GGS  
 Facility Operator A5Y4 SEC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>		SHUTIN		SHUTIN	SHUTIN	SHUTIN	SHUTIN			
Alberta Facilities	2,213.6	111.9	2,248.2	1,426.4	978.9	2,285.1	1,122.9	3,439.5	3,508.9	3,632.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	2,052.1	98.2	2,252.0	1,322.0	955.7	2,277.2	1,122.9	3,439.5	3,508.9	3,632.2
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.0	0.0
Fuel	161.5	13.7	149.1	122.1	38.4	12.8	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	0.0	-152.9	-17.7	-15.2	-4.9	0.0	-0.4	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0079895

Facility Name ENTICE 16-28-028-25 GGS

Facility Lic # 3846

Facility Operator A1H9 EMBER

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	85,752.1	80,697.6	82,444.0	77,239.1	76,691.9	71,316.3	72,653.3	73,818.5	70,610.9	64,523.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	765.0	1,825.0	1,830.0	1,825.0	2,871.4	1,194.6	1,184.9	1,152.9	1,083.1
Gas Gathering	80,784.9	73,851.9	76,153.0	72,576.1	72,073.7	67,930.0	67,699.4	24,085.6	176.1	854.8
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	44,611.1	66,970.5	60,172.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	4.2	5.3	6.8	5.2
Fuel	4,187.6	2,660.5	2,038.9	1,822.3	1,977.4	615.6	2,208.5	2,191.5	2,134.3	2,004.9
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	1.0	0.0	0.0	0.0	0.0	0.6	1.0	1.5	3.3	4.9
Diff and Other	778.6	3,420.2	2,427.1	1,010.7	815.8	-101.3	1,545.6	1,738.6	167.0	398.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	20.7	26.3	32.9	25.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0080024  
 Facility Lic # 27413

Facility Name FERRIER 12-33 GGS  
 Facility Operator ORL9 BAYTEX

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	80,532.3	18,541.1	25,021.3	52,982.3	68,421.3	53,999.7	45,104.9	35,075.8	40,311.0	39,977.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.9	0.0	0.0	0.0
Gas Gathering	76,862.0	16,372.8	23,234.0	53,329.3	65,410.4	50,511.4	42,582.1	32,965.4	37,697.4	37,842.2
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	78.5	51.4
Fuel	3,633.9	2,168.1	1,957.0	822.7	4,103.7	3,377.5	2,380.0	2,564.5	2,588.6	2,085.2
Flared	1.7	0.0	0.0	0.0	0.0	0.0	0.0	11.3	61.8	50.2
Vented	42.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-7.6	0.2	-169.7	-1,169.7	-1,092.8	110.8	141.9	-465.4	-115.3	-51.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	382.1	249.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0080321  
Facility Lic # 23618

Facility Name KA SHALLOW HIGH PRESSURE GGS  
Facility Operator OJL8 ACL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	450,926.4	433,404.8	411,637.1	351,182.7	287,340.0	275,542.6	235,566.4	187,191.3	159,065.8	167,936.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	455,928.1	428,307.6	405,446.5	351,485.4	286,507.6	276,564.1	234,335.3	184,203.0	156,603.1	167,025.3
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	264.9	3.5
Fuel	0.0	0.0	0.0	0.0	0.0	200.4	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	169.2	0.0
Diff and Other	-5,001.7	5,097.2	6,190.6	-302.7	832.4	-1,221.9	1,231.1	2,988.3	2,028.6	907.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,288.7	16.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0080435

Facility Name CONNEMARA 06-04-16-27W4 GGS

Facility Lic # 2089

Facility Operator 0CW8 MFC ENERGY

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	1,766.0	3,484.3	5,029.8	6,175.0	2,487.6	2,282.4	1,930.3	1,765.5	1,649.4	1,655.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	1,107.0	2,966.0	4,526.0	5,605.5	2,220.0	1,981.0	1,669.0	1,448.0	1,274.0	1,327.9
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1
Fuel	610.0	583.4	569.6	560.9	342.8	329.4	323.1	373.6	346.6	376.8
Flared	0.0	0.0	0.0	0.0	5.4	2.3	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	49.0	-65.1	-65.8	8.6	-80.6	-30.3	-61.8	-56.1	28.8	-49.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0080464

Facility Name EVERGREEN 4-15-27-15 W4 GGS

Facility Lic # 31178

Facility Operator A2TG TQN

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	72,951.2	64,362.5	48,377.0	34,366.9	16,905.8					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0					
Gas Gathering	0.0	0.0	0.0	0.0	0.0					
Gas Plant	71,848.2	64,583.3	48,377.0	34,366.9	16,894.5					
Injection Facility	0.0	0.0	0.0	0.0	0.0					
Meter Station	199.8	0.0	0.0	0.0	0.0					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0					
Other products	181.8	0.0	0.0	0.0	0.0					
Fuel	740.3	0.0	0.0	0.0	0.0					
Flared	0.0	0.0	0.0	0.0	0.0					
Vented	0.0	0.0	0.0	0.0	0.0					
Diff and Other	-18.9	-220.8	0.0	0.0	11.3					
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0					
Propane	0.0	0.0	0.0	0.0	0.0					
Butanes	0.0	0.0	0.0	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	781.8	0.0	0.0	0.0	0.0					
Sulphur	0.0	0.0	0.0	0.0	0.0					
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0080626

Facility Name HOADLEY NORTH 6-2-45-2W5

Facility Lic # 23792

Facility Operator OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	310,376.0	324,503.8	304,112.1	284,328.7	231,799.0	194,392.1	247,769.6	224,525.5	176,456.5	145,555.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	301,424.5	308,806.8	291,449.3	272,369.3	228,172.9	192,806.7	244,590.8	220,664.6	174,413.4	148,103.3
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0
Fuel	9,740.3	12,563.7	13,187.1	11,972.0	3,434.7	2,720.6	2,752.8	2,895.2	1,256.6	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-788.8	3,133.3	-524.3	-12.6	191.4	-1,135.2	426.0	965.7	786.5	-2,558.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	53.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0080663  
Facility Lic # 13636

Facility Name SHININGBANK ENERGY WINDFALL 10-11 GS  
Facility Operator A2TG TQN

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>				SHUTIN	SHUTIN					SHUTIN
Alberta Facilities	6,410.5	4,788.6	4,182.1	2,921.3	1,462.9	2,736.9	5,693.7	4,246.5	2,933.6	565.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	6,068.8	4,609.4	4,205.2	2,925.7	1,464.0	2,736.7	5,543.0	4,246.5	2,648.0	493.7
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.2	0.2	0.2	0.2	0.0	0.0	0.0	2.2	0.8
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	281.5	71.6
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	341.7	179.0	-23.3	-4.6	-1.3	0.2	150.7	0.0	1.9	-0.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	1.0	1.2	0.9	0.9	0.0	0.0	0.0	10.6	13.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0080687

Facility Name WILD RIVER 14-20 GS

Facility Lic # 30742

Facility Operator A573 TOURMALINE

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	89,297.2	227,911.9	243,046.3	239,016.0	184,037.2	171,369.8	255,239.5	104,354.3	126,140.2	140,843.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	1,521.7	13,364.2	0.0	745.3	1,483.3	3,966.8	5,932.0	0.0
Gas Plant	89,297.2	229,123.0	243,582.6	224,754.9	179,063.5	169,034.8	252,465.6	101,363.8	120,139.0	140,843.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	35.0	36.6	27.3	0.0
Fuel	0.0	0.0	0.0	0.0	710.1	615.3	0.0	12.7	0.0	0.0
Flared	0.0	0.0	0.0	0.0	75.7	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0
Diff and Other	0.0	-1,211.1	-2,058.0	896.9	4,187.9	974.4	1,255.6	-1,025.6	41.8	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	170.1	178.6	132.5	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0080737  
Facility Lic # 28967

Facility Name PEMBINA 7-31-48-8W5 COMPRESSOR  
Facility Operator 0W9D

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	25,707.6	16,277.8	13,335.4	15,017.8	11,338.4	10,652.9	23,538.2	23,495.7	19,535.6	15,730.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	25,140.6	15,751.7	13,115.3	14,562.0	10,913.3	10,114.2	22,756.7	22,957.0	19,297.7	15,426.3
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	4.1	7.4	74.1	69.5	62.8	47.6
Fuel	88.5	116.5	133.4	455.8	467.8	523.9	781.5	311.0	16.4	400.2
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	478.5	409.6	86.7	0.0	-46.8	7.4	-74.1	158.2	158.7	-143.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	20.1	35.7	359.4	338.1	305.1	230.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0080766  
 Facility Lic # Not Licenced

Facility Name MANCAL WEST PEMBINA TO 11-22 PLANT  
 Facility Operator OYT7 MANCAL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	40,854.3	83,384.4	50,971.2	52,460.7	47,885.4	47,504.2	72,853.0	86,765.3	65,365.8	50,735.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	49,902.2	47,922.1	0.0	0.0
Gas Gathering	38,819.9	82,620.9	50,291.5	51,633.7	47,325.7	47,199.6	22,056.3	7,331.6	4,759.9	50,947.3
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29,130.7	59,889.5	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,875.1	2,482.0	378.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	161.7	536.1	609.8	532.5	481.6	641.5	641.5	641.5
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	159.3	-1,718.5	139.2	290.9	-50.1	-227.9	412.9	1,739.4	74.9	-853.6
<b>Process and Frac</b>										
Pentanes Plus	9,113.3	12,063.3	1,841.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0080951  
 Facility Lic # 30847

Facility Name Halkirk 16-28-38-15W4 GGS  
 Facility Operator A2J6 CPEC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>		SHUTIN								
Alberta Facilities	19,841.4	21,002.9	27,397.4	29,276.4	23,154.4	18,230.5	16,077.4	21,538.6	17,869.0	16,320.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	2,343.9	26,454.0	28,168.2	21,668.0	17,539.7	15,835.7	21,473.2	17,582.0	15,899.2
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	17,638.6	17,774.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	3.9	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	912.4	820.4	1,313.6	1,975.4	167.0	143.0	428.6	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,286.5	51.1	-370.2	-867.2	1,319.4	547.8	-186.9	65.4	287.0	421.2
<b>Process and Frac</b>										
Pentanes Plus	18.8	63.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0081130

Facility Name MED RIVER 14-12 GGS

Facility Lic # 6729

Facility Operator OTM9 NAL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	7,599.5	9,777.8	10,906.1	13,052.7	11,431.5	11,573.9	7,466.5	348.4		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	7,435.2	8,909.1	10,702.4	12,493.3	11,383.8	11,366.6	7,564.4	348.4		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	0.0	0.0	0.0	0.0	0.0	14.3	0.0	0.0		
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other	164.3	868.7	203.7	559.4	47.7	193.0	-97.9	0.0		
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	69.5	0.0	0.0		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0081201  
Facility Lic # 16468

Facility Name POUCE COUPE GGS - INLET TO DUKE  
Facility Operator OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	46,195.2	51,834.3	45,919.6	38,518.2	37,241.8	34,196.3	34,271.7	28,086.6	26,937.0	20,717.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	46,170.2	50,803.9	46,045.5	39,724.3	36,486.3	33,587.6	34,004.5	27,533.3	26,377.6	20,431.1
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	43.9	62.6	49.1	56.7
Fuel	0.0	732.4	664.4	254.5	565.1	566.0	492.1	490.7	509.7	326.6
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	25.0	298.0	-790.3	-1,460.6	190.4	42.7	-268.8	0.0	0.6	-99.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	213.1	303.7	239.3	275.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0081370  
 Facility Lic # 31327

Facility Name NRK NORTH FERRIER 5-10-42-9- W5 GGS  
 Facility Operator A2TG TQN

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	84,106.8	88,428.9	74,509.0	70,840.6	74,349.5	66,073.1	60,660.9	62,452.8	76,589.2	82,904.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	80,488.0	84,259.3	72,162.6	68,029.4	72,834.6	64,893.7	58,853.8	61,141.4	75,930.9	81,741.3
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.1	13.5	22.2
Fuel	2,175.6	1,866.6	771.5	1,904.0	2,049.8	2,067.4	2,008.7	1,864.1	1,915.4	2,719.9
Flared	0.0	0.0	0.0	0.0	0.0	3.4	7.7	10.1	4.8	8.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,443.2	2,303.0	1,574.9	907.2	-534.9	-891.4	-209.3	-565.9	-1,275.4	-1,587.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.9	66.1	107.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0081645  
 Facility Lic # 31333

Facility Name SIMONETTE 15-29-62-25W5  
 Facility Operator OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>	SHUTIN									
Alberta Facilities	6,754.5	7,771.8	5,761.8	4,987.5	3,964.1	3,995.3	1,131.1			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering	6,583.2	6,973.0	5,002.3	4,607.8	3,728.4	3,971.0	1,131.1			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other products	4.8	20.4	15.6	15.3	19.7	0.9	0.0			
Fuel	183.5	777.9	743.9	364.4	216.0	23.4	0.0			
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Diff and Other	-17.0	0.5	0.0	0.0	0.0	0.0	0.0			
<b>Process and Frac</b>										
Pentanes Plus	23.6	99.3	75.5	74.4	95.7	4.6	0.0			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0082464  
Facility Lic # 22837

Facility Name ARMADA 16-20 CS  
Facility Operator OR46 HUSKY

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	8,722.9	11,872.0	16,416.0	10,064.0	7,019.2	5,238.6	6,683.2	5,182.4	8,738.5	11,683.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	8,453.2	11,817.6	16,422.5	10,065.6	6,920.1	5,144.0	6,410.4	5,013.2	8,124.0	10,891.7
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	315.0	271.6	383.9	247.1	304.1	294.5	231.5	110.8	231.8	369.4
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-45.3	-217.2	-390.4	-248.7	-205.0	-199.9	41.3	58.4	382.7	422.0
<b>Process and Frac</b>										
Pentanes Plus	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0082553  
Facility Lic # 28584

Facility Name Surge Nevis 10-14-038-22W4 GS  
Facility Operator OYK4 SURGE ENERGY

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	14,400.1	16,009.3	22,124.1	22,369.6	21,197.2	17,406.1	14,803.0	13,346.1	12,274.2	10,286.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	12,856.5	14,329.4	20,169.3	20,364.8	20,765.6	16,969.1	14,412.4	12,342.9	11,938.8	9,965.2
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	8.0	0.0	0.4	0.1	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	503.2	885.0	855.4	862.7	897.5	788.0	839.9	483.3	303.0	189.0
Flared	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	3.7	25.3	15.1	0.0	0.0	0.0	0.0	0.0	5.6	1.8
Diff and Other	1,028.7	768.6	1,083.9	1,142.0	-465.9	-351.0	-449.3	519.9	26.8	130.1
<b>Process and Frac</b>										
Pentanes Plus	38.3	0.0	1.9	0.3	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0082568

Facility Name Angle Rosevear 7-20-53-15W5 GGS

Facility Lic # 31888

Facility Operator A5RX BEC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	51,830.9	59,514.9	126,703.2	105,052.6	72,242.2	63,497.0	83,041.3	105,806.6	72,621.0	66,991.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	2,508.6	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	46,015.2	53,808.2	119,427.4	96,772.1	69,876.7	58,974.4	44,704.7	0.0	32,760.3	66,453.6
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	37,453.7	107,883.4	40,488.6	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.6	0.0
Fuel	1,955.6	1,067.1	4,244.7	3,980.5	2,599.4	2,384.5	1,976.8	0.0	1,257.4	2,294.9
Flared	0.0	0.0	0.0	244.1	52.6	36.1	19.2	0.0	0.2	4.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.2
Diff and Other	3,860.1	4,639.6	3,031.1	1,547.3	-286.5	2,102.0	-1,113.1	-2,076.8	-1,912.1	-1,764.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	129.1	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0082761  
 Facility Lic # 3528

Facility Name ENCANA WINTERING HILLS  
 Facility Operator A5D4 CVE

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	84,738.6	81,087.6	70,330.0	53,023.4	28,390.4	38,260.0	23,053.4	16,835.3	13,119.8	9,202.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	84,397.1	81,087.6	70,366.2	53,023.4	28,390.4	38,260.3	23,053.1	16,835.3	13,119.8	9,202.9
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	341.5	0.0	-36.2	0.0	0.0	-0.3	0.0	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	1.3	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0082762

Facility Name WINTERING HILLS 10-5-024-18W4

Facility Lic # 3528

Facility Operator A5D4 CVE

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	17,061.8	12,866.8	17,997.1	20,962.7	15,967.7	15,741.8	14,076.3	13,258.7	13,214.8	10,878.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	17,061.8	12,866.8	17,997.9	20,962.7	15,965.2	15,741.2	14,074.0	13,258.7	13,214.8	10,878.6
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	2.5	0.5	2.3	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	0.0	-0.8	0.0	0.0	0.1	0.0	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	12.3	2.5	10.8	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0082765  
Facility Lic # 3528

Facility Name WINTERING HILLS 6-3-024-17W4  
Facility Operator A5D4 CVE

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	36,485.0	24,075.6	20,007.8	22,576.6	21,115.3	17,057.5	18,061.5	24,048.4	18,351.6	16,455.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	35,536.0	23,126.6	19,061.4	21,625.0	20,166.3	16,108.5	17,112.3	23,097.0	17,402.6	15,304.2
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.0
Fuel	949.0	949.0	946.4	951.6	949.0	949.0	949.0	951.6	949.0	1,151.4
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	-0.2	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0082768  
 Facility Lic # 3528

Facility Name WINTERING HILLS 6-4-026-17W4  
 Facility Operator A5D4 CVE

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	7,751.8	9,335.1	17,610.1	12,864.1	8,911.7	9,387.3	10,220.8	12,352.5	18,403.8	14,340.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	7,591.5	9,174.8	17,450.2	12,703.3	8,751.4	9,227.0	9,942.9	12,175.1	18,181.4	14,006.1
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	8.1	14.5	1.2	0.0
Fuel	160.3	160.3	159.9	160.8	160.3	160.3	160.3	160.8	221.1	334.4
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	0.0	0.0	0.0	0.0	0.0	109.5	2.1	0.1	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	39.0	70.6	6.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0082773

Facility Name WINTERING HILLS 5-34-023-18W4

Facility Lic # 3528

Facility Operator A5D4 CVE

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	13,534.9	12,059.9	12,619.8	11,507.7	12,442.5	10,628.7	8,838.9	7,684.4	7,091.0	5,989.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	13,100.5	11,625.0	12,186.6	11,072.1	12,008.1	10,194.3	8,400.7	7,248.8	6,656.6	5,572.1
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	3.8	0.0	0.0	0.0
Fuel	434.4	434.4	433.2	435.6	434.4	434.4	434.4	435.6	434.4	417.8
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	18.7	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0083251  
Facility Lic # 13111

Facility Name MCLEOD 10-28 COMPRESSION FACILITY  
Facility Operator A5RX BEC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	48,507.3	57,694.4	67,909.3	56,104.8	57,723.1	50,478.5	44,654.8	45,685.3	39,775.1	33,146.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	44,554.3	53,102.7	64,033.6	51,908.5	54,051.2	47,637.2	41,035.9	44,576.2	38,506.8	31,725.6
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	88.0	353.7	332.9	282.8	249.1	267.6	150.7	70.6	13.2	0.0
Fuel	3,195.0	3,130.0	1,942.2	2,178.8	2,095.1	1,873.9	1,101.4	1,310.3	1,175.2	1,529.0
Flared	0.0	0.0	0.0	0.0	0.1	0.1	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.1	1.2	4.3	0.2	0.0	0.0	0.0	0.0
Diff and Other	670.0	1,108.0	1,600.5	1,733.5	1,323.3	699.5	2,366.8	-271.8	79.9	-107.8
<b>Process and Frac</b>										
Pentanes Plus	428.0	1,719.6	1,617.6	1,375.2	1,211.5	1,300.5	732.5	343.2	64.3	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0083304  
 Facility Lic # 26184

Facility Name WINTERING HILLS GGS TO 6-17-25-20W4  
 Facility Operator A5D4 CVE

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	49,239.8	46,782.1	47,182.6	50,686.8	51,526.6	49,299.0	38,542.6	29,735.1	24,163.0	22,674.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	18,481.7	4,554.6	4,245.8	42,230.2	50,008.0	6,265.8	1,076.7	726.3	1,446.8	1,039.2
Gas Plant	31,263.2	41,752.4	42,249.8	6,963.3	0.0	42,090.9	36,408.4	26,959.7	20,600.9	21,057.4
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.1	1.9	1.0
Fuel	769.9	1,249.6	1,122.4	1,439.1	1,202.1	942.3	1,057.7	849.8	566.4	634.6
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1,275.0	-774.5	-435.4	54.2	316.5	0.0	-0.2	1,193.2	1,547.0	-57.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.7	9.3	5.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0083472  
 Facility Lic # 10841

Facility Name PEMBINA 08-05-048-07W5 GGS  
 Facility Operator OBP8 PENN WEST

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>							SHUTIN	SHUTIN	SHUTIN	SHUTIN
Alberta Facilities	13,365.1	14,421.3	17,228.0	16,476.9	7,159.5	4,804.6				
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery	29.5	405.7	480.9	358.3	67.8	44.4				
Gas Gathering	13,550.4	12,825.7	15,072.4	15,007.8	7,041.8	4,696.1				
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0				
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0				
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0				
Other products	0.0	0.0	0.0	0.0	0.0	23.4				
Fuel	411.8	1,303.3	1,427.1	1,070.2	403.1	355.8				
Flared	83.9	67.9	50.0	18.8	0.8	0.7				
Vented	0.0	0.0	0.1	1.2	0.3	0.3				
Diff and Other	-710.5	-181.3	197.5	20.6	-354.3	-316.1				
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	114.0				
Propane	0.0	0.0	0.0	0.0	0.0	0.0				
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				
NGL	0.0	0.0	0.0	0.0	0.0	0.0				
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0083650  
 Facility Lic # 30302

Facility Name BERLAND RIVER 3-31-58-25W5  
 Facility Operator OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	235,692.3	143,062.1	77,496.6	55,798.5	43,982.7	33,172.2	26,371.8	20,660.7	16,152.9	9,975.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	233,829.4	139,310.7	74,018.0	52,337.9	40,897.4	30,614.5	24,393.7	19,095.1	14,620.6	9,143.5
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	115.3	960.5	464.3	289.8	208.6	153.9	122.2	144.8	99.6	75.6
Fuel	667.4	3,645.8	3,485.4	2,576.7	2,133.5	1,771.7	1,786.5	1,803.0	1,383.1	1,045.9
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	12.8	4.5
Diff and Other	1,080.2	-854.9	-471.1	594.1	743.2	632.1	69.4	-382.4	36.8	-294.5
<b>Process and Frac</b>										
Pentanes Plus	560.5	4,668.0	2,256.7	1,407.9	1,014.0	748.4	593.8	704.4	484.3	368.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0083723

Facility Name ECA WILDON 9-29-055-16W4

Facility Lic # 32438

Facility Operator 0Z5F PEOC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	108,317.0	116,869.9	110,107.7	95,781.5	96,119.7	61,653.9	44,856.4	28,590.4	17,853.9	24,920.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	15,686.3	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	101,810.5	110,021.0	102,387.8	89,607.3	74,295.8	57,587.1	42,034.8	27,002.0	16,588.8	24,081.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.7
Fuel	4,735.2	4,788.8	4,590.5	4,211.1	4,406.4	3,329.6	2,428.5	1,616.1	1,182.7	1,234.2
Flared	0.0	0.0	0.0	0.0	0.0	80.6	0.0	0.0	0.0	0.0
Vented	15.4	15.9	14.3	16.2	125.8	12.6	0.0	0.0	0.0	0.0
Diff and Other	1,755.9	2,044.2	3,115.1	1,946.9	1,605.4	644.0	393.1	-27.7	82.4	-410.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	76.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0083830  
 Facility Lic # 32655

Facility Name ECA FERIN 9-16-043-21W4  
 Facility Operator A1H9 EMBER

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										SHUTIN
Alberta Facilities	12,317.2	59,518.8	89,654.2	55,316.7	35,089.3	22,372.6	16,177.6	14,930.7	11,233.1	6,949.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	11,868.9	57,460.4	8,522.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	80,650.8	55,179.7	35,088.5	22,362.8	16,209.5	14,862.9	11,233.1	6,949.5
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	10.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	448.3	1,916.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	11.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	4.5	3.9	0.0	0.8	0.3	0.0	0.0	0.0	0.0
Diff and Other	0.0	126.6	466.0	137.0	0.0	9.5	-31.9	67.8	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	52.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0083867

Facility Name TALISMAN CHIME 05-26-061-05W6 GGS

Facility Lic # 32116

Facility Operator A5A3 PEMBINA GASSER

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	287,774.7	437,570.9	536,043.3	499,938.8	394,700.2	481,897.7	441,091.6	426,063.4	417,774.3	382,738.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	339.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	285,183.2	434,784.5	393,666.6	494,183.2	388,572.6	475,956.4	438,929.4	418,460.4	405,532.1	379,098.5
Gas Plant	0.0	0.0	137,391.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	2.4	9.1	64.3	37.6	44.6	61.5	14.7	0.8	0.0	17.6
Fuel	2,591.5	4,806.3	5,768.4	5,317.6	4,850.3	5,438.6	5,483.8	5,446.7	5,410.8	5,410.0
Flared	0.0	0.0	0.0	32.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-2.4	-2,368.3	-847.7	368.4	1,232.7	441.2	-3,336.3	2,155.5	6,831.4	-1,787.6
<b>Process and Frac</b>										
Pentanes Plus	11.5	44.0	312.4	182.1	216.7	298.7	71.7	3.9	0.0	85.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0083894  
Facility Lic # 32558

Facility Name WILSON CK 100/16-28-042-03 W5/00 GGS  
Facility Operator A5RX BEC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	15,914.2	20,661.5	19,656.8	23,138.9	17,149.0	14,337.3	13,520.2	14,276.1	15,484.8	16,116.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	15,666.0	19,522.8	17,282.7	23,157.1	16,646.6	13,675.9	12,707.9	13,663.2	14,873.9	15,574.6
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32.7	10.9
Fuel	598.8	1,095.9	864.1	881.4	927.4	661.4	638.1	613.6	610.9	519.8
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	49.8	74.2	24.1	3.6	2.7	0.0	0.0	0.0	0.0	0.0
Diff and Other	-400.4	-31.4	1,485.9	-903.2	-427.7	0.0	174.2	-0.7	-32.7	11.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	158.6	53.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0084315  
Facility Lic # Not Licenced

Facility Name MANCAL GGS 5-3-49-11 TO 10-1-49-12W5  
Facility Operator OYT7 MANCAL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	15,775.1	18,546.0	13,308.4	16,031.6	18,569.4	15,383.7	22,078.9	20,288.7	37,209.8	27,791.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	15,775.1	18,545.8	13,211.9	15,869.9	1,654.2	0.0	11,580.8	5,945.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	15,786.1	14,273.3	10,788.7	0.0	33,788.1	28,419.3
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,784.5	3,108.7	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	516.5	489.6	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	538.0	479.8	594.1	646.7	643.3	103.7	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	0.2	96.5	-376.3	649.3	-0.2	-1,426.9	-1,084.1	209.3	-627.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	2,510.4	2,379.5	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0084358

Facility Name WESTEROSE 8-20 GGS

Facility Lic # 9725

Facility Operator 0YK4 SURGE ENERGY

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	25,564.1	25,543.1	18,898.9	18,891.9	15,550.2	10,405.5	9,571.4	8,412.4	926.8	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	24,118.4	22,538.0	16,822.8	18,081.2	15,101.7	10,620.5	9,586.1	8,346.5	875.1	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	98.9	47.8	33.4	57.6	57.1	40.1	35.8	27.0	2.8	
Fuel	91.1	143.3	133.4	104.0	118.0	767.9	668.2	633.6	88.0	
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other	1,255.7	2,814.0	1,909.3	649.1	273.4	-1,023.0	-718.7	-594.7	-39.1	
<b>Process and Frac</b>										
Pentanes Plus	480.8	232.8	162.0	280.1	277.8	194.3	174.0	130.7	13.2	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0084436

Facility Name FIR COMP/DEHY FAC 28-59-20W5

Facility Lic # 33284

Facility Operator A1C9 TRILOGY

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	14,241.5	34,930.7	44,849.9	55,604.6	44,986.4	96,856.2	86,446.2	84,018.0	65,589.5	28,852.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	14,115.8	35,067.0	43,791.4	52,825.8	43,856.8	93,509.9	83,793.2	78,803.8	63,132.7	28,843.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	32.2	371.1	383.3	318.4	1,063.4	784.9	722.5	479.4	234.6
Fuel	340.4	119.0	707.4	2,009.3	1,779.4	4,144.1	3,184.0	3,630.2	3,226.3	540.6
Flared	0.7	2.4	26.9	51.4	59.2	43.5	120.5	209.7	191.1	148.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-220.4	-289.9	-46.9	334.8	-1,027.4	-1,904.7	-1,436.4	651.8	-1,440.0	-914.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	156.6	1,804.4	1,862.8	1,547.4	5,168.3	3,814.4	3,511.7	2,330.6	1,140.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0084441  
Facility Lic # 20725

Facility Name HOADLEY GS 14-27-045-01W5  
Facility Operator A5RX BEC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										SHUTIN
Alberta Facilities	67,853.6	68,377.2	63,435.1	71,445.1	62,744.7	89,091.9	88,608.8	80,605.8	71,082.6	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	64,993.6	65,481.6	61,438.5	67,681.3	59,650.0	86,370.4	83,517.3	75,907.7	66,169.5	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	0.0	0.0	0.0	0.0	7.5	63.3	63.4	53.5	40.4	
Fuel	2,526.9	3,139.3	2,804.2	3,226.5	2,704.7	4,441.2	4,424.1	4,255.5	3,182.1	
Flared	0.0	0.0	0.3	0.0	0.0	0.0	35.4	0.0	0.0	
Vented	322.7	2.0	1.5	2.9	2.9	0.0	159.2	0.1	1.5	
Diff and Other	10.4	-245.7	-809.4	534.4	379.6	-1,783.0	409.4	389.0	1,689.1	
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	36.2	307.9	308.9	259.4	196.0	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0084444  
Facility Lic # 20724

Facility Name HOADLEY GS 11-09-044-02W5  
Facility Operator A5RX BEC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	122,033.6	155,476.7	180,371.9	192,998.7	171,890.4	220,073.6	225,043.2	197,478.9	197,437.5	346,241.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	117,300.1	146,829.1	168,814.8	182,423.6	165,420.6	216,393.0	215,003.3	184,406.8	187,576.2	330,142.6
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	16.1	103.7	265.5	296.8	290.5	463.1
Fuel	3,729.3	6,178.6	7,064.6	7,625.4	6,392.5	8,356.8	9,372.4	10,052.8	9,635.5	16,227.5
Flared	0.0	0.0	0.0	0.0	0.0	0.0	274.1	0.0	0.0	0.0
Vented	184.0	165.3	102.5	23.6	34.6	0.0	354.5	0.4	7.8	7.0
Diff and Other	820.2	2,303.7	4,390.0	2,926.1	26.6	-4,779.9	-226.6	2,722.1	-72.5	-598.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	78.0	503.5	1,290.7	1,441.4	1,411.4	2,251.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0084567  
Facility Lic # 33095

Facility Name WILSON CK 100/06-21-042-04W5 GGS  
Facility Operator A5RX BEC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	8,743.2	13,520.6	13,099.8	13,005.0	12,055.7	8,231.5	13,415.6	17,435.3	17,582.7	18,180.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	8,468.2	12,771.6	12,536.0	12,735.8	11,942.5	7,866.4	13,432.6	17,249.3	16,978.1	17,534.6
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.5	4.2
Fuel	409.3	769.1	783.2	659.9	582.2	107.4	220.6	589.7	534.0	533.8
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	34.7	81.4	21.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-169.0	-101.5	-240.8	-390.7	-469.0	257.7	-237.6	-403.7	68.1	108.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.3	20.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0084595  
 Facility Lic # 16079

Facility Name PROGRESS GATHERING  
 Facility Operator OBP8 PENN WEST

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	7,723.8	13,221.2	9,500.3	11,760.3	8,069.7	7,651.8	9,547.7			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering	6,684.8	11,229.1	7,562.2	9,076.6	7,340.1	7,462.2	9,468.5			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other products	85.3	38.5	160.5	609.1	273.3	305.8	167.0			
Fuel	486.9	1,035.6	811.9	352.2	539.6	0.0	0.0			
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Diff and Other	466.8	918.0	965.7	1,722.4	-83.3	-116.2	-87.8			
<b>Process and Frac</b>										
Pentanes Plus	415.0	187.9	780.4	2,960.6	1,327.9	1,485.8	811.7			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0084622  
 Facility Lic # 33131

Facility Name HALKIRK 13-32 GGS  
 Facility Operator A2J6 CPEC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	13,336.4	23,490.7	24,369.2	25,445.9	18,893.1	13,195.6	17,096.5	15,189.7	10,593.8	10,663.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	12,832.4	21,749.3	22,705.0	22,603.4	16,034.2	11,773.2	15,577.2	14,012.6	9,447.1	9,804.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	12.6	106.0	20.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	941.5	1,180.2	964.3	1,392.4	1,304.4	1,260.0	1,330.0	1,257.0	872.0	815.4
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-450.1	455.2	679.1	1,450.1	1,554.5	162.4	189.3	-79.9	274.7	43.1
<b>Process and Frac</b>										
Pentanes Plus	61.7	515.6	101.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0084747

Facility Name WEST PEMBINA 16-36-48-12W5

Facility Lic # Not Licenced

Facility Operator A6FW VEI

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	40,191.6	63,220.1	72,496.7	70,624.7	68,025.1	62,917.0	59,090.3	65,114.4	74,918.7	92,408.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	23,903.5	14,300.0	0.0	0.0
Gas Gathering	38,892.9	58,105.9	70,860.2	67,548.4	65,138.0	60,392.4	33,302.5	0.0	61,569.1	91,651.1
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	48,757.9	11,407.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	796.1	948.9	1,296.8	1,482.2	1,574.6	1,390.4	587.9	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	502.6	4,165.3	339.7	1,594.1	1,312.5	1,134.2	1,296.4	2,056.5	1,942.6	757.7
<b>Process and Frac</b>										
Pentanes Plus	3,870.1	4,612.0	6,303.0	7,204.0	7,651.7	6,757.8	2,857.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0084826  
 Facility Lic # 44790

Facility Name Tay to Ram Transmission Line  
 Facility Operator A2F0

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>	SHUTIN									SHUTIN
Alberta Facilities	270,477.0	930,387.8	768,380.6	662,548.7	475,880.9	359,632.6	369,821.7	274,912.9	174,632.7	210,969.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	203,539.7	470,282.9	351,452.2	429,084.6	359,632.6	368,756.2	274,064.4	174,632.7	173,366.1
Gas Plant	270,445.0	726,802.0	298,966.6	310,977.0	46,745.0	0.0	0.0	0.0	0.0	37,515.7
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	1.4	96.9	50.0	0.0	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	88.0
Flared	5.0	117.2	36.3	65.7	11.0	165.3	372.1	191.9	228.5	34.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	27.0	-71.1	-906.6	-43.1	-9.7	-165.3	693.4	656.6	-228.5	-34.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	7.1	471.2	242.8	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0084983

Facility Name HUSKY ELNORA 13-14 GGS

Facility Lic # 33118

Facility Operator OR46 HUSKY

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	19,854.2	84,611.1	100,000.6	89,905.3	76,384.5	67,530.3	53,678.5	43,873.6	42,630.2	37,522.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	3,527.9	55.2	0.0	208.9	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	17,807.3	80,975.7	92,488.0	84,118.1	71,525.1	63,884.5	47,613.5	39,956.4	38,857.4	34,268.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2
Fuel	840.1	3,603.1	3,740.0	4,284.2	3,917.1	3,607.2	2,713.2	2,227.3	2,208.7	1,943.5
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	4.4	5.7	0.0	0.0	0.0	43.5	7.9	5.1	8.3	3.9
Diff and Other	1,202.4	26.6	244.7	1,447.8	942.3	-213.8	3,343.9	1,684.8	1,555.8	1,306.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0084991  
 Facility Lic # 4487

Facility Name HUSKY RUMSEY LEAN 5-35 GGS  
 Facility Operator OR46 HUSKY

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	51,559.9	83,452.0	76,117.9	65,210.8	62,873.5	54,179.1	38,693.3	28,125.0	24,389.6	21,144.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	80.0	39.0	129.6	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	45,162.2	72,894.7	66,070.6	53,188.2	51,783.5	45,971.1	33,408.3	24,627.2	20,927.4	17,977.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.9	0.6	0.0	0.0	0.0	0.0
Fuel	3,169.8	4,918.7	4,275.1	4,613.0	6,094.7	4,623.8	3,369.0	2,485.5	2,007.3	2,004.0
Flared	0.0	0.0	0.0	0.0	2.9	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	3,227.9	5,638.6	5,772.2	7,329.6	4,952.5	3,454.0	1,916.0	1,012.3	1,454.9	1,162.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	4.6	2.8	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0084997  
 Facility Lic # 32839

Facility Name WHITE TAIL COMPRESSOR STATION  
 Facility Operator A5D4 CVE

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	39,538.7	43,151.4	38,449.4	34,989.3	31,972.8	28,344.5	22,025.6	2,553.8		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	37,245.9	41,180.2	37,722.4	32,799.7	30,375.0	26,888.9	20,645.9	2,262.5		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	0.0	0.0	0.0	0.0	1.5	3.7	2.7	0.0		
Fuel	1,543.8	1,885.4	1,820.9	1,750.8	1,621.6	1,561.7	1,583.6	191.1		
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other	749.0	85.8	-1,093.9	438.8	-25.3	-109.8	-206.6	100.2		
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	7.2	18.1	13.0	0.0		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0085210  
 Facility Lic # 32829

Facility Name RIDER 07-02-048-09W5 GAS GATHERING  
 Facility Operator A2TG TQN

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	83,567.0	150,461.9	138,865.9	102,697.3	79,520.6	68,910.2	65,419.6	50,944.4	49,477.6	44,027.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,402.8
Gas Plant	83,566.9	150,385.9	138,865.9	101,873.7	79,311.3	65,406.2	60,568.7	48,500.0	47,936.0	31,902.5
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	56.7
Fuel	0.0	0.0	0.0	150.0	149.6	149.6	149.6	137.3	173.8	344.6
Flared	0.0	0.0	0.0	1.8	1.8	1.9	1.8	0.8	0.0	1.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.2
Diff and Other	0.1	76.0	0.0	671.8	57.9	3,352.5	4,699.5	2,306.3	1,367.8	307.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	275.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0085251

Facility Name CHOICE 4-5-41-9W4 GGS

Facility Lic # 33166

Facility Operator A6J4 SPYGLASS

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	12,440.6	53,534.8	60,404.6	50,211.6	38,418.5	28,093.0	20,211.4	14,196.2	13,636.7	22,187.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	11,868.0	49,690.2	55,742.1	45,264.3	35,483.1	26,181.6	18,804.0	13,073.1	12,222.6	20,777.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	18.7	70.6	84.7	87.5	81.1	67.7	64.4	59.9	86.7	141.0
Fuel	577.1	2,418.9	3,124.0	3,015.7	2,454.9	1,758.6	1,075.5	950.1	1,011.3	1,168.9
Flared	0.7	7.0	16.2	27.2	62.1	54.5	39.4	8.2	1.0	13.2
Vented	0.0	40.1	14.8	5.2	1.7	1.6	10.3	2.9	0.0	0.5
Diff and Other	-23.9	1,308.0	1,422.8	1,811.7	335.6	29.0	217.8	102.0	315.1	86.7
<b>Process and Frac</b>										
Pentanes Plus	91.2	342.8	412.0	425.4	394.0	329.2	313.3	290.5	421.0	685.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0085283

Facility Name NEVIS 04-36-038-23W4 COMP

Facility Lic # 25986

Facility Operator OYK4 SURGE ENERGY

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	7,414.0	8,796.7	14,066.5	9,539.3						
Non-Alberta Facilities	0.0	0.0	0.0	0.0						
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0						
Gas Gathering	6,684.3	8,361.8	12,414.8	9,585.3						
Gas Plant	0.0	0.0	0.0	0.0						
Injection Facility	0.0	0.0	0.0	0.0						
Meter Station	0.0	0.0	0.0	0.0						
Other	0.0	0.0	0.0	0.0						
AB Commercial	0.0	0.0	0.0	0.0						
AB Industrial	0.0	0.0	0.0	0.0						
AB Residential	0.0	0.0	0.0	0.0						
AB Elec.Gen.	0.0	0.0	0.0	0.0						
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0						
Other products	0.6	9.9	11.2	1.1						
Fuel	492.2	802.7	1,393.2	593.2						
Flared	0.0	0.0	0.0	0.0						
Vented	2.4	14.4	13.2	6.0						
Diff and Other	234.5	-392.1	234.1	-646.3						
<b>Process and Frac</b>										
Pentanes Plus	2.7	48.1	54.8	5.5						
Propane	0.0	0.0	0.0	0.0						
Butanes	0.0	0.0	0.0	0.0						
Ethane	0.0	0.0	0.0	0.0						
NGL	0.0	0.0	0.0	0.0						
Sulphur	0.0	0.0	0.0	0.0						
Sulp Cls Inv	0.0	0.0	0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0085290  
Facility Lic # 33271

Facility Name DUVERNAY WROE 8-12-57-25W5 GGS  
Facility Operator A2F0

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	66,973.7	284,896.3	282,129.2	324,414.2	281,876.2	258,088.7	230,667.4	200,060.7	177,806.3	158,307.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	109,849.3	196,151.4	175,669.5	157,064.4
Gas Plant	64,557.1	275,766.0	273,089.8	312,972.9	271,113.0	247,641.6	111,080.8	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	32.5	399.9	259.0	206.4	959.2	819.8	508.1	239.9	131.7
Fuel	2,207.0	6,910.9	8,852.0	11,166.5	10,491.3	9,495.8	8,909.1	7,162.1	6,215.3	5,882.8
Flared	0.0	0.0	75.6	50.3	65.5	89.4	98.7	177.9	382.8	81.5
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	1.5
Diff and Other	209.6	2,186.9	-288.1	-34.5	0.0	-97.3	-90.3	-3,938.8	-4,701.7	-4,854.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	158.5	1,943.6	1,259.0	1,003.7	4,662.1	3,984.7	2,469.4	1,165.6	639.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0085315

Facility Name CESSFORD GATHERING SYSTEM - METER ST

Facility Lic # 31448

Facility Operator A2TG TQN

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	47,056.8	61,330.8	46,406.1	32,406.0	20,750.9	16,237.5	12,862.4	11,631.5	10,047.8	13,697.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	4,512.6	14,904.3	11,804.3	10,545.3	9,597.5	13,531.9
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	47,056.8	61,330.8	46,406.1	32,406.0	15,869.3	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.1	20.8	19.5
Fuel	0.0	0.0	0.0	0.0	369.0	1,333.2	1,078.8	932.8	431.3	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	0.0	0.0	0.0	0.0	0.0	-20.7	151.3	-1.8	145.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	101.2	95.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0085328  
Facility Lic # 27911

Facility Name PEMBINA 08-10-050-09W5 GSS  
Facility Operator 0W9D

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>						SHUTIN				
Alberta Facilities	12,641.9	21,255.6	26,304.6	22,547.9	14,403.4	8,803.1	7,479.8	6,083.4	4,532.2	3,834.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	11,813.9	19,461.9	23,703.9	21,677.0	13,498.1	8,478.4	7,448.2	6,011.2	4,505.5	3,841.9
Gas Plant	0.0	5.2	2.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	13.8	31.3	75.6	86.0	61.2	31.8	21.4
Fuel	31.9	15.9	144.7	455.0	292.3	367.5	0.0	0.0	0.0	0.3
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.7
Diff and Other	796.1	1,772.6	2,453.1	402.1	581.7	-118.4	-54.4	11.0	-5.1	-32.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	67.5	152.7	367.4	419.2	297.5	153.9	104.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0085368  
 Facility Lic # 34094

Facility Name 00/08-25-073-12W6 Sinclair  
 Facility Operator A6GD SINOPEC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	5,329.3	7,775.7	5,798.5	6,846.4	5,779.5	5,316.9	4,920.3	3,734.9	3,583.4	2,778.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	515.6	5,631.1	5,017.3	4,480.7	3,410.2	3,359.2	2,743.2
Gas Gathering	5,267.4	7,505.2	5,501.6	6,089.7	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.4	37.5
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	61.9	270.5	296.9	241.1	148.4	299.6	439.6	324.7	195.8	-2.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	138.6	181.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0085387  
Facility Lic # 33965

Facility Name CEI GLACIER 08-03  
Facility Operator OTD9 AVN

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>			SHUTIN						SHUTIN	
Alberta Facilities	18,593.4	34,910.6	16,279.2	18,564.4	152,473.4	461,895.0	904,777.8	998,301.4	245,201.5	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	18,873.3	33,555.6	15,558.5	17,913.1	147,940.4	48,405.1	0.0	0.0	0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	411,454.8	903,622.2	997,192.7	245,150.3	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	0.0	0.0	0.0	0.0	0.8	0.0	0.0	0.0	0.0	
Fuel	854.8	1,402.2	736.5	800.7	4,156.5	1,538.9	1,151.9	1,214.1	50.6	
Flared	18.8	40.7	12.2	47.3	141.6	58.8	3.2	42.7	0.6	
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other	-1,153.5	-87.9	-28.0	-196.7	234.1	437.4	0.5	-148.1	0.0	
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	4.0	0.0	0.0	0.0	0.0	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0085423  
Facility Lic # 22489

Facility Name MURPHY GULL LAKE 03-20 GGS  
Facility Operator A10G MOSAIC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	7,218.4	10,905.1	10,316.7	9,264.5	8,221.1	8,028.9	16,567.0	13,017.5	9,948.0	7,937.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	6,969.4	10,438.5	9,965.5	9,016.3	7,854.9	7,347.3	15,838.4	11,844.6	8,824.2	7,384.3
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	11.4	13.0	5.6	2.4	9.9	15.6
Fuel	289.7	466.6	281.9	0.0	141.3	482.5	588.0	556.0	588.7	586.5
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1
Diff and Other	-40.7	0.0	69.3	248.2	213.5	186.1	135.0	614.5	525.2	-48.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	55.4	63.2	27.6	11.6	48.4	75.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0085666

Facility Name WANYE DALUM 11-07

Facility Lic # 3699

Facility Operator A5D4 CVE

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	6,339.2	19,620.5	23,891.1	22,861.8	19,287.4	16,684.6	16,379.1	16,412.0	12,464.7	18,364.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	6,152.9	19,283.5	23,526.1	22,496.0	18,922.4	16,319.6	16,014.1	16,043.8	12,099.7	17,815.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.2	0.0	0.0
Fuel	186.3	337.0	365.0	366.0	365.0	365.0	365.0	366.0	365.0	548.6
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	0.0	0.0	-0.2	0.0	0.0	0.0	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.7	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0085673  
Facility Lic # 3699

Facility Name WANYE DALUM 15-34  
Facility Operator A5D4 CVE

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	42,960.1	80,272.9	85,039.8	81,212.2	115,733.2	137,776.0	126,960.3	111,301.4	106,142.8	95,839.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	42,318.0	78,837.9	83,772.8	79,831.2	115,181.2	137,776.0	126,960.3	111,301.4	106,071.9	95,836.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.6	0.0
Fuel	642.1	1,434.9	1,267.0	1,383.0	552.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	0.1	0.0	-2.0	0.0	0.0	0.0	0.0	66.3	3.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.2	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0085964  
 Facility Lic # 34156

Facility Name GILBY 02/11-07-041-02W5  
 Facility Operator A1CL RMP

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	4,945.7	12,050.0	13,016.9	10,430.7	8,352.5	6,962.4	6,140.1	5,288.9	4,022.7	4,364.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	4,745.5	11,490.7	12,477.0	9,880.2	7,865.8	6,336.1	5,108.7	4,537.6	3,707.8	3,939.8
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	9.4	18.3	16.8	12.0	1.3	3.7	4.5	2.2	2.1	7.3
Fuel	185.9	576.8	560.2	554.3	486.9	431.4	487.1	452.2	393.5	395.2
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	4.9	-35.8	-37.1	-15.8	-1.5	191.2	539.8	296.9	-80.7	21.8
<b>Process and Frac</b>										
Pentanes Plus	45.9	88.9	82.2	57.8	6.4	17.9	22.1	10.3	9.8	35.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0086353

Facility Name SEVERN 6-17-26-22 (TUDOR)

Facility Lic # 23288

Facility Operator 0026 ECA

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	35,068.7	93,758.4	103,279.0	106,651.7	93,401.1	90,771.8	86,859.3	83,305.6	83,795.5	87,165.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	9,446.1	90,218.5	86,600.4	83,728.4	83,929.2	85,922.2
Gas Plant	25,772.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	7,547.1	89,435.7	97,262.6	102,070.1	78,887.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.6
Fuel	1,175.6	2,996.8	3,186.5	3,139.3	2,920.3	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	573.2	1,325.9	2,829.9	1,442.3	2,147.7	553.3	258.9	-422.8	-133.7	1,242.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0086354 Facility Name SEVERN 06-17-26-22 (HUSSARCR)  
 Facility Lic # 23288 Facility Operator 0026 ECA

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>								SHUTIN	SHUTIN	
Alberta Facilities	58,260.0	172,966.5	149,885.6	138,253.4	103,903.0	80,876.9	79,677.7	49,939.7		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	992.3	1,665.1	1,598.9	1,211.0		
Gas Gathering	0.0	8,523.6	9,907.6	5,200.7	920.0	19,288.7	77,982.4	48,763.7		
Gas Plant	50,263.9	86,861.7	78,678.8	80,063.4	38,562.1	44,087.4	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	6,185.9	63,080.7	53,927.3	43,972.6	58,496.6	12,991.6	0.0	0.0		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	0.0	7.5	19.0	1.0	1.0	0.3	0.0	0.0		
Fuel	1,890.8	6,973.1	6,287.5	5,318.3	4,175.9	3,159.6	3,053.7	1,916.2		
Flared	0.0	0.0	0.0	0.0	0.0	0.0	3.3	9.8		
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other	-80.6	7,519.9	1,065.4	3,697.4	755.1	-315.8	-2,960.6	-1,961.0		
<b>Process and Frac</b>										
Pentanes Plus	0.0	36.1	92.9	5.0	5.2	1.5	0.0	0.0		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0086648  
Facility Lic # 34327

Facility Name RAMPARTS 5-17-57-21 W4M GGS  
Facility Operator A517 LONG RUN

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>							SHUTIN			
Alberta Facilities	599.9	3,909.3	3,902.5	2,744.5	2,101.1	1,976.8	2,284.6	7,958.0	10,663.5	22,844.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,612.2	21,582.2
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	476.4	3,312.3	3,242.7	2,413.0	1,853.9	1,609.7	1,888.6	7,475.0	2,029.4	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.6	5.6	0.0
Fuel	87.2	369.3	448.4	461.6	315.0	249.4	299.4	441.2	1,060.0	1,261.0
Flared	0.0	0.0	0.0	0.0	0.0	64.5	49.9	0.0	7.1	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.4	24.2	1.7
Diff and Other	36.3	227.7	211.4	-130.1	-67.8	53.2	46.7	-8.2	-75.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	143.1	27.5	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0086714 Facility Name GROAT 11-30-057-16W5 GGS  
 Facility Lic # 13300 Facility Operator 0W9D

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities						1,121.9	7,201.4	6,333.8	6,119.0	5,081.7
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						1,243.4	7,201.5	6,111.4	5,990.6	4,921.0
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						0.0	0.0	38.0	37.6	13.3
Fuel						24.5	66.3	181.5	221.8	164.7
Flared						0.0	0.0	0.0	0.0	0.0
Vented						0.0	0.0	0.0	2.7	2.1
Diff and Other						-146.0	-66.4	2.9	-133.7	-19.4
<b>Process and Frac</b>										
Pentanes Plus						0.0	0.0	185.3	182.6	64.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0086794  
Facility Lic # 34557

Facility Name FBANK GGS 09-01-043-01W5  
Facility Operator A5RX BEC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	7,928.4	54,486.9	66,741.9	51,165.9	29,281.7	20,864.7	23,030.8	20,991.0	27,746.7	66,415.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	7,668.0	53,199.7	63,226.8	47,784.8	26,822.6	18,112.0	21,590.8	20,172.9	27,615.6	64,645.2
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	10.9	49.4	45.6	74.7
Fuel	328.6	1,913.7	2,051.9	1,712.6	1,655.8	1,635.1	904.9	0.0	206.6	2,326.2
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.3	2.1	2.9	3.6	0.8	0.0	0.0	0.0	1.1	2.5
Diff and Other	-68.5	-628.6	1,460.3	1,664.9	802.5	1,117.6	524.2	768.7	-122.2	-633.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	52.8	238.8	222.3	362.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0086800  
Facility Lic # 32904

Facility Name BIG VALLEY COMPRESSOR STATION  
Facility Operator A663 TEAC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	5,370.0	68,406.8	101,068.2	103,652.5	77,442.0	67,060.2	59,000.6	52,290.3	47,598.3	42,558.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	23,736.1	2,196.8	0.0	0.0	0.0	0.0	24,836.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	4,927.2	63,884.9	95,661.9	69,356.6	65,890.6	59,954.7	53,390.3	47,967.9	43,670.0	16,160.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.4	0.0	0.0	0.0	0.0	0.0
Fuel	336.1	2,682.5	4,232.3	4,123.0	4,015.5	3,512.7	3,089.0	2,385.3	2,237.8	884.9
Flared	3.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.1	8.5	6.2	32.0	4.9
Diff and Other	102.9	1,839.4	1,174.0	6,436.8	5,338.7	3,592.7	2,512.8	1,930.9	1,658.5	671.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	2.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0086929  
Facility Lic # 5163

Facility Name GARRINGTON 6-36 GAS GATHERING SYSTEM  
Facility Operator A5R5 PENGROWTH

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	18,393.1	61,400.0	65,898.0	65,574.8	71,415.4	80,333.5	89,188.3	89,654.2	96,675.6	116,698.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	379.6	0.0	0.0
Gas Gathering	16,409.7	58,795.8	62,205.5	65,357.1	72,884.4	79,392.8	87,447.4	85,583.0	95,312.1	109,942.7
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	58.5
Fuel	95.3	1,663.4	1,508.0	902.0	1,696.7	1,905.5	1,554.1	1,980.3	535.2	1,263.7
Flared	0.0	10.5	10.2	1.1	0.9	0.0	0.3	0.1	16.2	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.4	0.4
Diff and Other	1,888.1	930.3	2,174.3	-685.4	-3,166.6	-964.8	186.5	1,710.2	811.7	5,433.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	283.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0087002  
 Facility Lic # 3361

Facility Name CAVALIER GGS 12-27  
 Facility Operator 0026 ECA

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	1,061.6	4,491.7	4,484.2	4,071.3	1,849.3					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0					
Gas Gathering	1,061.6	4,357.3	4,431.7	4,069.2	1,849.3					
Gas Plant	0.0	0.0	0.0	0.0	0.0					
Injection Facility	0.0	0.0	0.0	0.0	0.0					
Meter Station	0.0	0.0	0.0	0.0	0.0					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0					
Other products	0.0	0.0	0.4	0.1	0.0					
Fuel	0.0	0.0	0.0	1.7	0.0					
Flared	0.0	0.0	0.0	0.0	0.0					
Vented	0.0	0.0	0.0	0.4	0.0					
Diff and Other	0.0	134.4	52.1	-0.1	0.0					
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	1.9	0.5	0.0					
Propane	0.0	0.0	0.0	0.0	0.0					
Butanes	0.0	0.0	0.0	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	0.0	0.0	0.0	0.0	0.0					
Sulphur	0.0	0.0	0.0	0.0	0.0					
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0087003  
 Facility Lic # 3361

Facility Name CAVALIER GGS 09-08-23-23  
 Facility Operator 0026 ECA

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	6,405.1	22,708.9	17,373.5	14,188.7	10,264.1	7,603.0				
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Gathering	6,356.5	21,969.3	16,799.6	14,097.7	10,169.5	7,591.8				
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0				
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0				
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0				
Other products	0.0	0.0	0.8	0.0	0.0	0.0				
Fuel	48.6	224.0	61.8	57.9	90.0	11.2				
Flared	0.0	0.0	0.0	0.0	0.0	0.0				
Vented	0.0	0.0	3.0	0.0	0.0	0.0				
Diff and Other	0.0	515.6	508.3	33.1	4.6	0.0				
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	3.9	0.0	0.0	0.0				
Propane	0.0	0.0	0.0	0.0	0.0	0.0				
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				
NGL	0.0	0.0	0.0	0.0	0.0	0.0				
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0087007 Facility Name CAVALIER GGS # 4 08-04  
 Facility Lic # 3476 Facility Operator 0026 ECA

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	24,059.8	78,214.4	72,137.9	48,460.4	27,652.7					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0					
Gas Gathering	23,784.6	79,629.6	69,448.1	46,471.4	26,538.9					
Gas Plant	0.0	0.0	0.0	0.0	0.0					
Injection Facility	0.0	0.0	0.0	0.0	0.0					
Meter Station	0.0	0.0	0.0	0.0	0.0					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0					
Other products	0.0	0.0	5.9	4.8	0.2					
Fuel	275.2	1,952.2	2,122.7	2,352.7	1,145.3					
Flared	0.0	0.0	0.0	0.0	0.0					
Vented	0.0	0.0	6.1	2.0	0.0					
Diff and Other	0.0	-3,367.4	555.1	-370.5	-31.7					
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	28.8	23.2	0.8					
Propane	0.0	0.0	0.0	0.0	0.0					
Butanes	0.0	0.0	0.0	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	0.0	0.0	0.0	0.0	0.0					
Sulphur	0.0	0.0	0.0	0.0	0.0					
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0087229  
Facility Lic # 31050

Facility Name KARR 14-19-066-04W6 GGS  
Facility Operator OAW4 PARA

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>						SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN
Alberta Facilities	6,750.0	57,963.9	51,368.5	27,815.8	14,088.4	4,005.3				
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	108.8	876.9	119.3				
Gas Gathering	6,663.1	56,642.0	50,544.1	26,844.7	11,904.8	3,776.0				
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0				
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0				
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0				
Other products	183.9	744.3	290.2	213.2	120.2	0.0				
Fuel	0.0	682.3	516.4	522.7	1,194.9	149.8				
Flared	0.0	15.0	0.0	0.0	0.0	0.0				
Vented	0.0	0.0	0.0	0.0	0.0	0.0				
Diff and Other	-97.0	-119.7	17.8	126.4	-8.4	-39.8				
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0				
Propane	0.0	0.0	0.0	0.0	0.0	0.0				
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				
NGL	814.8	3,419.1	1,313.1	975.3	552.9	0.0				
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0087309  
Facility Lic # 35069

Facility Name NRK 7-4-63-8W6 GGS  
Facility Operator A2TG TQN

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	1,611.2	20,812.5	30,183.0	30,823.8	24,945.8	22,708.4	19,601.1	49,794.1	36,123.0	30,915.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	1,611.2	20,525.5	28,820.7	29,752.5	24,468.2	20,271.6	16,366.7	46,346.9	33,277.9	28,684.2
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.3	14.2	27.0
Fuel	0.0	106.4	886.3	1,098.1	1,320.3	935.7	1,040.4	2,097.4	1,720.8	1,344.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	180.6	476.0	-26.8	-842.7	1,501.1	2,194.0	1,348.5	1,110.1	860.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.8	69.3	131.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0087331

Facility Name CAVALIER GS 01-28-023-23W4

Facility Lic # 3365

Facility Operator 0026 ECA

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	4,737.2	33,676.4	16,367.0							
Non-Alberta Facilities	0.0	0.0	0.0							
<b>Dispositions</b>										
Battery	0.0	0.0	0.0							
Gas Gathering	4,442.6	30,382.5	15,434.0							
Gas Plant	0.0	0.0	0.0							
Injection Facility	0.0	0.0	0.0							
Meter Station	0.0	0.0	0.0							
Other	0.0	0.0	0.0							
AB Commercial	0.0	0.0	0.0							
AB Industrial	0.0	0.0	0.0							
AB Residential	0.0	0.0	0.0							
AB Elec.Gen.	0.0	0.0	0.0							
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0							
Other products	0.0	0.0	0.2							
Fuel	294.6	1,367.1	681.0							
Flared	0.0	0.0	0.0							
Vented	0.0	0.0	0.0							
Diff and Other	0.0	1,926.8	251.8							
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	1.0							
Propane	0.0	0.0	0.0							
Butanes	0.0	0.0	0.0							
Ethane	0.0	0.0	0.0							
NGL	0.0	0.0	0.0							
Sulphur	0.0	0.0	0.0							
Sulp Cls Inv	0.0	0.0	0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0087439  
 Facility Lic # 4754

Facility Name MACON 6-25-34-3W5 GGS  
 Facility Operator A2J6 CPEC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities	352.4	1,272.0	1,081.3	842.7	641.9	527.3	133.4	36.9		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	345.0	1,221.5	954.5	725.4	620.3	527.3	135.2	36.8		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Fuel	8.2	67.5	87.7	61.1	28.4	0.0	0.0	0.0		
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other	-0.8	-17.0	39.1	56.2	-6.8	0.0	-1.8	0.1		
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	0.0	0.0	0.0	0.0	0.0	0.2	0.1	0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0088173

Facility Name ALBERS GAS GATHERING

Facility Lic # 27386

Facility Operator OBP8 PENN WEST

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>		SHUTIN								
Alberta Facilities		14,741.4	13,438.8	11,437.2	10,212.0	9,675.9	8,040.3	7,019.7	6,443.1	4,142.2
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	973.2	0.0	0.0	0.0	3,754.1
Gas Plant		14,729.6	13,434.4	11,417.4	10,207.6	8,701.9	8,040.3	7,064.7	6,443.1	388.1
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		17.6	12.2	10.3	6.3	0.0	0.0	0.0	0.0	0.0
Fuel		3.1	2.5	3.4	1.5	0.5	0.0	0.0	0.0	0.0
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	1.4	3.1	0.3	0.0	0.0	0.0	0.0
Diff and Other		-8.9	-10.3	4.7	-6.5	0.0	0.0	-45.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus		85.3	59.2	50.5	30.8	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0088253  
 Facility Lic # 28021

Facility Name PROGRESS 14-34-77-11W6  
 Facility Operator OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities		19,798.3	32,513.3	24,247.9	21,422.3	19,918.7	16,948.2	14,226.4	12,981.9	11,861.7
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		19,790.7	32,513.4	24,191.6	21,437.0	19,627.5	16,756.9	14,226.2	12,981.9	11,861.7
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		45.2	89.9	84.3	56.7	50.9	41.2	39.7	45.3	68.4
Fuel		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared		0.0	0.0	0.0	0.0	0.9	0.5	1.0	1.1	1.4
Vented		0.0	0.0	0.0	0.0	1.2	0.0	0.0	0.0	0.0
Diff and Other		-37.6	-90.0	-28.0	-71.4	238.2	149.6	-40.5	-46.4	-69.8
<b>Process and Frac</b>										
Pentanes Plus		220.1	436.9	410.2	275.7	248.0	199.9	192.4	220.0	332.9
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0088416  
 Facility Lic # 14074

Facility Name HUSKY KAKWA 10-7 GGS (CNR 3-11)  
 Facility Operator 0R46 HUSKY

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										SHUTIN
Alberta Facilities	527.0	4,515.5	3,510.2	819.3	92.3	70.2	51.6	69.3	54.7	3.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	93.8	2,069.2	1,747.9	372.1	5.3	9.4	5.3	7.5	5.5	0.3
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	559.2	3,107.9	2,271.6	568.0	103.0	75.0	54.2	72.3	57.3	3.2
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-126.0	-661.6	-509.3	-120.8	-16.0	-14.2	-7.9	-10.5	-8.1	-0.4
<b>Process and Frac</b>										
Pentanes Plus	2,717.9	15,105.6	11,040.0	2,760.2	500.1	365.1	263.0	352.0	279.2	15.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0088454  
 Facility Lic # 35088

Facility Name DUVERNAY FIR 5-29-58-22W5 GGS  
 Facility Operator OYF2 MAPAN ENERGY

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities		146,380.8	141,052.7	142,270.7	183,656.3	164,517.2	152,969.5	122,146.9	111,864.7	100,235.2
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		32,170.1	0.0	0.0	0.0	0.0	72,700.3	117,077.5	108,195.3	96,531.1
Gas Plant		110,659.8	136,358.5	137,726.0	178,192.9	159,389.8	75,637.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		52.8	496.1	256.6	245.4	202.2	120.5	143.8	259.8	156.1
Fuel		1,003.0	4,599.5	3,821.5	4,748.6	4,774.5	4,552.9	4,384.2	4,469.3	4,991.2
Flared		18.3	91.2	466.6	480.9	185.3	215.6	190.0	211.9	5.6
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8
Diff and Other		2,476.8	-492.6	0.0	-11.5	-34.6	-256.8	351.4	-1,271.6	-1,449.6
<b>Process and Frac</b>										
Pentanes Plus		257.0	2,411.5	1,248.2	1,193.9	981.9	584.9	698.4	1,261.9	759.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0088484  
Facility Lic # 32672

Facility Name CINCH KAKWA GGS  
Facility Operator A573 TOURMALINE

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities		59,411.0	61,449.9	36,532.4	29,191.5	21,029.9	36,528.3	28,628.8	22,803.5	11,741.2
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		27.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		59,295.4	61,671.8	36,546.7	28,564.7	20,059.0	35,754.8	28,011.2	22,027.8	11,532.2
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	293.9	543.6	423.6	571.2	255.9	41.4
Fuel		0.0	0.0	0.0	368.1	528.5	503.1	392.9	533.8	171.3
Flared		0.0	0.0	0.0	0.0	22.0	68.5	54.1	93.6	7.5
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.3
Diff and Other		88.5	-221.9	-14.3	-35.2	-123.2	-221.7	-400.6	-107.6	-15.5
<b>Process and Frac</b>										
Pentanes Plus		0.0	0.0	0.0	1,428.4	2,641.7	2,058.5	2,775.1	1,243.8	201.1
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0088544  
Facility Lic # 32596

Facility Name PARAMOUNT KAKWA 1-13 GGS TO MUSREAU  
Facility Operator OAW4 PARA

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities		135,280.0	164,320.1	136,630.5	115,590.6	136,120.1	130,155.1	164,419.1	197,728.3	212,465.5
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	3,077.2	0.0	0.0
Gas Gathering		135,400.2	159,126.8	131,734.3	109,995.2	135,412.4	123,011.9	152,849.1	188,780.9	203,898.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		58.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel		3,067.3	5,710.9	4,543.1	4,972.0	3,267.8	4,832.0	6,623.7	8,691.9	6,418.6
Flared		0.0	3.1	1.0	0.0	0.0	153.2	262.2	270.9	284.9
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-3,245.6	-520.7	352.1	623.4	-2,560.1	2,158.0	1,606.9	-15.4	1,864.0
<b>Process and Frac</b>										
Pentanes Plus		282.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0088625  
Facility Lic # 32099

Facility Name KAKWA 00/01-06-063-05W6  
Facility Operator 0W9D

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities		77,590.0	78,352.4	83,406.8	74,534.8	79,351.2	75,010.3	79,635.3	49,619.8	58,843.1
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		76,589.0	79,176.0	81,720.7	72,889.8	78,915.9	74,861.8	80,658.8	48,978.6	41,132.4
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,588.4
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.3
Fuel		918.7	194.2	1,665.2	1,777.2	2,279.4	2,233.7	1,908.8	1,482.6	1,198.5
Flared		0.0	0.0	0.0	4.1	7.5	5.5	2.4	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	4.2	0.0	0.0
Diff and Other		82.3	-1,017.8	20.9	-136.3	-1,851.6	-2,090.7	-2,938.9	-841.4	-1,096.5
<b>Process and Frac</b>										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	98.4
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

**Facility ID** ABGS0088972      **Facility Name** TRIDENT WIMBORNE COMPRESSOR STATION  
**Facility Lic #** 35093      **Facility Operator** A663      TEAC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities		27,492.2	43,650.7	45,520.4	41,971.2	40,363.3	38,341.4	35,148.5	31,197.3	31,010.3
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	36,973.4	38,337.2	35,144.1	31,197.3	31,010.3
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		25,811.2	40,094.4	41,338.6	39,103.5	3,173.7	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	3.5	30.7	5.9	0.0	0.0	0.0	0.0
Fuel		0.0	0.0	1,826.5	2,096.2	210.3	0.0	0.0	0.0	0.0
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0
Diff and Other		1,681.0	3,556.3	2,351.8	740.8	0.0	4.2	4.3	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	16.8	148.0	28.5	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0088984  
 Facility Lic # 35453

Facility Name SC WESTEROSE 7-22-042-03W5 GS  
 Facility Operator OTM9 NAL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities		54,250.1	59,326.6	59,121.3	49,332.3	41,871.4	55,224.9	62,008.2	37,882.3	27,099.8
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	39,041.8	55,826.1	47,177.3	39,755.4	53,510.3	19,027.8	0.0	1,570.4
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	41,085.9	36,875.3	24,224.3
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		52,815.2	18,004.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	61.1	27.8	33.8	14.6	10.9
Fuel		910.1	2,251.5	2,315.1	2,212.2	2,196.9	2,491.9	2,603.2	2,039.5	1,781.2
Flared		0.0	0.0	0.0	0.0	0.0	15.6	23.1	2.8	0.0
Vented		0.0	0.0	0.0	0.0	0.0	1.4	5.7	0.0	54.0
Diff and Other		524.8	29.3	980.1	-57.2	-142.0	-822.1	-771.3	-1,049.9	-541.0
<b>Process and Frac</b>										
Pentanes Plus		0.0	0.0	0.0	0.0	296.7	135.2	164.5	71.5	53.6
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0089071  
 Facility Lic # 31415

Facility Name SEVERN 16-33-025-22W4 CS  
 Facility Operator 0026 ECA

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>					SHUTIN					
Alberta Facilities		99,927.9	86,247.5	70,790.2	37,257.1	30,101.5	23,881.9	28,376.4	26,730.8	32,367.8
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		98,470.9	86,170.5	70,819.3	36,554.7	30,246.5	24,458.0	28,901.5	26,820.9	32,124.5
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	8.7	28.5	17.5	13.5	10.9
Fuel		688.0	422.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		769.0	-345.5	-29.1	702.4	-153.7	-604.6	-542.6	-103.6	232.4
<b>Process and Frac</b>										
Pentanes Plus		0.0	0.0	0.0	0.0	42.0	138.5	85.4	65.9	52.7
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0089721  
 Facility Lic # 23412

Facility Name HOADLEY 08-06 COMPRESSOR  
 Facility Operator OE9L

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities		43,414.6	99,691.6	128,711.7	118,483.7	105,698.0	86,020.2	71,503.7	72,796.0	70,032.0
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		43,414.6	97,676.9	128,254.3	119,690.7	102,533.0	84,535.0	68,147.2	69,021.5	67,918.3
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	1.3	4.8	3.6	1.7	12.9	60.0	31.9
Fuel		0.0	1,738.5	5,039.4	5,321.3	5,369.1	3,834.0	2,533.1	3,727.5	3,801.3
Flared		0.0	11.7	26.8	25.2	33.3	24.9	39.9	46.7	37.6
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		0.0	264.5	-4,610.1	-6,558.3	-2,241.0	-2,375.4	770.6	-59.7	-1,757.1
<b>Process and Frac</b>										
Pentanes Plus		0.0	0.0	6.4	23.0	17.7	8.2	62.5	292.6	155.4
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0089722  
 Facility Lic # 33322

Facility Name HOADLEY 11-02 COMPRESSOR  
 Facility Operator 0E9L

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities		93,697.3	71,088.9	44,737.0	36,957.2	37,636.4	39,609.4	49,397.3	46,196.9	41,601.7
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		93,697.3	71,088.5	45,321.2	38,565.4	38,986.3	39,490.9	47,669.0	44,356.2	39,868.5
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	1.3	12.3	20.6	165.2	108.2	103.7
Fuel		0.0	0.0	0.0	0.0	0.0	353.6	1,355.2	1,840.3	1,634.9
Flared		0.0	5.6	2.0	1.6	1.6	2.2	1.3	0.4	0.2
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		0.0	-5.2	-586.2	-1,611.1	-1,363.8	-257.9	206.6	-108.2	-5.6
<b>Process and Frac</b>										
Pentanes Plus		0.0	0.0	0.0	6.5	59.6	100.0	802.8	525.9	503.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0089723

Facility Name HOADLEY 14-12 COMPRESSOR

Facility Lic # 9546

Facility Operator 0E9L

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities		33,031.3	40,328.0	46,174.9	40,033.6	38,047.9	43,656.5	35,201.9	30,691.2	35,685.2
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		33,031.3	39,710.4	44,684.1	39,706.7	35,200.3	40,348.8	34,296.4	30,690.6	34,031.7
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	38.2	70.9	55.7	15.3	83.3	90.2	73.7
Fuel		0.0	539.6	1,990.9	1,429.4	1,399.5	1,859.1	1,884.4	1,474.0	1,372.1
Flared		0.0	0.7	1.9	2.3	2.7	1.1	0.0	0.6	1.4
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		0.0	77.3	-540.2	-1,175.7	1,389.7	1,432.2	-1,062.2	-1,564.2	206.3
<b>Process and Frac</b>										
Pentanes Plus		0.0	0.0	186.1	344.5	271.0	74.3	404.1	438.3	358.3
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0089738  
 Facility Lic # 32644

Facility Name TLM CAW 15-35-61-6W6 COMPRESSOR  
 Facility Operator A5A3 PEMBINA GASSER

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>							SHUTIN	SHUTIN	SHUTIN	
Alberta Facilities		7,729.7	9,374.8	17,101.6	13,515.4	14,789.5	2,770.1	0.0	0.0	
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering		7,580.5	8,595.0	18,073.1	13,232.0	15,585.5	2,584.4	0.0	0.0	
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products		0.0	13.9	14.6	0.0	20.4	2.3	0.0	0.0	
Fuel		183.1	469.5	567.3	503.2	461.1	117.1	0.0	0.0	
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other		-33.9	296.4	-1,553.4	-219.8	-1,277.5	66.3	0.0	0.0	
<b>Process and Frac</b>										
Pentanes Plus		0.0	67.8	71.1	0.0	99.3	11.3	0.0	0.0	
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0089825  
Facility Lic # 31566

Facility Name BIGSTONE 7-29-60-23W5 GGS  
Facility Operator OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities		89,635.4	132,330.0	114,740.5	87,400.4	69,597.4	61,638.4	58,655.6	50,380.1	41,774.8
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		12,568.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		72,363.7	125,699.7	108,818.6	82,473.1	65,911.6	58,801.8	55,923.4	47,872.1	39,526.6
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		574.4	805.7	609.0	529.1	388.5	276.2	279.9	261.2	245.2
Fuel		4,117.6	5,879.7	5,303.9	4,396.5	3,316.1	2,623.6	2,449.5	2,258.5	1,938.4
Flared		42.0	0.0	0.0	0.0	3.5	1.0	0.1	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	1.2	0.0	1.3	4.5
Diff and Other		-30.7	-55.1	9.0	1.7	-22.3	-65.4	2.7	-13.0	60.1
<b>Process and Frac</b>										
Pentanes Plus		2,791.3	3,915.5	2,960.1	2,570.4	1,888.8	1,342.3	1,360.9	1,269.6	1,191.9
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0090045  
 Facility Lic # 32214

Facility Name WILDHAY 8-9-58-23W5 GGS  
 Facility Operator OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>						SHUTIN	SHUTIN			
Alberta Facilities		75,741.4	176,693.2	119,344.7	107,232.4	40,259.5				
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0				
Gas Gathering		0.0	0.0	0.0	0.0	0.0				
Gas Plant		73,511.1	171,427.7	115,797.8	103,857.4	38,929.9				
Injection Facility		0.0	0.0	0.0	0.0	0.0				
Meter Station		0.0	0.0	0.0	0.0	0.0				
Other		0.0	0.0	0.0	0.0	0.0				
AB Commercial		0.0	0.0	0.0	0.0	0.0				
AB Industrial		0.0	0.0	0.0	0.0	0.0				
AB Residential		0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0				
Other products		21.3	65.6	71.8	6.1	0.0				
Fuel		2,161.2	5,286.6	3,540.9	3,344.3	1,313.3				
Flared		69.1	46.4	52.1	19.3	16.3				
Vented		0.0	0.0	0.0	0.0	0.0				
Diff and Other		-21.3	-133.1	-117.9	5.3	0.0				
<b>Process and Frac</b>										
Pentanes Plus		103.7	318.7	349.8	30.0	0.0				
Propane		0.0	0.0	0.0	0.0	0.0				
Butanes		0.0	0.0	0.0	0.0	0.0				
Ethane		0.0	0.0	0.0	0.0	0.0				
NGL		0.0	0.0	0.0	0.0	0.0				
Sulphur		0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0090046

Facility Name WILDHAY 4-3-57-23W5 GGS

Facility Lic # 26154

Facility Operator OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities		424,863.4	763,519.8	706,945.0	581,188.0	503,016.1	465,730.9	480,188.7	413,041.0	478,484.3
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		413,119.3	740,796.2	685,314.7	560,470.8	484,635.8	447,931.8	463,451.0	400,312.7	464,819.3
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	73.7
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		223.2	640.4	434.5	45.9	0.0	0.0	0.0	0.0	0.0
Fuel		13,500.1	22,762.9	22,300.8	20,139.3	19,385.7	17,221.6	17,494.8	15,620.9	15,095.4
Flared		415.2	819.9	196.2	217.7	74.5	53.6	30.6	26.2	13.9
Vented		0.0	0.0	0.0	0.0	0.0	1.5	11.8	11.9	4.5
Diff and Other		-2,394.4	-1,499.6	-1,301.2	314.3	-1,079.9	522.4	-799.5	-2,930.7	-1,522.5
<b>Process and Frac</b>										
Pentanes Plus		1,085.6	3,113.1	2,111.7	222.9	0.1	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0090118  
 Facility Lic # 34557

Facility Name SAMSON GGS TO COMP AT 09-01  
 Facility Operator OTM9 NAL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities		19,262.0	38,422.7	58,496.8	32,910.2	21,737.2	16,121.2	11,937.1	10,516.7	10,254.1
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		9,666.9	28,865.5	55,647.7	31,702.6	20,638.0	15,312.8	11,310.7	9,863.6	9,819.7
Gas Plant		9,447.4	8,982.0	955.4	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	0.3	5.6	17.2	11.4
Fuel		0.0	45.5	1,474.5	833.3	609.5	510.9	465.3	499.0	524.1
Flared		0.0	0.0	0.0	0.0	0.0	0.8	0.1	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.3	0.3
Diff and Other		147.7	529.7	419.2	374.3	489.7	296.3	155.4	136.6	-101.4
<b>Process and Frac</b>										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	1.7	27.4	83.5	55.9
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0090158

Facility Name NRK SUNCHILD 11-18 COMPRESSOR

Facility Lic # 9391

Facility Operator A2TG TQN

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities		20,035.1	56,084.0	62,470.0	58,186.1	55,626.8	66,478.9	67,472.1	99,902.1	115,014.6
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	133.3	231.5
Gas Gathering		19,655.0	53,112.8	57,037.0	56,713.6	53,555.8	64,748.8	63,447.8	98,580.7	104,147.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.4	23.9
Fuel		755.8	2,865.6	2,953.5	1,956.9	2,577.9	3,040.6	1,258.5	420.2	5,049.3
Flared		0.0	0.7	0.0	0.0	5.4	6.2	2.8	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-375.7	104.9	2,479.5	-484.4	-512.3	-1,316.7	2,763.0	763.5	5,562.9
<b>Process and Frac</b>										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.7	116.3
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0090216  
Facility Lic # 36115

Facility Name 7G KARR 07-11-064-04W6 COMPRESSOR  
Facility Operator A54C 7GEN

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities		22,090.8	58,820.5	52,813.3	43,427.7	86,317.8	118,361.5	164,244.0	234,005.2	721,459.1
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		21,335.0	43,417.9	51,800.0	42,352.4	84,228.2	115,538.8	160,260.8	210,021.9	654,544.6
Gas Plant		0.0	13,003.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	0.0	4,020.8	24,371.0	86,664.0
Fuel		629.4	1,660.2	1,707.0	1,450.5	2,520.7	3,397.5	4,297.3	5,829.9	10,208.4
Flared		0.0	6.0	22.7	51.8	9.4	21.0	190.3	617.4	2,264.5
Vented		0.0	0.0	21.0	26.9	93.9	38.5	0.0	69.1	364.5
Diff and Other		126.4	733.4	-737.4	-453.9	-534.4	-634.3	-4,525.2	-6,904.1	-32,586.9
<b>Process and Frac</b>										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	19,541.9	118,450.0	421,209.3
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0090293  
 Facility Lic # 26131

Facility Name DEVON PINTO GGS  
 Facility Operator OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities		3,730.7	73,450.5	65,998.5	63,744.8	60,874.6	66,558.7	60,044.5	78,594.1	64,953.7
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		3,450.9	73,571.4	65,805.9	65,076.8	62,736.7	69,228.0	62,555.3	82,972.3	64,432.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,392.5
Fuel		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,078.6
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.6
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		279.8	-120.9	192.6	-1,332.0	-1,862.1	-2,669.3	-2,510.8	-4,378.2	-2,955.0
<b>Process and Frac</b>										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,767.6
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0090299  
Facility Lic # 7348

Facility Name GAS GATHERING SYSTEM TO MS 1037  
Facility Operator 0E9L

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>			SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN		
Alberta Facilities		26,605.8	2,221.3					11,828.7	34,791.5	31,213.5
Non-Alberta Facilities		0.0	0.0					0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0					0.0	0.0	0.0
Gas Gathering		25,540.0	2,111.2					11,481.7	33,309.0	29,256.7
Gas Plant		0.0	0.0					0.0	0.0	0.0
Injection Facility		0.0	0.0					0.0	0.0	0.0
Meter Station		0.0	0.0					0.0	0.0	0.0
Other		0.0	0.0					0.0	0.0	0.0
AB Commercial		0.0	0.0					0.0	233.1	394.5
AB Industrial		0.0	0.0					0.0	0.0	0.0
AB Residential		0.0	0.0					0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0					0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0					0.0	0.0	0.0
Other products		0.0	0.0					0.0	0.0	2.8
Fuel		958.4	90.7					662.4	1,433.1	962.0
Flared		42.1	7.8					11.0	104.3	303.4
Vented		0.0	0.0					0.0	0.0	0.0
Diff and Other		65.3	11.6					-326.4	-288.0	294.1
<b>Process and Frac</b>										
Pentanes Plus		0.0	0.0					0.0	0.2	13.6
Propane		0.0	0.0					0.0	0.0	0.0
Butanes		0.0	0.0					0.0	0.0	0.0
Ethane		0.0	0.0					0.0	0.0	0.0
NGL		0.0	0.0					0.0	0.0	0.0
Sulphur		0.0	0.0					0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0					0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0090427  
 Facility Lic # 35550

Facility Name IRRICANA 10-22-027-27W4 GGS  
 Facility Operator A1H9 EMBER

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities		33,267.7	145,403.9	197,141.3	198,337.1	200,470.9	209,070.9	234,496.9	214,714.8	201,685.6
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		770.0	295.0	0.0	0.0	2,183.2	4,142.1	10,973.5	11,009.6	10,119.4
Gas Gathering		571.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		29,841.0	142,748.2	195,800.6	195,824.9	193,538.8	198,074.6	225,246.2	205,362.3	191,859.6
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	5.8	8.0	8.4	0.0	3.2	0.0
Fuel		1,080.8	278.2	0.0	0.0	3,800.5	5,166.5	1,419.1	0.0	0.0
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.1	0.3	0.0	0.0
Diff and Other		1,004.0	2,082.5	1,340.7	2,506.4	940.4	1,679.2	-3,142.2	-1,660.3	-293.4
<b>Process and Frac</b>										
Pentanes Plus		0.0	0.0	0.0	28.0	38.7	40.9	0.0	15.7	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0090951  
Facility Lic # 29255

Facility Name PWE POUCE COUPE 1-19 GGS  
Facility Operator A2TG TQN

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>			SHUTIN	SHUTIN	SHUTIN	SHUTIN				
Alberta Facilities		14,870.1	2,478.5			5,405.8	28,636.1	136,139.6	268,986.7	368,727.6
Non-Alberta Facilities		0.0	0.0			0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0			0.0	0.0	913.4	3,157.8	3,455.1
Gas Gathering		14,870.1	2,444.9			4,640.1	27,903.8	66,232.1	146,318.2	254,938.6
Gas Plant		0.0	0.0			0.0	0.0	66,251.6	120,001.8	106,526.7
Injection Facility		0.0	0.0			0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0			0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0			0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0			0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0			0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0			0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0			0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0			0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0			0.0	0.0	342.3	994.7	1,292.9
Fuel		0.0	0.0			637.1	0.0	2,572.7	6,939.2	8,890.5
Flared		0.0	0.0			0.0	0.0	0.0	18.2	152.3
Vented		0.0	0.0			0.0	0.0	0.0	0.0	59.5
Diff and Other		0.0	33.6			128.6	732.3	-172.5	-8,443.2	-6,588.0
<b>Process and Frac</b>										
Pentanes Plus		0.0	0.0			0.0	0.0	1,663.4	4,833.8	6,284.5
Propane		0.0	0.0			0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0			0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0			0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0			0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0			0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0			0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0090978  
 Facility Lic # 9324

Facility Name VERMILION HOMRIM 01-21-043-1W5 INLET  
 Facility Operator A6FW VEI

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities		5,510.3	12,395.0	10,603.9	8,834.0	8,362.5	7,653.5	6,138.4	5,608.7	6,115.4
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		5,888.8	11,660.9	10,343.5	8,682.4	8,069.3	7,417.1	5,979.9	5,480.0	6,021.1
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.9	0.0	3.0	10.7	14.9	14.5	0.0	0.0
Fuel		0.0	0.0	35.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-378.5	733.2	225.4	148.6	282.5	221.5	144.0	128.7	94.3
<b>Process and Frac</b>										
Pentanes Plus		0.0	4.2	0.0	15.0	51.8	72.3	70.6	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0091214  
Facility Lic # 36433

Facility Name SUNDANCE 15-7-54-21W5 GS  
Facility Operator A2F0

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities		28,296.4	95,447.6	201,137.4	186,943.7	286,129.8	342,328.8	378,705.2	390,495.2	485,245.8
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		4,668.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		21,963.6	92,968.0	202,176.0	185,574.8	287,451.9	348,771.3	382,635.8	399,696.2	487,892.8
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	6.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel		848.3	2,125.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared		42.9	148.8	0.0	0.0	0.8	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		772.8	198.3	-1,038.6	1,368.9	-1,322.9	-6,442.5	-3,930.6	-9,201.0	-2,647.0
<b>Process and Frac</b>										
Pentanes Plus		0.0	33.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0091239  
 Facility Lic # 36108

Facility Name MIKWAN NGC GAS GATHERING SYSTEM  
 Facility Operator OG30 ARC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities		6,583.9	38,011.1	55,254.2	65,894.3	53,903.7	44,586.9	38,679.8	34,370.9	34,761.6
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		6,088.4	36,985.6	52,688.1	61,763.5	51,014.9	41,607.2	36,019.7	32,370.0	32,769.5
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	2.5	0.4	0.0	0.0	0.0	0.0	0.0
Fuel		513.5	2,305.1	3,449.2	3,823.2	3,208.7	2,969.7	2,660.1	2,000.9	1,991.6
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-18.0	-1,279.6	-885.6	307.2	-319.9	10.0	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus		0.0	0.0	12.4	1.9	0.0	0.0	0.0	0.0	0.2
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0091288  
Facility Lic # 36627

Facility Name ENCANA KAKWA 01-35-060-05W6 GGS 1  
Facility Operator A6X1 JUPITER

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>					SHUTIN					
Alberta Facilities		76,323.2	249,499.2	316,309.7	172,392.1	395,914.8	421,272.0	232,253.7	271,240.5	233,827.8
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		1,865.7	925.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		74,091.5	244,753.8	318,277.8	172,309.5	395,914.8	421,266.4	227,428.8	271,056.3	233,762.7
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.8	94.3
Fuel		0.0	0.0	0.0	0.0	0.0	0.0	4,668.5	0.0	0.0
Flared		0.0	0.0	0.0	0.0	0.0	0.0	178.6	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		366.0	3,820.1	-1,968.1	82.6	0.0	5.6	-22.2	156.4	-29.2
<b>Process and Frac</b>										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	135.1	458.2
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0091305

Facility Name WILLES DAN GREEN 1-33 COMPRESSOR

Facility Lic # 36715

Facility Operator OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities		6,283.2	26,014.9	45,447.3	47,715.2	54,157.9	50,450.5	48,237.0	37,925.4	33,544.0
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	35.2	40.0	40.0	39.9	25.8	3.1
Gas Gathering		5,753.0	24,102.9	40,632.9	45,967.2	52,083.5	47,576.7	45,598.0	36,072.3	31,090.7
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		68.7	294.0	893.2	623.9	567.5	378.3	274.7	195.8	120.7
Fuel		221.2	862.8	949.1	1,370.0	1,778.5	1,935.1	1,912.5	1,474.2	1,223.1
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	4.5	21.2	11.5	4.5
Diff and Other		240.3	755.2	2,972.1	-281.1	-311.6	515.9	390.7	145.8	1,101.9
<b>Process and Frac</b>										
Pentanes Plus		334.1	1,428.8	4,340.7	3,033.2	2,758.1	1,838.4	1,334.8	952.3	586.6
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0091369  
 Facility Lic # 36690

Facility Name ANSELL 03-06 GS  
 Facility Operator OR46 HUSKY

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities		13,765.3	63,095.4	63,960.2	59,196.3	68,559.8	78,137.0	152,069.4	279,140.7	412,150.7
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	67,411.5	131,947.0	0.0	0.0
Gas Plant		12,715.5	60,915.9	63,850.4	61,053.9	69,549.2	16,090.6	22,228.2	284,089.9	410,853.6
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		2.7	1.6	0.0	0.0	0.0	734.0	3,285.4	3,676.8	3,573.4
Fuel		602.6	1,596.1	1,687.8	1,366.0	1,413.9	2,299.7	5,123.5	8,523.8	11,795.0
Flared		176.0	101.1	6.0	0.0	3.6	128.8	426.4	206.5	400.7
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		268.5	480.7	-1,584.0	-3,223.6	-2,406.9	-8,527.6	-10,941.1	-17,356.3	-14,472.0
<b>Process and Frac</b>										
Pentanes Plus		13.3	7.7	0.0	0.0	0.0	3,567.8	15,968.2	17,869.8	17,367.6
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0091503  
 Facility Lic # 35344

Facility Name FERRIER GAS GATHERING  
 Facility Operator A5RX BEC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities		11,002.2	57,158.4	42,031.0	35,836.3	40,550.0	43,541.1	94,445.1	89,354.9	74,318.4
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		10,602.8	53,724.0	37,007.2	28,663.2	33,984.2	38,826.3	88,156.3	85,421.1	70,657.9
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	0.0	18.6	38.6	28.3
Fuel		399.4	1,011.5	1,718.9	1,944.1	1,632.4	1,912.6	4,038.5	3,720.2	3,226.4
Flared		0.0	0.0	0.0	0.0	0.0	0.0	6.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	25.2	2.2	0.0
Diff and Other		0.0	2,422.9	3,304.9	5,229.0	4,933.4	2,802.2	2,200.5	172.8	405.8
<b>Process and Frac</b>										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	90.3	187.2	138.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0091546  
Facility Lic # 36486

Facility Name MUSREAU 00/07-31-062-06W6  
Facility Operator 0W9D

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities		13,003.8	145,501.8	143,397.8	126,275.6	90,876.1	80,859.5	78,840.0	71,554.1	59,328.3
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		13,004.8	146,967.9	137,087.5	116,085.0	84,658.0	75,296.4	75,253.5	69,191.7	52,449.1
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		37.7	33.3	76.4	3.2	5.6	10.7	0.0	0.0	20.5
Fuel		0.0	0.0	1,985.0	2,334.4	2,049.4	2,500.2	2,454.9	1,807.6	1,787.9
Flared		0.0	0.0	0.0	1.1	3.9	2.8	0.9	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	1.7	0.0	1.9
Diff and Other		-38.7	-1,499.4	4,248.9	7,851.9	4,159.2	3,049.4	1,129.0	554.8	5,068.9
<b>Process and Frac</b>										
Pentanes Plus		183.2	162.6	370.7	15.4	27.4	52.1	0.0	0.0	99.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0091785  
 Facility Lic # 36872

Facility Name CANOL CRYSTAL 04-23-046-03W5  
 Facility Operator OCP8 SRI

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities		3,280.6	3,827.4	2,711.5	1,837.0	1,478.8	1,324.5	1,865.4	1,242.7	929.4
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		3,018.3	3,101.4	2,156.5	1,306.0	1,020.5	1,190.0	1,539.5	1,059.7	708.2
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0
Fuel		0.0	190.8	512.4	507.3	471.8	134.9	207.6	130.3	139.2
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		262.3	535.2	42.6	23.7	-13.5	-0.4	118.3	52.5	82.0
<b>Process and Frac</b>										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0092066

Facility Name DUVERNAY OBED 1-21 GGS

Facility Lic # 34652

Facility Operator A2F0

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities		13,057.2	83,487.2	180,863.9	164,395.7	210,359.1	197,215.7	195,830.5	169,073.1	148,984.8
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	479.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	85,306.4	192,773.9	166,651.0	146,148.7
Gas Plant		12,656.7	80,425.9	175,174.4	159,226.2	204,113.6	107,575.6	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		15.2	101.2	217.6	199.3	300.2	113.1	98.5	88.5	80.2
Fuel		371.5	2,485.2	5,496.6	5,046.4	5,862.6	6,888.2	7,042.8	6,345.2	5,842.2
Flared		29.0	0.0	0.0	25.8	92.3	86.6	156.0	128.4	18.4
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	3.8
Diff and Other		-15.2	-4.7	-24.7	-102.0	-9.6	-2,754.2	-4,240.7	-4,140.3	-3,108.5
<b>Process and Frac</b>										
Pentanes Plus		73.9	492.0	1,057.4	969.9	1,459.1	549.2	479.2	430.8	389.6
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0092067

Facility Name DUVERNAY WILDHAY 11-22 GGS

Facility Lic # 30124

Facility Operator A2F0

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities		24,097.0	98,781.2	115,659.0	111,031.0	93,756.3	102,318.6	115,758.0	135,514.9	138,969.8
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	50,349.3	113,458.9	131,081.8	135,770.9
Gas Plant		24,097.0	97,917.8	115,659.0	111,031.0	93,756.3	49,400.7	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	74.4	119.4	137.1	42.3
Fuel		0.0	0.0	0.0	0.0	0.0	2,956.4	5,017.0	5,661.6	5,223.9
Flared		0.0	0.0	0.0	0.0	0.0	76.6	166.7	160.8	51.5
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.8
Diff and Other		0.0	863.4	0.0	0.0	0.0	-538.8	-3,004.0	-1,526.5	-2,119.6
<b>Process and Frac</b>										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	361.7	580.9	666.9	206.2
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0092576  
Facility Lic # 37117

Facility Name OLDMAN COMP STATION 10-24-56-21W5  
Facility Operator A2F0

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities		6,421.9	111,534.3	154,281.1	151,841.5	138,110.2	120,079.0	124,978.6	131,504.1	112,428.5
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		6,244.9	110,107.6	20,780.9	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	132,776.8	151,317.8	136,983.2	119,063.9	124,428.7	132,290.0	113,471.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	63.4	10.7	0.0	0.0	0.0	0.0	0.0	0.0
Fuel		146.6	2,401.1	422.4	0.0	0.0	0.0	0.0	0.0	0.0
Flared		8.2	109.8	296.9	356.5	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		22.2	-1,147.6	-6.6	167.2	1,127.0	1,015.1	549.9	-785.9	-1,042.5
<b>Process and Frac</b>										
Pentanes Plus		0.0	308.1	52.1	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0092943

Facility Name 00/07-05-060-14W5 Windfall GS

Facility Lic # 25795

Facility Operator A6GD SINOPEC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities								8,011.2		
Non-Alberta Facilities								0.0		
<b>Dispositions</b>										
Battery								2,488.6		
Gas Gathering								4,319.9		
Gas Plant								0.0		
Injection Facility								0.0		
Meter Station								0.0		
Other								0.0		
AB Commercial								0.0		
AB Industrial								0.0		
AB Residential								0.0		
AB Elec.Gen.								0.0		
<b>Shrinkage</b>										
Acid Gas								0.0		
Other products								0.2		
Fuel								99.0		
Flared								0.0		
Vented								0.0		
Diff and Other								1,103.5		
<b>Process and Frac</b>										
Pentanes Plus								1.0		
Propane								0.0		
Butanes								0.0		
Ethane								0.0		
NGL								0.0		
Sulphur								0.0		
Sulp Cls Inv								0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0092950

Facility Name Resthaven 8-11-60-3W6

Facility Lic # 34129

Facility Operator 0026 ECA

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>			SHUTIN	SHUTIN	SHUTIN	SHUTIN				
Alberta Facilities			323,706.8							
Non-Alberta Facilities			0.0							
<b>Dispositions</b>										
Battery			0.0							
Gas Gathering			0.0							
Gas Plant			0.0							
Injection Facility			0.0							
Meter Station			303,499.0							
Other			0.0							
AB Commercial			0.0							
AB Industrial			0.0							
AB Residential			0.0							
AB Elec.Gen.			0.0							
<b>Shrinkage</b>										
Acid Gas			0.0							
Other products			4,117.3							
Fuel			12,131.3							
Flared			1,126.1							
Vented			0.0							
Diff and Other			2,833.1							
<b>Process and Frac</b>										
Pentanes Plus			20,011.0							
Propane			0.0							
Butanes			0.0							
Ethane			0.0							
NGL			0.0							
Sulphur			0.0							
Sulp Cls Inv			0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0092967  
Facility Lic # 26990

Facility Name 7G KAKWA 16-36-062-06W6 COMP  
Facility Operator A54C 7GEN

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities			4,314.5	4,530.1	4,079.9	3,654.2	3,077.1	2,800.9	2,335.9	1,868.3
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			3,512.5	4,503.3	3,758.3	3,466.4	2,880.7	2,656.3	2,254.3	1,801.7
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel			247.5	276.7	312.1	274.6	247.2	242.0	129.6	117.9
Flared			730.8	38.8	93.1	12.5	22.0	28.5	30.9	34.2
Vented			0.0	0.0	1.4	0.0	0.0	0.7	0.7	0.0
Diff and Other			-176.3	-288.7	-85.0	-99.3	-72.8	-126.6	-79.6	-85.5
<b>Process and Frac</b>										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.1
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0093056  
 Facility Lic # 36461

Facility Name WILLESDEN GR 10-15-44-9W5 LINE  
 Facility Operator OBP8 PENN WEST

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities			31,875.0	31,163.6	35,979.4	10,610.6	19,367.7	24,804.5	22,710.0	21,248.7
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			32,610.7	30,895.0	35,337.7	10,457.4	18,702.6	23,870.6	21,896.5	20,539.9
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	53.1	71.9	58.5	51.5
Fuel			1,130.6	1,131.5	1,268.4	447.7	818.1	1,043.0	1,007.1	942.6
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-1,866.3	-862.9	-626.7	-294.5	-206.1	-181.0	-252.1	-285.3
<b>Process and Frac</b>										
Pentanes Plus			0.0	0.0	0.0	0.0	258.2	349.4	284.7	250.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0093112  
 Facility Lic # 28313

Facility Name KEYERA 4-29-45-5W5 GGS  
 Facility Operator A0C0 KEYERA

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities			69,018.9	59,302.3	65,640.0	56,406.8	75,905.9	116,095.7	98,224.5	78,435.0
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			65,746.8	56,342.8	62,704.6	53,470.9	72,049.1	112,915.8	95,361.5	76,022.9
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	68.5	26.5	11.4	35.9	92.6	119.3
Fuel			3,394.7	2,959.3	2,923.1	2,913.5	3,856.8	3,179.9	2,863.0	2,412.1
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	2.8	0.0	0.0	0.0	0.0
Diff and Other			-122.6	0.2	-56.2	-6.9	-11.4	-35.9	-92.6	-119.3
<b>Process and Frac</b>										
Pentanes Plus			0.0	0.0	332.8	129.7	56.0	174.2	450.7	578.7
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0093113  
Facility Lic # 9750

Facility Name PENNWEST 6-2-45-5W5 GGS  
Facility Operator A0C0 KEYERA

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities			32,007.7	35,565.2	27,437.9	20,469.0	18,069.1	15,696.8	14,205.7	12,776.2
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			30,084.4	33,805.4	25,869.0	19,003.7	16,835.8	14,629.9	13,255.5	12,093.9
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	12.5	1.3	0.0	0.0	0.0	0.0
Fuel			1,923.2	1,759.7	1,567.7	1,469.5	1,242.4	1,066.9	950.2	682.3
Flared			0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.7	0.0	0.0	0.0	0.0
Diff and Other			0.1	0.1	-11.3	-6.3	-9.1	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus			0.0	0.0	61.8	6.5	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0093115  
 Facility Lic # 28318

Facility Name KEYERA 11-16-46-6W5 GGS  
 Facility Operator A0C0 KEYERA

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities			34,589.1	34,540.5	36,687.7	35,225.5	33,255.0	32,312.0	29,415.1	24,122.5
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			34,276.2	34,324.3	36,572.6	35,056.1	33,097.7	32,203.2	29,276.3	23,989.8
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	43.5	71.3	34.4	25.8	14.2	16.5
Fuel			312.9	216.2	98.3	129.3	157.1	108.8	138.8	132.7
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			0.0	0.0	-26.7	-31.2	-34.2	-25.8	-14.2	-16.5
<b>Process and Frac</b>										
Pentanes Plus			0.0	0.0	211.1	346.4	168.3	124.7	69.5	80.7
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0093241

Facility Name NORTHROCK WIMBORNE H.P. GGS

Facility Lic # 37511

Facility Operator A2TG TQN

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>			SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN			
Alberta Facilities			13,957.9							
Non-Alberta Facilities			0.0							
<b>Dispositions</b>										
Battery			0.0							
Gas Gathering			14,429.9							
Gas Plant			0.0							
Injection Facility			0.0							
Meter Station			0.0							
Other			0.0							
AB Commercial			0.0							
AB Industrial			0.0							
AB Residential			0.0							
AB Elec.Gen.			0.0							
<b>Shrinkage</b>										
Acid Gas			0.0							
Other products			51.3							
Fuel			0.0							
Flared			0.0							
Vented			0.0							
Diff and Other			-523.3							
<b>Process and Frac</b>										
Pentanes Plus			249.1							
Propane			0.0							
Butanes			0.0							
Ethane			0.0							
NGL			0.0							
Sulphur			0.0							
Sulp Cls Inv			0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0093242  
 Facility Lic # 37511

Facility Name NORTHROCK WIMBORNE L.P. GGS  
 Facility Operator A2TG TQN

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>								SHUTIN	SHUTIN	
Alberta Facilities			28,508.6	16,674.5	11,901.0	7,916.7	5,552.8	2,827.5		
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery			0.0	0.0	1,960.1	5,533.6	0.0	0.0		
Gas Gathering			29,675.2	16,764.4	9,740.5	0.0	277.8	0.0		
Gas Plant			0.0	0.0	0.0	2,499.4	5,419.1	2,859.7		
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0		
Other			0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0		
Other products			0.0	0.0	0.0	0.0	0.0	0.0		
Fuel			0.0	0.0	0.0	0.0	0.0	0.0		
Flared			0.0	0.0	0.0	0.0	0.0	0.0		
Vented			0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other			-1,166.6	-89.9	200.4	-116.3	-144.1	-32.2		
<b>Process and Frac</b>										
Pentanes Plus			0.0	0.0	0.1	0.0	0.0	0.0		
Propane			0.0	0.0	0.0	0.0	0.0	0.0		
Butanes			0.0	0.0	0.0	0.0	0.0	0.0		
Ethane			0.0	0.0	0.0	0.0	0.0	0.0		
NGL			0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0093466  
 Facility Lic # 23017

Facility Name THREE HILLS CREEK 06-06 GGS  
 Facility Operator 0E9L

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>					SHUTIN					
Alberta Facilities			22,872.8	24,860.7	19,598.5	18,492.0				
Non-Alberta Facilities			0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0				
Gas Gathering			0.0	0.0	0.0	949.3				
Gas Plant			21,743.7	23,704.4	18,731.7	16,701.4				
Injection Facility			0.0	0.0	0.0	0.0				
Meter Station			0.0	0.0	0.0	0.0				
Other			0.0	0.0	0.0	0.0				
AB Commercial			0.0	0.0	0.0	0.0				
AB Industrial			0.0	0.0	0.0	0.0				
AB Residential			0.0	0.0	0.0	0.0				
AB Elec.Gen.			0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0				
Other products			65.4	37.8	39.9	37.9				
Fuel			1,063.4	1,118.6	826.1	808.4				
Flared			0.0	0.0	0.0	0.0				
Vented			0.0	0.0	0.0	0.0				
Diff and Other			0.3	-0.1	0.8	-5.0				
<b>Process and Frac</b>										
Pentanes Plus			318.4	184.0	193.7	184.3				
Propane			0.0	0.0	0.0	0.0				
Butanes			0.0	0.0	0.0	0.0				
Ethane			0.0	0.0	0.0	0.0				
NGL			0.0	0.0	0.0	0.0				
Sulphur			0.0	0.0	0.0	0.0				
Sulp Cls Inv			0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0093467  
Facility Lic # 23016

Facility Name THREE HILLS CREEK 3-30/10-26 GGS  
Facility Operator 0E9L

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities			56,228.7	56,163.7	52,992.6	55,367.0	60,142.2	58,768.8	53,548.6	49,626.7
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	14,346.4	57,544.8	55,281.9	50,179.8	46,451.9
Gas Plant			52,716.5	52,693.7	49,835.4	38,002.2	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			65.0	68.1	105.1	117.4	69.5	93.1	74.7	83.1
Fuel			3,440.9	3,401.8	3,052.2	2,908.9	2,538.3	3,481.0	3,287.9	3,069.0
Flared			0.0	0.0	0.0	2.4	1.7	0.0	10.2	28.5
Vented			0.0	0.0	0.0	0.0	16.3	19.9	0.0	0.0
Diff and Other			6.3	0.1	-0.1	-10.3	-28.4	-107.1	-4.0	-5.8
<b>Process and Frac</b>										
Pentanes Plus			315.7	331.1	510.5	570.4	337.1	452.2	363.1	404.1
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0093553  
Facility Lic # 25760

Facility Name WILSON CK 03-13-042-04 W5 GS  
Facility Operator A5RX BEC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities			9,928.2	11,009.7	13,880.2	12,394.9	11,829.0	13,943.5	14,340.8	16,111.8
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			9,523.4	10,423.9	13,319.9	11,878.8	11,336.1	13,435.6	13,355.2	14,974.3
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	0.0	0.0	32.2	102.1
Fuel			392.4	582.3	557.0	516.1	492.9	507.9	560.1	451.3
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			12.4	3.5	3.3	0.0	0.0	0.0	0.0	0.0
Diff and Other			0.0	0.0	0.0	0.0	0.0	0.0	393.3	584.1
<b>Process and Frac</b>										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	156.6	496.7
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0093646  
Facility Lic # 36745

Facility Name Cutpick 2-21-60-8W6  
Facility Operator A2J6 CPEC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities			44,103.5	37,019.4	33,502.4	30,954.9	30,987.8	26,529.3	24,912.9	21,963.4
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			40,274.5	33,726.9	28,816.9	30,429.6	30,162.1	25,111.4	23,057.1	20,143.6
Gas Plant			89.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			64.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	17.5	0.0	0.0	0.0	0.0	0.0	0.0
Fuel			3,672.5	3,210.9	2,354.6	2,034.9	1,635.2	1,509.2	1,360.7	1,329.6
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			2.3	64.1	2,330.9	-1,509.6	-809.5	-91.3	495.1	490.2
<b>Process and Frac</b>										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	80.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0093862  
 Facility Lic # 37873

Facility Name D Energy Carrot Creek 16-28-51-14W5  
 Facility Operator A68P

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities			83,130.2	141,610.0	111,891.8	61,769.9	53,442.1	46,392.6	70,153.3	52,493.8
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			84,772.4	141,119.1	113,651.2	60,002.7	50,816.6	45,752.0	69,486.3	50,140.4
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	811.1	1,113.1	933.6	1,017.4	749.0
Fuel			288.8	2,612.9	2,151.4	1,251.5	1,005.6	424.7	730.1	926.8
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-1,931.0	-2,122.0	-3,910.8	-295.4	506.8	-717.7	-1,080.5	677.6
<b>Process and Frac</b>										
Pentanes Plus			0.0	0.0	0.0	3,942.0	5,410.0	4,537.6	4,944.6	3,640.1
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0093908  
Facility Lic # 36875

Facility Name MUNSON 01-33-029-20W4 GS  
Facility Operator A2TG TQN

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities			10,885.4	6,597.7	5,561.8	4,152.9	9,678.2	9,113.8	11,300.3	10,233.8
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			9,768.3	5,500.9	4,582.8	3,596.7	9,325.3	8,535.3	10,611.2	9,715.8
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	0.0	11.2	66.1	53.1
Fuel			848.0	891.8	881.3	759.6	794.2	888.1	828.3	912.8
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			269.1	205.0	97.7	-203.4	-441.3	-320.8	-205.3	-447.9
<b>Process and Frac</b>										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	50.6	291.9	234.9
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0094055  
 Facility Lic # Not Licenced

Facility Name PGI PEMBINA GATHERING SYSTEM  
 Facility Operator A5BE WHITECAP

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities			7,027.2	11,018.4	9,498.7	6,670.9	7,882.2	5,726.5	4,434.3	4,287.7
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			7,056.0	10,519.4	9,368.2	7,208.1	8,240.0	5,480.0	303.5	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	4,225.1	4,534.4
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-28.8	499.0	130.5	-537.2	-357.8	246.5	-94.3	-246.7
<b>Process and Frac</b>										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0094247  
 Facility Lic # 29255

Facility Name POUCE COUPE 1-19-77-10W6 COMP  
 Facility Operator A1FX INSIGNIAENERGY

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities			49,831.6	66,558.3	80,608.0	69,053.3	78,088.8	81,408.8	94,524.9	65,616.7
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			51,003.3	65,252.0	79,950.2	69,093.8	80,249.8	80,251.1	93,182.2	62,361.8
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			7.1	0.0	0.0	0.0	1.5	43.4	81.0	48.4
Fuel			0.0	0.0	231.6	787.6	0.0	230.3	270.9	801.1
Flared			0.0	0.0	189.7	0.0	0.0	0.0	0.1	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	2.4	0.1
Diff and Other			-1,178.8	1,306.3	236.5	-828.1	-2,162.5	884.0	988.3	2,405.3
<b>Process and Frac</b>										
Pentanes Plus			34.7	0.0	0.0	0.0	7.5	211.5	394.0	235.2
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0094339  
Facility Lic # 29208

Facility Name SADDLE HILLS 12-23-75-7W6  
Facility Operator OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>				SHUTIN	SHUTIN				SHUTIN	
Alberta Facilities			47,432.4	7,363.2	44,013.5	26,494.5	7,914.6	0.0		
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant			0.0	0.0	44,149.3	26,314.7	8,046.6	0.0		
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station			47,403.1	7,363.2	0.0	0.0	0.0	0.0		
Other			0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0		
Other products			0.0	0.0	289.6	92.9	10.5	0.0		
Fuel			0.0	0.0	0.0	0.0	0.0	0.0		
Flared			0.0	0.0	0.0	1.9	0.0	0.0		
Vented			0.0	0.0	0.0	1.7	0.4	0.0		
Diff and Other			29.3	0.0	-425.4	83.3	-142.9	0.0		
<b>Process and Frac</b>										
Pentanes Plus			0.0	0.0	1,408.0	452.5	51.2	0.0		
Propane			0.0	0.0	0.0	0.0	0.0	0.0		
Butanes			0.0	0.0	0.0	0.0	0.0	0.0		
Ethane			0.0	0.0	0.0	0.0	0.0	0.0		
NGL			0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0094386  
 Facility Lic # 13524

Facility Name TONY CREEK GGS 1-9-60-22W5  
 Facility Operator 0039 TALISMAN

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										SHUTIN
Alberta Facilities			81,792.4	204,122.6	171,550.7	150,202.0	129,926.7	101,875.3	8,525.3	
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering			81,711.8	203,663.0	171,547.9	150,135.8	129,635.9	101,665.8	8,509.6	
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products			0.0	0.0	9.1	24.1	23.8	7.7	2.2	
Fuel			80.3	243.8	140.3	216.3	231.7	233.3	13.7	
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other			0.3	215.8	-146.6	-174.2	35.3	-31.5	-0.2	
<b>Process and Frac</b>										
Pentanes Plus			0.0	0.0	44.4	117.4	115.6	37.2	10.7	
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0094577  
 Facility Lic # 37513

Facility Name 7G LATOR 100/01-21-063-02W6 GGS  
 Facility Operator A54C 7GEN

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities			20,787.0	97,078.0	97,058.6	88,613.4	75,922.1	66,867.3	69,732.8	100,787.5
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			21,819.0	96,834.7	94,894.2	87,566.0	75,962.6	61,149.2	67,453.7	99,452.4
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	0.0	0.0	0.0	834.1
Fuel			643.5	2,367.0	2,450.8	2,315.3	2,218.5	1,899.8	1,821.3	2,733.4
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	344.8
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-1,675.5	-2,123.7	-286.4	-1,267.9	-2,259.0	3,818.3	457.8	-2,577.2
<b>Process and Frac</b>										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,053.8
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0094652  
 Facility Lic # 34264

Facility Name CHICKEN 03-09-062-07W6M  
 Facility Operator OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>							SHUTIN			
Alberta Facilities			3,399.5	5,017.3	3,992.3	3,426.1	2,815.4	2,683.5	2,309.6	2,222.0
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			3,312.5	4,955.6	3,989.7	3,426.1	2,808.1	2,662.4	2,284.9	2,204.5
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			3.5	5.5	0.0	0.1	0.0	0.0	0.0	0.0
Fuel			69.2	59.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			12.5	-2.8	2.6	-0.1	7.3	21.1	24.7	17.5
<b>Process and Frac</b>										
Pentanes Plus			17.4	26.8	0.0	0.3	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0094885  
Facility Lic # 25215

Facility Name WESTEROSE 4-8 GAS GATHERING SYSTEM  
Facility Operator 0E9L

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities			12,948.0	24,957.7	24,963.4	22,532.9	19,977.2	18,766.5	15,413.0	15,924.9
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			12,903.3	25,313.3	25,466.5	23,472.1	20,506.1	18,839.4	15,009.0	14,676.3
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	6.6	46.2	45.4	30.1	29.1	32.1
Fuel			0.0	0.0	122.3	763.3	81.8	0.0	223.1	668.9
Flared			0.2	0.0	0.0	0.9	0.0	0.0	0.1	0.1
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			44.5	-355.6	-632.0	-1,749.6	-656.1	-103.0	151.7	547.5
<b>Process and Frac</b>										
Pentanes Plus			0.0	0.0	32.1	224.3	220.6	146.6	141.6	156.2
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0095087  
 Facility Lic # 32917

Facility Name BIG EDDY GAS GATHERING SYSTEM  
 Facility Operator ONPM TCE

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN
Alberta Facilities		70,411.8	508,173.5	768,769.2	516,554.7	718,564.9	597,459.3	590,561.9	832,144.7	637,867.4
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		70,411.8	508,173.5	768,769.2	516,554.7	718,564.9	597,459.3	590,548.1	832,144.7	637,867.4
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	27.2	356.4	340.8	230.6	411.2	83.2	198.6	412.6
Fuel		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		0.0	-27.2	-356.4	-340.8	-230.6	-411.2	-69.4	-198.6	-412.6
<b>Process and Frac</b>										
Pentanes Plus		0.0	132.3	1,732.5	1,656.4	1,120.8	1,998.8	404.3	965.7	2,005.7
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0095091  
Facility Lic # 9702

Facility Name CPC WROSE 13-34-45-28W4 GGS  
Facility Operator 0E9M CONOPH WESTERN

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities			64,845.3	96,226.8	61,645.5	41,358.5	47,028.8	64,940.2	49,275.4	44,823.1
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			64,845.3	96,273.7	61,645.5	41,236.5	46,898.9	64,695.9	49,267.3	45,052.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	63.7	210.4	163.6	113.7	174.6	298.4
Fuel			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			0.0	-46.9	-63.7	-88.4	-33.7	130.6	-166.5	-527.3
<b>Process and Frac</b>										
Pentanes Plus			0.0	0.0	309.3	1,022.1	795.1	552.8	848.3	1,450.5
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0095139  
Facility Lic # 34290

Facility Name PRINCESS WEST GGS 16-14  
Facility Operator A0TK AOP

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>				SHUTIN						
Alberta Facilities			46,884.2	50,442.8	58,168.1	52,266.8	39,801.1	32,635.4	27,703.2	21,585.8
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	7,693.6	27,702.7	21,581.1
Gas Plant			46,884.2	50,442.8	58,168.1	52,266.8	39,801.1	24,964.5	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	0.0	0.0	0.0	38.9
Fuel			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared			0.0	0.0	0.0	0.0	0.0	2.2	0.5	4.7
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			0.0	0.0	0.0	0.0	0.0	-24.9	0.0	-38.9
<b>Process and Frac</b>										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	188.6
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0095434

Facility Name ENCANA KAKWA GGS 04-26-061-05W6

Facility Lic # 38139

Facility Operator 0026 ECA

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities			185,335.7	216,102.8						
Non-Alberta Facilities			0.0	0.0						
<b>Dispositions</b>										
Battery			0.0	0.0						
Gas Gathering			185,225.7	217,771.8						
Gas Plant			0.0	0.0						
Injection Facility			0.0	0.0						
Meter Station			0.0	0.0						
Other			0.0	0.0						
AB Commercial			0.0	0.0						
AB Industrial			0.0	0.0						
AB Residential			0.0	0.0						
AB Elec.Gen.			0.0	0.0						
<b>Shrinkage</b>										
Acid Gas			0.0	0.0						
Other products			0.0	16.3						
Fuel			1,336.4	2,790.7						
Flared			0.0	0.0						
Vented			0.0	0.0						
Diff and Other			-1,226.4	-4,476.0						
<b>Process and Frac</b>										
Pentanes Plus			0.0	79.3						
Propane			0.0	0.0						
Butanes			0.0	0.0						
Ethane			0.0	0.0						
NGL			0.0	0.0						
Sulphur			0.0	0.0						
Sulp Cls Inv			0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0095960  
Facility Lic # 38447

Facility Name Aurora 13-29-43-12 Comp Station  
Facility Operator ORL9 BAYTEX

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities			24,951.8	124,472.3	95,861.3	77,509.4	90,201.4	63,845.5	51,487.4	40,844.7
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			6,944.2	81,391.0	22,493.6	40,049.5	31,953.4	17,416.0	0.0	262.6
Gas Plant			17,562.4	40,972.0	70,881.7	33,322.9	52,928.5	44,125.8	49,517.9	38,662.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			25.1	184.7	179.1	71.9	71.8	34.2	72.5	45.8
Fuel			570.6	1,109.1	2,648.3	4,145.2	5,224.5	2,095.0	1,868.3	1,819.8
Flared			0.0	0.0	0.0	0.0	0.0	0.9	57.2	58.8
Vented			0.0	0.0	0.0	0.0	0.0	17.1	43.7	41.5
Diff and Other			-150.5	815.5	-341.4	-80.1	23.2	156.5	-72.2	-45.8
<b>Process and Frac</b>										
Pentanes Plus			122.2	898.2	870.6	349.8	348.9	165.8	352.6	222.8
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0096118  
 Facility Lic # 38930

Facility Name ANGLE CHEDDARVILLE 11-26 GGS/COMP  
 Facility Operator A5E0 BELLATRIX

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities			1,338.5	18,252.5	19,640.0	24,751.7	26,187.8	20,859.5	14,244.8	11,707.8
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			1,297.7	16,982.4	18,792.8	23,826.9	24,589.4	20,051.1	13,442.7	11,079.8
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	0.0	0.0	0.2	4.7
Fuel			44.1	657.5	745.1	771.4	891.6	818.2	649.7	505.6
Flared			6.0	2.1	25.4	20.0	3.8	6.9	5.4	4.1
Vented			0.0	2.6	41.9	43.4	30.4	14.2	12.0	11.0
Diff and Other			-9.3	607.9	34.8	90.0	672.6	-30.9	134.8	102.6
<b>Process and Frac</b>										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	1.0	23.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0096264  
Facility Lic # 38572

Facility Name TEMPLE SIMONETTE 9-6-63-25 GGS  
Facility Operator A1ME CEQUENCE

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities			10,266.5	60,624.7	45,452.5	82,165.5	120,228.4	43,206.8	30,618.1	26,907.2
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			10,509.7	61,252.2	45,929.4	84,197.5	119,665.6	43,923.6	31,346.6	26,763.1
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	0.0	0.0	0.0	480.3
Fuel			0.0	0.0	0.0	0.0	1,703.3	780.7	600.5	598.1
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-243.2	-627.5	-476.9	-2,032.0	-1,140.5	-1,497.5	-1,329.0	-934.3
<b>Process and Frac</b>										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,333.8
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0096768  
 Facility Lic # 16370

Facility Name CULP 16-2 COMPRESSOR  
 Facility Operator OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>								SHUTIN	SHUTIN	
Alberta Facilities				7,323.0	8,238.3	5,641.0	5,327.5	1,237.9		6,900.2
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0		0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0		88.3
Gas Gathering				6,482.7	7,516.3	4,981.5	4,714.6	1,084.7		6,239.5
Gas Plant				0.0	0.0	0.0	0.0	0.0		0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0		0.0
Meter Station				0.0	0.0	0.0	0.0	0.0		0.0
Other				0.0	0.0	0.0	0.0	0.0		0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0		0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0		0.0
AB Residential				0.0	0.0	0.0	0.0	0.0		0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0		0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0		0.0
Other products				19.4	23.5	17.8	21.2	5.0		29.1
Fuel				829.1	707.6	649.2	599.6	150.3		553.5
Flared				0.0	0.0	0.0	0.0	0.0		0.4
Vented				0.0	0.0	0.0	0.9	0.0		1.6
Diff and Other				-8.2	-9.1	-7.5	-8.8	-2.1		-12.2
<b>Process and Frac</b>										
Pentanes Plus				93.9	113.9	86.1	103.7	24.2		140.2
Propane				0.0	0.0	0.0	0.0	0.0		0.0
Butanes				0.0	0.0	0.0	0.0	0.0		0.0
Ethane				0.0	0.0	0.0	0.0	0.0		0.0
NGL				0.0	0.0	0.0	0.0	0.0		0.0
Sulphur				0.0	0.0	0.0	0.0	0.0		0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0		0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0096859

Facility Name KAKWA BYPASS TO TLM

Facility Lic # 38139

Facility Operator A6X1 JUPITER

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities				243,678.1	353,398.5	1,148,248.3	856,613.7	987,820.9	641,507.9	603,254.4
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				243,683.1	353,345.0	1,147,944.8	858,421.3	989,639.1	641,953.7	603,100.6
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	29.3	455.4	963.0	488.8	190.5	155.3
Fuel				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared				0.0	0.0	0.0	88.6	430.6	606.1	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-5.0	24.2	-151.9	-2,859.2	-2,737.6	-1,242.4	-1.5
<b>Process and Frac</b>										
Pentanes Plus				0.0	142.4	2,213.0	4,680.8	2,375.6	925.5	754.5
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0096873

Facility Name KAKWA 04-07 GGS

Facility Lic # 33321

Facility Operator 0DZ7 RIFE

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>			SHUTIN							
Alberta Facilities						19,159.7	20,398.9	16,041.1	11,425.4	60,847.1
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	136.3
Gas Gathering						18,766.4	20,222.3	15,943.5	11,307.0	59,683.2
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						46.8	32.5	0.0	0.0	0.0
Fuel						324.9	186.6	0.0	78.8	770.3
Flared						10.8	1.8	0.0	0.0	0.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						10.8	-44.3	97.6	39.6	257.3
<b>Process and Frac</b>										
Pentanes Plus						227.6	158.0	0.0	0.0	0.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0097012  
Facility Lic # 11501

Facility Name MINEHEAD 10-12-049-18W5  
Facility Operator OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities				147,186.3	141,920.4	128,085.3	119,545.9	120,722.8	124,613.3	128,414.2
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				142,670.1	137,105.3	120,798.7	110,446.9	111,651.4	112,288.7	117,755.3
Gas Plant				0.0	0.0	2.8	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				49.2	11.6	1.4	1.6	4.4	5.6	0.5
Fuel				5,397.9	5,274.4	4,714.2	4,789.7	4,941.5	5,220.5	4,434.8
Flared				143.0	69.8	6.3	0.0	62.0	298.0	92.6
Vented				0.0	0.0	0.0	0.0	6.0	3.5	4.0
Diff and Other				-1,073.9	-540.7	2,561.9	4,307.7	4,057.5	6,797.0	6,127.0
<b>Process and Frac</b>										
Pentanes Plus				239.2	55.7	7.0	7.9	21.7	26.7	2.7
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0097162  
 Facility Lic # 32696

Facility Name CABOT GGS 8-13 #3  
 Facility Operator A573 TOURMALINE

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities				78,486.7	63,615.2	105,058.2	146,850.9	87,052.4	110,604.1	118,093.7
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				78,945.4	62,447.5	106,347.4	139,716.3	85,702.8	110,092.0	118,917.2
Gas Plant				0.0	0.0	0.0	7,343.2	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	3.0	0.0	0.0	0.0	0.0
Fuel				817.2	370.0	0.0	460.7	787.9	0.0	0.0
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-1,275.9	797.7	-1,292.2	-669.3	561.7	512.1	-823.5
<b>Process and Frac</b>										
Pentanes Plus				0.0	0.0	14.7	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0097245  
 Facility Lic # Not Licenced

Facility Name TAQA NORTH 07-29 GAS GATHERING  
 Facility Operator A2TG TQN

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities				16,901.9	22,631.3	19,270.3	15,454.5	17,953.4	15,507.7	12,498.5
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				17,703.9	22,173.3	18,941.3	16,002.8	15,303.7	13,881.9	11,617.3
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	0.0	26.7	57.8	30.7
Fuel				0.0	0.0	234.5	0.0	507.4	0.0	0.0
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-802.0	458.0	94.5	-548.3	2,115.6	1,568.0	850.5
<b>Process and Frac</b>										
Pentanes Plus				0.0	0.0	0.0	0.0	129.9	281.1	148.9
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0097522  
 Facility Lic # 36487

Facility Name DUVERNAY SOUTH CECILIA 9-29-57-21  
 Facility Operator A2F0

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities				68,805.0	72,632.3	76,760.2	66,966.9	57,121.7	56,432.0	52,699.9
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				65,339.8	69,803.7	74,411.0	64,762.0	55,099.4	54,505.6	50,417.9
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				3.5	0.0	51.4	135.4	65.7	52.4	38.3
Fuel				2,897.4	2,583.7	2,886.8	2,660.6	2,483.3	2,681.7	2,845.0
Flared				154.6	83.0	180.9	205.1	209.3	190.8	8.3
Vented				0.0	0.0	0.0	0.0	0.0	0.1	2.1
Diff and Other				409.7	161.9	-769.9	-796.2	-736.0	-998.6	-611.7
<b>Process and Frac</b>										
Pentanes Plus				17.2	0.0	248.9	658.3	319.3	254.8	186.3
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

**Facility ID** ABGS0097573      **Facility Name** WINTERH 13-23 COMPRESSOR SYSTEM  
**Facility Lic #** 28060      **Facility Operator** A5D4      CVE

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities				63,256.2	68,660.9	22,990.3	18,703.4	17,974.2	19,077.5	15,746.2
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	235.4	265.3	107.5
Gas Gathering				63,256.2	68,251.9	0.0	0.0	0.0	0.0	160.0
Gas Plant				0.0	0.0	22,889.5	18,532.1	17,348.8	18,400.0	15,070.1
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.3	0.0	0.0	0.9	0.0	0.0
Fuel				0.0	408.7	100.8	171.3	409.8	408.7	408.7
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				0.0	0.0	0.0	0.0	-20.7	3.5	-0.1
<b>Process and Frac</b>										
Pentanes Plus				0.0	1.5	0.0	0.0	4.2	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0097839  
 Facility Lic # 16861

Facility Name TLM MOUNTAIN BLUE 11-16-82-07W6  
 Facility Operator A1ME CEQUENCE

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>								SHUTIN	SHUTIN	SHUTIN
Alberta Facilities				33,529.3	53,738.8	34,527.0	9,887.2	1,386.1		
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0		
Gas Gathering				32,780.0	52,373.4	32,834.4	7,921.3	1,133.1		
Gas Plant				0.0	0.0	0.0	0.0	0.0		
Injection Facility				0.0	0.0	0.0	0.0	0.0		
Meter Station				0.0	0.0	0.0	0.0	0.0		
Other				0.0	0.0	0.0	0.0	0.0		
AB Commercial				0.0	0.0	0.0	0.0	0.0		
AB Industrial				0.0	0.0	0.0	0.0	0.0		
AB Residential				0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0		
Other products				0.0	24.8	0.0	0.0	0.0		
Fuel				645.8	967.7	1,908.5	813.4	104.2		
Flared				1.0	106.1	0.0	622.2	99.8		
Vented				0.0	0.0	0.0	0.0	0.0		
Diff and Other				102.5	266.8	-215.9	530.3	49.0		
<b>Process and Frac</b>										
Pentanes Plus				0.0	120.4	0.0	0.0	0.0		
Propane				0.0	0.0	0.0	0.0	0.0		
Butanes				0.0	0.0	0.0	0.0	0.0		
Ethane				0.0	0.0	0.0	0.0	0.0		
NGL				0.0	0.0	0.0	0.0	0.0		
Sulphur				0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0098122  
 Facility Lic # 39968

Facility Name RMP Kaybob South GGS  
 Facility Operator A1CL RMP

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities				119,389.5	184,906.1	192,965.5	116,786.6	89,419.2	110,643.5	88,315.5
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				120,457.3	182,491.2	188,834.7	115,000.7	86,409.1	108,580.6	87,198.9
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	0.4	0.0	0.0	34.1
Fuel				7.9	3,520.5	4,848.0	3,776.6	3,695.0	3,415.8	3,335.2
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-1,075.7	-1,105.6	-717.2	-1,991.1	-684.9	-1,352.9	-2,252.7
<b>Process and Frac</b>										
Pentanes Plus				0.0	0.0	0.1	2.2	0.0	0.0	165.9
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0098137  
 Facility Lic # 15497

Facility Name KNOPCIK 16-30 GGS  
 Facility Operator OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities				118,985.9	176,427.0	146,943.1	111,628.7	90,948.5	96,435.1	64,698.4
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	51,816.6	143,126.8	108,521.9	88,451.9	93,981.8	63,623.5
Gas Gathering				118,988.1	123,061.6	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	0.0	0.6	0.0	0.0
Fuel				0.0	1,996.0	3,816.1	3,106.8	2,760.4	2,453.3	1,876.6
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-2.2	-447.2	0.2	0.0	-264.4	0.0	-801.7
<b>Process and Frac</b>										
Pentanes Plus				0.0	0.0	0.0	0.0	3.0	0.2	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0098228  
 Facility Lic # 39337

Facility Name JHK MINHHIK 4-5-44-5W5 GGS  
 Facility Operator A276 JHK

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities				39,704.9	83,832.1	84,970.9	64,799.7	49,005.0	45,748.6	62,623.1
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	549.0	6,206.4	59,638.5
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				39,704.9	83,832.1	83,426.6	59,054.8	44,894.2	36,667.7	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel				0.0	0.0	810.6	3,060.2	2,051.5	2,176.4	3,108.4
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				0.0	0.0	733.7	2,684.7	1,510.3	698.1	-123.8
<b>Process and Frac</b>										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.1	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0098251  
 Facility Lic # 39592

Facility Name MINNEHIK BUCK LAKE 11-7-47-5W5  
 Facility Operator A71A 1862894 ALTA

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities				8,659.9	17,622.0	13,418.5	12,691.5	9,234.1	7,208.5	6,345.4
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				8,264.9	16,661.5	12,565.3	12,094.2	9,077.8	7,009.6	6,322.7
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	1.3	3.2	0.5	0.0	0.0
Fuel				426.0	1,011.2	990.8	755.3	486.2	379.0	326.8
Flared				0.0	18.1	0.0	0.7	0.0	0.0	0.0
Vented				31.9	0.0	0.0	0.2	0.0	0.0	0.0
Diff and Other				-62.9	-68.8	-138.9	-162.1	-330.4	-180.1	-304.1
<b>Process and Frac</b>										
Pentanes Plus				0.0	0.0	6.2	15.7	2.5	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

**Facility ID** ABGS0098385      **Facility Name** TAQA NORDEGG 10-02 GGS  
**Facility Lic #** 39460      **Facility Operator** A2TG TQN

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities				8,061.6	12,003.3	9,706.4	9,807.2	8,719.3	8,375.7	8,087.2
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				7,333.4	11,497.1	9,222.7	9,031.0	7,750.2	7,298.0	6,996.8
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	0.0	0.0	0.0	7.8
Fuel				175.0	337.6	235.6	216.5	509.7	692.8	189.0
Flared				0.0	0.0	0.3	0.0	0.0	0.0	4.9
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.6
Diff and Other				553.2	168.6	247.8	559.7	459.4	384.9	888.1
<b>Process and Frac</b>										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	38.3
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

**Facility ID** ABGS0098482      **Facility Name** ANDERSON WILLESSEN GRN 5-14 RICH GGS  
**Facility Lic #** 7392      **Facility Operator** A71A      1862894 ALTA

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities				7,606.4	15,660.5	12,449.4	10,266.9	9,218.7	16,354.8	46,867.8
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				7,883.8	15,864.8	12,689.2	10,265.6	9,079.5	16,246.6	47,241.4
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	4.9	68.5	45.0	20.4	18.3	5.8
Fuel				0.0	0.0	1.2	0.0	0.0	0.0	0.0
Flared				0.0	0.0	0.6	1.9	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-277.4	-209.2	-310.1	-45.6	118.8	89.9	-379.4
<b>Process and Frac</b>										
Pentanes Plus				0.0	23.7	332.7	219.8	99.1	89.7	28.2
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0098642  
 Facility Lic # 35902

Facility Name TWIN BUTTE BRUCE GS  
 Facility Operator A23L TBE

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities				2,569.5	4,570.9	4,384.9	3,934.2	3,659.9	2,287.5	1,482.9
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				2,569.5	4,570.9	4,384.9	3,934.2	3,660.5	2,262.5	1,482.9
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	0.0	0.3	0.0	0.0
Fuel				0.0	0.0	0.0	0.0	0.0	24.9	0.0
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				0.0	0.0	0.0	0.0	-0.9	0.1	0.0
<b>Process and Frac</b>										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	1.3	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0098708  
 Facility Lic # 13130

Facility Name GSSPO0336  
 Facility Operator 0R46 HUSKY

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities				5,625.1	10,359.3	5,307.5	935.1	515.6	2,878.7	3,037.1
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				48.4	1,919.9	771.5	746.2	458.9	2,079.7	595.7
Gas Gathering				3,570.6	4,761.9	2,473.7	0.0	0.0	780.5	2,412.4
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	2.1	0.0	0.0	0.0	0.0
Fuel				2,047.8	3,601.6	2,060.8	194.0	60.0	0.0	0.0
Flared				0.0	13.2	6.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-41.7	62.7	-6.6	-5.1	-3.3	18.5	29.0
<b>Process and Frac</b>										
Pentanes Plus				0.0	0.0	10.5	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0098944  
 Facility Lic # 27736

Facility Name GSPIN0622  
 Facility Operator 0R46 HUSKY

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities				11,508.5	41,712.3	37,362.3	30,596.6	29,302.1	30,449.0	57,634.6
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				54.0	180.5	195.0	68.3	43.8	38.6	44.3
Gas Gathering				10,975.4	40,954.8	36,207.2	28,229.4	26,783.7	28,087.6	55,017.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				13.1	46.4	56.9	22.2	30.3	29.4	16.5
Fuel				792.8	2,688.1	2,577.0	2,432.1	2,477.4	2,326.6	2,011.9
Flared				0.0	0.0	0.0	0.0	0.0	18.7	86.9
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-326.8	-2,157.5	-1,673.8	-155.4	-33.1	-51.9	458.0
<b>Process and Frac</b>										
Pentanes Plus				63.9	225.2	276.6	107.7	147.7	143.4	80.3
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0099007  
 Facility Lic # 39463

Facility Name PFI CARROT CREEK 08-36-051-14W5 GGS  
 Facility Operator A5YK VELVET

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities				31,597.1	97,235.5	146,566.6	101,543.5	64,220.4	64,693.0	102,762.2
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				31,041.0	16,676.3	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	79,565.8	145,157.5	100,312.1	63,718.3	66,286.2	103,513.3
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	0.0	11.9	369.5	432.6
Fuel				306.2	2,401.4	2,820.3	0.0	2,382.5	3,283.3	3,078.0
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				249.9	-1,408.0	-1,411.2	1,231.4	-1,892.3	-5,246.0	-4,261.7
<b>Process and Frac</b>										
Pentanes Plus				0.0	0.0	0.0	0.0	58.1	1,796.2	2,102.4
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0099209  
Facility Lic # 36690

Facility Name HUSKY MINEHEAD 3-6 GGS  
Facility Operator 0R46 HUSKY

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>					SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN
Alberta Facilities				2,966.4	20,554.7			10,115.3	1,766.7	10,247.7
Non-Alberta Facilities				0.0	0.0			0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0			0.0	0.0	0.0
Gas Gathering				0.0	89.7			10,871.6	1,747.1	10,301.5
Gas Plant				2,705.5	21,117.6			0.0	0.0	0.0
Injection Facility				0.0	0.0			0.0	0.0	0.0
Meter Station				0.0	0.0			0.0	0.0	0.0
Other				0.0	0.0			0.0	0.0	0.0
AB Commercial				0.0	0.0			0.0	0.0	0.0
AB Industrial				0.0	0.0			0.0	0.0	0.0
AB Residential				0.0	0.0			0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0			0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0			0.0	0.0	0.0
Other products				0.0	0.0			0.4	0.0	0.0
Fuel				505.1	1,415.9			17.1	6.1	14.0
Flared				0.0	0.0			0.0	0.0	0.0
Vented				0.0	0.0			0.0	0.0	0.0
Diff and Other				-244.2	-2,068.5			-773.8	13.5	-67.8
<b>Process and Frac</b>										
Pentanes Plus				0.0	0.0			2.0	0.0	0.0
Propane				0.0	0.0			0.0	0.0	0.0
Butanes				0.0	0.0			0.0	0.0	0.0
Ethane				0.0	0.0			0.0	0.0	0.0
NGL				0.0	0.0			0.0	0.0	0.0
Sulphur				0.0	0.0			0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0			0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0099289  
 Facility Lic # 25931

Facility Name GSFIR0601  
 Facility Operator OJL8 ACL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities				18,414.9	72,370.3	70,523.7	63,166.9	59,217.5	53,047.7	45,860.8
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				65.3	323.3	291.0	31.0	0.0	8,155.1	42,448.0
Gas Gathering				17,932.3	69,196.4	67,754.0	59,758.5	55,801.6	40,779.8	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	1.0	1.0	0.0	0.0	0.4	0.0
Fuel				524.3	2,085.0	2,199.9	2,075.7	1,904.4	2,009.5	1,649.3
Flared				0.0	0.0	0.0	0.0	5.6	22.9	32.7
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-107.0	764.6	277.8	1,301.7	1,505.9	2,080.0	1,730.8
<b>Process and Frac</b>										
Pentanes Plus				0.0	4.7	4.9	0.0	0.0	1.7	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

**Facility ID** ABGS0099307      **Facility Name** FERRIER 4-20-41-9W5 GGS  
**Facility Lic #** 32800      **Facility Operator** A2TG TQN

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>									SHUTIN	SHUTIN
Alberta Facilities					15,242.6	17,231.7	14,053.5	12,197.9	3,273.3	
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	
Gas Gathering					13,862.4	15,218.4	12,402.4	10,913.4	3,092.1	
Gas Plant					0.0	0.0	0.0	0.0	0.0	
Injection Facility					0.0	0.0	0.0	0.0	0.0	
Meter Station					0.0	0.0	0.0	0.0	0.0	
Other					0.0	0.0	0.0	0.0	0.0	
AB Commercial					0.0	0.0	0.0	0.0	0.0	
AB Industrial					0.0	0.0	0.0	0.0	0.0	
AB Residential					0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	
Other products					22.2	39.5	52.9	31.3	0.0	
Fuel					262.9	919.7	1,291.3	1,077.0	0.0	
Flared					0.0	0.0	0.0	0.0	0.0	
Vented					0.0	0.0	0.0	0.0	0.0	
Diff and Other					1,095.1	1,054.1	306.9	176.2	181.2	
<b>Process and Frac</b>										
Pentanes Plus					107.4	191.9	257.0	151.5	0.0	
Propane					0.0	0.0	0.0	0.0	0.0	
Butanes					0.0	0.0	0.0	0.0	0.0	
Ethane					0.0	0.0	0.0	0.0	0.0	
NGL					0.0	0.0	0.0	0.0	0.0	
Sulphur					0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0099724  
 Facility Lic # 13405

Facility Name GSCEC1614  
 Facility Operator 0R46 HUSKY

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities				9,845.6	105,596.0	89,181.2	75,645.2	71,462.3	63,443.0	54,410.4
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				9,865.7	103,854.1	86,293.0	72,502.2	68,276.0	60,214.0	51,682.4
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				1.9	32.0	26.9	29.9	24.7	2.2	14.2
Fuel				311.0	3,681.0	3,468.4	3,219.2	2,671.7	2,683.9	2,288.7
Flared				3.8	61.7	47.2	6.7	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-336.8	-2,032.8	-654.3	-112.8	489.9	542.9	425.1
<b>Process and Frac</b>										
Pentanes Plus				9.0	155.4	131.0	145.6	120.2	10.8	68.6
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0100023 Facility Name TWIN BUTTE MIKWAN GS16-28-36-22W4  
 Facility Lic # 40285 Facility Operator A23L TBE

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities				331.8	6,043.3	5,032.6	4,622.2	4,053.9	3,610.2	2,873.9
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				332.0	5,433.0	4,395.2	3,888.8	3,236.7	2,981.0	2,217.4
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel				11.2	562.8	637.4	733.4	765.0	620.5	654.4
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-11.4	47.5	0.0	0.0	52.2	8.7	2.1
<b>Process and Frac</b>										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.1
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0100057  
 Facility Lic # 40138

Facility Name ANDERSON WOLF SOUTH 14-03 GGS  
 Facility Operator A0KN SCOLLARD

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities				1,910.6	37,301.9	44,186.1	49,502.0	41,537.1	39,705.6	31,469.6
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	62.3	0.0	549.1	613.8	0.0	0.0
Gas Gathering				1,902.3	36,519.7	43,746.6	48,486.1	41,781.7	40,109.1	32,690.9
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	110.1	34.2	72.1	94.0	210.6
Fuel				0.0	137.8	135.2	269.4	314.0	838.9	873.8
Flared				0.0	4.8	2.7	3.1	2.6	0.0	0.0
Vented				0.0	1.5	0.5	0.0	0.8	0.0	0.0
Diff and Other				8.3	575.8	191.0	160.1	-1,247.9	-1,336.4	-2,305.7
<b>Process and Frac</b>										
Pentanes Plus				0.0	0.0	535.5	165.7	349.9	456.6	1,023.8
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0100076  
 Facility Lic # 9053

Facility Name QUATRO 04-08-042-03W5 GGS  
 Facility Operator A0TK AOP

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities				1,033.6	16,441.2	27,027.5	36,606.5	31,477.0	20,274.1	14,642.5
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				950.8	15,092.7	25,461.4	34,930.4	6,382.9	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	21,608.7	19,777.3	14,642.8
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	3.3	24.2	34.5	33.9	0.0	0.0
Fuel				82.8	1,130.8	1,561.3	1,686.5	1,693.4	408.0	0.0
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				0.0	214.4	-19.4	-44.9	1,758.1	88.8	-0.3
<b>Process and Frac</b>										
Pentanes Plus				0.0	16.0	117.9	167.5	164.3	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0100077  
 Facility Lic # 9053

Facility Name QUATRO 04-19-042-03W5 GGS  
 Facility Operator A0TK AOP

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities				2,894.1	30,641.2	58,308.4	136,610.5	181,436.7	142,905.0	110,839.5
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				2,713.9	28,397.4	55,147.2	132,488.2	47,693.4	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	129,041.7	139,997.9	106,480.5
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				28.0	249.0	244.3	181.6	109.3	0.0	89.3
Fuel				179.7	1,928.8	2,928.8	4,106.2	4,162.1	4,141.9	4,368.6
Flared				0.5	5.4	14.2	16.4	12.1	2.0	16.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-28.0	60.6	-26.1	-181.9	418.1	-1,236.8	-114.9
<b>Process and Frac</b>										
Pentanes Plus				135.9	1,209.7	1,186.8	882.8	531.0	0.0	433.9
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0100078  
 Facility Lic # 9053

Facility Name QUATRO LP GGS  
 Facility Operator A0TK AOP

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities				3,335.4	46,981.6	86,952.2	82,431.7	73,461.5	62,091.5	50,618.8
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				3,217.6	45,949.9	84,094.8	78,820.9	20,220.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	51,778.4	61,331.5	50,134.2
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	14.8	57.7	12.7	0.0	0.0
Fuel				117.8	1,452.7	2,858.6	3,259.9	2,706.1	356.7	482.2
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				0.0	-421.0	-16.0	293.2	-1,255.7	403.3	2.4
<b>Process and Frac</b>										
Pentanes Plus				0.0	0.0	71.8	279.8	62.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0100308  
Facility Lic # 25592

Facility Name VERMILION 5-14-49-13 GAS WELL GGS  
Facility Operator A6FW VEI

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities					5,308.5	4,662.0	3,518.7	3,369.6	1,234.5	SHUTIN
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	SHUTIN
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	
Gas Gathering					5,131.9	4,494.1	3,465.3	3,171.7	1,182.2	
Gas Plant					0.0	0.0	0.0	0.0	0.0	
Injection Facility					0.0	0.0	0.0	0.0	0.0	
Meter Station					0.0	0.0	0.0	0.0	0.0	
Other					0.0	0.0	0.0	0.0	0.0	
AB Commercial					0.0	0.0	0.0	0.0	0.0	
AB Industrial					0.0	0.0	0.0	0.0	0.0	
AB Residential					0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	
Other products					184.5	171.2	126.5	137.2	33.9	
Fuel					0.0	0.0	0.0	0.0	0.0	
Flared					0.0	0.0	0.0	0.0	0.0	
Vented					0.0	0.0	0.0	0.0	0.0	
Diff and Other					-7.9	-3.3	-73.1	60.7	18.4	
<b>Process and Frac</b>										
Pentanes Plus					897.2	831.8	614.3	666.4	164.7	
Propane					0.0	0.0	0.0	0.0	0.0	
Butanes					0.0	0.0	0.0	0.0	0.0	
Ethane					0.0	0.0	0.0	0.0	0.0	
NGL					0.0	0.0	0.0	0.0	0.0	
Sulphur					0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0100322  
Facility Lic # 40361

Facility Name GSBIG0416  
Facility Operator 0R46 HUSKY

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities					24,692.2	21,859.1	16,988.3	16,850.7	12,918.1	13,793.2
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	13,146.9
Gas Gathering					24,667.1	22,139.4	16,370.5	16,773.9	13,341.8	1,316.4
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					2.5	9.0	0.0	0.0	3.3	5.2
Fuel					836.7	786.1	679.3	618.3	606.9	682.5
Flared					0.0	0.0	0.0	0.0	0.0	0.0
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					-814.1	-1,075.4	-61.5	-541.5	-1,033.9	-1,357.8
<b>Process and Frac</b>										
Pentanes Plus					12.4	44.0	0.0	0.0	16.5	25.2
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0100330  
 Facility Lic # 38261

Facility Name Milestone Tang 16-5-81  
 Facility Operator A632 PETRUS

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities					20,860.1	19,618.0	40,789.0	33,825.6	28,035.7	30,590.7
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					51.1	51.9	0.0	0.0	0.0	89.5
Gas Gathering					20,224.2	18,717.9	39,907.1	33,162.0	27,511.7	29,669.9
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					0.0	0.0	0.0	0.0	0.0	0.4
Fuel					584.8	848.2	881.9	663.6	524.0	205.2
Flared					0.0	0.0	0.0	0.0	0.0	0.0
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					0.0	0.0	0.0	0.0	0.0	625.7
<b>Process and Frac</b>										
Pentanes Plus					0.0	0.0	0.0	0.0	0.0	0.0
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	1.5
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

**Facility ID** ABGS0100378      **Facility Name** Lacombe GGS 02-02-41-28W4  
**Facility Lic #** 592      **Facility Operator** A6L2      COGI

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities					8,290.9	8,511.0	6,989.7	5,735.2	5,756.1	5,493.9
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					7,255.7	0.0	0.0	0.0	0.0	0.0
Gas Gathering					1,449.1	8,770.4	7,053.9	5,941.5	5,651.3	5,320.4
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					1.5	0.0	0.0	0.0	0.0	0.0
Fuel					0.0	0.0	0.0	12.0	0.0	0.0
Flared					0.0	0.0	0.0	0.0	0.0	0.0
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					-415.4	-259.4	-64.2	-218.3	104.8	173.5
<b>Process and Frac</b>										
Pentanes Plus					7.3	0.0	0.0	0.0	0.0	0.0
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0100484  
Facility Lic # 40286

Facility Name BNP WHITECOURT 16-15 GGS  
Facility Operator A5RX BEC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities					22,278.8	30,607.1	20,947.2	14,845.3	14,199.7	15,669.7
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant					21,815.9	30,547.0	19,934.2	14,625.8	13,787.7	15,275.7
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					0.0	4.8	0.0	0.0	0.0	0.0
Fuel					131.6	34.0	16.0	0.0	251.4	0.0
Flared					6.6	9.3	0.1	0.0	0.0	0.0
Vented					0.0	0.4	0.0	0.0	0.0	0.0
Diff and Other					324.7	11.6	996.9	219.5	160.6	394.0
<b>Process and Frac</b>										
Pentanes Plus					0.0	23.3	0.0	0.0	0.0	0.0
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0100550

Facility Name PCOUPES 14-34-77-11w6

Facility Lic # 28021

Facility Operator OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities					5,801.3	12,522.5	13,951.3	22,508.2	6,910.1	
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	
Gas Gathering					5,673.9	11,882.0	13,379.3	22,063.3	6,618.8	
Gas Plant					0.0	0.0	0.0	0.0	0.0	
Injection Facility					0.0	0.0	0.0	0.0	0.0	
Meter Station					0.0	0.0	0.0	0.0	0.0	
Other					0.0	0.0	0.0	0.0	0.0	
AB Commercial					0.0	0.0	0.0	0.0	0.0	
AB Industrial					0.0	0.0	0.0	0.0	0.0	
AB Residential					0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	
Other products					122.3	432.0	147.9	294.0	81.6	
Fuel					0.0	330.2	578.6	791.3	267.0	
Flared					0.0	0.0	0.0	0.0	0.0	
Vented					0.0	0.0	0.0	6.3	24.3	
Diff and Other					5.1	-121.7	-154.5	-646.7	-81.6	
<b>Process and Frac</b>										
Pentanes Plus					610.9	2,100.4	718.4	1,429.5	396.5	
Propane					0.0	0.0	0.0	0.0	0.0	
Butanes					0.0	0.0	0.0	0.0	0.0	
Ethane					0.0	0.0	0.0	0.0	0.0	
NGL					0.0	0.0	0.0	0.0	0.0	
Sulphur					0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0100786  
 Facility Lic # 40091

Facility Name POUCE COUPES 13-07-78-10W6  
 Facility Operator OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities					103,835.1	164,718.2	116,746.7	114,421.7	109,211.9	91,096.0
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					103,121.9	163,645.9	116,195.7	114,008.3	109,019.8	90,557.9
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					1,028.9	1,053.2	564.5	412.0	321.5	255.2
Fuel					0.0	0.0	0.0	0.0	0.0	0.0
Flared					0.0	4.9	3.2	8.7	7.7	4.7
Vented					0.0	0.3	0.0	0.0	0.0	0.0
Diff and Other					-315.7	13.9	-16.7	-7.3	-137.1	278.2
<b>Process and Frac</b>										
Pentanes Plus					5,000.0	5,119.1	2,743.0	2,003.1	1,561.5	1,240.0
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0100909  
 Facility Lic # 9067

Facility Name IMPERIAL WILSON CREEK K291  
 Facility Operator A08E OEI

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>								SHUTIN	SHUTIN	
Alberta Facilities					14,098.5	14,553.3	6,426.7	1,068.2	3,557.8	6,038.0
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					13,496.9	13,949.4	6,353.6	1,093.0	3,476.7	6,034.7
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					249.8	256.6	65.7	9.0	16.8	20.6
Fuel					16.2	22.9	24.4	8.6	0.0	0.0
Flared					0.0	0.0	0.0	0.0	0.0	0.0
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					335.6	324.4	-17.0	-42.4	64.3	-17.3
<b>Process and Frac</b>										
Pentanes Plus					1,214.2	1,246.9	320.1	43.6	82.0	99.8
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0101026  
 Facility Lic # 3824

Facility Name REDLAND GGS 8-23-028-21W4  
 Facility Operator 0026 ECA

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>					SHUTIN					
Alberta Facilities					6,260.1	53,181.2	53,413.8	59,173.4	44,776.6	53,105.9
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					6,001.1	50,631.7	50,925.7	56,926.2	42,652.4	50,693.8
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					0.0	0.0	13.9	10.5	11.5	8.7
Fuel					160.0	2,549.5	2,476.2	2,569.3	2,125.8	2,413.0
Flared					0.0	0.7	1.2	0.3	0.5	0.6
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					99.0	-0.7	-3.2	-332.9	-13.6	-10.2
<b>Process and Frac</b>										
Pentanes Plus					0.0	0.0	68.1	50.9	56.5	43.0
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0101027 Facility Name REDLAND GGS 8-33-027-22W4  
 Facility Lic # 31715 Facility Operator 0026 ECA

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities					7,195.4	24,191.8	20,908.8	15,614.3	16,005.2	13,766.1
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					7,009.0	21,911.5	18,837.7	15,274.4	16,995.7	14,485.5
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					0.0	0.3	6.1	3.0	0.0	1.4
Fuel					19.7	67.8	0.5	1.5	0.0	0.0
Flared					0.0	0.0	0.0	0.1	0.0	0.0
Vented					0.0	0.0	0.0	0.7	0.0	0.0
Diff and Other					166.7	2,212.2	2,064.5	334.6	-990.5	-720.8
<b>Process and Frac</b>										
Pentanes Plus					0.0	1.5	29.3	14.0	0.0	7.0
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0101039  
 Facility Lic # 40317

Facility Name MIKWAN 5-11 GAS GATHERING  
 Facility Operator 0G30 ARC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities					15,066.2	25,963.6	24,541.2	20,246.6	17,054.4	17,809.2
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					14,308.9	23,732.3	22,684.8	18,712.2	15,600.7	16,198.9
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					0.0	0.0	0.0	0.0	0.0	0.0
Fuel					1,420.9	1,696.6	1,624.7	1,572.5	1,593.4	1,607.2
Flared					0.0	0.0	0.0	0.0	0.0	1.6
Vented					0.0	0.0	3.0	0.0	0.0	0.0
Diff and Other					-663.6	534.7	228.7	-38.1	-139.7	1.5
<b>Process and Frac</b>										
Pentanes Plus					0.2	0.0	0.0	0.0	0.0	0.0
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0101980  
 Facility Lic # 35747

Facility Name PFI Pembina 00/07-19-049-10W5/00 GGS  
 Facility Operator A5WB WESTBRICK

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>					SHUTIN					
Alberta Facilities					15,616.8	19,078.2	15,766.6	13,857.8	12,086.2	15,545.5
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					5,250.2	18,340.2	15,307.1	13,372.4	11,881.5	15,046.4
Gas Plant					9,696.5	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	173.1
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					40.6	45.6	49.5	9.2	26.7	31.8
Fuel					666.7	738.0	442.2	388.0	205.4	227.3
Flared					0.0	0.0	0.0	0.0	0.0	0.0
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					-37.2	-45.6	-32.2	88.2	-27.4	66.9
<b>Process and Frac</b>										
Pentanes Plus					196.9	221.6	240.7	44.5	130.1	154.9
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0102067  
 Facility Lic # 40531

Facility Name MED LODGE 14-3-52-23W5 HP GS  
 Facility Operator A2F0

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities					82,964.5	63,692.2	56,752.6	153,923.4	123,881.9	44,512.0
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					0.0	0.0	23,779.1	147,546.7	116,696.8	40,481.6
Gas Plant					81,438.8	62,689.9	31,633.8	0.0	3,579.9	3,373.4
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					0.0	107.5	210.2	551.7	458.3	166.9
Fuel					2,883.2	2,519.9	2,582.5	4,848.1	4,205.9	1,541.3
Flared					1.2	37.6	132.8	118.1	86.5	5.2
Vented					0.0	0.0	0.0	3.5	0.0	1.4
Diff and Other					-1,358.7	-1,662.7	-1,585.8	855.3	-1,145.5	-1,057.8
<b>Process and Frac</b>										
Pentanes Plus					0.0	523.3	1,021.8	2,681.1	2,227.3	888.9
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0102169  
 Facility Lic # 39525

Facility Name VERO CARROT CK 14-07 COMPRESSOR-GGS  
 Facility Operator A5YK VELVET

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities					20,685.6	23,959.0				
Non-Alberta Facilities					0.0	0.0				
<b>Dispositions</b>										
Battery					0.0	0.0				
Gas Gathering					0.0	0.0				
Gas Plant					19,684.2	23,184.8				
Injection Facility					0.0	0.0				
Meter Station					0.0	0.0				
Other					0.0	0.0				
AB Commercial					0.0	0.0				
AB Industrial					0.0	0.0				
AB Residential					0.0	0.0				
AB Elec.Gen.					0.0	0.0				
<b>Shrinkage</b>										
Acid Gas					0.0	0.0				
Other products					59.5	30.7				
Fuel					986.4	774.2				
Flared					0.0	0.0				
Vented					15.0	0.0				
Diff and Other					-59.5	-30.7				
<b>Process and Frac</b>										
Pentanes Plus					289.7	149.2				
Propane					0.0	0.0				
Butanes					0.0	0.0				
Ethane					0.0	0.0				
NGL					0.0	0.0				
Sulphur					0.0	0.0				
Sulp Cls Inv					0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0102433  
 Facility Lic # 40751

Facility Name POUCE COUPE SOUT  
 Facility Operator A5RD ENERPLUS CORP

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities					30,115.7	37,293.3	32,618.4	28,263.0	26,435.8	22,807.3
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					29,305.7	35,925.7	30,891.4	27,495.4	25,697.9	23,117.9
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					18.8	23.0	18.2	0.0	0.0	0.0
Fuel					1,233.6	1,349.7	1,349.8	1,060.0	987.9	1,245.8
Flared					0.0	0.0	0.0	0.0	0.0	0.0
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					-442.4	-5.1	359.0	-292.4	-250.0	-1,556.4
<b>Process and Frac</b>										
Pentanes Plus					90.9	111.9	88.9	0.0	0.0	0.0
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0102456  
Facility Lic # 26449

Facility Name POUCE COUPES 16-12-78-11W6  
Facility Operator OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities					31,061.8	37,036.8	28,825.8	19,301.2	17,737.8	17,095.7
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					31,039.7	36,442.2	28,623.4	19,156.8	17,610.9	16,811.5
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					186.8	200.5	117.4	153.4	121.2	128.5
Fuel					0.0	0.0	0.0	0.0	0.0	0.0
Flared					6.3	34.1	7.1	0.5	0.0	0.0
Vented					20.0	18.3	8.4	10.0	13.2	13.0
Diff and Other					-191.0	341.7	69.5	-19.5	-7.5	142.7
<b>Process and Frac</b>										
Pentanes Plus					908.1	974.1	570.7	744.5	590.3	624.4
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0102483  
 Facility Lic # 34796

Facility Name LANAWAY 6-33 GS  
 Facility Operator A5RX BEC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities					2,438.4	3,485.7	2,670.2	1,952.7	858.4	
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	
Gas Gathering					2,183.1	3,536.6	2,440.4	1,753.4	723.0	
Gas Plant					0.0	0.0	0.0	0.0	0.0	
Injection Facility					0.0	0.0	0.0	0.0	0.0	
Meter Station					0.0	0.0	0.0	0.0	0.0	
Other					0.0	0.0	0.0	0.0	0.0	
AB Commercial					0.0	0.0	0.0	0.0	0.0	
AB Industrial					0.0	0.0	0.0	0.0	0.0	
AB Residential					0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	
Other products					0.0	0.6	0.0	0.0	0.0	
Fuel					158.3	156.8	229.1	199.3	135.4	
Flared					0.0	0.0	0.0	0.0	0.0	
Vented					1.0	0.0	0.0	0.0	0.0	
Diff and Other					96.0	-208.3	0.7	0.0	0.0	
<b>Process and Frac</b>										
Pentanes Plus					0.0	3.0	0.0	0.0	0.0	
Propane					0.0	0.0	0.0	0.0	0.0	
Butanes					0.0	0.0	0.0	0.0	0.0	
Ethane					0.0	0.0	0.0	0.0	0.0	
NGL					0.0	0.0	0.0	0.0	0.0	
Sulphur					0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0102540  
 Facility Lic # 20098

Facility Name CLARESHOLM HBR 8-01-014-27W4 GGS  
 Facility Operator OE9L

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>									SHUTIN	SHUTIN
Alberta Facilities					13,834.4	9,850.1	4,801.3	4,084.0	1,205.3	
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	
Gas Gathering					13,834.4	9,850.1	4,801.3	4,084.0	1,205.3	
Gas Plant					0.0	0.0	0.0	0.0	0.0	
Injection Facility					0.0	0.0	0.0	0.0	0.0	
Meter Station					0.0	0.0	0.0	0.0	0.0	
Other					0.0	0.0	0.0	0.0	0.0	
AB Commercial					0.0	0.0	0.0	0.0	0.0	
AB Industrial					0.0	0.0	0.0	0.0	0.0	
AB Residential					0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	
Other products					12.8	14.6	0.2	0.2	0.0	
Fuel					0.0	0.0	0.0	0.0	0.0	
Flared					0.0	0.0	0.0	0.0	0.0	
Vented					0.0	0.0	0.0	0.0	0.0	
Diff and Other					-12.8	-14.6	-0.2	-0.2	0.0	
<b>Process and Frac</b>										
Pentanes Plus					61.1	70.6	1.1	0.9	0.0	
Propane					0.0	0.0	0.0	0.0	0.0	
Butanes					0.0	0.0	0.0	0.0	0.0	
Ethane					0.0	0.0	0.0	0.0	0.0	
NGL					0.0	0.0	0.0	0.0	0.0	
Sulphur					0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0103389  
 Facility Lic # 21046

Facility Name GAYFORD 10-31-026-23W4  
 Facility Operator A1H9 EMBER

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities					17,547.6	39,518.3	35,566.2	31,957.4	35,113.1	39,588.0
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					17,547.6	39,539.7	35,565.4	31,956.7	35,110.9	39,587.0
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					0.0	0.1	0.0	2.9	1.8	1.1
Fuel					0.0	0.0	0.0	0.0	0.0	0.0
Flared					0.0	0.0	0.0	0.0	0.0	0.0
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					0.0	-21.5	0.8	-2.2	0.4	-0.1
<b>Process and Frac</b>										
Pentanes Plus					0.0	0.3	0.0	14.8	8.9	5.1
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0103390  
 Facility Lic # 21046

Facility Name GAYFORD 10-31-026-23W4  
 Facility Operator A1H9 EMBER

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities					61,989.5	110,986.6	101,090.4	100,364.1	84,153.6	64,948.9
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	47.4	186.3	695.0	505.3	0.0
Gas Gathering					60,760.6	103,062.8	94,676.7	94,867.7	81,031.1	64,355.3
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					0.0	0.0	0.2	0.3	1.4	5.1
Fuel					624.4	1,475.0	0.0	1,600.3	1,924.6	1,363.4
Flared					0.0	0.0	0.0	0.0	0.0	0.0
Vented					0.0	0.0	0.0	0.0	0.5	1.7
Diff and Other					604.5	6,401.4	6,227.2	3,200.8	690.7	-776.6
<b>Process and Frac</b>										
Pentanes Plus					0.0	0.1	0.6	1.8	6.6	24.9
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0103391  
 Facility Lic # 23306

Facility Name STRATHMORE 10-31-025-24W4  
 Facility Operator A1H9 EMBER

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities					37,015.3	63,386.7	68,647.9	67,323.9	48,158.2	56,375.4
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					37,435.9	63,390.0	67,501.7	66,735.5	47,948.4	54,635.4
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					0.0	0.8	1.9	1.9	0.6	0.0
Fuel					0.0	0.0	0.0	0.0	0.0	0.0
Flared					0.0	0.0	0.0	0.0	0.0	0.0
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					-420.6	-4.1	1,144.3	586.5	209.2	1,740.0
<b>Process and Frac</b>										
Pentanes Plus					0.0	3.9	9.4	9.7	3.2	0.0
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0103392  
Facility Lic # 21046

Facility Name GAYFORD 10-31-026-23W4  
Facility Operator A1H9 EMBER

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities					91,250.0	125,330.7	116,832.5	111,697.4	102,058.2	93,158.5
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					34,600.4	69,445.7	10,593.4	10,476.7	23.6	0.7
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					56,070.4	56,983.9	109,339.9	103,587.4	104,326.9	95,830.6
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					0.0	0.0	0.0	0.0	0.0	0.0
Fuel					0.0	0.0	0.0	0.0	0.0	0.0
Flared					0.0	0.0	0.0	0.0	0.0	0.0
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					579.2	-1,098.9	-3,100.8	-2,366.7	-2,292.3	-2,672.8
<b>Process and Frac</b>										
Pentanes Plus					0.4	0.0	0.0	0.0	0.0	0.0
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0103393  
 Facility Lic # 21046

Facility Name GAYFORD 10-31-026-23W4  
 Facility Operator A1H9 EMBER

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities					96,040.4	176,867.4	125,282.5	114,132.2	93,694.0	95,107.6
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					22,524.9	0.0	0.0	0.0	0.0	0.0
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					75,102.4	181,510.9	126,980.7	115,457.3	94,487.8	96,613.6
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					0.3	0.7	0.0	0.0	0.0	0.0
Fuel					0.0	0.0	0.0	0.0	0.0	0.0
Flared					0.0	0.0	0.0	0.0	0.0	0.0
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					-1,587.2	-4,644.2	-1,698.2	-1,325.1	-793.8	-1,506.0
<b>Process and Frac</b>										
Pentanes Plus					1.7	4.0	0.2	0.0	0.0	0.0
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0103697  
 Facility Lic # 34589

Facility Name PRAIRIE RIVER BREAKER GGS  
 Facility Operator A5R5 PENGROWTH

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities					16,918.9	36,277.2	27,874.3	23,435.3	19,682.4	16,061.6
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					17,197.0	36,358.8	27,418.6	23,119.4	19,432.0	16,047.1
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					0.0	0.0	0.0	0.0	0.3	0.0
Fuel					0.0	0.0	0.0	0.0	1.9	2.2
Flared					0.0	0.0	0.0	0.0	0.0	0.0
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					-278.1	-81.6	455.7	315.9	248.2	12.3
<b>Process and Frac</b>										
Pentanes Plus					0.0	0.0	0.0	0.0	1.3	0.0
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0104539  
Facility Lic # 12831

Facility Name PENGROWTH PINE CREEK 12-09  
Facility Operator A5R5 PENGROWTH

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities					4,802.5	18,427.3	15,963.7	14,899.8	15,289.7	15,145.3
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					4,802.5	18,419.8	15,965.6	14,938.2	14,770.6	14,997.0
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					30.4	27.7	0.0	0.0	0.0	0.0
Fuel					0.0	0.0	0.0	0.0	0.0	33.2
Flared					0.0	0.0	0.0	0.0	0.0	0.0
Vented					0.0	0.0	0.0	0.0	0.0	1.0
Diff and Other					-30.4	-20.2	-1.9	-38.4	519.1	114.1
<b>Process and Frac</b>										
Pentanes Plus					147.6	135.1	0.0	0.0	0.0	0.0
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

**Facility ID** ABGS0105015      **Facility Name** BONAVIDA PETROLEUM 03-03-030-02W5  
**Facility Lic #** 4142      **Facility Operator** A5RX      BEC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities					27,956.3	159,796.6	165,783.0	174,258.5	160,943.5	177,639.3
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					28,766.4	157,745.4	161,808.7	170,474.9	157,489.4	174,127.2
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					0.0	0.0	0.0	0.0	0.7	0.0
Fuel					544.8	3,042.5	3,339.5	3,746.3	3,342.2	3,511.8
Flared					0.0	0.0	0.0	0.0	0.0	0.1
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					-1,354.9	-991.3	634.8	37.3	111.2	0.2
<b>Process and Frac</b>										
Pentanes Plus					0.0	0.0	0.0	0.0	3.3	0.0
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0105068  
Facility Lic # 38032

Facility Name SYLVAN LAKE 05-19-037-04W5 GGS  
Facility Operator A63R Sitka Expl

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities					1,483.5	8,925.6	11,884.1	9,932.7	21,550.0	8,353.6
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					1,293.8	7,840.3	10,843.6	8,604.0	20,300.6	7,324.3
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					0.0	0.0	0.0	0.0	10.1	4.1
Fuel					190.2	1,071.2	1,029.4	913.1	1,225.9	784.7
Flared					0.0	0.2	0.5	0.0	0.0	0.0
Vented					0.0	3.5	1.3	0.0	0.0	0.0
Diff and Other					-0.5	10.4	9.3	415.6	13.4	240.5
<b>Process and Frac</b>										
Pentanes Plus					0.0	0.0	0.0	0.0	49.5	19.7
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0105260  
Facility Lic # 8774

Facility Name GULL LAKE 14-22-41-28W4  
Facility Operator A10G MOSAIC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities					4,553.4	25,838.2	21,730.4	20,317.6	18,597.8	16,025.8
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					4,078.8	23,618.7	20,932.4	20,515.3	18,451.9	15,809.0
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					26.1	155.8	86.5	33.5	34.1	31.5
Fuel					408.4	2,107.6	766.7	0.0	0.0	0.0
Flared					5.0	2.7	0.0	0.0	0.0	0.0
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					35.1	-46.6	-55.2	-231.2	111.8	185.3
<b>Process and Frac</b>										
Pentanes Plus					126.8	757.9	420.3	163.6	165.3	153.9
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0106132  
 Facility Lic # 41099

Facility Name AAV Glacier 16-15-076-13W6 GS  
 Facility Operator OTD9 AVN

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities						160,595.1	103,890.1	57,082.1	40,936.2	62,424.1
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						1.6	0.0	0.0	0.0	0.0
Gas Gathering						159,366.4	103,814.3	57,068.0	40,936.3	62,424.1
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						1.2	0.0	0.0	0.0	0.0
Fuel						1,143.8	75.8	0.0	0.0	0.0
Flared						0.1	0.0	0.0	0.0	0.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						82.0	0.0	14.1	-0.1	0.0
<b>Process and Frac</b>										
Pentanes Plus						6.2	0.0	0.0	0.0	0.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0106792  
 Facility Lic # 41281

Facility Name TAQA N PINE CREEK 02/8-33-54-17W5 GS  
 Facility Operator A5YK VELVET

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>								SHUTIN		
Alberta Facilities						26,776.6	32,896.5	24,609.2	25,274.0	31,736.1
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						24,616.4	29,913.7	23,515.9	23,635.7	31,522.7
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						43.5	104.6	60.3	20.1	66.2
Fuel						891.6	1,079.5	918.6	1,108.0	1,153.6
Flared						0.0	0.0	0.0	0.0	0.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						1,225.1	1,798.7	114.4	510.2	-1,006.4
<b>Process and Frac</b>										
Pentanes Plus						211.0	508.8	293.4	98.6	322.2
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0106799

Facility Name QUATRO WESTEROSE 13-29-046-01W5

Facility Lic # 41528

Facility Operator A10G MOSAIC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities						3,362.4	1,528.2			
Non-Alberta Facilities						0.0	0.0			
<b>Dispositions</b>										
Battery						0.0	0.0			
Gas Gathering						3,359.8	1,528.2			
Gas Plant						0.0	0.0			
Injection Facility						0.0	0.0			
Meter Station						0.0	0.0			
Other						0.0	0.0			
AB Commercial						0.0	0.0			
AB Industrial						0.0	0.0			
AB Residential						0.0	0.0			
AB Elec.Gen.						0.0	0.0			
<b>Shrinkage</b>										
Acid Gas						0.0	0.0			
Other products						2.2	0.0			
Fuel						0.0	0.0			
Flared						0.0	0.0			
Vented						0.0	0.0			
Diff and Other						0.4	0.0			
<b>Process and Frac</b>										
Pentanes Plus						10.5	0.0			
Propane						0.0	0.0			
Butanes						0.0	0.0			
Ethane						0.0	0.0			
NGL						0.0	0.0			
Sulphur						0.0	0.0			
Sulp Cls Inv						0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0106808  
 Facility Lic # 41003

Facility Name BRAZEAU COMPRESSOR STATION 01-10  
 Facility Operator A5YK VELVET

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities						44,831.7	56,743.0	80,829.7	39,589.3	32,108.6
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						43,453.2	57,068.0	83,216.7	39,069.8	30,468.3
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						0.0	0.0	0.0	25.1	13.7
Fuel						1,470.6	1,560.3	427.4	1,117.3	802.3
Flared						0.0	0.0	0.3	49.5	0.0
Vented						0.0	7.2	1.5	0.0	0.0
Diff and Other						-92.1	-1,892.5	-2,816.2	-672.4	824.3
<b>Process and Frac</b>										
Pentanes Plus						0.0	0.0	0.0	121.9	67.2
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0107214  
 Facility Lic # 30305

Facility Name CINCH CHIME 06-07 GGS  
 Facility Operator A573 TOURMALINE

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										SHUTIN
Alberta Facilities						4,613.1	5,612.0	5,564.8	8,516.5	3,749.3
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						4,285.3	5,402.1	5,280.4	8,262.0	3,745.8
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						27.2	25.6	14.5	1.5	0.0
Fuel						311.0	201.4	273.9	249.8	3.3
Flared						0.0	0.0	0.0	0.0	0.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						-10.4	-17.1	-4.0	3.2	0.2
<b>Process and Frac</b>										
Pentanes Plus						132.0	124.4	70.5	7.2	0.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0107260  
 Facility Lic # 41464

Facility Name PINE CREEK 13-11-056-19W5 GGS.  
 Facility Operator A5YK VELVET

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities						52,737.3	53,968.8	35,865.7	28,432.2	20,071.0
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						49,973.4	51,941.2	33,699.3	24,106.5	16,128.7
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						0.0	0.0	0.0	45.1	150.2
Fuel						1,934.9	2,383.9	2,083.7	2,067.3	1,934.9
Flared						0.0	0.0	0.9	15.9	2.4
Vented						0.0	1.9	0.3	0.0	0.0
Diff and Other						829.0	-358.2	81.5	2,197.4	1,854.8
<b>Process and Frac</b>										
Pentanes Plus						0.0	0.0	0.0	219.1	730.3
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0107646

Facility Name PGS 06-27-062-07W6 GGS

Facility Lic # 13914

Facility Operator A5A3 PEMBINA GASSER

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>						SHUTIN	SHUTIN			
Alberta Facilities						4,465.2	937.7			
Non-Alberta Facilities						0.0	0.0			
<b>Dispositions</b>										
Battery						0.0	0.0			
Gas Gathering						4,429.9	937.7			
Gas Plant						0.0	0.0			
Injection Facility						0.0	0.0			
Meter Station						0.0	0.0			
Other						0.0	0.0			
AB Commercial						0.0	0.0			
AB Industrial						0.0	0.0			
AB Residential						0.0	0.0			
AB Elec.Gen.						0.0	0.0			
<b>Shrinkage</b>										
Acid Gas						0.0	0.0			
Other products						24.5	3.2			
Fuel						0.0	0.0			
Flared						0.0	0.0			
Vented						0.0	0.0			
Diff and Other						10.8	-3.2			
<b>Process and Frac</b>										
Pentanes Plus						118.9	15.7			
Propane						0.0	0.0			
Butanes						0.0	0.0			
Ethane						0.0	0.0			
NGL						0.0	0.0			
Sulphur						0.0	0.0			
Sulp Cls Inv						0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0107752  
 Facility Lic # 25384

Facility Name PENNWEST HOMRIMBY  
 Facility Operator OTM9 NAL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities						28,936.5	29,884.0	26,804.3	24,480.6	21,155.0
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						26,798.3	27,437.2	24,761.5	22,736.8	19,525.3
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						40.7	38.2	34.7	37.3	31.0
Fuel						1,148.4	1,279.9	1,009.8	989.8	1,012.3
Flared						1.4	14.9	2.6	8.0	1.0
Vented						0.0	0.0	0.0	0.0	0.9
Diff and Other						947.7	1,113.8	995.7	708.7	584.5
<b>Process and Frac</b>										
Pentanes Plus						197.2	185.5	169.1	181.3	150.2
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

**Facility ID** ABGS0107762      **Facility Name** GILBY 06-23-040-03W5  
**Facility Lic #** 8216      **Facility Operator** 0E9M      CONOPH WESTERN

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities						10,159.8	9,964.1	4,756.5	5,013.4	4,526.5
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						9,352.2	9,237.1	4,721.3	4,383.1	4,112.3
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						8.6	15.5	15.4	22.1	24.8
Fuel						729.1	649.9	84.6	691.0	508.4
Flared						0.0	0.0	0.0	0.0	0.0
Vented						0.0	0.0	0.0	0.0	1.2
Diff and Other						69.9	61.6	-64.8	-82.8	-120.2
<b>Process and Frac</b>										
Pentanes Plus						41.8	76.5	75.4	107.6	120.5
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0107807

Facility Name PENNWEST PEMBINA

Facility Lic # 9712

Facility Operator OTM9 NAL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities						14,227.1	16,026.1	23,266.4	18,817.9	15,723.4
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						13,648.1	15,194.3	21,896.7	17,920.6	15,026.0
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						26.9	30.5	18.4	32.1	48.4
Fuel						565.1	729.1	867.0	877.6	877.4
Flared						0.0	0.3	0.4	0.0	0.0
Vented						2.1	0.9	30.5	35.6	108.9
Diff and Other						-15.1	71.0	453.4	-48.0	-337.3
<b>Process and Frac</b>										
Pentanes Plus						131.2	148.1	89.4	157.2	234.9
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0107825

Facility Name Progress 6-15-77-11w6 Compressor

Facility Lic # 38283

Facility Operator OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities						6,100.9				
Non-Alberta Facilities						0.0				
<b>Dispositions</b>										
Battery						0.0				
Gas Gathering						6,175.4				
Gas Plant						0.0				
Injection Facility						0.0				
Meter Station						0.0				
Other						0.0				
AB Commercial						0.0				
AB Industrial						0.0				
AB Residential						0.0				
AB Elec.Gen.						0.0				
<b>Shrinkage</b>										
Acid Gas						0.0				
Other products						1.5				
Fuel						0.0				
Flared						0.3				
Vented						0.1				
Diff and Other						-76.4				
<b>Process and Frac</b>										
Pentanes Plus						7.2				
Propane						0.0				
Butanes						0.0				
Ethane						0.0				
NGL						0.0				
Sulphur						0.0				
Sulp Cls Inv						0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0107862  
 Facility Lic # 9041

Facility Name PENNWEST HOMRIM  
 Facility Operator OTM9 NAL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities						21,973.7	34,753.7	33,009.1	26,998.7	22,421.3
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						20,513.1	33,128.5	31,291.7	25,696.3	21,159.7
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						77.0	128.2	124.3	131.2	82.0
Fuel						1,033.7	1,599.9	1,653.3	1,433.4	1,337.3
Flared						0.0	0.0	0.0	0.0	0.0
Vented						3.7	7.0	2.6	0.0	2.2
Diff and Other						346.2	-109.9	-62.8	-262.2	-159.9
<b>Process and Frac</b>										
Pentanes Plus						374.4	623.3	604.0	636.8	398.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0108678  
 Facility Lic # 20782

Facility Name PENNWEST WILSON CREEK  
 Facility Operator OTM9 NAL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities						13,642.0	24,785.2	30,975.7	22,158.4	29,815.5
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						11,615.1	22,194.3	29,794.9	21,035.0	28,319.0
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						31.9	18.2	0.4	18.9	10.9
Fuel						1,124.8	1,616.8	1,626.1	1,519.9	1,765.5
Flared						0.0	0.0	0.0	0.0	0.0
Vented						1.5	3.6	86.9	101.8	78.4
Diff and Other						868.7	952.3	-532.6	-517.2	-358.3
<b>Process and Frac</b>										
Pentanes Plus						155.1	87.8	1.8	91.8	53.2
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0108876  
 Facility Lic # 14074

Facility Name HUSKY KAKWA 10-7 GGS (CALTEX 7-14)  
 Facility Operator 0R46 HUSKY

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities						41,759.4	79,948.2	108,826.6	165,745.9	135,795.8
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						0.0	0.0	0.0	0.0	0.0
Gas Plant						41,771.0	79,948.2	106,711.9	167,532.9	134,955.2
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						330.8	503.1	690.2	1,154.7	469.3
Fuel						0.0	0.0	0.0	0.0	0.0
Flared						0.0	0.0	0.0	0.0	0.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						-342.4	-503.1	1,424.5	-2,941.7	371.3
<b>Process and Frac</b>										
Pentanes Plus						1,607.4	2,445.7	3,354.4	5,612.0	2,281.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0108972  
Facility Lic # 41512

Facility Name Tourmaline 2/ 8-13-62-6W6 GGS  
Facility Operator A573 TOURMALINE

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities						87,708.0	100,028.1	304,481.3	482,358.2	663,347.8
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						86,517.2	99,647.8	2,147.8	0.0	0.0
Gas Plant						0.0	0.0	302,232.2	482,493.6	655,426.3
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						70.2	0.2	0.0	0.0	0.0
Fuel						1,343.5	1,616.8	286.9	0.0	0.0
Flared						0.0	0.0	0.0	0.0	0.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						-222.9	-1,236.7	-185.6	-135.4	7,921.5
<b>Process and Frac</b>										
Pentanes Plus						341.1	1.2	0.0	0.0	0.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0108984

Facility Name EOG TWINING 11-14-30-26 BOOSTER COMP

Facility Lic # 31742

Facility Operator A1H9 EMBER

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities						13,377.8	20,031.4	16,773.6	14,979.5	13,879.2
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	106.0	0.0	0.0
Gas Gathering						12,728.8	19,552.1	16,719.4	14,953.6	13,948.8
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						0.0	0.0	0.2	5.4	1.3
Fuel						649.0	958.5	575.4	666.6	617.6
Flared						0.0	0.0	0.0	0.0	0.0
Vented						0.0	3.2	5.5	2.3	2.3
Diff and Other						0.0	-482.4	-632.9	-648.4	-690.8
<b>Process and Frac</b>										
Pentanes Plus						0.0	0.0	1.2	26.3	6.3
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0108987  
 Facility Lic # 31743

Facility Name EOG TWINING 4-35-30-26 BOOSTER COMP  
 Facility Operator A1H9 EMBER

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities						11,480.5	12,991.8	11,763.6	11,513.8	8,853.6
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						11,045.4	12,554.3	11,369.4	11,065.3	8,439.0
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						0.0	2.7	2.3	3.1	3.2
Fuel						435.1	440.3	390.5	428.2	421.7
Flared						0.0	0.0	0.0	0.0	0.0
Vented						0.0	2.0	3.7	3.1	1.0
Diff and Other						0.0	-7.5	-2.3	14.1	-11.3
<b>Process and Frac</b>										
Pentanes Plus						0.0	13.3	11.3	15.1	15.3
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0108992  
Facility Lic # 4265

Facility Name EOG TWINING 06-22-31-26 BOOSTER COMP  
Facility Operator A1H9 EMBER

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities						15,745.0	18,896.8	17,688.0	14,526.5	11,934.7
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						14,988.5	17,848.0	16,730.1	13,587.5	11,330.3
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						0.0	0.0	0.0	0.6	0.0
Fuel						756.5	1,047.1	955.0	938.2	603.8
Flared						0.0	0.0	0.0	0.0	0.0
Vented						0.0	1.7	2.9	0.8	0.6
Diff and Other						0.0	0.0	0.0	-0.6	0.0
<b>Process and Frac</b>										
Pentanes Plus						0.0	0.0	0.0	3.1	0.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0109020  
 Facility Lic # 32633

Facility Name PENNWEST WILLGR  
 Facility Operator OBP8 PENN WEST

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities						24,868.8	38,675.6	49,747.3	50,814.6	43,422.6
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						23,903.6	37,243.7	47,910.7	50,806.8	42,302.5
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						41.3	56.7	23.3	17.2	18.2
Fuel						778.5	1,581.9	1,593.6	1,662.0	1,599.8
Flared						0.0	5.5	2.0	0.5	16.3
Vented						0.0	0.4	1.3	0.8	2.4
Diff and Other						145.4	-212.6	216.4	-1,672.7	-516.6
<b>Process and Frac</b>										
Pentanes Plus						200.3	276.4	112.8	83.4	88.5
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0109486

Facility Name SWP PROVOST 4-29-038-03W4

Facility Lic # 6310

Facility Operator A5MK ALSTON

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										SHUTIN
Alberta Facilities						5,782.6	6,994.7	5,309.2	2,880.7	1,589.6
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						5,782.6	6,994.7	5,308.0	2,438.4	539.2
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						0.0	0.0	0.0	0.0	0.0
Fuel						0.0	0.0	0.0	349.0	506.7
Flared						0.0	0.0	0.0	95.7	543.8
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						0.0	0.0	1.2	-2.4	-0.1
<b>Process and Frac</b>										
Pentanes Plus						0.0	0.0	0.0	0.0	0.2
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0109502  
Facility Lic # 41543

Facility Name GILBY 2/08-32-41-04W5 GGS  
Facility Operator A5RX BEC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>							SHUTIN	SHUTIN		
Alberta Facilities						41,713.6	35,954.5	700.2	1,724.1	4,267.1
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						41,554.6	36,999.9	690.2	660.4	2,832.5
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						42.8	89.5	0.0	0.0	0.0
Fuel						894.4	347.2	14.9	1,063.7	1,434.6
Flared						0.0	0.0	0.0	0.0	0.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						-778.2	-1,482.1	-4.9	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus						208.1	435.1	0.0	0.0	0.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0109805  
Facility Lic # 20577

Facility Name BONAVIDA 09-04-034-05W5  
Facility Operator A5RX BEC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities						40,716.3	63,937.2	94,021.8	49,163.0	23,831.9
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	304.6	1,016.4	0.0
Gas Gathering						37,905.5	66,139.9	90,502.4	46,162.8	22,120.0
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						0.0	0.0	0.0	0.0	174.9
Fuel						438.1	561.8	1,142.8	1,844.3	1,463.8
Flared						46.8	60.8	10.8	28.5	54.8
Vented						0.0	0.0	0.0	0.0	11.3
Diff and Other						2,325.9	-2,825.3	2,061.2	111.0	7.1
<b>Process and Frac</b>										
Pentanes Plus						0.0	0.0	0.0	0.0	849.8
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0110438

Facility Name CALTEX 7-14 GATHERING

Facility Lic # 41277

Facility Operator A517 LONG RUN

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities						28,957.2	81,203.9	61,763.3	78,613.9	59,724.4
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						29,121.2	79,948.2	61,491.7	81,401.7	60,060.1
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						0.0	68.5	0.0	0.0	130.8
Fuel						625.8	1,866.1	1,659.3	1,668.8	1,984.4
Flared						6.8	71.8	63.4	27.4	47.6
Vented						0.0	0.0	0.0	47.9	102.5
Diff and Other						-796.6	-750.7	-1,451.1	-4,531.9	-2,601.0
<b>Process and Frac</b>										
Pentanes Plus						0.0	332.8	0.0	0.0	635.5
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0110733  
 Facility Lic # 41829

Facility Name VELVET EDSON 08-06-053-14W5 GGS/COMP  
 Facility Operator A5YK VELVET

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities						40,587.5	80,690.7	53,333.4	55,321.8	83,532.3
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						0.0	0.0	0.0	0.0	0.0
Gas Plant						39,505.5	78,764.7	52,387.8	54,799.9	81,106.9
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						169.7	153.2	70.0	150.7	1,051.1
Fuel						1,006.4	2,611.0	1,753.5	1,637.7	1,913.5
Flared						0.0	0.0	6.6	0.9	8.9
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						-94.1	-838.2	-884.5	-1,267.4	-548.1
<b>Process and Frac</b>										
Pentanes Plus						825.4	744.6	340.8	731.7	5,109.1
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0111093

Facility Name PGS Red Rock to 08-13 Compressors

Facility Lic # 13909

Facility Operator A5A3 PEMBINA GASSER

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities						25,690.1	40,156.6			
Non-Alberta Facilities						0.0	0.0			
<b>Dispositions</b>										
Battery						0.0	0.0			
Gas Gathering						23,690.2	37,991.6			
Gas Plant						0.0	0.0			
Injection Facility						0.0	0.0			
Meter Station						0.0	0.0			
Other						0.0	0.0			
AB Commercial						0.0	0.0			
AB Industrial						0.0	0.0			
AB Residential						0.0	0.0			
AB Elec.Gen.						0.0	0.0			
<b>Shrinkage</b>										
Acid Gas						0.0	0.0			
Other products						18.0	22.7			
Fuel						9.4	8.1			
Flared						0.0	0.0			
Vented						0.0	0.0			
Diff and Other						1,972.5	2,134.2			
<b>Process and Frac</b>										
Pentanes Plus						87.3	110.4			
Propane						0.0	0.0			
Butanes						0.0	0.0			
Ethane						0.0	0.0			
NGL						0.0	0.0			
Sulphur						0.0	0.0			
Sulp Cls Inv						0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0111741  
Facility Lic # 41995

Facility Name WILGRN 06-22-041-05W5 GGS  
Facility Operator A5RX BEC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities						19,223.4	52,619.6	80,897.9	81,415.3	87,139.3
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						18,765.1	51,761.3	79,264.1	81,393.3	85,523.5
Gas Plant						0.0	0.0	0.0	0.0	566.3
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						12.3	9.7	32.9	37.0	7.5
Fuel						424.2	1,604.4	1,896.5	2,094.6	2,162.6
Flared						0.0	0.0	0.0	0.0	0.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						21.8	-755.8	-295.6	-2,109.6	-1,120.6
<b>Process and Frac</b>										
Pentanes Plus						59.8	46.6	159.8	179.8	36.1
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0111816

Facility Name Wilgr 08-29 (04-16) GS

Facility Lic # 8263

Facility Operator 0YK4 SURGE ENERGY

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>								SHUTIN	SHUTIN	
Alberta Facilities						2,810.1	3,838.8	1,107.6		
Non-Alberta Facilities						0.0	0.0	0.0		
<b>Dispositions</b>										
Battery						2,774.6	3,760.6	1,099.2		
Gas Gathering						0.0	0.0	0.0		
Gas Plant						0.0	0.0	0.0		
Injection Facility						0.0	0.0	0.0		
Meter Station						0.0	0.0	0.0		
Other						0.0	0.0	0.0		
AB Commercial						0.0	0.0	0.0		
AB Industrial						0.0	0.0	0.0		
AB Residential						0.0	0.0	0.0		
AB Elec.Gen.						0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0		
Other products						35.5	78.2	8.4		
Fuel						0.0	0.0	0.0		
Flared						0.0	0.0	0.0		
Vented						0.0	0.0	0.0		
Diff and Other						0.0	0.0	0.0		
<b>Process and Frac</b>										
Pentanes Plus						172.5	379.3	41.2		
Propane						0.0	0.0	0.0		
Butanes						0.0	0.0	0.0		
Ethane						0.0	0.0	0.0		
NGL						0.0	0.0	0.0		
Sulphur						0.0	0.0	0.0		
Sulp Cls Inv						0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0112112  
Facility Lic # 42149

Facility Name MIDWAY GARR 8-15-34-4 W5 COMP  
Facility Operator A5BE WHITECAP

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities						2,689.7	29,443.7	39,272.7	60,271.0	56,267.5
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						2,491.7	28,887.8	39,163.5	59,418.7	56,199.8
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						0.0	0.0	0.0	0.0	0.0
Fuel						20.4	205.9	158.5	225.4	0.0
Flared						0.0	0.0	0.0	0.0	0.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						177.6	350.0	-49.3	626.9	67.7
<b>Process and Frac</b>										
Pentanes Plus						0.0	0.0	0.0	0.0	0.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	16.8	0.0	0.0	0.0
Sulp Cls Inv						0.0	16.8	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0112213 Facility Name Gilby 07-08/6-25 Inlet  
 Facility Lic # 8792 Facility Operator OE9L

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities						10,477.7	43,460.0	48,712.5	41,501.9	40,613.1
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						10,477.7	43,460.0	48,712.5	41,501.9	39,547.0
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						0.0	0.0	0.0	0.0	0.7
Fuel						0.0	0.0	0.0	0.0	320.0
Flared						0.0	0.0	0.0	0.0	0.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						0.0	0.0	0.0	0.0	745.4
<b>Process and Frac</b>										
Pentanes Plus						0.0	0.0	0.0	0.0	3.3
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0113237  
 Facility Lic # 42295

Facility Name Velvet Pine Creek 09-04-056-17W5 GGS  
 Facility Operator A5YK VELVET

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities						7,956.1	61,687.2	39,512.3	29,665.4	33,404.7
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						0.0	0.0	0.0	0.0	0.0
Gas Plant						7,830.5	61,935.5	36,031.5	26,068.5	30,591.1
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						8.2	42.4	15.9	31.7	83.9
Fuel						217.0	2,929.9	2,631.7	2,408.1	2,099.0
Flared						0.0	0.0	0.4	10.6	2.3
Vented						0.0	1.0	0.0	0.0	0.0
Diff and Other						-99.6	-3,221.6	832.8	1,146.5	628.4
<b>Process and Frac</b>										
Pentanes Plus						40.0	206.2	77.4	153.9	407.6
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0113388  
Facility Lic # 42466

Facility Name Angle Strachan 9-26 Comp Station  
Facility Operator A5E0 BELLATRIX

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities						2,957.9	59,398.3	70,013.5	111,363.1	133,114.7
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						2,919.5	57,361.6	68,039.7	106,634.5	128,380.6
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						0.0	0.0	38.4	0.0	69.4
Fuel						0.0	2,156.2	2,390.9	3,842.0	3,750.4
Flared						3.0	29.1	28.8	46.8	39.4
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						35.4	-148.6	-484.3	839.8	874.9
<b>Process and Frac</b>										
Pentanes Plus						0.0	0.0	187.1	0.0	337.1
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0113816

Facility Name Alderf 6-12 Comp GS

Facility Lic # 35696

Facility Operator 0W9D

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities							65,785.8	73,464.2	78,073.3	65,393.7
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							63,605.2	69,832.1	74,732.6	62,826.4
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							338.8	227.7	532.5	427.3
Fuel							2,638.1	3,369.4	3,371.9	3,271.5
Flared							0.0	0.0	0.0	0.0
Vented							0.0	0.0	0.0	3.7
Diff and Other							-796.3	35.0	-563.7	-1,135.2
<b>Process and Frac</b>										
Pentanes Plus							1,646.9	1,106.8	2,588.3	2,075.9
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0114210  
Facility Lic # 37536

Facility Name MEDRVR 102/06-20-038-04 W5 GAS GS  
Facility Operator OTM9 NAL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities							25,037.1	25,221.2	20,231.7	19,434.2
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	10.5
Gas Gathering							25,570.2	25,814.7	21,427.3	19,579.8
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							0.0	0.0	0.0	183.9
Fuel							377.7	1,200.9	1,240.2	1,052.7
Flared							0.0	0.0	0.0	0.0
Vented							0.0	0.0	0.0	0.0
Diff and Other							-910.8	-1,794.4	-2,435.8	-1,392.7
<b>Process and Frac</b>										
Pentanes Plus							0.0	0.0	0.0	894.1
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0114260  
 Facility Lic # 39853

Facility Name Sylvan Lake 7-31 GGS  
 Facility Operator A68A FREEHOLD

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities							8,157.4	5,753.0	6,475.5	3,577.9
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							7,857.7	5,514.9	6,185.4	3,442.3
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							0.4	0.0	0.0	0.0
Fuel							397.4	422.8	388.2	327.6
Flared							0.0	0.0	0.0	0.0
Vented							16.9	24.4	22.4	14.7
Diff and Other							-115.0	-209.1	-120.5	-206.7
<b>Process and Frac</b>										
Pentanes Plus							1.9	0.0	0.0	0.0
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0114812

Facility Name 00/05-08-048-13W5 PADDY CREEK GS

Facility Lic # 25963

Facility Operator A6GD SINOPEC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities							82,025.9	147,881.5	123,470.8	119,940.9
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	3,682.9
Gas Gathering							82,025.9	143,660.5	123,370.8	4,799.6
Gas Plant							0.0	0.0	0.0	108,231.1
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							0.0	0.0	0.0	3.0
Fuel							0.0	3,977.4	0.0	1,796.9
Flared							0.0	243.6	100.0	14.5
Vented							0.0	0.0	0.0	0.0
Diff and Other							0.0	0.0	0.0	1,412.9
<b>Process and Frac</b>										
Pentanes Plus							0.0	0.0	0.0	15.1
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0115365

Facility Name 06-31-035-03W5 Gathering

Facility Lic # 42960

Facility Operator OZOH HARVEST

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>							SHUTIN			
Alberta Facilities							12,686.2	19,869.7	29,580.7	29,019.5
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							12,754.3	19,718.7	29,596.4	29,415.6
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							0.0	1.8	7.1	3.5
Fuel							352.9	602.3	1,100.1	1,196.4
Flared							0.0	0.3	0.0	0.2
Vented							0.0	0.1	4.5	2.4
Diff and Other							-421.0	-453.5	-1,127.4	-1,598.6
<b>Process and Frac</b>										
Pentanes Plus							0.0	8.8	34.9	16.8
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0115516  
 Facility Lic # 42265

Facility Name GILBY 03-28-41-4 GGS  
 Facility Operator A5RX BEC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities							282,779.9	799,363.5	842,403.4	847,989.9
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							276,133.7	781,972.4	834,174.4	831,513.5
Gas Plant							0.0	0.0	0.0	3,672.8
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							61.1	359.1	1,460.4	237.2
Fuel							7,929.9	16,977.2	17,953.9	17,120.7
Flared							0.0	498.3	100.5	104.1
Vented							0.0	0.0	0.0	0.0
Diff and Other							-1,344.8	-443.5	-11,285.8	-4,658.4
<b>Process and Frac</b>										
Pentanes Plus							297.1	1,745.8	7,098.1	1,152.4
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

**Facility ID** ABGS0115555      **Facility Name** 13-11 Compressor  
**Facility Lic #** 42908      **Facility Operator** A1ME CEQUENCE

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities							77,017.4	231,807.3	392,943.2	453,787.0
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							76,427.4	73,668.1	0.0	0.0
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	165,119.0	397,300.0	450,065.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							0.0	0.0	0.0	6,135.8
Fuel							789.7	3,802.7	8,747.8	10,941.5
Flared							0.0	0.0	0.0	4.8
Vented							0.0	0.0	0.0	5.1
Diff and Other							-199.7	-10,782.5	-13,104.6	-13,365.2
<b>Process and Frac</b>										
Pentanes Plus							0.0	0.0	0.0	29,822.2
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0115585

Facility Name MCLEOD RIVER 06-04

Facility Lic # 42959

Facility Operator A5R5 PENGROWTH

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>							SHUTIN			
Alberta Facilities							12,744.6	12,259.3	10,113.7	7,695.0
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							12,221.7	11,862.6	9,947.8	7,433.1
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							30.1	35.8	31.0	23.8
Fuel							368.1	403.6	428.9	256.8
Flared							0.0	0.0	0.0	0.0
Vented							0.0	2.1	0.9	1.6
Diff and Other							124.7	-44.8	-294.9	-20.3
<b>Process and Frac</b>										
Pentanes Plus							146.6	174.8	150.3	116.5
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0115614  
Facility Lic # 36268

Facility Name Pennwest WillGr  
Facility Operator 0BP8 PENN WEST

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities							35,129.5	42,908.7	37,851.8	34,485.5
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							70.7	114.8	123.1	103.2
Gas Gathering							34,060.0	40,844.9	693.8	0.0
Gas Plant							0.0	1,424.6	36,101.7	33,296.6
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							110.7	87.9	90.9	81.3
Fuel							48.6	59.9	56.3	70.8
Flared							0.0	0.0	0.0	0.0
Vented							0.0	0.0	0.0	0.0
Diff and Other							839.5	376.6	786.0	933.6
<b>Process and Frac</b>										
Pentanes Plus							537.5	427.3	441.5	395.1
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

**Facility ID** ABGS0115778      **Facility Name** DEVON ERITH 9-21-47-17W5 GGS  
**Facility Lic #** 42863      **Facility Operator** OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities							5,685.6	10,781.1	5,890.4	3,644.7
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							214.8	294.6	273.6	107.5
Gas Gathering							4,080.0	8,912.6	4,423.2	2,731.9
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							89.8	370.0	246.8	130.8
Fuel							1,112.9	916.2	920.3	703.4
Flared							36.4	365.6	158.6	208.5
Vented							112.7	0.0	0.0	0.0
Diff and Other							39.0	-77.9	-132.1	-237.4
<b>Process and Frac</b>										
Pentanes Plus							436.6	1,798.0	1,199.7	636.0
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0115856

Facility Name Pennwest Sylvan Lake

Facility Lic # 6142

Facility Operator OTM9 NAL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities							895.5	1,155.6	1,003.3	709.1
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							831.7	1,092.3	1,025.6	714.9
Gas Gathering							0.0	0.0	0.0	0.0
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							0.0	0.0	0.3	0.5
Fuel							0.0	0.0	0.0	0.0
Flared							0.0	0.0	0.0	0.0
Vented							0.0	0.0	0.0	0.0
Diff and Other							63.8	63.3	-22.6	-6.3
<b>Process and Frac</b>										
Pentanes Plus							0.0	0.0	1.5	2.4
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0115991  
 Facility Lic # 26718

Facility Name Mulligan 8-34-081-10W6 GS  
 Facility Operator OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities							14,003.9	26,720.1	28,198.2	26,196.7
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							13,376.0	26,129.4	26,922.0	24,967.2
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							0.0	26.8	22.3	31.4
Fuel							462.9	880.8	943.7	1,006.5
Flared							0.0	13.5	104.1	108.0
Vented							0.0	0.0	0.0	0.0
Diff and Other							165.0	-330.4	206.1	83.6
<b>Process and Frac</b>										
Pentanes Plus							0.0	131.0	109.1	153.0
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0116255

Facility Name TWINING 6-32-30-25 W4 COMPRESSOR

Facility Lic # 4248

Facility Operator A1H9 EMBER

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities							750.5	1,588.4	1,589.0	1,519.9
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							674.5	1,394.0	1,487.3	1,413.7
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							0.0	0.0	0.6	0.0
Fuel							75.6	194.1	106.4	106.1
Flared							0.0	0.0	0.0	0.0
Vented							0.4	0.3	0.5	0.1
Diff and Other							0.0	0.0	-5.8	0.0
<b>Process and Frac</b>										
Pentanes Plus							0.0	0.0	3.0	0.0
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0116257

Facility Name TWINING 12-17-031-25 W4 COMPRESSOR

Facility Lic # 4248

Facility Operator A1H9 EMBER

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities							675.7	1,122.6	1,117.2	1,040.1
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							588.5	1,044.5	1,051.2	960.8
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							0.0	0.0	1.1	0.0
Fuel							86.4	77.4	64.9	78.2
Flared							0.0	0.0	0.0	0.0
Vented							0.8	0.7	0.0	1.1
Diff and Other							0.0	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus							0.0	0.0	5.3	0.0
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0116261  
 Facility Lic # 39801

Facility Name Velvet Pine Creek 16-23-054-17W5 GGS  
 Facility Operator A5YK VELVET

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities							15,565.4	31,329.0	37,607.2	115,594.8
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							14,693.1	30,656.2	35,489.8	109,431.3
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							0.0	0.0	676.1	1,599.9
Fuel							884.4	1,012.1	1,154.1	994.0
Flared							0.0	19.6	17.4	8.8
Vented							1.4	0.0	0.0	0.0
Diff and Other							-13.5	-358.9	269.8	3,560.8
<b>Process and Frac</b>										
Pentanes Plus							0.0	0.0	3,286.2	7,775.1
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

**Facility ID** ABGS0116374      **Facility Name** WILGRN 04-04-042-05W5 GGS  
**Facility Lic #** 9062      **Facility Operator** A5RX      BEC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities								9,875.6	8,885.8	7,850.1
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								9,233.3	8,808.2	8,201.5
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								0.0	20.2	60.0
Fuel								109.7	182.1	165.9
Flared								0.0	0.0	0.0
Vented								0.0	0.0	0.0
Diff and Other								532.6	-124.7	-577.3
<b>Process and Frac</b>										
Pentanes Plus								0.0	98.1	291.8
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

**Facility ID** ABGS0116598      **Facility Name** 02/12-12-048-11W5 BRAZEAU GS  
**Facility Lic #** 42916      **Facility Operator** A6GD SINOPEC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities							11,499.2	22,690.4	17,472.7	15,630.4
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							9,129.5	19,798.0	15,501.4	13,621.9
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							91.0	199.8	95.2	114.5
Fuel							1,813.9	2,618.4	1,879.2	1,873.4
Flared							0.0	0.3	8.1	3.0
Vented							0.0	0.0	0.0	0.0
Diff and Other							464.8	73.9	-11.2	17.6
<b>Process and Frac</b>										
Pentanes Plus							442.7	971.1	462.4	556.5
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

**Facility ID** ABGS0116601      **Facility Name** Pennwest Med River  
**Facility Lic #** 7385      **Facility Operator** OTM9      NAL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities							991.7	1,792.2	1,500.3	1,578.7
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							888.1	1,619.2	1,325.7	1,404.8
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							2.6	3.2	2.0	1.2
Fuel							79.5	118.5	129.9	144.6
Flared							0.1	16.4	0.0	0.0
Vented							0.0	0.0	0.0	0.0
Diff and Other							21.4	34.9	42.7	28.1
<b>Process and Frac</b>										
Pentanes Plus							12.5	15.7	9.7	6.2
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

**Facility ID** ABGS0116612      **Facility Name** Angle Edson 05-26-052-17W5 Comp/GGS  
**Facility Lic #** 39348      **Facility Operator** A5RX      BEC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities							16,806.7	26,564.8	18,883.2	15,733.5
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	4,757.1	13,856.0
Gas Gathering							16,215.9	25,754.3	14,345.3	2,603.4
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							0.0	0.0	0.0	0.0
Fuel							721.6	1,254.4	703.7	93.9
Flared							8.0	7.2	0.4	0.0
Vented							5.6	6.2	0.6	0.0
Diff and Other							-144.4	-457.3	-923.9	-819.8
<b>Process and Frac</b>										
Pentanes Plus							0.0	0.2	0.0	0.0
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0116647  
 Facility Lic # 37232

Facility Name HARMATTAN 102/09-05-031-02W5 GGS  
 Facility Operator A5E0 BELLATRIX

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities							58,269.3	122,494.9	103,315.8	70,957.1
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							58,080.0	122,703.6	103,785.3	71,586.3
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							0.0	6.2	6.8	5.4
Fuel							603.1	418.7	0.0	363.2
Flared							1.4	1.8	0.8	0.7
Vented							0.0	0.0	0.0	0.0
Diff and Other							-415.2	-635.4	-477.1	-998.5
<b>Process and Frac</b>										
Pentanes Plus							0.0	30.2	33.0	26.3
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0117243

Facility Name BONAVIDA GGS/CS 06-33-044-03W5

Facility Lic # 35214

Facility Operator A5RX BEC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities							5,525.0	15,168.9	20,323.2	13,620.7
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							5,136.5	14,541.4	20,296.5	13,331.9
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							0.0	0.6	1.2	0.0
Fuel							291.8	720.7	654.4	793.7
Flared							97.2	0.0	0.0	0.0
Vented							0.0	0.0	0.4	0.7
Diff and Other							-0.5	-93.8	-629.3	-505.6
<b>Process and Frac</b>										
Pentanes Plus							0.0	3.0	5.9	0.0
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0117264

Facility Name CRYSTAL 11-33-044-03W5 GS

Facility Lic # 28138

Facility Operator A5RX BEC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities							2,018.1	7,765.0	12,761.8	7,602.2
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							2,087.0	7,818.5	13,287.7	7,607.5
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							0.0	0.0	3.0	0.0
Fuel							6.2	2.6	0.0	0.0
Flared							0.0	0.0	0.0	0.0
Vented							0.0	0.0	0.1	0.0
Diff and Other							-75.1	-56.1	-529.0	-5.3
<b>Process and Frac</b>										
Pentanes Plus							0.0	0.0	14.8	0.0
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0117543

Facility Name Angle Ferrier 09-03 Comp/GGS

Facility Lic # 39728

Facility Operator A5E0 BELLATRIX

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities							24,638.1	72,443.8	64,209.3	50,124.9
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							23,764.1	70,029.7	61,212.2	47,638.0
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							0.0	49.1	0.1	0.1
Fuel							750.3	2,284.7	2,196.5	1,787.5
Flared							18.0	53.6	45.4	17.0
Vented							2.6	0.1	0.0	0.0
Diff and Other							103.1	26.6	755.1	682.3
<b>Process and Frac</b>										
Pentanes Plus							0.0	238.5	0.7	0.6
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0117967

Facility Name BEC WILGRN 6-31-41-6W5 GGS

Facility Lic # 8827

Facility Operator A5RX BEC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities							10,123.2	29,865.3	34,942.9	39,500.8
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							9,768.1	29,129.2	34,527.0	38,315.2
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							0.0	0.0	19.6	0.0
Fuel							0.0	269.0	37.6	7.7
Flared							0.0	0.0	0.0	0.0
Vented							0.0	0.0	0.0	0.0
Diff and Other							355.1	467.1	358.7	1,177.9
<b>Process and Frac</b>										
Pentanes Plus							0.0	0.0	95.2	0.0
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0118134  
 Facility Lic # 3056

Facility Name Cypress Herronton 14-24-21-25W4  
 Facility Operator A2TG TQN

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities								6,254.9	8,687.1	8,050.7
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								5,894.0	7,970.0	7,260.5
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								9.5	11.7	18.1
Fuel								364.6	417.5	421.0
Flared								0.0	0.0	0.0
Vented								0.0	0.0	0.0
Diff and Other								-13.2	287.9	351.1
<b>Process and Frac</b>										
Pentanes Plus								46.0	57.3	88.1
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0118136

Facility Name Cypress Farrow 4-6-20-24

Facility Lic # 29805

Facility Operator A2TG TQN

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities								14,102.8	13,687.7	13,431.3
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								14,546.5	13,578.1	12,789.2
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								1.2	3.5	4.8
Fuel								281.5	410.6	808.9
Flared								0.0	0.0	0.0
Vented								0.0	0.0	0.2
Diff and Other								-726.4	-304.5	-171.8
<b>Process and Frac</b>										
Pentanes Plus								6.3	17.2	23.3
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0118137

Facility Name Brant 12-15-018-25W4

Facility Lic # 29452

Facility Operator A2TG TQN

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities								6,922.6	5,814.5	5,588.9
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								0.0	1,997.7	2,506.3
Gas Plant								6,288.3	3,392.8	2,180.3
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								0.9	0.4	0.5
Fuel								424.6	412.0	375.7
Flared								0.0	0.0	0.0
Vented								2.0	0.1	0.0
Diff and Other								206.8	11.5	526.1
<b>Process and Frac</b>										
Pentanes Plus								4.4	2.4	2.4
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0118140

Facility Name Cypress Farrow 11-10-20-24

Facility Lic # 2856

Facility Operator A2TG TQN

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>								SHUTIN		
Alberta Facilities								1,195.5	7,234.9	12,303.7
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								1,087.9	7,048.6	11,796.2
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								0.4	0.1	1.2
Fuel								104.0	274.6	449.9
Flared								0.0	0.0	0.0
Vented								0.0	0.0	1.0
Diff and Other								3.2	-88.4	55.4
<b>Process and Frac</b>										
Pentanes Plus								1.8	0.8	5.9
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0118462

Facility Name WILLESDEN GREEN 10-34-40-06W5 GGS

Facility Lic # 43434

Facility Operator A5RX BEC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities							32,853.7	239,068.3	238,337.7	206,248.0
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							32,454.0	235,907.0	236,459.3	203,451.9
Gas Plant							0.0	0.0	0.0	1,592.8
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							121.5	457.1	158.5	187.6
Fuel							367.7	4,924.0	4,756.8	6,430.9
Flared							0.0	0.0	0.0	0.0
Vented							0.0	0.0	0.0	0.0
Diff and Other							-89.5	-2,219.8	-3,036.9	-5,415.2
<b>Process and Frac</b>										
Pentanes Plus							590.8	2,221.6	770.6	911.7
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

**Facility ID** ABGS0118593      **Facility Name** RESTHAVEN GGS 2-10-60-01W6  
**Facility Lic #** 43333      **Facility Operator** A6HJ

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities							30,541.0	233,077.0	304,412.1	269,308.7
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	225.7	487.7
Gas Gathering							30,519.7	237,112.5	196,948.4	259,086.8
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	25.4
Meter Station							0.0	0.0	104,662.7	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							0.0	0.0	2,710.4	4,653.9
Fuel							0.0	0.0	4,852.7	9,071.7
Flared							0.0	0.0	39.2	47.1
Vented							0.0	0.0	0.0	0.0
Diff and Other							21.3	-4,035.5	-5,027.0	-4,063.9
<b>Process and Frac</b>										
Pentanes Plus							0.0	0.0	13,173.0	22,619.6
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

**Facility ID** ABGS0118595      **Facility Name** TAQA FERRIER 07-11-041-08W5 GGS  
**Facility Lic #** 27500      **Facility Operator** A2TG TQN

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities							13,575.6	67,787.8	71,816.3	66,367.9
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							12,716.3	64,077.2	68,082.5	62,261.1
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							0.0	0.6	11.5	15.6
Fuel							348.3	2,341.2	1,924.8	2,293.2
Flared							0.0	1.5	905.4	561.2
Vented							0.0	1.8	0.0	0.0
Diff and Other							511.0	1,365.5	892.1	1,236.8
<b>Process and Frac</b>										
Pentanes Plus							0.0	3.1	56.4	76.5
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0118602

Facility Name WILGRN 03-28-41-4W5 GGS

Facility Lic # 42265

Facility Operator A5RX BEC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities							62,891.3	302,841.5		
Non-Alberta Facilities							0.0	0.0		
<b>Dispositions</b>										
Battery							0.0	0.0		
Gas Gathering							62,741.7	302,856.0		
Gas Plant							0.0	0.0		
Injection Facility							0.0	0.0		
Meter Station							0.0	0.0		
Other							0.0	0.0		
AB Commercial							0.0	0.0		
AB Industrial							0.0	0.0		
AB Residential							0.0	0.0		
AB Elec.Gen.							0.0	0.0		
<b>Shrinkage</b>										
Acid Gas							0.0	0.0		
Other products							0.0	320.0		
Fuel							0.0	0.0		
Flared							0.0	0.0		
Vented							0.0	0.0		
Diff and Other							149.6	-334.5		
<b>Process and Frac</b>										
Pentanes Plus							0.0	1,555.5		
Propane							0.0	0.0		
Butanes							0.0	0.0		
Ethane							0.0	0.0		
NGL							0.0	0.0		
Sulphur							0.0	0.0		
Sulp Cls Inv							0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

**Facility ID** ABGS0118894      **Facility Name** Pennwest Leafland  
**Facility Lic #** 26508      **Facility Operator** OBP8      PENN WEST

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities							1,239.7	6,943.1	5,919.7	5,606.2
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							1,197.7	6,165.2	5,213.6	5,613.7
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							0.0	0.0	0.9	0.5
Fuel							0.0	429.3	405.9	65.7
Flared							0.0	0.0	0.0	0.0
Vented							0.0	0.0	0.5	5.4
Diff and Other							42.0	348.6	298.8	-79.1
<b>Process and Frac</b>										
Pentanes Plus							0.0	0.0	4.6	2.2
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0119007 Facility Name Grande Prairie GS 02-16-060-01W6  
 Facility Lic # 42681 Facility Operator 0W9D

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities							25,269.3	153,960.6	222,101.6	184,751.1
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							24,967.4	157,720.1	220,583.4	177,452.6
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							0.0	24.1	0.0	0.0
Fuel							301.9	3,020.4	4,365.7	4,324.8
Flared							0.0	0.0	0.0	0.0
Vented							0.0	0.0	0.0	72.2
Diff and Other							0.0	-6,804.0	-2,847.5	2,901.5
<b>Process and Frac</b>										
Pentanes Plus							0.0	117.1	0.0	0.0
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0119027  
Facility Lic # 41505

Facility Name ALDERFLAT GAS GATHERING  
Facility Operator A5RX BEC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities							5,361.0	24,748.7	17,621.9	14,373.9
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							5,063.8	23,584.9	16,747.2	13,049.1
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							0.0	54.4	122.4	130.8
Fuel							139.6	804.1	558.0	816.8
Flared							0.0	0.0	0.0	0.0
Vented							0.0	3.0	0.0	0.0
Diff and Other							157.6	302.3	194.3	377.2
<b>Process and Frac</b>										
Pentanes Plus							0.0	264.5	595.1	636.0
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0119058

Facility Name McLeod 14-18-056-15W5 Compressor Stn

Facility Lic # 12825

Facility Operator A5RX BEC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities							1,160.1	6,407.8	7,474.7	6,648.7
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							1,132.0	6,247.1	7,227.0	6,507.7
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							7.9	39.8	78.1	52.4
Fuel							28.1	168.7	169.6	82.4
Flared							0.0	0.0	0.0	0.0
Vented							0.0	0.0	0.0	0.0
Diff and Other							-7.9	-47.8	0.0	6.2
<b>Process and Frac</b>										
Pentanes Plus							38.4	194.1	379.0	254.7
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0119108  
 Facility Lic # 36943

Facility Name BIGSTONE 3-6-61-22W5 COMP STN  
 Facility Operator 0YF2 MAPAN ENERGY

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>								SHUTIN		SHUTIN
Alberta Facilities							32.8	2,131.0	4,169.3	4,150.2
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							12.5	637.9	0.0	0.0
Gas Plant							0.0	1,275.6	3,720.1	3,857.6
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							0.0	0.0	0.0	17.0
Fuel							20.3	118.5	375.3	100.0
Flared							0.0	0.0	31.9	0.0
Vented							0.0	0.0	0.0	0.0
Diff and Other							0.0	99.0	42.0	175.6
<b>Process and Frac</b>										
Pentanes Plus							0.0	0.0	0.0	82.7
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0119122

Facility Name Crystal 9-24-045-06W5

Facility Lic # 43658

Facility Operator OBP8 PENN WEST

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities							6,741.6	59,537.5	47,586.3	9,594.2
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							6,741.6	59,537.6	47,586.3	9,594.2
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							0.0	0.1	0.0	0.0
Fuel							0.0	0.0	0.0	0.0
Flared							0.0	0.0	0.0	0.0
Vented							0.0	0.0	0.0	0.0
Diff and Other							0.0	-0.2	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus							0.0	0.3	0.0	0.0
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

**Facility ID** ABGS0119153      **Facility Name** WESTROSE 5-1-46-1w5  
**Facility Lic #** 43268      **Facility Operator** OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities							1,467.1	8,456.4	6,004.8	4,517.2
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							1,358.9	7,864.4	5,505.0	4,122.8
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							0.0	0.0	0.0	1.6
Fuel							77.9	459.7	391.8	327.6
Flared							0.0	0.0	38.1	17.1
Vented							0.0	0.0	0.0	0.0
Diff and Other							30.3	132.3	69.9	48.1
<b>Process and Frac</b>										
Pentanes Plus							0.0	0.0	0.0	8.0
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0119175

Facility Name Herronton 13-34-020-25W4 GGS

Facility Lic # 2862

Facility Operator A2TG TQN

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities								6,739.9	8,046.9	7,338.6
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								6,809.0	7,555.4	6,720.4
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								0.1	0.0	0.2
Fuel								401.5	563.4	670.3
Flared								0.0	0.0	0.0
Vented								0.7	0.6	0.2
Diff and Other								-471.4	-72.5	-52.5
<b>Process and Frac</b>										
Pentanes Plus								0.7	0.0	1.1
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0119464

Facility Name ENCANA GORDONDALE GGS

Facility Lic # 26352

Facility Operator 0026 ECA

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities							38,793.8	269,082.1	66,213.4	71,695.9
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							38,793.8	267,803.1	66,213.4	71,679.5
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							6.3	27.1	0.0	0.0
Fuel							0.0	534.3	0.0	0.0
Flared							0.0	0.0	0.0	0.0
Vented							0.0	0.0	0.0	0.0
Diff and Other							-6.3	717.6	0.0	16.4
<b>Process and Frac</b>										
Pentanes Plus							30.4	131.9	0.0	0.0
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

 Facility ID ABGS0119489  
 Facility Lic # 26995

 Facility Name ROSEVEAR 03-06  
 Facility Operator 0W9D

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities								16,378.7	16,866.4	11,941.0
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								15,605.7	15,737.8	11,350.4
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								0.0	1.5	4.1
Fuel								664.1	649.3	573.8
Flared								0.0	0.0	0.0
Vented								0.0	0.0	0.0
Diff and Other								108.9	477.8	12.7
<b>Process and Frac</b>										
Pentanes Plus								0.0	7.5	20.0
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

**Facility ID** ABGS0119562      **Facility Name** 10-17 Comp Gas Gathering System  
**Facility Lic #** 41208      **Facility Operator** A0KN SCOLLARD

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										SHUTIN
Alberta Facilities							439.9	3,992.2	3,401.8	1,353.8
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							349.5	3,835.7	3,463.8	1,373.0
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							0.0	1.4	0.0	0.0
Fuel							31.0	144.8	0.1	0.0
Flared							0.0	0.0	0.0	0.0
Vented							0.0	0.0	0.0	0.0
Diff and Other							59.4	10.3	-62.1	-19.2
<b>Process and Frac</b>										
Pentanes Plus							0.0	7.1	0.0	0.0
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0119926  
Facility Lic # 36912

Facility Name Sunchild 11-29-043-11W5M  
Facility Operator A2TG TQN

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities								43,176.2	27,963.0	47,293.8
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								43,353.0	28,040.9	47,675.0
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								0.0	0.0	30.3
Fuel								246.8	93.4	217.5
Flared								0.0	0.0	0.0
Vented								0.0	0.0	0.0
Diff and Other								-423.6	-171.3	-629.0
<b>Process and Frac</b>										
Pentanes Plus								0.0	0.0	147.2
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

 Facility ID ABGS0119953  
 Facility Lic # 26500

 Facility Name DEVON ELMWORTH HALFWAY 15-09 GGS  
 Facility Operator A6GD SINOPEC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities								212,549.2	222,212.4	313,630.6
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								204,005.8	211,237.3	295,264.7
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								94.7	166.8	917.8
Fuel								9,053.8	8,939.2	17,466.5
Flared								17.7	46.4	66.6
Vented								0.0	0.0	0.0
Diff and Other								-622.8	1,822.7	-85.0
<b>Process and Frac</b>										
Pentanes Plus								459.8	811.1	4,460.9
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0120002

Facility Name GILBY 11-22-041-05W5 GGS

Facility Lic # 8822

Facility Operator A5RX BEC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities								94,198.1	104,789.4	111,599.8
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								90,934.2	101,669.7	107,660.8
Gas Plant								0.0	0.0	502.9
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								267.9	147.3	34.3
Fuel								1,225.4	2,926.4	2,718.3
Flared								104.1	8.3	0.0
Vented								0.0	102.9	21.4
Diff and Other								1,666.5	-65.2	662.1
<b>Process and Frac</b>										
Pentanes Plus								1,301.0	716.6	166.6
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0120398

Facility Name MOSAIC LATOR GGS

Facility Lic # 43789

Facility Operator A10G MOSAIC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities								27,228.4	33,303.7	7,535.2
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								26,533.2	32,568.0	7,211.2
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								1.2	14.5	8.2
Fuel								951.8	628.8	164.5
Flared								0.0	0.0	0.0
Vented								0.0	0.0	0.0
Diff and Other								-257.8	92.4	151.3
<b>Process and Frac</b>										
Pentanes Plus								5.8	70.2	40.0
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0120535  
 Facility Lic # 35987

Facility Name BIR PCoupe GGS #2 7-25-77-12  
 Facility Operator A12R BIRCHCLIFF

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>								SHUTIN		
Alberta Facilities								70,604.9	170,777.1	194,949.9
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								70,608.9	170,775.7	192,968.1
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								0.0	0.0	975.5
Fuel								0.0	0.0	1,713.3
Flared								0.0	0.0	9.3
Vented								0.0	0.0	0.0
Diff and Other								-4.0	1.4	-716.3
<b>Process and Frac</b>										
Pentanes Plus								0.0	0.0	4,741.4
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0120645

Facility Name Wild River 14-20 V1500 Inlet GGS

Facility Lic # 30742

Facility Operator A573 TOURMALINE

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities								136,426.9	253,594.8	652,444.8
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								0.0	0.0	0.0
Gas Plant								136,186.5	253,672.6	652,181.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								24.6	22.6	0.0
Fuel								0.0	0.0	263.5
Flared								0.0	0.0	0.0
Vented								0.0	0.0	0.3
Diff and Other								215.8	-100.4	0.0
<b>Process and Frac</b>										
Pentanes Plus								119.7	110.1	0.0
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0120689

Facility Name BONAVIDA 5-34-37-8 GAS GATHERING

Facility Lic # 43191

Facility Operator A5RX BEC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities								41,982.9	49,422.2	85,350.9
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								39,582.3	48,552.6	83,134.1
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								0.0	203.3	13.7
Fuel								1,405.5	1,893.9	2,310.2
Flared								0.0	0.0	5.1
Vented								0.0	1.7	8.7
Diff and Other								995.1	-1,229.3	-120.9
<b>Process and Frac</b>										
Pentanes Plus								0.0	988.7	66.8
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

**Facility ID** ABGS0120737      **Facility Name** HOADLEY 11-28-45-1W5 swing  
**Facility Lic #** 23793      **Facility Operator** OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities								23,542.0	21,357.6	19,405.7
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								23,506.3	20,998.7	19,376.0
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								0.0	0.0	20.9
Fuel								141.9	0.0	0.0
Flared								0.0	0.6	0.8
Vented								0.0	0.0	0.0
Diff and Other								-106.2	358.3	8.0
<b>Process and Frac</b>										
Pentanes Plus								0.0	0.0	101.4
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0120894

Facility Name JOSEPHINE 06-30-081-10W6

Facility Lic # 23375

Facility Operator OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities								1,123.5	21,614.3	17,801.1
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								878.5	4,212.4	5,598.6
Gas Gathering								230.0	17,397.2	12,199.1
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								5.2	31.6	28.9
Fuel								0.0	0.0	0.0
Flared								3.0	1.2	2.9
Vented								12.0	3.2	0.0
Diff and Other								-5.2	-31.3	-28.4
<b>Process and Frac</b>										
Pentanes Plus								83.2	154.2	140.6
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

**Facility ID** ABGS0120945      **Facility Name** NRI Northville 4-24-52-11w5 Comp  
**Facility Lic #** 43880      **Facility Operator** A538 NRI

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities								23,342.5	22,034.2	34,233.3
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								22,979.7	21,256.4	32,124.7
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								0.0	0.0	0.0
Fuel								514.8	857.4	1,039.2
Flared								0.0	0.0	0.0
Vented								0.0	0.0	0.0
Diff and Other								-152.0	-79.6	1,069.4
<b>Process and Frac</b>										
Pentanes Plus								0.2	0.0	0.0
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0121132

Facility Name BNP WILGRN 1-17-42-6W5 COMPRESSOR

Facility Lic # 9090

Facility Operator A5RX BEC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities								20,933.9	54,071.4	53,810.5
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								20,926.9	51,350.2	51,225.3
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								6.9	9.0	13.9
Fuel								134.8	812.2	0.0
Flared								0.0	0.0	0.0
Vented								0.0	0.0	0.0
Diff and Other								-134.7	1,900.0	2,571.3
<b>Process and Frac</b>										
Pentanes Plus								33.7	43.4	67.8
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0121133

Facility Name TAQA 14-33-28-28W4 GGS

Facility Lic # 3854

Facility Operator A2TG TQN

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities								7,951.3	9,779.5	8,800.8
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								8,125.9	10,170.4	9,020.2
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								0.0	0.0	2.1
Fuel								0.0	0.0	0.0
Flared								0.0	0.0	146.8
Vented								0.0	0.0	0.0
Diff and Other								-174.6	-390.9	-368.3
<b>Process and Frac</b>										
Pentanes Plus								0.0	0.0	9.8
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0121134  
 Facility Lic # 20646

Facility Name TAQA 09-01-29-01W5 GGS  
 Facility Operator A2TG TQN

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities								42,815.2	55,437.8	53,962.1
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								44,484.4	58,121.6	56,006.3
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								0.0	2.7	0.0
Fuel								0.0	0.0	1,078.8
Flared								0.0	0.0	328.9
Vented								0.0	0.0	0.0
Diff and Other								-1,669.2	-2,686.5	-3,451.9
<b>Process and Frac</b>										
Pentanes Plus								0.0	13.3	0.0
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0121166

Facility Name BEI CARROT CREEK 7-4-52-12W5 GGS

Facility Lic # 12159

Facility Operator A6C5 BEI

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities								2,194.2	1,821.4	1,825.0
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								1,504.0	1,511.4	1,514.5
Gas Plant								765.9	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								0.0	4.9	4.7
Fuel								8.8	310.5	306.3
Flared								0.0	0.0	0.0
Vented								0.0	0.0	0.0
Diff and Other								-84.5	-5.4	-0.5
<b>Process and Frac</b>										
Pentanes Plus								0.0	23.8	22.6
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0121359

Facility Name TRILOGY 09-16-078-07W6 GGS

Facility Lic # 35652

Facility Operator A68P

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>								SHUTIN		
Alberta Facilities								18,103.4	21,724.9	19,985.3
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								17,228.1	20,941.7	18,783.2
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								0.0	0.0	1.1
Fuel								363.4	646.3	1,098.2
Flared								0.0	0.0	3.3
Vented								0.0	0.0	0.0
Diff and Other								511.9	136.9	99.5
<b>Process and Frac</b>										
Pentanes Plus								0.0	0.0	5.4
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0121509

Facility Name PENGROWTH MCLEOD 9-6-57-14W5

Facility Lic # 13294

Facility Operator A5R5 PENGROWTH

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities								9,066.6	10,815.7	8,984.6
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								7,797.9	9,395.0	8,169.8
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								36.1	54.4	43.8
Fuel								663.9	946.8	894.1
Flared								0.0	0.0	0.0
Vented								8.3	8.1	5.0
Diff and Other								560.4	411.4	-128.1
<b>Process and Frac</b>										
Pentanes Plus								175.3	264.9	212.2
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

 Facility ID ABGS0121513  
 Facility Lic # 21681

 Facility Name PENGROWTH MCLEOD 2-20-57-14W5  
 Facility Operator A5R5 PENGROWTH

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities								9,621.4	12,346.7	12,578.0
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								9,270.9	12,231.2	12,732.8
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								8.3	7.2	9.5
Fuel								611.5	886.0	822.8
Flared								0.0	0.0	0.0
Vented								1.0	1.4	1.3
Diff and Other								-270.3	-779.1	-988.4
<b>Process and Frac</b>										
Pentanes Plus								40.2	35.3	46.8
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0121514  
 Facility Lic # 13108

Facility Name PENGROWTH MCLEOD 13-30-56-14W5  
 Facility Operator A5R5 PENGROWTH

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities								8,321.6	9,529.0	10,177.5
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								8,414.3	9,430.7	9,671.9
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								7.3	17.2	3.9
Fuel								287.7	373.2	314.5
Flared								0.0	0.0	0.0
Vented								1.6	2.9	0.7
Diff and Other								-389.3	-295.0	186.5
<b>Process and Frac</b>										
Pentanes Plus								35.7	83.3	19.4
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

**Facility ID** ABGS0122111      **Facility Name** Hamattan 13-16-31-3W5 GGS  
**Facility Lic #** 42072      **Facility Operator** A5RX      BEC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities								3,184.7	3,724.1	2,835.2
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								3,179.0	3,692.6	2,787.8
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								0.0	0.0	1.5
Fuel								112.7	118.6	146.8
Flared								0.0	0.0	0.0
Vented								0.0	0.0	0.0
Diff and Other								-107.0	-87.1	-100.9
<b>Process and Frac</b>										
Pentanes Plus								0.0	0.0	7.7
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0122342

Facility Name 06-02-061-20W5 ACL GGS

Facility Lic # 13755

Facility Operator OJL8 ACL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities								41,597.1	63,814.0	48,102.5
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								40,996.4	62,628.6	46,777.6
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								6.8	2.4	1.9
Fuel								596.8	1,098.0	1,321.6
Flared								1.0	1.5	1.4
Vented								3.2	1.5	1.8
Diff and Other								-7.1	82.0	-1.8
<b>Process and Frac</b>										
Pentanes Plus								32.7	11.1	9.6
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

**Facility ID** ABGS0122353      **Facility Name** 00/07-02-047-12W5 BRAZEAU GS  
**Facility Lic #** 10443      **Facility Operator** A6GD SINOPEC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities								18,379.3	12,311.9	7,711.9
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								16,091.3	11,549.3	7,111.2
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								0.0	3.3	13.4
Fuel								102.8	776.3	495.0
Flared								0.0	2.3	5.4
Vented								0.0	0.0	0.0
Diff and Other								2,185.2	-19.3	86.9
<b>Process and Frac</b>										
Pentanes Plus								0.0	16.1	65.7
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0122372

Facility Name 11-10-062-19W5 GGS

Facility Lic # 23618

Facility Operator OJL8 ACL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities								12,320.9	24,018.3	33,225.9
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								11,212.5	22,234.7	31,134.1
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								12.8	18.3	92.6
Fuel								1,083.4	1,751.1	2,052.8
Flared								0.5	0.6	0.3
Vented								23.6	32.2	38.3
Diff and Other								-11.9	-18.6	-92.2
<b>Process and Frac</b>										
Pentanes Plus								62.0	88.8	450.0
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

**Facility ID** ABGS0122381      **Facility Name** 07-22-061-21W5 ACL GGS  
**Facility Lic #** 13764      **Facility Operator** OJL8      ACL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities								25,032.2	35,227.5	34,671.2
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								24,215.4	33,814.0	33,281.7
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								9.4	21.3	4.2
Fuel								802.7	1,402.4	1,469.5
Flared								15.6	15.0	0.0
Vented								3.7	6.7	3.0
Diff and Other								-14.6	-31.9	-87.2
<b>Process and Frac</b>										
Pentanes Plus								45.9	104.6	20.3
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0122626  
 Facility Lic # 15369

Facility Name ECA 7-3 AND 7-34 COMPRESSOR GGS  
 Facility Operator 0026 ECA

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>								SHUTIN		
Alberta Facilities								92,323.3	203,011.8	177,885.4
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								90,119.6	198,074.2	172,498.4
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								0.0	0.1	0.6
Fuel								2,203.4	4,998.0	5,402.0
Flared								0.4	1.6	2.7
Vented								0.0	0.0	0.0
Diff and Other								-0.1	-62.1	-18.3
<b>Process and Frac</b>										
Pentanes Plus								0.0	0.6	3.0
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0122857

Facility Name 00/07-22-068-08W6 Wapiti GS

Facility Lic # 32791

Facility Operator A6GD SINOPEC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities								116,088.4	345,461.2	284,396.1
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								110,253.5	328,239.8	265,140.2
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								4,807.8	12,268.3	12,519.1
Fuel								2,705.3	5,326.7	3,507.6
Flared								137.6	192.8	267.0
Vented								0.0	0.0	0.0
Diff and Other								-1,815.8	-566.4	2,962.2
<b>Process and Frac</b>										
Pentanes Plus								23,367.4	59,627.8	60,846.1
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0123006

Facility Name South Rosevear 3-10-54-15W5

Facility Lic # 29048

Facility Operator A5YK VELVET

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities								3,859.1	8,604.9	7,868.3
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								3,431.5	7,914.5	7,571.4
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								0.0	38.9	96.8
Fuel								306.0	298.3	373.3
Flared								1.4	23.8	0.5
Vented								0.0	0.0	0.0
Diff and Other								120.2	329.4	-173.7
<b>Process and Frac</b>										
Pentanes Plus								0.0	189.3	470.1
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0123027

Facility Name TORC ROSEVEAR 06-18-054-15W5 COMP

Facility Lic # 26261

Facility Operator A5RJ TORC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities								3,672.9	9,851.3	10,015.7
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								3,829.0	10,151.0	10,782.2
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								0.0	4.7	10.8
Fuel								12.0	606.8	482.3
Flared								0.0	0.0	0.0
Vented								0.0	0.0	0.0
Diff and Other								-168.1	-911.2	-1,259.6
<b>Process and Frac</b>										
Pentanes Plus								0.0	22.9	52.6
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

**Facility ID** ABGS0123046  
**Facility Lic #** 34398

**Facility Name** 00/03-36-053-10W5 Chip Lake GS  
**Facility Operator** A6GD SINOPEC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities									2,162.7	2,172.6
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	0.0
Gas Gathering									2,042.6	2,023.4
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									8.0	8.3
Fuel									120.1	146.7
Flared									0.0	0.0
Vented									0.0	0.0
Diff and Other									-8.0	-5.8
<b>Process and Frac</b>										
Pentanes Plus									38.4	39.2
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0123359

Facility Name 00/06-29-047-11W5 Brazeau GS

Facility Lic # 26035

Facility Operator A6GD SINOPEC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities									116,937.0	134,672.2
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									207.6	805.9
Gas Gathering									105,603.2	122,495.4
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									1,016.4	3,147.7
Fuel									5,710.5	5,515.3
Flared									0.0	19.4
Vented									0.0	0.0
Diff and Other									4,399.3	2,688.5
<b>Process and Frac</b>										
Pentanes Plus									4,940.0	15,298.7
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

**Facility ID** ABGS0123421      **Facility Name** GAS GATHERING SYSTEM 9-11-41-10  
**Facility Lic #** 8864      **Facility Operator** A2TG TQN

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities								10,825.1	32,050.7	29,044.0
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	2.1	2.1
Gas Gathering								10,933.7	31,140.8	27,751.2
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								0.0	0.0	12.9
Fuel								763.7	1,647.8	1,539.0
Flared								0.0	0.0	0.0
Vented								0.0	0.0	0.0
Diff and Other								-872.3	-740.0	-261.2
<b>Process and Frac</b>										
Pentanes Plus								0.0	0.0	62.8
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0123612

Facility Name BXE 9-3-44-10W5 FERRIER GS

Facility Lic # 44364

Facility Operator A5E0 BELLATRIX

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities								37,274.2	384,039.7	595,383.3
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	134.8
Gas Gathering								36,317.7	380,088.1	606,651.6
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								0.0	0.0	886.1
Fuel								426.3	5,125.8	8,786.2
Flared								41.6	315.8	458.6
Vented								0.0	0.0	8.7
Diff and Other								488.6	-1,490.0	-21,542.7
<b>Process and Frac</b>										
Pentanes Plus								0.0	0.0	4,306.0
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0123844

Facility Name Mosaic #2 4-8-42-3W5 GGS

Facility Lic # 9053

Facility Operator A10G MOSAIC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities									22,136.1	16,772.2
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	0.0
Gas Gathering									20,274.1	14,642.5
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									80.8	73.6
Fuel									1,165.5	1,634.2
Flared									0.0	0.0
Vented									0.0	0.0
Diff and Other									615.7	421.9
<b>Process and Frac</b>										
Pentanes Plus									391.7	357.4
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0123845  
 Facility Lic # 9053

Facility Name Mosaic #2 4-19-42-3W5 GGS  
 Facility Operator A10G MOSAIC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities									143,395.4	111,741.2
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	0.0
Gas Gathering									142,905.0	110,839.5
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									162.4	48.7
Fuel									1,054.9	0.0
Flared									0.0	0.0
Vented									0.0	0.0
Diff and Other									-726.9	853.0
<b>Process and Frac</b>										
Pentanes Plus									789.0	236.8
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

 Facility ID ABGS0123846  
 Facility Lic # 9053

 Facility Name Mosaic #2 Gilby 1-4 LP GGS  
 Facility Operator A10G MOSAIC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities									63,786.3	51,411.0
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	0.0
Gas Gathering									62,091.5	50,618.8
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									7.1	0.0
Fuel									50.0	0.0
Flared									0.0	0.0
Vented									0.0	0.0
Diff and Other									1,637.7	792.2
<b>Process and Frac</b>										
Pentanes Plus									34.5	0.0
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

**Facility ID** ABGS0123942      **Facility Name** AOC SAXON INTERCONNECT GGS  
**Facility Lic #** 45052      **Facility Operator** A28L      ATH

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities								2,892.4	49,816.1	46,786.1
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								2,901.8	41,827.0	42,648.1
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								0.0	2,669.8	1,247.8
Fuel								0.0	5,164.3	4,951.4
Flared								0.0	618.6	521.7
Vented								0.0	0.0	0.0
Diff and Other								-9.4	-463.6	-2,582.9
<b>Process and Frac</b>										
Pentanes Plus								0.0	12,976.6	6,064.8
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0123992  
 Facility Lic # 11496

Facility Name CONOCO PECO P-GS  
 Facility Operator A5G3 COPRC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>								SHUTIN		
Alberta Facilities								14,424.2	102,648.4	101,449.1
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								13,197.5	92,904.1	96,299.2
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								0.0	0.0	22.9
Fuel								795.8	5,729.6	5,447.1
Flared								0.0	0.0	0.0
Vented								0.0	4.9	6.9
Diff and Other								430.9	4,009.8	-327.0
<b>Process and Frac</b>										
Pentanes Plus								0.0	0.0	111.1
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

**Facility ID** ABGS0124048      **Facility Name** 11-19-079-11W6 COMPRESSOR STATION  
**Facility Lic #** 16467      **Facility Operator** A1KN SEMC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities								25,559.1	126,165.3	136,998.0
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								25,291.0	128,135.8	138,217.3
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								26.9	153.1	213.3
Fuel								616.9	2,581.2	2,454.3
Flared								0.0	0.8	0.9
Vented								0.0	0.0	0.0
Diff and Other								-375.7	-4,705.6	-3,887.8
<b>Process and Frac</b>										
Pentanes Plus								130.9	743.3	1,037.1
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0124569

Facility Name WILD RIVER 14-20 OFFLOAD GS

Facility Lic # 30742

Facility Operator A573 TOURMALINE

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>									SHUTIN	SHUTIN
Alberta Facilities								4,538.8	23,357.4	
Non-Alberta Facilities								0.0	0.0	
<b>Dispositions</b>										
Battery								0.0	0.0	
Gas Gathering								4,539.2	23,499.4	
Gas Plant								0.0	139.9	
Injection Facility								0.0	0.0	
Meter Station								0.0	0.0	
Other								0.0	0.0	
AB Commercial								0.0	0.0	
AB Industrial								0.0	0.0	
AB Residential								0.0	0.0	
AB Elec.Gen.								0.0	0.0	
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	
Other products								1.8	1.8	
Fuel								71.1	126.9	
Flared								0.0	0.0	
Vented								0.0	0.0	
Diff and Other								-73.3	-410.6	
<b>Process and Frac</b>										
Pentanes Plus								8.6	8.6	
Propane								0.0	0.0	
Butanes								0.0	0.0	
Ethane								0.0	0.0	
NGL								0.0	0.0	
Sulphur								0.0	0.0	
Sulp Cls Inv								0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0124604

Facility Name 00/08-09-061-20W5 Kaybob GS

Facility Lic # 27671

Facility Operator A6GD SINOPEC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities								272.1	3,490.4	4,712.2
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								287.3	3,398.7	4,711.0
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								0.0	2.1	0.4
Fuel								0.0	0.0	0.0
Flared								0.0	0.0	0.0
Vented								0.0	0.0	0.0
Diff and Other								-15.2	89.6	0.8
<b>Process and Frac</b>										
Pentanes Plus								0.0	10.4	1.8
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0124607

Facility Name GGS AT COMPRESSOR 04-08-058-20

Facility Lic # 13400

Facility Operator OJL8 ACL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities								1,405.3	8,094.0	7,663.8
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								1,405.3	8,094.0	7,663.8
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								0.0	2.4	0.0
Fuel								0.0	0.0	0.0
Flared								0.0	0.0	0.3
Vented								0.0	0.0	0.0
Diff and Other								0.0	-2.4	-0.3
<b>Process and Frac</b>										
Pentanes Plus								0.0	12.1	0.0
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0124767

Facility Name TAQA GATHERING SYSTEM

Facility Lic # 12178

Facility Operator A6C5 BEI

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities								932.5	11,026.0	10,135.8
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								931.2	10,803.6	9,320.3
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								1.5	10.3	19.5
Fuel								0.0	214.8	729.3
Flared								0.0	0.0	0.0
Vented								0.0	0.0	0.0
Diff and Other								-0.2	-2.7	66.7
<b>Process and Frac</b>										
Pentanes Plus								7.5	50.6	94.6
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0125229

Facility Name TAQA Fuel Gas GS 7-12-44-11W5

Facility Lic # 32473

Facility Operator A2TG TQN

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities									36,750.0	30,988.5
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	25.0
Gas Gathering									38,318.2	30,946.1
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									0.0	0.5
Fuel									276.7	117.1
Flared									0.0	0.0
Vented									0.0	0.0
Diff and Other									-1,844.9	-100.2
<b>Process and Frac</b>										
Pentanes Plus									0.0	2.5
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0125245

Facility Name Pass Creek 2-33-060-18W500 GS

Facility Lic # 40480

Facility Operator A2TG TQN

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities									57,452.7	43,445.2
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									268.1	206.4
Gas Gathering									54,756.0	40,574.9
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									946.8	875.8
Fuel									1,697.1	2,305.8
Flared									70.3	58.6
Vented									0.0	0.0
Diff and Other									-285.6	-576.3
<b>Process and Frac</b>										
Pentanes Plus									4,601.8	4,256.8
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0125368

Facility Name 00/15-09-047-11W5 BRAZEAU GS

Facility Lic # 30566

Facility Operator A6GD SINOPEC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities									80,801.5	155,660.6
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									564.5	60.9
Gas Gathering									78,455.1	146,402.7
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									78.3	3,303.2
Fuel									585.2	4,721.5
Flared									0.0	0.0
Vented									0.0	0.0
Diff and Other									1,118.4	1,172.3
<b>Process and Frac</b>										
Pentanes Plus									380.4	16,054.2
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0125421

Facility Name ALSTON 4-27-38-3W4 SATELLITE GGS

Facility Lic # 6310

Facility Operator A5MK ALSTON

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										SHUTIN
Alberta Facilities									1,670.1	721.3
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	0.0
Gas Gathering									1,694.2	615.2
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									0.3	0.4
Fuel									0.0	52.5
Flared									0.0	49.8
Vented									0.0	0.0
Diff and Other									-24.4	3.4
<b>Process and Frac</b>										
Pentanes Plus									0.0	0.0
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									1.3	1.8
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0125495

Facility Name TAQA 5-21-60-20W5 GGS

Facility Lic # 43508

Facility Operator A2TG TQN

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities									7,880.7	8,453.3
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	0.0
Gas Gathering									7,707.7	8,251.5
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									3.5	0.0
Fuel									155.5	201.8
Flared									0.0	0.0
Vented									0.0	0.0
Diff and Other									14.0	0.0
<b>Process and Frac</b>										
Pentanes Plus									17.1	0.0
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0125703

Facility Name TAQA Gas Gathering 05 27 36 9W5

Facility Lic # 5698

Facility Operator A2TG TQN

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities									12,241.5	15,049.2
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	0.0
Gas Gathering									12,076.9	14,258.6
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									71.6	121.4
Fuel									695.9	1,287.9
Flared									0.0	0.0
Vented									0.0	0.0
Diff and Other									-602.9	-618.7
<b>Process and Frac</b>										
Pentanes Plus									348.7	589.9
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

 Facility ID ABGS0126679  
 Facility Lic # 42833

 Facility Name FIR 01-32-059-22W5 GAS GATHERING  
 Facility Operator A6HJ

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities									23,735.7	31,983.1
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									58.6	258.4
Gas Gathering									21,462.0	29,747.2
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									0.0	143.1
Fuel									1,920.8	2,333.6
Flared									14.1	38.1
Vented									0.0	0.0
Diff and Other									280.2	-537.3
<b>Process and Frac</b>										
Pentanes Plus									0.0	695.3
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0126863

Facility Name Sierra Vista 14-4-59-19 Gathering

Facility Lic # 37126

Facility Operator A6HJ

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities									14,310.0	41,179.6
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	0.0
Gas Gathering									13,355.5	40,000.7
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									0.0	4.0
Fuel									269.5	1,529.9
Flared									10.9	41.1
Vented									0.0	0.0
Diff and Other									674.1	-396.1
<b>Process and Frac</b>										
Pentanes Plus									0.0	19.2
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0126911  
Facility Lic # 36434

Facility Name KB South 02-20-06-19W5  
Facility Operator A6HJ

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities									112,634.9	260,038.1
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	0.0
Gas Gathering									108,568.6	159,776.6
Gas Plant									0.0	91,432.5
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									0.2	0.2
Fuel									3,958.7	8,185.8
Flared									70.4	79.5
Vented									0.0	0.0
Diff and Other									37.0	563.5
<b>Process and Frac</b>										
Pentanes Plus									1.0	0.9
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

 Facility ID ABGS0126912  
 Facility Lic # 45390

 Facility Name BNP SUNDRE 08-01-034-06W5 GGS  
 Facility Operator A5RX BEC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities									78,633.2	109,334.0
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	0.0
Gas Gathering									77,840.0	107,785.3
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									30.9	31.1
Fuel									2,141.4	3,147.1
Flared									35.5	42.3
Vented									0.0	3.9
Diff and Other									-1,414.6	-1,675.7
<b>Process and Frac</b>										
Pentanes Plus									149.7	151.5
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0126977

Facility Name Med River 14-28 Comp

Facility Lic # 7352

Facility Operator 0E9L

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities									14,627.1	17,406.7
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	0.0
Gas Gathering									13,541.1	17,180.3
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									15.6	0.6
Fuel									978.9	1,108.0
Flared									0.2	0.0
Vented									0.1	0.0
Diff and Other									91.2	-882.2
<b>Process and Frac</b>										
Pentanes Plus									75.6	2.7
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0127100

Facility Name TAQA GS 4-9-33-7W5

Facility Lic # 4560

Facility Operator A2TG TQN

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities									5,177.3	6,771.5
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	0.0
Gas Gathering									5,182.6	6,778.0
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									12.4	1.1
Fuel									0.0	3.5
Flared									0.0	0.0
Vented									0.0	0.0
Diff and Other									-17.7	-11.1
<b>Process and Frac</b>										
Pentanes Plus									60.4	5.6
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

 Facility ID ABGS0127101  
 Facility Lic # 4565

 Facility Name TAQA GS 6-31-33-7W5  
 Facility Operator A2TG TQN

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities									2,967.8	4,941.1
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	0.0
Gas Gathering									2,980.4	4,921.4
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									25.7	34.2
Fuel									0.0	0.0
Flared									0.0	0.0
Vented									0.0	0.0
Diff and Other									-38.3	-14.5
<b>Process and Frac</b>										
Pentanes Plus									124.6	166.1
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0127102

Facility Name TAQA GS 2-19-33-7W5

Facility Lic # 4562

Facility Operator A2TG TQN

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities									10,975.7	16,973.5
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									1.4	2.1
Gas Gathering									10,705.0	16,632.5
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									40.3	77.7
Fuel									269.6	1,022.8
Flared									0.3	3.6
Vented									0.0	0.9
Diff and Other									-40.9	-766.1
<b>Process and Frac</b>										
Pentanes Plus									196.0	377.7
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0127239

Facility Name PARA KARR 06-18 COMPRESSOR

Facility Lic # 42073

Facility Operator 0AW4 PARA

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities									119,637.9	154,621.3
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	0.0
Gas Gathering									105,885.5	139,813.6
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									10,650.2	12,359.1
Fuel									4,290.5	6,846.5
Flared									1,545.2	1,413.5
Vented									0.0	0.0
Diff and Other									-2,733.5	-5,811.4
<b>Process and Frac</b>										
Pentanes Plus									51,762.5	60,069.2
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

 Facility ID ABGS0127290  
 Facility Lic # 30451

 Facility Name POUCE COUPE 5-20-79-12 W6  
 Facility Operator OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities									11,848.2	17,953.0
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	0.0
Gas Gathering									11,346.7	17,175.1
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									143.8	109.8
Fuel									446.5	700.0
Flared									0.0	18.4
Vented									55.0	53.4
Diff and Other									-143.8	-103.7
<b>Process and Frac</b>										
Pentanes Plus									698.2	534.5
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0127477

Facility Name 7G Kakwa 13-08-064-04W6 GS

Facility Lic # 44934

Facility Operator A54C 7GEN

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities									33,641.9	202,042.6
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	0.0
Gas Gathering									33,322.9	201,146.0
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									170.8	5,567.7
Fuel									258.7	3,755.9
Flared									0.0	32.4
Vented									50.6	21.1
Diff and Other									-161.1	-8,480.5
<b>Process and Frac</b>										
Pentanes Plus									830.1	27,061.1
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0127679

Facility Name TAQA GGS 16-33-46-16W5

Facility Lic # 38558

Facility Operator A2TG TQN

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities									53,765.9	91,406.0
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	0.0
Gas Gathering									53,238.2	91,271.8
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									13.5	115.4
Fuel									1,515.8	2,567.6
Flared									0.0	0.0
Vented									0.0	0.0
Diff and Other									-1,001.6	-2,548.8
<b>Process and Frac</b>										
Pentanes Plus									65.8	561.0
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0127733

Facility Name TAQA WG GS 7-13-41-7W5

Facility Lic # 22855

Facility Operator A2TG TQN

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities									8,019.4	14,041.9
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	0.0
Gas Gathering									7,136.9	13,958.1
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									0.1	2.1
Fuel									254.6	353.0
Flared									27.3	43.6
Vented									0.0	0.0
Diff and Other									600.5	-314.9
<b>Process and Frac</b>										
Pentanes Plus									0.6	10.2
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0127737

Facility Name BIRCHEX 4-13 GAS GATHERING SYSTEM

Facility Lic # 43942

Facility Operator A2DE TRIOIL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities									47,910.7	166,654.4
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	0.0
Gas Gathering									46,397.2	160,806.9
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									0.0	0.0
Fuel									1,105.8	5,236.4
Flared									2.2	0.1
Vented									0.0	0.0
Diff and Other									405.5	611.0
<b>Process and Frac</b>										
Pentanes Plus									0.0	0.2
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0128241

Facility Name OBED 14-32-054-22W5

Facility Lic # 31736

Facility Operator OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities									83,783.9	175,424.3
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	0.0
Gas Gathering									81,758.5	171,327.0
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									0.0	12.3
Fuel									2,714.8	6,346.8
Flared									3.6	17.6
Vented									9.8	26.9
Diff and Other									-702.8	-2,306.3
<b>Process and Frac</b>										
Pentanes Plus									0.0	60.0
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

 Facility ID ABGS0128436  
 Facility Lic # 46080

 Facility Name 7G Kakwa 16-29-064-05W6 GS  
 Facility Operator A54C 7GEN

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities									18,223.5	86,862.6
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	0.0
Gas Gathering									17,261.8	85,119.4
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									54.7	3,662.8
Fuel									522.8	2,335.4
Flared									0.0	34.2
Vented									288.5	45.2
Diff and Other									95.7	-4,334.4
<b>Process and Frac</b>										
Pentanes Plus									265.5	17,801.7
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0128592

Facility Name Edson 07-03-53-15w5

Facility Lic # 37464

Facility Operator A5RX BEC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities									2,308.4	6,261.5
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	0.0
Gas Gathering									2,300.5	6,234.2
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									2.3	12.2
Fuel									7.9	25.9
Flared									0.0	0.2
Vented									0.0	1.1
Diff and Other									-2.3	-12.1
<b>Process and Frac</b>										
Pentanes Plus									11.3	59.3
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0129074

Facility Name Persta 04-01 GGS

Facility Lic # 45062

Facility Operator A2D9 PERSTA

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities									11,254.9	78,537.3
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	0.0
Gas Gathering									11,292.9	77,479.9
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									8.0	0.0
Fuel									60.0	666.0
Flared									0.0	0.0
Vented									0.0	0.0
Diff and Other									-106.0	391.4
<b>Process and Frac</b>										
Pentanes Plus									39.1	0.1
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0129310  
Facility Lic # 12496

Facility Name Talisman Sundance 11-14 GS  
Facility Operator 0039 TALISMAN

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities									1,350.4	7,395.9
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	0.0
Gas Gathering									988.2	6,414.6
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									6.3	73.9
Fuel									127.1	562.1
Flared									0.0	0.0
Vented									0.0	0.0
Diff and Other									228.8	345.3
<b>Process and Frac</b>										
Pentanes Plus									30.5	359.9
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0129760

Facility Name TAQA North GS 7-36-42-10W5

Facility Lic # 27598

Facility Operator A2TG TQN

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities									753.1	8,884.1
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	0.0
Gas Gathering									753.1	8,869.0
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									2.3	1.0
Fuel									0.0	2.6
Flared									0.0	0.0
Vented									0.0	0.0
Diff and Other									-2.3	11.5
<b>Process and Frac</b>										
Pentanes Plus									11.4	4.9
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0129890

Facility Name 00/04-30-047-11-W5 Brazeau GS

Facility Lic # 26035

Facility Operator A6GD SINOPEC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										SHUTIN
Alberta Facilities									4,449.0	7,857.5
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	0.0
Gas Gathering									4,411.9	7,820.2
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									42.2	56.1
Fuel									0.0	0.0
Flared									0.0	0.0
Vented									0.0	0.0
Diff and Other									-5.1	-18.8
<b>Process and Frac</b>										
Pentanes Plus									204.8	272.7
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0129930

Facility Name Apache Willesden Green 11-19 GGS

Facility Lic # 28452

Facility Operator OJL8 ACL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities									22,790.9	216,296.8
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	0.0
Gas Gathering									22,891.4	156,524.0
Gas Plant									0.0	49,314.1
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									0.0	1,511.4
Fuel									0.0	6,205.7
Flared									0.0	8.6
Vented									0.9	32.4
Diff and Other									-101.4	2,700.6
<b>Process and Frac</b>										
Pentanes Plus									0.0	7,345.7
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0130040

Facility Name APACHE WILLGRN 11-19 Compressor #2

Facility Lic # 28452

Facility Operator OJL8 ACL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities									10,726.5	22,089.5
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	0.0
Gas Gathering									10,600.8	21,236.3
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									143.2	257.4
Fuel									165.5	853.2
Flared									0.0	0.0
Vented									0.0	0.0
Diff and Other									-183.0	-257.4
<b>Process and Frac</b>										
Pentanes Plus									696.1	1,250.8
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

**Facility ID** ABGS0130196  
**Facility Lic #** 46377

**Facility Name** CEX Kakwa 16-7-63-5W6 GGS  
**Facility Operator** A71G KCK

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities										81,084.2
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										0.0
Gas Gathering										65,455.3
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										11,494.6
Fuel										2,154.9
Flared										0.0
Vented										46.2
Diff and Other										1,933.2
<b>Process and Frac</b>										
Pentanes Plus										55,866.7
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

**Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS**

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

 Facility ID ABGS0130269  
 Facility Lic # 46345

 Facility Name FERRIER13-5-45-9W5 compressor stn  
 Facility Operator A5E0 BELLATRIX

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>									SHUTIN	
Alberta Facilities										777,354.0
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										13,215.9
Gas Gathering										754,303.3
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										3,747.3
Fuel										18,192.2
Flared										325.0
Vented										171.5
Diff and Other										-12,601.2
<b>Process and Frac</b>										
Pentanes Plus										18,212.8
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0130368

Facility Name BXE 6-27 line to CPC 13-17

Facility Lic # 26273

Facility Operator A5E0 BELLATRIX

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities									6,471.1	173,795.8
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	0.0
Gas Gathering									6,981.6	165,242.3
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									0.8	92.1
Fuel									168.2	3,023.3
Flared									0.0	0.0
Vented									0.0	0.0
Diff and Other									-679.5	5,438.1
<b>Process and Frac</b>										
Pentanes Plus									4.0	448.1
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

**Facility ID** ABGS0131286  
**Facility Lic #** 25902

**Facility Name** PROVOST 11-17-040-03W4 GGS  
**Facility Operator** A23L TBE

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities										1,559.9
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										0.0
Gas Gathering										1,559.9
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										0.1
Fuel										0.0
Flared										0.0
Vented										0.0
Diff and Other										-0.1
<b>Process and Frac</b>										
Pentanes Plus										0.4
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

**Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS**

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0131640

Facility Name Wapiti 03-36-65-06W6 GS

Facility Lic # 46612

Facility Operator A0A7 NUVISTA

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities										214,100.3
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										2,365.7
Gas Gathering										187,231.3
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										15,581.4
Fuel										8,272.3
Flared										814.1
Vented										0.0
Diff and Other										-164.5
<b>Process and Frac</b>										
Pentanes Plus										75,729.9
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0132161

Facility Name ANSELL GAS GATHERING SYSTEM

Facility Lic # 46817

Facility Operator A5RX BEC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities										156,430.1
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										0.0
Gas Gathering										147,692.8
Gas Plant										0.0
Injection Facility										0.0
Meter Station										4,457.2
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										59.4
Fuel										7,651.1
Flared										0.0
Vented										24.6
Diff and Other										-3,455.0
<b>Process and Frac</b>										
Pentanes Plus										288.9
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

**Facility ID** ABGS0132629

**Facility Name** DUVERNAY 14-19 COND STAB FACILITY

**Facility Lic #** 45105

**Facility Operator** 0039 TALISMAN

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities										8,651.6
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										0.0
Gas Gathering										6,758.7
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										1,318.9
Fuel										796.5
Flared										9.6
Vented										0.0
Diff and Other										-232.1
<b>Process and Frac</b>										
Pentanes Plus										6,410.0
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

**Facility ID** ABGS0132738  
**Facility Lic #** 46943

**Facility Name** HUSKY ANSELL 2-20 GS  
**Facility Operator** 0R46 HUSKY

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities										57,174.8
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										0.0
Gas Gathering										55,208.1
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										8.4
Fuel										1,736.6
Flared										134.7
Vented										0.0
Diff and Other										87.0
<b>Process and Frac</b>										
Pentanes Plus										40.7
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGS0132790

Facility Name WILLESDEN GREEN ECA GS

Facility Lic # 46253

Facility Operator OZOH HARVEST

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities										17,052.4
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										0.0
Gas Gathering										15,491.8
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										1,721.3
Fuel										0.0
Flared										110.2
Vented										0.0
Diff and Other										-270.9
<b>Process and Frac</b>										
Pentanes Plus										8,365.9
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0133024

Facility Name 00/05-36-061-18W5 Fox Creek GS

Facility Lic # 22634

Facility Operator A6GD SINOPEC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities										6,453.8
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										11.7
Gas Gathering										5,410.8
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										1,595.0
Fuel										0.0
Flared										0.0
Vented										0.0
Diff and Other										-563.7
<b>Process and Frac</b>										
Pentanes Plus										7,752.4
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

**Facility ID** ABGS0133072  
**Facility Lic #** 46892

**Facility Name** WILSON CREEK 15-03-043-04W5 GGS  
**Facility Operator** A5RX BEC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities										161,555.1
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										0.0
Gas Gathering										157,761.3
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										34.2
Fuel										3,796.8
Flared										61.0
Vented										0.0
Diff and Other										-98.2
<b>Process and Frac</b>										
Pentanes Plus										166.0
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

**Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS**

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0133104

Facility Name 7G Kakwa 01-02-064-05W6 GS

Facility Lic # 46728

Facility Operator A54C 7GEN

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities										198,292.3
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										0.0
Gas Gathering										187,917.9
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										6,394.3
Fuel										2,125.1
Flared										59.1
Vented										0.0
Diff and Other										1,795.9
<b>Process and Frac</b>										
Pentanes Plus										31,078.4
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0133424

Facility Name LPC 7-5-31-27 Compressor Station

Facility Lic # 27050

Facility Operator A2TG TQN

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities										1,769.0
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										0.0
Gas Gathering										1,767.2
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										2.7
Fuel										127.4
Flared										0.1
Vented										0.6
Diff and Other										-129.0
<b>Process and Frac</b>										
Pentanes Plus										12.6
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0133622

Facility Name DUVERNAY 15-16 COND STAB FACILITY

Facility Lic # 46940

Facility Operator 0039 TALISMAN

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities										4,328.9
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										0.0
Gas Gathering										2,832.5
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										1,177.9
Fuel										680.7
Flared										2.5
Vented										0.0
Diff and Other										-364.7
<b>Process and Frac</b>										
Pentanes Plus										5,725.4
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

**Facility ID** ABGS0133698  
**Facility Lic #** 47699

**Facility Name** 07-04 Gathering System (Pad 4)  
**Facility Operator** A54C 7GEN

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities										65,100.5
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										0.0
Gas Gathering										61,450.1
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										5,229.3
Fuel										1,134.1
Flared										32.9
Vented										0.0
Diff and Other										-2,745.9
<b>Process and Frac</b>										
Pentanes Plus										25,415.7
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0133895

Facility Name TOURNEX 09-15 COMPRESSOR STATION

Facility Lic # 41465

Facility Operator A5E0 BELLATRIX

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities										5,264.4
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										0.0
Gas Gathering										4,625.7
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										5.9
Fuel										417.3
Flared										0.0
Vented										0.0
Diff and Other										215.5
<b>Process and Frac</b>										
Pentanes Plus										28.4
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

**Facility ID** ABGS0134169  
**Facility Lic #** 12462

**Facility Name** Edson 5-34-54-17W5 GGS  
**Facility Operator** A5YK VELVET

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities										3,777.4
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										0.0
Gas Gathering										3,688.2
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										1.7
Fuel										141.5
Flared										0.0
Vented										0.0
Diff and Other										-54.0
<b>Process and Frac</b>										
Pentanes Plus										8.3
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

**Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS**

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0134393

Facility Name MORNINGSIDE 11-35 COMP

Facility Lic # 47496

Facility Operator A5RX BEC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities										28,109.2
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										0.0
Gas Gathering										27,978.1
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										23.3
Fuel										1,322.9
Flared										0.0
Vented										8.4
Diff and Other										-1,223.5
<b>Process and Frac</b>										
Pentanes Plus										112.6
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0134916

Facility Name BXE WILGRN GGS 06-21

Facility Lic # 47411

Facility Operator A5E0 BELLATRIX

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities										35,179.6
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										0.0
Gas Gathering										33,657.0
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										399.4
Fuel										570.7
Flared										12.7
Vented										0.0
Diff and Other										539.8
<b>Process and Frac</b>										
Pentanes Plus										1,941.0
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0135228

Facility Name CONOCO 14-07 COMPRESSOR

Facility Lic # 22187

Facility Operator A5G3 COPRC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities										10,676.6
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										0.0
Gas Gathering										10,417.5
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										8.6
Fuel										306.9
Flared										0.0
Vented										0.5
Diff and Other										-56.9
<b>Process and Frac</b>										
Pentanes Plus										41.8
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0135230

Facility Name CONOCO 08-02 GGS

Facility Lic # 22189

Facility Operator A5G3 COPRC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities										3,569.5
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										0.0
Gas Gathering										3,477.5
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										4.9
Fuel										91.6
Flared										0.0
Vented										0.1
Diff and Other										-4.6
<b>Process and Frac</b>										
Pentanes Plus										24.0
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0135315

Facility Name FARMINGTON 6-28-80-11W6

Facility Lic # 47645

Facility Operator OHE9 CNRL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities										1,425.7
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										0.0
Gas Gathering										1,299.8
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										5.7
Fuel										49.2
Flared										0.0
Vented										0.0
Diff and Other										71.0
<b>Process and Frac</b>										
Pentanes Plus										27.9
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0135380

Facility Name Hamburg 12-290-96-11W6 CS

Facility Lic # 17693

Facility Operator OHE9

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities										0.0
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										0.0
Gas Gathering										0.0
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										0.0
Fuel										0.0
Flared										0.0
Vented										0.0
Diff and Other										0.0
<b>Process and Frac</b>										
Pentanes Plus										0.0
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0135497

Facility Name Fox Creek 13-26 GS

Facility Lic # 25949

Facility Operator A6GD SINOPEC

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										SHUTIN
Alberta Facilities										362.6
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										0.0
Gas Gathering										358.8
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										6.4
Fuel										0.0
Flared										0.0
Vented										0.0
Diff and Other										-2.6
<b>Process and Frac</b>										
Pentanes Plus										31.2
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0135916

Facility Name TriOil PCoupe GGS 13-30-079-12W6

Facility Lic # 47224

Facility Operator A2DE TRIOIL

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities										2,246.8
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										0.0
Gas Gathering										2,246.8
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										3.1
Fuel										0.0
Flared										0.0
Vented										0.0
Diff and Other										-3.1
<b>Process and Frac</b>										
Pentanes Plus										5.5
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										9.3
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

**Facility ID** ABGS0126821

**Facility Name** Lower Kaybob 2-19-58-19 W5

**Facility Lic #** Not Licenced

**Facility Operator** A6HJ

Production Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Receipts</b>										
Alberta Facilities									0.0	0.0
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	0.0
Gas Gathering									0.0	0.0
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									0.0	0.0
Fuel									0.0	0.0
Flared									0.0	0.0
Vented									0.0	0.0
Diff and Other									0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus									0.0	1.0
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

**Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS**