

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001001

Facility Name MAPLE GLEN 15-36-36-16w4

Facility Lic # 5566

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	111,521.3	99,899.3	93,909.1	81,180.3	66,345.8	59,386.0	56,713.4	56,639.7	50,093.3	46,625.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	106,383.8	95,294.9	89,329.8	75,875.1	62,480.7	54,746.3	51,377.2	52,745.6	46,504.3	43,375.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,461.4	1,175.5	1,181.7	1,026.8	807.4	849.7	911.9	1,063.9	877.8	780.8
Fuel	3,132.3	3,258.7	4,063.3	3,343.6	2,915.0	2,988.6	3,026.0	3,006.1	2,565.6	2,136.0
Flared	0.0	14.8	83.5	54.5	15.3	14.1	141.9	82.9	62.8	86.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.6	15.9	32.5
Diff and Other	543.8	155.4	-749.2	880.3	127.4	787.3	1,256.4	-274.4	66.9	213.7
<b>Process and Frac</b>										
Pentanes Plus	222.2	290.8	329.8	260.5	245.4	292.0	380.5	219.6	257.9	329.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	6,251.1	4,930.8	4,950.5	4,294.2	3,348.3	3,473.3	3,634.7	4,424.0	3,611.3	3,096.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001007

Facility Name MITSUE 16-30-72-4w5

Facility Lic # 15125

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	79,375.2	61,559.4	58,419.8	47,649.5	36,189.1	33,434.3	28,686.5	21,679.1	16,943.0	20,339.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	71,007.8	51,934.7	48,613.3	37,363.6	26,018.7	24,784.2	21,434.8	14,564.2	9,857.6	15,027.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	5,521.9	5,650.4	6,214.2	5,824.3	6,191.3	5,646.0	5,358.2	4,141.1	3,684.4	3,477.2
Fuel	1,967.1	2,081.2	1,806.3	2,349.6	1,413.7	1,446.9	1,685.3	1,552.1	2,096.2	1,687.4
Flared	177.3	95.9	30.3	3.0	0.0	0.0	2.0	12.3	13.4	4.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	701.1	1,797.2	1,755.7	2,109.0	2,565.4	1,557.2	206.2	1,409.4	1,291.4	141.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	23,089.1	23,640.3	25,788.8	24,004.0	25,308.0	22,995.9	21,843.8	16,967.1	14,986.3	14,095.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001009

Facility Name SEDALIA 9-29-31-5 GP

Facility Lic # 4165

Facility Operator ORL9 BAYTEX

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	44,765.6	52,560.7	44,131.8	30,083.4	23,773.4	20,181.5	18,030.6	19,521.9	15,231.5	11,922.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	37,670.3	47,169.6	38,301.1	25,542.1	21,607.2	17,760.4	16,456.2	18,197.0	14,177.2	11,022.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	222.3	274.3	260.0	142.8	165.8	157.4	152.3	188.9	147.8	110.7
Fuel	2,710.8	3,268.7	3,361.3	2,604.6	1,701.2	1,666.5	1,474.9	1,722.6	1,414.1	1,325.6
Flared	0.0	0.0	0.0	0.0	0.0	0.0	5.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	136.5	1.6	8.2	8.2	9.2	9.8	6.4
Diff and Other	4,162.2	1,848.1	2,209.4	1,657.4	297.6	589.0	-66.0	-595.8	-517.4	-542.9
<b>Process and Frac</b>										
Pentanes Plus	1,080.6	1,333.2	1,263.5	693.2	805.9	763.6	739.8	917.6	719.0	535.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001012

Facility Name PANCDN COUNTESS

Facility Lic # 3201

Facility Operator A7NW TXNE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	534,192.0	469,080.5	421,975.6	466,457.5	526,738.3	463,691.7	450,833.7	411,467.2	376,537.6	346,478.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	529,136.9	452,644.1	407,207.2	452,802.7	517,662.0	455,748.5	442,973.8	406,634.7	370,429.9	335,091.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	934.8	946.2	631.5	609.2	720.5	685.4	944.0	1,009.7	811.2	760.5
Fuel	17,069.1	16,496.6	13,378.0	12,942.7	11,952.2	10,700.8	9,731.7	7,684.0	8,024.9	8,994.2
Flared	8.6	6.4	7.9	14.8	12.0	5.9	26.3	20.3	25.5	5.8
Vented	239.9	118.6	0.0	0.0	0.0	0.0	1.0	14.9	13.8	6.7
Diff and Other	-13,197.3	-1,131.4	751.0	88.1	-3,608.4	-3,448.9	-2,843.1	-3,896.4	-2,767.7	1,620.4
<b>Process and Frac</b>										
Pentanes Plus	23.7	40.9	14.6	25.5	2.2	20.9	4.2	0.6	0.1	11.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	4,161.9	4,226.4	2,834.6	2,754.5	3,269.4	3,056.4	4,240.5	4,529.1	3,701.2	3,386.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001014

Facility Name ATCO CARBON

Facility Lic # 3997

Facility Operator 0Z2W AESL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	1,768,743.5	1,738,738.8	1,496,609.4	1,845,294.5	1,284,243.5	1,975,520.7	1,992,587.3	1,441,247.9	1,448,055.2	1,321,881.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	959,259.1	828,456.7	643,953.9	1,049,829.5	624,358.8	950,695.3	954,512.4	783,687.7	714,517.0	668,105.1
Meter Station	800,666.5	902,867.9	848,952.5	785,742.7	655,196.3	1,015,758.3	1,026,844.6	649,660.5	726,426.6	647,511.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	8,755.4	7,320.9	3,117.7	9,597.2	4,736.5	9,017.4	11,122.9	7,813.3	7,012.6	6,196.5
Flared	62.5	93.3	62.4	50.5	78.5	49.7	107.4	86.4	99.0	68.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	0.0	522.9	74.6	-126.6	0.0	0.0	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001015

Facility Name WARDLOW 2-31-22-11w4

Facility Lic # 3134

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	13,991.6	13,357.1	13,037.9	12,532.1	11,145.9	10,532.2	10,572.7	11,741.6	11,266.4	10,826.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	11,570.6	11,074.4	10,521.5	10,297.9	9,518.7	9,387.0	9,411.5	10,565.1	9,947.7	9,348.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	79.1	81.7	78.2	75.7	91.3	59.2	65.8	74.9	73.8	41.1
Fuel	1,616.1	1,557.2	1,651.5	1,528.3	1,099.7	1,044.8	1,046.9	1,105.0	1,078.9	1,182.7
Flared	0.0	0.4	0.7	0.8	0.7	2.7	3.2	3.0	1.7	0.1
Vented	0.0	19.3	0.0	4.4	7.7	6.8	6.0	6.5	3.1	0.0
Diff and Other	725.8	624.1	786.0	625.0	427.8	31.7	39.3	-12.9	161.2	254.3
<b>Process and Frac</b>										
Pentanes Plus	385.3	397.5	380.1	368.6	443.9	287.4	319.0	363.5	358.8	198.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001017

Facility Name CESSFORD 4-15-27-15W4

Facility Lic # 3690

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	45,113.7	35,223.5	30,127.6	26,478.8	23,109.6	20,314.0	13,882.5	0.0		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	40,546.7	30,846.2	26,790.0	23,044.5	19,821.3	17,811.8	11,906.9	0.0		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	346.1	295.4	287.4	301.0	287.6	238.1	154.3	0.0		
Fuel	1,402.3	1,392.8	1,374.2	1,284.6	2,081.2	1,845.1	1,175.8	0.0		
Flared	0.0	0.0	0.0	0.0	0.0	1.6	32.7	0.0		
Vented	0.0	0.0	0.0	0.0	0.0	2.1	14.8	0.0		
Diff and Other	2,818.6	2,689.1	1,676.0	1,848.7	919.5	415.3	598.0	0.0		
<b>Process and Frac</b>										
Pentanes Plus	1,682.0	1,436.2	1,396.7	1,462.7	1,397.5	1,157.5	750.1	5.2		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001018

Facility Name TAURUS CONSORT 7-34-34-6W4 GP

Facility Lic # 4588

Facility Operator A5TT TAC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	46,570.2	40,115.3	34,911.6	29,797.4	29,860.1	34,643.2	37,681.0	39,688.6	35,026.4	48,038.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	484.5	268.9	308.1	204.9	186.4	179.2	176.8	218.3	210.7	145.8
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	42,004.9	36,427.0	31,965.3	27,010.1	26,965.5	30,687.6	32,042.8	36,054.7	31,560.7	44,393.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	750.5	662.4	574.2	561.8	521.6	563.2	585.5	883.1	782.3	731.5
Fuel	2,582.9	2,125.5	1,964.4	1,859.2	1,904.8	2,478.8	2,265.5	2,372.6	2,136.0	1,959.2
Flared	233.4	43.7	10.3	3.0	4.2	2.4	5.5	19.0	0.4	2.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	20.9	33.9	29.2	19.4
Diff and Other	514.0	587.8	89.3	158.4	277.6	732.0	2,584.0	107.0	307.1	785.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	31.2	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	3,337.4	2,920.1	2,564.0	2,487.9	2,344.2	2,540.0	2,611.1	3,784.4	3,367.0	3,141.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001022

Facility Name CESSFORD 2-8-24-12w4

Facility Lic # 23466

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	459,674.3	425,869.7	366,945.4	321,768.0	305,934.7	289,802.3	270,526.3	241,271.6	240,518.2	225,703.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	14.4	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	455,145.6	419,266.5	365,209.4	321,714.9	305,229.4	281,156.5	261,678.7	235,670.5	237,791.2	220,162.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	228.7	260.0	297.5	186.9	244.5	238.4	225.7	313.0	300.0	192.2
Fuel	12,692.7	11,683.4	10,487.2	8,993.8	5,788.7	7,813.8	7,569.6	7,190.0	621.4	497.8
Flared	1,434.8	1,319.9	825.4	1,686.5	1,124.0	598.1	307.4	259.7	357.6	489.7
Vented	0.0	2.5	0.0	0.0	0.0	0.0	0.0	0.0	3.7	2.6
Diff and Other	-9,827.5	-6,662.6	-9,874.1	-10,814.1	-6,451.9	-4.5	730.5	-2,161.6	1,444.3	4,358.6
<b>Process and Frac</b>										
Pentanes Plus	1,111.8	1,263.5	1,446.4	908.3	1,188.5	1,159.8	1,097.1	1,520.8	1,458.2	929.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001031

Facility Name VALHALLA 8-20-76-9w6

Facility Lic # 15861

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>						SHUTIN	SHUTIN			
Alberta Facilities	33,873.0	31,598.2	24,779.0	19,452.3	3,875.5					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0					
Gas Gathering	0.0	0.0	0.0	0.0	0.0					
Gas Plant	0.0	0.0	0.0	0.0	0.0					
Injection Facility	0.0	0.0	0.0	0.0	0.0					
Meter Station	32,339.0	30,091.5	23,179.7	17,881.3	3,473.4					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0					
Other products	225.4	166.5	169.3	165.9	37.7					
Fuel	1,893.6	1,494.4	1,430.6	1,300.5	324.9					
Flared	27.4	5.8	0.8	16.8	2.2					
Vented	0.0	0.0	0.0	0.0	0.0					
Diff and Other	-612.4	-160.0	-1.4	87.8	37.3					
<b>Process and Frac</b>										
Pentanes Plus	1,096.5	809.2	822.9	807.3	183.0					
Propane	0.0	0.0	0.0	0.0	0.0					
Butanes	0.0	0.0	0.0	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	0.0	0.0	0.0	0.0	0.0					
Sulphur	0.0	0.0	0.0	0.0	0.0					
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001033

Facility Name CRESTAR THREE HILLS CK

Facility Lic # 5114

Facility Operator A1GR PINE CLIFF

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	129,362.9	116,542.0	92,788.1							
Non-Alberta Facilities	0.0	0.0	0.0							
<b>Dispositions</b>										
Battery	0.0	0.0	0.0							
Gas Gathering	0.0	0.0	0.0							
Gas Plant	0.0	0.0	0.0							
Injection Facility	0.0	0.0	0.0							
Meter Station	123,878.3	111,685.3	88,000.9							
Other	0.0	0.0	0.0							
AB Commercial	0.0	0.0	0.0							
AB Industrial	0.0	0.0	0.0							
AB Residential	0.0	0.0	0.0							
AB Elec.Gen.	0.0	0.0	0.0							
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0							
Other products	2,744.9	2,658.0	2,523.0							
Fuel	1,077.8	1,086.9	909.4							
Flared	62.2	39.7	43.9							
Vented	0.0	71.5	26.8							
Diff and Other	1,599.7	1,000.6	1,284.1							
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0							
Propane	0.0	0.0	0.0							
Butanes	0.0	0.0	0.0							
Ethane	0.0	0.0	0.0							
NGL	11,948.4	11,499.4	10,719.0							
Sulphur	0.0	0.0	0.0							
Sulp Cls Inv	0.0	0.0	0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001036

Facility Name APACHE PROVOST

Facility Lic # 5331

Facility Operator A7BT KARVE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	360,526.5	305,491.0	260,027.1	232,334.9	214,308.9	226,110.6	217,330.5	197,831.0	180,577.6	173,523.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	12.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	327,608.3	276,669.5	228,097.2	202,035.1	190,681.4	199,060.5	187,579.5	176,309.9	160,157.6	158,510.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	7,136.2	6,963.1	6,740.9	7,102.9	6,694.4	6,863.3	6,579.6	6,491.8	6,289.4	6,049.7
Fuel	14,944.7	13,554.2	11,261.6	10,755.0	10,262.0	11,013.8	11,519.3	10,078.0	9,751.8	7,733.6
Flared	21.5	19.1	47.2	37.3	40.2	39.8	27.3	11.2	26.7	15.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.1
Diff and Other	10,815.8	8,285.1	13,867.6	12,404.6	6,630.9	9,133.2	11,624.8	4,940.1	4,352.1	1,212.7
<b>Process and Frac</b>										
Pentanes Plus	482.4	869.1	976.5	1,151.3	847.1	1,110.3	759.4	674.6	917.0	1,683.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	30,261.9	29,153.8	27,981.2	29,131.6	27,770.7	28,114.4	27,068.2	26,586.9	25,663.4	23,699.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001038

Facility Name APF ENERGY COUNTESS

Facility Lic # 2785

Facility Operator A2PH JOURNEY

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	143,679.9	131,081.8	115,067.9	102,853.7	96,538.4	90,441.3	83,178.6	83,658.7	90,296.9	131,887.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	75.4	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	140,992.0	126,600.0	113,347.3	102,335.9	96,278.8	89,702.6	81,050.8	83,936.2	91,697.2	134,265.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	14.3	24.1	43.6	39.3	22.5	18.5	19.6	37.3	19.5	9.1
Fuel	2,180.4	3,818.8	453.5	797.6	383.4	379.4	338.3	350.4	735.7	609.6
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	3.5	0.9	0.0	2.7	7.0	0.9	0.0	0.0	0.0	0.0
Diff and Other	489.7	638.0	1,223.5	-321.8	-153.3	264.5	1,769.9	-665.2	-2,155.5	-2,996.9
<b>Process and Frac</b>										
Pentanes Plus	69.7	117.0	211.8	191.5	109.4	90.6	95.2	181.2	94.2	43.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001042

Facility Name KARR 10-10-65-2W6

Facility Lic # 14430

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	552,871.1	497,762.2	466,791.6	519,773.8	550,869.3	576,507.9	622,320.8	679,891.8	683,764.1	579,689.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	351.3	23.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	12.3	17.1	5.5	6.5
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	494,873.8	441,864.7	416,642.2	456,493.9	484,014.0	512,757.8	566,947.1	614,449.1	626,594.1	516,860.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	29,732.3	28,969.3	26,683.1	31,265.8	35,881.0	37,579.0	40,481.8	34,993.6	33,932.8	29,821.8
Fuel	38,178.8	34,684.6	30,763.1	35,621.7	35,090.9	36,980.5	32,441.6	32,952.0	33,665.9	33,658.3
Flared	403.0	248.1	268.8	219.6	337.5	304.8	257.6	253.0	277.8	1,024.0
Vented	0.0	0.0	0.0	67.9	34.6	21.9	5.9	0.9	0.0	0.0
Diff and Other	-10,316.8	-8,004.5	-7,565.6	-3,895.1	-4,488.7	-11,136.1	-18,176.8	-2,796.9	-10,712.0	-1,682.0
<b>Process and Frac</b>										
Pentanes Plus	13,021.6	14,078.2	15,854.4	22,866.0	26,517.4	26,148.6	25,020.2	11,704.9	11,241.1	6,944.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	109,821.3	105,024.5	94,618.6	107,602.7	122,385.1	129,318.1	141,282.2	132,555.0	130,009.6	115,100.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001043

Facility Name HUSKY HUSSAR 13-36

Facility Lic # 3466

Facility Operator 0R46 HUSKY

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	304,716.9	365,017.9	312,073.3	282,788.4	258,052.9	247,936.3	217,215.7	194,829.7	167,443.2	138,448.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	279,125.4	336,872.1	286,648.9	258,676.7	236,787.7	227,249.0	199,224.8	177,824.5	151,869.4	124,758.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	9,780.7	11,611.7	10,796.4	10,428.8	9,953.3	9,801.4	8,489.4	7,649.2	6,860.9	6,238.6
Fuel	13,252.9	14,471.0	13,876.7	13,666.6	13,337.4	13,214.7	11,828.0	11,598.4	10,149.9	9,809.1
Flared	50.4	90.0	31.9	8.4	21.3	22.1	30.4	19.7	19.1	29.9
Vented	0.0	0.0	0.0	10.7	15.4	22.4	25.9	18.0	0.0	0.0
Diff and Other	2,507.5	1,973.1	719.4	-2.8	-2,062.2	-2,373.3	-2,382.8	-2,280.1	-1,456.1	-2,387.9
<b>Process and Frac</b>										
Pentanes Plus	22,841.7	24,262.6	23,907.5	23,129.4	22,643.4	21,335.5	23,416.8	19,443.1	19,300.7	18,197.7
Propane	17,875.3	20,430.2	21,192.5	21,959.1	22,856.3	23,729.1	23,398.8	21,470.0	22,305.0	19,873.0
Butanes	19,640.4	26,195.7	25,314.0	25,104.4	23,131.2	22,152.1	21,349.7	19,059.4	20,384.7	18,000.2
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	830.9	2,555.0
NGL	752.1	112.9	0.0	70.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001044

Facility Name HUSKY WAYNE-ROSEDALE 12-4

Facility Lic # 3799

Facility Operator 0R46 HUSKY

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	105,081.6	84,945.2	70,578.8	69,695.7	65,295.3	58,974.4	69,805.8	67,944.2	53,264.2	46,126.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	99,743.4	81,088.1	66,274.1	65,758.1	60,290.6	54,741.9	65,931.8	63,948.5	51,505.6	44,507.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,482.3	1,387.5	1,168.0	1,447.3	1,752.3	1,740.9	1,936.4	1,873.1	1,526.2	1,609.9
Fuel	2,520.2	2,131.4	2,050.8	2,147.9	2,125.1	1,998.6	2,122.9	2,050.2	1,879.2	1,694.8
Flared	142.8	0.0	0.0	0.0	0.0	0.0	50.3	39.3	15.2	25.5
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,192.9	338.2	1,085.9	342.4	1,127.3	493.0	-235.6	33.1	-1,662.0	-1,710.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	6.5	28.8	53.8	9.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	6,638.3	6,148.7	5,241.6	6,379.9	7,597.6	7,373.2	8,128.3	8,112.4	6,525.3	6,793.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001049

Facility Name PANCDN WAYNE-ROSEDALE

Facility Lic # 3699

Facility Operator A7NW TXNE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	298,971.3	289,521.5	247,284.9	233,864.1	211,976.2	183,715.7	150,270.9	186,971.3	267,347.9	259,706.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41,212.3	84,395.0	89,124.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	293,742.5	285,922.5	239,294.3	221,594.0	200,767.6	174,498.2	144,643.4	132,198.0	169,339.9	157,514.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	657.9
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	2,956.5	2,851.3	2,798.7	3,017.6	3,047.9	2,760.1	2,592.0	2,700.2	3,176.1	3,141.9
Fuel	7,445.4	8,350.1	6,736.4	5,987.1	5,536.7	5,170.2	5,128.8	5,736.1	6,606.3	6,333.3
Flared	5.9	6.4	6.5	2.8	2.4	1.0	1.9	9.1	5.1	3.8
Vented	0.0	0.0	0.0	0.0	0.0	0.2	0.2	2.4	2.4	2.2
Diff and Other	-5,179.0	-7,608.8	-1,551.0	3,262.6	2,621.6	1,286.0	-2,095.4	5,113.2	3,823.1	2,929.3
<b>Process and Frac</b>										
Pentanes Plus	1,143.3	1,189.5	521.2	418.5	234.2	160.5	76.4	36.3	115.3	17.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	11,591.0	11,097.4	11,435.4	12,657.9	13,012.0	11,860.3	11,092.1	11,526.4	13,512.8	13,288.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001057

Facility Name PENN WEST PEMBINA

Facility Lic # 11691

Facility Operator OBP8 OBE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	103,433.3	102,274.1	101,195.3	96,973.0	88,488.2	87,145.3	87,175.1	95,652.1	84,972.4	77,064.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	462.0	1,148.2	1,483.2	1,282.6	1,079.6	982.3	1,701.7	1,293.5	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	92,936.5	91,611.2	92,443.4	88,995.0	81,628.6	78,953.3	76,139.7	84,274.1	76,178.9	69,157.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	128.8
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	2,461.7	2,438.9	3,088.4	2,779.1	3,026.4	3,028.0	2,897.7	3,310.8	2,758.5	2,592.0
Fuel	4,346.1	4,488.2	3,859.5	3,782.5	3,864.7	3,797.8	3,836.3	4,407.1	4,440.9	3,840.2
Flared	0.0	0.0	0.0	2.8	18.6	0.6	0.3	116.6	62.5	12.9
Vented	0.0	0.0	0.0	0.0	6.5	0.0	0.0	0.0	0.0	0.0
Diff and Other	3,227.0	2,587.6	320.8	131.0	-1,136.2	383.3	2,599.4	2,250.0	1,531.6	1,332.2
<b>Process and Frac</b>										
Pentanes Plus	631.5	1,201.4	1,472.5	865.1	1,079.7	956.5	532.8	608.9	417.0	266.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	10,027.9	9,364.3	11,673.7	10,943.3	11,673.4	11,650.5	11,466.4	13,065.7	11,071.9	10,499.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001059

Facility Name DRUMHELLER 6-33-30-19W4

Facility Lic # 4098

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	32,400.1	29,089.2	27,508.4	10,734.7						
Non-Alberta Facilities	0.0	0.0	0.0	0.0						
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0						
Gas Gathering	0.0	0.0	0.0	0.0						
Gas Plant	0.0	0.0	0.0	0.0						
Injection Facility	0.0	0.0	0.0	0.0						
Meter Station	30,580.5	27,279.3	25,305.9	9,598.4						
Other	0.0	0.0	0.0	0.0						
AB Commercial	0.0	0.0	0.0	0.0						
AB Industrial	0.0	0.0	0.0	0.0						
AB Residential	0.0	0.0	0.0	0.0						
AB Elec.Gen.	0.0	0.0	0.0	0.0						
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0						
Other products	139.8	122.6	111.6	41.1						
Fuel	1,578.8	1,448.5	1,421.3	600.9						
Flared	0.1	0.9	32.9	22.1						
Vented	0.0	0.0	0.0	0.0						
Diff and Other	100.9	237.9	636.7	472.2						
<b>Process and Frac</b>										
Pentanes Plus	678.9	595.9	541.9	199.6						
Propane	0.0	0.0	0.0	0.0						
Butanes	0.0	0.0	0.0	0.0						
Ethane	0.0	0.0	0.0	0.0						
NGL	0.0	0.0	0.0	0.0						
Sulphur	0.0	0.0	0.0	0.0						
Sulp Cls Inv	0.0	0.0	0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001063

Facility Name APACHE CANADA PROVOST

Facility Lic # 7013

Facility Operator A7BT KARVE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	30,052.6	27,907.4	24,923.0	25,614.5	23,041.9	18,964.6	17,472.8	16,814.3	15,985.7	14,256.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	452.8
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	29,062.0	27,204.3	24,070.1	24,151.7	22,197.2	18,674.1	17,209.2	16,066.4	14,028.9	12,269.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	131.5	110.8	101.3	116.7	106.4	112.2	92.6	64.2	65.1	75.1
Fuel	1,298.7	1,530.6	1,508.0	1,194.8	492.5	1,295.1	1,052.6	218.9	1,212.6	868.0
Flared	0.0	1.4	0.4	0.3	0.0	4.8	117.1	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.1	0.0	106.8	2.5	0.3
Diff and Other	-439.6	-939.7	-756.8	151.0	245.8	-1,121.7	-998.7	358.0	676.6	591.4
<b>Process and Frac</b>										
Pentanes Plus	638.4	538.5	492.7	567.9	517.2	545.5	449.9	311.9	316.2	362.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001067

Facility Name RENAISSANCE SYLVAN LAKE-21

Facility Lic # 6673

Facility Operator 0R46 HUSKY

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	184,950.9	161,336.2	172,302.4	157,401.0	130,534.4	107,692.7	90,916.8	79,883.7	70,915.8	63,740.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	172,076.8	145,469.0	156,136.2	142,067.9	116,279.7	94,222.1	80,180.4	71,470.7	62,764.9	56,091.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	9,881.6	8,782.7	9,159.2	8,775.1	7,459.4	6,417.4	5,788.7	4,827.5	4,596.3	4,422.6
Fuel	3,721.4	4,566.4	3,773.4	4,172.2	4,017.5	4,924.6	4,911.2	5,050.3	4,779.9	4,325.9
Flared	194.4	187.3	279.1	240.4	263.0	367.0	315.4	302.5	192.4	134.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-923.3	2,330.8	2,954.5	2,145.4	2,514.8	1,761.6	-278.9	-1,767.3	-1,417.7	-1,234.1
<b>Process and Frac</b>										
Pentanes Plus	16,801.7	16,894.9	15,109.5	13,698.3	12,926.0	19,462.4	20,517.9	26,697.0	21,235.0	14,733.6
Propane	20,757.6	18,759.7	19,682.1	19,328.4	18,127.5	23,054.5	23,005.7	25,196.4	19,791.6	13,648.2
Butanes	12,896.1	12,129.3	12,341.2	11,161.0	11,236.5	16,372.1	16,210.1	20,746.1	18,066.5	11,759.9
Ethane	0.0	0.0	0.0	0.0	308.6	98.1	0.0	60.2	473.7	262.1
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001068

Facility Name WESTLOCK 7-15-60-2W5

Facility Lic # 13606

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	36,503.7	30,265.5	24,521.9	20,145.7	17,141.8	15,806.0	14,217.3	12,532.4	11,845.3	10,038.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	375.6	203.2	92.7	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	34,441.9	29,122.2	23,935.1	19,050.1	15,778.8	14,211.6	12,515.2	11,193.1	10,435.6	8,649.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	42.3	42.7	34.2	41.0	29.9	38.7	31.0	26.2	27.5	22.2
Fuel	619.7	657.8	581.2	598.4	1,040.5	1,191.9	1,341.8	1,371.3	1,363.9	1,271.2
Flared	90.3	19.2	7.8	0.5	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.5	8.2	5.6
Diff and Other	1,309.5	423.6	-36.4	455.7	-83.0	160.6	236.6	-61.7	10.1	89.9
<b>Process and Frac</b>										
Pentanes Plus	205.8	207.7	167.2	199.4	146.3	188.7	150.2	128.0	133.3	107.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001072

Facility Name REAL RESOURCES WEST PROVOST

Facility Lic # 5527

Facility Operator A7BT KARVE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	39,523.0	34,408.0	30,169.3	32,731.7	31,599.9	22,956.3	16,733.5	14,349.6	11,542.8	15,381.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	236.5	345.3	350.8	166.3	144.6	140.0	91.1	75.9	36.0	0.0
Gas Gathering	0.0	81.1	154.9	63.5	230.4	89.3	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	35,336.0	30,411.5	26,609.8	27,983.2	28,310.1	20,401.7	13,895.9	11,724.4	9,585.2	13,099.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	212.2	200.4	187.8	185.3	125.0	68.6	122.7	92.5	84.6	119.2
Fuel	1,565.3	1,537.5	1,739.6	2,076.5	1,804.2	1,483.3	1,422.6	1,360.0	1,333.0	1,372.8
Flared	80.8	22.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	47.6	90.4	5.3	57.5	17.9	0.0	0.0	0.0	0.0
Diff and Other	2,092.2	1,761.9	1,036.0	2,251.6	928.1	755.5	1,201.2	1,096.8	504.0	789.9
<b>Process and Frac</b>										
Pentanes Plus	1,031.7	974.1	913.0	900.5	607.0	333.1	596.9	449.6	411.3	576.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001075

Facility Name VERMILION CARROT CREEK

Facility Lic # 12157

Facility Operator A6FW VEI

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	136,411.5	137,451.1	126,605.5	136,755.9	163,962.6	164,229.1	188,191.1	184,177.9	154,410.9	111,024.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	185.9	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	50.0	264.8	394.0	178.7	37.9	48.1
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	125,233.2	123,461.7	112,332.8	122,650.0	150,403.4	152,981.9	174,255.0	171,912.9	144,949.8	102,495.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	3,686.9	3,995.7	4,039.4	4,370.4	5,682.9	6,277.3	7,891.1	7,917.8	6,902.2	5,446.7
Fuel	5,688.5	6,981.8	6,745.6	7,040.6	7,322.1	7,461.7	7,320.0	6,461.6	6,021.1	5,161.9
Flared	21.2	193.0	263.4	141.3	242.0	309.0	298.3	240.6	97.4	21.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,781.7	2,818.9	3,224.3	2,553.6	262.2	-3,065.6	-1,967.3	-2,719.6	-3,597.5	-2,149.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	1.2	0.0	10.2	549.6	3,472.6	4,031.3	4,215.1	3,505.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	15,541.1	16,750.1	16,896.7	18,335.0	23,688.0	25,532.6	29,605.9	29,479.7	25,457.1	19,718.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001076

Facility Name PANCDN WAYNE-ROSEDALE

Facility Lic # 3818

Facility Operator 0026 ECA

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	287,157.5	243,817.7	219,313.9	244,408.3	237,043.9	217,666.2	224,622.6	206,399.2	205,965.4	178,456.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,356.4
Gas Gathering	269,532.9	230,052.9	210,508.7	228,370.8	219,678.8	207,475.5	211,782.9	196,137.3	194,887.5	164,860.6
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,978.0	2,341.2	2,621.5	2,942.8	4,168.1	4,196.9	3,987.8	3,557.5	3,965.5	3,892.6
Fuel	8,609.6	8,829.6	161.6	184.2	208.4	195.4	204.9	186.3	229.4	197.6
Flared	15.2	0.0	7.7	8.5	12.1	2.1	4.5	10.1	7.4	0.8
Vented	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.5	15.6	2.0
Diff and Other	7,021.8	2,594.0	6,014.4	12,901.9	12,976.5	5,796.3	8,642.5	6,507.5	6,860.0	6,146.0
<b>Process and Frac</b>										
Pentanes Plus	157.6	327.9	609.4	751.7	727.8	317.9	318.0	321.9	172.5	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	8,328.5	10,192.0	10,784.3	12,096.3	17,066.9	17,406.6	16,656.2	15,085.8	16,882.0	16,487.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001078

Facility Name HANDHILLS 10-33-28-15w4

Facility Lic # 3783

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	119,761.7	97,763.4	79,402.0	73,796.9	61,008.6	49,838.9	31,370.7	35,022.8	22,042.6	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	111,217.9	89,749.4	73,410.0	69,036.8	56,349.8	44,966.3	26,443.9	30,602.9	19,997.0	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	1,691.7	1,610.5	1,351.6	1,275.1	1,194.3	992.0	700.7	867.0	533.4	
Fuel	2,392.8	2,296.0	2,286.7	2,259.9	1,591.6	2,017.0	987.5	2,343.1	1,609.6	
Flared	26.9	25.1	9.3	0.0	0.0	0.0	0.0	34.0	0.0	
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.1	5.2	
Diff and Other	4,432.4	4,082.4	2,344.4	1,225.1	1,872.9	1,863.6	3,238.6	1,163.7	-102.6	
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.3	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	7,085.5	6,826.2	5,671.4	5,375.1	5,006.2	4,149.9	2,940.8	3,602.2	2,248.9	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001080

Facility Name CALCRUDE CHERHILL

Facility Lic # 13072

Facility Operator A2PH JOURNEY

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	22,278.9	24,268.4	30,095.6	29,983.8	28,025.1	18,069.6	24,819.9	21,537.2	14,796.4	10,458.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.3
Gas Gathering	0.0	0.0	0.0	0.0	3,420.3	12,744.2	17,840.6	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	17,046.4	19,226.0	23,105.0	22,792.4	18,919.1	0.0	2,779.8	16,994.2	11,045.7	5,923.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,055.3	1,505.0	1,573.9	1,586.0	1,458.8	664.4	1,090.5	1,002.6	605.6	425.4
Fuel	1,594.2	1,901.6	3,961.9	3,345.0	3,371.6	3,342.6	3,405.0	3,465.4	3,103.4	2,918.5
Flared	215.2	273.1	166.0	324.9	208.6	118.2	26.2	0.0	0.0	466.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	2,367.8	1,362.7	1,288.8	1,935.5	646.7	1,200.2	-322.2	75.0	41.7	709.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	4,452.3	6,223.4	6,530.5	6,514.9	6,027.8	2,754.8	4,605.9	4,225.0	2,545.7	1,778.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001082

Facility Name IMPERIAL WILLESDEN GREEN

Facility Lic # 9090

Facility Operator A7DT ENTRADA

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>					SHUTIN		SHUTIN	SHUTIN		
Alberta Facilities	112,997.4	130,746.2	101,900.0	55,294.5	0.0					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0					
Gas Gathering	0.0	0.0	0.0	0.0	0.0					
Gas Plant	0.0	0.0	0.0	0.0	0.0					
Injection Facility	0.0	0.0	0.0	0.0	0.0					
Meter Station	105,657.7	121,309.7	93,567.8	48,099.3	0.0					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0					
Other products	3,728.8	4,384.6	3,516.5	1,524.0	0.0					
Fuel	6,458.9	7,296.1	5,737.6	4,062.2	0.0					
Flared	167.6	129.9	31.1	547.4	0.0					
Vented	0.0	0.0	0.0	0.0	0.0					
Diff and Other	-3,015.6	-2,374.1	-953.0	1,061.6	0.0					
<b>Process and Frac</b>										
Pentanes Plus	6,283.3	7,114.1	5,760.8	2,818.5	0.0					
Propane	0.0	0.0	0.0	0.0	0.0					
Butanes	0.0	0.0	0.0	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	9,084.1	10,880.8	8,727.4	3,641.4	9.0					
Sulphur	0.0	0.0	0.0	0.0	0.0					
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001085

Facility Name Penn West Tomahawk 04-02 GP

Facility Lic # 11675

Facility Operator 0BP8 OBE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>				SHUTIN						
Alberta Facilities	32,689.8	31,022.3	29,186.4	21,282.1	29,634.6	27,242.2	24,685.4	23,071.2	20,997.8	21,425.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	987.7	3,740.6	3,209.2	3,154.0	2,929.4	2,780.0	3,236.2
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	30,027.4	28,445.8	26,728.0	18,931.3	24,056.0	22,064.3	19,967.3	17,165.7	15,743.4	15,660.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	143.7	57.3	50.2	73.9	148.4	154.4	188.4	166.5	144.0	145.4
Fuel	1,339.4	1,339.1	1,239.6	904.1	1,435.1	1,093.7	1,069.6	1,212.0	1,171.3	1,243.0
Flared	32.7	20.7	1.7	7.5	12.1	35.0	91.2	1.9	1.5	0.0
Vented	0.0	3.7	2.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,146.6	1,155.7	1,164.5	377.6	242.4	685.6	214.9	1,595.7	1,157.6	1,140.6
<b>Process and Frac</b>										
Pentanes Plus	697.9	277.9	244.3	359.0	720.5	751.3	915.2	809.1	699.5	703.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001086

Facility Name PETROREP PROVOST

Facility Lic # 4623

Facility Operator A5TT TAC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	28,577.3	25,465.6	22,636.4	15,912.4	3,698.6					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
<b>Dispositions</b>										
Battery	0.1	0.0	0.0	0.0	0.0					
Gas Gathering	0.0	0.0	0.0	0.0	0.0					
Gas Plant	0.0	0.0	0.0	0.0	0.0					
Injection Facility	0.0	0.0	0.0	0.0	0.0					
Meter Station	25,412.0	23,875.2	22,035.4	14,581.9	3,848.5					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0					
Other products	52.5	49.5	57.5	37.6	13.4					
Fuel	1,037.9	711.7	397.3	703.3	168.3					
Flared	1.9	8.4	5.9	0.0	0.0					
Vented	0.0	0.0	0.0	0.0	0.0					
Diff and Other	2,072.9	820.8	140.3	589.6	-331.6					
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0					
Propane	0.0	0.0	0.0	0.0	0.0					
Butanes	0.0	0.0	0.0	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	236.1	221.1	257.2	166.7	57.2					
Sulphur	0.0	0.0	0.0	0.0	0.0					
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001088

Facility Name SPARTAN OIL PEMBINA

Facility Lic # 10759

Facility Operator 0XZ4 BONTERRA

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	49,170.6	44,822.6	47,112.1	54,391.8	103,037.4	111,216.0	89,236.7	92,709.9	112,584.6	117,401.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	123.5	464.9	604.6	461.1	207.2	289.3	225.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	52,373.5	84,177.3	105,514.6	108,474.3
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	40,882.9	36,986.8	38,272.9	47,040.3	94,843.3	103,567.2	24,077.4	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	2,867.2	2,801.7	3,095.0	3,076.6	3,463.0	2,941.1	2,746.6	2,937.3	4,112.8	3,592.0
Fuel	3,463.3	2,335.0	2,646.2	3,139.0	5,709.0	6,882.6	5,147.0	4,387.1	4,423.4	5,814.6
Flared	115.7	754.3	66.1	75.3	912.2	399.7	2.7	30.1	10.2	33.5
Vented	0.0	0.0	1.6	0.3	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,841.5	1,944.8	3,030.3	936.8	-2,355.0	-3,179.2	4,428.4	970.9	-1,765.7	-737.8
<b>Process and Frac</b>										
Pentanes Plus	3,499.2	3,294.7	3,587.2	3,493.9	4,443.6	4,524.1	3,672.6	4,629.3	5,195.6	4,837.2
Propane	1,366.9	2,069.7	2,627.1	3,228.1	3,885.8	2,672.7	1,945.5	2,020.9	3,482.9	1,930.2
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	7,044.5	6,303.2	6,678.8	6,137.3	6,328.2	5,282.9	6,039.4	5,911.8	8,584.4	8,432.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001091

Facility Name PANCDN WINTERING HILLS

Facility Lic # 3528

Facility Operator A7NW TXNE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	325,713.8	268,463.5	251,824.8	201,109.5	190,060.0	193,106.4	180,375.9	154,808.7	147,583.2	133,582.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	81.8	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	315,505.8	256,739.4	237,684.1	187,158.4	177,846.9	180,512.8	173,319.2	149,433.7	139,257.0	125,545.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	2,560.5	2,717.4	3,208.0	2,766.5	2,271.5	1,918.4	2,134.4	1,999.7	1,842.2	1,843.1
Fuel	6,198.0	7,140.4	6,609.5	5,645.0	5,815.4	5,578.8	5,286.2	4,573.5	4,322.8	4,203.8
Flared	66.6	3.4	0.1	0.7	0.1	1.3	0.4	0.2	1.7	1.0
Vented	0.0	0.0	0.0	0.0	13.4	0.0	0.4	2.1	2.3	2.3
Diff and Other	1,382.9	1,862.9	4,323.1	5,538.9	4,112.7	5,095.1	-364.7	-1,282.3	2,157.2	1,986.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	158.2	166.4	40.1	21.0	63.5	55.3	18.0	24.3	18.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	10,836.4	11,601.7	13,552.9	11,785.7	9,511.0	8,133.8	9,216.9	8,551.7	7,890.5	7,811.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001093

Facility Name FERRIER 09-22-39-8w5

Facility Lic # 7422

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	70,198.7	67,454.5	61,560.7	60,188.0	55,018.1	60,596.7	72,585.2	72,724.3	84,406.4	83,869.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	67,955.4	65,951.7	60,124.1	58,834.9	50,904.0	56,452.9	68,430.0	67,945.1	79,895.2	78,924.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	3,073.0	2,903.1	2,358.6	2,420.0	2,168.2	2,593.6	3,153.0	3,117.4	3,870.9	4,636.6
Fuel	1,008.2	999.8	768.0	571.9	680.2	948.3	941.1	953.8	898.9	791.0
Flared	43.0	94.6	71.4	102.0	57.5	92.9	42.8	49.9	36.8	101.5
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1,880.9	-2,494.7	-1,761.4	-1,740.8	1,208.2	509.0	18.3	658.1	-295.4	-583.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	39.8	69.8	14.7	12.6	14.8	9.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	12,814.6	12,149.9	9,875.0	10,099.5	9,026.2	10,674.7	13,015.2	12,907.4	15,915.4	18,988.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001095

Facility Name CDN 88 TWINING

Facility Lic # 4247

Facility Operator A7H2 SOC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	87,635.8	84,010.5	81,537.8	78,695.0	72,847.7	64,842.1	60,886.1	52,861.1	50,712.1	47,719.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	1,324.6	1,270.2	968.2	1,340.9	1,443.6	1,285.3	1,306.9	1,259.1
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	83,106.4	81,356.3	77,334.2	75,605.5	68,950.8	60,740.9	54,619.4	49,479.6	47,174.4	43,991.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	3,262.9	3,070.4	2,985.6	3,201.9	3,276.1	2,455.0	3,070.7	2,952.8	2,878.7	2,894.5
Fuel	1,899.7	1,905.2	677.5	458.3	466.0	368.6	377.4	417.7	409.6	289.2
Flared	0.0	3.8	8.0	7.9	16.6	16.7	7.7	3.8	12.8	3.3
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-633.2	-2,325.2	-792.1	-1,848.8	-830.0	-80.0	1,367.3	-1,278.1	-1,070.3	-719.0
<b>Process and Frac</b>										
Pentanes Plus	273.0	175.5	78.1	63.8	106.1	146.9	86.7	70.7	118.6	119.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	13,683.8	12,864.3	12,573.0	13,516.2	13,560.9	10,277.0	12,749.8	12,222.6	11,840.3	11,839.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001097

Facility Name CONOCO GHOST PINE

Facility Lic # 4228

Facility Operator A1GR PINE CLIFF

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	375,334.2	369,561.6	338,848.6	289,374.8	259,929.4	229,989.2	205,715.2	199,615.8	188,342.3	190,618.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	3,441.9	2,854.5	2,978.3	2,132.8	1,708.2	1,210.0	962.7	102.9	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	884.4	5,215.3	4,446.0	4,596.9
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	350,715.3	341,243.8	308,917.9	268,861.2	238,597.7	207,266.2	186,460.8	182,806.3	172,953.7	175,815.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	81.9	0.0	0.0	0.0
Other products	8,856.7	9,079.9	8,707.0	7,306.7	6,708.9	5,993.4	4,741.1	638.0	650.9	568.9
Fuel	5,485.0	5,165.4	6,358.9	5,954.5	5,383.0	5,221.6	4,767.9	3,910.8	3,660.6	3,766.5
Flared	115.2	131.1	441.1	356.1	398.7	249.0	194.8	55.4	2.0	5.0
Vented	70.5	84.6	63.4	0.0	0.1	18.7	7.6	6.3	18.2	24.6
Diff and Other	6,649.6	11,002.3	11,382.0	4,763.5	7,132.8	10,030.3	7,614.0	6,880.8	6,610.9	5,841.1
<b>Process and Frac</b>										
Pentanes Plus	16,022.0	16,495.4	15,510.8	13,230.8	12,070.0	11,119.4	8,753.8	2,911.6	2,793.2	2,751.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	19,881.8	20,453.0	19,837.6	16,637.3	15,117.5	13,555.3	10,877.6	147.1	297.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001103

Facility Name ENCAL SYLVAN LK

Facility Lic # 6681

Facility Operator OZOH HARVEST

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	27,518.5	24,984.5	22,199.6	21,416.9	18,900.6	17,436.2	16,809.8	14,916.9	11,742.6	16,121.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	156.6	395.3	494.2
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	26,372.5	23,653.6	21,030.4	19,851.3	17,750.4	16,490.3	15,857.4	14,166.1	10,631.5	15,098.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	288.7	205.0	252.7	308.8	376.0	386.1	358.2	265.7	246.2	416.0
Fuel	764.3	506.1	682.2	405.5	213.8	229.9	649.6	237.4	126.7	115.6
Flared	0.0	0.0	0.7	57.7	0.2	1.4	11.3	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	1.6	1.8	8.9	5.9
Diff and Other	93.0	619.8	233.6	793.6	560.2	328.5	-68.3	89.3	334.0	-9.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,287.8	913.2	1,119.4	1,334.2	1,618.1	1,656.4	1,542.7	1,162.2	1,090.2	1,801.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001106

Facility Name HUSKY ELNORA 5-19

Facility Lic # 5106

Facility Operator A663 TEAC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	107,543.8	92,991.5	74,401.4	59,960.4	55,023.1	54,983.0	58,176.8	64,206.4	60,776.7	53,000.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	97,369.1	83,637.3	65,437.1	54,098.4	50,111.0	49,093.0	50,628.8	55,584.2	52,062.7	44,630.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	2,637.1	2,068.9	1,554.3	1,373.5	1,481.3	1,891.5	2,355.0	3,615.7	4,256.4	3,488.8
Fuel	4,964.7	4,627.0	4,044.9	3,793.7	3,418.9	3,424.5	3,588.1	4,452.3	4,661.7	3,900.0
Flared	45.7	14.1	20.4	2.7	0.0	0.0	0.0	0.0	0.0	0.0
Vented	7.5	7.2	1.6	23.0	15.2	28.3	22.7	17.8	20.7	14.7
Diff and Other	2,519.7	2,637.0	3,343.1	669.1	-3.3	545.7	1,582.2	536.4	-224.8	966.5
<b>Process and Frac</b>										
Pentanes Plus	481.5	366.3	344.3	309.2	289.2	377.3	368.8	335.8	169.9	589.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	11,072.4	8,679.0	6,477.0	5,625.2	6,068.3	7,621.5	9,476.6	14,449.2	17,546.9	13,989.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001110

Facility Name FERRIER 1-20-39-7w5

Facility Lic # 7412

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	124,397.1	87,840.7	85,451.7	89,292.1	114,749.6	140,246.1	139,835.1	114,067.2	198,048.9	210,135.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	1,658.0	1,241.2	1,079.3	1,036.4	1,303.3	1,586.5	1,408.2	1,176.6	1,795.4	1,811.8
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	117,423.7	82,241.0	74,665.2	76,012.5	101,630.9	126,388.6	124,422.7	102,816.8	175,976.0	183,471.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	6,225.6	5,299.5	4,922.1	5,682.6	6,497.0	5,968.4	6,128.6	4,976.6	6,969.8	9,285.6
Fuel	6,913.3	5,092.0	4,141.1	4,250.1	5,345.5	6,508.8	5,776.4	4,940.0	7,364.5	7,513.7
Flared	150.7	96.8	463.9	155.9	133.5	239.9	920.8	301.4	359.5	204.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-7,974.2	-6,129.8	180.1	2,154.6	-160.6	-446.1	1,178.4	-144.2	5,583.7	7,847.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.4	1.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	26,591.3	22,568.9	20,457.1	23,657.4	27,098.5	25,134.8	25,780.2	21,182.2	29,581.3	38,538.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001116

Facility Name APACHE PROVOST

Facility Lic # 7121

Facility Operator A7BT KARVE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	121,962.7	124,463.6	103,202.8	83,166.6	79,636.9	60,329.7	64,811.2	49,522.1	31,173.1	20,046.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	1,251.0	0.0	8,770.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	543.4
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	109,276.1	113,225.8	93,831.1	74,359.0	71,880.2	49,086.5	59,364.4	46,090.4	28,182.8	17,406.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	860.0	841.0	785.5	829.7	995.0	1,010.6	1,064.8	891.5	509.8	353.8
Fuel	6,632.4	6,823.2	6,121.9	4,710.3	4,973.0	3,022.0	3,764.0	2,783.5	2,772.0	2,813.5
Flared	451.6	329.0	353.9	435.7	55.7	226.5	201.6	245.2	14.3	8.5
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.4	8.3	12.8
Diff and Other	4,742.6	3,244.6	2,110.4	1,580.9	1,733.0	-1,785.9	416.4	-490.9	-314.1	-1,091.5
<b>Process and Frac</b>										
Pentanes Plus	1,685.7	1,623.8	1,359.2	1,656.7	926.4	175.1	115.7	54.0	45.9	13.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	2,244.1	2,235.2	2,245.9	2,152.7	3,540.9	4,256.3	4,513.5	3,794.9	2,168.0	1,505.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001118

Facility Name AMOCO EAST GARRINGTON

Facility Lic # 4748

Facility Operator OAW4 PARA

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	88,989.5	80,748.3	79,211.9	75,729.7	66,765.1	63,224.9	57,830.9	60,689.2	53,712.9	48,483.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	76,869.2	69,678.4	66,597.8	62,139.7	56,040.5	51,734.5	47,994.0	51,174.9	44,661.7	39,688.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	65.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	5,071.0	4,557.1	4,537.3	4,225.8	3,984.8	4,236.4	4,003.9	3,540.7	3,209.6	2,774.1
Fuel	6,506.6	6,227.0	6,285.6	6,073.5	5,752.1	5,569.5	5,727.8	5,925.9	5,606.6	4,973.7
Flared	47.4	114.2	40.9	18.9	15.5	38.6	48.7	68.6	33.7	29.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.6
Diff and Other	495.3	171.6	1,684.4	3,271.8	972.2	1,645.9	56.5	-20.9	201.3	1,015.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	1,834.0	2,447.7	2,239.8	2,270.4	2,049.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	20,787.2	18,708.7	18,606.5	17,283.9	16,286.7	15,714.6	14,201.6	12,715.6	11,331.3	9,698.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001119

Facility Name DRUMHELLER E. 2-5-28-17w4

Facility Lic # 3785

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	163,733.7	140,760.2	112,088.5	89,118.9	78,921.6	70,562.8	95,974.4	105,930.1	124,745.3	154,905.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	161,546.1	135,973.7	108,941.1	86,501.4	76,321.1	65,465.3	92,331.3	101,117.0	116,512.1	149,863.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,837.1	2,080.4	1,636.5	1,313.1	1,100.1	921.1	1,070.9	1,207.3	1,403.6	1,519.9
Fuel	4,520.0	4,298.8	2,974.5	2,661.9	2,359.7	2,419.3	3,660.6	4,185.4	4,276.5	3,629.8
Flared	11.0	10.6	279.9	6.5	0.0	0.0	26.3	0.7	2.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	45.1	29.1	7.6	55.7
Diff and Other	-4,180.5	-1,603.3	-1,743.5	-1,364.0	-859.3	1,757.1	-1,159.8	-609.4	2,543.5	-163.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	67.4	3.4	66.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	7,409.0	8,210.9	6,541.0	5,350.1	4,497.9	3,759.2	4,433.4	4,882.3	6,087.6	6,550.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001122

Facility Name PETRO-CAN FERRIER

Facility Lic # 21793

Facility Operator A68P

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	920,066.4	922,263.8	861,783.5	825,548.2	815,384.4	784,320.1	770,558.9	552,189.6	720,599.3	650,101.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	6,252.8	5,976.1	4,641.6	4,915.0	6,658.4	7,283.7	5,898.4	5,124.6	4,961.6	4,776.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	429.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	80.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	821,370.1	832,591.9	773,037.0	746,613.6	731,306.8	701,977.9	684,261.5	484,511.8	637,799.3	578,715.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	66,731.9	63,780.9	61,232.4	57,446.4	58,902.8	58,696.7	59,568.1	44,128.3	57,276.7	51,450.6
Fuel	22,710.8	21,485.4	21,322.8	21,180.7	22,277.0	19,236.5	21,049.8	18,679.1	21,932.9	19,979.8
Flared	701.7	453.3	417.1	340.1	421.7	2,342.3	463.6	528.8	504.0	693.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	35.2	0.0	0.0	0.0
Diff and Other	2,218.2	-2,023.8	1,132.6	-4,947.6	-4,182.3	-5,217.0	-717.7	-783.0	-1,875.2	-5,943.3
<b>Process and Frac</b>										
Pentanes Plus	83,683.3	82,340.2	73,909.3	68,994.1	70,986.0	64,863.8	65,776.9	53,163.5	71,707.3	64,050.2
Propane	116,721.9	108,379.9	108,631.6	101,599.5	105,666.2	110,089.5	118,646.2	94,678.3	124,721.8	111,861.8
Butanes	76,023.8	74,770.2	70,512.7	66,824.3	66,565.0	65,919.6	68,448.1	56,368.0	79,804.4	74,628.9
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001125

Facility Name WASKAHIGAN 15-7-64-23W5

Facility Lic # 14212

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	304,046.4	249,970.4	269,761.6	263,457.2	262,979.1	245,450.5	212,205.3	198,999.6	186,028.4	173,446.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	518.7	821.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	291,638.0	240,147.0	260,582.0	257,526.9	258,930.3	237,612.0	202,978.0	193,028.5	177,337.1	170,683.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	2,331.8	2,042.7	2,152.5	1,481.2	1,472.4	1,769.8	1,735.2	1,924.5	2,085.4	2,045.3
Fuel	3,591.3	3,024.3	2,961.0	3,382.8	3,245.8	3,470.7	3,080.1	3,020.9	2,394.0	1,916.2
Flared	68.5	411.6	9.2	0.0	510.1	431.1	727.3	62.2	15.5	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.9
Diff and Other	6,416.8	4,344.8	4,056.9	1,066.3	-1,179.5	2,166.9	3,684.7	963.5	3,677.7	-2,023.5
<b>Process and Frac</b>										
Pentanes Plus	11,041.8	9,552.4	10,325.2	6,057.0	2,718.3	3,171.3	2,585.7	2,096.0	2,837.1	1,367.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	270.7	359.3	129.2	1,106.3	4,347.2	5,271.8	5,566.3	6,794.3	6,993.3	8,140.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001136

Facility Name APACHE PROVOST

Facility Lic # 28810

Facility Operator A7BT KARVE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										SHUTIN
Alberta Facilities	119,788.2	107,274.1	87,589.1	71,991.0	63,106.3	54,375.1	52,300.6	51,679.4	11,245.7	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	117,222.6	103,371.1	83,492.2	68,653.5	58,642.4	50,096.7	49,503.1	49,690.1	10,434.0	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	375.0	367.5	313.0	297.1	259.3	216.5	199.5	205.3	37.5	
Fuel	5,180.4	4,579.2	4,149.0	3,576.4	3,011.5	2,427.3	2,283.9	2,488.8	574.3	
Flared	0.0	0.0	0.0	0.0	0.0	0.1	228.9	0.0	1.7	
Vented	0.0	0.0	0.0	0.0	0.0	0.0	10.2	7.4	0.0	
Diff and Other	-2,989.8	-1,043.7	-365.1	-536.0	1,193.1	1,634.5	75.0	-712.2	198.2	
<b>Process and Frac</b>										
Pentanes Plus	1,822.9	1,786.3	1,521.1	1,443.5	1,260.3	1,052.0	969.9	998.0	182.3	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001140

Facility Name LAND FERRYBANK

Facility Lic # 9297

Facility Operator OMM6 LPI

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	15,753.6	12,690.1	11,126.9	10,087.8	7,333.0	9,010.1	7,969.1	7,495.1	6,390.0	5,852.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	15,325.2	12,207.0	10,469.8	9,341.6	6,604.3	8,235.1	7,167.2	6,879.4	5,647.2	5,180.7
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	274.0	192.3	154.7	169.5	127.5	171.0	145.4	154.4	80.5	87.5
Fuel	254.9	166.5	39.2	172.7	231.4	244.7	321.7	290.8	432.1	324.3
Flared	0.0	0.0	0.0	0.0	0.0	5.1	9.8	2.2	0.0	2.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-100.5	124.3	463.2	404.0	369.8	354.2	325.0	168.3	230.2	257.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,172.0	825.0	664.2	724.0	539.9	718.4	613.1	657.8	345.3	370.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001143

Facility Name PSEC LEAFLAND 13-16 GP

Facility Lic # 8254

Facility Operator A7DF PSEC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	46,478.1	42,494.2	39,307.9	39,622.9	38,039.8	33,977.4	32,494.3	31,590.3	30,090.9	37,331.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	41,547.8	38,429.1	34,384.3	36,082.8	34,619.4	30,965.3	29,171.2	27,925.0	26,506.7	34,272.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,111.9	1,157.2	1,107.4	1,130.2	966.6	893.5	838.8	858.2	820.8	1,127.7
Fuel	3,133.1	2,875.5	2,818.1	2,781.4	2,803.6	2,497.2	2,396.1	2,294.7	2,284.9	2,423.9
Flared	154.5	130.3	7.4	3.7	12.9	15.7	13.2	4.4	1.0	33.9
Vented	0.0	0.0	5.6	3.7	0.8	2.9	1.7	1.2	1.1	1.2
Diff and Other	530.8	-97.9	985.1	-378.9	-363.5	-397.2	73.3	506.8	476.4	-527.5
<b>Process and Frac</b>										
Pentanes Plus	226.4	250.5	277.5	211.5	201.1	224.8	224.5	242.9	228.2	159.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	4,608.4	4,747.0	4,497.1	4,674.3	4,005.4	3,696.2	3,456.9	3,506.3	3,357.8	4,587.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001148

Facility Name SAXON BIGORAY

Facility Lic # 11931

Facility Operator 0BP8 OBE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>		SHUTIN								
Alberta Facilities	19,793.2	0.0								
Non-Alberta Facilities	0.0	0.0								
<b>Dispositions</b>										
Battery	0.0	0.0								
Gas Gathering	0.0	0.0								
Gas Plant	0.0	0.0								
Injection Facility	0.0	0.0								
Meter Station	18,131.4	0.0								
Other	0.0	0.0								
AB Commercial	0.0	0.0								
AB Industrial	0.0	0.0								
AB Residential	0.0	0.0								
AB Elec.Gen.	0.0	0.0								
<b>Shrinkage</b>										
Acid Gas	0.0	0.0								
Other products	44.8	0.0								
Fuel	1,269.9	0.0								
Flared	0.0	0.0								
Vented	0.0	0.0								
Diff and Other	347.1	0.0								
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0								
Propane	0.0	0.0								
Butanes	0.0	0.0								
Ethane	0.0	0.0								
NGL	205.0	0.0								
Sulphur	0.0	0.0								
Sulp Cls Inv	0.0	0.0								

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001149

Facility Name 00/06-15-048-03W5 Pembina GP

Facility Lic # 10674

Facility Operator A6GD SINOPEC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	45,586.5	36,222.6	40,062.6	44,990.7	56,305.7	60,271.0	57,455.8	53,452.5	43,559.1	36,232.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	665.2	447.1	294.2	353.1	443.3	475.1	378.6	316.4	292.3	212.2
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	44,572.7	35,050.5	37,740.9	44,360.0	57,912.8	54,280.3	51,149.7	47,763.4	38,749.1	31,333.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,378.6	1,237.9	1,303.5	1,826.8	2,388.3	2,197.8	2,112.4	2,225.0	1,794.8	1,593.1
Fuel	72.4	85.3	122.0	131.5	119.6	229.8	182.9	131.3	126.8	120.2
Flared	32.3	25.8	154.6	238.5	129.9	9.7	26.0	59.8	62.1	120.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1,134.7	-624.0	447.4	-1,919.2	-4,688.2	3,078.3	3,606.2	2,956.6	2,534.0	2,852.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	5,813.0	5,165.7	5,535.1	7,763.3	10,136.2	9,314.6	9,003.9	9,359.1	7,638.8	6,765.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001153

Facility Name FERRYBANK 02-01 GAS PLANT

Facility Lic # 9522

Facility Operator A5RX BEC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	206,172.1	214,607.5	159,753.2	83,988.0	64,185.3	61,557.6	58,912.9	91,257.9	260,800.4	90,185.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	196,397.9	204,082.8	151,965.1	78,566.3	59,973.5	57,061.9	56,541.3	86,301.6	252,506.0	84,347.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	5,607.2	6,084.8	5,183.3	3,480.5	2,895.0	2,709.7	2,585.3	3,480.7	8,549.6	3,923.1
Fuel	2,064.8	2,450.5	3,693.7	3,342.9	3,902.8	2,943.8	2,526.1	2,069.7	2,700.8	1,897.7
Flared	38.7	31.3	283.0	42.8	97.7	81.7	43.0	61.9	143.1	91.5
Vented	8.7	2.1	0.0	0.0	0.0	5.3	4.0	0.2	2.6	0.0
Diff and Other	2,054.8	1,956.0	-1,371.9	-1,444.5	-2,683.7	-1,244.8	-2,786.8	-656.2	-3,101.7	-73.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	98.6	151.8	78.1	223.7	138.7	187.4	136.5	394.6	1,192.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	23,584.2	25,614.2	21,632.7	14,503.5	12,075.8	11,431.8	10,935.8	14,702.0	36,138.0	15,457.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001158

Facility Name PENNWEST PEMBINA (SUB #1)

Facility Lic # 22272

Facility Operator 0G30 ARC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	65,133.4	69,572.9	66,359.9	64,754.0	60,479.2	45,569.6	48,999.0	47,021.3	58,249.6	49,509.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	331.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	54,593.9	57,013.9	53,343.0	52,402.4	48,024.4	35,683.6	40,699.2	39,942.2	48,563.4	40,818.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	5,680.4	5,975.3	6,677.0	6,355.3	7,369.2	4,850.9	5,013.0	5,174.1	5,361.4	4,522.8
Fuel	3,796.1	3,708.5	3,546.2	3,600.2	3,431.5	2,794.8	3,113.7	2,966.6	3,437.6	3,313.1
Flared	382.1	210.4	12.1	4.3	141.3	121.6	43.0	64.7	135.6	141.8
Vented	0.0	11.3	80.2	78.5	49.5	22.7	5.3	1.0	7.4	16.5
Diff and Other	349.9	2,653.5	2,701.4	2,313.3	1,463.3	2,096.0	124.8	-1,127.3	744.2	696.5
<b>Process and Frac</b>										
Pentanes Plus	787.7	864.4	949.7	948.3	1,658.9	1,191.9	800.4	899.2	601.0	561.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	21,133.6	22,156.7	24,642.4	23,630.0	26,841.4	17,585.1	18,134.4	18,727.8	19,858.3	16,630.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001159

Facility Name AMOCO PEMBINA (SUB #2)

Facility Lic # 10296

Facility Operator 0XZ4 BONTERRA

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	113,753.9	108,880.4	102,249.6	101,195.2	102,544.4	79,809.0	62,516.4	73,073.7	85,836.4	97,465.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	691.0	586.7	479.9	519.1	507.1	455.0	415.8	153.9	433.8	513.4
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	98,776.4	95,640.2	89,260.4	87,932.5	86,944.9	67,511.8	53,397.7	59,751.8	66,920.9	73,220.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	6,149.9	6,833.0	6,694.0	6,189.4	6,764.8	4,975.5	4,057.2	5,005.5	6,453.8	6,966.8
Fuel	4,655.0	4,349.1	3,553.8	3,331.6	3,414.8	3,527.6	3,707.9	3,781.5	4,732.1	5,134.9
Flared	502.5	201.7	67.5	60.7	362.8	400.9	69.5	76.9	142.2	120.7
Vented	0.0	0.0	3.1	2.4	2.1	2.6	0.9	3.3	0.0	0.0
Diff and Other	2,979.1	1,269.7	2,190.9	3,159.5	4,547.9	2,935.6	867.4	4,300.8	7,153.6	11,509.4
<b>Process and Frac</b>										
Pentanes Plus	386.0	266.3	300.6	271.1	291.5	343.9	387.4	448.6	698.4	578.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	23,118.5	25,710.0	25,110.1	23,360.2	25,599.4	19,067.1	14,859.4	18,411.7	23,824.6	25,761.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001163

Facility Name SPECTRA GORDONDALE WEST GAS PLANT

Facility Lic # 21171

Facility Operator A1KN SEMC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>				SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN
Alberta Facilities	83,944.6	100,506.6	12,457.8							
Non-Alberta Facilities	0.0	0.0	0.0							
<b>Dispositions</b>										
Battery	0.0	0.0	0.0							
Gas Gathering	0.0	0.0	0.0							
Gas Plant	0.0	0.0	0.0							
Injection Facility	0.0	0.0	0.0							
Meter Station	81,873.0	97,914.0	11,786.0							
Other	0.0	0.0	0.0							
AB Commercial	0.0	0.0	0.0							
AB Industrial	0.0	0.0	0.0							
AB Residential	0.0	0.0	0.0							
AB Elec.Gen.	0.0	0.0	0.0							
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0							
Other products	743.4	831.9	90.3							
Fuel	1,891.1	2,588.6	750.0							
Flared	0.0	0.0	0.0							
Vented	0.0	0.0	0.0							
Diff and Other	-562.9	-827.9	-168.5							
<b>Process and Frac</b>										
Pentanes Plus	3,612.7	4,042.5	438.4							
Propane	0.0	0.0	0.0							
Butanes	0.0	0.0	0.0							
Ethane	0.0	0.0	0.0							
NGL	0.0	0.0	0.0							
Sulphur	0.0	0.0	0.0							
Sulp Cls Inv	0.0	0.0	0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001164

Facility Name AMOCO PEMBINA (SUB #7)

Facility Lic # 22260

Facility Operator 0BP8 OBE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	63,199.5	64,085.5	73,419.7	66,731.4	71,472.3	65,076.0	71,867.4	71,992.7	62,795.9	60,851.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	396.1	505.2	461.4	423.0	568.4	876.0	1,429.1	814.0	674.5	707.4
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	62.2	331.2	503.7	442.2	409.1	476.9	415.4	97.5
Meter Station	53,029.8	51,625.4	56,499.4	51,789.9	54,249.5	49,606.7	59,394.9	60,423.9	53,221.0	51,406.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	4,332.0	3,703.8	4,535.6	3,876.4	3,995.9	3,376.1	3,064.8	2,970.9	2,494.4	2,754.3
Fuel	5,014.9	4,170.1	4,336.9	3,844.1	3,993.2	4,479.3	5,225.0	5,003.0	4,265.9	4,555.5
Flared	0.0	8.0	1.2	204.5	79.2	118.1	11.8	285.2	189.3	553.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	426.7	4,073.0	7,523.0	6,262.3	8,082.4	6,177.6	2,332.7	2,018.8	1,535.4	777.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	21.4	0.0	263.8	501.0	622.3	1,265.5	1,337.8	1,037.7	600.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	16,658.4	14,215.8	17,498.8	14,914.8	14,905.9	12,804.5	11,559.8	11,140.4	9,494.0	10,814.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001165

Facility Name AMOCO PEMBINA (SUB #8)

Facility Lic # 11394

Facility Operator 0BP8 OBE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	58,552.8	56,670.3	49,581.2	48,280.4	42,798.4	44,732.6	37,056.5	40,640.8	42,901.9	42,313.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	52,451.7	50,388.4	43,938.5	42,009.8	36,549.0	37,728.3	31,633.3	35,595.1	37,164.6	36,238.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	2,062.7	1,841.8	1,841.1	1,857.3	1,961.0	2,126.5	1,438.8	2,093.0	2,316.3	2,466.4
Fuel	3,487.3	3,479.9	3,651.2	3,974.6	3,793.2	3,659.2	3,424.9	3,030.2	3,147.0	3,427.9
Flared	0.0	49.7	6.4	222.7	94.0	70.6	96.6	127.6	37.3	84.3
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	551.1	910.5	144.0	216.0	401.2	1,148.0	462.9	-205.1	236.7	96.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	10.4	0.0	9.0	130.9	181.0	267.2	518.5	1,426.7	1,563.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	8,117.3	7,325.7	7,283.0	7,304.8	7,598.3	8,324.2	5,685.2	8,136.8	8,326.6	8,804.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001166

Facility Name ATCO MIDSTREAM 4-20

Facility Lic # 17678

Facility Operator 0Z2W AESL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	61,896.2	57,558.8	52,608.1	40,679.2	16,228.1					0.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0					0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0					0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0					0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0					0.0
Meter Station	55,586.6	51,222.3	46,578.4	35,355.6	13,954.9					0.0
Other	0.0	0.0	0.0	0.0	0.0					0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0					0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0					0.0
AB Residential	0.0	0.0	0.0	0.0	0.0					0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0					0.0
Other products	2,544.8	2,343.6	2,146.0	1,640.7	586.4					0.0
Fuel	4,575.6	4,532.4	4,448.2	4,058.1	1,780.8					0.0
Flared	9.3	16.9	8.2	6.6	3.5					0.0
Vented	0.0	0.0	0.0	0.0	0.0					0.0
Diff and Other	-820.1	-556.4	-572.7	-381.8	-97.5					0.0
<b>Process and Frac</b>										
Pentanes Plus	8,477.3	8,118.6	7,559.1	6,112.7	2,244.3					0.0
Propane	0.0	0.0	0.0	0.0	0.0					0.0
Butanes	0.0	0.0	0.0	0.0	0.0					0.0
Ethane	0.0	0.0	0.0	0.0	0.0					0.0
NGL	3,383.0	2,872.0	2,529.3	1,639.5	533.9					0.0
Sulphur	0.0	0.0	0.0	0.0	0.0					0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001167

Facility Name CRESTAR HUXLEY

Facility Lic # 4710

Facility Operator A1GR PINE CLIFF

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	112,513.4	110,020.7	126,888.8	177,897.0	165,436.7	149,977.5	141,086.6	133,261.9	124,123.0	117,814.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	103,794.4	102,416.9	118,341.2	169,128.4	157,872.2	144,733.8	134,848.0	126,662.4	121,031.0	111,907.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	4,480.9	4,505.7	5,617.9	6,577.8	5,413.6	5,116.0	4,887.9	4,413.6	3,433.7	2,959.0
Fuel	4,807.4	4,678.3	4,789.3	4,277.4	3,716.9	3,786.9	3,505.2	3,634.3	3,516.3	3,693.2
Flared	57.1	64.6	60.2	25.6	3.4	26.4	45.7	46.0	4.9	13.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.4	9.6
Diff and Other	-626.4	-1,644.8	-1,919.8	-2,112.2	-1,569.4	-3,685.6	-2,200.2	-1,494.4	-3,865.3	-766.9
<b>Process and Frac</b>										
Pentanes Plus	539.2	324.3	122.3	248.4	329.6	417.3	457.1	444.6	449.6	299.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	18,486.8	18,681.0	23,141.0	27,118.2	22,880.0	21,721.7	20,602.9	18,797.6	14,923.0	12,980.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001168

Facility Name Heathdale 7-9-30-11W4 Stanmore

Facility Lic # 4075

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	71,448.7	90,845.8	82,056.7	69,890.0	62,044.8	53,530.0	47,726.0	44,587.7	44,426.9	37,135.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	66,874.8	86,111.6	77,136.0	64,839.2	58,268.2	49,872.3	44,162.9	41,224.7	41,704.5	33,483.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	310.0	343.5	339.3	318.1	316.1	345.5	336.9	339.2	193.2	298.8
Fuel	5,191.8	4,171.1	3,732.7	2,758.9	2,330.5	2,253.0	2,413.7	2,127.4	2,093.0	2,001.1
Flared	0.0	0.4	3.3	0.7	0.0	0.5	0.0	0.0	0.0	0.0
Vented	287.0	55.5	2.7	130.0	14.2	2.9	16.1	7.0	2.3	7.0
Diff and Other	-1,214.9	163.7	842.7	1,843.1	1,115.8	1,055.8	796.4	889.4	433.9	1,345.2
<b>Process and Frac</b>										
Pentanes Plus	1,505.8	1,669.9	1,649.3	1,545.5	1,536.3	1,679.0	1,638.2	1,648.8	939.7	1,445.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001169

Facility Name DUNVEGAN 15-3-81-4w6

Facility Lic # 16714

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	977,979.0	934,600.4	835,933.4	787,989.3	743,090.5	603,488.0	573,897.7	536,117.7	516,351.0	489,861.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	688.9
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	411.0	466.2	452.7	353.2	453.7	437.0	366.6	504.5	398.9	413.2
Meter Station	896,155.8	852,139.0	767,386.2	725,020.7	682,466.2	546,659.6	524,150.2	481,277.3	460,523.8	442,378.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.5
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	8.2	2.8	4.8	11.1	10.2	11.9	7.9	16.4	2.5	1.9
Other products	69,449.3	68,555.5	62,066.9	58,504.4	56,702.5	47,486.6	43,462.5	40,676.6	40,415.7	39,124.3
Fuel	20,774.1	17,370.1	19,796.5	17,414.5	16,451.5	15,377.5	15,655.0	15,099.6	14,878.1	15,019.4
Flared	352.7	392.7	763.9	379.1	1,694.4	2,565.9	2,342.4	1,864.1	1,802.5	1,113.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-9,172.1	-4,325.9	-14,537.6	-13,693.7	-14,688.0	-9,050.5	-12,086.9	-3,320.8	-1,670.5	-8,905.7
<b>Process and Frac</b>										
Pentanes Plus	35,017.9	35,829.6	32,495.3	30,181.1	30,164.8	25,805.7	25,078.0	23,587.1	23,375.0	19,490.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	233,970.4	229,232.2	207,561.3	195,730.6	189,196.6	157,536.8	144,164.6	134,838.3	133,522.3	131,133.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001171

Facility Name MICHICHI 4-8-31-18W4

Facility Lic # 4215

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	33,444.5	30,814.6	27,763.6	35,691.5	38,684.5	34,950.5	35,891.3	35,830.7	33,057.8	14,893.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	30,087.9	27,907.3	25,162.1	32,821.8	36,178.5	33,060.7	33,738.3	33,383.3	30,791.1	13,928.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	216.5	290.8	295.9	459.8	627.8	606.9	551.0	516.9	472.9	186.5
Fuel	2,142.8	1,817.1	1,839.0	2,353.0	2,083.3	1,796.5	1,944.9	1,907.1	1,857.9	868.6
Flared	26.6	36.4	28.7	0.0	6.8	2.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	30.1	9.6	171.2	17.2	3.0	6.3	27.7
Diff and Other	970.7	763.0	437.9	26.8	-221.5	-686.8	-360.1	20.4	-70.4	-117.8
<b>Process and Frac</b>										
Pentanes Plus	7.0	7.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	945.8	1,251.9	1,283.7	1,984.9	2,704.6	2,568.4	2,354.7	2,191.1	2,040.4	795.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001172

Facility Name STAR MIKWAN

Facility Lic # 6078

Facility Operator ORZ4 SUN CENTURY

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	67,106.7	62,501.5	59,429.9	47,783.7	42,150.9	39,529.6	37,703.1	32,564.6	31,523.3	33,848.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	59,209.4	54,757.6	52,256.8	42,778.2	36,281.4	34,147.1	33,285.1	28,605.4	27,381.5	30,134.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,621.5	1,380.6	1,130.2	1,078.4	1,010.0	1,056.8	889.8	862.3	861.2	1,068.3
Fuel	3,685.7	3,898.7	3,780.2	3,314.7	3,147.2	2,962.6	2,992.2	2,708.4	2,348.6	2,439.8
Flared	0.0	0.0	0.0	41.8	12.3	0.0	51.6	4.8	0.0	0.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.3
Diff and Other	2,590.1	2,464.6	2,262.7	570.6	1,700.0	1,363.1	484.4	383.7	931.9	206.2
<b>Process and Frac</b>										
Pentanes Plus	4.3	35.9	20.1	55.9	94.2	49.8	71.3	77.0	31.6	67.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	6,874.2	5,858.1	4,677.5	4,595.0	4,276.7	4,446.6	3,762.3	3,618.5	3,681.5	4,448.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001173

Facility Name KEYERA RICINUS GAS PLANT 11-30

Facility Lic # 5187

Facility Operator AOC0 KEYERA

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	658,026.8	566,656.0	558,810.0	624,192.1	424,287.3	358,793.6	325,163.7	307,827.7	298,480.0	274,857.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	96.8	3.3	0.7	20.9	123.7	162.3	121.3	195.2	1,963.4	1,940.5
Gas Gathering	13,921.9	14,030.5	14,176.4	13,727.2	13,934.4	14,641.9	14,642.0	12,445.5	9,298.3	9,374.3
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41.2	64.1	73.1
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	601,959.0	516,655.3	509,657.0	562,353.9	371,827.8	307,801.7	278,803.0	265,758.3	260,149.1	234,203.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	33,920.1	29,541.8	30,705.8	35,551.4	29,409.9	27,013.1	24,946.5	23,548.0	20,446.0	22,667.9
Fuel	11,480.0	9,427.9	9,190.0	7,944.5	9,208.9	9,485.3	5,985.4	9,164.7	11,378.6	13,733.8
Flared	397.5	475.1	1,816.9	1,696.8	867.1	823.9	535.6	570.8	569.0	652.4
Vented	0.0	0.0	0.0	628.9	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-3,748.5	-3,477.9	-6,736.8	2,268.5	-1,084.5	-1,134.6	129.9	-3,896.0	-5,388.5	-7,787.1
<b>Process and Frac</b>										
Pentanes Plus	4,048.4	54.6	150.7	284.2	265.8	395.0	377.6	485.2	0.1	0.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	138,497.5	123,745.6	128,776.5	147,364.3	121,011.0	109,617.8	101,182.8	95,438.8	84,315.3	91,482.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001175

Facility Name ARCHER BRUCE

Facility Lic # 10121

Facility Operator OZ5F SEQUOIA

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	81,083.3	86,610.9	86,472.7	72,008.7	51,203.9	37,509.0	36,631.6	36,043.3	32,116.7	25,086.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	76,533.8	80,972.3	80,247.0	66,840.1	48,223.2	35,900.8	34,850.0	33,532.5	29,159.7	22,494.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	4.7	2.2	0.0	3.6	3.1	2.5	5.2	3.9	3.6	3.3
Fuel	3,963.1	4,095.8	4,770.4	4,013.0	3,539.6	2,614.7	2,139.2	2,122.2	1,857.2	1,463.9
Flared	10.1	13.3	11.1	12.3	7.8	7.5	5.8	2.7	2.0	2.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	571.6	1,527.3	1,444.2	1,139.7	-569.8	-1,016.5	-368.6	382.0	1,094.2	1,121.8
<b>Process and Frac</b>										
Pentanes Plus	23.0	10.8	0.0	18.0	15.5	12.5	26.0	19.5	18.0	16.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001176

Facility Name BONAVIDA ROCKYFORD

Facility Lic # 3634

Facility Operator 0026 ECA

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>				SHUTIN	SHUTIN					
Alberta Facilities	5,983.7	5,697.2	5,105.9	2,733.0						
Non-Alberta Facilities	0.0	0.0	0.0	0.0						
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0						
Gas Gathering	0.0	0.0	0.0	0.0						
Gas Plant	0.0	0.0	0.0	0.0						
Injection Facility	0.0	0.0	0.0	0.0						
Meter Station	4,902.3	5,076.2	4,215.8	2,383.2						
Other	0.0	0.0	0.0	0.0						
AB Commercial	0.0	0.0	0.0	0.0						
AB Industrial	0.0	0.0	0.0	0.0						
AB Residential	0.0	0.0	0.0	0.0						
AB Elec.Gen.	0.0	0.0	0.0	0.0						
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0						
Other products	115.3	89.6	105.6	60.0						
Fuel	496.1	390.0	396.4	266.1						
Flared	0.0	42.0	0.0	0.0						
Vented	0.0	0.0	0.0	0.0						
Diff and Other	470.0	99.4	388.1	23.7						
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0						
Propane	0.0	0.0	0.0	0.0						
Butanes	0.0	0.0	0.0	0.0						
Ethane	0.0	0.0	0.0	0.0						
NGL	496.3	392.0	453.4	256.4						
Sulphur	0.0	0.0	0.0	0.0						
Sulp Cls Inv	0.0	0.0	0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001177

Facility Name PANCDN BASSANO

Facility Lic # 23263

Facility Operator A7NW TXNE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	550,735.4	513,030.3	461,023.1	366,707.9	242,708.1	247,239.4	242,609.5	250,157.3	246,357.6	219,062.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,019.2	3,313.3
Gas Plant	0.0	4.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	537,869.3	501,514.7	455,469.2	366,828.7	244,754.4	239,431.6	225,972.7	231,999.8	231,412.7	215,297.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	210.7	191.7	200.1	206.2	151.6	206.7	189.1	146.9	106.5	173.3
Fuel	4,096.8	5,865.3	4,099.0	3,084.5	4,126.8	4,466.6	4,185.6	3,638.5	1,354.3	124.6
Flared	2.8	26.8	21.5	17.0	21.7	9.7	14.9	18.7	19.6	16.8
Vented	33.3	0.0	0.0	0.0	0.0	0.0	0.1	1.2	3.5	8.7
Diff and Other	8,522.5	5,427.5	1,233.3	-3,428.5	-6,346.4	3,124.8	12,247.1	14,352.2	11,441.8	128.2
<b>Process and Frac</b>										
Pentanes Plus	53.1	328.6	207.7	92.6	8.5	2.6	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	920.4	572.6	730.0	863.4	690.1	939.2	876.2	680.2	494.4	800.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001178

Facility Name STANMORE 5-1-29-12W4

Facility Lic # 3888

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	69,486.5	57,670.4	55,864.4	52,421.9	40,763.2	32,159.5	28,205.8	27,787.6	31,502.2	24,584.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	61,351.4	49,772.3	50,557.6	45,990.2	34,039.9	27,346.9	23,801.2	23,584.1	28,322.6	21,843.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	200.7	206.7	219.1	161.4	213.7	231.9	186.1	210.9	254.1	188.4
Fuel	3,783.0	3,412.6	3,501.9	3,148.8	3,038.8	2,931.6	2,958.8	2,820.8	3,046.6	2,554.1
Flared	229.6	230.4	225.0	208.4	246.1	116.2	108.8	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	19.2	35.3	3.1	5.5	4.1	3.9
Diff and Other	3,921.8	4,048.4	1,360.8	2,913.1	3,205.5	1,497.6	1,147.8	1,166.3	-125.2	-6.0
<b>Process and Frac</b>										
Pentanes Plus	975.5	1,004.4	1,065.3	785.1	1,038.6	1,128.0	904.5	1,025.5	1,234.1	911.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001181  
 Facility Lic # 5640

Facility Name CDN FOREST PENHOLD  
 Facility Operator A2TG TQN

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	16,336.6	14,479.9	13,467.8	12,887.7	12,422.7	11,824.3	12,012.3	11,460.9	10,659.7	9,305.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	13,295.4	11,980.3	10,867.5	10,393.1	10,219.5	9,418.9	9,756.7	9,183.2	8,409.9	6,653.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	728.7	781.8	715.1	646.1	634.6	666.4	620.6	520.2	575.3	526.8
Fuel	2,303.9	1,552.3	1,651.0	1,136.4	1,624.8	1,810.2	1,744.0	1,515.2	1,394.7	1,481.1
Flared	0.0	0.0	0.0	0.0	3.6	7.3	68.1	8.7	0.3	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	2.2	21.4	30.6	38.1
Diff and Other	8.6	165.5	234.2	712.1	-59.8	-78.5	-179.3	212.2	248.9	605.3
<b>Process and Frac</b>										
Pentanes Plus	112.9	87.3	82.1	29.0	56.6	72.3	80.5	149.1	202.2	231.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	2,949.9	3,156.5	2,885.8	2,695.7	2,614.6	2,775.7	2,580.2	2,120.2	2,268.4	2,020.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001182

Facility Name HANNA 8-25-31-14w4

Facility Lic # 4192

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	32,460.7	27,892.4	26,982.4	21,996.6	19,053.6	17,988.1	13,774.4	15,987.2	18,004.3	20,143.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	30,438.7	26,216.0	25,084.1	20,559.9	17,424.7	16,431.4	12,360.2	15,020.9	15,963.0	18,225.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	80.2	72.7	76.7	41.9	29.3	39.3	29.9	65.5	76.7	69.2
Fuel	2,066.5	1,650.4	1,648.0	1,301.4	1,538.0	1,512.7	1,378.1	1,047.5	1,121.4	1,166.2
Flared	0.0	10.9	7.0	14.2	1.9	0.0	0.0	0.0	0.0	0.0
Vented	7.9	0.5	0.0	0.3	0.0	1.1	0.1	1.5	0.1	7.2
Diff and Other	-132.6	-58.1	166.6	78.9	59.7	3.6	6.1	-148.2	843.1	675.6
<b>Process and Frac</b>										
Pentanes Plus	389.4	353.7	372.9	204.3	142.4	190.9	145.8	318.5	371.6	334.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001184

Facility Name KNOPCIK 9-10-74-11W6

Facility Lic # 15494

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	278,490.6	251,434.0	233,469.0	315,354.5	291,000.3	247,461.3	248,247.4	205,758.8	238,697.5	211,984.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	15.0	91.0	99.9	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	258,748.0	233,503.9	216,101.2	298,901.3	272,101.2	228,959.4	230,177.5	190,329.0	218,057.9	193,777.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	512.1	400.8	297.1	232.1	198.9	128.2	97.4	65.5	4.6	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	5,733.0	4,937.2	4,821.1	5,803.2	6,159.4	5,111.9	4,929.5	4,412.7	5,955.4	6,709.2
Fuel	11,951.5	10,943.6	10,648.4	13,014.9	12,150.7	11,447.9	11,268.8	9,648.5	10,961.0	10,060.1
Flared	323.3	282.2	309.6	164.8	98.6	58.1	96.5	128.3	153.5	208.3
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,222.7	1,366.3	1,291.6	-2,776.8	200.5	1,655.9	1,677.7	1,174.8	3,565.1	1,229.5
<b>Process and Frac</b>										
Pentanes Plus	27,404.0	21,929.3	17,227.2	23,346.5	24,927.4	26,829.6	24,513.2	22,172.9	24,872.5	18,767.2
Propane	19,387.9	23,985.1	24,790.3	28,814.9	27,728.7	24,332.0	27,838.4	20,575.0	23,331.3	20,643.9
Butanes	39,998.8	35,779.1	36,333.8	48,558.4	51,653.1	47,355.8	55,066.3	55,720.2	51,771.3	49,873.3
Ethane	1,010.5	642.0	618.2	694.2	755.9	847.6	989.7	649.4	914.4	656.4
NGL	2.4	11.1	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001185

Facility Name MARATHON BATTLE CR TWINING

Facility Lic # 4248

Facility Operator A1H9 EMBER

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	106,892.7	107,395.1	92,746.1	98,045.9	106,295.8	85,325.0	74,115.6	69,979.8	61,861.1	65,547.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.8	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	95,269.1	94,661.3	82,034.4	87,251.1	98,291.3	79,743.4	68,836.6	64,516.7	56,618.3	59,574.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,759.9	1,516.4	1,350.0	1,482.0	1,485.4	1,594.5	1,501.0	1,545.4	1,197.9	1,186.3
Fuel	6,798.7	7,577.7	6,861.9	6,147.6	6,088.8	4,907.8	4,175.3	4,228.1	3,979.1	4,636.8
Flared	893.2	395.4	255.2	148.8	23.4	6.0	4.1	1.0	4.1	7.9
Vented	0.0	0.0	0.0	8.6	12.2	5.1	4.7	0.5	0.0	0.0
Diff and Other	2,171.8	3,244.3	2,244.6	3,007.8	394.7	-931.8	-406.1	-311.9	26.9	141.4
<b>Process and Frac</b>										
Pentanes Plus	413.4	359.2	291.1	215.1	171.7	298.0	279.8	272.2	258.8	269.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	7,266.3	6,236.7	5,549.0	6,153.6	6,245.2	6,561.4	6,227.4	6,380.8	4,935.3	4,848.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001186

Facility Name STAR SYLVAN LAKE

Facility Lic # 6664

Facility Operator A7ME GAIN

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>						SHUTIN		SHUTIN		
Alberta Facilities	15,651.9	15,976.9	14,331.4	11,155.2	6,322.3					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0					
Gas Gathering	0.0	0.0	0.0	0.0	0.0					
Gas Plant	0.0	0.0	0.0	0.0	0.0					
Injection Facility	0.0	0.0	0.0	0.0	0.0					
Meter Station	12,603.7	12,511.7	11,717.1	9,281.9	5,209.5					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0					
Other products	737.7	652.6	554.2	475.1	333.1					
Fuel	1,066.0	1,060.4	1,083.4	1,034.5	461.4					
Flared	4.3	0.0	0.0	0.0	164.1					
Vented	0.0	0.0	0.0	0.0	0.0					
Diff and Other	1,240.2	1,752.2	976.7	363.7	154.2					
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0					
Propane	0.0	0.0	0.0	0.0	0.0					
Butanes	0.0	0.0	0.0	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	3,043.6	2,741.1	2,241.7	2,023.2	1,421.5					
Sulphur	0.0	0.0	0.0	0.0	0.0					
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001189

Facility Name STORM SYLVAN LAKE

Facility Lic # 6145

Facility Operator OTM9 NAL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>				SHUTIN						
Alberta Facilities	208,644.3	188,469.0	182,606.4	106,189.9						
Non-Alberta Facilities	0.0	0.0	0.0	0.0						
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0						
Gas Gathering	0.0	0.0	0.0	0.0						
Gas Plant	0.0	0.0	0.0	0.0						
Injection Facility	0.0	0.0	0.0	0.0						
Meter Station	201,782.6	182,764.2	177,048.9	99,380.3						
Other	0.0	0.0	0.0	0.0						
AB Commercial	0.0	0.0	0.0	0.0						
AB Industrial	0.0	0.0	0.0	0.0						
AB Residential	0.0	0.0	0.0	0.0						
AB Elec.Gen.	0.0	0.0	0.0	0.0						
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0						
Other products	4,525.6	4,445.7	3,900.7	2,697.5						
Fuel	3,449.5	3,606.3	3,779.4	2,560.9						
Flared	56.1	103.7	368.5	14.4						
Vented	0.0	0.0	0.0	0.0						
Diff and Other	-1,169.5	-2,450.9	-2,491.1	1,536.8						
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	21.2						
Propane	0.0	0.0	0.0	0.0						
Butanes	0.0	0.0	0.0	0.0						
Ethane	0.0	0.0	0.0	0.0						
NGL	19,676.3	19,369.3	17,067.4	11,611.2						
Sulphur	0.0	0.0	0.0	0.0						
Sulp Cls Inv	0.0	0.0	0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001193

Facility Name PENN WEST KILLAM

Facility Lic # 9229

Facility Operator A7BY CLEO ENERGY

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>							SHUTIN	SHUTIN	SHUTIN	SHUTIN
Alberta Facilities	43,492.6	40,770.4	38,241.2	35,477.2	30,050.7	21,376.1	388.1			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	38,681.9	36,249.4	32,856.5	31,025.2	25,490.3	18,556.2	293.9			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other products	59.4	45.4	48.4	30.4	30.6	30.2	0.0			
Fuel	3,449.5	3,356.8	3,146.4	3,012.4	2,940.4	2,607.2	77.5			
Flared	122.9	25.1	23.1	11.5	15.1	0.0	0.0			
Vented	0.0	0.0	0.0	0.0	1.2	0.4	0.0			
Diff and Other	1,178.9	1,093.7	2,166.8	1,397.7	1,573.1	182.1	16.7			
<b>Process and Frac</b>										
Pentanes Plus	288.7	221.2	235.5	148.2	148.9	147.0	0.0			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001195

Facility Name LARIO CESSFORD

Facility Lic # 22012

Facility Operator 0R46 HUSKY

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>				SHUTIN	SHUTIN					
Alberta Facilities	3,326.1	3,849.0	2,251.1							
Non-Alberta Facilities	0.0	0.0	0.0							
<b>Dispositions</b>										
Battery	465.2	305.4	373.5							
Gas Gathering	0.0	0.0	0.0							
Gas Plant	0.0	0.0	0.0							
Injection Facility	0.0	0.0	0.0							
Meter Station	2,341.3	2,799.8	1,312.1							
Other	0.0	0.0	0.0							
AB Commercial	0.0	0.0	0.0							
AB Industrial	0.0	0.0	0.0							
AB Residential	0.0	0.0	0.0							
AB Elec.Gen.	0.0	0.0	0.0							
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0							
Other products	2.4	0.0	0.0							
Fuel	467.6	460.7	448.1							
Flared	12.7	11.8	4.9							
Vented	2.5	0.0	0.0							
Diff and Other	34.4	271.3	112.5							
<b>Process and Frac</b>										
Pentanes Plus	11.5	0.0	0.0							
Propane	0.0	0.0	0.0							
Butanes	0.0	0.0	0.0							
Ethane	0.0	0.0	0.0							
NGL	0.0	0.0	0.0							
Sulphur	0.0	0.0	0.0							
Sulp Cls Inv	0.0	0.0	0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001196

Facility Name NUL FAIRYDELL-BON ACCORD

Facility Lic # 32737

Facility Operator 0Z6J

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>	SHUTIN	SHUTIN	SHUTIN							
Alberta Facilities										
Non-Alberta Facilities										
<b>Dispositions</b>										
Battery										
Gas Gathering										
Gas Plant										
Injection Facility										
Meter Station										
Other										
AB Commercial										
AB Industrial										
AB Residential										
AB Elec.Gen.										
<b>Shrinkage</b>										
Acid Gas										
Other products										
Fuel										
Flared										
Vented										
Diff and Other										
<b>Process and Frac</b>										
Pentanes Plus										
Propane										
Butanes										
Ethane										
NGL										
Sulphur										
Sulp Cls Inv										

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001197

Facility Name NCE PETROFUND PROVOST

Facility Lic # 4467

Facility Operator 0BP8 OBE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	16,059.1	16,299.0	10,117.8	10,089.9	8,259.3	2,174.7				
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0				
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0				
Meter Station	14,558.2	15,572.6	9,314.6	8,149.9	7,290.7	1,746.1				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0				
Other products	80.9	102.2	140.2	272.5	308.7	97.8				
Fuel	1,076.2	1,035.4	863.5	893.7	1,027.8	329.6				
Flared	0.0	0.0	0.0	0.0	0.0	0.0				
Vented	0.0	0.0	0.0	0.0	0.0	0.0				
Diff and Other	343.8	-411.2	-200.5	773.8	-367.9	1.2				
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	6.8	2.2	8.3				
Propane	0.0	0.0	0.0	0.0	0.0	0.0				
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				
NGL	358.6	447.6	614.2	1,144.9	1,309.3	405.4				
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001201

Facility Name AEC MCLEOD

Facility Lic # 12452

Facility Operator A778 1049601 BC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	147,812.0	133,207.0	158,935.5	145,480.6	129,706.0	103,783.4	121,406.3	130,620.3	111,517.2	96,497.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	137,664.4	117,136.6	144,728.5	127,415.3	116,612.0	93,346.4	108,990.4	121,860.8	104,425.7	90,665.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	6,934.1	5,552.7	6,502.5	6,318.6	6,119.5	5,177.0	6,064.4	6,766.1	5,741.4	4,134.9
Fuel	5,305.4	5,707.3	6,656.1	7,214.5	7,137.8	6,245.0	6,230.4	5,796.6	5,759.2	5,263.9
Flared	172.7	93.4	37.2	30.0	121.7	2.1	3.8	134.7	22.4	23.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1
Diff and Other	-2,264.6	4,717.0	1,011.2	4,502.2	-285.0	-987.1	117.3	-3,937.9	-4,431.5	-3,590.0
<b>Process and Frac</b>										
Pentanes Plus	8,831.7	6,380.2	6,294.6	6,815.1	8,014.3	7,152.3	8,125.1	8,657.2	8,037.0	4,132.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	21,076.5	17,512.7	21,562.7	20,263.3	18,364.9	15,237.1	17,861.8	20,249.4	16,753.6	13,385.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001203

Facility Name ENERMARK HACKETT

Facility Lic # 5068

Facility Operator A5RD ENERPLUS CORP

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>			SHUTIN							
Alberta Facilities	17,493.0	16,695.6	13,043.1	14,176.2	12,485.5	11,169.7	10,477.5	9,180.1	8,393.0	7,775.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	15,743.0	14,745.1	11,763.7	12,942.2	11,459.4	9,986.4	9,249.6	8,080.4	7,033.0	6,541.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	54.8	36.8	33.7	58.3	42.4	34.8	37.5	28.4	37.9	25.3
Fuel	1,453.2	1,422.8	1,100.4	1,106.0	966.1	1,007.3	836.1	1,000.8	1,094.3	1,290.1
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	242.0	490.9	145.3	69.7	17.6	141.2	354.3	70.5	227.8	-80.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	248.0	167.2	152.9	266.9	195.2	161.1	159.3	127.8	168.4	117.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001210

Facility Name DEVON WIMBORNE

Facility Lic # 5113

Facility Operator 0BP8 OBE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	9,530.7	9,245.6	8,234.8	7,716.4	4,430.3					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0					
Gas Gathering	0.0	0.0	0.0	0.0	0.0					
Gas Plant	0.0	0.0	0.0	0.0	0.0					
Injection Facility	0.0	0.0	0.0	0.0	0.0					
Meter Station	8,443.4	7,633.8	6,937.9	6,373.1	3,632.7					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0					
Other products	6.6	0.0	0.0	0.0	0.0					
Fuel	661.3	695.9	710.0	608.0	353.1					
Flared	44.3	0.0	0.0	0.0	0.0					
Vented	0.0	0.0	0.0	0.0	0.0					
Diff and Other	375.1	915.9	586.9	735.3	444.5					
<b>Process and Frac</b>										
Pentanes Plus	31.8	0.0	0.0	0.0	0.0					
Propane	0.0	0.0	0.0	0.0	0.0					
Butanes	0.0	0.0	0.0	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	0.0	0.0	0.0	0.0	0.0					
Sulphur	0.0	0.0	0.0	0.0	0.0					
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001211

Facility Name ARCHER KILLAM

Facility Lic # 9230

Facility Operator 0Z5F SEQUOIA

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	25,021.1	19,456.4	16,658.1	13,469.1	9,741.3	7,878.0	14,929.0	12,248.2	9,839.8	8,801.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	23,019.1	17,800.0	15,000.8	11,761.1	8,477.7	6,656.9	13,138.6	10,610.7	8,029.0	7,587.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	30.1	28.5	23.9	23.3	10.8	8.3	61.9	49.1	28.9	11.2
Fuel	1,601.6	1,106.4	1,191.2	1,073.2	958.9	852.2	1,211.7	1,238.2	1,170.7	834.7
Flared	0.0	0.0	0.0	0.0	0.0	72.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	370.3	521.5	442.2	611.5	293.9	288.6	516.8	350.2	611.2	367.8
<b>Process and Frac</b>										
Pentanes Plus	146.5	138.6	116.0	113.3	52.6	40.5	300.7	238.9	140.1	54.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001213

Facility Name GARDEN PLAINS 5-15-33-13 GP

Facility Lic # 34864

Facility Operator ORL9 BAYTEX

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities					26,085.5	38,690.3	43,746.0	48,667.6	43,012.9	35,582.7
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					23,554.1	35,115.4	40,144.2	44,854.4	39,574.6	32,803.3
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					32.9	49.3	28.0	34.1	26.0	20.0
Fuel					1,825.9	2,875.1	3,150.5	3,512.3	3,273.9	2,992.8
Flared					0.0	0.6	0.0	0.2	0.0	0.0
Vented					4.2	6.2	5.4	7.4	4.9	4.5
Diff and Other					668.4	643.7	417.9	259.2	133.5	-237.9
<b>Process and Frac</b>										
Pentanes Plus					159.4	239.2	136.6	165.0	125.8	96.0
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001214

Facility Name poco PEMBINA

Facility Lic # 10657

Facility Operator A632 PETRUS

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	17,278.7	12,894.5	11,886.2	13,580.0	11,972.6	10,513.3	9,326.2	7,876.6	6,572.1	5,447.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	11,628.9	12,454.2	11,899.6	13,538.2	12,112.7	10,614.8	9,436.6	7,876.6	6,572.1	5,447.6
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	3,895.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	143.6	55.7	32.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	152.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,456.5	384.6	-45.5	41.8	-140.1	-101.5	-110.4	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	285.1	271.0	156.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	343.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001216

Facility Name CONOCO MAJEAU LAKE

Facility Lic # 13263

Facility Operator A517 LONG RUN

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	24,215.2	19,002.7	16,111.8	14,598.1	12,987.6	12,223.5	10,976.1	12,844.4	10,341.3	8,555.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	22,111.6	17,667.8	14,868.3	13,464.7	11,719.4	10,792.2	9,658.8	10,707.5	8,302.1	7,043.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	252.8	192.1	158.2	146.0	127.2	115.0	100.6	179.4	124.4	97.2
Fuel	994.2	298.9	0.0	524.9	971.8	918.1	770.6	901.1	744.6	721.8
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.2	0.3	1.3	1.2	0.3	0.0
Diff and Other	856.6	843.9	1,085.3	462.5	169.0	397.9	444.8	1,055.2	1,169.9	692.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,091.7	825.2	682.5	630.5	557.2	505.5	441.7	755.8	527.8	409.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001217

Facility Name CRESTAR LEAMAN

Facility Lic # 22719

Facility Operator A5D4 CVE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>								SHUTIN	SHUTIN	
Alberta Facilities	70,954.0	57,946.2	52,465.4	38,734.6	36,881.3	42,886.9	30,152.0	0.0		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	62,835.5	51,480.7	46,190.3	32,214.1	29,855.2	36,341.8	26,528.6	0.0		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	2,561.7	2,211.7	1,999.0	1,450.5	1,326.9	1,500.9	1,080.1	0.0		
Fuel	3,819.5	3,771.9	3,042.5	2,942.5	3,022.2	3,611.3	2,648.4	0.0		
Flared	7.8	8.7	4.1	0.0	0.0	0.0	0.6	0.0		
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0		
Diff and Other	1,729.5	473.2	1,229.5	2,127.5	2,677.0	1,432.9	-105.9	0.0		
<b>Process and Frac</b>										
Pentanes Plus	590.3	615.8	513.7	391.3	325.5	421.3	323.0	0.0		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	10,349.5	8,836.3	8,039.3	5,785.7	5,361.9	5,982.7	4,303.7	0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001218

Facility Name COASTAL SOUNDING

Facility Lic # 4071

Facility Operator OPR1 CRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	87,877.1	91,218.8	50,685.3	24,011.6	11,298.1	9,771.5	9,047.5	7,639.3	3,781.7	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	85,758.0	89,714.6	49,719.7	21,867.3	9,779.7	8,127.6	7,446.8	6,388.0	3,142.2	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	305.5	326.3	365.2	153.3	31.9	31.7	24.7	17.2	18.8	
Fuel	3,015.6	2,626.2	1,662.9	0.0	1,215.6	1,144.0	1,076.0	1,046.1	515.6	
Flared	0.0	0.0	0.0	15.4	0.0	0.1	0.0	0.0	0.0	
Vented	0.0	0.0	0.0	1.2	0.0	0.6	0.5	0.1	0.0	
Diff and Other	-1,202.0	-1,448.3	-1,062.5	1,974.4	270.9	467.5	499.5	187.9	105.1	
<b>Process and Frac</b>										
Pentanes Plus	42.1	110.0	268.5	155.9	7.2	15.9	0.0	0.0	0.0	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	1,311.7	1,338.7	1,354.2	528.2	137.3	129.5	104.8	75.3	81.2	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001220

Facility Name APACHE NEVIS

Facility Lic # 23559

Facility Operator A1H9 EMBER

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	609,141.7	555,904.8	484,300.3	416,764.0	364,029.3	324,283.6	283,624.1	283,651.8	261,696.3	249,668.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	601,545.8	546,398.3	475,038.8	404,115.4	355,150.5	315,945.2	275,420.4	275,263.6	253,033.6	241,178.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.4	0.0	0.0	0.0	0.2	0.0	0.0
Fuel	38,763.5	34,870.0	31,395.2	26,697.5	23,555.8	21,341.7	17,257.9	18,460.0	17,854.1	17,403.4
Flared	53.3	47.9	38.8	66.5	9.5	0.0	0.0	24.2	13.6	15.2
Vented	0.0	0.0	0.0	0.0	28.5	17.2	3.0	0.0	0.5	0.0
Diff and Other	-31,220.9	-25,411.4	-22,172.5	-14,115.8	-14,715.0	-13,020.5	-9,057.2	-10,096.2	-9,205.5	-8,928.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.1	0.0	2.2	0.0	0.0	0.0	1.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001221

Facility Name STETTLER 06-19-039-19W4 GAS PLANT

Facility Lic # 7161

Facility Operator ORL9 BAYTEX

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	59,883.9	53,584.3	40,958.4	32,052.5	24,146.8	22,092.5	21,035.6	12,430.0	14,851.9	11,399.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	55,658.4	50,574.8	37,803.0	29,520.1	22,386.1	20,778.3	19,578.7	11,964.9	13,548.1	10,210.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	208.0	300.5	137.7	168.5	124.8	114.4	109.6	48.6	88.7	112.3
Fuel	2,476.8	2,271.2	1,857.0	1,889.2	1,324.9	1,217.0	1,069.2	737.2	824.2	623.7
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	4.6	5.5	2.6	25.2	11.0	5.2
Diff and Other	1,540.7	437.8	1,160.7	474.7	306.4	-22.7	275.5	-345.9	379.9	447.8
<b>Process and Frac</b>										
Pentanes Plus	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	952.2	1,368.4	635.6	769.2	556.6	508.9	482.4	216.6	398.2	496.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001222

Facility Name CUTBANK 7-16-62-8W6

Facility Lic # 13915

Facility Operator A5A3 PEMBINA GASSER

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	876,503.4	779,915.5	671,412.1	594,347.5	750,098.3	716,098.0	704,595.6	571,992.2	548,271.7	495,944.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	11.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	854,974.8	756,766.9	651,836.2	575,031.4	736,676.2	707,301.6	685,775.8	563,771.3	539,610.4	485,434.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	5,300.9	5,249.4	4,924.4	5,736.3	6,246.2	5,033.5	3,755.3	3,321.2	3,448.1	2,970.5
Fuel	2,179.5	1,559.4	1,148.7	1,052.8	1,012.0	992.8	786.5	501.6	473.4	527.4
Flared	756.8	320.5	236.8	257.9	264.0	202.4	146.8	216.9	220.5	175.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	13,280.1	16,019.3	13,266.0	12,269.1	5,899.9	2,567.7	14,131.2	4,181.2	4,519.3	6,836.1
<b>Process and Frac</b>										
Pentanes Plus	25,763.9	25,513.3	23,933.3	27,879.1	30,357.9	24,464.1	18,252.1	16,141.4	16,758.6	14,372.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001223

Facility Name \* JAYCOR HERCULES

Facility Lic # 37885

Facility Operator 0HC4 JAYCOR

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	2,447.9	3,661.3	1,714.9	7.0	0.0	0.0	117.2	1,321.9	1,803.3	1,563.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	2,405.8	3,669.8	1,660.5	7.0	0.0	0.0	114.6	1,280.9	1,739.2	1,486.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	2.0	9.4	3.6	0.0	0.0	0.0	0.0	1.3	6.2	3.9
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	32.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	7.6	-17.9	50.8	0.0	0.0	0.0	2.6	39.7	57.9	72.6
<b>Process and Frac</b>										
Pentanes Plus	10.1	45.2	17.2	0.0	0.0	0.0	0.0	6.1	30.1	18.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001224

Facility Name CRESTAR MED RIVER

Facility Lic # 6714

Facility Operator A5D4 CVE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	15,991.0	13,369.4	18,466.7	27,094.9	22,650.0	18,790.2	18,438.9	15,940.8	14,026.0	12,931.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	14,137.4	12,038.5	17,085.8	24,836.9	20,588.4	16,861.0	17,135.9	14,547.5	12,131.1	10,469.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	480.9	443.8	329.3	408.4	343.3	188.2	165.2	156.0	159.6	110.6
Fuel	1,052.9	965.3	1,267.5	1,999.9	2,375.0	1,762.6	1,463.1	1,363.6	1,383.3	1,444.0
Flared	0.0	0.0	0.0	4.0	38.6	8.8	7.0	0.6	2.6	1.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	319.8	-78.2	-215.9	-154.3	-695.3	-30.4	-332.3	-126.9	349.4	905.3
<b>Process and Frac</b>										
Pentanes Plus	36.8	71.4	52.9	102.1	57.1	77.3	64.6	53.6	67.4	13.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	2,055.1	1,873.6	1,393.3	1,704.6	1,499.7	798.3	703.4	670.0	673.0	489.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001225

Facility Name TRI SEVEN JUDY CREEK

Facility Lic # 13962

Facility Operator A2J6 CPEC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	1,672.3	4,439.2	15,661.4	30,947.0	55,299.3	55,327.7	35,990.2	25,651.0	23,813.3	8,825.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	2,273.7	4,117.0	5,681.7	4,234.8	3,722.0	2,821.3	1,315.1	13.7
Gas Gathering	0.0	0.0	0.0	0.0	1,962.1	2,564.9	2,345.3	1,739.0	1,773.6	365.3
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	990.6	4,122.8	12,026.2	25,286.5	43,974.5	39,698.2	24,357.6	15,782.6	12,581.6	3,612.4
Other	0.0	0.0	0.0	0.0	0.0	493.9	1,469.6	1,052.0	783.5	885.6
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	36.4	28.0	107.9	15.6	0.0	1,842.1	1,679.0	1,276.3	1,607.2	1,171.4
Fuel	465.3	408.8	703.9	1,562.2	2,381.2	3,009.6	2,231.1	2,186.4	5,038.5	3,288.0
Flared	0.0	0.0	1,266.2	810.7	80.5	701.4	116.6	145.2	85.7	3.2
Vented	21.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	158.7	-120.4	-716.5	-845.0	1,219.3	2,782.8	69.0	648.2	628.1	-514.1
<b>Process and Frac</b>										
Pentanes Plus	177.4	135.8	524.7	1.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	65.3	0.0	7,619.1	7,225.6	5,413.9	6,575.1	4,697.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001226

Facility Name HUSKY DAVEY LAKE 13-35

Facility Lic # 4718

Facility Operator A663 TEAC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	60,572.7	58,044.9	55,523.7	49,902.8	45,510.9	43,801.1	46,024.3	53,984.2	50,462.2	49,401.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	56,384.3	53,449.6	50,983.5	45,157.4	42,023.8	39,960.6	41,721.8	50,425.6	46,880.2	45,921.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	53.0	32.1	78.8	73.6	62.8	76.0	101.8	83.7	64.5	57.2
Fuel	2,659.0	2,623.4	2,501.0	2,404.8	2,277.8	2,352.1	2,360.3	2,536.3	2,545.6	2,555.4
Flared	0.0	0.0	0.0	1.2	1.2	1.1	0.2	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.7	1.1	0.8	1.2	0.1	0.5
Diff and Other	1,476.4	1,939.8	1,960.4	2,265.8	1,144.6	1,410.2	1,839.4	937.4	971.8	867.4
<b>Process and Frac</b>										
Pentanes Plus	257.8	156.4	383.4	358.8	305.6	369.9	494.0	407.2	313.5	276.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001227

Facility Name OPAL GILBY

Facility Lic # 8775

Facility Operator OTM9 NAL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	39,603.7	37,609.8	29,361.9	37,511.7	41,471.4	32,315.2	34,336.4	43,843.4	2,964.4	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	38,105.9	35,230.5	26,978.5	35,655.5	39,758.4	30,370.0	31,604.9	39,153.1	2,680.3	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	859.5	810.6	681.4	1,038.4	1,269.0	1,007.3	1,087.9	1,351.5	109.3	
Fuel	2,154.3	2,531.4	965.5	0.0	0.0	0.0	1,313.6	2,468.9	168.0	
Flared	133.2	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.5	0.0	
Diff and Other	-1,649.2	-986.7	736.5	817.8	444.0	937.9	330.0	867.4	6.8	
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.6	5.0	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	3,514.8	3,462.7	2,826.2	4,203.4	5,231.9	4,255.4	4,584.7	5,639.9	444.1	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001228

Facility Name HUSKY GARRINGTON 16-21

Facility Lic # 4510

Facility Operator OPG9 RESPONSE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>				SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN		
Alberta Facilities	7,102.3	5,723.0	3,828.1	1,975.5				5,805.7	6,844.1	5,327.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0				0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0				0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0				0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0				0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0				0.0	0.0	0.0
Meter Station	5,950.1	4,882.3	3,060.9	1,335.0				5,146.1	5,768.5	4,391.5
Other	0.0	0.0	0.0	0.0				0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0				0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0				0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0				0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0				0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0				0.0	0.0	0.0
Other products	90.9	95.1	65.3	47.6				87.7	158.4	129.5
Fuel	528.4	469.8	478.2	333.3				436.3	693.2	632.0
Flared	0.0	0.0	0.0	0.0				0.0	0.0	0.0
Vented	0.1	10.9	0.0	0.0				0.0	0.0	0.0
Diff and Other	532.8	264.9	223.7	259.6				135.6	224.0	174.1
<b>Process and Frac</b>										
Pentanes Plus	441.7	461.7	317.6	231.1				0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0				0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0				0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0				0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0				381.6	664.6	530.0
Sulphur	0.0	0.0	0.0	0.0				0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0				0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001230

Facility Name ENERMARK BASHAW

Facility Lic # 8986

Facility Operator A1H9 EMBER

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										SHUTIN
Alberta Facilities	53,974.8	44,675.4	34,925.6	30,353.4	28,175.0	23,808.5	19,904.6	17,842.9	15,269.7	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	50,839.5	43,122.0	34,383.8	28,976.6	26,302.0	21,973.3	18,101.3	16,394.8	14,015.4	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Fuel	1,760.0	2,161.2	1,778.3	1,516.9	1,448.4	1,092.5	905.4	882.1	688.0	
Flared	1.1	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.8
Vented	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.2	0.0	
Diff and Other	1,374.2	-608.9	-1,236.5	-140.1	424.6	742.5	897.9	565.8	547.5	
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001231

Facility Name APACHE GARRINGTON

Facility Lic # 4736

Facility Operator OAW4 PARA

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	73,721.1	82,273.1	82,301.5	71,438.7	63,650.9	55,835.2	56,169.1	51,516.2	48,155.5	45,485.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	64,420.4	73,339.7	73,490.3	64,739.8	55,949.7	50,065.2	49,507.9	44,936.4	42,866.8	40,229.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	3,740.8	4,514.5	3,756.2	3,891.1	3,831.2	2,543.5	2,331.7	2,058.5	1,882.4	1,707.0
Fuel	3,081.7	3,232.4	2,879.9	2,724.2	2,485.5	2,422.9	2,825.0	2,651.1	2,424.2	1,970.9
Flared	0.0	0.0	0.0	0.0	0.1	0.2	4.5	2.0	0.4	8.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	2,478.2	1,186.5	2,175.1	83.6	1,384.4	803.4	1,500.0	1,868.2	981.7	1,570.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	15,444.2	18,531.6	15,518.8	15,945.7	15,714.2	10,640.4	9,829.7	8,771.9	8,123.4	7,203.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001233

Facility Name TWINING N 6-31-32-24w4

Facility Lic # 4376

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	32,963.0	35,963.2	35,304.5	34,207.6	33,518.8	31,907.4	30,885.7	22,716.3	14,013.6	12,879.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	111.1	236.9	172.7	130.4	133.0	99.8	131.9	97.7	30.3	16.7
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	29,348.7	32,270.8	31,024.6	30,541.6	30,648.0	28,422.2	27,154.4	19,797.9	11,630.5	10,649.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,164.3	952.3	804.6	723.6	797.2	748.3	708.4	507.5	306.5	228.7
Fuel	2,017.8	2,528.1	2,118.6	2,050.4	2,344.1	2,269.2	2,417.1	1,759.7	1,796.1	1,620.3
Flared	8.8	10.5	52.1	41.3	26.7	45.8	3.8	43.0	59.0	8.3
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	312.3	-35.4	1,131.9	720.3	-430.2	322.1	470.1	510.5	191.2	356.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	7.4	13.8	0.0	7.0	3.7	2.8	8.6	15.8	3.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	4,940.3	3,990.7	3,379.4	3,062.6	3,400.3	3,187.0	3,070.5	2,164.2	1,308.0	992.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001237

Facility Name SAMSON HUDSON

Facility Lic # 4062

Facility Operator A0A7 NUVISTA

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>						SHUTIN		SHUTIN		
Alberta Facilities	16,788.5	9,799.8	744.5	0.0	0.0					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0					
Gas Gathering	0.0	0.0	0.0	0.0	0.0					
Gas Plant	0.0	0.0	0.0	0.0	0.0					
Injection Facility	0.0	0.0	0.0	0.0	0.0					
Meter Station	16,574.0	9,845.0	573.2	0.0	0.0					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0					
Other products	27.2	29.3	0.1	0.0	0.0					
Fuel	0.0	0.0	95.3	0.0	0.0					
Flared	0.0	0.0	0.0	0.0	0.0					
Vented	0.0	0.0	0.0	0.0	0.0					
Diff and Other	187.3	-74.5	75.9	0.0	0.0					
<b>Process and Frac</b>										
Pentanes Plus	131.7	141.7	0.4	0.0	0.0					
Propane	0.0	0.0	0.0	0.0	0.0					
Butanes	0.0	0.0	0.0	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	0.0	0.0	0.0	0.0	0.0					
Sulphur	0.0	0.0	0.0	0.0	0.0					
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001239

Facility Name SEDALIA 5-26-30-4W4

Facility Lic # 20277

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	25,872.9	18,152.4	15,377.6	14,894.3	11,473.8	9,867.7	8,852.0	8,429.6	8,620.2	8,151.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	24,469.1	17,309.6	14,680.8	13,948.4	10,308.8	8,625.5	7,737.0	7,328.7	7,401.4	7,046.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	21.5	20.2	13.6	17.3	14.4	11.6	9.2	9.2	11.9	9.5
Fuel	826.0	743.2	846.8	817.7	909.0	948.4	940.5	842.4	837.4	872.5
Flared	10.6	12.0	7.1	8.5	3.4	11.1	8.2	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.5	0.5	4.3	4.0	4.8	0.8
Diff and Other	545.7	67.4	-170.7	102.4	237.7	270.6	152.8	245.3	364.7	222.8
<b>Process and Frac</b>										
Pentanes Plus	104.7	98.2	66.2	83.4	70.3	56.4	44.6	45.3	57.2	46.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001242

Facility Name BEI CHIP LAKE 10-29

Facility Lic # 12302

Facility Operator A5WA TANGLE CREEK

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	15,498.6	14,356.2	9,555.5	8,699.4	7,158.9	7,953.7	12,869.5	22,405.1	15,214.4	13,539.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	13,830.8	13,059.6	8,017.7	7,051.9	5,778.1	6,397.4	10,909.8	20,172.9	13,039.9	11,518.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	508.6	405.5	298.2	341.5	248.5	268.7	511.7	758.5	588.4	540.9
Fuel	1,747.1	1,716.6	1,177.0	1,197.4	1,015.8	1,216.0	1,515.7	1,504.2	1,690.4	1,570.9
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.1	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.3	4.0	0.6	0.0
Diff and Other	-587.9	-825.5	62.6	108.6	116.5	71.6	-68.0	-34.5	-119.0	-91.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	11.8	413.9	419.8	230.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	2,256.8	1,797.8	1,308.1	1,440.8	1,098.2	1,163.5	2,143.3	2,881.3	2,149.7	2,106.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001246

Facility Name VERMILLION GILBY

Facility Lic # 8234

Facility Operator A6FW VEI

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>									SHUTIN	SHUTIN
Alberta Facilities	818.5	1,257.4	1,803.9	1,338.0	661.1	1,112.1	958.5	965.9	209.2	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	764.5	1,049.9	1,354.0	1,103.3	617.2	1,089.7	949.8	955.0	208.5	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	10.8	12.1	25.9	27.8	10.7	22.5	20.5	20.3	6.9	
Fuel	50.6	170.9	305.0	140.4	0.0	14.1	0.0	0.0	0.0	
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other	-7.4	24.5	119.0	66.5	33.2	-14.2	-11.8	-9.4	-6.2	
<b>Process and Frac</b>										
Pentanes Plus	52.2	58.9	125.7	135.1	52.0	108.8	99.7	98.7	33.3	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001248

Facility Name HIGHLAND MORINVILLE

Facility Lic # 12425

Facility Operator A7E1 CEDAR CREEK

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	8,807.4	4,680.9	3,742.5	2,781.0	4,476.5	3,517.0	296.1			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	8,933.2	4,500.1	3,479.6	2,337.5	4,091.3	3,019.4	217.6			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other products	4.2	0.0	0.0	0.0	0.0	0.0	0.0			
Fuel	0.0	0.0	0.0	185.6	324.2	313.2	43.1			
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Diff and Other	-130.0	180.8	262.9	257.9	61.0	184.4	35.4			
<b>Process and Frac</b>										
Pentanes Plus	21.0	0.0	0.0	0.0	0.0	0.0	0.0			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001249

Facility Name NORTHSTAR CYN-PEM

Facility Lic # 20266

Facility Operator A6FW VEI

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	219,501.6	248,354.8	252,128.6	266,136.0	226,170.1	235,501.8	250,631.9	209,906.1	236,096.2	166,814.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	3,955.9	4,885.9	4,282.0	3,658.2	3,775.6
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	200,633.8	227,588.3	232,146.0	248,224.9	204,570.1	210,232.9	219,716.7	192,320.9	217,810.8	152,095.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	10,083.5	10,568.0	9,520.1	8,983.1	9,492.9	8,915.7	9,249.5	9,555.2	10,745.8	7,747.4
Fuel	8,132.9	8,393.0	8,360.6	8,562.4	7,395.6	7,748.1	8,119.3	7,061.7	7,792.7	6,063.7
Flared	493.3	375.5	546.9	102.8	67.7	54.3	59.8	81.1	65.1	58.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	158.1	1,430.0	1,555.0	262.8	4,643.8	4,594.9	8,600.7	-3,394.8	-3,976.4	-2,926.3
<b>Process and Frac</b>										
Pentanes Plus	11,015.1	8,240.0	5,664.5	4,321.9	3,006.4	3,721.8	3,173.9	3,366.0	4,428.2	3,511.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	32,624.3	36,638.1	34,502.4	33,523.1	36,567.7	33,828.3	35,618.7	36,472.9	40,462.1	29,092.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001252

Facility Name NORCEN PROVOST

Facility Lic # 5718

Facility Operator A1LY GOODLAND

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										SHUTIN
Alberta Facilities	7,276.5	6,234.5	4,003.0	3,945.5	2,554.4	2,371.1	2,934.6	4,230.1	376.1	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	7,199.8	6,149.8	3,969.4	3,866.0	2,542.9	2,330.3	2,870.9	4,117.4	360.6	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other	76.7	84.7	33.6	79.5	11.5	40.8	63.7	112.7	15.5	
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001254

Facility Name PETRO-CAN RICINUS

Facility Lic # 4563

Facility Operator A2TG TQN

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										SHUTIN
Alberta Facilities	265,772.5	227,523.0	200,897.1	110,301.3	188,733.6	175,834.2	158,631.2	147,363.8	31,178.1	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	36.9	41.8	88.6	4.4	0.0	0.0	0.0	0.0	
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	264,457.9	228,995.3	200,703.3	103,614.7	183,201.8	169,304.6	153,042.2	146,539.0	30,042.1	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	3,717.8	3,117.7	2,546.5	829.3	5,427.5	5,276.5	4,968.3	3,754.7	782.1	
Fuel	1,008.2	1,037.2	871.3	179.3	0.0	0.0	0.0	803.3	263.3	
Flared	643.9	1,180.9	944.8	90.8	0.0	0.0	0.0	12.9	0.1	
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other	-4,055.3	-6,845.0	-4,210.6	5,498.6	99.9	1,253.1	620.7	-3,746.1	90.5	
<b>Process and Frac</b>										
Pentanes Plus	18,069.9	15,152.7	12,376.7	2,839.6	9,758.9	10,239.9	9,608.9	9,497.3	2,126.6	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	0.0	0.0	0.0	984.1	13,638.9	12,459.5	11,769.8	7,233.9	1,378.7	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001256

Facility Name PANCDN ALDERSON

Facility Lic # 1731

Facility Operator A7NW TXNE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	87,484.2	67,927.6	63,525.1	59,024.7	50,066.5	54,509.0	54,220.7	59,605.8	45,782.7	38,381.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	21.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	86,624.8	65,876.9	60,757.2	56,334.8	46,989.1	51,704.3	51,499.9	58,389.9	45,857.1	38,306.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,916.4	1,382.2	1,280.9	995.1	884.2	1,067.8	1,116.0	1,659.0	1,223.2	920.5
Fuel	2,731.5	2,427.3	2,135.7	2,352.1	2,328.2	2,357.3	2,095.7	289.2	220.6	131.5
Flared	207.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.2	0.0	2.5	0.0	6.2	3.8	10.2	14.2	10.7
Diff and Other	-4,017.4	-1,759.0	-648.7	-659.8	-135.0	-626.6	-494.7	-742.5	-1,532.4	-987.3
<b>Process and Frac</b>										
Pentanes Plus	29.7	22.0	40.2	0.0	0.0	0.0	14.8	0.0	0.8	30.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	7,693.6	5,816.5	5,393.6	4,238.3	3,616.6	4,527.5	4,706.6	6,974.3	5,167.3	3,858.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001261

Facility Name ENERMARK WILDMERE

Facility Lic # 10065

Facility Operator A5RD ENERPLUS CORP

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>	SHUTIN									
Alberta Facilities	2,157.9	2,665.7	3,488.7	3,356.7	3,763.8	3,794.0	5,166.7	4,159.4	2,520.5	2,455.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	567.0	1,002.4	1,789.4	1,979.1	1,933.6	1,891.2	1,366.7	1,549.4
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	1,650.4	1,943.7	1,507.4	1,428.1	1,210.2	1,132.3	2,088.6	1,207.2	85.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	487.9	637.6	927.5	744.9	769.7	761.3	844.0	880.7	789.4	746.8
Flared	19.6	84.4	144.3	66.5	162.7	9.1	12.0	0.0	0.1	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	0.0	342.5	114.8	-168.2	-87.8	288.5	180.3	279.3	159.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001267

Facility Name CRESTAR NITON

Facility Lic # 12444

Facility Operator A5D4 CVE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	157,629.7	159,064.6	150,670.0	133,046.4	117,105.6	110,959.8	102,244.7	103,671.6	112,466.1	102,343.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	335.2	414.2	523.0	464.5	531.0	656.0	741.1	590.3	508.9	411.1
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	19.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	142,090.4	144,797.4	137,335.5	118,680.6	103,128.1	97,328.7	90,831.9	91,806.4	98,688.0	88,851.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	5,300.1	6,219.4	6,267.7	5,768.0	5,282.4	5,104.2	4,776.6	4,043.1	4,479.9	3,786.7
Fuel	6,873.8	6,998.4	6,718.5	6,722.9	6,729.2	6,469.4	6,059.3	5,155.3	5,906.8	5,893.9
Flared	0.0	44.1	13.0	14.2	117.4	0.0	78.9	3.0	4.1	3.5
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.0	0.7	0.5
Diff and Other	3,011.0	591.1	-187.7	1,396.2	1,317.5	1,401.5	-243.6	2,073.5	2,877.7	3,396.1
<b>Process and Frac</b>										
Pentanes Plus	2,650.1	2,831.8	3,190.3	2,449.5	2,517.9	2,181.0	2,517.7	1,360.7	1,186.2	225.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	19,666.7	23,265.6	23,215.7	21,844.8	19,749.4	19,254.1	17,655.2	15,636.9	17,627.3	15,463.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001272

Facility Name Pengrowth DRAIG HANNA

Facility Lic # 4191

Facility Operator A7H2 SOC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	39,415.3	28,901.1	25,281.8	21,632.3	19,261.6	16,550.1	15,178.2	14,187.9	12,388.0	10,990.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	867.6
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	36,272.8	27,030.0	23,618.5	19,686.8	16,904.3	13,768.7	12,773.2	11,782.5	9,777.6	8,369.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	183.5	171.7	130.3	99.3	83.4	97.8	99.0	73.9	85.1	65.4
Fuel	2,605.3	1,969.0	1,972.0	2,034.1	2,194.3	2,112.4	2,009.0	1,922.8	1,876.5	995.1
Flared	2.6	0.0	0.0	0.4	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	2.9	8.4	10.6	21.9	13.4	13.3
Diff and Other	351.1	-269.6	-439.0	-188.3	76.7	562.8	286.4	386.8	635.4	679.4
<b>Process and Frac</b>										
Pentanes Plus	891.5	834.9	633.2	481.9	405.2	475.7	481.8	358.4	413.7	317.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001273

Facility Name D Energy Bashaw 11-24-41-21W4

Facility Lic # 8677

Facility Operator A68P

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	99,506.6	58,815.9	48,355.1	41,743.2	35,154.5	31,572.6	29,443.3	27,245.0	25,674.0	22,442.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	94,300.8	54,978.6	44,563.1	38,386.1	31,667.4	28,309.0	26,830.0	24,600.1	22,559.1	20,220.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	8,485.5	5,566.8	4,171.1	3,654.7	3,645.7	3,336.1	2,700.4	2,396.8	2,453.6	2,259.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	0.5	1.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.8	1.1
Diff and Other	-3,279.7	-1,729.5	-379.1	-297.6	-158.6	-72.5	-87.1	246.9	660.0	-39.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001277

Facility Name COMPTON HALKIRK

Facility Lic # 6524

Facility Operator A7BZ MARL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	16,306.2	14,636.6	13,586.1	10,566.8	7,578.7	7,640.8	6,142.9	3,542.5	2,534.7	2,745.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	13,973.0	13,480.1	10,779.9	8,696.5	6,161.8	6,086.1	4,345.1	2,288.2	1,752.1	2,489.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	258.3	352.9	321.5	306.1	297.6	295.8	173.8	50.2	39.6	66.9
Fuel	1,258.3	392.6	1,721.7	1,318.5	1,088.0	1,087.0	1,087.0	1,067.5	838.3	203.6
Flared	23.0	39.7	118.3	19.8	11.0	12.0	12.0	4.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.7	0.0	0.0
Diff and Other	793.6	371.3	644.7	225.9	19.3	159.9	525.0	131.9	-95.3	-14.7
<b>Process and Frac</b>										
Pentanes Plus	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.6	17.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,125.6	1,533.1	1,385.7	1,290.8	1,247.2	1,230.1	726.6	212.7	170.5	269.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001278

Facility Name JOFFRE 14-36-38-27W4

Facility Lic # 6663

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	49,977.3	51,862.6	51,791.9	46,483.9	42,796.6	40,037.9	35,122.2	31,260.2	28,565.7	153.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	226.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	50,038.2	49,965.7	49,937.5	45,620.5	41,746.0	39,116.0	34,586.8	31,326.9	27,874.7	150.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	189.1	113.9	160.6	171.0	170.7	193.0	118.2	116.2	86.7	3.0
Fuel	271.8	272.1	291.5	267.5	274.3	270.8	264.2	255.9	270.3	1.6
Flared	76.3	50.7	36.8	52.2	10.4	15.6	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	11.2	47.5	47.1	62.9	62.2	75.7	3.1
Diff and Other	-598.1	1,460.2	1,365.5	361.5	547.7	395.4	90.1	-501.0	32.3	-5.3
<b>Process and Frac</b>										
Pentanes Plus	30.1	21.6	55.1	25.9	54.2	79.1	35.2	25.2	24.0	4.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	819.0	494.2	677.1	751.3	703.8	807.6	502.4	503.9	362.3	8.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001281

Facility Name HAWKINS 4-5-44-9w4

Facility Lic # 9438

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	30,837.8	14,322.3	12,953.8	12,064.6	9,116.2	18,054.4	19,267.4	14,575.1	8,246.8	12,774.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	3.9	34.1	3.1	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	115.7	9.3	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	30,285.4	13,565.7	11,342.0	9,976.0	7,392.4	15,625.3	16,627.0	11,884.0	6,523.9	11,277.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	39.6	11.2	13.2	9.2	9.8	13.6	23.6	22.9	17.5	25.4
Fuel	91.2	97.8	1,117.0	1,570.7	1,508.1	1,743.5	1,669.3	1,788.3	1,641.1	1,599.1
Flared	12.5	9.5	6.9	5.1	0.0	0.1	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	8.3	1.6	9.2	6.6	4.4
Diff and Other	409.1	638.1	474.7	503.6	205.9	659.7	911.8	751.9	48.4	-132.8
<b>Process and Frac</b>										
Pentanes Plus	192.6	54.4	63.6	44.1	47.8	66.9	115.5	111.8	85.2	122.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001285

Facility Name APACHE PROVOST

Facility Lic # 29481

Facility Operator A7BT KARVE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	112,486.3	86,504.9	76,829.5	65,159.2	64,016.6	62,249.1	46,870.3	39,039.2	69,785.3	74,097.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	485.4	772.2
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	106,747.3	81,342.0	72,255.9	60,952.0	59,074.2	57,276.0	44,538.7	37,403.3	65,959.2	71,770.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	538.8	580.4	706.1	588.3	686.2	675.0	443.8	392.6	679.4	712.6
Fuel	3,882.6	2,870.5	2,354.6	2,205.6	2,351.6	2,204.8	1,995.4	817.3	911.3	1,095.9
Flared	4.5	4.8	7.5	7.3	10.1	8.1	1.3	5.7	0.2	3.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.8	0.6	5.8	33.9
Diff and Other	1,313.1	1,707.2	1,505.4	1,406.0	1,894.5	2,085.2	-109.7	419.7	1,744.0	-291.2
<b>Process and Frac</b>										
Pentanes Plus	164.1	88.4	138.1	208.1	269.2	238.3	207.9	203.7	466.6	599.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	2,221.1	2,457.0	2,871.0	2,361.9	2,762.3	2,736.8	1,762.0	1,531.6	2,603.0	2,624.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001290

Facility Name CONOCO HOTCHKISS

Facility Lic # 17610

Facility Operator A7LX Wormwood

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	25,694.7	22,763.0	22,777.3	22,225.2	18,092.0	17,210.3	16,030.3	13,069.7	12,260.1	10,361.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.5	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	22,618.0	18,162.4	18,398.1	17,817.6	14,189.6	13,911.5	12,979.2	10,427.0	10,066.9	8,005.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	130.1	75.4	590.6	729.0	759.4	936.7	610.9	526.6	427.3	222.7
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	648.9	2,290.6	2,320.1	2,336.5	2,200.0	1,929.1	1,763.7	1,728.3	1,480.3	1,542.5
Flared	0.0	739.2	209.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.3	3.2	0.0
Diff and Other	2,297.7	1,495.4	1,258.9	1,342.1	943.0	433.0	676.5	381.0	282.4	591.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001292

Facility Name WAPITI 16-36-67-9w6

Facility Lic # 14721

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	2,717,307.8	2,819,732.5	2,744,252.2	2,645,885.4	2,569,079.3	2,356,554.0	2,079,904.3	2,195,745.4	2,137,660.8	1,900,363.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	2,651,256.9	2,764,856.7	2,690,448.8	2,604,831.7	2,534,902.8	2,316,595.4	2,046,787.2	2,149,100.6	2,089,207.6	1,858,631.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	10,347.8	11,054.1	10,057.0	8,903.0	9,015.5	9,735.3	8,647.6	11,823.0	10,035.5	10,349.7
Fuel	5,746.1	5,315.1	5,205.3	5,225.0	5,227.8	4,942.4	4,939.7	5,176.7	5,021.5	3,820.3
Flared	12.8	38.9	8.2	11.2	12.0	11.4	271.1	513.7	446.4	717.9
Vented	78.3	81.5	65.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	49,865.9	38,386.2	38,467.1	26,914.5	19,921.2	25,269.5	19,258.7	29,131.4	32,949.8	26,844.6
<b>Process and Frac</b>										
Pentanes Plus	50,293.3	53,725.7	48,879.8	43,271.7	43,817.5	47,316.0	42,029.2	57,463.7	48,775.6	50,078.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001295

Facility Name APACHE LEAHURST

Facility Lic # 8123

Facility Operator A5CF QUATTRO

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	25,084.7	24,583.1	21,276.8	17,072.1	15,541.4	15,168.6	18,445.4	24,307.8	20,617.3	12,804.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	24,147.4	25,773.2	20,143.2	16,666.9	15,134.5	14,375.2	16,911.7	22,222.4	19,310.8	11,838.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	20.7	33.5	27.8	25.8	14.0	19.7	15.1	13.1	11.5	7.9
Fuel	391.3	408.1	363.4	175.2	55.8	55.5	159.0	60.9	46.8	70.7
Flared	2.8	0.0	31.3	56.4	98.4	122.3	103.6	56.5	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	38.6	50.5	6.4
Diff and Other	522.5	-1,631.7	711.1	147.8	238.7	595.9	1,256.0	1,916.3	1,197.7	880.4
<b>Process and Frac</b>										
Pentanes Plus	100.2	162.7	134.7	125.5	68.9	95.6	74.1	64.6	56.7	38.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001298

Facility Name APACHE PROVOST

Facility Lic # 5717

Facility Operator A7BT KARVE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	87,709.5	87,467.3	74,433.7	59,987.1	54,540.0	46,208.8	43,775.3	45,204.7	38,556.9	37,862.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	82,109.0	81,613.9	68,008.5	53,670.6	48,121.1	40,320.5	37,822.3	39,197.7	33,155.2	33,041.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,073.5	890.8	974.2	887.4	813.8	680.1	796.4	586.7	553.5	667.0
Fuel	5,307.6	5,140.0	5,025.2	4,023.6	3,553.5	3,239.8	3,586.7	3,729.4	3,240.6	3,151.6
Flared	0.0	0.0	49.0	59.6	47.5	57.1	46.5	122.2	90.7	34.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.1
Diff and Other	-780.6	-177.4	376.8	1,345.9	2,004.1	1,911.3	1,523.4	1,568.7	1,516.9	965.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	5.6	3.5	0.0	1.8	0.0	27.0	41.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	4,791.5	4,012.3	4,414.9	4,009.9	3,676.6	3,081.0	3,552.2	2,696.4	2,495.8	2,975.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001299

Facility Name BAYTEX TWINING

Facility Lic # 4497

Facility Operator A794 EAGLE-ENERGY

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	7,806.1	7,035.9	6,432.0	5,997.8	5,478.4	4,279.4	5,555.0	12,892.9	12,953.2	12,192.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	7,418.9	6,710.3	6,483.6	5,732.7	5,356.3	4,179.2	5,297.9	12,778.4	12,669.4	11,862.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	159.5	543.8	671.4	867.5
Fuel	252.9	225.3	0.0	0.0	0.0	45.2	0.0	0.0	64.1	58.5
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	134.3	100.3	-51.6	265.1	122.1	55.0	97.6	-429.3	-451.7	-596.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	654.7	2,208.2	2,773.9	3,503.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

## Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001307

Facility Name ALTAGAS FERRYBANK

Facility Lic # 9694

Facility Operator A0TK

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
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**Receipts** SHUTIN

Alberta Facilities

Non-Alberta Facilities

**Dispositions**

Battery

Gas Gathering

Gas Plant

Injection Facility

Meter Station

Other

AB Commercial

AB Industrial

AB Residential

AB Elec.Gen.

**Shrinkage**

Acid Gas

Other products

Fuel

Flared

Vented

Diff and Other

**Process and Frac**

Pentanes Plus

Propane

Butanes

Ethane

NGL

Sulphur

Sulp Cls Inv

**Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS**

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001308

Facility Name GULF WILDUNN

Facility Lic # 4077

Facility Operator A5G3 COPRC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>		SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN			
Alberta Facilities	26,579.6	0.0								
Non-Alberta Facilities	0.0	0.0								
<b>Dispositions</b>										
Battery	0.0	0.0								
Gas Gathering	0.0	0.0								
Gas Plant	400.0	0.0								
Injection Facility	0.0	0.0								
Meter Station	23,791.2	0.0								
Other	0.0	0.0								
AB Commercial	0.0	0.0								
AB Industrial	0.0	0.0								
AB Residential	0.0	0.0								
AB Elec.Gen.	0.0	0.0								
<b>Shrinkage</b>										
Acid Gas	0.0	0.0								
Other products	125.0	0.0								
Fuel	1,479.8	0.0								
Flared	0.0	0.0								
Vented	202.5	0.0								
Diff and Other	581.1	0.0								
<b>Process and Frac</b>										
Pentanes Plus	608.3	0.0								
Propane	0.0	0.0								
Butanes	0.0	0.0								
Ethane	0.0	0.0								
NGL	0.0	0.0								
Sulphur	0.0	0.0								
Sulp Cls Inv	0.0	0.0								

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001311

Facility Name CONNORSVILLE 9-32-25-15W4

Facility Lic # 3524

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	108,465.6	82,909.4	80,253.3	72,665.4	70,739.9	63,362.8	58,702.9	56,529.5	58,525.7	65,367.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	103,542.9	80,317.3	76,653.7	69,050.3	66,893.3	60,613.9	55,565.7	55,300.0	55,605.1	62,825.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	356.8	271.5	175.6	62.4	221.1	172.7	140.0	138.6	117.0	148.7
Fuel	4,944.2	3,781.0	3,216.5	2,893.9	2,693.4	2,572.8	2,261.1	2,030.0	2,263.3	2,341.9
Flared	7.9	1.3	1.0	0.0	0.0	0.0	8.4	4.7	2.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	2.7	0.8	1.5	0.8
Diff and Other	-386.2	-1,461.7	206.5	658.8	932.1	3.4	725.0	-944.6	536.8	50.6
<b>Process and Frac</b>										
Pentanes Plus	1,734.3	1,320.0	853.9	302.9	1,074.7	838.7	680.0	674.0	568.8	719.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001312

Facility Name SAMSON RAINBOW

Facility Lic # 17837

Facility Operator A7AZ SLE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	221,502.2	178,387.7	175,052.1	162,507.1	132,103.9	121,740.8	107,854.7	104,126.8	90,794.5	88,425.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	722.8	866.4	696.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	209,726.3	166,904.6	163,007.9	147,741.9	125,413.5	108,260.9	102,495.6	99,006.2	88,388.4	82,099.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,038.2	818.8	845.4	810.1	803.3	640.4	538.7	584.2	519.9	559.0
Fuel	7,842.2	7,418.6	7,296.5	6,662.0	7,053.2	5,703.3	5,161.5	5,124.6	5,196.0	5,123.5
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	9.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	2,895.5	3,245.7	3,893.2	6,570.3	-2,032.5	6,440.2	-341.1	-588.2	-3,309.8	643.6
<b>Process and Frac</b>										
Pentanes Plus	5,045.6	3,979.5	4,108.9	3,937.4	3,904.8	3,113.0	2,618.4	2,839.6	2,527.2	2,706.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001315

Facility Name VERMILLION MIKWAN

Facility Lic # 6073

Facility Operator A6FW VEI

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	76,458.5	66,634.8	63,052.3	59,184.5	46,062.1	50,616.9	49,077.3	45,207.6	38,171.0	38,951.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	72,048.9	62,217.2	58,528.1	54,771.2	42,218.5	47,010.4	45,856.1	42,599.8	35,999.1	36,468.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	177.1	178.7	245.5	213.4	165.5	204.1	211.4	183.6	125.1	144.5
Fuel	4,727.4	4,528.4	4,216.3	4,108.7	3,354.2	3,419.4	3,183.7	2,733.0	2,542.9	2,702.8
Flared	0.0	0.0	5.7	4.7	5.8	0.7	0.9	0.6	2.7	0.8
Vented	0.0	0.0	1.3	0.0	0.0	0.8	1.2	1.0	0.7	0.5
Diff and Other	-494.9	-289.5	55.4	86.5	318.1	-18.5	-176.0	-310.4	-499.5	-365.4
<b>Process and Frac</b>										
Pentanes Plus	1.4	2.0	7.3	1.9	24.4	0.4	0.8	0.0	0.0	0.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	809.6	814.0	1,104.9	961.7	725.7	923.6	951.2	833.3	571.4	649.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001316

Facility Name TALISMAN GEORGE

Facility Lic # 16855

Facility Operator A1ME CEQUENCE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	63,342.5	43,475.5	34,692.1	33,262.6	27,462.7	22,843.4	22,651.4	21,535.8	19,687.0	47,987.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	61,284.2	41,793.8	33,164.6	30,478.8	25,289.0	20,669.0	20,384.7	18,874.6	17,155.5	45,942.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	382.6	345.9	267.4	290.6	233.6	271.6	312.1	289.5	277.8	286.2
Fuel	2,214.9	2,206.7	1,949.8	2,195.2	1,996.8	1,857.7	2,184.8	2,187.1	2,060.1	2,202.5
Flared	5.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.5
Vented	0.0	3.9	0.0	0.0	0.0	0.0	0.6	0.0	3.0	3.8
Diff and Other	-544.6	-874.8	-689.7	298.0	-56.7	45.1	-230.8	184.6	190.5	-447.4
<b>Process and Frac</b>										
Pentanes Plus	1,859.6	1,681.1	1,300.1	1,412.4	1,135.2	1,319.7	1,516.9	1,406.8	1,349.6	1,384.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001317

Facility Name OPAL CLIVE

Facility Lic # 8165

Facility Operator A1H9 EMBER

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	34,093.1	33,058.2	28,379.4	24,670.2	19,006.4					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0					
Gas Gathering	0.0	0.0	0.0	0.0	0.0					
Gas Plant	0.0	0.0	0.0	0.0	0.0					
Injection Facility	0.0	0.0	0.0	0.0	0.0					
Meter Station	31,877.5	32,553.7	28,206.3	24,771.1	19,301.0					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0					
Other products	0.0	0.0	0.0	0.0	0.0					
Fuel	0.0	0.0	0.0	0.0	0.0					
Flared	0.0	0.0	0.0	0.0	0.0					
Vented	0.0	0.0	0.0	0.0	0.0					
Diff and Other	2,215.6	504.5	173.1	-100.9	-294.6					
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0					
Propane	0.0	0.0	0.0	0.0	0.0					
Butanes	0.0	0.0	0.0	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	0.0	0.0	0.0	0.0	0.0					
Sulphur	0.0	0.0	0.0	0.0	0.0					
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001320

Facility Name RANGER HUSSAR

Facility Lic # 3332

Facility Operator A5D4 CVE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>						SHUTIN	SHUTIN			
Alberta Facilities	78,452.0	67,860.9	68,692.4	64,207.5	65,298.8	19,054.6				
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0				
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0				
Meter Station	75,615.3	64,332.7	64,103.8	58,724.0	59,610.9	17,316.7				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0				
Other products	785.0	725.3	806.4	746.5	720.5	194.7				
Fuel	905.5	1,001.7	1,051.0	1,101.6	1,123.6	314.0				
Flared	11.6	0.0	0.9	0.1	0.2	0.1				
Vented	0.0	0.0	0.0	0.0	0.0	0.0				
Diff and Other	1,134.6	1,801.2	2,730.3	3,635.3	3,843.6	1,229.1				
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	23.1	97.2	110.7	32.3				
Propane	0.0	0.0	0.0	0.0	0.0	0.0				
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				
NGL	3,397.1	3,134.3	3,454.4	3,153.3	3,038.9	824.6				
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001322

Facility Name JOSEPHINE 9-1-83-10W6

Facility Lic # 16949

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	149,630.7	115,713.3	96,486.7	86,055.4	82,739.8	78,790.9	49,783.8	45,086.8	26,089.8	1.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	141,023.0	107,609.8	90,212.0	78,032.0	77,232.0	72,952.0	45,248.0	40,533.2	24,621.1	1.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	638.1	408.3	444.1	393.5	502.3	496.1	244.7	246.0	121.5	0.0
Fuel	3,237.4	3,328.6	3,131.0	3,537.2	3,420.7	3,403.5	2,963.0	2,853.6	1,181.9	0.0
Flared	126.2	112.7	96.2	139.8	9.0	53.8	131.9	65.9	30.8	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	4,606.0	4,253.9	2,603.4	3,952.9	1,575.8	1,885.5	1,196.2	1,388.1	134.5	0.0
<b>Process and Frac</b>										
Pentanes Plus	3,101.5	1,983.9	2,158.5	1,912.1	2,441.9	2,410.7	1,188.6	1,196.1	590.1	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001326

Facility Name SEMCAMS ULC WEST FOX CREEK 11-22

Facility Lic # 13655

Facility Operator A1YD SEMCAMS ULC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	74,909.2	69,097.0	64,722.2	60,487.2	67,555.3	78,529.8	74,034.9	71,966.1	76,627.4	63,792.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	606.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	2,930.6	6,144.5	7,692.9	7,019.9	7,553.7	7,439.3	4,431.2	1,661.5	2,947.0	3,694.9
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	68,840.6	59,849.4	56,119.6	51,418.3	58,266.4	69,358.4	64,378.5	65,488.1	68,969.7	56,828.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	69.7	0.0	0.0	20.1	10.7	816.5	1,722.4	1,837.6	1,566.5
Fuel	2,863.9	2,445.4	2,343.8	2,429.5	2,440.0	2,712.2	2,592.3	2,675.2	2,405.1	2,233.8
Flared	9.4	8.5	5.2	3.8	15.6	11.9	5.8	13.3	7.6	6.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	264.7	-26.5	-1,439.3	-384.3	-740.5	-1,002.7	1,810.6	405.6	460.4	-538.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.3	181.7	151.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	312.2	0.0	0.0	133.2	66.0	3,630.2	7,548.1	7,898.7	6,732.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001327

Facility Name GLENCOE CHIGWELL

Facility Lic # 8760

Facility Operator ONM3 GLENCOE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	31,131.1	26,291.2	23,475.2	20,648.4	17,678.4	15,504.6	11,005.0	0.0	0.0	0.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	28,821.5	24,268.3	21,084.2	18,337.7	16,142.7	13,973.8	9,533.3	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	21.2	19.4	22.0	19.7	10.0	0.0	0.0	0.0	0.0	0.0
Fuel	1,585.2	1,631.4	1,517.4	1,569.7	1,483.2	1,481.8	1,049.4	0.0	0.0	0.0
Flared	156.6	118.2	84.1	101.3	89.0	115.0	71.7	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	14.3	0.0	0.0	0.0
Diff and Other	546.6	253.9	767.5	620.0	-46.5	-66.0	336.3	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	1.3	0.0	0.0	0.1	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	90.0	88.7	96.6	90.1	46.2	0.2	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001331

Facility Name ALTAGAS ACADIA

Facility Lic # 3581

Facility Operator A0TK AOP

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>				SHUTIN	SHUTIN	SHUTIN	SHUTIN			
Alberta Facilities	45,188.4	41,168.3	24,931.8	6,850.7						
Non-Alberta Facilities	0.0	0.0	0.0	0.0						
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0						
Gas Gathering	0.0	0.0	0.0	0.0						
Gas Plant	0.0	0.0	0.0	0.0						
Injection Facility	0.0	0.0	0.0	0.0						
Meter Station	42,910.1	38,998.7	23,200.0	6,228.0						
Other	0.0	0.0	0.0	0.0						
AB Commercial	0.0	0.0	0.0	0.0						
AB Industrial	0.0	0.0	0.0	0.0						
AB Residential	0.0	0.0	0.0	0.0						
AB Elec.Gen.	0.0	0.0	0.0	0.0						
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0						
Other products	0.0	0.0	0.0	0.0						
Fuel	2,438.0	2,286.5	1,698.7	516.7						
Flared	0.0	0.0	0.0	0.0						
Vented	0.0	10.8	0.0	0.0						
Diff and Other	-159.7	-127.7	33.1	106.0						
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0						
Propane	0.0	0.0	0.0	0.0						
Butanes	0.0	0.0	0.0	0.0						
Ethane	0.0	0.0	0.0	0.0						
NGL	0.0	0.0	0.0	0.0						
Sulphur	0.0	0.0	0.0	0.0						
Sulp Cls Inv	0.0	0.0	0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001335

Facility Name DEVON CLOVER 9-34 PLANT #1

Facility Lic # 13650

Facility Operator 0AW4 PARA

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	40,002.8	49,985.3	42,090.3	49,393.8	45,971.7	47,574.9	44,570.0	38,304.5	30,496.1	27,062.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	37,918.8	47,328.0	39,107.3	45,989.2	45,411.7	45,593.2	42,601.9	37,195.7	27,896.9	25,087.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	211.6	224.6	267.4	265.8	265.6	247.6	284.0	252.4	199.2	143.6
Fuel	1,211.0	1,665.7	1,842.8	1,689.9	1,845.2	2,769.3	2,587.0	2,457.3	2,036.1	1,506.4
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.4	7.2
Diff and Other	661.4	767.0	872.8	1,448.9	-1,550.8	-1,035.2	-902.9	-1,600.9	359.5	317.7
<b>Process and Frac</b>										
Pentanes Plus	1,028.2	1,092.6	1,299.3	1,291.5	1,291.3	1,203.1	1,379.5	1,226.9	967.6	694.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001338

Facility Name ENERMARK VALHALLA

Facility Lic # 15752

Facility Operator A5RD ENERPLUS CORP

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	25,463.1	21,292.2	17,467.0	11,531.3	0.0					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0					
Gas Gathering	0.0	0.0	0.0	0.0	0.0					
Gas Plant	0.0	0.0	0.0	0.0	0.0					
Injection Facility	0.0	0.0	0.0	0.0	0.0					
Meter Station	22,870.8	18,118.4	15,330.5	9,416.9	0.0					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0					
Other products	1,093.1	863.4	952.2	553.0	0.0					
Fuel	904.1	1,518.5	1,229.6	741.8	0.0					
Flared	0.0	0.0	0.0	21.6	0.0					
Vented	0.0	0.0	0.0	0.0	0.0					
Diff and Other	595.1	791.9	-45.3	798.0	0.0					
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0					
Propane	0.0	0.0	0.0	0.0	0.0					
Butanes	0.0	0.0	0.0	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	4,752.3	3,758.0	4,075.7	2,385.4	0.0					
Sulphur	0.0	0.0	0.0	0.0	0.0					
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001339

Facility Name GULF BERRY

Facility Lic # 3681

Facility Operator A1KF

FAIRWEST

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	13,153.3	13,909.2	10,648.4	8,454.1	7,449.3	2,809.5				
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0				
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0				
Meter Station	11,692.2	12,297.4	8,927.7	6,804.4	6,260.5	2,274.3				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0				
Other products	323.1	306.1	287.0	222.0	253.6	100.0				
Fuel	1,198.4	1,222.0	1,314.1	1,334.6	909.2	416.1				
Flared	0.0	0.0	0.0	0.0	0.0	0.0				
Vented	0.0	0.0	0.0	0.0	0.0	0.0				
Diff and Other	-60.4	83.7	119.6	93.1	26.0	19.1				
<b>Process and Frac</b>										
Pentanes Plus	75.0	85.6	71.9	94.4	142.8	49.3				
Propane	0.0	0.0	0.0	0.0	0.0	0.0				
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				
NGL	1,300.1	1,221.0	1,139.4	849.0	936.6	376.8				
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001340

Facility Name STELLARTON EDSON

Facility Lic # 12480

Facility Operator A517 LONG RUN

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	38,704.0	40,506.9	67,724.9	190,818.5	343,824.6	404,344.9	382,051.8	327,885.8	243,768.9	184,234.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,774.5	19,846.1	14,377.9
Gas Gathering	0.0	0.0	53,130.2	178,885.2	316,356.2	161,924.8	6,924.7	19,241.0	4,564.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	276,478.4	207,145.4	166,285.4
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	35,595.3	36,763.9	11,228.3	0.0	0.0	217,832.0	354,979.2	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,651.8	1,619.9	454.2	0.0	0.0	1,116.5	1,555.6	3,070.4	2,978.5	2,527.3
Fuel	2,172.1	2,161.2	3,154.1	8,651.7	15,217.0	17,411.2	18,070.8	16,048.8	11,416.9	8,562.3
Flared	105.6	44.7	95.5	49.7	510.3	95.6	147.6	44.6	15.3	9.3
Vented	0.0	0.0	0.0	0.0	10.6	0.0	0.0	0.0	71.9	81.3
Diff and Other	-820.8	-82.8	-337.4	3,231.9	11,730.5	5,964.8	373.9	228.1	-2,269.2	-7,609.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	5,426.8	7,561.0	14,923.0	14,475.9	12,228.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	7,057.5	6,920.7	1,960.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001343

Facility Name CRESTAR SINCLAIR

Facility Lic # 15229

Facility Operator A74Y TIDEWATER

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	218,588.6	234,948.6	252,178.9	228,625.7	206,189.7	180,346.9	156,577.0	81,994.0	84,237.0	82,224.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	1,233.4	3,696.9	4,227.3	4,497.6	5,881.8	5,316.6	53,817.7	8,470.1	695.1	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	8,271.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	198,357.6	226,855.2	240,355.6	217,115.0	198,469.3	173,455.1	101,505.4	71,325.8	81,217.1	79,027.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	2,173.6	2,077.0	2,203.8	1,930.0	1,777.0	1,730.2	1,179.3	936.0	975.2	1,117.6
Fuel	1,116.4	648.7	210.8	0.0	427.9	1,203.8	1,145.7	801.4	956.1	1,268.2
Flared	89.9	17.5	108.7	0.0	0.0	0.0	18.7	286.7	601.3	47.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	11.3	0.8	0.0	0.0
Diff and Other	7,346.3	1,653.3	5,072.7	5,083.1	-366.3	-1,358.8	-1,101.1	173.2	-207.8	764.2
<b>Process and Frac</b>										
Pentanes Plus	10,564.7	10,094.8	10,711.0	9,380.3	8,637.2	8,409.0	5,731.1	4,548.8	4,740.1	5,406.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001344

Facility Name PANCDN ENTICE

Facility Lic # 3844

Facility Operator A1H9 EMBER

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	110,833.5	102,988.6	93,229.5	96,873.8	94,127.6	89,844.4	88,059.4	98,370.8	110,774.5	105,693.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	978.3	1,338.7	1,284.5	1,091.0	1,060.5	937.1
Gas Gathering	0.0	0.0	1,157.4	4,585.1	3,444.5	2,600.7	2,596.7	2,029.8	2,909.0	2,968.2
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	104,560.6	96,134.7	88,198.1	91,123.5	88,842.6	83,654.9	80,766.4	91,409.0	104,844.8	99,912.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	13.1	25.7	32.7	54.9	66.7	69.5	83.2	82.2	83.2	90.8
Fuel	5,832.6	5,702.6	3,947.1	680.8	806.1	1,050.0	985.2	880.0	832.7	725.5
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.6	1.5	1.7	1.2	1.7	2.0	3.2
Diff and Other	427.2	1,125.6	-105.8	428.9	-12.1	1,128.9	2,342.2	2,877.1	1,042.3	1,055.9
<b>Process and Frac</b>										
Pentanes Plus	63.3	124.8	158.9	266.9	324.3	336.6	404.0	400.4	404.6	440.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001345

Facility Name RICH 1-19-35-21W4

Facility Lic # 5101

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	54,489.8	50,309.7	40,566.4	33,462.5	27,824.1	25,816.0	23,981.6	23,566.3	19,764.7	17,059.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	51,941.5	47,649.6	37,256.0	30,029.7	26,187.0	24,587.6	22,253.8	20,975.0	18,029.5	15,433.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	194.9	156.3	122.3	102.4	133.3	188.0	158.7	170.9	150.7	128.9
Fuel	2,181.6	2,110.4	2,030.2	1,732.6	1,352.0	1,164.1	1,149.1	1,095.7	1,073.1	1,001.8
Flared	0.9	0.6	5.7	5.5	0.6	2.1	4.9	4.4	3.7	0.4
Vented	0.0	0.0	0.0	0.0	7.7	6.8	2.2	2.2	1.8	3.0
Diff and Other	170.9	392.8	1,152.2	1,592.3	143.5	-132.6	412.9	1,318.1	505.9	491.7
<b>Process and Frac</b>										
Pentanes Plus	106.5	143.8	130.0	164.5	97.8	93.0	99.9	91.8	92.5	103.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	784.9	580.2	443.8	308.0	520.6	779.4	645.8	716.0	633.6	516.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001350  
 Facility Lic # 15022

Facility Name ELMWORTH 4-8-70-11W6  
 Facility Operator A5D4 CVE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	3,400,232.7	3,485,670.6	3,474,171.9	3,920,262.0	3,326,867.2	2,526,389.1	2,436,952.6	2,256,943.5	2,184,329.5	1,984,690.2
Non-Alberta Facilities	893,776.9	992,057.6	801,222.9	766,795.5	681,131.0	795,988.0	446,208.0	149,361.2	2,014.3	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,625.2	15,085.7
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	4,038,121.6	4,212,779.2	4,017,500.4	4,451,830.0	3,798,524.1	3,097,678.8	2,680,455.9	2,202,668.3	1,963,552.5	1,772,234.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	49,646.4	44,881.4	55,428.4	53,197.3	26,319.4	14,021.9	6,057.0	12,894.4	4,722.8	3,535.8
AB Elec.Gen.	1,901.5	1,364.6	1,397.3	1,326.1	777.1	666.0	418.0	1,925.0	295.3	0.0
<b>Shrinkage</b>										
Acid Gas	19,608.9	16,668.1	7,234.7	10,628.2	25,873.8	34,586.1	49,777.6	51,736.3	52,098.9	43,666.1
Other products	117,198.1	112,043.8	112,559.3	107,032.6	103,114.6	101,487.4	92,442.8	86,899.8	99,374.2	95,164.3
Fuel	94,626.4	92,278.4	95,010.9	74,920.5	66,005.7	62,984.1	60,324.9	56,225.2	55,957.4	57,873.9
Flared	6,090.9	2,386.3	2,562.7	3,634.6	2,670.0	3,108.8	2,813.0	3,219.9	2,223.6	1,942.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,649.8
Diff and Other	-33,184.2	-4,673.6	-16,298.9	-15,511.8	-15,286.5	7,844.0	-9,128.6	-9,264.2	-2,506.1	-6,462.6
<b>Process and Frac</b>										
Pentanes Plus	18,232.2	14,965.7	12,681.6	11,264.6	9,631.3	8,696.3	9,773.9	9,005.6	8,722.3	8,313.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	400,911.2	385,691.0	388,633.4	369,858.0	362,934.9	356,126.0	326,755.7	311,519.8	356,778.9	341,321.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001351

Facility Name ELMWORTH 4-8-69-8w6

Facility Lic # 14947

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	3,241,631.9	3,393,676.2	3,322,273.2	3,306,679.1	3,195,430.8	2,909,622.2	2,611,704.6	2,736,836.4	2,623,129.0	2,333,268.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	17,175.2	12,343.8	13,921.6	14,404.4	7,993.8	11,109.3	5,422.6	4,072.8	3,326.1	3,483.7
Gas Gathering	1,417.5	1,438.9	1,446.6	1,347.5	9,438.6	9,706.7	18,252.3	22,272.2	12,241.7	19,699.3
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	2,985,252.9	3,136,422.1	3,068,228.8	2,988,927.3	2,901,092.6	2,633,063.5	2,330,572.3	2,489,198.9	2,370,246.8	2,068,162.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	228,397.4	242,920.4	236,039.0	278,389.5	267,994.0	250,083.3	230,859.7	212,869.8	241,226.6	236,093.3
Fuel	55,757.0	58,434.0	56,605.0	58,523.4	58,660.9	52,312.9	49,978.0	48,271.2	48,705.0	48,950.6
Flared	214.8	1,340.6	1,136.4	1,780.5	1,217.4	1,811.9	1,226.8	1,157.3	743.1	771.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-46,582.9	-59,223.6	-55,104.2	-36,693.5	-50,966.5	-48,465.4	-24,607.1	-41,005.8	-53,360.3	-43,893.3
<b>Process and Frac</b>										
Pentanes Plus	15,307.3	19,215.8	22,673.6	21,850.4	20,409.4	17,363.8	15,652.2	19,532.8	21,251.9	17,058.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	822,492.2	874,291.7	845,411.3	999,486.5	966,573.6	901,833.2	830,812.1	766,986.0	867,673.2	849,969.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001352

Facility Name BIG BEND 2-7-67-26w4

Facility Lic # 14630

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	23,588.4	24,344.3	11,232.1							
Non-Alberta Facilities	0.0	0.0	0.0							
<b>Dispositions</b>										
Battery	0.0	0.0	0.0							
Gas Gathering	0.0	0.0	0.0							
Gas Plant	0.0	0.0	0.0							
Injection Facility	0.0	0.0	0.0							
Meter Station	21,924.3	23,143.6	9,995.4							
Other	0.0	0.0	0.0							
AB Commercial	0.0	0.0	0.0							
AB Industrial	0.0	0.0	0.0							
AB Residential	0.0	0.0	0.0							
AB Elec.Gen.	0.0	0.0	0.0							
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0							
Other products	0.0	0.0	0.0							
Fuel	1,710.1	1,656.7	1,216.8							
Flared	0.0	0.0	0.0							
Vented	0.0	37.4	70.8							
Diff and Other	-46.0	-493.4	-50.9							
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0							
Propane	0.0	0.0	0.0							
Butanes	0.0	0.0	0.0							
Ethane	0.0	0.0	0.0							
NGL	0.0	0.0	0.0							
Sulphur	0.0	0.0	0.0							
Sulp Cls Inv	0.0	0.0	0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001353

Facility Name IMPERIAL FERRIER

Facility Lic # 6754

Facility Operator A5BE WHITECAP

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	81,316.6	29,614.9	30,798.2	73,260.4	82,998.9	88,576.8	96,926.7	78,367.3	84,311.3	90,653.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	5,146.2	2,032.8	1,511.6	3,132.7	2,747.6	2,189.0	1,790.4	874.4	1,147.0	1,073.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	68,595.3	24,406.5	26,133.9	62,762.6	71,828.8	78,004.1	86,713.5	65,637.4	71,915.7	75,701.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	2,415.7	934.9	1,346.4	2,935.6	3,396.9	3,475.9	4,552.1	3,768.2	4,267.6	4,774.2
Fuel	4,829.4	1,990.9	2,232.7	4,362.4	4,491.5	4,599.4	4,567.8	4,737.8	6,379.0	6,200.7
Flared	13.1	4.7	20.4	22.4	7.4	12.9	0.0	6.1	109.0	223.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	316.9	245.1	-446.8	44.7	526.7	295.5	-697.1	3,343.4	493.0	2,681.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	9,582.7	3,678.6	5,438.1	11,991.3	14,030.1	14,379.3	18,608.4	15,240.7	17,329.6	19,298.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001354

Facility Name MIRAGE 10-2-79-8W6

Facility Lic # 16421

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>						SHUTIN			SHUTIN	
Alberta Facilities	7,075.7	6,780.3	5,854.9	4,335.0	3,491.2	2,144.4	4,022.9	3,472.1	554.6	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	6,553.8	6,258.6	5,513.2	3,818.3	3,207.2	2,013.5	3,620.2	3,062.2	478.6	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	32.2	30.2	20.1	13.3	2.6	0.0	0.0	0.0	0.0	
Fuel	344.2	380.0	373.5	332.8	283.5	111.4	246.5	243.0	40.8	
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other	145.5	111.5	-51.9	170.6	-2.1	19.5	156.2	166.9	35.2	
<b>Process and Frac</b>										
Pentanes Plus	157.1	145.9	97.0	64.3	13.3	0.0	0.0	0.0	0.0	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001355

Facility Name DEVON EAGLESHAM

Facility Lic # 16009

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	6,272.8									
Non-Alberta Facilities	0.0									
<b>Dispositions</b>										
Battery	0.0									
Gas Gathering	0.0									
Gas Plant	0.0									
Injection Facility	0.0									
Meter Station	5,582.4									
Other	0.0									
AB Commercial	0.0									
AB Industrial	0.0									
AB Residential	0.0									
AB Elec.Gen.	0.0									
<b>Shrinkage</b>										
Acid Gas	0.0									
Other products	42.6									
Fuel	512.5									
Flared	11.3									
Vented	0.0									
Diff and Other	124.0									
<b>Process and Frac</b>										
Pentanes Plus	206.9									
Propane	0.0									
Butanes	0.0									
Ethane	0.0									
NGL	0.0									
Sulphur	0.0									
Sulp Cls Inv	0.0									

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001361

Facility Name ENERMARK KAYBOB

Facility Lic # 34831

Facility Operator A5RD ENERPLUS CORP

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>		SHUTIN								
Alberta Facilities	5,043.6	2,092.6								
Non-Alberta Facilities	0.0	0.0								
<b>Dispositions</b>										
Battery	0.0	0.0								
Gas Gathering	0.0	0.0								
Gas Plant	0.0	0.0								
Injection Facility	0.0	0.0								
Meter Station	4,508.0	1,773.3								
Other	0.0	0.0								
AB Commercial	0.0	0.0								
AB Industrial	0.0	0.0								
AB Residential	0.0	0.0								
AB Elec.Gen.	0.0	0.0								
<b>Shrinkage</b>										
Acid Gas	0.0	0.0								
Other products	41.4	31.6								
Fuel	388.2	280.8								
Flared	0.0	0.0								
Vented	0.0	0.0								
Diff and Other	106.0	6.9								
<b>Process and Frac</b>										
Pentanes Plus	201.5	154.0								
Propane	0.0	0.0								
Butanes	0.0	0.0								
Ethane	0.0	0.0								
NGL	0.0	0.0								
Sulphur	0.0	0.0								
Sulp Cls Inv	0.0	0.0								

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001364

Facility Name TALISMAN SHANE

Facility Lic # 16207

Facility Operator A2BX HANNA

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	35,027.8	23,381.0	14,965.8	10,529.2	9,197.4	7,362.8	6,721.5	5,241.8	4,219.1	2,222.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	32,486.5	21,799.8	13,833.2	10,047.9	8,179.0	6,401.2	6,204.9	4,642.0	3,558.7	1,855.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	798.5	501.6	324.4	267.5	244.1	203.6	180.6	128.5	97.2	61.3
Fuel	1,291.0	1,248.3	1,052.0	651.8	783.4	723.7	534.9	470.7	479.9	304.5
Flared	69.3	25.5	0.0	0.0	7.0	0.0	1.0	0.2	9.4	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	1.0	0.5
Diff and Other	382.5	-194.2	-243.8	-438.0	-16.1	34.3	-199.9	-0.6	72.9	1.2
<b>Process and Frac</b>										
Pentanes Plus	616.7	295.7	163.3	35.3	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	3,003.0	1,982.1	1,328.1	1,186.6	1,105.2	920.2	826.7	591.8	454.4	283.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001368

Facility Name ARGONAUTS THORSBY

Facility Lic # 11191

Facility Operator A632 PETRUS

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	15,632.2	12,476.2	11,279.4	10,076.8	9,037.7	18,013.3	31,705.9	27,040.6	26,565.1	22,117.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	26.2	28.2	23.1	20.3	169.2	112.4	141.3	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	14,038.3	10,905.2	9,313.5	7,909.9	6,965.4	16,023.8	27,163.7	26,070.2	22,669.5	17,562.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	7.1	0.0	0.0	0.0	0.0	0.0
Other products	847.2	731.8	672.7	623.1	560.7	840.8	1,124.7	992.3	800.2	755.5
Fuel	0.0	0.0	0.0	0.0	136.8	782.0	1,663.6	1,050.6	1,452.6	1,379.7
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	720.5	811.0	1,270.1	1,523.5	1,198.5	254.3	1,612.6	-1,072.5	1,642.8	2,419.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	49.5	170.8	164.5	101.4	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	3,412.8	2,955.5	2,732.3	2,437.6	2,102.6	3,267.5	4,407.2	4,049.1	3,276.7	3,074.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001370

Facility Name KEYERA BRAZ NORTH PLT 16-35-48-12W5

Facility Lic # 20805

Facility Operator AOC0 KEYERA

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	141,200.1	133,045.3	116,426.3	216,924.8	370,549.9	384,287.2	477,782.8	416,936.8	300,380.2	285,627.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	5,077.0	5,666.9	4,240.8	3,247.2	493.0	1,420.5	2,530.0	1,796.7	0.0	0.0
Gas Gathering	1,457.4	1,283.5	1,718.4	6,643.6	287.5	0.0	0.0	221.8	1,667.2	1,170.3
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	127,457.1	119,559.5	101,683.5	198,520.7	354,731.4	368,875.9	459,175.0	399,768.2	288,703.6	277,787.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	5,023.7	5,084.3	5,945.6	6,130.6	9,175.9	10,001.0	12,527.9	11,230.9	8,757.0	8,712.9
Fuel	6,833.4	6,582.5	6,294.4	5,236.4	6,552.6	7,074.1	8,307.9	7,319.9	6,043.2	5,422.8
Flared	88.1	153.3	156.9	51.0	59.0	31.0	52.0	13.0	10.5	17.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-4,736.6	-5,284.7	-3,613.3	-2,904.7	-749.5	-3,115.3	-4,810.0	-3,413.7	-4,801.3	-7,484.5
<b>Process and Frac</b>										
Pentanes Plus	9.9	0.0	0.0	3,014.4	6,185.0	4,831.9	8,732.0	7,517.3	6,874.9	7,560.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	20,537.1	21,220.2	24,396.0	22,371.9	32,430.3	37,235.7	44,226.4	39,953.9	30,775.8	30,018.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001379

Facility Name FERRIER 1-34-40-9W5

Facility Lic # 8286

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	154,416.3	161,895.6	170,663.7	181,542.1	165,258.6	156,322.3	140,925.2	122,798.5	132,516.6	147,532.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	141,849.4	150,179.0	159,605.7	169,736.5	155,653.1	147,164.2	131,809.7	114,765.8	124,132.2	138,814.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	6,160.5	5,941.3	6,408.5	7,257.9	7,264.2	6,660.5	5,734.1	4,330.3	4,976.5	6,098.5
Fuel	5,312.9	5,567.7	5,346.3	5,946.8	5,547.0	5,366.8	5,159.2	5,238.2	4,798.2	4,555.6
Flared	11.4	653.0	476.0	519.5	59.0	39.4	23.6	163.7	65.9	28.2
Vented	0.0	0.0	0.0	0.0	10.5	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,082.1	-445.4	-1,172.8	-1,918.6	-3,275.2	-2,908.6	-1,801.4	-1,699.5	-1,456.2	-1,964.6
<b>Process and Frac</b>										
Pentanes Plus	149.6	109.7	566.3	115.3	14.4	127.5	19.0	162.7	375.4	189.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	27,342.3	26,763.4	28,196.5	32,307.0	31,847.2	29,312.6	25,618.7	19,540.4	21,963.4	26,512.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001380

Facility Name CHINCHAGA 1-24-96-5w6

Facility Lic # 17682

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	302,770.5	272,445.1	222,203.6	189,112.6	203,415.8	199,936.6	177,815.1	167,155.1	158,613.6	140,598.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	339.6	54.2	1,234.3	3,298.9	2,919.5	1,657.2	2,339.2
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	260,042.6	235,938.4	187,482.0	162,052.0	174,175.4	169,968.9	150,779.0	143,589.5	137,673.3	119,565.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	20,941.3	18,556.0	15,312.7	12,213.0	16,890.0	15,772.7	12,595.9	10,799.4	10,307.9	9,473.9
Fuel	16,793.1	14,669.6	12,007.3	13,700.6	17,488.3	16,465.0	14,458.3	7,468.6	7,227.7	7,000.7
Flared	0.0	0.0	17.8	8.1	150.6	2.7	0.6	6.2	4.3	30.0
Vented	0.0	0.0	3.6	8.5	14.4	26.1	0.0	4.6	23.7	26.1
Diff and Other	4,993.5	3,281.1	7,380.2	790.8	-5,357.1	-3,533.1	-3,317.6	2,367.3	1,719.5	2,163.3
<b>Process and Frac</b>										
Pentanes Plus	50,131.8	45,873.4	38,816.9	31,597.0	38,218.1	36,945.0	33,772.0	29,512.4	26,941.1	24,600.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	42,615.8	36,208.5	29,172.4	22,707.0	35,884.3	32,221.9	24,276.4	19,628.9	19,420.0	17,485.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001383

Facility Name LA GLACE 1-29-75-9w6

Facility Lic # 15732

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	154,271.7	146,648.3	119,998.9	119,579.9	116,738.4	144,566.6	136,243.4	126,750.2	206,608.1	191,023.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	1,478.9	1,217.7	780.6	820.6	707.3	627.0	460.5	567.0	309.4	109.3
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,514.8	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,763.5	7,676.2
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	148,830.9	141,280.4	114,196.2	115,579.4	111,053.7	141,571.0	132,463.7	123,389.7	189,765.1	175,014.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,322.2	1,373.9	1,237.3	1,125.3	1,246.2	2,994.8	2,240.1	2,007.7	3,005.9	2,168.4
Fuel	673.6	1,005.7	3,178.4	897.5	510.2	641.9	646.4	734.3	2,513.6	2,683.3
Flared	8.6	3.5	336.1	330.0	723.0	626.0	155.8	128.4	281.7	263.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,957.5	1,767.1	270.3	827.1	2,498.0	-1,894.1	276.9	-76.9	5,454.1	3,108.2
<b>Process and Frac</b>										
Pentanes Plus	6,425.7	6,677.2	6,014.1	5,469.3	6,057.3	14,555.1	10,887.5	9,758.3	14,609.5	10,492.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001386

Facility Name AMOCO WILLESDEN GREEN

Facility Lic # 9130

Facility Operator 0BP8 OBE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	357,819.7	413,806.0	397,766.7	410,040.4	308,307.6	310,095.4	329,871.4	290,377.6	258,515.9	240,100.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	688.7	804.1	1,265.7	1,324.8	1,326.8	1,252.0	1,582.0	1,533.3	1,603.9	1,211.3
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	335,654.5	388,160.6	369,253.1	380,418.2	281,595.5	282,189.7	298,310.8	265,223.2	237,560.2	218,231.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	1,482.2	1,418.1	1,475.1	1,287.7	1,500.1	1,449.1	182.8	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	16,956.1	19,225.4	19,303.2	19,629.0	16,180.8	15,604.6	15,828.4	12,764.7	10,682.6	13,822.7
Fuel	2,519.2	2,604.0	1,581.8	1,699.9	3,618.2	4,377.2	4,292.4	3,986.0	3,609.5	3,159.2
Flared	475.9	323.2	367.2	234.6	96.0	50.5	55.7	145.5	184.8	16.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	43.1	1,270.6	4,520.6	5,446.2	3,990.2	5,172.3	9,619.3	6,724.9	4,874.9	3,658.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	68,999.2	78,333.1	78,555.1	79,669.4	65,951.0	63,469.8	64,501.2	52,245.6	44,254.2	55,810.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001387

Facility Name SEIU LAKE 14-12-26-19W4

Facility Lic # 3623

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	142,772.5	142,527.3	141,391.1	131,177.6	104,270.0	98,721.7	100,173.1	95,534.2	91,978.7	84,728.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	132,303.4	130,045.6	128,253.7	115,375.8	96,519.6	90,966.6	91,224.0	87,235.2	84,021.9	78,730.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	6,406.3	6,290.2	6,124.1	5,393.8	5,040.2	5,009.1	4,982.2	4,330.4	4,617.0	4,355.2
Fuel	2,521.9	2,431.1	2,327.2	2,403.4	2,278.8	2,296.5	2,259.9	2,370.7	2,587.0	2,554.2
Flared	15.0	10.4	10.6	11.6	7.4	4.0	9.0	7.5	3.4	1.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,525.9	3,750.0	4,675.5	7,993.0	424.0	445.5	1,698.0	1,590.4	749.4	-912.7
<b>Process and Frac</b>										
Pentanes Plus	5,527.5	5,772.5	6,324.2	5,099.6	4,215.4	4,024.5	3,479.8	6,494.3	14,151.9	19,312.2
Propane	13,196.2	12,576.5	11,905.7	10,044.6	9,783.4	9,854.6	10,569.2	14,498.5	15,693.6	15,607.0
Butanes	7,185.5	6,664.6	6,706.4	6,900.4	6,399.9	6,421.2	6,602.6	13,836.5	16,661.2	14,679.5
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.1	469.4	62.1	0.0	58.5	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001391

Facility Name ATCO MIDSTREAM PEMBINA CRANBERRY

Facility Lic # 17677

Facility Operator 0Z2W AESL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	21,991.0	20,821.2	20,810.2	19,594.5	7,712.2					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0					
Gas Gathering	0.0	0.0	0.0	0.0	0.0					
Gas Plant	0.0	0.0	0.0	0.0	0.0					
Injection Facility	0.0	0.0	0.0	0.0	0.0					
Meter Station	21,002.6	19,919.5	19,244.2	17,949.8	6,979.1					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0					
Other products	0.0	0.0	0.0	0.0	0.0					
Fuel	1,536.9	1,541.6	1,554.5	1,444.3	641.2					
Flared	0.0	0.0	0.0	0.0	0.0					
Vented	0.0	0.0	0.0	0.0	0.0					
Diff and Other	-548.5	-639.9	11.5	200.4	91.9					
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0					
Propane	0.0	0.0	0.0	0.0	0.0					
Butanes	0.0	0.0	0.0	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	0.0	0.0	0.0	0.0	0.0					
Sulphur	0.0	0.0	0.0	0.0	0.0					
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001392

Facility Name CONOCO PECO

Facility Lic # 11496

Facility Operator A5D4 CVE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	288,892.4	339,004.0	393,407.7	435,520.9	454,983.3	440,832.7	504,102.9	416,239.1	511,554.9	478,787.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,655.3	3,633.8	3,263.2
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	260,547.5	307,400.4	357,034.7	395,891.1	421,905.7	411,611.1	474,539.0	393,576.9	489,883.1	450,536.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	22,349.3	25,158.1	27,258.3	28,058.7	27,571.7	25,719.9	23,463.5	20,280.6	18,285.5	21,059.2
Fuel	7,987.2	8,540.6	8,767.9	8,532.7	9,656.4	9,488.8	9,131.3	8,578.5	7,664.3	8,374.4
Flared	10.7	353.3	9.2	21.1	7.3	37.7	80.8	216.7	42.7	97.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.8	7.7
Diff and Other	-2,002.3	-2,448.4	337.6	3,017.3	-4,157.8	-6,024.8	-3,111.7	-10,068.9	-7,956.3	-4,551.1
<b>Process and Frac</b>										
Pentanes Plus	31,129.8	33,419.5	35,409.7	45,620.4	47,183.6	45,960.2	37,449.5	32,940.9	34,060.4	34,860.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	63,237.3	72,605.1	79,793.7	73,948.5	70,740.0	64,003.2	62,567.1	53,281.4	44,439.1	54,488.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001394

Facility Name D Energy Carrot Creek 10-16-53-13W5

Facility Lic # 12316

Facility Operator A68P

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	247,896.0	188,304.9	123,386.9	123,846.6	112,190.0	145,319.2	120,403.2	130,145.9	143,535.1	137,864.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	227,762.4	172,927.8	110,927.8	108,498.7	102,215.7	130,362.1	109,258.1	119,011.0	129,730.1	123,576.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	8,529.6	6,966.9	6,852.2	6,882.1	5,824.2	6,686.3	6,127.5	6,918.2	5,963.7	8,511.4
Fuel	10,145.9	7,959.6	6,310.3	6,258.9	5,816.7	6,402.1	5,980.2	6,375.0	5,828.6	6,288.6
Flared	136.0	110.5	61.0	24.6	85.9	60.8	11.6	73.6	177.3	5.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,322.1	340.1	-764.4	2,182.3	-1,752.5	1,807.9	-974.2	-2,231.9	1,835.4	-517.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	3,032.8	3,453.2	3,243.0	2,834.0	3,377.7	8,021.8	6,145.7	12,573.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	35,149.6	28,678.8	25,578.6	25,156.1	21,038.2	24,955.7	22,385.3	21,861.7	20,114.4	24,889.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001401

Facility Name OPAL REDWATER 1-25-57-23 GP

Facility Lic # 13248

Facility Operator ORL9 BAYTEX

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	3,436.7	2,476.3	4,278.7	6,657.0	9,303.1	8,955.0	5,580.5	3,484.0	2,584.9	2,973.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	3,072.4	2,359.0	4,161.9	6,070.4	8,012.2	7,654.0	4,589.5	2,857.3	2,003.0	2,314.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	23.8	48.9	34.2	21.9	7.4	14.9
Fuel	296.1	0.0	0.0	261.1	641.2	638.4	456.2	430.4	440.4	472.5
Flared	0.0	0.0	0.0	0.0	6.8	42.1	6.2	2.4	0.6	1.2
Vented	0.0	0.0	0.0	0.0	0.0	9.5	7.4	7.2	7.2	7.6
Diff and Other	68.2	117.3	116.8	325.5	619.1	562.1	487.0	164.8	126.3	162.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	115.0	237.7	165.5	105.6	36.9	72.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001404

Facility Name EAGLESHAM SOUTH 2-24-77-25w5

Facility Lic # 15997

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	70,841.8	71,152.7	60,089.9	49,045.7	41,502.6	34,181.7	530.2			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	66,435.1	67,542.9	57,418.2	47,182.2	39,249.3	32,442.3	0.0			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other products	845.6	885.1	760.9	833.8	787.9	638.8	0.0			
Fuel	4,469.6	3,873.9	3,482.5	3,237.3	3,119.1	2,254.0	530.2			
Flared	139.0	117.2	91.1	80.7	74.0	161.2	0.0			
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Diff and Other	-1,047.5	-1,266.4	-1,662.8	-2,288.3	-1,727.7	-1,314.6	0.0			
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	3,943.1	4,093.8	3,500.3	3,789.9	3,540.6	2,906.0	0.0			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001407

Facility Name AAV JOFFRE 13-12-038-27W4 GP

Facility Lic # 6658

Facility Operator OTD9 AVN

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	16,724.5	15,047.2	14,042.9	12,242.3	13,185.6	11,670.6	13,501.6	13,045.8	11,481.9	11,952.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	34.9	168.5	216.5	94.6	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	15,435.1	13,174.3	13,191.4	12,410.0	12,633.0	11,050.7	12,950.0	12,652.3	10,852.7	11,156.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	411.0	373.0	356.1	317.6	348.4	341.2	410.0	402.3	352.1	342.9
Fuel	177.4	248.6	202.9	183.3	158.1	145.1	160.4	146.5	268.5	380.9
Flared	38.3	3.2	0.9	0.0	1.8	0.6	0.7	0.1	0.4	0.0
Vented	0.0	0.0	0.0	0.0	0.9	0.7	1.1	0.6	2.1	2.3
Diff and Other	662.7	1,248.1	291.6	-668.6	43.4	97.4	-189.1	-372.5	-88.5	70.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	2.5	99.1	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,761.7	1,615.5	1,556.8	1,375.0	1,508.2	1,465.6	1,657.9	1,729.3	1,529.4	1,472.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001412

Facility Name ENDIANG 6-28-34-15w4

Facility Lic # 4693

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	19,481.2	20,558.2	19,464.6	17,581.1	14,866.8	13,157.7	11,414.6	9,698.3	10,163.6	10,174.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	18,130.6	19,044.8	17,972.9	16,221.6	14,147.3	12,211.4	10,339.8	9,011.7	8,986.2	9,303.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	90.3	125.9	136.6	128.2	84.4	87.9	67.2	55.4	50.7	40.5
Fuel	1,229.8	1,241.9	1,150.3	1,061.6	915.0	918.8	885.6	811.2	860.7	915.3
Flared	1.1	2.1	7.0	8.5	0.4	1.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.6	5.0	4.5	5.0	3.4	3.7	1.6
Diff and Other	29.4	143.5	197.8	160.6	-285.3	-65.9	117.0	-183.4	262.3	-86.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	403.5	560.8	613.0	569.1	381.8	394.6	301.6	249.7	231.2	185.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001413

Facility Name SUCCESS BERRY GAS PLANT

Facility Lic # 3686

Facility Operator A50K SUCSSRSC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	9,793.8	6,720.8	6,404.2	5,998.6	5,538.2	8,848.2	16,446.3	18,758.9	15,370.9	12,662.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	30.1	46.1	20.2	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	8,893.4	6,290.2	5,364.9	4,825.3	4,086.8	7,347.0	14,620.8	16,792.0	13,421.3	10,926.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	90.1	119.9	125.0	93.4	127.4	144.1	205.8	144.5	128.1	121.8
Fuel	0.0	0.0	0.0	623.7	1,038.6	1,046.8	1,142.6	1,277.3	1,183.7	1,223.6
Flared	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.8	65.9	0.2	0.0	0.0	0.0	0.0
Diff and Other	810.3	310.7	914.3	425.2	173.4	289.9	477.1	545.1	637.8	390.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	394.7	532.7	547.8	404.4	552.2	622.7	904.7	679.4	606.5	562.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001414

Facility Name ALTAGAS PARKLAND

Facility Lic # 1807

Facility Operator A0TK AOP

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	202,740.2	186,618.8	172,127.6	154,354.7	133,689.3	122,330.1	144,980.3	158,798.9	147,947.4	144,685.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	206,818.2	182,310.9	167,479.3	148,116.3	130,186.9	116,971.2	140,750.3	156,156.9	144,237.6	141,946.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	492.4	909.5	1,029.6	1,580.5	2,149.6	425.5	1,265.6	1,090.1	1,839.4
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,587.4	1,433.6	1,432.1	1,354.6	1,166.5	1,186.5	1,230.7	1,248.8	1,197.8	1,203.4
Fuel	133.6	127.1	131.2	1,295.9	1,407.5	1,555.5	1,527.0	1,323.3	1,393.1	1,240.6
Flared	1.1	0.0	0.0	0.0	1.4	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	21.9	5.5	8.1	0.5	73.5	43.2	37.1	96.3
Diff and Other	-5,800.1	2,254.8	2,153.6	2,552.8	-661.6	466.8	973.3	-1,238.9	-8.3	-1,640.6
<b>Process and Frac</b>										
Pentanes Plus	7,715.2	6,968.3	6,961.1	6,583.8	5,668.6	5,766.4	5,981.5	6,069.0	5,822.5	5,822.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001418

Facility Name ANTE CREEK 10-4-66-23W5

Facility Lic # 14558

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	35,622.0	42,710.6	53,682.1	63,264.8	100,870.7	119,722.9	105,740.0	90,304.6	68,883.2	61,859.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	32,231.1	39,566.3	48,152.9	59,955.5	97,362.4	112,495.7	96,696.1	83,871.1	63,657.4	57,000.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	998.7	983.5	1,437.3	1,710.8	2,174.7	2,997.6	3,134.9	3,084.3	2,733.4	2,627.8
Fuel	3,072.4	2,697.0	3,121.1	3,233.9	5,128.6	5,802.7	5,429.1	4,625.5	4,010.0	3,508.2
Flared	45.4	89.3	47.6	159.7	486.5	121.8	103.6	183.8	76.6	82.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	119.3	0.0	0.0
Diff and Other	-725.6	-625.5	923.2	-1,795.1	-4,281.5	-1,694.9	376.3	-1,579.4	-1,594.2	-1,359.4
<b>Process and Frac</b>										
Pentanes Plus	136.7	111.7	81.5	31.1	109.7	4.1	0.6	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	4,143.4	4,117.3	6,011.9	7,192.8	9,115.1	12,516.9	12,998.7	12,803.5	11,307.6	10,767.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001419

Facility Name BURLINGTON KILLAM NORTH

Facility Lic # 9653

Facility Operator A74Y TIDEWATER

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	109,571.5	76,990.1	58,816.9	44,878.4	58,578.7	69,406.0	66,859.4	58,893.4	42,332.7	42,886.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	104,450.3	72,371.3	55,639.9	42,408.7	56,339.0	65,609.4	63,785.6	56,172.1	39,616.8	40,576.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	9.5	24.3	31.1	40.8	34.7	50.6	20.9	20.5	53.0	59.2
Fuel	5,180.6	4,135.7	3,273.8	2,514.5	2,916.4	3,527.7	3,261.8	2,864.1	2,286.1	2,176.2
Flared	16.3	2.8	6.5	3.6	1.8	0.8	0.0	0.7	8.4	0.0
Vented	0.0	0.0	0.0	0.0	7.7	68.9	16.6	43.7	7.4	1.7
Diff and Other	-85.2	456.0	-134.4	-89.2	-720.9	148.6	-225.5	-207.7	361.0	73.2
<b>Process and Frac</b>										
Pentanes Plus	45.6	118.3	151.5	198.4	168.7	246.5	101.7	99.4	258.4	286.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001421

Facility Name BONAVIDA BLOOD

Facility Lic # 160

Facility Operator A5TT

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>	SHUTIN	SHUTIN	SHUTIN	SHUTIN						
Alberta Facilities										
Non-Alberta Facilities										
<b>Dispositions</b>										
Battery										
Gas Gathering										
Gas Plant										
Injection Facility										
Meter Station										
Other										
AB Commercial										
AB Industrial										
AB Residential										
AB Elec.Gen.										
<b>Shrinkage</b>										
Acid Gas										
Other products										
Fuel										
Flared										
Vented										
Diff and Other										
<b>Process and Frac</b>										
Pentanes Plus										
Propane										
Butanes										
Ethane										
NGL										
Sulphur										
Sulp Cls Inv										

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001423

Facility Name STAR SWAN HILLS

Facility Lic # 31225

Facility Operator OG30 ARC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	4,207.7	3,526.1	3,062.1	3,299.7	1,772.7	1,956.2	0.0	0.0	0.0	0.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	38.2	118.3	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	3,216.3	2,497.5	2,359.7	2,527.4	1,394.2	1,382.6	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	885.0	642.8	474.4	494.0	316.4	342.6	0.0	0.0	0.0	0.0
Fuel	286.0	231.3	171.6	268.5	153.0	21.5	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-179.6	154.5	56.4	9.8	-129.1	91.2	0.0	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	3,511.4	2,537.2	1,910.5	1,966.6	1,271.4	1,391.5	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001424

Facility Name AEC HILL

Facility Lic # 22199

Facility Operator A73W

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>								SHUTIN	SHUTIN	
Alberta Facilities	8,113.9	17,814.8	19,005.5	13,232.9	15,748.7	14,788.7	13,515.1	8,701.8	2,859.2	9,399.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	7,181.3	15,747.6	18,398.0	12,626.1	15,514.6	14,143.2	12,963.8	8,244.9	2,787.8	9,227.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	24.4	55.4	67.8	42.1	38.4	46.1	38.7	24.6	7.3	9.0
Fuel	0.0	152.1	314.2	147.7	29.5	292.8	272.5	0.0	0.0	7.8
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	26.0	0.0	0.0	0.0	1.7	3.0	0.0	0.0	0.0
Diff and Other	908.2	1,833.7	225.5	417.0	166.2	304.9	237.1	432.3	64.1	155.1
<b>Process and Frac</b>										
Pentanes Plus	118.6	269.1	329.4	204.4	186.8	224.2	188.0	119.2	35.7	43.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001425

Facility Name PENGROWTH MKWAN 102/09-21-038-23W4

Facility Lic # 6609

Facility Operator A7H2 SOC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	5,339.5	7,327.3	7,480.7	7,017.6	6,151.5	4,593.6	4,014.3	3,218.8	3,297.8	3,094.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	45.5	106.8
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	4,815.8	6,442.1	6,888.6	6,477.1	5,542.8	4,095.5	3,319.5	2,593.7	2,743.8	2,455.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	67.1	245.8	212.4	194.1	160.5	152.7	145.6	124.0	126.6	122.5
Fuel	314.6	443.5	480.6	306.7	370.8	377.2	294.9	373.6	292.8	297.1
Flared	19.7	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	69.1	6.3	8.6	0.0	0.0	2.0	0.0	0.0	0.0	0.0
Diff and Other	53.2	185.6	-109.5	39.7	77.4	-33.8	254.3	127.5	89.1	112.6
<b>Process and Frac</b>										
Pentanes Plus	327.5	14.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	1,000.3	892.4	815.4	677.5	642.9	611.1	521.4	531.6	502.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001429

Facility Name TARRAGON SWALWELL

Facility Lic # 4023

Facility Operator A1H9 EMBER

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	133,474.5	127,659.3	126,801.2	101,889.1	111,017.7	99,101.4	86,145.5	81,274.8	72,883.3	69,823.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	3,019.6	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	126,247.0	116,783.9	117,862.3	96,317.5	103,507.8	91,835.6	79,845.7	75,652.9	67,604.4	62,624.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,771.6	1,694.0	1,409.9	1,293.8	1,349.2	1,380.4	1,132.5	967.8	786.1	748.9
Fuel	5,424.2	5,899.9	6,503.3	5,445.3	3,439.7	5,341.4	4,649.3	4,505.4	4,022.9	3,807.3
Flared	37.3	107.8	62.1	170.7	20.3	14.5	1.2	4.5	4.2	9.7
Vented	0.0	0.0	0.0	0.0	0.0	11.8	19.2	2.0	0.0	0.0
Diff and Other	-5.6	3,173.7	963.6	-1,338.2	-318.9	517.7	497.6	142.2	465.7	2,632.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	7.0	7.6	10.1	9.0	13.3	22.5	25.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	7,742.2	7,460.8	6,186.4	5,700.3	5,915.7	6,063.7	5,011.9	4,280.7	3,507.7	3,322.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001434

Facility Name PANCDN HUSSAR

Facility Lic # 3473

Facility Operator 0026 ECA

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	477,330.4	394,023.6	414,754.8	487,310.2	405,219.6	246,108.4	201,500.4	207,548.7	201,799.6	217,736.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	72.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	449.4	766.5
Gas Gathering	0.0	0.0	0.0	0.0	400,969.7	237,909.8	196,721.2	206,124.3	197,946.7	214,869.1
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	463,901.8	382,065.7	400,327.7	478,845.9	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	2,180.5	1,794.0	1,726.8	1,600.4	1,649.2	1,724.7	1,540.9	1,197.0	1,373.0	2,057.4
Fuel	5,643.3	4,287.7	3,835.9	3,872.5	791.7	797.9	523.6	491.9	5,864.5	7,587.4
Flared	33.0	26.7	106.3	20.7	31.0	46.7	80.4	9.6	22.1	8.2
Vented	0.0	0.0	0.0	0.0	0.0	1.8	5.0	8.0	44.9	2.0
Diff and Other	5,499.6	5,849.5	8,758.1	2,970.7	1,778.0	5,627.5	2,629.3	-282.1	-3,901.0	-7,553.9
<b>Process and Frac</b>										
Pentanes Plus	2,270.8	2,487.3	2,512.0	2,628.0	2,502.1	1,920.6	1,966.7	2,423.0	2,468.5	3,053.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	6,899.6	5,238.9	4,861.4	4,170.6	4,494.2	5,251.7	4,547.4	2,866.2	3,551.2	5,912.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001436

Facility Name CONOCO JOARVIE

Facility Lic # 13820

Facility Operator 0AW4 PARA

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>								SHUTIN	SHUTIN	SHUTIN
Alberta Facilities	17,086.1	12,031.4	10,688.6	8,076.5	2,406.6	0.0	0.0	0.0		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	15,508.4	10,569.4	9,318.9	6,635.4	1,841.4	0.0	0.0	0.0		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	11.9	7.6	10.8	7.3	1.7	0.0	0.0	0.0		
Fuel	1,616.0	1,438.7	1,298.6	1,161.0	494.4	0.0	0.0	0.0		
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other	-50.2	15.7	60.3	272.8	69.1	0.0	0.0	0.0		
<b>Process and Frac</b>										
Pentanes Plus	57.4	37.0	52.8	35.6	8.4	0.0	0.0	0.0		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001438

Facility Name STANMORE 11-16-30-10W4

Facility Lic # 4072

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	6,974.1	6,353.0	5,365.8	5,498.4	1,176.3					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0					
Gas Gathering	0.0	0.0	0.0	0.0	0.0					
Gas Plant	0.0	0.0	0.0	0.0	0.0					
Injection Facility	0.0	0.0	0.0	0.0	0.0					
Meter Station	5,521.1	4,939.0	3,865.2	4,008.2	935.6					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0					
Other products	7.6	0.0	0.0	0.0	0.0					
Fuel	1,131.4	1,092.8	1,130.6	1,098.3	196.8					
Flared	20.2	69.8	37.0	21.9	5.1					
Vented	1.7	0.0	0.0	0.0	0.0					
Diff and Other	292.1	251.4	333.0	370.0	38.8					
<b>Process and Frac</b>										
Pentanes Plus	36.8	0.0	0.0	0.0	0.0					
Propane	0.0	0.0	0.0	0.0	0.0					
Butanes	0.0	0.0	0.0	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	0.0	0.0	0.0	0.0	0.0					
Sulphur	0.0	0.0	0.0	0.0	0.0					
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001439

Facility Name THUNDER FENN BIG VALLEY

Facility Lic # 5076

Facility Operator A1H9 EMBER

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	61,310.7	56,158.7	48,198.6	43,213.1	40,434.3					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0					
Gas Gathering	0.0	0.0	0.0	0.0	0.0					
Gas Plant	0.0	0.0	0.0	0.0	0.0					
Injection Facility	0.0	0.0	0.0	0.0	0.0					
Meter Station	59,181.2	53,311.3	45,498.5	39,529.5	37,172.1					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0					
Other products	0.0	0.0	0.0	0.0	0.0					
Fuel	3,387.3	3,702.6	3,753.5	3,302.2	2,382.6					
Flared	399.5	91.7	82.9	56.1	643.2					
Vented	0.0	0.0	0.0	0.0	0.0					
Diff and Other	-1,657.3	-946.9	-1,136.3	325.3	236.4					
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0					
Propane	0.0	0.0	0.0	0.0	0.0					
Butanes	0.0	0.0	0.0	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	0.0	0.0	0.0	0.0	0.0					
Sulphur	0.0	0.0	0.0	0.0	0.0					
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001440

Facility Name ENERMARK CHIGWELL

Facility Lic # 9025

Facility Operator A1H9 EMBER

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	17,818.1	15,523.9	13,644.5	11,517.4	11,466.2	10,041.6	9,418.0	8,402.5	8,068.1	1,310.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	16,744.3	14,412.1	12,589.3	10,689.5	10,347.9	9,043.7	8,311.2	7,542.3	7,280.3	1,101.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	384.4	309.8	266.4	221.9	241.4	176.5	156.7	133.2	131.3	32.0
Fuel	1,104.8	828.5	593.7	583.6	634.6	481.2	552.0	557.7	404.8	103.1
Flared	5.7	278.0	325.5	0.0	0.0	0.0	0.0	0.1	0.0	2.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.5
Diff and Other	-421.1	-304.5	-130.4	22.4	242.3	340.2	398.1	169.2	251.7	70.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,650.6	1,341.2	1,161.5	977.3	1,024.2	776.6	688.4	580.0	572.3	131.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001445

Facility Name PENN WEST PEMBINA

Facility Lic # 9753

Facility Operator A5TT TAC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	28,282.4	26,580.7	25,112.8	28,615.8	33,804.0	36,665.0	35,358.3	37,701.5	72,599.0	104,261.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	128.5	128.4	398.1	534.8	172.7	128.1	128.1	63.5	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	24,393.9	22,719.8	20,977.0	23,904.8	29,328.6	31,644.5	30,691.4	32,543.7	65,729.4	95,216.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0
Other products	964.9	878.4	909.1	1,058.7	1,327.1	1,497.9	1,466.1	1,602.1	2,370.8	3,562.3
Fuel	1,827.9	1,847.4	1,545.8	1,604.3	2,291.5	2,425.3	2,186.0	2,218.4	3,939.0	4,975.2
Flared	23.2	39.2	95.1	6.8	142.1	152.2	76.5	34.4	23.8	510.5
Vented	0.0	0.0	38.2	5.3	7.7	5.0	3.6	1.6	11.1	0.0
Diff and Other	944.0	967.5	1,149.5	1,501.1	534.3	812.0	806.6	1,237.8	524.8	-2.8
<b>Process and Frac</b>										
Pentanes Plus	1,654.9	1,477.0	1,308.0	1,477.1	1,301.7	1,360.4	1,085.9	1,110.8	2,024.0	3,382.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	2,509.0	2,307.8	2,560.2	3,030.1	4,262.7	4,980.4	5,124.2	5,650.1	7,986.4	11,579.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001456

Facility Name HARVEST GILBY 10-34

Facility Lic # 8246

Facility Operator OZOH HARVEST

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	98,674.4	78,539.7	60,195.2	70,752.1	62,684.0	43,642.6	33,490.5	29,724.6	27,217.6	25,036.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.7	14.3
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	95,730.0	75,919.5	57,075.6	65,125.2	59,359.4	41,517.2	31,056.4	26,413.0	24,424.3	22,110.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,508.0	1,353.2	1,349.7	2,200.3	2,524.8	1,901.2	1,597.5	1,257.4	1,187.9	1,227.9
Fuel	2,467.1	2,894.1	2,107.7	442.6	0.0	0.0	0.0	2,037.3	1,785.0	1,686.1
Flared	258.0	1.3	11.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	4.9	68.3	13.8	19.8	28.0
Diff and Other	-1,288.7	-1,628.4	-348.9	2,984.0	799.8	219.3	768.3	3.1	-203.1	-30.7
<b>Process and Frac</b>										
Pentanes Plus	410.0	569.5	384.0	252.7	427.3	386.3	166.5	187.8	179.2	144.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	6,012.8	5,288.5	5,435.8	9,136.8	10,116.6	7,546.4	6,548.8	5,218.4	4,896.0	4,976.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001457

Facility Name KANEX GRAND PRIX SCANDIA

Facility Lic # 1978

Facility Operator A50K SUCSSRSC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	3,651.5	2,801.5	1,743.9	0.0	0.0					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0					
Gas Gathering	0.0	0.0	0.0	0.0	0.0					
Gas Plant	0.0	0.0	0.0	0.0	0.0					
Injection Facility	0.0	0.0	0.0	0.0	0.0					
Meter Station	2,408.5	1,601.4	1,053.7	0.0	0.0					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0					
Other products	10.2	3.9	2.3	0.0	0.0					
Fuel	934.2	966.5	686.4	0.0	0.0					
Flared	1.0	150.0	0.0	0.0	0.0					
Vented	0.0	0.0	0.0	0.0	0.0					
Diff and Other	297.6	79.7	1.5	0.0	0.0					
<b>Process and Frac</b>										
Pentanes Plus	49.5	18.8	11.3	0.0	0.0					
Propane	0.0	0.0	0.0	0.0	0.0					
Butanes	0.0	0.0	0.0	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	0.0	0.0	0.0	0.0	0.0					
Sulphur	0.0	0.0	0.0	0.0	0.0					
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001461

Facility Name PARAMOUNT LEGEND

Facility Lic # 17585

Facility Operator A28L ATH

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>		SHUTIN	SHUTIN	SHUTIN						
Alberta Facilities	152,432.0	119,862.9	769.6	137.5						
Non-Alberta Facilities	0.0	0.0	0.0	0.0						
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0						
Gas Gathering	0.0	0.0	0.0	0.0						
Gas Plant	0.0	0.0	0.0	0.0						
Injection Facility	0.0	0.0	0.0	0.0						
Meter Station	126,351.4	98,622.5	0.0	0.0						
Other	0.0	0.0	0.0	0.0						
AB Commercial	0.0	0.0	0.0	0.0						
AB Industrial	0.0	0.0	0.0	0.0						
AB Residential	0.0	0.0	0.0	0.0						
AB Elec.Gen.	0.0	0.0	0.0	0.0						
<b>Shrinkage</b>										
Acid Gas	4,302.8	4,282.9	0.0	0.0						
Other products	0.0	0.0	0.0	0.0						
Fuel	10,472.6	10,161.5	769.6	137.5						
Flared	42.6	2.9	0.0	0.0						
Vented	0.0	0.0	0.0	0.0						
Diff and Other	11,262.6	6,793.1	0.0	0.0						
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0						
Propane	0.0	0.0	0.0	0.0						
Butanes	0.0	0.0	0.0	0.0						
Ethane	0.0	0.0	0.0	0.0						
NGL	0.0	0.0	0.0	0.0						
Sulphur	0.0	0.0	0.0	0.0						
Sulp Cls Inv	0.0	0.0	0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001464

Facility Name PROVIDENT CRAIGMYLE

Facility Lic # 4323

Facility Operator A5EB MARQUEE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	20,629.2	18,538.8	17,481.0	14,773.8	11,547.6	24,547.2	39,642.4	48,540.0	34,660.4	39,998.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	17,698.0	16,401.5	15,879.9	13,276.1	10,217.3	21,099.2	36,559.2	44,214.5	31,190.6	36,806.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	238.8	813.5	1,292.9	1,188.1	1,097.3
Fuel	1,698.2	1,360.7	1,414.8	1,470.2	1,267.5	2,364.3	2,799.8	3,201.5	2,401.5	2,810.7
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	177.7	77.2	5.2
Diff and Other	1,233.0	776.6	186.3	27.5	62.8	844.9	-530.1	-346.6	-197.0	-721.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	1,015.4	3,432.5	5,409.0	4,985.1	4,570.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001467

Facility Name SURGE WILLES DEN GR 08-29-040-06W5 GP

Facility Lic # 8264

Facility Operator 0YK4 SURGE ENERGY

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>		SHUTIN	SHUTIN							
Alberta Facilities	3,102.2	1,293.4	4,254.2	8,580.7	8,451.8	5,119.7	6,722.1	5,637.6	4,750.7	4,721.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	2,682.4	1,274.9	3,994.6	8,332.2	8,033.8	4,965.4	6,522.1	5,527.6	4,769.5	4,590.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	126.6	67.2	106.7	301.5	338.4	222.7	242.8	269.9	214.6	221.0
Fuel	0.0	0.0	0.0	0.0	2.5	0.0	0.0	3.3	15.7	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	293.2	-48.7	152.9	-53.0	77.1	-68.4	-42.8	-163.2	-249.1	-89.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	525.0	315.1	417.8	1,170.7	1,320.6	868.8	997.5	1,097.8	882.9	907.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001468

Facility Name BURLINGTON NORRIS (MUNDARE)

Facility Lic # 12237

Facility Operator A74Y TIDEWATER

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	91,232.6	66,017.8	53,113.3	43,088.4	36,498.6	29,914.3	24,482.5	20,339.2	11,366.6	14,133.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	371.8
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	86,512.7	59,437.2	48,863.8	39,937.0	33,912.9	27,033.0	21,711.5	17,870.6	9,153.5	11,847.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	59.2	37.0	31.2	47.7	61.6	38.8	32.9	23.2	15.3	25.6
Fuel	2,614.8	2,364.4	1,958.7	1,745.0	1,713.6	1,729.6	1,820.9	1,907.9	1,823.1	1,746.7
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	19.3	21.3	7.2	22.5	37.9	50.2	12.2	14.0	0.0
Diff and Other	2,045.9	4,159.9	2,238.3	1,351.5	788.0	1,075.0	867.0	525.3	360.7	141.8
<b>Process and Frac</b>										
Pentanes Plus	287.3	179.5	151.1	231.9	300.0	188.9	159.5	112.3	73.9	123.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001477

Facility Name APACHE WILLESDEN GREEN

Facility Lic # 23558

Facility Operator OAW4 PARA

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	183,838.2	150,936.3	134,695.6	129,539.3	143,393.6	129,044.2	139,273.2	118,268.1	161,592.7	153,850.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	170,528.1	138,771.9	121,231.3	118,700.5	130,108.1	117,636.6	124,482.5	102,888.1	148,168.2	135,635.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	781.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	8,905.3	9,972.0	8,536.1	8,218.8	9,074.3	8,213.9	8,197.0	7,650.3	8,229.5	8,121.7
Fuel	3,503.6	3,567.5	3,583.5	3,510.5	3,710.1	4,214.2	4,298.2	4,209.1	4,600.7	4,344.3
Flared	33.4	29.8	16.6	3.2	4.2	5.9	11.6	8.5	5.9	4.9
Vented	0.0	0.0	0.0	0.0	8.5	2.4	0.0	0.0	0.3	0.1
Diff and Other	867.8	-1,404.9	1,328.1	-893.7	488.4	-1,028.8	2,283.9	3,512.1	588.1	4,962.9
<b>Process and Frac</b>										
Pentanes Plus	13,341.0	12,836.5	10,224.6	10,564.6	12,685.7	11,233.1	11,785.3	13,504.8	15,041.0	13,887.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	24,157.4	28,352.4	24,927.1	23,084.8	24,591.6	22,532.1	21,992.3	18,854.8	20,093.5	20,316.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001480

Facility Name EYREMORE 1-18-17-18w4

Facility Lic # 2226

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	131,207.3	120,980.4	96,943.4	94,504.8	75,505.3	71,579.0	62,209.0	57,223.3	48,673.2	48,589.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	894.8	1,089.8	1,046.6	1,104.5	1,158.8	981.4	822.0	739.9	658.6	641.4
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	123,343.9	114,802.9	92,265.0	88,986.4	70,778.8	68,269.9	59,258.7	54,153.4	46,714.5	47,552.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	882.0	832.8	682.6	643.3	613.5	625.4	558.8	526.6	429.3	387.2
Fuel	2,287.8	2,214.5	1,746.4	1,693.1	1,484.5	1,437.1	1,975.4	2,607.4	1,723.4	757.7
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	225.6	245.1	274.8	349.9	105.5	99.9	88.5	174.1	212.6	67.0
Diff and Other	3,573.2	1,795.3	928.0	1,727.6	1,364.2	165.3	-494.4	-978.1	-1,065.2	-816.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.9	7.3	4.0	0.0	1.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	3,962.8	3,765.9	3,042.9	2,918.7	2,737.3	2,754.5	2,455.1	2,306.1	1,933.6	1,750.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001494

Facility Name CABRE JOARCAM

Facility Lic # Not Licenced

Facility Operator A5RD ENERPLUS CORP

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	23,888.3	28,354.1	22,398.2	16,010.0	1,909.4					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
<b>Dispositions</b>										
Battery	531.9	390.5	209.9	171.7	53.4					
Gas Gathering	0.0	0.0	0.0	0.0	0.0					
Gas Plant	0.0	0.0	0.0	0.0	0.0					
Injection Facility	11.8	0.0	0.0	0.0	0.0					
Meter Station	21,237.3	26,056.5	20,272.7	13,734.4	1,529.4					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0					
Other products	150.4	148.5	131.5	108.8	24.4					
Fuel	1,400.1	1,282.6	980.9	1,501.3	132.5					
Flared	19.6	20.0	11.3	4.5	0.3					
Vented	0.0	0.0	0.0	0.0	0.0					
Diff and Other	537.2	456.0	791.9	489.3	169.4					
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0					
Propane	0.0	0.0	0.0	0.0	0.0					
Butanes	0.0	0.0	0.0	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	672.2	683.8	598.3	484.5	108.5					
Sulphur	0.0	0.0	0.0	0.0	0.0					
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001495

Facility Name SIGNALTA PEMBINA

Facility Lic # 11693

Facility Operator 0R89

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	0.0	0.0	0.0							
Non-Alberta Facilities	0.0	0.0	0.0							
<b>Dispositions</b>										
Battery	0.0	0.0	0.0							
Gas Gathering	0.0	0.0	0.0							
Gas Plant	0.0	0.0	0.0							
Injection Facility	0.0	0.0	0.0							
Meter Station	0.0	0.0	0.0							
Other	0.0	0.0	0.0							
AB Commercial	0.0	0.0	0.0							
AB Industrial	0.0	0.0	0.0							
AB Residential	0.0	0.0	0.0							
AB Elec.Gen.	0.0	0.0	0.0							
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0							
Other products	0.0	0.0	0.0							
Fuel	0.0	0.0	0.0							
Flared	0.0	0.0	0.0							
Vented	0.0	0.0	0.0							
Diff and Other	0.0	0.0	0.0							
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0							
Propane	0.0	0.0	0.0							
Butanes	0.0	0.0	0.0							
Ethane	0.0	0.0	0.0							
NGL	0.0	0.0	0.0							
Sulphur	0.0	0.0	0.0							
Sulp Cls Inv	0.0	0.0	0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001497

Facility Name MED LODGE 10-33-052-21 W5 GP

Facility Lic # 12197

Facility Operator 0039 ROGCI

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	91,784.9	106,780.9	98,224.6	98,838.0	106,539.0	94,714.1	76,929.3	102,430.4	88,127.4	53,029.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	86,459.9	99,820.1	91,118.4	92,965.6	98,211.8	87,079.5	72,601.9	96,856.1	80,747.6	48,513.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	3,201.5	2,688.7	2,613.2	2,351.3	2,397.9	2,043.2	1,796.7	1,807.6	1,550.6	1,166.2
Fuel	2,813.5	3,153.9	2,736.0	3,589.2	3,651.3	3,224.0	2,953.5	2,861.9	2,492.8	1,708.5
Flared	246.2	36.8	23.3	10.4	6.5	6.2	12.2	19.7	3.8	2.9
Vented	0.0	0.0	0.0	0.0	0.0	0.1	0.6	0.0	0.0	23.7
Diff and Other	-936.2	1,081.4	1,733.7	-78.5	2,271.5	2,361.1	-435.6	885.1	3,332.6	1,614.9
<b>Process and Frac</b>										
Pentanes Plus	8,565.1	8,427.5	7,957.2	7,792.3	7,801.3	6,767.2	5,496.2	6,042.9	4,795.2	3,267.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	6,242.5	4,130.3	4,158.9	3,196.1	3,369.2	2,736.5	2,780.5	2,282.6	2,344.1	2,009.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001499

Facility Name CYPRESS FARROW

Facility Lic # 2861

Facility Operator A2TG TQN

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	69,310.9	66,603.3	74,806.5	63,396.2	83,139.7	62,872.7	49,020.2	39,672.4	38,796.4	34,804.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	64,539.5	59,813.8	68,515.4	58,910.6	77,728.5	59,066.3	44,561.3	36,057.7	36,979.3	34,110.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	245.2	248.9	486.4	504.9	1,063.1	659.0	1,047.7	467.1	481.9	472.4
Fuel	2,665.8	2,730.3	2,625.1	2,484.8	2,773.4	2,582.5	2,276.4	2,080.8	1,896.5	1,802.8
Flared	0.0	11.2	0.0	0.4	5.1	2.1	2.9	2.8	0.9	3.1
Vented	68.6	53.7	62.5	10.1	0.3	0.2	1.9	0.0	0.0	0.0
Diff and Other	1,791.8	3,745.4	3,117.1	1,485.4	1,569.3	562.6	1,130.0	1,064.0	-562.2	-1,584.9
<b>Process and Frac</b>										
Pentanes Plus	643.7	311.4	252.6	192.7	170.6	44.2	48.0	24.5	52.9	10.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	510.7	853.9	1,933.2	2,080.1	4,537.7	2,868.9	4,318.8	2,010.4	2,060.7	2,039.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001504

Facility Name APL EDSON

Facility Lic # 12336

Facility Operator A6L2

COGI

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	19,858.0	14,325.2	13,251.5	11,622.9	14,083.2	12,878.9	1,576.0			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	16,044.4	11,909.8	11,415.6	9,919.0	12,638.9	12,420.5	1,372.7			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other products	363.9	336.1	287.5	285.1	269.4	355.4	48.3			
Fuel	2,503.7	1,574.8	1,395.8	1,033.3	883.8	843.9	168.6			
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Diff and Other	946.0	504.5	152.6	385.5	291.1	-740.9	-13.6			
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	1,656.8	1,523.0	1,324.1	1,293.3	1,221.1	1,593.7	239.6			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001507

Facility Name BYEMOOR 8-32-34-17w4

Facility Lic # 4694

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	28,207.2	26,763.4	25,643.1	23,060.7	22,033.8	16,130.0	14,186.5	13,334.9	11,085.6	10,463.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	26,092.6	24,462.9	23,629.4	21,016.7	20,428.5	14,663.7	12,870.5	12,042.8	9,782.5	8,945.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	43.9	65.0	139.3	73.7	84.9	25.7	20.7	4.4	5.8	3.7
Fuel	1,573.6	1,581.8	1,487.3	1,517.2	1,276.2	1,008.9	939.3	923.4	1,091.3	1,191.0
Flared	13.5	0.0	3.7	5.6	1.1	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.9	11.1	7.4
Diff and Other	483.6	653.7	383.4	447.5	243.1	431.7	356.0	349.4	194.9	315.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	203.1	294.9	568.2	330.8	384.2	116.6	92.2	22.4	29.8	18.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001511

Facility Name EDSON WEST 1-24-52-20W5

Facility Lic # 12193

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	338,470.7	308,963.0	287,534.1	284,878.6	309,848.1	306,016.0	297,248.9	316,121.7	308,195.6	313,629.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	307,977.4	279,228.3	257,766.3	252,327.6	280,581.0	271,840.1	267,589.9	285,335.3	278,215.7	283,027.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	19,134.8	17,922.6	17,023.1	17,197.9	16,281.0	15,177.8	14,195.1	15,455.8	15,467.7	16,473.2
Fuel	14,173.4	13,252.3	12,638.9	12,519.1	13,317.9	12,607.2	12,798.0	13,378.0	13,080.1	13,008.4
Flared	301.3	249.6	183.9	35.0	34.2	22.1	33.0	17.5	11.5	34.4
Vented	0.0	0.0	0.0	210.6	243.9	89.0	150.9	113.2	72.3	0.0
Diff and Other	-3,116.2	-1,689.8	-78.1	2,588.4	-609.9	6,279.8	2,482.0	1,821.9	1,348.3	1,086.5
<b>Process and Frac</b>										
Pentanes Plus	32,774.5	26,829.6	27,112.0	29,830.2	27,443.1	23,829.0	23,296.0	26,070.0	24,440.0	26,360.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	48,717.2	48,959.5	45,040.7	43,509.9	41,716.8	40,406.0	36,860.2	39,791.6	41,721.9	43,178.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001516

Facility Name PENN WEST CRYSTAL

Facility Lic # 9912

Facility Operator A2PH JOURNEY

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	20,187.3	18,002.8	16,250.8	23,993.7	11,997.6	8,715.7	18,198.5	22,688.0	15,805.1	25,656.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	109.8	203.2	243.6
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	16,164.5	14,089.8	12,904.4	20,288.2	8,978.3	6,772.7	16,401.5	19,439.2	13,243.5	21,961.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	735.9	670.1	659.0	1,075.1	788.4	623.8	683.2	664.4	401.0	539.2
Fuel	1,323.6	1,338.6	1,161.1	1,678.1	2,365.4	1,529.3	1,325.9	2,208.4	1,747.4	2,081.2
Flared	0.0	39.2	27.7	33.9	0.1	0.0	0.0	0.0	76.6	102.7
Vented	0.0	1.8	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,963.3	1,863.3	1,497.2	918.4	-134.6	-210.1	-212.1	266.2	133.4	728.8
<b>Process and Frac</b>										
Pentanes Plus	363.5	530.9	364.8	547.7	300.0	771.0	144.7	0.0	110.6	442.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	2,694.5	2,284.4	2,431.2	4,018.1	3,043.5	1,937.1	2,763.8	2,867.3	1,650.3	1,916.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001517

Facility Name Orlen Lochend 05-11 GP

Facility Lic # 4052

Facility Operator A2DE OUC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	16,948.9	16,692.1	23,397.4	30,471.8	58,100.5	144,149.3	180,656.1	159,992.4	122,109.6	101,472.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	13,479.0	13,475.4	20,331.8	26,681.1	52,833.8	134,690.8	174,171.3	157,367.6	119,688.2	98,716.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	723.8	682.8	738.0	833.7	1,281.8	5,766.1	7,174.1	6,465.1	5,549.5	5,549.5
Fuel	1,012.0	1,558.4	1,917.2	2,292.0	3,575.7	2,926.0	667.4	0.0	214.6	284.8
Flared	0.0	0.0	0.0	52.8	215.6	293.3	322.7	45.3	85.0	13.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.3	22.1
Diff and Other	1,734.1	975.5	410.4	612.2	193.6	473.1	-1,679.4	-3,885.6	-3,434.0	-3,113.6
<b>Process and Frac</b>										
Pentanes Plus	4.9	12.6	80.0	43.6	97.4	67.3	12.7	7.6	0.3	26.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	3,007.6	2,886.7	3,003.4	3,523.4	5,303.8	23,605.9	29,118.5	26,389.5	22,882.7	22,431.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001518

Facility Name CRAIGMYLE 13-32-31-17W4

Facility Lic # 4214

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	13,690.6	5,587.2								
Non-Alberta Facilities	0.0	0.0								
<b>Dispositions</b>										
Battery	0.0	0.0								
Gas Gathering	0.0	0.0								
Gas Plant	0.0	0.0								
Injection Facility	0.0	0.0								
Meter Station	12,761.6	5,079.6								
Other	0.0	0.0								
AB Commercial	0.0	0.0								
AB Industrial	0.0	0.0								
AB Residential	0.0	0.0								
AB Elec.Gen.	0.0	0.0								
<b>Shrinkage</b>										
Acid Gas	0.0	0.0								
Other products	49.5	31.8								
Fuel	1,074.9	411.2								
Flared	53.9	12.2								
Vented	0.0	0.0								
Diff and Other	-249.3	52.4								
<b>Process and Frac</b>										
Pentanes Plus	32.7	22.8								
Propane	0.0	0.0								
Butanes	0.0	0.0								
Ethane	0.0	0.0								
NGL	191.2	120.3								
Sulphur	0.0	0.0								
Sulp Cls Inv	0.0	0.0								

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001519

Facility Name GHOST PINE 4-18-32-22w4

Facility Lic # 4347

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	30,221.0	21,256.9	22,093.9	20,724.0	18,028.2	19,256.6	14,343.8	11,606.1	9,467.3	9,107.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	27,570.1	19,959.8	18,997.3	19,551.6	16,941.8	18,662.3	12,773.7	9,641.3	7,644.7	6,904.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	545.5	282.0	42.0	367.0	325.0	246.5	183.6	103.5	47.0	138.1
Fuel	1,563.4	1,316.5	1,695.8	1,689.0	1,476.2	1,380.4	976.4	1,309.4	1,200.1	1,525.1
Flared	21.0	17.2	23.6	19.5	115.6	189.1	52.9	53.4	11.3	3.9
Vented	0.0	0.0	0.0	0.0	0.0	19.4	6.5	27.8	34.8	0.7
Diff and Other	521.0	-318.6	1,335.2	-903.1	-830.4	-1,241.1	350.7	470.7	529.4	535.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	2,331.6	1,170.9	177.3	1,599.8	1,377.1	1,066.7	790.2	442.9	214.3	632.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001522

Facility Name HAMBURG 12-29-96-11w6

Facility Lic # 17693

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	296,839.5	247,126.6	211,548.5	170,313.2	147,546.5	167,151.8	99,987.0			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	1,867.7	1,346.7	835.3	1,142.4	0.0	0.0	0.0			
Gas Gathering	2,580.8	2,352.4	1,868.1	0.0	687.5	605.0	300.0			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	282,463.2	227,628.5	184,697.8	146,620.9	130,463.9	150,312.0	91,401.5			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other products	3,301.4	3,047.8	2,440.6	2,025.2	1,768.0	1,894.3	1,424.2			
Fuel	7,163.4	9,569.4	7,916.8	9,308.5	7,348.6	8,538.1	4,933.0			
Flared	15.6	35.6	10.5	71.5	0.0	0.0	0.0			
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Diff and Other	-552.6	3,146.2	13,779.4	11,144.7	7,278.5	5,802.4	1,928.3			
<b>Process and Frac</b>										
Pentanes Plus	3,957.1	0.0	834.6	0.0	3,933.2	1,813.3	66.6			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	11,872.0	14,626.7	10,929.5	9,733.8	4,603.7	7,301.0	6,540.1			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001523

Facility Name ENDIANG GAS PLANT

Facility Lic # 20265

Facility Operator 0BP8 OBE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>			SHUTIN	SHUTIN						
Alberta Facilities	9,926.1	3,849.4	0.0							
Non-Alberta Facilities	0.0	0.0	0.0							
<b>Dispositions</b>										
Battery	0.0	0.0	0.0							
Gas Gathering	0.0	0.0	0.0							
Gas Plant	0.0	0.0	0.0							
Injection Facility	0.0	0.0	0.0							
Meter Station	8,646.5	3,132.7	0.0							
Other	0.0	0.0	0.0							
AB Commercial	0.0	0.0	0.0							
AB Industrial	0.0	0.0	0.0							
AB Residential	0.0	0.0	0.0							
AB Elec.Gen.	0.0	0.0	0.0							
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0							
Other products	49.1	13.3	0.0							
Fuel	1,432.3	475.3	0.0							
Flared	0.0	0.0	0.0							
Vented	0.0	0.0	0.0							
Diff and Other	-201.8	228.1	0.0							
<b>Process and Frac</b>										
Pentanes Plus	3.5	0.0	0.0							
Propane	0.0	0.0	0.0							
Butanes	0.0	0.0	0.0							
Ethane	0.0	0.0	0.0							
NGL	217.6	90.0	0.0							
Sulphur	0.0	0.0	0.0							
Sulp Cls Inv	0.0	0.0	0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001524

Facility Name MCLEOD RIVER 16-36 GAS PLANT

Facility Lic # 12825

Facility Operator A5YK VELVET

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	95,723.7	99,228.5	87,221.9	83,841.8	77,365.3	73,348.0	57,745.0	57,458.5	51,194.3	52,960.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	89,905.5	91,551.0	81,160.6	77,872.6	69,289.8	65,234.6	52,119.8	51,749.7	46,402.1	47,012.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	3,137.3	3,606.8	3,184.2	3,108.1	3,123.1	3,508.8	2,978.7	2,513.0	2,012.2	3,295.4
Fuel	3,315.2	3,546.5	3,096.8	2,837.0	3,093.2	3,826.4	2,916.9	2,759.6	2,422.3	3,106.7
Flared	5.2	4.8	6.8	6.1	1.2	5.5	9.4	7.7	5.9	3.0
Vented	0.5	0.0	0.0	0.0	0.0	0.0	0.0	9.1	9.2	2.5
Diff and Other	-640.0	519.4	-226.5	18.0	1,858.0	772.7	-279.8	419.4	342.6	-459.8
<b>Process and Frac</b>										
Pentanes Plus	655.0	536.3	566.9	507.5	416.4	146.2	76.3	1,234.7	1,777.9	6,013.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	12,633.9	14,662.7	12,846.2	12,574.9	12,742.4	14,498.1	12,387.2	9,482.2	6,927.8	8,533.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001527

Facility Name ALTAGAS PREVO

Facility Lic # 7258

Facility Operator A74Y TIDEWATER

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	221,081.8	217,274.5	177,863.8	145,950.3	122,683.2	109,483.0	98,295.4	85,095.2	66,236.8	63,202.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	274.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	203,726.9	200,265.6	164,403.9	134,272.0	115,457.9	102,825.2	92,792.7	80,314.4	61,611.0	58,778.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	4,995.0	5,523.6	4,799.7	4,392.3	4,000.7	3,973.3	3,518.2	3,080.0	2,899.5	2,634.0
Fuel	5,353.9	5,515.3	5,108.1	5,283.0	4,451.2	3,222.1	2,872.6	2,405.8	2,167.4	2,270.7
Flared	68.4	95.5	92.8	101.7	78.4	86.1	87.1	84.7	85.1	86.1
Vented	0.0	0.0	0.0	0.0	0.6	1.6	0.1	0.3	3.7	2.0
Diff and Other	6,663.6	5,874.5	3,459.3	1,901.3	-1,305.6	-625.3	-975.3	-790.0	-529.9	-568.0
<b>Process and Frac</b>										
Pentanes Plus	762.0	770.7	669.5	702.3	679.2	1,085.2	768.4	551.4	709.0	500.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	20,372.8	22,376.6	19,493.1	17,638.3	16,081.3	15,582.3	13,839.8	12,248.9	11,424.9	10,339.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001531

Facility Name MARATHON KAKWA

Facility Lic # 14074

Facility Operator 0R46 HUSKY

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	332,831.9	328,730.2	346,165.9	352,320.2	323,026.6	335,781.4	321,460.4	263,275.6	280,033.6	262,829.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	148,913.4	163,353.8	165,584.0	129,040.9	109,954.4	98,119.1	89,706.0	91,527.5	104,927.9	90,469.6
Meter Station	159,826.2	145,635.2	150,598.6	195,165.2	190,200.4	218,579.9	208,002.8	156,680.0	162,467.1	162,081.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	7,710.2	7,590.6	8,869.7	10,456.0	10,371.4	8,951.3	8,499.0	6,744.5	7,752.9	8,187.7
Fuel	5,582.2	5,660.2	4,891.7	6,012.9	6,101.5	7,038.0	6,397.4	5,769.6	5,383.1	5,314.2
Flared	77.1	93.6	57.3	61.1	277.5	31.6	70.2	77.5	92.6	60.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	10,722.8	6,396.8	16,164.6	11,584.1	6,121.4	3,061.5	8,785.0	2,476.5	-590.0	-3,284.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	31,502.9	30,993.3	36,035.8	42,312.6	41,833.7	36,458.9	34,728.0	27,576.7	31,921.3	33,217.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001532

Facility Name HADRIAN BERRY

Facility Lic # 3782

Facility Operator A5RX BEC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	25,507.3	23,291.5	19,997.8	15,287.8	12,429.6	10,388.0	12,318.2	13,379.7	4,256.7	0.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	25,113.5	22,356.7	19,246.0	15,270.9	12,429.6	10,215.9	12,269.8	12,947.5	3,756.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	84.6	66.8	57.2	36.0	32.7	37.9	66.6	104.5	33.0	0.0
Fuel	791.7	266.6	0.0	0.0	0.0	0.0	0.0	422.4	378.8	0.0
Flared	19.3	50.7	24.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	6.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-501.8	544.4	670.4	-19.1	-32.7	134.2	-18.2	-94.7	88.9	0.0
<b>Process and Frac</b>										
Pentanes Plus	411.0	324.4	277.6	175.1	159.1	185.3	323.2	507.9	160.4	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001534

Facility Name GLENCOE CHIGWELL

Facility Lic # 9026

Facility Operator ONM3 GLENCOE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	52,109.4	45,128.8	37,727.8	33,527.2	27,234.1	24,598.6	25,608.8	29,015.8	27,103.4	20,348.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	23.7	0.0	56.8	189.5	446.3	562.1
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,714.1	2,569.1	4,101.7
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	1,902.1	1,867.6	0.0	0.0
Meter Station	49,202.0	40,470.5	33,014.5	27,908.0	21,696.6	18,721.8	20,603.0	23,459.4	22,668.2	15,309.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	257.4	196.5	187.8	103.3	92.2	87.6	114.7	104.9	154.2	31.6
Fuel	1,438.2	1,266.8	2,092.8	3,287.7	3,670.6	5,233.7	2,533.8	1,269.7	1,335.6	420.3
Flared	36.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	212.0	0.0	0.0	31.8	9.7	6.5	1.1	0.0	0.7
Diff and Other	1,175.0	2,983.0	2,432.7	2,228.2	1,719.2	545.8	391.9	409.5	-70.0	-77.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	29.1	105.9	70.4	0.8	0.4	0.0	0.4	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,157.2	903.2	832.9	374.2	348.7	400.9	539.4	484.8	701.8	138.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001535

Facility Name MAJORVILLE 4-31-18-19w4

Facility Lic # 2409

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	45,174.3	38,981.0	32,978.6	32,368.6	27,547.5	26,182.4	21,028.9	21,864.1	17,409.9	148.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	43,449.9	37,184.7	32,588.3	31,921.0	28,226.1	26,132.6	20,836.0	21,726.7	17,335.2	148.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	367.1	274.3	203.6	269.2	252.5	217.2	152.1	191.5	137.9	3.6
Fuel	84.1	0.0	0.0	0.0	0.0	0.0	200.3	243.5	210.7	2.9
Flared	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	7.0	1.4	10.2	0.0
Diff and Other	1,270.9	1,522.0	186.7	178.4	-931.1	-167.4	-166.5	-299.0	-284.1	-6.5
<b>Process and Frac</b>										
Pentanes Plus	887.6	616.1	400.7	438.9	431.9	386.8	279.4	271.7	233.9	11.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	801.2	637.9	533.5	767.0	711.6	597.9	398.6	584.9	407.6	7.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001536

Facility Name THUNDER MANOLA

Facility Lic # 13450

Facility Operator A74Y TIDEWATER

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	103,746.8	79,843.1	69,825.1	57,449.5	44,151.2	37,473.5	47,623.2	39,925.4	20,250.9	32,807.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	267.1	443.6	523.3	486.5	349.8	322.2	430.2	455.9	400.5	388.7
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	99,672.7	75,442.4	64,242.4	51,944.0	38,148.6	33,565.4	43,312.4	36,158.1	17,381.8	29,958.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	455.4	337.1	316.1	284.1	260.2	199.3	160.0	114.1	106.3	147.7
Fuel	5,870.2	5,245.1	4,910.6	4,482.9	3,572.9	2,832.4	3,003.6	2,785.9	2,045.2	2,083.7
Flared	71.4	30.2	3.5	4.5	13.5	9.2	6.2	5.6	6.4	12.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-2,590.0	-1,655.3	-170.8	247.5	1,806.2	545.0	710.8	405.8	310.7	216.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	2.3	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	2,048.8	1,506.4	1,412.0	1,294.9	1,188.5	902.3	727.1	517.6	482.7	660.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001537

Facility Name STAR POUCE COUPE

Facility Lic # 16480

Facility Operator 0G30 ARC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	125,886.0	104,174.7	79,628.8	65,611.4	78,022.3	82,984.2	95,278.8	86,423.8	65,210.3	77,086.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	2,190.5	1,862.6	1,497.2	1,171.0	950.9	1,140.6	1,143.9	1,170.6	1,081.5	986.6
Gas Gathering	267.2	11.5	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	122,789.0	97,054.0	74,471.0	61,614.0	74,513.9	78,909.0	90,615.0	81,765.9	61,115.5	73,451.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,172.7	735.4	487.9	251.3	464.5	612.9	1,347.6	802.9	472.4	754.2
Fuel	1,121.6	2,467.8	2,917.9	2,139.4	2,211.2	2,845.8	3,315.1	2,593.7	2,246.6	2,133.8
Flared	53.3	43.4	31.8	22.3	21.8	16.8	25.8	19.7	18.5	17.3
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	1.9	0.0
Diff and Other	-1,708.3	2,000.0	222.1	413.4	-140.0	-540.9	-1,168.6	69.0	273.9	-257.3
<b>Process and Frac</b>										
Pentanes Plus	5,649.0	3,575.1	2,371.1	1,221.1	2,257.1	2,978.6	6,550.2	3,902.3	2,296.3	1,240.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	46.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,157.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001541

Facility Name D Energy Craigmyle Michi 13-28-31-16

Facility Lic # 4206

Facility Operator A5EB MARQUEE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	65,844.8	68,907.1	67,158.7	66,848.0	70,103.7	65,578.5	53,659.0	44,806.8	37,968.9	36,493.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	59,839.0	61,980.2	60,361.3	60,499.8	62,729.6	59,452.9	47,179.3	39,655.8	33,752.1	31,969.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	511.2	542.8	544.8	520.5	712.1	616.1	384.4	320.4	270.2	241.5
Fuel	4,570.5	5,185.1	5,232.8	4,713.8	5,442.9	5,185.2	4,120.4	3,304.4	2,983.8	2,957.0
Flared	0.0	0.0	0.0	0.7	4.1	5.3	1.5	0.2	2.9	2.3
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	3.2	2.4
Diff and Other	924.1	1,199.0	1,019.8	1,113.2	1,215.0	319.0	1,973.4	1,525.7	956.7	1,321.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	19.2	70.5	101.3	76.1	80.3	73.1	24.6	36.3	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	2,243.2	2,381.8	2,371.5	2,225.0	3,100.3	2,683.1	1,666.6	1,422.3	1,168.3	1,056.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001542

Facility Name STELLARTON ROWLEY

Facility Lic # 4485

Facility Operator A1H9 EMBER

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	37,999.3	31,486.9	27,710.8	25,916.2	22,736.1	17,131.3	13,968.3	12,856.9	14,119.5	12,979.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	383.0	619.5	558.2	483.5	436.9	410.8	392.7	373.7	278.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	38,388.9	29,598.3	25,847.1	23,836.9	20,771.1	15,039.8	12,096.4	10,805.1	12,323.0	11,201.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	138.2	137.5	4.7	0.0	0.0	0.0	0.3	0.1	0.0	0.0
Fuel	2,124.3	1,517.5	895.3	1,190.7	1,010.5	839.7	840.6	694.7	846.4	723.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	65.9	84.4	88.7	37.5	40.6	40.1	0.0	0.0	0.0
Diff and Other	-2,652.1	-215.3	259.8	241.7	433.5	774.3	580.1	964.3	576.4	777.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	1.6	0.5	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	641.4	634.5	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001544

Facility Name ENCAL TINDASTOLL

Facility Lic # 5644

Facility Operator A5MT SUMMERLAND

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	2,506.9	2,173.7	2,011.5	1,671.0	3,464.8	3,038.0	753.4			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	1,921.2	1,793.7	1,426.4	1,325.9	2,696.1	2,039.4	437.2			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other products	193.2	189.9	217.9	218.5	364.0	329.9	58.7			
Fuel	215.8	167.1	190.6	100.9	342.2	539.5	278.3			
Flared	0.0	0.0	0.0	32.0	0.0	0.0	0.0			
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Diff and Other	176.7	23.0	176.6	-6.3	62.5	129.2	-20.8			
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	821.6	828.2	917.8	927.3	1,532.1	1,385.6	247.0			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001545

Facility Name WLE THUNDER

Facility Lic # 13720

Facility Operator A7H7 WLEC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										SHUTIN
Alberta Facilities	48,983.3	34,507.4	35,075.0	34,250.3	28,823.1	25,043.1	22,823.3	19,840.1	6,347.8	14,557.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	9,263.3	20,758.1	17,686.1	5,498.4	14,461.2
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	45,696.8	31,284.9	32,226.7	30,860.2	26,268.8	13,739.8	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	113.7	113.5	143.8	157.1	145.7	155.4	120.9	81.4	19.6	0.0
Fuel	2,951.0	1,894.0	1,953.9	1,893.4	1,806.3	1,719.6	1,618.6	1,158.4	275.7	432.7
Flared	0.0	0.0	0.0	0.0	4.4	3.6	3.6	3.6	1.5	3.3
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	221.8	1,215.0	750.6	1,339.6	597.9	161.4	322.1	910.6	552.6	-340.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	492.2	496.5	625.8	685.0	643.2	682.7	533.3	359.9	88.4	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001546

Facility Name PROVIDENT CESSFORD

Facility Lic # 3408

Facility Operator A7AZ SLE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>				SHUTIN	SHUTIN			SHUTIN	SHUTIN	SHUTIN
Alberta Facilities	1,636.2	1,507.4	1,321.0	714.2	974.4	1,088.8	920.7	401.0		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	1,649.0	1,487.4	1,312.7	705.1	951.8	1,047.8	904.7	398.3		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other	-12.8	20.0	8.3	9.1	22.6	41.0	16.0	2.7		
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001549

Facility Name ALTAGAS CHIGWELL

Facility Lic # 9281

Facility Operator A74Y TIDEWATER

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	100,092.1	80,996.6	66,880.3	59,679.9	53,424.6	49,999.6	34,959.6	24,146.9	14,329.6	22,119.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	3,553.5	4,322.9	4,067.7	2,755.3	3,896.6	3,878.7	3,734.8	3,264.4	2,202.5	2,838.7
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	93,392.5	74,686.9	58,581.1	54,411.1	47,875.4	44,728.4	30,049.9	19,653.7	11,468.3	18,046.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,275.9	1,016.6	679.4	668.2	840.0	732.5	503.6	432.3	205.4	363.1
Fuel	1,082.8	1,019.6	957.8	942.3	845.6	734.7	593.1	540.6	497.9	533.2
Flared	8.1	4.6	33.9	2.2	0.1	0.0	0.0	0.0	0.0	0.0
Vented	0.0	17.7	26.5	10.0	25.2	19.1	20.9	19.0	19.7	19.6
Diff and Other	779.3	-71.7	2,533.9	890.8	-58.3	-93.8	57.3	236.9	-64.2	318.6
<b>Process and Frac</b>										
Pentanes Plus	548.5	411.5	240.0	292.1	401.3	440.2	307.6	168.4	65.3	88.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	4,914.2	3,946.1	2,731.8	2,633.3	3,262.4	2,735.3	1,867.0	1,686.0	821.7	1,477.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001550

Facility Name DEVON POUCE COUPE

Facility Lic # 16601

Facility Operator A12R BIR

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>						SHUTIN		SHUTIN		
Alberta Facilities	24,678.0	21,956.5	20,746.5	23,854.1	10,309.4					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
<b>Dispositions</b>										
Battery	1,064.3	1,319.0	992.0	917.3	946.0					
Gas Gathering	2,622.5	4,172.0	4,101.1	10,659.0	8,893.2					
Gas Plant	0.0	0.0	0.0	0.0	0.0					
Injection Facility	0.0	0.0	0.0	0.0	0.0					
Meter Station	19,264.1	14,799.6	13,724.8	9,970.2	0.0					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0					
Other products	157.0	123.8	117.2	158.6	38.0					
Fuel	1,953.3	2,068.1	1,944.2	1,858.9	595.9					
Flared	0.0	3.0	11.5	64.4	4.3					
Vented	0.0	2.1	0.8	0.0	0.0					
Diff and Other	-383.2	-531.1	-145.1	225.7	-168.0					
<b>Process and Frac</b>										
Pentanes Plus	762.9	601.7	570.3	770.4	184.2					
Propane	0.0	0.0	0.0	0.0	0.0					
Butanes	0.0	0.0	0.0	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	0.0	0.0	0.0	0.0	0.0					
Sulphur	0.0	0.0	0.0	0.0	0.0					
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001561

Facility Name MCLEOD 16-12-56-14W5

Facility Lic # 13104

Facility Operator A5D4 CVE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>			SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	
Alberta Facilities	30,476.3	7,138.1	51,815.3							
Non-Alberta Facilities	0.0	0.0	0.0							
<b>Dispositions</b>										
Battery	0.0	0.0	0.0							
Gas Gathering	4,409.3	0.0	0.0							
Gas Plant	0.0	0.0	0.0							
Injection Facility	0.0	0.0	0.0							
Meter Station	23,890.0	7,054.8	49,059.0							
Other	0.0	0.0	0.0							
AB Commercial	0.0	0.0	0.0							
AB Industrial	0.0	0.0	0.0							
AB Residential	0.0	0.0	0.0							
AB Elec.Gen.	0.0	0.0	0.0							
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0							
Other products	1,129.3	419.4	2,329.8							
Fuel	1,161.6	0.0	1,362.3							
Flared	0.0	0.0	0.3							
Vented	0.0	0.0	0.0							
Diff and Other	-113.9	-336.1	-936.1							
<b>Process and Frac</b>										
Pentanes Plus	1,086.4	1,109.6	880.6							
Propane	0.0	0.0	0.0							
Butanes	0.0	0.0	0.0							
Ethane	0.0	0.0	0.0							
NGL	4,250.2	1,420.8	9,089.2							
Sulphur	0.0	0.0	0.0							
Sulp Cls Inv	0.0	0.0	0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001562

Facility Name KAYBOB S. 11-19-60-19W5

Facility Lic # 13654

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	45,000.2	39,922.5	39,691.9	35,800.5	38,483.6	54,344.8	55,627.3	57,389.4	44,294.7	45,580.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.5
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	41,244.2	37,063.4	35,472.9	31,817.9	35,710.8	50,740.1	51,933.8	52,984.1	39,789.8	40,467.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	982.6	1,024.0	933.2	1,020.1	853.0	1,258.5	1,364.6	1,627.9	1,516.4	1,704.5
Fuel	2,521.8	2,461.3	2,400.8	2,413.1	2,558.6	2,511.5	2,483.1	2,652.8	2,506.2	2,358.9
Flared	0.0	165.2	5.8	33.0	380.3	34.0	26.0	4.3	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	3.8	8.1	4.4	17.1	10.5
Diff and Other	251.6	-791.4	879.2	516.4	-1,019.1	-203.1	-188.3	115.9	465.2	1,035.2
<b>Process and Frac</b>										
Pentanes Plus	323.8	163.3	147.1	124.0	142.8	359.8	478.5	544.3	225.5	360.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	4,125.2	4,426.3	4,044.5	4,369.0	3,590.6	5,002.1	5,262.5	6,361.1	6,163.4	6,771.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001565

Facility Name SHININGBANK NITON

Facility Lic # 12445

Facility Operator A2TG TQN

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	13,398.7	11,862.0	9,733.9	9,476.2	6,696.8	6,206.8	2,581.0	0.0		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	11,657.6	10,362.7	8,291.3	7,510.4	5,325.1	5,001.4	1,998.9	0.0		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	623.7	569.7	392.1	332.2	238.5	268.0	118.1	0.0		
Fuel	1,157.1	965.3	653.2	802.7	635.9	786.6	447.3	0.0		
Flared	0.0	0.0	0.0	0.0	0.0	5.4	5.3	0.0		
Vented	0.0	0.0	0.0	0.0	0.0	0.1	0.8	0.0		
Diff and Other	-39.7	-35.7	397.3	830.9	497.3	145.3	10.6	0.0		
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	2,586.1	2,405.6	1,689.8	1,426.3	1,031.8	1,156.5	505.0	0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001566

Facility Name LEEDALE 9-21 GAS PLANT

Facility Lic # 9346

Facility Operator A7ME GAIN

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	72,032.6	70,313.4	56,364.1	48,891.4	51,574.6	43,069.1	42,575.0	42,277.2	38,821.2	32,979.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	27.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	66,637.1	66,537.3	52,246.0	44,522.9	46,659.4	41,360.2	40,818.4	39,326.4	35,703.6	28,228.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	2,286.1	1,780.8	1,489.1	1,411.5	1,577.6	1,413.9	1,403.4	1,351.9	1,313.6	1,033.7
Fuel	2,897.4	2,801.1	2,401.9	2,177.0	2,299.0	2,262.3	2,186.3	2,110.1	2,453.1	2,585.7
Flared	0.0	0.0	13.7	27.0	22.3	44.5	26.0	15.5	45.5	13.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	212.0	-833.3	213.4	753.0	1,016.3	-2,011.8	-1,859.1	-526.7	-694.6	1,117.7
<b>Process and Frac</b>										
Pentanes Plus	4,039.5	2,902.7	2,939.1	2,589.0	2,014.1	2,190.4	2,461.4	1,906.6	2,193.6	1,820.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	5,998.8	5,034.9	3,747.2	3,663.4	4,927.3	4,094.1	3,746.0	4,021.7	3,666.6	2,767.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001567

Facility Name SUNDANCE 3-29-54-19w5

Facility Lic # 12488

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	28,304.6	26,085.0	22,153.6	24,845.0	23,642.3	21,087.6	20,385.6	18,138.7	15,591.1	12,410.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	24,986.7	22,729.6	19,157.0	22,116.3	21,306.0	19,073.7	18,556.8	16,229.0	13,869.6	10,332.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	517.2	566.0	451.8	473.3	479.0	411.5	404.2	313.2	252.7	181.2
Fuel	2,051.6	2,420.6	2,012.6	2,028.0	1,845.3	1,686.7	1,561.5	1,608.3	1,602.2	1,510.8
Flared	9.8	3.6	5.4	5.4	7.2	5.4	5.2	2.0	1.7	1.8
Vented	0.0	0.0	0.0	0.4	1.5	1.4	0.8	0.6	0.8	1.6
Diff and Other	739.3	365.2	526.8	221.6	3.3	-91.1	-142.9	-14.4	-135.9	382.6
<b>Process and Frac</b>										
Pentanes Plus	2,026.6	2,108.0	1,696.8	1,699.0	1,666.9	1,376.8	1,267.6	966.1	779.2	556.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	399.6	525.2	408.8	492.4	540.6	502.3	578.8	457.6	377.0	265.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001570

Facility Name EMBER KELSEY

Facility Lic # 9452

Facility Operator A1H9 EMBER

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	33,419.3	28,937.8	20,199.8	20,510.7	15,691.0	16,172.9	26,592.2	26,608.2	23,068.5	22,344.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	158.1	0.0	504.7	307.5	159.8	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	31,330.1	25,985.2	19,331.3	18,335.0	14,667.4	15,554.3	25,285.9	25,142.9	21,238.8	20,435.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	24.0	16.0	0.0	5.5	9.6	1.0	0.0	0.0	0.0	0.0
Fuel	1,172.6	1,067.8	1,101.4	674.4	556.4	1,304.1	1,885.2	1,911.7	1,825.6	1,793.4
Flared	117.0	10.7	2.5	114.7	0.2	0.0	0.0	0.0	2.6	3.6
Vented	0.0	0.0	0.0	0.0	0.0	6.2	0.0	0.0	3.5	0.6
Diff and Other	617.5	1,858.1	-740.1	1,073.6	297.6	-692.7	-578.9	-446.4	-2.0	111.6
<b>Process and Frac</b>										
Pentanes Plus	116.7	78.1	0.0	26.8	46.8	5.1	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001572

Facility Name NIPISI 12-28-80-9w5

Facility Lic # 16525

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	1,653.7	1,373.5	1,469.3	1,732.9	2,069.7	1,877.0	1,514.4	1,498.9	113.4	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	909.4	671.0	901.2	1,204.3	1,360.3	1,084.9	868.1	1,005.4	81.8	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	444.5	308.0	229.8	332.4	407.2	350.3	192.8	291.9	23.9	
Fuel	261.2	329.0	224.3	151.3	210.0	181.8	157.2	112.3	10.1	
Flared	70.2	82.7	34.8	57.7	27.5	123.0	87.5	36.3	0.3	
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other	-31.6	-17.2	79.2	-12.8	64.7	137.0	208.8	53.0	-2.7	
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	1,821.5	1,242.7	921.7	1,410.0	1,660.7	1,434.5	786.6	1,177.0	96.4	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001573

Facility Name HUSKY DRUMHELLER 4-9 C

Facility Lic # 4223

Facility Operator A663 TEAC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	130,906.9	127,710.7	116,470.6	94,792.8	86,503.5	90,389.7	76,420.6	73,386.4	77,720.2	71,520.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	126,580.1	122,370.8	111,521.6	90,382.3	81,525.0	84,630.0	70,871.6	67,936.5	72,931.3	66,065.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	757.7	960.8	1,083.8	868.3	958.0	1,102.7	881.6	1,153.3	1,281.9	1,089.4
Fuel	4,736.0	4,763.1	4,539.6	4,177.5	3,883.9	3,641.1	3,436.8	3,132.6	3,200.1	3,309.3
Flared	14.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	3.2	27.8	14.4	25.2	11.6	26.3	49.2	28.8	25.5	13.3
Diff and Other	-1,184.5	-411.8	-688.8	-660.5	125.0	989.6	1,181.4	1,135.2	281.4	1,043.2
<b>Process and Frac</b>										
Pentanes Plus	312.1	304.1	300.3	189.6	204.4	208.2	108.0	146.1	104.8	246.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	3,071.2	3,956.5	4,471.0	3,623.4	4,000.9	4,556.4	3,705.8	4,845.3	5,422.6	4,490.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001575

Facility Name POUCE COUPE 11-19-79-11W6

Facility Lic # 16468

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	24,318.8	39,235.9	49,820.5	23,189.7	5,924.4					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
<b>Dispositions</b>										
Battery	3,187.6	1,373.2	353.9	232.4	310.0					
Gas Gathering	2,840.4	3,990.0	3,717.0	4,171.1	1,580.7					
Gas Plant	0.0	0.0	0.0	0.0	0.0					
Injection Facility	0.0	0.0	0.0	0.0	0.0					
Meter Station	15,275.3	31,919.7	43,283.3	16,242.2	3,418.1					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0					
Other products	475.4	600.9	598.9	315.8	99.3					
Fuel	2,653.7	1,881.9	1,671.1	1,452.6	492.6					
Flared	0.0	0.9	0.0	0.7	6.2					
Vented	0.0	0.0	0.0	0.0	7.2					
Diff and Other	-113.6	-530.7	196.3	774.9	10.3					
<b>Process and Frac</b>										
Pentanes Plus	2,310.3	2,920.0	2,911.0	1,534.6	482.1					
Propane	0.0	0.0	0.0	0.0	0.0					
Butanes	0.0	0.0	0.0	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	0.0	0.0	0.0	0.0	0.0					
Sulphur	0.0	0.0	0.0	0.0	0.0					
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001576

Facility Name APL NITON

Facility Lic # 12809

Facility Operator A2PH JOURNEY

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	40,633.5	32,210.8	31,968.0	31,599.7	29,714.0	28,329.2	30,215.4	23,268.4	22,344.0	20,775.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	36,141.9	28,870.6	27,297.0	27,155.6	26,726.2	25,235.9	25,366.3	19,124.8	17,514.9	16,651.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,948.7	1,753.7	1,631.7	1,684.0	1,648.5	1,693.4	1,712.5	1,339.6	1,263.1	1,188.3
Fuel	2,413.2	2,051.4	1,823.2	1,880.3	1,462.9	1,377.2	1,969.0	1,567.2	1,658.8	1,444.7
Flared	0.0	0.0	31.2	61.4	72.1	70.6	99.8	46.3	96.9	57.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.3
Diff and Other	129.7	-464.9	1,184.9	818.4	-195.7	-47.9	1,067.8	1,190.5	1,810.3	1,425.7
<b>Process and Frac</b>										
Pentanes Plus	740.1	697.5	674.6	664.2	625.2	586.7	517.9	454.8	411.7	396.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	7,462.3	6,702.5	6,229.3	6,449.1	6,299.4	6,460.3	6,536.5	5,136.7	4,876.5	4,535.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001577

Facility Name PINE CREEK 10-23 GAS PLANT

Facility Lic # 13313

Facility Operator A5RX BEC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	140,294.9	109,967.2	109,470.9	158,994.4	143,856.5	138,416.1	138,188.4	116,734.5	126,716.5	135,167.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	12,037.9	11,956.1	12,198.5	10,190.9	5,187.4	99.1	434.3	0.0	0.0	0.0
Gas Gathering	6,281.4	6,450.1	8,116.0	8,317.7	14,242.5	19,814.4	22,954.1	23,546.0	18,022.5	20,693.4
Gas Plant	0.0	0.0	0.0	4.7	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	105,287.8	85,567.6	81,798.2	127,769.5	112,424.9	105,527.6	104,529.3	86,451.4	101,695.9	105,999.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	7,340.2	6,176.6	5,965.0	8,291.6	8,289.0	7,389.6	7,164.1	5,535.3	5,508.2	6,138.9
Fuel	2,394.0	2,213.4	2,107.6	328.9	1,198.4	2,069.0	2,022.7	1,798.2	1,595.7	2,228.6
Flared	0.0	65.8	31.0	2.0	269.7	144.4	87.3	14.3	10.3	7.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.6	0.2	56.6
Diff and Other	6,953.6	-2,462.4	-745.4	4,089.1	2,244.6	3,372.0	996.5	-611.3	-116.3	43.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	52.0	49.5	54.8	13.7	37.3	0.0	94.1	0.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	31,363.4	26,398.3	25,451.2	35,213.8	35,145.2	31,598.4	30,893.7	24,249.7	24,128.7	26,623.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001578

Facility Name SHOULDICE 2-11-20-23w4

Facility Lic # 2838

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	104,615.3	130,700.7	120,788.2	111,960.8	84,844.8	64,548.4	52,797.7	54,961.7	48,077.6	35,552.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	100,928.8	122,952.8	113,343.6	106,064.8	80,149.5	60,651.8	50,090.5	51,399.1	44,074.0	33,183.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	797.8	1,512.7	1,804.4	1,937.0	1,638.6	1,069.7	701.0	591.0	491.2	344.6
Fuel	2,704.4	2,966.1	3,030.3	2,757.7	2,672.3	2,660.8	2,656.0	2,595.9	2,494.9	2,183.2
Flared	2.3	3.7	5.8	3.3	5.3	2.8	5.1	2.5	0.9	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.9	2.3
Diff and Other	182.0	3,265.4	2,604.1	1,198.0	379.1	163.3	-654.9	373.2	1,009.7	-160.8
<b>Process and Frac</b>										
Pentanes Plus	101.8	11.2	122.0	255.4	348.8	250.9	229.3	156.7	125.4	61.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	3,456.4	6,571.2	7,718.9	8,109.7	6,787.6	4,478.0	2,875.2	2,477.5	2,057.5	1,473.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001579

Facility Name HUSKY MITSUE

Facility Lic # 14823

Facility Operator A6A7

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>	SHUTIN									
Alberta Facilities	0.0									
Non-Alberta Facilities	0.0									
<b>Dispositions</b>										
Battery	0.0									
Gas Gathering	0.0									
Gas Plant	0.0									
Injection Facility	0.0									
Meter Station	0.0									
Other	0.0									
AB Commercial	0.0									
AB Industrial	0.0									
AB Residential	0.0									
AB Elec.Gen.	0.0									
<b>Shrinkage</b>										
Acid Gas	0.0									
Other products	0.0									
Fuel	0.0									
Flared	0.0									
Vented	0.0									
Diff and Other	0.0									
<b>Process and Frac</b>										
Pentanes Plus	0.0									
Propane	0.0									
Butanes	0.0									
Ethane	0.0									
NGL	21.1									
Sulphur	0.0									
Sulp Cls Inv	0.0									

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001580

Facility Name CYPRESS THORSBY

Facility Lic # 11202

Facility Operator A2TG

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
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**Receipts** SHUTIN

Alberta Facilities

Non-Alberta Facilities

**Dispositions**

Battery

Gas Gathering

Gas Plant

Injection Facility

Meter Station

Other

AB Commercial

AB Industrial

AB Residential

AB Elec.Gen.

**Shrinkage**

Acid Gas

Other products

Fuel

Flared

Vented

Diff and Other

**Process and Frac**

Pentanes Plus

Propane

Butanes

Ethane

NGL

Sulphur

Sulp Cls Inv

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001582

Facility Name NORTHROCK CARROT CREEK 2-26-52-12W5

Facility Lic # 12175

Facility Operator A5WA TANGLE CREEK

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	30,625.3	29,874.2	28,723.1	24,860.3	35,767.3	32,346.8	30,629.4	31,084.8	60,089.5	60,625.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	127.5	10.2	0.0	0.0	15.3	143.2	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	25,408.8	25,313.6	24,670.0	20,916.4	31,293.4	27,713.8	26,330.6	26,829.6	51,570.9	54,635.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,599.4	1,829.7	1,806.4	1,566.7	2,012.0	1,689.6	1,703.1	1,684.0	2,871.0	2,596.8
Fuel	2,378.7	1,586.2	1,210.8	260.1	1,201.4	2,127.7	1,979.7	1,882.6	3,631.4	4,129.4
Flared	0.0	0.0	0.0	0.0	37.7	34.1	151.0	481.6	87.5	7.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.3	0.0	0.0
Diff and Other	1,110.9	1,134.5	1,035.9	2,117.1	1,207.5	638.4	464.5	206.7	1,928.7	-744.4
<b>Process and Frac</b>										
Pentanes Plus	2,639.2	2,527.3	2,580.9	2,140.5	3,158.6	2,074.4	2,308.9	2,003.0	3,123.1	2,400.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	4,244.7	5,180.9	5,072.0	4,453.0	5,420.1	4,978.1	4,812.2	5,022.8	9,011.9	8,477.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001584

Facility Name BELAIR PENHOLD

Facility Lic # 5641

Facility Operator A6L2 COGI

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	27,857.8	26,000.7	33,939.7	28,527.4	25,104.3	24,266.7	22,594.6	20,465.0	18,668.7	16,947.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	24,356.9	22,862.9	29,804.8	25,353.3	22,759.4	21,464.5	20,377.7	18,373.4	17,068.8	15,504.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	482.2	313.2	398.6	353.0	349.6	347.9	344.2	302.9	278.0	275.7
Fuel	1,253.8	816.5	1,069.0	1,510.1	1,632.6	1,650.5	1,664.5	1,468.6	1,280.8	1,191.0
Flared	0.0	0.0	0.0	0.0	24.1	31.8	27.9	29.9	9.3	2.0
Vented	6.9	3.6	0.0	0.0	0.0	0.0	0.0	0.0	1.1	3.8
Diff and Other	1,758.0	2,004.5	2,667.3	1,311.0	338.6	772.0	180.3	290.2	30.7	-29.2
<b>Process and Frac</b>										
Pentanes Plus	15.3	18.4	3.3	0.0	14.4	16.3	6.8	1.2	3.6	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	2,157.1	1,408.4	1,831.4	1,630.4	1,598.2	1,568.6	1,557.7	1,367.5	1,263.8	1,235.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001586

Facility Name TARRAGON GHOST PINE

Facility Lic # 4359

Facility Operator A663 TEAC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	30,673.5	29,423.6	28,572.7	25,353.5	23,367.6	22,063.9	21,338.2	19,055.4	17,497.1	16,399.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	28,512.5	27,374.8	26,656.2	23,408.7	22,111.7	21,073.8	20,051.5	17,178.6	16,031.6	14,703.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	178.2	184.8	213.9	176.1	129.1	190.1	208.8	188.0	230.3	181.6
Fuel	1,828.1	1,827.2	1,850.7	1,669.7	1,341.5	1,314.1	1,301.5	1,242.9	1,227.4	1,266.6
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	4.3	0.3	0.1	0.5	0.4	0.2	0.4	1.0	1.1	0.6
Diff and Other	150.4	36.5	-148.2	98.5	-215.1	-514.3	-224.0	444.9	6.7	246.5
<b>Process and Frac</b>										
Pentanes Plus	69.2	43.1	17.3	35.0	30.4	71.8	25.7	21.7	25.3	27.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	741.0	794.0	936.9	746.5	530.8	767.7	888.5	787.7	990.3	760.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001587

Facility Name VALHALLA 8-30-75-9w6

Facility Lic # 15740

Facility Operator 0YK4 SURGE ENERGY

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>									SHUTIN	SHUTIN
Alberta Facilities	14,234.9	12,138.2	13,012.9	10,867.6	18,895.2	20,721.1	16,388.6	780.5	0.0	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	10,503.2	8,952.7	10,557.2	8,929.6	15,995.5	17,868.3	13,898.1	625.9	0.0	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	833.1	611.4	517.3	418.5	957.4	975.3	691.1	33.6	0.0	
Fuel	1,669.4	1,479.8	1,646.0	1,419.4	1,637.9	1,524.9	1,575.4	104.3	0.0	
Flared	6.2	10.8	12.4	16.3	25.1	30.9	25.4	7.8	0.0	
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other	1,223.0	1,083.5	280.0	83.8	279.3	321.7	198.6	8.9	0.0	
<b>Process and Frac</b>										
Pentanes Plus	95.2	71.3	21.1	65.7	109.3	77.8	66.5	16.1	0.0	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	3,363.5	2,473.5	2,180.0	1,750.5	3,919.2	4,013.0	2,842.0	127.2	0.0	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001588

Facility Name BONAVIDA MANYBERRIES

Facility Lic # 20966

Facility Operator A6D5 LGX

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>								SHUTIN	SHUTIN	SHUTIN
Alberta Facilities	1,926.9	2,102.1	1,320.4	1,394.4	1,347.8	1,423.7	1,144.9	125.8		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	1,772.5	1,889.8	1,292.1	1,394.4	1,347.8	1,332.2	1,091.3	115.1		
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	7.6	21.6	41.9	62.6	52.0	0.0	0.0	0.0		
Fuel	70.0	49.4	0.0	0.0	0.0	0.0	0.0	0.0		
Flared	1.2	0.3	0.0	0.0	0.0	0.0	0.0	0.0		
Vented	0.0	0.7	0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other	75.6	140.3	-13.6	-62.6	-52.0	91.5	53.6	10.7		
<b>Process and Frac</b>										
Pentanes Plus	37.0	104.6	203.5	304.4	252.0	0.0	0.0	0.0		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001589

Facility Name LIEGE 3-29-92-20W4

Facility Lic # 22007

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	188,917.2	168,400.0	161,771.4	93,374.1	37,461.0	24,301.5	25,971.5	27,525.0	7,678.6	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	168,129.6	148,825.5	140,068.6	77,688.8	30,010.3	20,836.2	22,855.2	24,052.4	6,928.8	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	8,208.0	7,574.2	6,372.4	4,023.9	2,002.4	0.0	0.0	0.0	0.0	
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Fuel	14,939.0	14,355.5	14,793.4	9,461.2	5,413.5	3,790.6	3,481.8	3,364.7	806.5	
Flared	0.0	90.0	21.2	3.0	0.0	0.0	0.0	0.0	0.0	
Vented	167.3	68.4	59.3	12.3	29.7	23.7	39.3	38.4	3.1	
Diff and Other	-2,526.7	-2,513.6	456.5	2,184.9	5.1	-349.0	-404.8	69.5	-59.8	
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001590

Facility Name BIGSTONE 1-17-26-10w4

Facility Lic # 3591

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	72,433.4	58,503.4	47,294.6	34,743.1	20,931.0	10,414.7	8,987.2	9,989.2	15,739.8	16,407.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	72,616.4	55,580.4	43,960.6	31,634.5	19,209.8	9,110.9	7,427.6	8,409.0	13,666.9	14,199.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	81.4	69.9	75.1	57.7	41.0	18.4	20.4	22.5	71.4	78.2
Fuel	2,681.3	2,669.3	2,598.6	1,831.3	1,464.7	1,205.3	1,325.0	1,290.6	1,489.4	1,543.5
Flared	69.2	65.5	75.6	33.3	3.6	3.1	0.9	7.1	45.9	60.5
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-3,014.9	118.3	584.7	1,186.3	211.9	77.0	213.3	260.0	466.2	526.7
<b>Process and Frac</b>										
Pentanes Plus	395.9	340.6	365.2	280.5	198.6	90.2	99.2	109.7	346.2	379.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001592

Facility Name BURLINGTON GARRINGTON

Facility Lic # 6180

Facility Operator A5D4 CVE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	13,166.6	21,938.8	23,491.1	22,519.7	21,228.3	16,202.8	14,963.0	14,046.5	14,238.5	13,293.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	11,380.7	20,402.5	22,408.0	19,018.6	18,409.8	14,269.2	13,100.3	12,356.5	12,915.9	11,721.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	763.7	896.0	948.5	921.8	851.5	750.1	781.2	670.0	726.2	753.8
Fuel	722.0	856.4	0.0	300.0	704.4	710.2	883.8	886.0	871.7	912.3
Flared	73.6	0.0	0.0	0.0	0.0	4.2	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.2	4.9	0.0	0.0	2.8	0.7	0.0
Diff and Other	226.6	-216.1	134.6	2,279.1	1,257.7	469.1	197.7	131.2	-276.0	-94.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	3,294.7	3,778.8	4,043.5	3,917.0	3,605.9	3,211.8	3,331.2	2,860.6	3,127.3	3,196.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001593

Facility Name HUSKY RUMSEY 5-35

Facility Lic # 4487

Facility Operator A663 TEAC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	62,357.1	44,410.3	40,752.2	35,705.2	30,994.9	30,884.4	27,580.7	27,929.5	34,530.6	29,162.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	4,019.8	2,144.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	350.3
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	51,535.4	37,147.4	37,032.1	34,766.4	29,986.6	28,465.4	25,210.8	26,454.1	31,969.5	25,304.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	618.5	359.6	341.8	404.5	362.9	383.1	378.2	376.0	264.6	196.9
Fuel	2,592.3	2,292.4	2,327.0	1,932.6	1,644.5	1,511.5	1,329.9	1,383.4	1,945.0	1,681.9
Flared	64.6	92.5	107.9	131.2	16.9	16.4	13.4	54.9	22.5	46.1
Vented	0.0	50.0	0.0	0.0	0.0	0.0	0.0	1.2	0.0	0.0
Diff and Other	3,526.5	2,323.7	943.4	-1,529.5	-1,016.0	508.0	648.4	-340.1	329.0	1,583.1
<b>Process and Frac</b>										
Pentanes Plus	187.2	120.8	159.9	130.4	116.1	174.7	75.4	111.1	50.4	67.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	2,601.1	1,509.1	1,403.5	1,686.5	1,518.9	1,547.0	1,602.3	1,556.5	1,138.3	815.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001597

Facility Name DRUMHELLER 4-1-28-18w4

Facility Lic # 3789

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	82,763.9	66,167.2	53,239.4	42,141.6	36,595.8	32,203.9	30,809.8	2,271.6		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	3,297.1	2,319.5	2,126.2	2,373.4	1,790.7	133.6		
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	72,968.5	57,785.4	47,865.4	38,401.0	33,395.3	30,223.5	27,086.0	2,085.7		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	408.6	426.8	364.7	273.3	223.1	172.8	155.2	14.8		
Fuel	6,117.1	4,878.3	1,441.2	1,009.9	1,174.2	1,188.0	1,831.7	72.1		
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.0		
Diff and Other	3,269.7	3,076.7	271.0	137.9	-323.0	-1,753.8	-54.2	-34.6		
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.2		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	1,781.1	1,807.4	1,561.9	1,175.0	961.2	764.3	670.7	54.5		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001598

Facility Name PEMBINA 5-35-49-6W5

Facility Lic # 11323

Facility Operator OZOH

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
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**Receipts**

SHUTIN

Alberta Facilities

Non-Alberta Facilities

**Dispositions**

Battery

Gas Gathering

Gas Plant

Injection Facility

Meter Station

Other

AB Commercial

AB Industrial

AB Residential

AB Elec.Gen.

**Shrinkage**

Acid Gas

Other products

Fuel

Flared

Vented

Diff and Other

**Process and Frac**

Pentanes Plus

Propane

Butanes

Ethane

NGL

Sulphur

Sulp Cls Inv

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001600

Facility Name GARDEN PLAINS 16-6-32-12W4

Facility Lic # 4312

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	15,614.2	11,218.0	11,387.1	12,274.2	11,545.9	6,392.7	0.0			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	13,115.8	9,262.7	9,552.6	10,004.5	10,747.6	5,585.6	0.0			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other products	105.8	47.0	44.9	104.7	91.0	102.5	0.0			
Fuel	1,334.7	1,040.5	940.2	1,075.8	958.2	733.2	0.0			
Flared	16.4	14.7	14.1	11.7	98.2	11.0	0.0			
Vented	0.0	0.0	0.0	1.3	0.0	0.0	0.0			
Diff and Other	1,041.5	853.1	835.3	1,076.2	-349.1	-39.6	0.0			
<b>Process and Frac</b>										
Pentanes Plus	72.9	118.1	2.7	7.2	0.0	0.0	0.0			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	401.5	102.4	199.0	455.5	406.4	453.6	0.0			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001606

Facility Name SIGNALTA IRON SPRINGS

Facility Lic # 727

Facility Operator A74H HOUSTON

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>						SHUTIN	SHUTIN			
Alberta Facilities	4,638.2	4,351.7	3,938.6	3,619.7	3,088.1	1,465.9				
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0				
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0				
Meter Station	3,808.4	3,596.1	3,215.7	2,859.2	2,351.0	1,036.1				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0				
Other products	19.8	9.8	12.9	18.5	9.0	4.9				
Fuel	637.0	653.4	611.2	634.3	628.3	375.7				
Flared	0.0	0.0	0.0	0.0	0.0	0.0				
Vented	0.0	0.0	0.4	0.0	0.7	0.0				
Diff and Other	173.0	92.4	98.4	107.7	99.1	49.2				
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0				
Propane	0.0	0.0	0.0	0.0	0.0	0.0				
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				
NGL	87.4	14.4	57.1	84.5	40.6	21.0				
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001608

Facility Name SUN CENTURY FENN WEST 14-18 GP

Facility Lic # 5597

Facility Operator ORZ4 SUN CENTURY

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	39,403.9	35,172.0	31,881.0	29,005.6	19,998.7	13,684.3	10,879.8	10,416.0	9,868.5	10,004.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	36,012.2	32,013.0	29,852.1	26,565.9	17,818.9	12,391.6	9,651.7	9,070.3	8,778.6	8,970.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	472.4	327.8	285.0	319.8	242.0	207.1	169.2	149.5	137.3	144.3
Fuel	1,624.7	1,582.1	1,335.8	1,360.1	1,027.5	748.4	568.0	581.3	581.8	558.4
Flared	0.0	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2
Diff and Other	1,294.6	1,248.3	408.1	759.8	910.3	337.2	490.9	614.9	370.8	330.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	2,026.5	1,461.7	1,289.0	1,424.0	1,074.4	913.0	750.8	665.4	612.6	625.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001610

Facility Name TARRAGON GHOST PINE

Facility Lic # 4001

Facility Operator 0026 ECA

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	92,640.9	81,369.0	72,081.6	61,436.5	55,565.3	58,127.6	50,342.7	51,053.1	43,630.2	40,748.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	1,002.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	404.6	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	87,672.6	76,834.0	68,394.8	59,764.3	55,086.5	55,714.3	48,015.5	49,579.6	43,118.0	38,872.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,567.0	1,384.3	1,179.9	949.1	915.0	891.7	775.9	781.6	706.6	525.4
Fuel	291.1	306.3	315.7	24.9	1,560.4	1,586.6	1,423.6	1,526.0	1,390.9	1,052.2
Flared	64.5	36.3	35.5	29.6	0.9	0.9	0.0	0.0	4.1	1.8
Vented	0.0	0.0	0.0	0.0	0.0	9.4	0.9	0.9	2.3	0.5
Diff and Other	3,045.7	2,808.1	2,155.7	-738.0	-1,997.5	-75.3	126.8	-835.0	-1,591.7	295.6
<b>Process and Frac</b>										
Pentanes Plus	421.3	444.6	387.4	199.8	70.0	56.2	75.5	18.0	6.8	8.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	6,311.1	5,557.3	4,717.5	3,904.2	3,902.7	3,833.4	3,309.4	3,380.6	3,057.7	2,262.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001612

Facility Name HUSKY VALHALLA PLANT 1-12

Facility Lic # 15667

Facility Operator 0R46 HUSKY

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>		SHUTIN								
Alberta Facilities	13,146.6	1,563.8								
Non-Alberta Facilities	0.0	0.0								
<b>Dispositions</b>										
Battery	1,776.9	188.5								
Gas Gathering	0.0	0.0								
Gas Plant	0.0	0.0								
Injection Facility	0.0	0.0								
Meter Station	10,066.3	1,037.6								
Other	0.0	0.0								
AB Commercial	0.0	0.0								
AB Industrial	0.0	0.0								
AB Residential	0.0	0.0								
AB Elec.Gen.	0.0	0.0								
<b>Shrinkage</b>										
Acid Gas	0.0	0.0								
Other products	836.5	92.7								
Fuel	463.4	139.4								
Flared	4.6	1.0								
Vented	0.0	0.0								
Diff and Other	-1.1	104.6								
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0								
Propane	0.0	0.0								
Butanes	0.0	0.0								
Ethane	0.0	0.0								
NGL	3,466.8	383.8								
Sulphur	0.0	0.0								
Sulp Cls Inv	0.0	0.0								

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001613

Facility Name ARCHER VIKING

Facility Lic # 10119

Facility Operator 0Z5F SEQUOIA

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	18,517.1	13,567.1	9,868.9	8,392.2	7,097.1	6,063.8	5,816.4	5,245.5	4,762.0	3,964.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	18,719.8	12,801.5	9,047.0	7,697.3	6,909.0	5,976.9	5,735.1	5,359.7	4,747.9	3,876.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	190.1	507.0	358.9	507.8	259.0	22.3	6.5	0.0	80.5	0.0
Flared	0.0	0.0	0.0	0.0	5.6	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-392.8	258.6	463.0	187.1	-76.5	64.6	74.8	-114.2	-66.4	88.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001614

Facility Name MAGIN THREE HILLS CREEK

Facility Lic # 5116

Facility Operator 0BP8 OBE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	48,232.1	43,189.9	39,341.8	35,592.2	33,120.0	34,152.8	32,647.7	29,345.7	27,906.0	25,683.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	43,597.2	41,118.5	36,397.2	32,230.3	29,547.4	31,472.2	29,900.4	27,302.1	26,055.5	22,870.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	894.8	779.2	826.3	723.5	600.6	690.8	638.6	605.6	584.5	488.8
Fuel	2,136.6	2,197.8	2,143.2	2,200.9	2,028.7	2,111.7	1,987.0	1,896.3	1,792.6	1,760.2
Flared	1.6	87.6	163.7	40.1	40.3	40.2	40.1	37.8	40.9	42.3
Vented	0.0	0.3	0.3	0.0	0.0	0.0	0.0	3.7	0.0	0.0
Diff and Other	1,601.9	-993.5	-188.9	397.4	903.0	-162.1	81.6	-499.8	-567.5	521.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	3,922.4	3,430.8	3,615.3	3,180.1	2,654.7	3,044.6	2,827.8	2,705.1	2,601.3	2,153.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001617

Facility Name BEAU GILBY

Facility Lic # 9053

Facility Operator A74Y

TIDEWATER

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	147,794.4	135,810.9	200,838.9	282,809.3	334,111.5	257,982.0	195,481.8	182,398.9	150,273.3	130,804.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	405.6	403.8	379.3	372.9	305.9	372.3	338.1	305.4	81.1	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	141,585.7	128,512.9	191,590.2	267,012.0	316,205.6	236,702.3	181,166.8	171,033.8	142,896.9	122,142.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	4,347.3	4,321.8	7,020.9	11,178.3	16,626.8	14,883.3	11,639.3	8,667.9	6,377.7	6,520.8
Fuel	2,557.1	1,737.8	2,176.0	2,147.8	1,474.7	4,128.1	3,312.0	3,515.4	2,436.6	2,170.6
Flared	106.3	133.2	60.1	173.0	295.3	109.5	267.4	130.4	133.9	78.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	109.9	102.3	102.5
Diff and Other	-1,207.6	701.4	-387.6	1,925.3	-796.8	1,786.5	-1,241.8	-1,363.9	-1,755.2	-210.4
<b>Process and Frac</b>										
Pentanes Plus	2,481.2	2,022.0	3,160.2	4,303.2	3,535.0	2,956.7	2,612.0	4,834.7	4,737.8	3,006.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	15,955.7	16,184.5	25,991.3	42,033.5	64,594.8	57,134.1	44,603.0	31,010.2	22,304.2	23,696.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001623

Facility Name MOSAIC JAYAR 6-8-62-3 W6

Facility Lic # 13896

Facility Operator A7GW STRATH

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	40,379.0	39,710.7	36,990.3	34,815.8	26,067.1	23,752.4	28,008.5	74,256.6	210,491.1	238,645.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	183.4	4,446.0	6,730.4
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37,460.7	173,629.8	220,028.9
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	35,855.8	34,684.4	31,818.4	27,398.4	21,903.9	20,658.3	27,422.0	34,276.5	32,700.7	5,092.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	65.6
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	975.7	998.5	944.2	1,018.3	827.5	895.1	873.4	1,962.2	5,118.8	7,138.0
Fuel	2,697.1	4,904.6	3,130.6	2,807.0	2,417.0	1,662.1	0.0	217.1	583.1	2,589.3
Flared	385.3	72.0	0.0	0.0	0.0	0.0	0.0	2.5	137.4	164.5
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	465.1	-948.8	1,097.1	3,592.1	918.7	536.9	-286.9	154.2	-6,124.7	-3,163.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,247.8	24,878.7	34,538.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	4,313.2	4,332.2	4,174.3	4,502.9	3,623.5	3,764.2	3,736.1	1,126.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001624

Facility Name HUSKY ANSELL 7-27

Facility Lic # 11997

Facility Operator 0R46 HUSKY

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	276,404.1	295,648.3	290,473.1	285,809.2	284,227.1	297,599.8	336,432.6	393,480.4	421,986.8	380,111.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	6,292.5	51,687.4	98,773.5	140,518.0	127,395.9
Gas Plant	0.0	0.0	0.0	0.0	7,171.8	1,862.2	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	251,451.2	267,541.4	259,576.0	251,872.5	252,395.1	263,589.5	267,427.7	280,365.6	269,504.0	246,797.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	18,121.2	19,488.4	20,380.8	18,345.3	16,941.7	18,849.4	14,269.4	10,847.2	8,513.5	7,330.9
Fuel	4,503.8	5,559.3	5,972.9	5,949.1	5,734.3	5,980.4	5,749.2	5,382.9	4,781.5	4,346.6
Flared	369.4	55.3	74.3	838.7	862.2	791.8	683.5	322.2	426.2	472.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	0.0
Diff and Other	1,958.5	3,003.9	4,469.1	8,803.6	1,122.0	234.0	-3,384.6	-2,211.0	-1,757.1	-6,232.2
<b>Process and Frac</b>										
Pentanes Plus	38,603.7	38,874.4	42,344.8	39,485.7	40,669.7	38,852.0	33,573.4	26,664.0	21,551.9	19,958.0
Propane	33,584.7	37,819.9	38,039.5	37,163.0	32,825.2	38,266.4	28,157.0	20,709.1	15,531.7	12,377.0
Butanes	21,582.5	21,896.9	20,736.6	21,794.1	19,962.1	22,423.9	16,465.3	13,476.1	9,801.3	8,511.8
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	9,149.0	9,792.9	5,866.5	1,048.4	1,304.9	277.1	991.2	559.0	37.5	685.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001626

Facility Name PEMBINA 9-16-49-8w5

Facility Lic # 11363

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	29,145.4	18,759.4	15,025.8	11,228.3	8,260.1	6,184.2	5,357.2	6,823.6	7,181.9	6,172.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.9	0.8	9.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	26,467.7	17,205.5	13,589.2	10,141.2	7,063.2	5,286.6	4,740.9	5,889.9	6,076.8	5,299.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	661.7	452.3	313.6	355.6	259.0	219.3	216.9	254.4	238.9	212.7
Fuel	694.6	592.7	641.4	555.7	513.8	0.0	43.9	514.3	497.1	482.3
Flared	3.0	3.0	1.3	0.7	10.6	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.4	2.9	0.0
Diff and Other	1,318.4	505.9	480.3	175.1	413.5	678.3	355.5	154.7	365.4	168.3
<b>Process and Frac</b>										
Pentanes Plus	114.8	64.7	36.9	77.9	33.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	2,613.6	1,780.9	1,260.1	1,413.5	1,051.0	907.5	905.7	1,062.2	1,001.7	885.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001627

Facility Name COASTAL CESSFORD

Facility Lic # 3688

Facility Operator A50K SUCSSRSC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>				SHUTIN	SHUTIN	SHUTIN				
Alberta Facilities	6,854.2	5,080.9	4,342.5	2,126.3						
Non-Alberta Facilities	0.0	0.0	0.0	0.0						
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0						
Gas Gathering	0.0	0.0	0.0	0.0						
Gas Plant	0.0	0.0	0.0	0.0						
Injection Facility	0.0	0.0	0.0	0.0						
Meter Station	5,671.4	4,311.6	3,318.3	1,641.3						
Other	0.0	0.0	0.0	0.0						
AB Commercial	0.0	0.0	0.0	0.0						
AB Industrial	0.0	0.0	0.0	0.0						
AB Residential	0.0	0.0	0.0	0.0						
AB Elec.Gen.	0.0	0.0	0.0	0.0						
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0						
Other products	24.5	11.6	2.0	0.7						
Fuel	531.7	476.2	743.7	434.0						
Flared	0.0	0.0	0.0	0.0						
Vented	0.0	0.0	0.0	0.0						
Diff and Other	626.6	281.5	278.5	50.3						
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0						
Propane	0.0	0.0	0.0	0.0						
Butanes	0.0	0.0	0.0	0.0						
Ethane	0.0	0.0	0.0	0.0						
NGL	110.9	48.3	7.5	10.5						
Sulphur	0.0	0.0	0.0	0.0						
Sulp Cls Inv	0.0	0.0	0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001630

Facility Name MCLEOD VALLEY 7-26-55-14W5

Facility Lic # 12824

Facility Operator A5D4 CVE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>			SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	
Alberta Facilities	77,449.6	72,338.6	9,776.4							
Non-Alberta Facilities	0.0	0.0	0.0							
<b>Dispositions</b>										
Battery	0.0	0.0	0.0							
Gas Gathering	2,111.5	0.0	1,142.1							
Gas Plant	0.0	0.0	0.0							
Injection Facility	0.0	0.0	0.0							
Meter Station	67,228.2	65,830.0	7,684.5							
Other	0.0	0.0	0.0							
AB Commercial	0.0	0.0	0.0							
AB Industrial	0.0	0.0	0.0							
AB Residential	0.0	0.0	0.0							
AB Elec.Gen.	0.0	0.0	0.0							
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0							
Other products	3,328.4	3,236.7	472.3							
Fuel	3,093.6	2,291.4	483.9							
Flared	0.0	4.0	0.4							
Vented	0.0	0.0	0.0							
Diff and Other	1,687.9	976.5	-6.8							
<b>Process and Frac</b>										
Pentanes Plus	990.5	1,308.2	312.0							
Propane	0.0	0.0	0.0							
Butanes	0.0	0.0	0.0							
Ethane	0.0	0.0	0.0							
NGL	12,952.7	12,308.2	1,703.4							
Sulphur	0.0	0.0	0.0							
Sulp Cls Inv	0.0	0.0	0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001631

Facility Name WORSLEY 14-28-87-7W6

Facility Lic # 31669

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	21,021.7	17,895.6	17,398.9	17,309.0	19,114.0	17,863.5	15,142.0	11,247.0	13,601.6	16,620.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	421.4	354.8	366.3	346.9	392.6	426.8	404.3	316.4	359.9	348.9
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	19,289.0	15,836.0	14,899.4	15,047.4	16,507.8	15,260.9	12,996.7	9,533.1	11,553.7	14,627.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43.3
Fuel	1,459.9	1,290.7	1,309.1	1,127.3	1,184.2	1,206.5	1,110.7	895.7	1,041.8	1,070.9
Flared	141.8	732.9	111.7	211.1	272.5	41.9	73.2	40.2	30.6	104.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-290.4	-318.8	712.4	576.3	756.9	927.4	557.1	461.6	615.6	425.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	209.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001633

Facility Name CLARESHOLM 15-36-12-27w4

Facility Lic # 969

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										SHUTIN
Alberta Facilities	97,591.1	77,889.8	70,882.8	63,518.4	54,525.7	48,908.2	44,821.0	41,770.1	3,738.4	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	93,128.3	75,840.3	67,208.1	59,119.3	51,497.4	45,668.2	40,958.4	37,999.4	3,379.5	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	982.2	897.7	821.6	702.8	574.0	524.5	578.0	521.1	48.5	
Fuel	3,363.1	3,118.3	3,221.3	3,558.0	3,424.7	2,698.9	3,214.9	3,361.5	327.2	
Flared	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other	117.3	-1,966.5	-368.2	138.3	-970.4	16.6	69.7	-111.9	-16.8	
<b>Process and Frac</b>										
Pentanes Plus	0.0	11.9	6.3	0.0	26.9	179.9	316.0	281.0	53.7	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	4,323.0	4,002.7	3,653.4	3,139.4	2,531.5	2,155.6	2,264.7	2,062.3	166.3	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001634

Facility Name GIBSON POUCE COUPE

Facility Lic # 16760

Facility Operator A0TK AOP

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	42,699.0	27,645.8	30,507.2	38,542.1						
Non-Alberta Facilities	0.0	0.0	0.0	0.0						
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0						
Gas Gathering	0.0	0.0	0.0	0.0						
Gas Plant	0.0	0.0	0.0	0.0						
Injection Facility	0.0	0.0	68.1	145.0						
Meter Station	40,184.8	25,541.0	28,552.8	35,289.7						
Other	0.0	0.0	0.0	0.0						
AB Commercial	0.0	0.0	0.0	0.0						
AB Industrial	0.0	0.0	0.0	0.0						
AB Residential	0.0	0.0	0.0	0.0						
AB Elec.Gen.	0.0	0.0	0.0	0.0						
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	11.0	0.0						
Other products	392.7	209.3	214.0	337.0						
Fuel	1,223.9	1,401.8	2,169.5	2,875.4						
Flared	329.6	194.8	214.2	371.3						
Vented	0.0	0.0	0.0	0.0						
Diff and Other	568.0	298.9	-722.4	-476.3						
<b>Process and Frac</b>										
Pentanes Plus	1,908.5	1,017.7	1,039.3	1,637.0						
Propane	0.0	0.0	0.0	0.0						
Butanes	0.0	0.0	0.0	0.0						
Ethane	0.0	0.0	0.0	0.0						
NGL	0.0	0.0	0.0	0.0						
Sulphur	0.0	0.0	0.0	0.0						
Sulp Cls Inv	0.0	0.0	0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001635

Facility Name ADANAC TOMAHAWK

Facility Lic # 12122

Facility Operator OFC1 ADANAC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	11,835.1	13,110.6	11,276.7	8,824.1	7,145.1	8,747.9	6,721.3	5,961.7	4,468.6	3,316.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	10,270.1	11,482.5	10,009.7	7,864.7	6,414.9	7,428.9	5,580.1	4,702.5	3,361.2	2,283.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	313.5	457.3	371.5	289.8	195.1	259.9	191.5	195.4	154.2	115.1
Fuel	931.5	1,001.0	823.3	739.9	856.3	782.3	892.3	989.6	710.5	563.2
Flared	84.3	2.4	2.4	2.4	0.6	0.0	3.3	8.1	6.0	3.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	235.7	167.4	69.8	-72.7	-321.8	276.8	54.1	66.1	236.7	351.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	1.2	2.7	4.8	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,344.0	1,917.0	1,564.6	1,220.9	827.5	1,091.3	805.8	812.7	636.2	471.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001637

Facility Name CABRE JOARCAM

Facility Lic # 11105

Facility Operator A5RD ENERPLUS CORP

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>			SHUTIN							
Alberta Facilities	7,832.8	0.0	0.0							
Non-Alberta Facilities	0.0	0.0	0.0							
<b>Dispositions</b>										
Battery	0.0	0.0	0.0							
Gas Gathering	0.0	0.0	0.0							
Gas Plant	0.0	0.0	0.0							
Injection Facility	0.0	0.0	0.0							
Meter Station	7,194.4	0.0	0.0							
Other	0.0	0.0	0.0							
AB Commercial	0.0	0.0	0.0							
AB Industrial	0.0	0.0	0.0							
AB Residential	0.0	0.0	0.0							
AB Elec.Gen.	0.0	0.0	0.0							
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0							
Other products	16.2	0.0	0.0							
Fuel	397.9	0.0	0.0							
Flared	0.0	0.0	0.0							
Vented	0.0	0.0	0.0							
Diff and Other	224.3	0.0	0.0							
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0							
Propane	0.0	0.0	0.0							
Butanes	0.0	0.0	0.0							
Ethane	0.0	0.0	0.0							
NGL	74.5	0.0	0.0							
Sulphur	0.0	0.0	0.0							
Sulp Cls Inv	0.0	0.0	0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001642

Facility Name CYPRESS THORSBY

Facility Lic # 11198

Facility Operator A632 PETRUS

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	80,236.2	67,788.8	60,917.3	60,114.9	68,733.5	67,940.1	65,145.5	85,458.4	62,282.0	57,774.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	71,652.7	63,650.2	55,543.9	52,875.7	60,086.4	61,206.9	58,558.2	76,317.4	53,391.2	49,878.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	3,491.9	3,127.6	2,784.1	2,491.2	2,451.8	2,457.9	2,329.8	1,961.7	1,535.7	1,470.4
Fuel	5,507.9	876.4	0.0	2,964.3	5,062.9	3,360.6	2,357.9	3,754.8	4,089.0	3,902.3
Flared	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-417.8	134.6	2,589.3	1,783.7	1,132.4	914.7	1,899.6	3,424.5	3,266.1	2,523.2
<b>Process and Frac</b>										
Pentanes Plus	422.0	390.4	587.9	85.2	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	14,172.0	12,792.8	11,243.7	10,486.9	10,399.4	10,325.3	9,806.5	8,249.4	6,491.3	6,137.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001645

Facility Name BELLOY 13-16-78-1w6

Facility Lic # 16197

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>				SHUTIN	SHUTIN	SHUTIN	SHUTIN			
Alberta Facilities	119,543.1	87,411.6	67,609.5	4,189.8	3,502.3	9,452.4				
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0				
Injection Facility	0.0	26.8	107.1	14.4	0.0	20.8				
Meter Station	116,721.5	84,465.0	65,286.6	4,052.4	3,379.6	8,880.5				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0				
Other products	1,525.7	1,041.5	849.7	43.4	45.6	132.4				
Fuel	2,541.8	2,284.5	1,891.0	64.3	161.8	509.0				
Flared	46.1	107.0	16.1	1.7	0.2	12.2				
Vented	0.0	0.0	0.0	0.0	0.0	0.0				
Diff and Other	-1,292.0	-513.2	-541.0	13.6	-84.9	-102.5				
<b>Process and Frac</b>										
Pentanes Plus	534.1	454.8	411.9	0.0	0.0	0.0				
Propane	0.0	0.0	0.0	0.0	0.0	0.0				
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				
NGL	6,320.3	4,224.4	3,458.9	193.8	205.2	600.4				
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001646

Facility Name PEMBINA-SUNNYBROOK 15-22-48-2W5

Facility Lic # 10658

Facility Operator A632 PETRUS

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	51,365.1	58,746.5	57,522.0	53,709.9	58,986.4	53,394.2	53,709.8	58,092.0	52,895.0	47,965.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	47,259.5	53,017.1	51,842.6	51,382.5	56,777.3	52,353.9	52,953.1	55,780.5	50,658.7	45,826.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,203.3	1,224.6	1,011.6	1,232.1	1,309.6	1,253.4	1,364.0	1,420.9	1,353.6	1,266.8
Fuel	1,715.8	1,537.8	1,720.0	1,703.1	1,393.2	143.2	0.0	0.0	0.0	1,200.6
Flared	2.8	7.0	3.0	5.1	2.8	3.0	2.8	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.1	0.0	0.0	3.0	0.0	0.0	0.0
Diff and Other	1,183.7	2,960.0	2,944.8	-613.0	-496.5	-359.3	-613.1	890.6	882.7	-328.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	5,047.2	5,186.4	4,337.6	5,148.7	5,460.1	5,180.6	5,689.1	5,904.9	5,640.5	5,231.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001651

Facility Name ALDER 10-9-45-8W5

Facility Lic # 9777

Facility Operator A5D4 CVE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	293,334.5	237,069.9	255,907.2	438,138.6	561,796.9	574,063.9	561,064.7	504,889.7	340,305.6	355,852.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.8	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	269,603.6	224,817.8	243,219.2	420,985.8	541,032.3	527,250.8	537,424.7	483,247.6	322,250.3	337,393.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	10,985.3	8,469.3	9,546.6	17,538.0	23,243.0	20,964.2	15,420.5	16,643.9	12,396.3	14,399.9
Fuel	6,374.5	5,506.4	5,702.1	6,430.8	7,081.1	7,497.0	8,043.3	9,051.8	7,620.1	6,398.0
Flared	22.6	36.7	10.8	278.4	161.7	0.0	122.7	86.3	91.6	107.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.1	54.0
Diff and Other	6,348.5	-1,760.3	-2,571.5	-7,094.4	-9,721.2	18,351.9	53.5	-4,143.7	-2,075.8	-2,500.1
<b>Process and Frac</b>										
Pentanes Plus	20,533.3	13,713.0	12,764.5	19,214.9	30,596.2	27,881.9	20,342.1	18,319.3	15,148.7	19,741.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	28,920.6	24,251.0	29,307.9	54,961.6	67,983.4	60,740.1	45,001.7	52,597.3	37,542.4	41,353.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001661

Facility Name HAMBURG NORTH 11-14-97-11w6

Facility Lic # 17719

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	176,594.5	186,596.6	160,175.9	159,158.5	117,996.5	65,995.5	107,450.1	193,314.5	135,566.0	112,368.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	812.4	4,590.6	3,895.5	3,801.9
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	170,994.0	178,160.6	152,380.5	149,962.7	110,818.7	61,345.6	96,986.6	172,026.2	118,840.5	98,893.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	5,130.9	5,441.7	4,783.5	6,449.4	5,589.2	3,092.4	5,364.7	8,087.5	5,596.2	4,648.3
Fuel	4,394.0	2,358.9	2,226.2	2,579.6	3,459.1	2,968.8	4,163.3	5,552.8	4,884.9	4,495.6
Flared	213.8	87.1	283.2	98.6	31.9	31.4	123.7	376.3	131.6	32.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.3	46.9
Diff and Other	-4,138.2	548.3	502.5	68.2	-1,902.4	-1,442.7	-0.6	2,681.1	2,203.0	449.4
<b>Process and Frac</b>										
Pentanes Plus	11,309.3	13,748.6	12,399.1	9,202.1	11,237.4	7,896.5	9,083.6	15,193.2	12,661.4	11,084.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	11,439.1	10,688.5	9,188.0	19,277.5	13,072.6	5,850.8	14,074.3	20,369.4	12,354.2	9,756.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001663

Facility Name PANCDN COUNTESS

Facility Lic # 3006

Facility Operator A7NW TXNE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	367,385.5	350,100.0	319,800.1	349,746.2	340,527.7	328,812.2	316,626.4	294,291.2	286,538.1	273,253.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	346,107.3	337,110.8	302,598.4	325,867.3	324,763.4	319,434.7	303,511.9	288,432.3	281,781.4	266,872.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	947.3	953.5	763.4	639.3	567.4	449.8	466.7	332.0	171.7	294.9
Fuel	8,949.2	8,046.7	11,317.2	10,959.3	11,076.3	9,458.3	9,054.7	7,648.1	8,165.8	7,818.7
Flared	112.6	1.0	8.3	0.3	0.3	0.0	1.9	699.9	6.3	32.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	6.2	36.5	30.7	26.6
Diff and Other	11,269.1	3,988.0	5,112.8	12,280.0	4,120.3	-530.6	3,585.0	-2,857.6	-3,617.8	-1,791.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	19.9	69.9	11.5	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	4,129.6	4,223.5	3,376.6	2,810.6	2,544.9	2,032.2	2,122.8	1,511.2	792.3	1,314.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001664

Facility Name KEYSpan WORSLEY

Facility Lic # 17263

Facility Operator A7LX Wormwood

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	58,581.8	60,492.9	52,358.7	30,825.5	16,527.5	12,852.4	16,203.2	10,689.4	7,994.5	7,350.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	62.4	58.9	0.0	0.0	37.5
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	52,410.3	55,803.7	49,320.9	26,451.0	13,054.9	10,762.8	14,420.1	8,963.1	6,736.2	5,992.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	709.4	333.9	766.0	902.8	747.3	657.3	396.6	299.1	231.8	238.3
Other products	746.7	715.8	567.0	271.7	155.9	8.0	40.7	33.9	9.1	0.0
Fuel	3,025.0	2,943.6	2,252.1	1,897.3	1,640.5	1,281.1	1,241.0	1,346.4	1,140.2	1,042.4
Flared	6.5	0.0	0.0	0.0	0.0	0.0	0.0	7.6	34.1	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.8
Diff and Other	1,683.9	695.9	-547.3	1,302.7	928.9	80.8	45.9	39.3	-156.9	15.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	2.6	409.5	687.5	560.1	39.0	198.0	164.9	43.9	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	3,475.9	3,318.6	2,194.6	597.4	190.7	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001666

Facility Name WILD RIVER 14-36-57-23W5

Facility Lic # 13318

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	1,187,910.1	958,666.9	806,773.9	923,043.1	1,000,083.1	961,267.9	751,254.8	694,340.0	656,950.1	584,873.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	1,846.0	31,898.1	71,430.7	31,397.5	30,582.3
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	1,169,873.9	937,986.6	787,220.0	902,291.0	987,938.1	953,297.0	705,380.3	607,603.9	617,666.9	544,281.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	17,114.8	15,136.7	15,442.9	15,072.2	18,478.1	18,285.3	18,090.0	15,968.6	14,412.9	13,600.2
Fuel	15,134.3	14,447.1	14,553.7	14,038.6	15,277.7	13,365.8	13,451.4	13,255.1	13,731.5	12,730.7
Flared	464.6	593.4	571.2	607.5	354.1	178.7	80.9	128.8	63.2	176.3
Vented	0.0	0.0	0.0	0.0	10.5	40.4	6.2	5.1	2.2	1.5
Diff and Other	-14,677.5	-9,496.9	-11,013.9	-8,966.2	-21,975.4	-25,745.3	-17,652.1	-14,052.2	-20,324.1	-16,499.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	5,662.4	30,546.4	26,868.3	24,399.3	23,035.7	22,210.7	21,235.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	78,592.5	69,254.7	71,108.6	62,294.5	51,922.6	53,832.8	55,056.2	47,100.5	41,834.9	38,356.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001669

Facility Name WOLF SOUTH 5-1-51-15W5

Facility Lic # 11990

Facility Operator A5D4 CVE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	516,071.9	503,281.2	503,386.4	568,167.6	579,193.7	513,062.5	468,540.0	466,764.0	391,627.8	345,711.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	455,549.2	454,207.3	464,796.3	534,883.2	528,848.9	467,298.4	422,680.7	436,050.9	368,796.0	308,633.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	377.8	915.6	222.5	0.0	0.0
Other products	35,193.5	34,203.3	37,501.0	37,220.4	38,696.7	37,669.1	35,360.9	20,682.8	16,095.1	25,172.2
Fuel	17,364.5	16,636.9	17,491.3	18,284.0	17,644.6	16,486.1	16,236.7	12,819.2	10,365.6	11,937.5
Flared	11.7	38.5	35.0	13.2	21.2	165.2	530.5	22.3	67.2	41.5
Vented	0.0	0.0	0.0	343.2	441.9	800.3	392.8	192.7	175.5	15.7
Diff and Other	7,953.0	-1,804.8	-16,437.2	-22,576.4	-6,459.6	-9,734.4	-7,577.2	-3,226.4	-3,871.6	-88.9
<b>Process and Frac</b>										
Pentanes Plus	65,393.6	49,079.6	46,639.8	40,873.7	41,338.1	41,234.6	36,705.6	41,746.4	41,405.5	34,891.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	84,598.8	96,718.4	111,316.2	114,880.7	121,438.9	115,865.5	109,281.2	48,518.8	30,543.1	68,604.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001671

Facility Name Kereco Bilawchuk

Facility Lic # 16719

Facility Operator A5BE WHITECAP

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>		SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN				
Alberta Facilities	9,769.4	1,802.6								
Non-Alberta Facilities	0.0	0.0								
<b>Dispositions</b>										
Battery	0.0	0.0								
Gas Gathering	0.0	0.0								
Gas Plant	0.0	0.0								
Injection Facility	0.0	0.0								
Meter Station	9,512.5	1,773.4								
Other	0.0	0.0								
AB Commercial	0.0	0.0								
AB Industrial	0.0	0.0								
AB Residential	0.0	0.0								
AB Elec.Gen.	0.0	0.0								
<b>Shrinkage</b>										
Acid Gas	0.0	0.0								
Other products	0.0	0.0								
Fuel	234.4	0.0								
Flared	0.0	0.0								
Vented	0.0	0.0								
Diff and Other	22.5	29.2								
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0								
Propane	0.0	0.0								
Butanes	0.0	0.0								
Ethane	0.0	0.0								
NGL	0.0	0.0								
Sulphur	0.0	0.0								
Sulp Cls Inv	0.0	0.0								

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001673

Facility Name QUEENSTOWN 4-22-19-21w4

Facility Lic # 2569

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	56,909.3	44,818.0	44,119.3	32,834.6	37,009.1	27,630.8	46,527.6	43,326.9	32,245.6	48,244.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	135.6	677.6	826.9	807.9	743.8	915.6
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	55,100.9	42,484.1	42,803.0	30,655.1	33,528.0	25,707.0	42,660.5	38,353.4	29,040.0	46,362.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,036.1	759.2	959.7	690.6	1,017.5	546.7	1,558.4	1,488.1	988.7	766.4
Fuel	2,106.0	2,047.7	1,999.7	1,945.1	2,191.7	1,626.2	2,095.8	1,980.3	1,745.7	2,136.1
Flared	0.4	13.2	4.2	23.0	42.7	45.1	44.7	41.3	40.9	0.1
Vented	1.6	7.2	3.1	8.0	6.4	0.0	0.0	0.0	7.9	47.5
Diff and Other	-1,335.7	-493.4	-1,650.4	-487.2	87.2	-971.8	-658.7	655.9	-321.4	-1,984.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	4,515.1	3,307.6	4,137.5	2,978.2	4,359.3	2,301.9	6,526.8	6,270.7	4,146.9	3,307.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001674

Facility Name JOURNEY HERRONTON

Facility Lic # 2582

Facility Operator A2PH JOURNEY

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	28,940.9	26,206.0	24,682.9	22,114.5	20,130.6	20,959.0	55,027.5	53,099.1	35,787.6	30,308.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	48.4	32.5	13.8	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.9	3.0	3.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	28,501.9	25,921.9	24,312.6	21,941.0	20,069.6	20,799.3	53,179.9	50,908.7	32,957.5	28,580.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	132.6	113.9	126.8	5.4	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	661.4	666.9	628.0	606.5	586.9	579.6	1,665.2	1,651.7	973.8	1,075.3
Fuel	270.0	207.9	185.9	0.0	53.2	65.8	276.7	853.6	548.6	367.9
Flared	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.8	0.0
Diff and Other	-625.0	-705.6	-570.4	-438.4	-628.4	-521.2	-111.1	-314.9	1,291.2	284.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	2,836.3	2,846.8	2,696.2	2,565.1	2,456.3	2,423.4	6,915.8	6,885.5	4,077.9	4,461.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001675

Facility Name HUSKY STEWART LAKE 1-23

Facility Lic # 4387

Facility Operator A663 TEAC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	75,323.3	70,112.5	60,742.1	52,862.7	46,989.3	45,034.2	48,986.1	46,683.2	42,035.5	38,227.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	70,455.3	65,056.3	55,374.3	48,870.2	43,904.7	43,253.9	46,452.9	44,340.2	38,921.2	33,515.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,031.4	1,035.4	921.1	828.2	809.4	746.3	916.6	922.0	703.1	589.8
Fuel	4,899.6	5,625.1	5,454.7	4,861.2	4,008.3	3,909.5	4,339.9	4,333.4	3,534.7	3,143.2
Flared	2.1	4.8	4.0	6.0	3.7	2.0	4.3	2.4	1.4	0.7
Vented	1.2	0.9	1.7	0.0	0.0	0.4	0.0	0.0	0.0	3.4
Diff and Other	-1,066.3	-1,610.0	-1,013.7	-1,702.9	-1,736.8	-2,877.9	-2,727.6	-2,914.8	-1,124.9	975.2
<b>Process and Frac</b>										
Pentanes Plus	284.6	238.8	197.8	125.5	143.6	156.7	110.1	115.3	60.4	91.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	4,405.6	4,461.6	4,003.0	3,662.3	3,550.7	3,242.4	4,042.3	4,041.7	3,137.7	2,598.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001677

Facility Name BONAVIDA CESSFORD

Facility Lic # 3284

Facility Operator A2PH JOURNEY

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	10,676.0	9,463.3	8,291.9	7,491.1	6,609.3	509.0	0.0	0.0	0.0	0.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	9,371.7	8,236.9	7,127.4	6,562.2	5,885.2	375.4	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	25.1	12.1	5.6	5.9	22.4	1.5	0.0	0.0	0.0	0.0
Fuel	767.7	322.1	404.9	727.9	732.7	72.3	0.0	0.0	0.0	0.0
Flared	16.3	39.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	495.2	852.5	754.0	195.1	-31.0	59.8	0.0	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	109.3	53.2	24.0	24.6	100.0	5.4	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001678

Facility Name KAKUT 14-12-75-3W6

Facility Lic # 15549

Facility Operator A517 LONG RUN

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	38,653.5	167,530.8	225,900.2	164,471.9	91,447.7	61,783.8	54,214.6	39,996.2	32,675.6	24,722.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	407.1	812.8	784.7	906.2	836.9
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	35,910.4	158,586.3	212,042.7	150,567.2	82,638.7	56,392.3	47,701.0	34,056.5	27,915.4	22,652.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	1,586.6	1,572.4	1,175.6	700.5	604.3	478.3	437.5	389.7
Other products	462.9	960.9	1,490.5	1,254.8	1,028.5	838.8	733.8	550.3	417.8	323.8
Fuel	2,497.8	7,704.1	11,197.0	9,119.9	6,829.1	5,610.8	4,441.1	3,840.5	2,977.9	386.8
Flared	118.9	903.6	53.3	31.9	33.5	7.9	3.3	6.7	7.1	6.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-336.5	-624.1	-469.9	1,925.7	-257.7	-2,173.6	-81.7	279.2	13.7	126.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	2,034.8	4,348.0	6,696.6	5,589.6	4,533.0	3,706.2	3,256.9	2,451.4	1,879.7	1,452.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001680

Facility Name SURGE HOTCHKISS

Facility Lic # 17577

Facility Operator 0YK4 SURGE ENERGY

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	24,847.8	22,276.8	21,889.7	18,500.9	15,605.2	16,247.5	18,485.9	19,010.8	13,789.6	14,556.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	24,847.9	22,276.8	19,690.6	15,785.6	13,650.1	14,221.2	16,736.9	17,460.6	13,465.3	14,093.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	1,190.0	2,387.5	1,981.1	1,928.6	1,630.7	1,330.3	2.4	264.7
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-0.1	0.0	1,009.1	327.8	-26.0	97.7	118.3	219.9	321.9	198.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001681

Facility Name NORTHROCK DEANNE 5-4

Facility Lic # 7441

Facility Operator A2TG TQN

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	30,481.3	28,356.0	26,406.4	23,312.2	26,536.7	25,122.0	22,602.4	20,560.5	18,541.2	17,062.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	4,587.4	3,267.1	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	28,734.6	27,235.5	25,457.9	18,544.0	20,965.2	23,088.3	21,011.3	19,347.6	16,846.8	15,831.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	608.6	561.6	496.9	401.6	826.2	632.7	437.2	438.2	470.3	354.4
Fuel	613.6	914.0	369.5	346.7	366.9	597.7	404.4	191.2	613.4	599.5
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	74.7	26.3	17.4	36.7
Diff and Other	524.5	-355.1	82.1	-567.5	1,111.3	803.3	674.8	557.2	593.3	241.0
<b>Process and Frac</b>										
Pentanes Plus	2,003.1	1,801.1	1,708.6	1,635.3	1,558.2	581.5	45.4	105.2	117.3	133.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	869.5	850.4	647.5	296.0	2,135.3	2,136.2	1,829.7	1,794.6	1,866.2	1,384.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001683

Facility Name DEVON CULP

Facility Lic # 16370

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	472.7									
Non-Alberta Facilities	0.0									
<b>Dispositions</b>										
Battery	62.4									
Gas Gathering	0.0									
Gas Plant	0.0									
Injection Facility	0.0									
Meter Station	364.8									
Other	0.0									
AB Commercial	0.0									
AB Industrial	0.0									
AB Residential	0.0									
AB Elec.Gen.	0.0									
<b>Shrinkage</b>										
Acid Gas	0.0									
Other products	4.0									
Fuel	99.4									
Flared	0.0									
Vented	0.0									
Diff and Other	-57.9									
<b>Process and Frac</b>										
Pentanes Plus	19.6									
Propane	0.0									
Butanes	0.0									
Ethane	0.0									
NGL	0.0									
Sulphur	0.0									
Sulp Cls Inv	0.0									

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001686

Facility Name WASKAHIGAN WEST 11-14-63-22W5

Facility Lic # 14046

Facility Operator A7G2 RIDGEBACK

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>		SHUTIN								
Alberta Facilities	31,036.3	4,137.6								
Non-Alberta Facilities	0.0	0.0								
<b>Dispositions</b>										
Battery	0.0	0.0								
Gas Gathering	0.0	0.0								
Gas Plant	0.0	0.0								
Injection Facility	0.0	0.0								
Meter Station	30,072.2	4,116.3								
Other	0.0	0.0								
AB Commercial	0.0	0.0								
AB Industrial	0.0	0.0								
AB Residential	0.0	0.0								
AB Elec.Gen.	0.0	0.0								
<b>Shrinkage</b>										
Acid Gas	0.0	0.0								
Other products	434.4	109.1								
Fuel	763.8	108.7								
Flared	0.0	0.0								
Vented	0.0	0.0								
Diff and Other	-234.1	-196.5								
<b>Process and Frac</b>										
Pentanes Plus	694.2	83.3								
Propane	0.0	0.0								
Butanes	0.0	0.0								
Ethane	0.0	0.0								
NGL	1,253.5	386.1								
Sulphur	0.0	0.0								
Sulp Cls Inv	0.0	0.0								

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001688

Facility Name STETTLER 8-24-38-19w4

Facility Lic # 6556

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	74,765.1	50,480.4	57,453.4	47,348.0	39,895.5	34,706.1	30,271.6	28,139.9	25,164.8	24,914.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	70,095.0	47,771.9	55,175.6	45,711.9	38,869.1	33,473.9	28,463.6	26,767.2	23,785.6	23,267.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,149.6	645.0	689.2	557.6	450.0	359.4	257.3	214.4	188.1	189.2
Fuel	1,948.0	1,752.4	1,862.2	1,758.6	2,324.1	1,549.7	1,334.1	1,303.4	1,210.5	1,057.3
Flared	55.7	37.9	47.0	97.9	57.7	61.3	49.1	103.8	47.5	28.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,516.8	273.2	-320.6	-778.0	-1,805.4	-738.2	167.5	-248.9	-66.9	372.0
<b>Process and Frac</b>										
Pentanes Plus	351.5	166.4	196.7	83.8	87.3	24.2	50.1	92.1	100.5	73.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	4,742.6	2,766.7	2,953.6	2,448.0	1,963.9	1,630.5	1,138.7	919.0	786.6	830.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001689

Facility Name KEYSpan NORTHSTAR

Facility Lic # 17458

Facility Operator A5RX BEC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>		SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN		
Alberta Facilities	3,825.6	2,383.0								
Non-Alberta Facilities	0.0	0.0								
<b>Dispositions</b>										
Battery	0.0	0.0								
Gas Gathering	0.0	0.0								
Gas Plant	0.0	0.0								
Injection Facility	0.0	0.0								
Meter Station	1,013.3	0.0								
Other	0.0	0.0								
AB Commercial	2,633.3	2,315.8								
AB Industrial	0.0	0.0								
AB Residential	0.0	0.0								
AB Elec.Gen.	0.0	0.0								
<b>Shrinkage</b>										
Acid Gas	0.0	0.0								
Other products	0.0	0.0								
Fuel	36.1	0.0								
Flared	0.0	0.0								
Vented	0.0	0.0								
Diff and Other	142.9	67.2								
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0								
Propane	0.0	0.0								
Butanes	0.0	0.0								
Ethane	0.0	0.0								
NGL	0.0	0.0								
Sulphur	0.0	0.0								
Sulp Cls Inv	0.0	0.0								

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001693

Facility Name PENGROWTH MCLEOD

Facility Lic # 13105

Facility Operator A1GR PINE CLIFF

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	69,351.8	85,597.3	71,121.8	116,931.7	103,222.5	94,612.8	89,218.7	84,583.5	72,078.7	64,744.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	3,968.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	60,270.5	78,970.6	64,378.3	107,271.1	93,942.0	87,410.8	79,933.2	77,707.7	65,932.2	58,897.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	2,838.2	3,583.1	2,990.8	5,640.3	4,824.3	4,199.7	3,733.9	3,369.4	3,023.3	2,647.3
Fuel	2,649.7	2,948.3	2,702.0	3,258.7	2,875.0	3,012.3	2,771.3	2,728.2	2,644.9	2,369.0
Flared	0.0	0.0	2.5	10.1	7.7	2.8	1.9	0.7	0.0	57.7
Vented	0.0	0.0	0.0	0.0	23.7	21.5	14.4	11.8	12.0	1.2
Diff and Other	-375.1	95.3	1,048.2	751.5	1,549.8	-34.3	2,764.0	765.7	466.3	771.7
<b>Process and Frac</b>										
Pentanes Plus	2,563.3	4,480.5	2,137.1	2,936.4	1,986.3	1,241.0	982.1	808.0	790.0	607.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	9,828.3	11,424.8	10,855.2	21,118.9	18,525.8	16,645.5	14,965.5	13,653.7	12,165.0	10,692.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001694

Facility Name SUMMIT CRAIGMYLE

Facility Lic # 4484

Facility Operator A663 TEAC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	126,498.3	91,500.4	77,733.9	74,078.1	63,094.6	53,072.3	50,753.6	48,809.6	46,572.2	66,304.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	123,623.4	91,192.7	76,695.1	73,829.4	63,065.5	53,056.5	50,152.0	45,138.5	42,474.7	58,858.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	129.3	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	4,321.4	756.6	2,444.7	0.0	0.0	0.0	0.0	2,944.0	2,781.4	3,449.7
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	1.7	2.2
Diff and Other	-1,575.8	-473.9	-1,405.9	248.7	29.1	15.8	601.6	719.1	1,314.4	3,993.7
<b>Process and Frac</b>										
Pentanes Plus	627.9	121.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001697

Facility Name SHINNING BANK GAS PLANT

Facility Lic # 13113

Facility Operator OLN5 ISH

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	152,279.0	124,460.1	145,071.8	167,386.9	136,212.5	112,549.8	106,696.8	113,319.7	105,542.0	114,902.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	138,270.0	109,683.7	132,678.2	154,853.6	129,603.9	106,274.3	98,334.5	104,265.3	98,087.1	104,685.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	5,868.1	5,300.0	4,920.0	4,960.0	5,141.2	5,087.6	5,052.5	4,242.8	3,907.6	4,741.5
Fuel	6,505.5	6,237.6	6,711.1	1,502.1	1,285.9	973.5	1,071.7	1,089.5	1,841.1	2,092.4
Flared	2.1	0.2	5.0	79.1	238.6	274.6	346.9	442.9	348.1	652.3
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,633.3	3,238.6	757.5	5,992.1	-57.1	-60.2	1,891.2	3,279.2	1,358.1	2,730.2
<b>Process and Frac</b>										
Pentanes Plus	3,708.8	2,333.6	1,962.3	3,678.2	2,827.1	2,871.0	1,921.0	1,793.3	1,389.9	1,989.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	21,233.5	20,041.5	18,908.2	17,443.7	18,732.5	18,398.0	19,030.4	15,836.2	14,815.2	17,521.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001713

Facility Name VIKING-KINSELLA 13-31-48-12W4

Facility Lic # 23122

Facility Operator A1GR PINE CLIFF

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	432,785.8	351,307.8	379,504.0	335,375.2	305,518.8	276,989.0	273,624.1	273,895.2	233,149.0	248,165.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	396,365.4	325,980.4	360,753.7	319,920.8	290,981.4	264,690.6	262,160.5	262,626.4	224,266.4	235,002.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	64.6	253.1	291.9	127.5	125.3	130.5	179.3	119.1	362.8
Fuel	23,151.1	15,414.5	14,293.2	12,485.2	11,579.4	9,973.4	10,855.4	10,834.0	9,734.5	10,121.6
Flared	56.2	81.0	36.9	33.7	49.5	980.6	47.3	8.4	20.7	20.7
Vented	0.0	2.8	26.1	9.8	0.0	2.5	5.6	9.2	2.6	7.9
Diff and Other	13,213.1	9,764.5	4,141.0	2,633.8	2,781.0	1,216.6	424.8	237.9	-994.3	2,649.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	314.0	1,230.4	1,419.1	620.7	608.1	634.0	871.6	578.5	1,756.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001714

Facility Name HUSKY GALLOWAY GP SUNDANCE 12-05

Facility Lic # 12490

Facility Operator 0R46 HUSKY

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	174,853.3	186,374.1	157,656.7	134,731.0	126,164.9	116,594.2	103,863.4	104,217.2	101,002.7	91,274.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	163,924.9	175,652.9	146,071.2	125,300.3	118,130.9	107,993.0	95,159.5	98,471.1	96,080.6	87,089.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	8,194.2	8,405.4	7,295.8	6,650.2	7,231.2	6,162.4	5,681.6	4,174.6	4,383.6	4,569.2
Fuel	3,900.5	2,721.7	3,145.6	2,896.2	2,891.2	2,901.9	2,800.5	2,608.7	2,676.4	2,389.8
Flared	5.6	244.5	365.0	366.0	175.8	230.9	276.2	341.3	346.8	18.9
Vented	0.0	0.0	0.0	0.0	0.0	0.2	0.1	0.2	0.0	0.0
Diff and Other	-1,171.9	-650.4	779.1	-481.7	-2,264.2	-694.2	-54.5	-1,378.7	-2,484.7	-2,792.8
<b>Process and Frac</b>										
Pentanes Plus	23,969.8	23,474.6	19,217.2	16,096.4	16,828.1	14,307.0	12,264.1	9,763.9	9,788.5	10,851.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	13,568.0	14,966.9	13,986.2	13,855.3	15,564.8	13,384.7	13,083.3	9,181.6	10,156.4	9,929.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001715

Facility Name husky deny kiskiu smoky river 14-09

Facility Lic # 26348

Facility Operator 0R46 HUSKY

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	116,270.1	121,136.7	102,203.0	51,952.9	44,910.0	38,903.9	37,130.0	33,853.7	29,189.9	26,924.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	108,831.1	112,907.0	97,173.6	48,193.5	41,305.3	36,215.9	34,148.3	31,313.3	27,253.3	24,819.3
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	3,769.4	3,966.0	3,245.0	1,477.2	1,321.5	1,071.3	1,027.7	861.7	702.6	634.9
Fuel	2,966.7	5,630.0	4,724.8	2,275.4	3,110.4	2,394.4	2,006.7	1,906.7	1,447.8	1,464.3
Flared	143.7	86.5	68.8	331.1	52.4	41.2	51.1	41.5	20.5	9.3
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	559.2	-1,452.8	-3,009.2	-324.3	-879.6	-818.9	-103.8	-269.5	-234.3	-3.4
<b>Process and Frac</b>										
Pentanes Plus	374.8	237.8	218.2	5,157.6	6,423.8	5,206.6	4,995.1	4,187.9	3,414.9	3,072.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	17,170.3	18,300.7	14,960.7	1,936.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001716

Facility Name ENCANA PEORIA AND SHANE 06-20

Facility Lic # 15823

Facility Operator A5KX VERITY

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	5,418.2									
Non-Alberta Facilities	0.0									
<b>Dispositions</b>										
Battery	0.0									
Gas Gathering	0.0									
Gas Plant	0.0									
Injection Facility	0.0									
Meter Station	5,067.2									
Other	0.0									
AB Commercial	0.0									
AB Industrial	0.0									
AB Residential	0.0									
AB Elec.Gen.	0.0									
<b>Shrinkage</b>										
Acid Gas	0.0									
Other products	0.0									
Fuel	441.9									
Flared	0.0									
Vented	0.0									
Diff and Other	-90.9									
<b>Process and Frac</b>										
Pentanes Plus	0.0									
Propane	0.0									
Butanes	0.0									
Ethane	0.0									
NGL	0.0									
Sulphur	0.0									
Sulp Cls Inv	0.0									

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001717

Facility Name 00/05-36-061-18W5 Fox Creek

Facility Lic # 22634

Facility Operator A6GD SINOPEC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	19,711.6	17,767.2	22,740.7	22,733.3	30,137.1	13,880.4				
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Gathering	17,911.8	16,027.1	20,556.9	20,581.6	27,024.1	12,163.4				
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0				
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0				
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas	417.4	504.7	523.5	431.0	497.7	266.3				
Other products	0.0	0.0	0.0	0.0	0.0	0.0				
Fuel	1,585.7	1,596.8	1,734.4	1,627.4	1,887.5	1,275.4				
Flared	0.0	46.2	2.2	1.3	8.9	4.3				
Vented	0.0	0.0	0.0	0.0	0.0	0.0				
Diff and Other	-203.3	-407.6	-76.3	92.0	718.9	171.0				
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0				
Propane	0.0	0.0	0.0	0.0	0.0	0.0				
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				
NGL	0.0	0.0	0.0	0.0	0.0	0.0				
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001718

Facility Name BERLAND RIVER WEST 14-23-58-26w5

Facility Lic # 27305

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	586,211.6	542,948.1	489,684.8	403,852.5	339,522.4	392,067.4	387,218.5	424,782.7	835,048.4	781,755.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	25,561.6	2,989.8	0.0	5,425.9	2,976.7	16.9	19.2	3.3	0.0	0.0
Gas Gathering	6,099.7	3,530.1	2,712.6	3,057.4	5,404.2	7,360.0	6,869.0	5,646.6	7,215.3	6,947.6
Gas Plant	1,447.2	3,147.1	8,156.2	8,607.0	8,378.7	2,836.3	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	525,136.2	507,593.8	454,047.8	376,557.1	318,400.6	372,442.3	370,415.7	413,393.4	802,537.7	747,894.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	5,061.8	5,987.8	5,018.6	4,170.3	3,502.2	3,802.9	3,758.3	4,457.3	7,547.3	7,435.1
Fuel	8,836.6	6,097.7	5,699.1	5,735.2	5,122.7	5,687.2	6,104.1	5,322.2	10,814.4	10,205.6
Flared	0.0	12.0	32.9	71.0	82.8	78.6	107.6	511.0	148.8	79.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.5	0.0
Diff and Other	14,068.5	13,589.8	14,017.6	228.6	-4,345.5	-156.8	-55.4	-4,551.1	6,781.4	9,192.7
<b>Process and Frac</b>										
Pentanes Plus	24,601.3	29,103.2	24,390.7	20,269.5	17,022.4	18,482.7	17,796.6	8,086.4	6,338.8	6,953.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	397.4	12,240.2	27,170.7	25,911.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001719

Facility Name ENCANA VERGER 16-07

Facility Lic # 2981

Facility Operator A5D4 CVE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>							SHUTIN	SHUTIN	SHUTIN	
Alberta Facilities	31,158.4	27,092.3	23,481.8	24,039.2	24,635.4	22,731.9	17,255.6			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	29,516.9	25,564.1	21,699.6	22,449.0	23,031.2	21,134.6	15,960.1			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Fuel	1,164.7	1,134.3	1,048.2	1,063.7	974.6	996.3	986.1			
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Diff and Other	476.8	393.9	734.0	526.5	629.6	601.0	309.4			
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001720

Facility Name TALISMAN BENSON PEMBINA 08-30

Facility Lic # 9892

Facility Operator A6JK INPLAY OIL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>				SHUTIN	SHUTIN			SHUTIN		
Alberta Facilities	9,184.4	12,591.1	14,126.1	8,150.1	2,648.6	3,839.8	5,060.3	1,181.4	1,083.6	2,048.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	2,366.5	3,302.8	4,498.0	989.9	1,037.7	2,051.9
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	8,243.0	11,928.2	12,998.8	7,435.2	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	278.0	302.9	337.6	211.3	1.3	0.0	0.2	0.0	0.0	0.0
Fuel	0.0	0.0	76.4	34.8	0.0	15.7	0.0	0.0	0.0	0.0
Flared	0.0	0.0	1.0	2.0	89.4	230.5	455.3	188.4	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	663.4	360.0	712.3	466.8	191.4	290.8	106.8	3.1	45.9	-3.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	6.2	0.0	0.8	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,204.6	1,330.1	1,455.0	913.8	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001727

Facility Name HUSKY DELIA 1-13

Facility Lic # 4330

Facility Operator A663 TEAC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	82,252.5	82,158.5	75,597.1	62,953.2	54,931.6	47,262.7	43,046.9	39,166.6	39,536.8	37,581.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	80,053.5	78,087.5	70,476.7	58,149.3	50,113.7	43,995.0	39,778.7	37,227.4	35,471.8	33,769.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1.7	0.0	1.2	0.0	0.0	0.0	0.0	3.0	0.0	0.0
Fuel	2,455.6	3,447.0	3,518.8	3,066.5	2,698.4	2,568.8	2,416.5	2,161.6	2,068.9	2,075.8
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	5.9	23.2	8.1	55.0	6.8	3.6	6.0	6.1	3.7	14.9
Diff and Other	-264.2	600.8	1,592.3	1,682.4	2,112.7	695.3	845.7	-231.5	1,992.4	1,720.7
<b>Process and Frac</b>										
Pentanes Plus	8.4	0.0	6.0	0.0	0.0	0.0	0.0	14.5	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001728

Facility Name PERCY LAKE 4-28-48-10W4

Facility Lic # 10588

Facility Operator A1GR PINE CLIFF

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	54,651.4	21,451.1								
Non-Alberta Facilities	0.0	0.0								
<b>Dispositions</b>										
Battery	0.0	0.0								
Gas Gathering	0.0	0.0								
Gas Plant	0.0	0.0								
Injection Facility	0.0	0.0								
Meter Station	50,828.9	20,211.7								
Other	0.0	0.0								
AB Commercial	0.0	0.0								
AB Industrial	0.0	0.0								
AB Residential	0.0	0.0								
AB Elec.Gen.	0.0	0.0								
<b>Shrinkage</b>										
Acid Gas	0.0	0.0								
Other products	55.1	33.2								
Fuel	3,667.1	1,383.0								
Flared	5.8	2.2								
Vented	0.0	0.0								
Diff and Other	94.5	-179.0								
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0								
Propane	0.0	0.0								
Butanes	0.0	0.0								
Ethane	0.0	0.0								
NGL	262.0	154.4								
Sulphur	0.0	0.0								
Sulp Cls Inv	0.0	0.0								

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001730

Facility Name CARVEL 15-28 GAS PLANT

Facility Lic # 12294

Facility Operator A637 NEP

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>									SHUTIN	SHUTIN
Alberta Facilities	6,950.1	6,939.4	6,680.8	6,289.2	5,350.9	5,291.3	2,993.1	2,701.3	563.3	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	6,748.0	6,714.2	6,499.3	6,014.1	5,240.1	4,949.1	2,914.4	2,597.9	551.2	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	84.4	57.4	53.6	53.4	48.6	47.9	29.3	24.8	3.2	
Fuel	0.0	0.0	16.0	42.6	44.8	11.2	14.7	29.9	6.1	
Flared	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other	116.2	167.8	111.9	179.1	17.4	283.1	34.7	48.7	2.8	
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	370.0	252.1	241.4	244.6	221.6	217.9	132.1	112.5	14.4	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001731

Facility Name BEARSPAW EAST DRUMHELLER 4-30

Facility Lic # 3955

Facility Operator ONL1 BEARSPAW

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	31,148.9	21,839.5	23,758.5	27,722.1	24,751.7	27,032.3	29,772.0	31,062.7	36,158.7	29,071.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	258.7	179.2	174.2	226.8	230.0	167.6	155.6	162.8	169.1	159.7
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	1.1	1.2	1.5	0.0	0.0	0.0	0.0	0.0
Meter Station	30,329.8	20,667.3	22,529.8	26,597.3	24,189.3	26,000.0	27,977.2	28,235.9	34,879.6	27,126.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	397.0	323.4	317.7	364.5	349.6	200.0	268.9	246.8	439.3	351.9
Fuel	1,146.2	900.4	955.4	1,148.6	1,011.5	1,172.9	1,431.4	1,502.4	1,181.8	958.1
Flared	0.0	0.0	0.0	0.0	0.0	98.5	17.5	77.1	9.9	15.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-982.8	-230.8	-219.7	-616.3	-1,030.2	-606.7	-78.6	837.7	-521.0	459.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,718.3	1,391.4	1,385.8	1,576.3	1,509.7	936.9	1,167.1	1,095.3	1,953.9	1,517.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001732

Facility Name BONAVIDA TEES

Facility Lic # 8737

Facility Operator A1H9 EMBER

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	79,057.9	75,996.1	68,338.1	59,282.9	51,854.4	48,709.9	45,116.5	41,169.2	38,265.8	37,667.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	71,048.3	71,104.3	64,256.6	55,714.0	48,463.9	45,326.8	42,082.3	39,105.5	35,977.9	35,066.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	4,693.8	4,642.9	4,391.6	4,019.1	3,633.4	3,416.8	3,138.1	2,525.7	2,300.7	2,452.6
Flared	29.7	11.7	19.1	7.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	8.8	13.8	17.4	15.3	21.5	16.5
Diff and Other	3,286.1	236.4	-329.2	-457.2	-251.7	-47.5	-121.3	-477.3	-34.3	131.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	3.9	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001735

Facility Name GEORGE 6-32-82-5W6

Facility Lic # 16857

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>		SHUTIN	SHUTIN							
Alberta Facilities	16,218.3	5,089.1								
Non-Alberta Facilities	0.0	0.0								
<b>Dispositions</b>										
Battery	0.0	0.0								
Gas Gathering	0.0	0.0								
Gas Plant	0.0	0.0								
Injection Facility	0.0	0.0								
Meter Station	15,117.4	4,306.4								
Other	0.0	0.0								
AB Commercial	0.0	0.0								
AB Industrial	0.0	0.0								
AB Residential	0.0	0.0								
AB Elec.Gen.	0.0	0.0								
<b>Shrinkage</b>										
Acid Gas	0.0	0.0								
Other products	111.6	24.0								
Fuel	1,598.2	1,022.7								
Flared	1.0	3.2								
Vented	0.0	0.0								
Diff and Other	-609.9	-267.2								
<b>Process and Frac</b>										
Pentanes Plus	69.7	18.3								
Propane	0.0	0.0								
Butanes	0.0	0.0								
Ethane	0.0	0.0								
NGL	445.8	94.1								
Sulphur	0.0	0.0								
Sulp Cls Inv	0.0	0.0								

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001737

Facility Name APACHE NEVIS 6-24

Facility Lic # 7216

Facility Operator A1H9 EMBER

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	160,471.8	179,235.5	171,690.2	151,003.8	135,843.3	121,622.0	118,715.5	156,696.8	144,146.3	131,556.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	145,864.5	163,526.2	157,693.7	138,954.3	124,036.6	110,736.8	108,056.2	143,306.6	130,175.1	119,113.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	8,715.4	8,730.4	8,183.2	7,758.9	7,095.3	6,935.4	4,905.9	8,153.0	7,896.3	6,607.2
Flared	15.7	19.7	9.7	22.7	1.9	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	18.1	23.1	1.6	7.2	8.3	5.2
Diff and Other	5,876.2	6,959.2	5,803.6	4,267.9	4,691.4	3,926.7	5,751.8	5,230.0	6,066.6	5,830.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001738

Facility Name GULF STEEN RIVER 9-17

Facility Lic # 18650

Facility Operator A524 STRATEGIC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	14,890.2	13,628.8	13,348.7	14,499.9	18,112.6	21,847.3	27,369.8			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	2,238.8	1,866.7	2,954.6	1,869.5	2,091.8	2,546.0	3,300.7			
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	504.9	661.8	610.7	719.4	818.1	924.7	1,198.8			
Meter Station	6,452.6	4,328.5	3,882.2	5,350.1	7,969.5	11,144.5	16,803.9			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	101.1			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	228.6	8.0	1.9	0.0	0.0	0.0	0.0			
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Fuel	5,235.6	6,409.8	5,953.8	6,377.0	6,687.0	6,767.0	5,209.6			
Flared	1,029.8	352.8	301.9	315.7	449.8	371.4	72.3			
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Diff and Other	-800.1	1.2	-356.4	-131.8	96.4	93.7	683.4			
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001739

Facility Name PCR BANTRY NORTH 1-8

Facility Lic # 2750

Facility Operator A7NW TXNE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	79,390.4	74,157.8	53,847.0	63,955.1	72,752.4	61,810.0	53,069.4	41,893.8	39,363.3	38,303.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	79,563.5	73,984.1	53,914.7	63,939.0	72,838.2	61,792.0	53,312.1	42,000.5	38,327.7	37,161.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	26.6	17.6	59.0	33.9	39.2	29.3	57.5	103.8	141.2	157.6
Fuel	79.9	216.2	231.7	21.3	284.2	226.0	232.1	203.3	1,256.9	1,776.6
Flared	20.2	0.0	0.0	0.0	0.0	0.0	9.1	2.6	11.0	14.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	8.3	35.7	33.8	32.7
Diff and Other	-299.8	-60.1	-358.4	-39.1	-409.2	-237.3	-549.7	-452.1	-407.3	-839.5
<b>Process and Frac</b>										
Pentanes Plus	7.3	26.9	93.9	46.6	105.6	63.1	3.9	47.2	199.8	75.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	114.7	54.2	183.1	113.7	79.6	76.0	253.0	421.1	444.3	628.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001740

Facility Name MUSREAU 4-25-62-6W6

Facility Lic # 13910

Facility Operator A5A3 PEMBINA GASSER

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	1,313,856.4	1,228,292.8	1,668,504.0	1,830,703.6	2,054,931.3	2,362,310.9	2,415,596.6	2,270,502.5	2,306,448.2	2,043,521.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	19,426.9	14,895.2	16,453.6	16,342.7	11,928.9	12,903.1	9,404.3	7,456.2	4,066.7	0.0
Gas Gathering	0.0	0.0	0.0	0.0	585.1	757.3	1,839.0	174.0	4,894.3	5,892.0
Gas Plant	68.8	0.0	0.0	0.0	0.0	0.0	1,101,035.2	0.0	0.0	1,817,749.7
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	1,249,206.8	1,181,665.4	1,606,355.7	1,757,846.1	1,940,498.4	2,191,513.1	1,116,523.2	2,135,773.6	2,095,886.3	178,054.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	45,422.1	40,332.5	46,762.7	45,719.0	90,845.9	142,229.9	173,742.1	152,478.6	199,491.0	28,284.1
Fuel	14,637.0	15,153.1	17,388.4	14,758.7	21,160.6	23,351.5	20,810.9	19,742.5	17,500.3	17,083.9
Flared	304.8	332.8	296.3	342.8	741.3	681.3	760.0	5,317.4	3,414.8	2,777.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-15,210.0	-24,086.2	-18,752.7	-4,305.7	-10,828.9	-9,125.3	-8,518.1	-50,439.8	-18,805.2	-6,319.9
<b>Process and Frac</b>										
Pentanes Plus	69,984.4	70,363.1	95,375.9	103,763.8	89,963.5	101,580.1	107,303.3	93,680.2	97,841.6	83,324.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	131,934.7	109,213.2	114,038.2	102,861.8	276,059.4	458,080.9	562,281.1	495,704.8	659,373.3	47,710.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001744

Facility Name COPAREX CLAYHURST GAS PLANT

Facility Lic # 16937

Facility Operator OCT7 DELPHI

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	44,296.8	46,400.5	24,631.8	16,307.3	12,535.0	906.9				
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0				
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0				
Meter Station	42,115.5	43,908.5	23,204.7	15,375.7	11,565.5	799.2				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0				
Other products	111.2	131.5	120.5	63.9	48.5	10.7				
Fuel	2,130.2	2,013.6	1,414.8	1,036.1	982.8	84.8				
Flared	12.0	0.0	0.0	0.0	0.0	0.0				
Vented	0.0	0.0	0.0	0.0	0.0	0.0				
Diff and Other	-72.1	346.9	-108.2	-168.4	-61.8	12.2				
<b>Process and Frac</b>										
Pentanes Plus	9.6	0.0	0.0	0.0	0.0	0.0				
Propane	0.0	0.0	0.0	0.0	0.0	0.0				
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				
NGL	503.6	601.3	549.4	293.4	222.0	48.8				
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001745

Facility Name 00/11-02-056-02W5 Cardiff GP

Facility Lic # 13046

Facility Operator A6GD SINOPEC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	13,474.6	11,908.1	9,143.6	6,990.3	4,510.7	2,657.7	693.6			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	12,342.3	11,366.5	8,463.0	6,164.5	3,804.6	2,016.9	595.5			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other products	78.9	84.6	82.6	66.1	38.4	33.4	5.2			
Fuel	679.6	637.6	579.9	523.3	417.7	280.0	87.5			
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Diff and Other	373.8	-180.6	18.1	236.4	250.0	327.4	5.4			
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	339.6	361.2	350.6	285.5	163.9	142.5	21.3			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001747

Facility Name Pengrowth BRENT 5-11 Gas Plant

Facility Lic # 4686

Facility Operator A7H2 SOC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	54,919.6	43,088.5	38,421.0	36,023.2	28,252.4	24,305.4	23,337.8	23,743.1	18,585.5	18,001.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	816.5	1,586.5	1,346.8	1,277.5
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	53,034.7	42,369.8	37,043.9	34,197.5	26,639.5	22,323.1	20,659.7	20,789.1	16,435.9	15,680.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	17.3	45.8	35.1	25.2	28.4	25.7	14.3	19.2	16.5	20.6
Fuel	572.7	0.0	1,139.6	1,037.3	1,266.1	987.4	766.5	1,034.7	800.1	716.6
Flared	0.0	0.0	0.0	0.0	0.1	1.6	191.5	0.0	13.3	1.1
Vented	0.0	0.0	0.0	0.0	20.6	4.3	12.5	0.2	1.2	0.0
Diff and Other	1,294.9	672.9	202.4	763.2	297.7	963.3	876.8	313.4	-28.3	305.0
<b>Process and Frac</b>										
Pentanes Plus	83.8	154.5	0.0	0.0	0.0	0.0	0.0	4.8	4.2	13.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	67.6	166.4	118.8	133.4	118.1	65.5	82.6	73.1	83.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001748

Facility Name CROOKED LAKE 6-5-63-22W5

Facility Lic # 14043

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	159,063.6	161,663.2	111,346.6	62,896.6	44,777.4	56,343.6	57,624.7	56,220.1	73,200.0	70,040.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	151,041.1	155,615.8	106,516.4	60,849.7	41,179.6	53,926.1	56,313.3	53,784.6	72,793.9	71,224.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,974.7	1,937.1	1,716.0	1,163.9	916.4	1,002.8	975.8	962.6	1,180.5	1,131.9
Fuel	597.3	495.4	564.7	627.7	508.5	443.5	469.0	585.7	506.3	491.6
Flared	63.6	8.0	3.4	2.4	7.2	1.5	0.2	0.0	0.0	4.0
Vented	13.3	0.0	0.0	0.0	0.2	2.2	1.1	0.3	3.2	0.4
Diff and Other	5,373.6	3,606.9	2,546.1	252.9	2,165.5	967.5	-134.7	886.9	-1,283.9	-2,811.9
<b>Process and Frac</b>										
Pentanes Plus	9,598.3	9,415.2	8,340.1	5,656.8	4,454.0	4,873.8	4,742.9	4,678.2	5,736.9	5,476.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001751

Facility Name MARATHON STRACHAN 3-6

Facility Lic # 7443

Facility Operator OR46 HUSKY

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	14,981.1	42,797.1	38,479.1	38,601.8	35,612.9	29,988.0	26,604.4	25,245.4	24,765.5	23,272.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	5,799.3	11,490.6	14,754.0	12,647.7
Gas Gathering	12,893.0	40,121.5	36,432.6	37,035.4	33,714.0	28,847.4	15,414.1	9,505.1	9,102.8	9,489.0
Gas Plant	834.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	350.9	809.7	631.6	547.9	558.1	443.4	344.7	335.2	333.0	331.4
Fuel	1,476.4	2,287.3	1,848.0	1,766.4	1,643.6	1,498.7	1,642.4	1,557.8	1,336.7	1,286.9
Flared	0.0	0.0	6.2	6.8	3.0	6.8	8.2	12.2	62.5	49.3
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	1.0
Diff and Other	-573.9	-421.4	-439.3	-754.7	-305.8	-808.3	3,395.7	2,344.4	-823.5	-532.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1	53.0	20.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,686.3	3,802.9	2,907.4	2,509.1	2,539.3	2,052.5	1,608.7	1,560.7	1,498.4	1,533.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001752

Facility Name FALHER 4-21-78-23W5

Facility Lic # 16165

Facility Operator A517 LONG RUN

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	4,203.1	3,977.9	6,436.1	3,787.6	3,069.0	2,192.8	75.7			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	3,585.9	3,450.0	5,938.4	3,328.9	2,602.1	1,676.2	45.5			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other products	8.1	0.0	0.0	0.0	0.0	0.0	0.0			
Fuel	533.9	517.1	528.5	484.1	399.5	494.9	21.5			
Flared	7.2	7.2	25.4	4.6	1.8	10.0	2.1			
Vented	0.0	0.0	0.0	0.0	0.9	0.0	0.0			
Diff and Other	68.0	3.6	-56.2	-30.0	64.7	11.7	6.6			
<b>Process and Frac</b>										
Pentanes Plus	39.5	0.0	0.0	0.0	0.0	0.0	0.0			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001753

Facility Name HUSKY STEELE BOLLOQUE 4-26

Facility Lic # 14122

Facility Operator 0Z5F SEQUOIA

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	34,608.2	37,480.7	31,683.0	25,144.2	22,072.0	19,766.0	18,204.2	23,872.6	25,786.4	23,243.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	30,990.6	35,331.5	30,285.1	23,586.4	20,077.9	18,153.1	16,839.2	22,227.8	23,961.9	21,408.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	20.4	23.2	33.2	39.1	43.3	39.6	30.7	40.4	36.2	28.7
Fuel	2,436.6	2,695.7	2,519.5	2,198.1	2,026.8	1,891.7	1,818.7	2,060.0	2,094.5	1,740.2
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	7.7	0.6	0.4	0.5	0.8	0.6	0.0	0.0	0.0	0.1
Diff and Other	1,152.9	-570.3	-1,155.2	-679.9	-76.8	-319.0	-484.4	-455.6	-306.2	66.4
<b>Process and Frac</b>										
Pentanes Plus	98.4	112.7	161.3	189.3	210.6	191.8	149.5	195.9	175.4	139.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001758

Facility Name NEWPORT WORSLEY GAS PLANT 8-21

Facility Lic # 17302

Facility Operator A73W

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	62,264.9	73,802.2	73,163.8	82,490.1	79,947.1	76,442.1	76,985.0	71,935.5	59,233.9	56,768.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	4,188.8	5,632.5	4,893.0	5,482.0	5,899.8	6,911.3	7,273.6	6,221.1	4,951.1	4,571.6
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	52,230.2	64,616.6	66,090.4	72,939.8	68,945.4	63,351.4	63,584.9	60,182.8	48,688.8	46,074.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	468.2	798.4	820.1	719.9	854.7	909.8	782.6	691.5	672.7	702.2
Other products	857.3	643.4	866.2	1,079.1	1,072.8	1,039.4	1,057.7	1,001.1	847.8	759.6
Fuel	4,348.1	4,693.8	4,675.8	4,904.4	4,983.9	5,933.0	5,457.5	5,242.2	4,858.3	4,888.1
Flared	38.7	0.0	0.0	34.7	319.8	297.0	206.8	251.0	104.1	95.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	133.6	-2,582.5	-4,181.7	-2,669.8	-2,129.3	-1,999.8	-1,378.1	-1,654.2	-888.9	-323.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	3,768.9	2,799.7	3,808.5	4,722.6	4,707.2	4,589.0	4,672.5	4,438.5	3,740.8	3,339.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001759

Facility Name ANSELL 7-27-51-19W5

Facility Lic # 11995

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	189,575.2	157,523.0	140,681.1	131,644.8	142,520.5	122,147.2	144,001.3	177,191.6	190,655.0	184,000.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	48.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	10,064.6	21,417.5	26,286.5	21,467.3	29,913.6	29,553.4
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	182,077.8	152,226.4	135,147.6	125,742.0	122,846.9	93,427.8	111,643.2	152,083.3	157,357.9	148,460.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	10,857.8	9,987.5	8,465.5	8,398.5	7,673.2	6,565.3	5,893.6	4,478.4	3,245.5	3,334.7
Fuel	1,124.4	944.5	911.8	1,006.5	1,095.0	993.4	1,032.8	771.1	581.2	611.4
Flared	86.1	66.6	52.7	30.0	13.6	0.6	4.1	0.7	1.3	0.7
Vented	0.0	0.0	0.0	50.9	34.2	0.0	0.0	0.0	0.0	0.0
Diff and Other	-4,570.9	-5,702.0	-3,896.5	-3,583.1	793.0	-257.4	-906.9	-1,609.2	-444.5	2,039.6
<b>Process and Frac</b>										
Pentanes Plus	17,536.5	15,496.1	11,603.4	13,981.1	9,304.5	7,393.1	5,636.5	3,684.7	2,587.3	2,459.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	29,357.6	27,549.8	24,907.8	22,605.4	23,695.5	21,023.0	20,188.7	15,536.1	11,333.5	11,887.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001761

Facility Name ALTAGAS HOBBEEMA

Facility Lic # 9686

Facility Operator A74Y TIDEWATER

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	116,054.4	104,371.4	80,201.0	74,440.0	47,137.8	28,797.0	25,320.3	21,423.3	19,257.2	21,756.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	16,463.7	16,665.0	19,603.6	16,792.8	13,236.4	11,661.7	7,584.5	682.8	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	92,467.4	77,450.8	57,435.3	55,268.8	30,519.9	13,948.9	14,527.4	19,219.6	17,257.9	19,449.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,948.3	1,651.5	1,656.3	1,472.9	993.0	458.7	421.5	495.1	393.0	414.8
Fuel	2,597.5	2,594.5	2,557.8	2,532.2	1,998.0	1,803.0	1,636.7	1,595.6	1,354.3	1,471.2
Flared	6.0	0.7	2.1	0.8	16.1	6.8	11.9	11.7	11.8	13.1
Vented	0.0	0.6	1.1	3.3	5.4	4.8	0.0	0.0	0.0	0.0
Diff and Other	2,571.5	6,008.3	-1,055.2	-1,630.8	369.0	913.1	1,138.3	-581.5	240.2	408.6
<b>Process and Frac</b>										
Pentanes Plus	13.9	12.1	21.0	44.9	59.8	55.6	40.5	10.7	24.2	13.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	8,054.5	6,873.4	6,895.4	6,147.0	4,111.3	1,887.6	1,726.3	2,039.4	1,646.4	1,703.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001765

Facility Name BEARSPAW MARLOWE 1-28

Facility Lic # 18657

Facility Operator A524 STRATEGIC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	1,316.1	560.6	0.0	0.0	0.0	0.0	0.0			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	1,316.1	560.6	0.0	0.0	0.0	0.0	0.0			
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Diff and Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001766

Facility Name PEYTO OLDMAN 11-17

Facility Lic # 12844

Facility Operator OYA2 PEYTO

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	878,179.9	836,418.2	982,274.0	1,115,194.8	1,170,646.1	1,153,970.8	1,214,817.5	1,217,669.2	1,223,753.8	1,218,505.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	823,065.7	783,810.8	928,581.1	1,063,241.0	1,126,040.2	1,084,323.9	1,145,324.7	1,174,386.9	1,192,603.0	1,181,115.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	350.8	797.0	1,442.1	411.7	6.3
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	30,848.0	29,371.2	31,277.8	31,091.0	31,533.7	43,512.7	49,861.2	34,177.4	29,491.9	32,822.9
Fuel	24,836.3	24,199.7	26,939.8	25,848.9	31,079.5	42,257.1	44,367.0	41,117.1	35,891.6	36,117.5
Flared	200.3	161.6	197.2	2,793.7	151.0	124.2	104.1	125.3	74.6	58.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-770.4	-1,125.1	-4,721.9	-7,779.8	-18,158.3	-16,597.9	-25,636.5	-33,579.6	-34,719.0	-31,614.9
<b>Process and Frac</b>										
Pentanes Plus	50,520.8	55,494.4	63,183.7	60,967.8	60,188.2	66,196.7	62,481.9	53,505.6	49,264.2	47,513.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	87,100.0	75,926.8	77,440.7	78,336.8	80,092.4	120,997.5	148,828.4	96,048.4	81,664.7	92,972.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001767

Facility Name PARAMOUNT SOUTH LIEGE GAS PLANT

Facility Lic # 17427

Facility Operator A28L ATH

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>				SHUTIN	SHUTIN					
Alberta Facilities	69,553.2	49,293.8	27,226.0							
Non-Alberta Facilities	0.0	0.0	0.0							
<b>Dispositions</b>										
Battery	0.0	0.0	0.0							
Gas Gathering	0.0	0.0	0.0							
Gas Plant	0.0	0.0	0.0							
Injection Facility	0.0	0.0	0.0							
Meter Station	66,597.1	45,258.1	23,690.2							
Other	0.0	0.0	0.0							
AB Commercial	0.0	0.0	0.0							
AB Industrial	0.0	0.0	0.0							
AB Residential	0.0	0.0	0.0							
AB Elec.Gen.	0.0	0.0	0.0							
<b>Shrinkage</b>										
Acid Gas	670.6	1,986.8	1,060.9							
Other products	0.0	0.0	0.0							
Fuel	6,105.9	5,492.6	3,604.2							
Flared	4.6	0.0	3.2							
Vented	0.0	0.0	0.0							
Diff and Other	-3,825.0	-3,443.7	-1,132.5							
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0							
Propane	0.0	0.0	0.0							
Butanes	0.0	0.0	0.0							
Ethane	0.0	0.0	0.0							
NGL	0.0	0.0	0.0							
Sulphur	0.0	0.0	0.0							
Sulp Cls Inv	0.0	0.0	0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001768

Facility Name NAL STURGEON LAKE GAS PLANT

Facility Lic # 14927

Facility Operator OTM9 NAL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	190,737.0	203,656.2	189,948.9	164,435.2	164,962.6	165,990.3	159,509.7	137,183.0	129,109.1	114,942.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	112.7	719.8	2,797.9	3,649.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	741.6	3,654.3	1,464.6	357.5	646.1	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	169,742.6	179,254.8	167,004.9	149,253.9	147,527.5	148,457.6	136,229.1	118,567.5	112,221.3	100,028.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	4,252.0	4,912.9	4,839.0	6,167.8	5,959.9	5,085.6	5,798.6	5,361.7	5,004.8	4,936.1
Fuel	5,540.4	7,812.9	8,264.7	6,900.3	5,418.4	7,298.0	7,416.6	5,572.5	5,085.5	4,678.3
Flared	8.9	0.0	521.5	211.6	0.0	200.9	25.8	4.4	12.8	34.1
Vented	0.0	0.0	199.6	62.4	0.0	0.0	0.0	0.7	0.0	0.4
Diff and Other	10,451.5	7,908.6	6,934.8	-1,316.2	1,761.7	4,948.2	10,039.6	7,676.2	6,784.7	5,264.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	17,861.4	20,278.9	20,003.7	25,369.1	24,643.5	21,342.4	24,055.1	22,229.1	20,736.2	20,300.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001770

Facility Name ALTAGAS KIRKPATRICK LAKE GAS PLANT

Facility Lic # 4308

Facility Operator A0TK AOP

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>							SHUTIN	SHUTIN	SHUTIN	SHUTIN
Alberta Facilities	55,783.3	42,994.1	39,110.8	33,280.7	22,208.6	12,543.5				0.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0				0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0				0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0				0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0				0.0
Meter Station	52,949.5	39,436.1	35,542.1	29,371.0	19,697.3	10,897.8				0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0				0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0				0.0
Other products	501.5	317.7	264.8	256.8	235.5	124.1				0.0
Fuel	2,406.8	2,361.6	2,324.9	2,260.6	2,103.4	1,218.2				0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0				0.0
Vented	0.0	0.6	101.6	73.1	72.2	37.0				0.0
Diff and Other	-74.5	878.1	877.4	1,319.2	100.2	266.4				0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	6.1	0.0	0.0	2.4	0.0				0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0				0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				0.0
NGL	2,155.8	1,380.6	1,139.4	1,124.4	1,019.8	541.1				0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001771

Facility Name MCLEAN CREEK 11-5-76-22W5 PLANT

Facility Lic # 15813

Facility Operator A517

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities				0.0						
Non-Alberta Facilities				0.0						
<b>Dispositions</b>										
Battery				0.0						
Gas Gathering				0.0						
Gas Plant				0.0						
Injection Facility				0.0						
Meter Station				0.0						
Other				0.0						
AB Commercial				0.0						
AB Industrial				0.0						
AB Residential				0.0						
AB Elec.Gen.				0.0						
<b>Shrinkage</b>										
Acid Gas				0.0						
Other products				0.0						
Fuel				0.0						
Flared				0.0						
Vented				0.0						
Diff and Other				0.0						
<b>Process and Frac</b>										
Pentanes Plus				0.0						
Propane				0.0						
Butanes				0.0						
Ethane				0.0						
NGL				0.0						
Sulphur				0.0						
Sulp Cls Inv				0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001773

Facility Name PENGROWTH NIPISI 4-8

Facility Lic # 20453

Facility Operator A2LN ANTERRA

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	3,561.7	3,199.8	3,288.3	3,013.3	3,064.2	2,388.6	2,593.2	1,885.9		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	359.1	421.7	543.9	457.3	594.7	227.0	312.1	191.1		
Gas Gathering	1,363.1	1,575.3	1,770.8	974.9	1,468.0	1,347.0	1,478.0	1,051.9		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	601.7	522.0	479.0	328.8	151.0	137.6	228.9	106.6		
Fuel	832.3	594.2	628.8	1,146.4	848.1	565.6	728.4	446.2		
Flared	187.8	0.0	0.0	97.1	3.6	2.0	75.4	65.3		
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other	217.7	86.6	-134.2	8.8	-1.2	109.4	-229.6	24.8		
<b>Process and Frac</b>										
Pentanes Plus	35.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Propane	1,176.9	847.8	956.1	507.6	66.0	0.0	14.0	0.0		
Butanes	1,174.8	1,248.2	231.0	130.9	429.4	590.2	610.7	310.2		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	0.0	0.0	608.6	588.0	141.7	0.0	360.5	150.5		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001774

Facility Name CABRE JOARCAM 6-29

Facility Lic # 11108

Facility Operator A5RD ENERPLUS CORP

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	60,254.6	55,581.2	50,293.0	45,311.6	41,291.0	37,983.3	26,641.6	24,003.2	18,404.8	12,827.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	59.6	443.7	602.4	335.7
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	53,818.6	49,330.9	44,712.0	40,187.9	36,786.6	33,965.4	23,015.5	20,356.6	15,229.7	10,181.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,039.9	854.2	848.1	734.0	610.8	558.2	433.4	412.3	358.5	277.0
Fuel	4,465.9	4,594.9	4,256.6	3,626.6	3,816.8	3,962.5	3,121.9	2,362.7	2,291.9	2,068.6
Flared	0.0	0.0	0.0	0.0	0.0	141.6	121.5	21.8	7.7	1.2
Vented	0.0	0.0	0.0	0.0	21.5	0.1	3.2	0.1	0.0	0.0
Diff and Other	930.2	799.0	476.3	763.1	55.3	-644.5	-113.5	406.0	-85.4	-36.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	4,599.7	3,810.9	3,768.8	3,239.2	2,701.8	2,466.6	1,909.5	1,800.7	1,567.0	1,200.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001777

Facility Name BURLINGTON RESTHAVEN 1-36

Facility Lic # 13530

Facility Operator A5D4 CVE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	68,213.1	62,070.5	97,360.1	148,707.0	154,153.2	186,729.9	167,974.8	147,823.5	149,773.3	74,488.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	67,405.4	59,117.6	95,325.4	143,980.7	145,731.3	179,516.6	162,587.9	144,111.9	144,762.0	72,156.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,805.8	1,630.9	1,379.9	2,716.6	2,686.3	3,086.5	2,130.1	1,470.6	1,461.3	847.8
Fuel	2,344.3	2,307.6	2,778.5	3,886.8	4,039.6	3,899.3	3,515.7	3,175.7	3,667.4	2,936.5
Flared	0.0	4.6	13.1	39.8	0.1	0.2	0.8	11.6	2.0	2.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-3,342.4	-990.2	-2,136.8	-1,916.9	1,695.9	227.3	-259.7	-946.3	-119.4	-1,453.8
<b>Process and Frac</b>										
Pentanes Plus	8,775.9	7,926.4	6,707.0	13,203.4	13,055.8	15,000.7	10,352.3	7,147.5	7,103.1	4,101.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001778

Facility Name ATCO WIDEWATER GAS PLANT 6-8

Facility Lic # 15279

Facility Operator A5GE BLACKPEARL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>									SHUTIN	SHUTIN
Alberta Facilities	45,710.5	34,292.1	24,636.1	15,517.9	9,047.6	12,727.0	19,934.9	17,044.2	2,072.4	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	43,157.4	32,502.4	22,825.6	14,769.7	9,026.3	12,433.4	20,076.2	16,964.5	2,079.5	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	81.1	61.1	38.5	11.0	0.0	0.0	0.0	0.0	0.0	
Fuel	1,920.3	1,743.3	1,782.8	1,334.7	0.0	0.0	0.0	0.0	0.0	
Flared	5.9	28.4	20.9	14.4	0.0	0.0	0.0	0.0	0.0	
Vented	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other	544.4	-43.1	-31.7	-611.9	21.3	293.6	-141.3	79.7	-7.1	
<b>Process and Frac</b>										
Pentanes Plus	393.6	296.7	186.2	53.8	0.0	0.0	0.0	0.0	0.0	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001779

Facility Name ALTAGAS ESTHER

Facility Lic # 20204

Facility Operator A0TK AOP

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	41,534.5	40,919.7	36,411.0	26,709.9	7,974.9	0.0	0.0	2.3	3,778.2	43,180.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	127.6	16.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	37,144.9	36,372.6	32,543.1	23,642.3	6,887.4	0.0	0.0	0.0	3,599.8	41,161.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	115.9	171.6	135.5	80.7	29.3	0.0	0.0	0.0	0.0	0.0
Other products	36.5	30.7	43.3	33.6	11.5	0.0	0.0	0.0	17.6	329.4
Fuel	2,459.0	2,409.3	2,476.6	1,984.9	736.8	0.0	0.0	0.0	187.3	1,622.7
Flared	0.0	0.0	1.5	10.5	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.3	5.8	7.7
Diff and Other	1,650.6	1,918.6	1,211.0	957.9	309.9	0.0	0.0	0.0	-32.3	59.3
<b>Process and Frac</b>										
Pentanes Plus	176.7	148.7	210.4	163.2	55.5	0.0	0.0	0.0	85.5	1,593.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001780

Facility Name KELT COPTON GP 11-25

Facility Lic # 25069

Facility Operator A6D7 KELT EXP

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	132,830.9	156,482.7	134,803.8	104,265.9	94,360.6	76,645.2	75,153.5	71,220.4	61,851.2	8,189.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	7,581.9	3,587.3	1,158.7	3,736.4	5,831.3	6,579.4	7,548.0	8,157.0	3,742.8	473.6
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	124,694.7	149,379.1	128,148.5	93,203.9	81,523.9	65,781.3	62,520.6	58,706.4	53,804.1	7,743.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	3,774.4	4,619.1	3,661.1	4,037.6	3,871.0	3,914.6	3,978.4	3,680.9	3,526.8	0.0
Flared	0.0	0.0	327.1	0.0	0.0	6.0	1.9	0.2	0.1	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-3,220.1	-1,102.8	1,508.4	3,288.0	3,134.4	363.9	1,104.6	675.9	777.4	-27.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001782

Facility Name PCP COUNTESS

Facility Lic # 2399

Facility Operator A7NW TXNE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	93,297.8	87,278.3	85,552.5	88,792.4	83,885.4	74,653.9	69,609.3	70,383.3	70,091.9	65,736.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	91,902.9	86,247.9	85,223.8	88,078.3	84,733.9	75,551.5	69,580.5	65,529.4	65,590.2	61,605.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	13.6	3.6	7.3	6.9	2.6	2.4
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,975.3	3,956.4	3,881.6
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	4.5	5.8	6.1	3.0
Diff and Other	1,394.9	1,030.4	328.7	714.1	-862.1	-901.2	17.0	865.9	536.6	244.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.4	0.0	0.0	0.2	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	64.4	17.0	33.9	33.2	13.2	12.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001786

Facility Name BP CANADA CALLUM CREEK 2-24

Facility Lic # 25302

Facility Operator 0CW8 LEXIN

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										SHUTIN
Alberta Facilities	21,478.9	17,658.6	15,899.3	14,250.9	13,197.3	11,704.3	9,766.3	9,148.5	2,920.9	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	18,143.2	14,639.9	12,234.9	10,651.5	9,820.0	8,786.4	7,375.2	7,503.6	2,069.5	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	659.0	489.8	444.5	435.1	357.0	332.6	305.4	336.1	98.4	
Fuel	2,551.6	2,441.0	2,528.6	2,478.7	2,507.0	2,468.6	2,060.8	1,019.0	513.0	
Flared	14.7	16.5	15.8	0.0	0.3	0.0	0.0	6.0	4.8	
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.8	1.1	
Diff and Other	110.4	71.4	675.5	685.6	513.0	116.7	24.9	282.0	234.1	
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	563.7	151.0	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	3,061.9	2,271.7	2,075.2	2,032.9	1,673.1	1,546.5	1,391.7	947.0	283.3	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001787

Facility Name NCE PEMBINA 10-14

Facility Lic # 10672

Facility Operator 0AW4 PARA

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>	SHUTIN									
Alberta Facilities	3,796.7									
Non-Alberta Facilities	0.0									
<b>Dispositions</b>										
Battery	0.0									
Gas Gathering	0.0									
Gas Plant	3,231.7									
Injection Facility	0.0									
Meter Station	0.0									
Other	0.0									
AB Commercial	0.0									
AB Industrial	0.0									
AB Residential	0.0									
AB Elec.Gen.	0.0									
<b>Shrinkage</b>										
Acid Gas	70.5									
Other products	0.0									
Fuel	515.7									
Flared	69.3									
Vented	0.0									
Diff and Other	-90.5									
<b>Process and Frac</b>										
Pentanes Plus	0.0									
Propane	0.0									
Butanes	0.0									
Ethane	0.0									
NGL	0.0									
Sulphur	0.0									
Sulp Cls Inv	0.0									

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001788

Facility Name WATTS EAST 2-4-31-15W4

Facility Lic # 25797

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	32,491.6	32,865.4	33,401.2	31,935.1	31,156.3	33,802.1	34,588.0	27,010.6	22,976.5	36,586.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	28,486.5	29,568.1	28,752.7	27,271.4	26,748.6	28,701.3	28,457.2	22,843.0	19,508.8	33,090.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	414.7	392.9	354.8	347.5	352.3	403.4	452.5	297.3	233.3	297.6
Fuel	2,146.8	2,182.8	2,496.0	2,583.1	2,830.6	2,932.9	2,797.4	2,532.0	2,277.0	2,584.2
Flared	41.5	48.8	35.6	18.0	11.2	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	2.2	9.1
Diff and Other	1,402.1	672.8	1,762.1	1,715.1	1,213.6	1,764.5	2,880.9	1,337.7	955.2	605.0
<b>Process and Frac</b>										
Pentanes Plus	22.1	13.1	1.6	8.9	0.0	0.0	0.0	0.0	0.0	7.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,879.8	1,792.5	1,650.8	1,608.4	1,642.6	1,867.8	2,071.7	1,384.8	1,099.1	1,406.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001789

Facility Name HADRIAN HIGHVALE 7-14

Facility Lic # 12113

Facility Operator OMP9 ZARGON

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	27,301.2	17,993.6	14,729.3	12,099.1	8,690.0	8,485.6	6,735.3	6,209.8	1,635.5	7,310.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	24,215.7	16,495.0	13,196.4	10,586.3	7,576.2	7,104.3	5,501.1	4,942.4	1,273.8	6,007.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	26.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.4	0.6
Fuel	1,708.9	1,307.6	1,238.1	1,129.8	868.9	856.1	636.1	691.1	222.6	867.9
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	28.0	1.5	0.6	0.0
Diff and Other	1,350.0	191.0	294.8	383.0	244.9	525.2	570.1	574.8	137.1	434.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	112.5	0.0	0.1	0.0	0.0	0.0	0.0	0.0	6.7	2.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001790

Facility Name AEC HARO 13-17

Facility Lic # 23462

Facility Operator A517 LONG RUN

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	6,637.3									
Non-Alberta Facilities	0.0									
<b>Dispositions</b>										
Battery	0.0									
Gas Gathering	0.0									
Gas Plant	0.0									
Injection Facility	0.0									
Meter Station	6,645.6									
Other	0.0									
AB Commercial	0.0									
AB Industrial	0.0									
AB Residential	0.0									
AB Elec.Gen.	0.0									
<b>Shrinkage</b>										
Acid Gas	0.0									
Other products	0.0									
Fuel	82.4									
Flared	0.0									
Vented	0.0									
Diff and Other	-90.7									
<b>Process and Frac</b>										
Pentanes Plus	0.0									
Propane	0.0									
Butanes	0.0									
Ethane	0.0									
NGL	0.0									
Sulphur	0.0									
Sulp Cls Inv	0.0									

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001791

Facility Name TRILOGY CLOVER 9-34 PLANT #2

Facility Lic # 25678

Facility Operator 0AW4 PARA

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	81,658.9	74,198.6	71,422.4	53,393.5	46,304.7	63,042.7	78,098.2	65,511.0	56,248.0	61,074.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	79,041.5	71,261.2	68,600.1	51,545.4	43,659.7	59,791.5	73,789.7	61,144.6	52,750.4	57,118.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	372.9	410.6	425.1	352.6	348.7	423.9	588.8	575.6	385.3	526.2
Fuel	2,227.8	2,109.3	2,173.6	1,684.8	1,437.4	1,867.9	2,098.8	2,135.6	2,066.6	1,944.7
Flared	0.0	0.0	0.0	0.0	0.0	1.7	1.1	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.6	9.8
Diff and Other	16.7	417.5	223.6	-189.3	858.9	957.7	1,619.8	1,655.2	1,041.1	1,475.3
<b>Process and Frac</b>										
Pentanes Plus	1,812.4	1,996.3	2,066.8	1,713.8	1,695.4	2,060.2	2,861.2	2,797.5	1,872.1	2,546.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001792

Facility Name VERMILION PEORIA 6-20

Facility Lic # 26225

Facility Operator 0TD9

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>				SHUTIN						
Alberta Facilities				0.0	0.0	0.0				
Non-Alberta Facilities				0.0	0.0	0.0				
<b>Dispositions</b>										
Battery				0.0	0.0	0.0				
Gas Gathering				0.0	0.0	0.0				
Gas Plant				0.0	0.0	0.0				
Injection Facility				0.0	0.0	0.0				
Meter Station				0.0	0.0	0.0				
Other				0.0	0.0	0.0				
AB Commercial				0.0	0.0	0.0				
AB Industrial				0.0	0.0	0.0				
AB Residential				0.0	0.0	0.0				
AB Elec.Gen.				0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0				
Other products				0.0	0.0	0.0				
Fuel				0.0	0.0	0.0				
Flared				0.0	0.0	0.0				
Vented				0.0	0.0	0.0				
Diff and Other				0.0	0.0	0.0				
<b>Process and Frac</b>										
Pentanes Plus				0.0	0.0	0.0				
Propane				0.0	0.0	0.0				
Butanes				0.0	0.0	0.0				
Ethane				0.0	0.0	0.0				
NGL				0.0	0.0	0.0				
Sulphur				0.0	0.0	0.0				
Sulp Cls Inv				0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001794

Facility Name HARVEST ET AL EVI 4-36-86-11W5

Facility Lic # 27509

Facility Operator OZOH HARVEST

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	815.1	767.4	830.3	744.9	753.3	693.6	1,108.8	5,311.8	7,068.8	4,602.2
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	53.8	171.0	104.8
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	1,325.0	1,323.2	607.1
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	77.7	66.9	125.7
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	399.7	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	2,773.1	3,479.5	2,532.3
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	830.0	770.9	811.9	753.0	748.6	693.5	1,100.4	716.5	761.5	635.1
Fuel		0.0	0.0	0.0	0.0	0.0	0.0	149.1	123.9	99.9
Flared		0.0	0.0	0.0	0.0	0.0	0.0	227.7	293.5	83.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-14.9	-3.5	18.4	-8.1	4.7	0.1	8.4	-11.1	449.6	414.3
<b>Process and Frac</b>										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	1,227.7	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	3,483.9	3,269.6	3,349.2	3,109.6	3,179.7	2,930.9	4,616.5	1,828.1	3,225.1	2,692.1
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001795

Facility Name 00/16-31-052-21W5 Med Lodge GP

Facility Lic # 26082

Facility Operator A6GD SINOPEC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	10,096.2	7,599.2	11,266.5	14,322.6	11,106.7	9,334.1	8,310.1	7,635.7	3,899.5	6,745.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	9,684.1	7,106.1	10,489.8	13,265.2	10,447.8	8,647.9	7,657.9	7,024.0	3,579.8	6,199.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	125.3	90.5	110.1	109.8	107.2	97.9	82.1	73.7	46.4	68.0
Fuel	241.5	336.0	254.1	608.6	589.8	548.9	539.3	507.7	258.3	419.9
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	1.4	0.9	0.0	0.2	0.0
Diff and Other	45.3	66.6	412.5	339.0	-38.1	38.0	29.9	30.3	14.8	58.3
<b>Process and Frac</b>										
Pentanes Plus	608.9	439.2	535.2	532.9	521.4	475.5	399.2	358.9	225.4	328.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001796

Facility Name aec pelican granor nezz 07-09

Facility Lic # 16889

Facility Operator A5D4

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
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**Receipts** SHUTIN SHUTIN SHUTIN SHUTIN

Alberta Facilities

Non-Alberta Facilities

**Dispositions**

Battery

Gas Gathering

Gas Plant

Injection Facility

Meter Station

Other

AB Commercial

AB Industrial

AB Residential

AB Elec.Gen.

**Shrinkage**

Acid Gas

Other products

Fuel

Flared

Vented

Diff and Other

**Process and Frac**

Pentanes Plus

Propane

Butanes

Ethane

NGL

Sulphur

Sulp Cls Inv

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001797

Facility Name SHAMAN FENN BIG VALLEY GAS PLANT 15-22

Facility Lic # 22071

Facility Operator A663 TEAC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	31,140.0	32,006.1	28,160.9	28,042.6	23,112.8	20,544.0	19,006.1	18,401.6	17,278.1	15,421.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	29,349.6	29,343.3	25,352.7	25,122.2	20,371.2	18,021.7	17,397.9	16,598.2	15,231.5	13,421.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	171.6	182.3	133.8	146.2	117.3	110.6	112.6	105.9	110.4	86.5
Fuel	2,318.1	2,315.5	2,144.1	2,145.0	1,804.8	1,619.6	1,538.4	1,502.1	1,358.4	1,176.1
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	70.8	35.6	18.2	18.0	10.9
Diff and Other	-699.3	165.0	530.3	629.2	819.5	721.3	-78.4	177.2	559.8	727.1
<b>Process and Frac</b>										
Pentanes Plus	834.5	886.4	650.4	710.4	570.4	537.0	546.8	515.0	537.4	417.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001798

Facility Name NARRAWAY 10-08-62-10w6

Facility Lic # 26188

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	927,453.2	1,058,550.0	1,050,157.2	1,067,875.2	949,600.3	846,779.6	749,906.5	703,252.0	717,859.7	694,321.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	895,208.2	1,026,563.2	1,018,689.0	1,033,642.6	915,708.3	815,205.5	722,112.0	675,474.7	685,645.9	661,578.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	8,606.2	9,727.3	8,988.3	9,466.4	9,411.5	9,133.0	7,591.2	6,629.4	5,025.8	6,566.5
Other products	629.5	401.5	384.0	515.0	333.2	339.5	314.9	258.1	131.7	74.5
Fuel	17,495.1	18,883.3	19,110.0	19,320.0	18,843.6	18,706.9	17,531.1	16,819.3	16,625.3	16,873.2
Flared	2.9	4.6	24.3	10.0	10.6	0.9	0.0	17.2	50.7	37.7
Vented	0.0	0.0	0.0	812.7	851.2	848.1	0.0	0.0	1,551.4	0.0
Diff and Other	5,511.3	2,970.1	2,961.6	4,108.5	4,441.9	2,545.7	2,357.3	4,053.3	8,828.9	9,191.5
<b>Process and Frac</b>										
Pentanes Plus	3,059.1	1,951.2	1,866.7	2,502.8	1,619.8	1,650.1	1,530.5	1,254.9	640.3	360.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001799

Facility Name husky overchem mitsue 11-32

Facility Lic # 15111

Facility Operator 0R46 HUSKY

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	49,546.4	37,031.8	29,211.5	23,451.5	18,609.8	16,095.9	13,020.4	11,006.2	11,092.2	11,764.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	44,706.7	33,241.6	26,687.4	21,487.1	16,967.6	14,819.7	12,077.5	10,011.7	10,070.4	10,745.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	3,223.2	2,656.8	2,017.2	1,695.0	1,541.2	1,365.8	1,059.3	987.6	980.9	1,012.1
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	16.6	9.4	0.0	1.3	1.2	3.2	7.3	8.0	10.9	13.2
Diff and Other	1,599.9	1,124.0	506.9	268.1	99.8	-92.8	-123.7	-1.1	30.0	-6.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001800

Facility Name aec suffeild a2 solution gas plant facility 16-15

Facility Lic # 23331

Facility Operator A7N1 IPCAB

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	86,269.8	79,518.1	66,841.1	62,895.5	64,498.2	59,774.0	61,282.9	61,558.4	53,178.3	51,713.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	16,107.0	16,479.4	15,208.5	15,449.2	16,207.1	17,878.6	19,962.5	14,152.8	13,451.9	13,345.6
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	59,561.8	53,664.8	42,660.0	37,775.2	38,640.3	33,325.8	32,251.0	37,063.4	31,051.3	31,555.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	3,080.9	2,146.8	2,420.3	2,474.5	2,546.3	2,581.3	2,639.8	2,297.0	2,225.9	2,145.4
Other products	296.2	262.7	301.5	252.5	274.9	218.5	212.9	211.6	197.8	202.5
Fuel	6,392.2	6,231.7	5,637.3	5,619.9	5,620.8	5,530.1	5,260.4	5,108.5	4,623.3	4,742.2
Flared	6.8	40.5	18.1	27.3	59.7	31.0	61.5	65.9	37.8	10.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.6	14.1	14.6	12.2
Diff and Other	824.9	692.2	595.4	1,296.9	1,149.1	208.7	894.2	2,645.1	1,575.7	-301.4
<b>Process and Frac</b>										
Pentanes Plus	1,439.3	1,277.1	1,464.5	1,227.8	1,335.6	1,062.8	1,034.6	1,028.6	960.8	980.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001802

Facility Name ELMWORTH 4-8-70-11W6

Facility Lic # 15022

Facility Operator A5D4

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN					
Alberta Facilities										
Non-Alberta Facilities										
<b>Dispositions</b>										
Battery										
Gas Gathering										
Gas Plant										
Injection Facility										
Meter Station										
Other										
AB Commercial										
AB Industrial										
AB Residential										
AB Elec.Gen.										
<b>Shrinkage</b>										
Acid Gas										
Other products										
Fuel										
Flared										
Vented										
Diff and Other										
<b>Process and Frac</b>										
Pentanes Plus										
Propane										
Butanes										
Ethane										
NGL										
Sulphur										
Sulp Cls Inv										

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001831

Facility Name husky boyer haig river steen 01-17

Facility Lic # 25340

Facility Operator 0R46 HUSKY

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>									SHUTIN	SHUTIN
Alberta Facilities	150,133.8	127,428.0	92,807.6	78,032.6	82,089.3	77,412.8	71,596.0	66,061.9	6,469.4	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	146,384.1	127,614.1	92,488.9	75,689.2	80,346.8	74,403.2	68,001.3	61,491.5	5,636.9	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	29.5	33.1	26.1	26.6	44.8	64.5	28.8	33.8	8.5	
Fuel	591.8	624.4	622.7	620.4	600.4	583.5	552.0	524.5	112.3	
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other	3,128.4	-843.6	-330.1	1,696.4	1,097.3	2,361.6	3,013.9	4,012.1	711.7	
<b>Process and Frac</b>										
Pentanes Plus	143.2	160.8	127.7	128.9	217.9	314.1	139.7	163.2	40.7	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001832

Facility Name DAWSON 8-26-79-16W5

Facility Lic # 16333

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										SHUTIN
Alberta Facilities	5,648.2	3,997.0	3,543.7	2,707.7	1,549.3	1,686.9	1,146.7	805.1	422.4	261.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	2,223.5	997.1	1,152.2	1,115.0	839.5	1,166.3	563.5	251.2	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,228.5	621.4	487.4	285.6	232.3	206.5	196.7	117.8	66.9	27.9
Fuel	2,462.1	2,083.2	1,560.3	992.7	455.8	317.4	374.7	252.1	209.7	54.7
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	169.3	146.4	179.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-265.9	295.3	343.8	314.4	21.7	-3.3	11.8	14.7	-0.6	-0.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	5,091.8	2,588.8	2,015.7	1,177.9	953.1	847.2	790.8	492.2	280.7	115.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001836

Facility Name D Energy Benton 10-18-29-3W4

Facility Lic # 3877

Facility Operator A68P

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	26,473.8	24,078.8	19,274.6	14,023.8	10,522.6	9,911.0	9,031.1	8,350.7	6,791.6	5,998.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	24,976.5	22,619.2	17,919.1	13,209.2	9,676.4	9,085.5	8,109.7	7,329.4	5,848.1	4,916.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	9.6	15.1	14.8	10.1	6.1	6.3	2.0	0.0	0.0	0.0
Fuel	1,567.2	1,608.6	1,523.8	1,207.4	1,167.6	1,024.9	894.8	896.2	994.6	1,032.3
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-79.5	-164.1	-183.1	-402.9	-327.5	-205.7	24.6	125.1	-51.1	50.0
<b>Process and Frac</b>										
Pentanes Plus	47.3	72.8	71.2	48.9	29.7	30.9	9.8	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001837

Facility Name altagas namaka blackfoot #2 13-29

Facility Lic # 3227

Facility Operator A0TK AOP

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>		SHUTIN	SHUTIN							
Alberta Facilities	22,803.0									
Non-Alberta Facilities	0.0									
<b>Dispositions</b>										
Battery	0.0									
Gas Gathering	20,488.5									
Gas Plant	0.0									
Injection Facility	0.0									
Meter Station	0.0									
Other	0.0									
AB Commercial	0.0									
AB Industrial	0.0									
AB Residential	0.0									
AB Elec.Gen.	0.0									
<b>Shrinkage</b>										
Acid Gas	0.0									
Other products	193.5									
Fuel	1,560.7									
Flared	0.0									
Vented	0.0									
Diff and Other	560.3									
<b>Process and Frac</b>										
Pentanes Plus	0.0									
Propane	0.0									
Butanes	0.0									
Ethane	0.0									
NGL	854.1									
Sulphur	0.0									
Sulp Cls Inv	0.0									

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001839

Facility Name pancanadian verger 16-20

Facility Lic # 23283

Facility Operator A5D4 CVE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	24,577.3	28,630.4	24,707.7	23,227.3	5,595.8					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0					
Gas Gathering	0.0	0.0	0.0	0.0	0.0					
Gas Plant	0.0	0.0	0.0	0.0	0.0					
Injection Facility	0.0	0.0	0.0	0.0	0.0					
Meter Station	25,283.0	27,311.6	23,764.5	22,213.8	5,539.0					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0					
Other products	75.8	82.5	95.6	37.7	4.8					
Fuel	43.5	512.2	512.0	516.7	127.7					
Flared	0.0	0.0	0.0	0.0	0.0					
Vented	0.0	0.0	0.0	0.0	0.0					
Diff and Other	-825.0	724.1	335.6	459.1	-75.7					
<b>Process and Frac</b>										
Pentanes Plus	368.7	400.7	464.2	183.6	23.2					
Propane	0.0	0.0	0.0	0.0	0.0					
Butanes	0.0	0.0	0.0	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	0.0	0.0	0.0	0.0	0.0					
Sulphur	0.0	0.0	0.0	0.0	0.0					
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001840

Facility Name penn west vista creek 15-10

Facility Lic # 26563

Facility Operator A7LX Wormwood

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	27,849.8	26,174.8	22,329.3	16,248.6	14,104.9	14,227.0	14,101.1	14,794.2	12,463.3	11,523.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	24,900.1	23,473.5	19,638.0	15,448.7	13,829.4	13,758.3	14,262.0	12,761.0	10,078.0	9,814.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	45.3	33.4	15.8	15.9	34.4	33.3	18.0	22.0	0.0	0.0
Fuel	2,232.7	2,008.6	1,604.9	173.1	0.0	0.0	0.0	1,590.4	1,726.6	1,463.3
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.9	0.4	0.0
Diff and Other	671.7	659.3	1,070.6	610.9	241.1	435.4	-178.9	411.9	658.3	245.8
<b>Process and Frac</b>										
Pentanes Plus	220.3	162.8	76.5	76.7	167.6	162.0	87.4	107.5	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001841  
 Facility Lic # 26841

Facility Name BERLAND SWEET PLANT 14-15-59-24W5  
 Facility Operator A573 TOURMALINE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	930,791.1	864,784.5	943,613.9	981,003.8	940,000.6	987,512.5	1,112,617.0	1,060,534.3	975,601.0	976,771.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	4,128.6	4,358.6	1,019.1	438.0	439.2	438.0	438.0	1,413.5	2,649.2	10.4
Gas Gathering	0.0	0.0	236.5	2,400.7	2,698.1	2,443.9	2,900.4	3,226.1	1,843.0	2,672.3
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	887,916.7	821,961.2	901,317.4	926,997.1	906,051.3	937,854.8	1,075,794.1	1,029,611.2	947,648.5	955,662.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	10,857.0	9,594.9	11,843.7	12,889.2	12,703.0	13,260.5	12,862.6	11,974.0	8,966.4	6,970.7
Fuel	20,831.9	19,867.1	19,580.0	25,373.7	25,985.0	27,368.2	33,347.4	33,419.6	31,843.5	29,153.9
Flared	1,201.2	313.8	340.4	478.3	493.9	437.0	428.4	409.9	464.4	253.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	33.1	90.4	132.2	43.1
Diff and Other	5,855.7	8,688.9	9,276.8	12,426.8	-8,369.9	5,710.1	-13,187.0	-19,610.4	-17,946.2	-17,994.4
<b>Process and Frac</b>										
Pentanes Plus	41,734.2	36,574.9	37,399.9	42,891.1	48,753.7	58,160.8	53,851.7	53,306.1	34,627.2	26,166.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	10,172.0	9,149.0	18,969.7	18,234.3	12,069.5	5,541.7	7,946.1	4,621.9	8,315.2	7,089.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001843

Facility Name DENISON KNAPPEN 15-29

Facility Lic # 26609

Facility Operator A2PH

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN		SHUTIN		
Alberta Facilities										
Non-Alberta Facilities										
<b>Dispositions</b>										
Battery										
Gas Gathering										
Gas Plant										
Injection Facility										
Meter Station										
Other										
AB Commercial										
AB Industrial										
AB Residential										
AB Elec.Gen.										
<b>Shrinkage</b>										
Acid Gas										
Other products										
Fuel										
Flared										
Vented										
Diff and Other										
<b>Process and Frac</b>										
Pentanes Plus										
Propane										
Butanes										
Ethane										
NGL										
Sulphur										
Sulp Cls Inv										

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001845

Facility Name 00/01-16-075-01W6 Kakut GP Sweet

Facility Lic # 26434

Facility Operator A6GD SINOPEC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	52,250.7	45,658.0	37,140.8	33,492.8	27,428.3	22,970.1	20,939.1	17,436.8	12,977.4	9,961.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	564.0	512.1	557.9	559.4	231.8	0.0	0.0	0.0	7.0	22.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	49,540.4	45,307.4	35,991.2	31,322.3	25,808.8	21,769.4	19,454.6	16,351.4	12,355.3	9,194.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	298.3	246.4	202.0	162.3	162.6	124.8	135.3	120.7	89.0	53.1
Fuel	55.7	232.5	810.4	988.5	275.5	120.8	1,217.1	1,010.8	1,092.8	1,011.1
Flared	110.5	56.4	9.9	9.4	1.6	5.0	1.0	0.0	0.0	0.6
Vented	19.9	0.0	0.0	0.0	1.8	6.9	0.0	0.0	0.0	5.8
Diff and Other	1,661.9	-696.8	-430.6	450.9	946.2	943.2	131.1	-46.1	-566.7	-325.4
<b>Process and Frac</b>										
Pentanes Plus	1,449.5	1,197.7	981.8	788.4	789.5	606.6	657.8	587.1	433.4	256.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001846

Facility Name Conoco atlee-buffalo 09-13

Facility Lic # 2924

Facility Operator A6Y2 IMAGINEA

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	27,049.8	28,041.1	28,092.4	3,861.5						
Non-Alberta Facilities	0.0	0.0	0.0	0.0						
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0						
Gas Gathering	0.0	0.0	0.0	0.0						
Gas Plant	0.0	0.0	0.0	0.0						
Injection Facility	0.0	0.0	0.0	0.0						
Meter Station	25,311.1	26,025.7	24,813.5	3,517.0						
Other	0.0	0.0	0.0	0.0						
AB Commercial	0.0	0.0	0.0	0.0						
AB Industrial	0.0	0.0	0.0	0.0						
AB Residential	0.0	0.0	0.0	0.0						
AB Elec.Gen.	0.0	0.0	0.0	0.0						
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0						
Other products	0.0	0.0	0.0	0.0						
Fuel	1,859.9	1,423.5	1,597.8	164.6						
Flared	0.0	0.0	0.0	0.0						
Vented	0.0	0.0	0.4	0.2						
Diff and Other	-121.2	591.9	1,680.7	179.7						
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0						
Propane	0.0	0.0	0.0	0.0						
Butanes	0.0	0.0	0.0	0.0						
Ethane	0.0	0.0	0.0	0.0						
NGL	0.0	0.0	0.0	0.0						
Sulphur	0.0	0.0	0.0	0.0						
Sulp Cls Inv	0.0	0.0	0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001849

Facility Name ARMSTRONG ROCHESTER 11-9-62-24w4

Facility Lic # 13819

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	9,750.0	9,377.7	8,228.8	6,674.8	5,747.6	4,235.8	731.2	8,040.3	5,890.9	5,776.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	8,575.5	8,295.3	7,145.3	5,906.7	5,138.7	3,663.6	500.3	7,400.2	5,356.9	5,148.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	121.5	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	20.9	22.4	34.3	29.9	28.3	23.9	1.5	15.6	7.6	15.2
Fuel	562.3	355.1	336.0	303.3	289.6	387.7	69.7	742.0	503.8	567.1
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	24.2	12.8	10.2	14.5	17.7	9.9	2.1	11.6	11.6	7.8
Diff and Other	567.1	692.1	703.0	420.4	273.3	150.7	36.1	-129.1	11.0	38.0
<b>Process and Frac</b>										
Pentanes Plus	101.3	108.3	166.4	145.3	136.7	116.0	7.3	75.5	36.9	73.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001850

Facility Name ATLEE-BUFFALO 4-23-20-9w4

Facility Lic # 22372

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	34,341.8	25,792.3	21,504.0	26,716.1	19,578.4	18,820.1	15,722.6	15,030.1	1,112.6	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	188.6	174.4	203.1	133.6	58.6	132.3	99.0	67.0	6.7	
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	34,341.8	25,792.3	21,504.0	26,716.1	19,578.4	18,820.1	15,684.1	13,966.4	981.2	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	945.8	145.0	
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other	-188.6	-174.4	-203.1	-133.6	-58.6	-132.3	-60.5	50.9	-20.3	
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001853

Facility Name BIGSTONE PLANT 100/14-28-059-22W5 GP

Facility Lic # 13524

Facility Operator 0039 ROGCI

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	774,936.4	697,117.6	586,916.9	508,763.3	480,459.4	495,372.9	458,519.2	476,645.5	379,759.2	407,381.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,176.7	17,467.9
Gas Plant	0.0	0.0	0.0	0.0	0.0	36,784.6	210,757.3	224,908.3	213,268.2	244,189.2
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	725,625.1	652,173.0	544,682.1	465,828.0	437,338.3	414,805.0	203,004.1	205,264.2	113,234.5	105,237.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	21,099.0	19,090.9	17,258.1	17,671.1	15,750.2	17,181.4	17,964.6	19,030.5	15,111.5	15,483.9
Fuel	26,326.1	24,738.4	21,191.4	21,055.3	20,730.2	21,688.3	21,240.0	21,959.3	20,508.6	21,678.1
Flared	14.6	259.2	227.2	251.6	186.8	136.9	174.4	183.1	329.3	160.6
Vented	0.0	0.6	49.4	0.0	0.0	1.5	0.0	0.0	0.0	0.0
Diff and Other	1,871.6	855.5	3,508.7	3,957.3	6,453.9	4,775.2	5,378.8	5,300.1	5,130.4	3,164.0
<b>Process and Frac</b>										
Pentanes Plus	271.0	4,280.9	1,481.2	2,741.3	2,765.9	3,585.5	3,272.2	3,541.9	2,675.5	2,813.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	93,265.0	80,804.5	74,867.4	73,563.6	65,363.2	69,837.3	73,011.0	77,699.8	61,766.7	64,528.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001854

Facility Name TRILOGY TWO CREEK

Facility Lic # 14005

Facility Operator OAW4 PARA

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	134,688.5	139,727.8	130,794.5	115,128.3	92,932.1	89,099.0	77,628.7	66,069.3	65,816.8	55,028.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	127,002.7	132,375.1	123,392.4	107,249.2	86,029.0	83,471.3	74,887.9	60,784.2	61,212.9	49,425.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	2,190.0	1,875.8	1,642.1	1,323.6	916.3	817.2	783.3	769.1	1,128.1	966.8
Fuel	4,756.3	4,728.0	4,021.1	4,270.6	3,807.7	3,833.5	3,205.2	3,147.2	2,939.9	2,949.8
Flared	256.2	233.8	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	483.3	515.1	1,717.9	2,284.9	2,179.1	977.0	-1,247.7	1,368.8	535.9	1,686.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	9,406.1	8,178.9	7,260.2	5,817.8	4,022.3	3,644.1	3,540.6	3,436.2	4,836.3	4,082.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001857

Facility Name RENAISSANCE BLOOD NORTH 16-35

Facility Lic # 20978

Facility Operator A5TT TAC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	26,608.9	34,317.4	33,524.5	30,785.5	27,388.4	24,549.9	22,617.7	21,979.1	20,596.9	19,080.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	46.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	24,077.2	30,457.6	30,005.0	27,872.5	24,606.1	22,223.4	20,356.2	19,221.6	17,990.2	16,810.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	74.2	70.7	68.6	79.0	75.4	54.0	69.9	59.0	53.5	54.4
Fuel	2,702.5	3,389.4	3,039.9	2,481.0	2,225.1	1,915.0	1,864.8	1,873.6	1,864.1	1,839.4
Flared	0.0	27.2	40.3	17.8	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	1.4	0.4	1.2	2.2	9.0
Diff and Other	-291.7	372.5	370.7	335.2	481.8	356.1	326.4	823.7	686.9	366.5
<b>Process and Frac</b>										
Pentanes Plus	360.9	343.0	332.2	384.7	365.7	262.0	339.7	286.5	260.9	263.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001858

Facility Name TALISMAN WILD RIVER

Facility Lic # 13131

Facility Operator 0039 ROGCI

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	912,399.4	818,110.3	692,170.8	731,936.5	749,909.2	746,469.1	899,536.5	896,205.5	960,612.6	875,353.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	187,544.4	277,388.6	301,386.9	644,980.0	730,383.4	832,413.9	737,785.5
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	887,570.5	794,484.3	662,952.2	506,621.7	428,478.6	403,037.6	214,067.9	134,545.2	107,539.8	115,133.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	9,920.1	9,521.1	8,222.5	8,630.1	9,138.0	9,844.7	10,665.7	9,932.0	10,571.7	12,475.6
Fuel	23,485.7	22,009.9	19,932.1	21,112.1	22,450.9	23,511.1	25,648.6	25,395.7	25,372.5	24,853.6
Flared	54.0	241.3	55.4	109.6	72.1	100.5	58.5	96.4	46.2	27.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.6	0.0	0.0	6.7
Diff and Other	-8,630.9	-8,146.3	1,008.6	7,918.6	12,381.0	8,588.3	4,115.2	-4,147.2	-15,331.5	-14,929.0
<b>Process and Frac</b>										
Pentanes Plus	127.1	3,397.2	137.1	178.5	342.6	615.1	319.1	472.3	168.0	1,589.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	46,144.2	41,283.2	38,589.5	39,836.8	42,026.1	44,750.8	48,112.2	44,725.6	48,475.6	56,005.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001859

Facility Name HILLSDOWN 13-4-37-25w4

Facility Lic # 6099

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	136,917.6	148,675.2	145,913.7	109,710.9	84,948.0	75,846.4	67,139.5	63,301.8	54,683.8	79,382.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	128,413.3	141,403.2	135,812.0	102,847.7	81,007.6	70,373.7	63,052.2	59,423.1	51,018.7	76,635.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,405.8	1,077.0	1,167.8	1,011.4	903.2	1,007.4	915.0	792.9	723.0	599.1
Fuel	5,701.0	6,388.8	6,843.2	3,383.5	2,991.7	3,851.8	3,785.5	3,794.6	3,249.8	4,453.8
Flared	44.7	24.4	13.9	79.7	44.7	78.2	91.3	48.9	51.2	70.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.1	1.6	3.4
Diff and Other	1,352.8	-218.2	2,076.8	2,388.6	0.8	535.3	-704.5	-759.8	-360.5	-2,379.5
<b>Process and Frac</b>										
Pentanes Plus	59.1	66.7	29.7	92.0	47.3	34.3	23.0	41.7	44.3	33.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	6,117.2	4,716.1	5,142.8	4,359.8	3,931.9	4,387.4	3,971.3	3,466.3	3,185.9	2,667.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001862

Facility Name PETRO-CAN BEZANSON

Facility Lic # 15077

Facility Operator A12R BIR

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>							SHUTIN	SHUTIN		SHUTIN
Alberta Facilities	22,841.7	23,893.0	20,590.1	13,712.3	11,403.1	7,403.3	59.1			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	21,858.0	22,548.4	19,665.3	12,458.7	9,679.5	5,970.9	37.6			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other products	103.0	150.6	143.0	99.8	92.3	50.0	3.3			
Fuel	735.8	1,622.1	1,185.9	1,287.5	1,339.6	1,442.4	28.1			
Flared	6.4	4.8	3.8	21.1	47.2	31.2	2.0			
Vented	0.0	0.0	1.2	0.0	0.0	0.0	0.0			
Diff and Other	138.5	-432.9	-409.1	-154.8	244.5	-91.2	-11.9			
<b>Process and Frac</b>										
Pentanes Plus	500.1	733.1	694.8	485.9	447.9	242.1	16.0			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001863

Facility Name VALHALLA 1-3-77-7w6

Facility Lic # 16047

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	36,845.6	50,543.8	36,498.6	28,435.9	20,080.8	18,177.3	16,761.6	844.5		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	2.5	184.5	66.0	57.7	73.0	141.8	20.7		
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	35,913.5	49,007.4	33,771.9	26,353.0	18,103.5	16,214.0	15,131.1	823.8		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	184.8	217.7	161.2	147.2	127.1	120.9	145.8	6.2		
Fuel	1,771.9	2,443.6	1,823.8	1,506.5	1,429.6	1,339.2	1,201.4	85.7		
Flared	6.8	4.9	16.1	24.7	6.8	3.4	1.3	0.0		
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other	-1,031.4	-1,132.3	541.1	338.5	356.1	426.8	140.2	-91.9		
<b>Process and Frac</b>										
Pentanes Plus	897.4	1,057.6	783.8	715.1	617.1	587.9	709.6	30.1		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001864

Facility Name PANCDN CAVALIER

Facility Lic # 3368

Facility Operator 0026 ECA

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	189,141.6	178,669.6	148,140.1	146,092.1	126,546.8	121,894.3	120,416.5	121,313.7	109,641.9	94,121.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	97,660.6	80,918.1	45,233.0	52,236.3	14,720.6	13,015.6	41,891.6	54,637.1	33,347.6	23,280.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	664.4	751.7	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	83,071.8	91,672.8	97,553.6	88,925.5	108,489.7	102,384.1	73,562.3	63,106.4	71,759.8	67,181.9
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	193.2	131.6	194.9	233.7	150.4	147.8	138.7	164.3	167.5	89.5
Fuel	5,881.4	5,776.3	4,635.7	4,289.3	3,806.2	3,704.4	3,769.6	3,727.1	3,374.7	3,570.1
Flared	11.5	13.9	11.2	0.0	16.1	4.4	4.3	4.2	0.0	1.0
Vented	5.7	0.0	1.4	0.3	1.0	0.0	1.4	11.9	6.3	1.4
Diff and Other	2,317.4	156.9	510.3	407.0	-637.2	1,973.6	296.9	-337.3	986.0	-2.4
<b>Process and Frac</b>										
Pentanes Plus	115.4	181.3	127.7	370.5	303.3	200.0	132.0	93.1	37.2	2.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	764.5	434.1	780.0	716.8	405.4	492.0	513.6	672.6	746.1	413.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001868

Facility Name KAISER NEGUS

Facility Lic # 13679

Facility Operator OCT7 DELPHI

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	73,612.2	69,112.4	52,777.7	47,576.7	41,126.7	34,894.7	30,448.9	22,160.9	19,665.8	19,220.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	69,509.4	64,907.5	51,201.7	44,381.6	37,752.5	32,022.8	28,649.9	19,735.5	17,704.4	17,917.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,135.5	1,283.4	1,032.7	896.9	797.3	655.5	556.7	311.2	229.5	137.1
Fuel	4,158.5	5,264.6	4,630.5	3,912.6	3,454.5	2,817.5	2,473.4	2,137.5	1,891.5	1,908.9
Flared	0.0	45.3	152.5	163.6	173.3	141.5	168.7	130.7	34.7	35.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.1	0.0
Diff and Other	-1,191.2	-2,388.4	-4,239.7	-1,778.0	-1,050.9	-742.6	-1,399.8	-154.0	-197.4	-778.6
<b>Process and Frac</b>										
Pentanes Plus	3,101.7	2,642.7	1,546.0	1,228.8	1,008.4	650.4	628.6	417.4	403.9	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	2,272.8	3,253.7	3,154.6	2,837.8	2,596.7	2,328.2	1,942.2	1,028.6	669.9	623.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001874

Facility Name CHINCHAGA 11-33-96-8w6

Facility Lic # 23447

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	116,768.5	112,968.4	105,589.4	102,432.3	90,800.1	76,405.5	67,509.3	67,051.8	59,395.8	65,007.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	107,937.8	104,038.4	96,591.7	92,558.3	82,839.8	68,776.2	61,166.9	61,222.5	54,853.7	60,961.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	5,963.6	5,370.3	4,760.3	5,430.4	5,585.8	4,470.9	4,019.4	4,265.5	3,161.8	3,333.8
Fuel	6,007.9	5,955.6	5,180.4	4,890.7	4,690.5	4,369.3	3,709.7	4,289.5	3,844.5	4,221.1
Flared	197.3	154.7	219.4	405.5	455.9	200.2	221.1	206.5	119.9	38.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.2	22.2	73.4
Diff and Other	-3,338.1	-2,550.6	-1,162.4	-852.6	-2,771.9	-1,411.1	-1,607.8	-2,940.4	-2,606.3	-3,620.2
<b>Process and Frac</b>										
Pentanes Plus	12,242.2	10,873.0	7,215.2	8,867.2	10,886.3	7,774.8	7,121.1	7,069.2	4,200.2	3,565.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	15,011.9	13,676.3	14,192.7	15,662.6	14,628.2	12,427.0	11,042.4	11,829.9	9,819.1	11,127.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001877

Facility Name INVASION BISON LAKE

Facility Lic # 17633

Facility Operator 0T82

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>							SHUTIN	SHUTIN		
Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001881

Facility Name HUSKY WAYNE-ROSEDALE 11-27

Facility Lic # 3805

Facility Operator 0R46 HUSKY

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	46,305.9	45,134.9	40,244.3	36,378.8	30,651.5	27,960.9	25,821.7	23,883.7	22,302.8	21,304.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	41,941.5	39,139.7	35,107.8	31,774.0	27,221.0	24,552.4	23,248.6	21,908.6	21,309.4	20,050.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	734.8	617.0	608.1	519.8	506.2	432.4	360.4	393.1	475.0	437.0
Fuel	2,908.6	2,904.6	2,765.6	2,541.2	2,146.3	1,924.6	1,583.7	1,562.3	1,431.8	1,348.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1
Diff and Other	721.0	2,473.6	1,762.8	1,543.8	778.0	1,051.5	629.0	19.7	-913.4	-531.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	27.4	32.0	86.5	27.6	26.7	80.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	3,362.4	2,844.3	2,785.8	2,406.9	2,308.5	1,962.4	1,571.5	1,766.4	2,130.2	1,881.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001884

Facility Name LIGHTSTREAM JUMPBUSH

Facility Lic # 2830

Facility Operator A7G2 RIDGEBACK

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	65,374.4	48,806.5	39,784.5	34,811.9	30,162.3	27,503.4	20,989.7			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	62,715.4	46,803.8	37,131.9	30,626.2	26,641.2	24,368.8	19,024.6			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Fuel	4,778.8	3,345.7	2,504.9	2,972.5	2,798.3	2,934.7	2,016.9			
Flared	0.0	0.0	239.7	0.0	0.0	2.2	0.0			
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Diff and Other	-2,119.8	-1,343.0	-92.0	1,213.2	722.8	197.7	-51.8			
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001885

Facility Name GRANUM 13-31-11-26W4

Facility Lic # 734

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	249,762.6	233,869.6	230,598.1	225,358.1	187,880.0	166,629.0	166,971.9	154,774.7	162,779.4	134,608.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	246,947.9	232,926.0	227,695.0	222,654.9	185,053.3	161,133.5	157,653.9	147,163.3	153,304.0	125,507.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	2,278.4	2,048.6	2,058.0	1,890.8	1,487.6	1,281.2	1,309.2	1,255.7	1,263.5	1,062.5
Fuel	4,520.7	4,636.4	4,098.9	4,415.7	3,723.4	3,285.7	5,074.4	4,875.1	4,887.0	4,325.6
Flared	166.4	36.2	13.9	19.6	27.0	32.5	78.1	22.7	1.3	0.0
Vented	0.0	1.6	12.2	0.0	0.0	0.0	83.9	110.9	0.0	0.0
Diff and Other	-4,150.8	-5,779.2	-3,279.9	-3,622.9	-2,411.3	896.1	2,772.4	1,347.0	3,323.6	3,713.5
<b>Process and Frac</b>										
Pentanes Plus	11,073.6	9,957.3	10,003.5	9,190.1	7,230.3	6,227.0	6,361.6	6,103.1	6,141.0	5,140.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001887

Facility Name STURGEON LK GAS PLANT

Facility Lic # 14790

Facility Operator A0TK AOP

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	101,506.3	124,497.2	155,237.1	156,536.1	14,065.5					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0					
Gas Gathering	0.0	0.0	0.0	0.0	0.0					
Gas Plant	0.0	0.0	0.0	0.0	0.0					
Injection Facility	0.0	0.0	0.0	0.0	0.0					
Meter Station	91,999.4	112,978.6	142,939.8	145,425.4	13,229.5					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0					
Other products	3,104.6	3,744.7	4,325.6	4,285.3	325.1					
Fuel	3,991.0	4,336.5	3,992.0	3,978.4	463.6					
Flared	142.0	14.0	12.6	23.8	11.6					
Vented	0.0	0.0	0.0	0.0	0.0					
Diff and Other	2,269.3	3,423.4	3,967.1	2,823.2	35.7					
<b>Process and Frac</b>										
Pentanes Plus	37.5	114.9	302.9	440.1	25.3					
Propane	0.0	0.0	0.0	0.0	0.0					
Butanes	0.0	0.0	0.0	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	12,920.2	15,490.0	17,799.2	17,541.9	1,340.9					
Sulphur	0.0	0.0	0.0	0.0	0.0					
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001890

Facility Name ENERGY PROCESSORS PEMBINA

Facility Lic # 11679

Facility Operator A74Y TIDEWATER

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	22,734.7	19,476.4	21,927.7	27,645.5	15,677.3	11,818.7	10,353.0	2,961.3		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	20,576.5	17,060.2	19,649.3	26,084.7	13,734.2	10,220.5	8,451.3	2,367.2		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	894.0	689.4	738.0	889.8	564.4	393.8	319.2	73.7		
Fuel	1,520.9	1,436.2	1,486.3	1,637.6	1,311.4	1,274.0	1,315.9	431.4		
Flared	3.1	2.3	0.0	3.6	4.9	4.4	4.5	1.8		
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other	-259.8	288.3	54.1	-970.2	62.4	-74.0	262.1	87.2		
<b>Process and Frac</b>										
Pentanes Plus	224.9	189.9	242.8	113.1	93.5	75.6	40.3	0.0		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	3,498.9	2,724.4	2,976.2	3,710.7	2,338.8	1,618.1	1,336.2	312.5		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001910

Facility Name ATCO ATIM

Facility Lic # 12418

Facility Operator A74Y TIDEWATER

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	288,529.0	355,414.2	375,679.9	355,554.4	348,035.6	338,656.0	322,532.6	341,687.1	359,478.3	358,443.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	275,439.6	337,994.9	352,675.2	339,685.0	329,401.5	323,912.9	313,504.8	325,790.8	342,101.9	341,149.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	22,571.9	25,350.8	26,943.9	23,621.4	22,439.1	22,590.8	17,898.4	23,824.7	24,667.3	23,378.7
Fuel	233.2	259.4	200.3	201.3	109.1	183.9	192.8	133.4	107.5	122.0
Flared	70.5	57.8	11.9	8.0	14.2	12.0	21.8	9.3	17.8	8.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-9,786.2	-8,248.7	-4,151.4	-7,961.3	-3,928.3	-8,043.6	-9,085.2	-8,071.1	-7,416.2	-6,215.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	83,818.5	93,238.1	98,530.5	86,290.5	81,211.9	82,420.2	65,641.5	87,431.0	90,374.1	84,901.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001935

Facility Name HUSKY WINDFALL

Facility Lic # 13639

Facility Operator 0R46 HUSKY

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	0.0	0.0	67.4							
Non-Alberta Facilities	0.0	0.0	0.0							
<b>Dispositions</b>										
Battery	0.0	0.0	0.0							
Gas Gathering	0.0	0.0	0.0							
Gas Plant	0.0	0.0	0.0							
Injection Facility	0.0	0.0	0.0							
Meter Station	0.0	0.0	0.0							
Other	0.0	0.0	0.0							
AB Commercial	0.0	0.0	0.0							
AB Industrial	0.0	0.0	0.0							
AB Residential	0.0	0.0	0.0							
AB Elec.Gen.	0.0	0.0	0.0							
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0							
Other products	0.0	0.0	0.0							
Fuel	0.0	0.0	67.4							
Flared	0.0	0.0	0.0							
Vented	0.0	0.0	0.0							
Diff and Other	0.0	0.0	0.0							
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0							
Propane	0.0	0.0	0.0							
Butanes	0.0	0.0	0.0							
Ethane	0.0	0.0	0.0							
NGL	0.0	0.0	0.0							
Sulphur	0.0	0.0	0.0							
Sulp Cls Inv	25,713.4	19,991.4	0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001944

Facility Name IMPERIAL EAST EDMONTON LPG

Facility Lic # Not Licenced

Facility Operator 0007

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN				
Alberta Facilities	0.0	0.0	0.0							
Non-Alberta Facilities	0.0	0.0	0.0							
<b>Dispositions</b>										
Battery	0.0	0.0	0.0							
Gas Gathering	0.0	0.0	0.0							
Gas Plant	0.0	0.0	0.0							
Injection Facility	0.0	0.0	0.0							
Meter Station	0.0	0.0	0.0							
Other	0.0	0.0	0.0							
AB Commercial	0.0	0.0	0.0							
AB Industrial	0.0	0.0	0.0							
AB Residential	0.0	0.0	0.0							
AB Elec.Gen.	0.0	0.0	0.0							
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0							
Other products	0.0	0.0	0.0							
Fuel	0.0	0.0	0.0							
Flared	0.0	0.0	0.0							
Vented	0.0	0.0	0.0							
Diff and Other	0.0	0.0	0.0							
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0							
Propane	0.0	0.0	0.0							
Butanes	0.0	0.0	0.0							
Ethane	0.0	0.0	0.0							
NGL	0.0	0.0	0.0							
Sulphur	0.0	0.0	0.0							
Sulp Cls Inv	0.0	0.0	0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001946

Facility Name AMOCO CRANBERRY(KEMP RIVER)

Facility Lic # 17682

Facility Operator OHE9

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>			SHUTIN	SHUTIN		SHUTIN	SHUTIN	SHUTIN		
Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0				
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0				
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0				
Other products	0.0	0.0	0.0	0.0	0.0	0.0				
Fuel	0.0	0.0	0.0	0.0	0.0	0.0				
Flared	0.0	0.0	0.0	0.0	0.0	0.0				
Vented	0.0	0.0	0.0	0.0	0.0	0.0				
Diff and Other	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0				
Propane	0.0	0.0	0.0	0.0	0.0	0.0				
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				
NGL	0.0	0.4	0.0	0.0	0.0	0.0				
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001962

Facility Name AEC SADDLE HILLS

Facility Lic # 22230

Facility Operator 0026

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>		SHUTIN								
Alberta Facilities	0.0									
Non-Alberta Facilities	0.0									
<b>Dispositions</b>										
Battery	0.0									
Gas Gathering	0.0									
Gas Plant	0.0									
Injection Facility	0.0									
Meter Station	0.0									
Other	0.0									
AB Commercial	0.0									
AB Industrial	0.0									
AB Residential	0.0									
AB Elec.Gen.	0.0									
<b>Shrinkage</b>										
Acid Gas	0.0									
Other products	0.0									
Fuel	0.0									
Flared	0.0									
Vented	0.0									
Diff and Other	0.0									
<b>Process and Frac</b>										
Pentanes Plus	0.0									
Propane	0.0									
Butanes	0.0									
Ethane	0.0									
NGL	0.0									
Sulphur	0.0									
Sulp Cls Inv	0.0									

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001963

Facility Name NEWPORT LATHOM

Facility Lic # 3025

Facility Operator OZOH

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	0.0	0.0								
Non-Alberta Facilities	0.0	0.0								
<b>Dispositions</b>										
Battery	0.0	0.0								
Gas Gathering	0.0	0.0								
Gas Plant	0.0	0.0								
Injection Facility	0.0	0.0								
Meter Station	0.0	0.0								
Other	0.0	0.0								
AB Commercial	0.0	0.0								
AB Industrial	0.0	0.0								
AB Residential	0.0	0.0								
AB Elec.Gen.	0.0	0.0								
<b>Shrinkage</b>										
Acid Gas	0.0	0.0								
Other products	0.0	0.0								
Fuel	0.0	0.0								
Flared	0.0	0.0								
Vented	0.0	0.0								
Diff and Other	0.0	0.0								
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0								
Propane	0.0	0.0								
Butanes	0.0	0.0								
Ethane	0.0	0.0								
NGL	0.0	0.0								
Sulphur	0.0	0.0								
Sulp Cls Inv	0.0	0.0								

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001965

Facility Name PANCDN VERGER

Facility Lic # 3178

Facility Operator A7NW TXNE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	249,207.2	212,258.0	195,265.3	190,428.2	191,295.9	167,701.6	152,364.3	138,846.4	133,896.7	121,772.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.2
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	238,145.4	204,732.7	186,063.7	186,316.8	181,457.8	158,206.3	142,189.4	128,121.1	125,188.1	112,335.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	553.5	643.6	704.3	616.0	475.0	393.3	337.7	311.6	131.7	179.2
Fuel	6,158.5	6,129.4	5,555.1	5,308.6	5,648.7	5,227.5	4,771.9	3,798.1	3,517.2	3,993.8
Flared	41.0	3.7	5.5	3.4	4.9	2.2	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	14.6	44.1	57.6	49.9
Diff and Other	4,308.8	748.6	2,936.7	-1,816.6	3,709.5	3,872.3	5,050.7	6,571.5	5,002.1	5,206.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	56.4	36.9	183.6	58.1	75.6	153.8	69.7	40.7	93.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	2,421.6	2,788.0	3,068.8	2,567.3	2,084.8	1,685.9	1,374.6	1,329.2	560.0	708.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001966

Facility Name ENERGY PROCESSORS MIKWAN

Facility Lic # 5632

Facility Operator A74Y TIDEWATER

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	35,864.0	31,419.0	30,061.8	32,999.4	27,985.6	24,215.6	23,530.3	21,476.6	18,178.2	14,739.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	32,997.6	29,112.0	28,677.0	30,738.8	26,134.6	21,964.6	21,460.1	19,758.5	16,407.1	13,101.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	371.2	277.7	295.9	351.5	361.2	303.8	377.2	579.6	663.4	405.0
Fuel	1,537.8	1,416.0	1,454.5	1,472.1	1,426.7	1,472.7	1,510.6	1,422.1	1,368.5	1,400.6
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.0
Vented	0.0	0.9	1.5	1.0	0.3	0.3	0.0	0.2	0.0	0.3
Diff and Other	957.4	612.4	-367.1	436.0	62.8	474.2	182.2	-283.8	-260.8	-167.2
<b>Process and Frac</b>										
Pentanes Plus	6.7	0.0	0.2	0.0	0.0	0.0	0.0	7.5	13.1	16.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,581.8	1,224.8	1,299.7	1,535.6	1,583.2	1,334.4	1,640.8	2,469.7	2,799.8	1,694.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001969

Facility Name ALDER FLATS 11-33 GAS PLANT

Facility Lic # 9781

Facility Operator A74Y TIDEWATER

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	112,203.1	83,766.0	119,566.6	205,570.2	228,954.0	225,346.5	222,771.4	184,531.9	203,623.1	211,595.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	103,615.0	77,577.5	110,768.7	197,733.0	220,002.1	219,146.6	211,512.2	175,339.8	195,856.5	198,906.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	3,822.3	2,875.8	3,883.8	6,933.6	7,478.2	7,540.9	7,511.8	5,719.2	6,205.2	6,696.7
Fuel	3,934.9	3,762.6	4,578.8	6,896.5	6,869.5	6,097.9	6,733.6	6,390.5	6,761.4	6,936.8
Flared	73.5	4.3	5.4	17.2	56.9	59.8	61.6	57.2	55.3	63.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	47.2	110.2	112.3
Diff and Other	757.4	-454.2	329.9	-6,010.1	-5,452.7	-7,498.7	-3,047.8	-3,022.0	-5,365.5	-1,120.1
<b>Process and Frac</b>										
Pentanes Plus	2,154.5	1,842.6	4,193.4	9,059.0	6,740.3	6,395.4	6,193.1	5,565.6	6,004.8	5,566.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	14,122.9	10,240.6	12,938.4	21,109.2	25,528.5	25,606.8	25,654.1	18,955.4	20,634.6	22,820.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001971

Facility Name NORTHROCK BARRHEAD

Facility Lic # 13462

Facility Operator A2TG TQN

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>				SHUTIN						
Alberta Facilities	8,418.0	7,381.4	6,841.8	5,023.7						
Non-Alberta Facilities	0.0	0.0	0.0	0.0						
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0						
Gas Gathering	0.0	0.0	577.2	0.0						
Gas Plant	0.0	0.0	0.0	0.0						
Injection Facility	0.0	0.0	0.0	0.0						
Meter Station	8,141.3	6,762.9	6,119.5	4,910.3						
Other	0.0	0.0	0.0	0.0						
AB Commercial	0.0	0.0	0.0	0.0						
AB Industrial	0.0	0.0	0.0	0.0						
AB Residential	0.0	0.0	0.0	0.0						
AB Elec.Gen.	0.0	0.0	0.0	0.0						
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0						
Other products	14.1	9.9	8.6	0.0						
Fuel	74.1	0.0	0.0	0.0						
Flared	0.0	0.0	0.0	0.0						
Vented	0.0	0.0	0.0	0.0						
Diff and Other	188.5	608.6	136.5	113.4						
<b>Process and Frac</b>										
Pentanes Plus	68.1	48.7	41.5	0.0						
Propane	0.0	0.0	0.0	0.0						
Butanes	0.0	0.0	0.0	0.0						
Ethane	0.0	0.0	0.0	0.0						
NGL	0.0	0.0	0.0	0.0						
Sulphur	0.0	0.0	0.0	0.0						
Sulp Cls Inv	0.0	0.0	0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001976

Facility Name ENERGY PROCESSORS WINDFALL

Facility Lic # 13845

Facility Operator A74Y TIDEWATER

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	154,216.1	112,950.5	119,773.9	89,506.1	72,599.6	58,371.6	51,396.5	37,653.5	25,382.6	29,707.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	143,823.8	106,341.7	113,625.0	84,553.4	68,241.2	54,229.2	48,131.4	35,169.9	23,134.6	27,769.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	2,473.9	1,751.2	1,730.5	1,180.1	921.0	771.7	657.4	491.4	375.5	402.2
Fuel	5,276.8	4,280.2	3,869.1	3,414.8	2,860.7	2,696.2	2,097.2	1,488.7	1,472.5	1,331.7
Flared	31.0	15.1	20.9	76.8	76.6	75.0	83.5	76.6	85.3	65.4
Vented	0.0	58.4	56.9	1.2	0.0	0.0	0.0	0.0	0.0	0.4
Diff and Other	2,610.6	503.9	471.5	279.8	500.1	599.5	427.0	426.9	314.7	139.0
<b>Process and Frac</b>										
Pentanes Plus	657.2	299.3	345.4	289.7	384.5	371.0	295.5	149.6	142.1	205.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	10,147.0	7,386.3	7,236.4	4,967.6	3,738.7	3,077.5	2,638.9	2,024.2	1,523.4	1,569.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001977

Facility Name ALTAGAS MOSQUITO CREEK

Facility Lic # 1805

Facility Operator A0TK AOP

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>								SHUTIN		
Alberta Facilities	182,180.6	143,295.2	115,213.4	87,473.5	70,814.4	61,033.4	24,388.8			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	169,927.7	135,921.3	108,855.3	83,843.9	69,131.8	59,314.6	23,416.7			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other products	1,075.7	751.9	590.3	447.4	394.5	298.6	97.2			
Fuel	6,576.8	4,797.1	2,319.0	2,325.0	1,657.0	1,869.8	759.1			
Flared	1.5	7.0	0.0	0.0	0.0	0.0	0.0			
Vented	0.0	0.0	4.1	1.3	0.6	0.0	0.6			
Diff and Other	4,598.9	1,817.9	3,444.7	855.9	-369.5	-449.6	115.2			
<b>Process and Frac</b>										
Pentanes Plus	5,229.0	3,654.0	2,868.5	2,175.2	1,917.8	1,451.4	472.4			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001979

Facility Name KEYWEST WAYNE-ROSEDALE 7-6

Facility Lic # 3982

Facility Operator OZOH HARVEST

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>									SHUTIN	SHUTIN
Alberta Facilities	9,937.5	8,845.6	8,469.1	6,743.7	6,471.0	5,404.8	5,043.6	4,870.2	3,264.3	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	9,588.1	8,454.6	7,788.7	6,265.7	5,426.1	4,626.7	4,496.0	4,272.6	2,933.9	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	202.8	198.6	191.9	147.4	129.8	103.2	104.8	93.4	47.4	
Fuel	191.9	270.5	494.8	350.9	0.0	0.0	0.0	0.0	26.9	
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other	-45.3	-78.1	-6.3	-20.3	915.1	674.9	442.8	504.2	218.7	
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	873.7	835.9	798.1	619.7	540.0	426.2	440.4	398.1	202.3	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001982

Facility Name CORSE HUXLEY

Facility Lic # 4709

Facility Operator A6NW CORSE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	24,014.4	18,468.9	16,184.4	21,595.9	21,609.7	20,390.4	15,150.5	20,323.3	17,527.6	18,162.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	20,807.4	15,770.2	13,888.3	19,372.6	19,210.8	18,325.8	13,991.3	18,964.8	15,761.2	16,260.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,260.4	984.1	745.9	1,071.9	1,127.3	1,030.4	428.1	110.8	85.3	154.6
Fuel	1,027.3	922.9	849.0	942.9	997.0	978.3	751.7	865.5	886.8	877.3
Flared	7.5	7.3	6.0	7.2	7.2	2.8	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	911.8	784.4	695.2	201.3	267.4	53.1	-20.6	382.2	794.3	870.9
<b>Process and Frac</b>										
Pentanes Plus	144.5	237.0	193.8	163.5	206.2	412.9	200.7	0.0	158.6	38.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	5,079.7	3,871.9	2,955.0	4,314.2	4,487.1	3,931.2	1,618.7	483.3	241.9	655.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001983

Facility Name CDN CONQUEST THUNDER LAKE WEST

Facility Lic # 13613

Facility Operator A2TG

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>	SHUTIN	SHUTIN								
Alberta Facilities	0.0									
Non-Alberta Facilities	0.0									
<b>Dispositions</b>										
Battery	0.0									
Gas Gathering	0.0									
Gas Plant	0.0									
Injection Facility	0.0									
Meter Station	0.0									
Other	0.0									
AB Commercial	0.0									
AB Industrial	0.0									
AB Residential	0.0									
AB Elec.Gen.	0.0									
<b>Shrinkage</b>										
Acid Gas	0.0									
Other products	0.0									
Fuel	0.0									
Flared	0.0									
Vented	0.0									
Diff and Other	0.0									
<b>Process and Frac</b>										
Pentanes Plus	0.0									
Propane	0.0									
Butanes	0.0									
Ethane	0.0									
NGL	0.0									
Sulphur	0.0									
Sulp Cls Inv	0.0									

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001985

Facility Name INTEGRA MANASKA 4-18

Facility Lic # 13291

Facility Operator A5D4 CVE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	42,527.3	38,623.4	38,762.2	33,075.9	34,044.3	29,540.5	28,582.4	22,811.7	18,207.5	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	1,843.4	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	38,692.8	35,228.1	35,032.6	28,227.3	30,830.6	27,301.1	26,118.3	20,819.7	16,586.6	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	1,091.6	962.2	1,020.5	849.9	972.1	632.7	602.7	448.8	286.4	
Fuel	1,975.2	1,748.4	1,871.9	1,405.4	1,807.1	1,740.3	1,661.7	1,413.1	938.5	
Flared	0.0	0.0	0.0	0.3	7.2	0.6	0.0	0.0	0.0	
Vented	0.0	0.0	0.0	0.0	0.0	2.4	3.6	2.7	4.2	
Diff and Other	767.7	684.7	837.2	749.6	427.3	-136.6	196.1	127.4	391.8	
<b>Process and Frac</b>										
Pentanes Plus	727.7	597.4	586.0	464.1	350.0	297.8	230.3	174.4	122.4	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	4,156.7	3,705.1	3,945.7	3,297.6	3,891.1	2,508.6	2,445.1	1,828.2	1,169.3	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001987

Facility Name PEMBINA 13-35-47-10W5

Facility Lic # 10434

Facility Operator A5D4 CVE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	192,486.1	162,349.3	147,944.7	146,451.5	122,796.5	98,724.6	135,600.4	93,327.1	84,555.5	90,081.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	173,251.0	148,042.8	135,379.4	131,969.2	112,593.6	89,249.1	121,503.2	80,931.9	75,957.1	79,933.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	7,349.0	6,280.3	6,126.2	6,443.9	5,871.4	4,991.2	7,054.8	4,704.3	4,653.8	5,102.0
Fuel	6,310.5	5,559.3	5,010.4	4,252.8	3,468.7	3,353.0	4,415.6	3,771.4	4,266.5	4,506.5
Flared	60.1	219.6	121.9	76.3	47.9	27.5	0.0	218.8	118.0	64.1
Vented	0.0	0.0	0.0	0.0	0.0	9.6	0.0	0.0	7.7	19.7
Diff and Other	5,515.5	2,247.3	1,306.8	3,709.3	814.9	1,094.2	2,626.8	3,700.7	-447.6	455.5
<b>Process and Frac</b>										
Pentanes Plus	15,986.6	11,295.4	10,103.6	12,042.5	9,030.0	6,926.9	11,125.5	7,338.9	7,452.1	8,246.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	16,219.3	16,037.0	16,432.8	15,791.3	16,071.0	14,232.8	18,837.8	12,762.2	12,578.6	13,592.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001994

Facility Name VIKING-KINSELLA 1-30-47-9W4

Facility Lic # 10091

Facility Operator A1GR PINE CLIFF

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	85,912.9	61,090.1	48,342.3	25,949.0						
Non-Alberta Facilities	0.0	0.0	0.0	0.0						
<b>Dispositions</b>										
Battery	573.7	510.4	434.4	167.1						
Gas Gathering	0.0	0.0	0.0	0.0						
Gas Plant	0.0	0.0	0.0	0.0						
Injection Facility	0.0	0.0	0.0	0.0						
Meter Station	80,732.5	56,081.7	45,187.3	23,984.5						
Other	0.0	0.0	0.0	0.0						
AB Commercial	0.0	0.0	0.0	0.0						
AB Industrial	0.0	0.0	0.0	0.0						
AB Residential	0.0	0.0	0.0	0.0						
AB Elec.Gen.	0.0	0.0	0.0	0.0						
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0						
Other products	173.1	102.6	65.1	39.5						
Fuel	4,725.6	3,227.2	2,530.2	1,173.5						
Flared	41.4	49.2	69.7	39.6						
Vented	0.0	0.0	0.0	0.0						
Diff and Other	-333.4	1,119.0	55.6	544.8						
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0						
Propane	0.0	0.0	0.0	0.0						
Butanes	0.0	0.0	0.0	0.0						
Ethane	0.0	0.0	0.0	0.0						
NGL	791.9	471.0	300.6	178.9						
Sulphur	0.0	0.0	0.0	0.0						
Sulp Cls Inv	0.0	0.0	0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001998

Facility Name RAINBOW (SOUSA)

Facility Lic # 18052

Facility Operator A0A7 NUVISTA

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										SHUTIN
Alberta Facilities	31,485.5	23,231.0	19,567.6	18,165.6	14,924.4	11,471.4	10,022.8	8,321.9	187.6	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	29,819.7	22,132.0	19,783.5	18,183.1	14,616.4	11,179.9	9,464.1	8,398.6	201.8	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other	1,665.8	1,099.0	-215.9	-17.5	308.0	291.5	558.7	-76.7	-14.2	
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0075252

Facility Name MARKWEST BANTRY 12-21-18-13 W4 PLANT

Facility Lic # 22371

Facility Operator A6A7 CARDINAL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	46,562.1	37,418.7	33,349.1	32,598.9	26,472.9	22,187.7	18,457.5	18,150.0	28,250.2	31,463.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	44,859.4	36,747.9	32,509.4	28,758.8	23,756.7	18,975.4	15,167.4	15,812.4	27,244.3	28,649.3
Other	711.3	624.1	676.6	677.9	602.9	516.9	730.1	262.1	390.7	505.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	80.1	74.5	69.4	85.7	81.8	61.2	54.5	116.8	244.0	277.2
Fuel	0.0	0.0	0.0	1,322.7	1,788.5	1,806.3	1,355.2	1,335.4	883.8	816.1
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	911.3	-27.8	93.7	1,753.8	243.0	827.9	1,150.3	623.3	-512.6	1,215.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	8.6	0.0	0.0	0.1	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	357.8	332.8	313.0	383.9	357.1	273.3	242.2	509.3	1,084.5	1,216.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0075866

Facility Name NRK BREWSTER 03-17-043-14W5

Facility Lic # 27491

Facility Operator A2TG TQN

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>								SHUTIN	SHUTIN	
Alberta Facilities	5,221.5	5,109.5	4,100.3	3,978.6	4,605.7	4,096.2	3,649.7	1,711.3		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	2,141.8	1,388.0		
Gas Gathering	4,977.1	4,674.1	3,745.2	3,210.8	3,675.9	3,241.0	958.2	0.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	61.9	64.1	64.3	61.6	46.7	43.0	26.5	7.8		
Fuel	0.0	0.0	0.0	132.9	770.9	819.3	733.4	438.5		
Flared	0.0	0.0	0.0	0.6	3.6	3.6	2.4	0.0		
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other	182.5	371.3	290.8	572.7	108.6	-10.7	-212.6	-123.0		
<b>Process and Frac</b>										
Pentanes Plus	301.5	311.7	312.5	299.0	226.8	209.0	129.0	38.0		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0075995

Facility Name PROBE LEDUC GAS PROCESSING FACILITY

Facility Lic # 27649

Facility Operator A637 NEP

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	88,989.7	76,421.0	77,522.5	95,086.4	59,871.3	54,748.8	55,449.6	73,111.6	142,921.5	137,952.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	344.2	2,217.3	6,811.5	4,254.0	3,490.3	20,699.6	19,206.7
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	81,450.1	65,702.0	68,733.5	83,842.1	50,277.1	43,900.2	46,591.2	62,372.3	106,304.9	105,187.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	2,528.2	2,164.1	2,712.6	3,606.4	2,510.9	2,651.7	3,515.2	5,762.2	10,425.7	11,362.7
Fuel	771.2	890.0	954.2	1,111.1	1,100.1	1,467.1	1,260.8	1,291.8	2,437.5	3,339.6
Flared	0.0	0.0	0.0	35.0	119.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	4,240.2	7,664.9	5,122.2	6,147.6	3,646.9	-81.7	-171.6	195.0	3,053.8	-1,144.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	10,437.9	8,938.5	11,065.5	14,553.4	10,039.2	10,536.0	14,138.5	23,641.6	42,139.9	45,634.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0076120

Facility Name Pengrowth Flowing Energy Monitor GP

Facility Lic # 27829

Facility Operator A6W2 RHE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	28,448.3	32,250.8	25,372.9	17,620.6	13,987.4	12,131.8	10,531.9	13,754.4	19,989.7	32,142.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	26,574.4	30,427.3	22,756.0	16,963.5	14,076.4	12,135.6	9,961.5	12,889.3	18,865.5	29,541.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	192.3	225.5	153.6	120.7	98.1	80.8	52.0	79.9	116.5	168.5
Fuel	975.4	1,302.3	1,281.2	1,007.8	1,439.2	1,197.7	1,006.0	1,108.5	1,576.1	2,317.9
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	59.4	207.4
Vented	0.0	0.0	0.0	0.0	0.3	18.3	14.0	0.0	0.0	0.0
Diff and Other	706.2	295.7	1,182.1	-471.4	-1,626.6	-1,300.6	-501.6	-323.3	-627.8	-92.2
<b>Process and Frac</b>										
Pentanes Plus	934.5	1,096.3	746.6	586.9	477.4	392.3	253.2	388.6	566.3	814.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0076666

Facility Name WILDUNN CREEK 7-27-029-14W4

Facility Lic # 3889

Facility Operator A5G3 COPRC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>		SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN				
Alberta Facilities	20,241.5	0.0								
Non-Alberta Facilities	0.0	0.0								
<b>Dispositions</b>										
Battery	0.0	0.0								
Gas Gathering	0.0	0.0								
Gas Plant	100.0	0.0								
Injection Facility	0.0	0.0								
Meter Station	18,135.2	0.0								
Other	0.0	0.0								
AB Commercial	0.0	0.0								
AB Industrial	0.0	0.0								
AB Residential	0.0	0.0								
AB Elec.Gen.	0.0	0.0								
<b>Shrinkage</b>										
Acid Gas	0.0	0.0								
Other products	174.9	0.0								
Fuel	1,485.3	0.0								
Flared	0.0	0.0								
Vented	16.8	0.0								
Diff and Other	329.3	0.0								
<b>Process and Frac</b>										
Pentanes Plus	849.3	0.0								
Propane	0.0	0.0								
Butanes	0.0	0.0								
Ethane	0.0	0.0								
NGL	0.0	0.0								
Sulphur	0.0	0.0								
Sulp Cls Inv	0.0	0.0								

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0077070

Facility Name RYCROFT 15-11-76-6W6 GAS PLANT

Facility Lic # 28375

Facility Operator A172 WINSLOW

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	51,385.2	73,114.0	76,104.5	61,707.8	60,523.9	38,163.7	27,310.8	22,499.0	17,931.0	17,491.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	47,389.5	69,248.7	70,807.2	56,416.5	56,852.7	35,123.4	25,313.8	21,761.2	17,339.8	15,543.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	357.1	657.9	1,270.3	1,605.4	2,185.2	833.1	487.8	281.9	185.3	213.4
Fuel	1,616.4	2,336.1	2,853.8	2,120.0	1,699.9	1,028.5	1,129.1	535.4	101.3	777.2
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	2,022.2	871.3	1,173.2	1,565.9	-213.9	1,178.7	380.1	-79.5	304.6	958.0
<b>Process and Frac</b>										
Pentanes Plus	1,735.5	3,197.4	735.5	1.0	0.0	43.8	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	4,928.6	6,818.0	9,168.1	3,498.0	2,121.5	1,233.7	829.2	960.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0077266

Facility Name ALDERSON 13-21-015-11W4 GAS PLANT

Facility Lic # 28987

Facility Operator A5D4 CVE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>								SHUTIN	SHUTIN	
Alberta Facilities	87,753.0	24,953.8								
Non-Alberta Facilities	0.0	0.0								
<b>Dispositions</b>										
Battery	0.0	0.0								
Gas Gathering	0.0	0.0								
Gas Plant	0.0	0.0								
Injection Facility	0.0	0.0								
Meter Station	85,047.0	24,076.7								
Other	0.0	0.0								
AB Commercial	0.0	0.0								
AB Industrial	0.0	0.0								
AB Residential	0.0	0.0								
AB Elec.Gen.	0.0	0.0								
<b>Shrinkage</b>										
Acid Gas	0.0	0.0								
Other products	0.0	0.0								
Fuel	3,088.2	711.9								
Flared	0.0	0.0								
Vented	0.0	0.0								
Diff and Other	-382.2	165.2								
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0								
Propane	0.0	0.0								
Butanes	0.0	0.0								
Ethane	0.0	0.0								
NGL	0.0	0.0								
Sulphur	0.0	0.0								
Sulp Cls Inv	0.0	0.0								

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0077288

Facility Name VERNON LAKE 7-9-47-10W4

Facility Lic # 28198

Facility Operator A1GR PINE CLIFF

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	109,351.1	81,391.3	84,143.8	89,936.1	52,081.7	61,699.1	57,085.2	54,672.4	51,488.3	36,090.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	103,922.3	76,817.5	79,707.6	86,444.2	49,989.2	59,096.2	54,305.7	51,908.1	49,068.0	34,204.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	307.3	256.4	276.0	310.0	164.5	236.0	221.4	232.4	213.1	179.9
Fuel	5,010.5	3,633.7	4,548.3	4,362.3	2,664.0	3,322.0	3,458.5	3,360.2	2,877.5	2,152.7
Flared	16.7	444.0	14.0	2.9	3.6	13.1	5.7	0.0	10.1	3.2
Vented	0.0	0.0	3.7	0.0	0.0	0.5	1.9	2.1	0.1	0.1
Diff and Other	94.3	239.7	-405.8	-1,183.3	-739.6	-968.7	-908.0	-830.4	-680.5	-450.5
<b>Process and Frac</b>										
Pentanes Plus	1,493.9	1,246.0	1,341.2	1,507.3	799.3	1,147.8	1,075.5	1,129.5	1,035.8	873.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0077308

Facility Name DRYDEN CREEK GAS PLANT

Facility Lic # 28640

Facility Operator 0BP8 OBE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	7,602.7	6,588.5	5,618.7	5,456.0	3,606.9	3,518.6	2,333.5	0.0	0.0	0.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	7,564.7	6,452.1	5,447.9	5,328.7	3,593.6	3,524.3	2,256.8	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	14.2	11.0	9.2	11.3	6.1	4.9	0.5	0.0	0.0	0.0
Fuel	44.8	208.3	182.4	179.6	194.7	189.2	118.5	0.0	0.0	0.0
Flared	68.0	12.0	3.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	1.3	2.1	0.0	0.8	1.4	0.1	0.0	0.0	0.0
Diff and Other	-89.0	-98.5	-26.0	-63.6	-188.3	-201.2	-42.4	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	68.7	54.4	44.7	55.8	30.0	24.9	2.2	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0077324

Facility Name BAYTEX WIMBORNE 5-10 GAS PLANT

Facility Lic # 21701

Facility Operator A517 LONG RUN

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	24,356.3	21,762.7	19,398.4	17,793.0	14,332.1	13,483.4	12,531.6	11,796.1	10,931.8	10,106.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	22,268.4	19,005.7	17,230.1	15,862.7	12,446.5	11,822.2	10,897.0	9,679.4	9,155.6	7,941.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	234.3	184.7	143.9	120.9	112.0	132.7	130.2	107.5	98.5	88.4
Fuel	2,048.5	2,312.7	1,987.8	1,832.1	1,641.5	1,653.6	1,587.4	1,516.5	1,463.0	1,465.7
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.8	2.0	1.8	1.2
Diff and Other	-194.9	259.6	36.6	-22.7	132.1	-125.1	-83.8	490.7	212.9	609.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	4.2	0.0	2.0	19.9	12.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,040.0	824.0	646.0	540.8	506.4	594.0	585.5	488.5	433.7	388.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0077819

Facility Name CHINCHAGA 10-20-96-7 GP

Facility Lic # 29178

Facility Operator A6D7 KELT EXP

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										SHUTIN
Alberta Facilities	15,106.7	12,255.9	10,346.3	9,495.3	8,522.1	8,577.7	7,419.0	6,800.7	1,990.4	0.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	14,374.2	11,887.3	10,178.4	8,914.7	7,677.0	6,713.8	5,985.6	5,195.9	1,554.7	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	236.4	186.7	139.9	96.6	83.9	29.9	50.1	35.8	19.8	0.0
Fuel	307.7	0.0	0.0	0.0	220.7	1,410.1	1,374.4	1,351.6	431.8	0.0
Flared	0.0	0.0	0.0	0.0	7.4	30.4	18.5	1.6	0.0	0.0
Vented	0.0	0.0	0.0	0.0	1.8	8.1	8.3	1.4	0.0	0.0
Diff and Other	188.4	181.9	28.0	484.0	531.3	385.4	-17.9	214.4	-15.9	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	145.2	243.6	173.4	95.7	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,073.2	850.2	634.2	441.4	382.8	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0078091

Facility Name SADDLEHILLS 10-11-75-7 W6

Facility Lic # 29208

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	66,869.3	62,707.2	31,027.8	8,046.6	0.0					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
<b>Dispositions</b>										
Battery	0.0	251.7	1,101.7	435.2	0.0					
Gas Gathering	0.0	0.0	0.0	0.0	0.0					
Gas Plant	0.0	0.0	0.0	0.0	0.0					
Injection Facility	0.0	0.0	0.0	0.0	0.0					
Meter Station	63,594.0	60,538.2	28,561.3	6,974.7	0.0					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0					
Other products	172.9	208.0	78.2	24.8	0.0					
Fuel	2,195.6	1,934.4	1,478.5	563.7	0.0					
Flared	0.0	42.5	15.5	4.3	0.0					
Vented	0.0	0.0	0.0	0.0	0.0					
Diff and Other	906.8	-267.6	-207.4	43.9	0.0					
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0					
Propane	0.0	0.0	0.0	0.0	0.0					
Butanes	0.0	0.0	0.0	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	804.4	975.5	368.5	154.5	0.0					
Sulphur	0.0	0.0	0.0	0.0	0.0					
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0078222

Facility Name BERLAND RIVER W 16-15-59-24W5

Facility Lic # 28496

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	20,421.0	16,032.5	13,925.8	12,189.5	8,242.6	10,102.6	7,438.3	987.0		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	17,051.5	13,303.5	10,934.5	10,133.1	7,284.4	9,029.9	6,520.5	815.4		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	414.6	362.0	301.0	235.5	162.0	268.5	171.2	24.8		
Fuel	2,733.6	2,299.7	2,233.7	1,714.0	779.4	840.8	785.4	120.8		
Flared	40.9	26.6	4.1	1.4	35.4	7.4	25.4	0.0		
Vented	0.0	0.0	0.0	0.0	1.6	17.3	3.5	0.0		
Diff and Other	180.4	40.7	452.5	105.5	-20.2	-61.3	-67.7	26.0		
<b>Process and Frac</b>										
Pentanes Plus	361.3	333.1	303.1	307.7	224.2	309.2	211.1	21.2		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	1,494.4	1,289.0	1,031.8	747.0	499.6	878.0	546.2	87.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0079061

Facility Name SMOKY 7-36-58-3W6

Facility Lic # 25164

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	326,141.3	283,601.0	299,643.4	334,578.2	319,843.4	279,021.5	302,055.4	350,120.5	363,232.4	327,132.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32,194.5	335,349.2	298,755.2
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	301,993.3	263,134.0	278,743.0	309,465.0	298,156.0	254,259.0	272,795.0	298,241.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	7,096.0	6,298.0	6,329.7	6,937.6	5,913.8	5,876.2	8,762.6	8,484.3	7,840.5	7,053.6
Fuel	9,631.2	9,372.1	9,241.6	10,873.5	11,251.9	10,750.4	13,318.0	13,527.4	13,679.3	12,890.0
Flared	158.5	202.8	77.0	206.4	143.0	94.5	42.9	32.4	377.9	625.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	6.4	14.5	4.5	5.6
Diff and Other	7,262.3	4,594.1	5,252.1	7,095.7	4,378.7	8,041.4	7,130.5	-2,373.6	5,981.0	7,802.2
<b>Process and Frac</b>										
Pentanes Plus	34,488.3	30,610.0	30,763.8	33,719.2	28,742.3	28,560.1	42,587.8	41,236.0	38,106.9	34,130.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0079260

Facility Name RED LAND SOUTH 6-4-27-21W4 GAS PLANT

Facility Lic # 3728

Facility Operator 0026 ECA

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	226,961.5	229,252.1	248,296.3	215,763.9	193,912.5	213,300.7	225,932.0	187,151.5	162,673.9	160,930.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	993.6	995.5	854.3	828.4	777.6	799.0	859.8	724.6	720.4	607.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	217,553.3	219,399.8	237,694.6	206,167.3	183,787.1	202,571.4	214,485.6	179,853.1	153,716.8	152,004.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,691.9	1,273.0	1,541.4	1,414.5	1,927.7	2,868.3	2,705.2	1,876.1	1,716.3	1,972.8
Fuel	7,401.0	7,518.7	6,822.0	7,005.6	6,868.9	7,517.1	7,448.2	6,274.5	5,230.0	5,089.5
Flared	21.3	61.1	66.8	23.6	22.5	7.0	4.4	15.5	21.8	2.4
Vented	0.0	38.5	0.0	38.5	0.7	3.1	3.9	4.7	14.3	0.0
Diff and Other	-699.6	-34.5	1,317.2	286.0	528.0	-465.2	424.9	-1,597.0	1,254.3	1,254.2
<b>Process and Frac</b>										
Pentanes Plus	27.1	8.3	50.5	138.1	208.2	114.8	102.1	83.5	36.2	2.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	7,504.1	5,753.3	6,903.7	6,236.7	8,259.1	12,024.5	11,438.9	8,010.3	7,490.7	8,532.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0080025

Facility Name LITTLE CHICAGO GAS PLANT

Facility Lic # 29910

Facility Operator A2J6 CPEC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	54,332.3	45,524.5	40,834.6	40,319.5	33,930.6	31,303.6	28,031.9	25,520.2	20,063.5	3,527.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	104.3	127.8	126.8	166.7	163.6	211.0	53.3	0.0	0.0	0.0
Gas Gathering	12.7	13.8	12.2	14.0	16.1	15.1	1.3	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	42.2	34.2	31.0	35.4	45.4	50.7	10.4	0.0	0.0	0.0
Meter Station	48,908.0	40,093.5	36,730.1	35,369.9	29,464.2	26,352.8	23,895.7	21,658.1	16,964.3	3,276.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	2,901.0	2,494.4	2,626.9	2,835.0	2,226.7	2,137.7	1,936.8	1,834.1	1,352.9	143.4
Fuel	1,940.1	1,794.9	2,009.6	2,371.9	2,346.5	1,792.5	1,529.9	1,425.3	1,202.5	108.2
Flared	17.2	42.4	20.9	37.5	38.0	66.7	90.9	45.5	14.5	0.0
Vented	0.0	0.0	0.0	0.0	0.0	1.9	1.6	0.3	0.0	0.0
Diff and Other	406.8	923.5	-722.9	-510.9	-369.9	675.2	512.0	556.9	529.3	-0.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	203.8	277.6	352.8	170.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	11,881.6	10,299.1	10,802.6	11,567.4	9,236.3	8,699.1	7,814.1	7,214.9	5,454.0	607.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0080187

Facility Name PEYTO KAKWA 02-11-60-04 W6 SWEET GAS

Facility Lic # 27772

Facility Operator OYA2 PEYTO

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	177,909.0	141,895.9	170,790.4	181,529.9	204,048.1	168,575.9	167,930.3	146,864.1	139,467.5	116,216.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	154,251.8	123,469.5	144,163.1	156,493.6	177,191.0	145,919.1	148,299.5	131,485.6	121,678.5	100,098.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	11,291.0	9,319.6	10,472.7	11,943.0	14,088.0	11,322.2	9,921.4	6,912.2	6,599.9	5,747.4
Fuel	8,597.1	7,303.5	8,030.4	7,723.8	8,759.6	5,946.5	6,715.2	6,592.3	6,286.5	5,319.4
Flared	321.1	102.7	46.9	42.5	67.7	103.2	86.6	224.5	124.6	130.3
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	3,448.0	1,700.6	8,077.3	5,327.0	3,941.8	5,284.9	2,907.6	1,649.5	4,778.0	4,921.0
<b>Process and Frac</b>										
Pentanes Plus	20,483.1	16,894.2	18,648.8	21,269.7	27,022.7	19,182.4	18,429.2	15,236.7	15,001.8	12,368.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	29,438.1	24,287.8	27,475.6	31,107.4	35,005.4	30,381.3	25,552.1	16,683.0	15,585.3	13,752.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0080688

Facility Name WILD RIVER 14-20 GP

Facility Lic # 30742

Facility Operator A573 TOURMALINE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	224,754.9	179,063.5	169,034.8	252,465.6	322,632.0	373,951.5	810,001.8	1,351,908.2	1,605,268.0	1,805,166.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	91,024.5	745,261.0	1,170,160.5	1,222,244.0	1,791,858.5
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	220,592.2	177,231.8	170,329.4	246,680.7	309,772.3	273,183.1	47,348.4	139,557.4	350,078.1	1,549.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	3,305.5	2,596.6	2,279.5	3,950.3	5,721.5	6,008.2	12,088.0	19,268.0	18,184.2	8,673.7
Fuel	5,598.4	5,599.1	5,251.3	7,756.0	9,018.9	8,100.7	17,044.0	33,008.0	39,203.6	36,942.6
Flared	15.6	12.4	9.0	29.9	31.7	108.9	96.3	216.1	311.7	133.6
Vented	0.0	0.0	0.0	0.4	0.3	4.1	0.1	15.9	37.4	0.2
Diff and Other	-4,756.8	-6,376.4	-8,834.4	-5,951.7	-1,912.7	-4,478.0	-11,836.0	-10,317.7	-24,791.0	-33,991.0
<b>Process and Frac</b>										
Pentanes Plus	9,412.2	6,186.5	5,029.6	10,218.7	14,207.6	14,462.6	27,568.1	42,933.7	32,853.1	21,982.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	6,075.0	5,909.4	5,582.2	8,256.3	12,246.5	13,149.3	26,938.7	43,438.1	48,059.3	17,862.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0080799

Facility Name BASSET LAKE 16-35 GAS PLANT

Facility Lic # 30856

Facility Operator A172 WINSLOW

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										SHUTIN
Alberta Facilities	21,502.3	14,936.4	15,334.3	12,392.5	10,086.8	5,658.5	6,465.5	816.5	0.0	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	18,375.6	12,258.7	12,189.5	10,361.1	8,465.8	4,956.4	5,508.9	597.1	0.0	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	97.6	78.0	75.5	75.5	53.1	53.4	18.1	2.8	0.0	
Fuel	1,333.5	1,325.0	1,269.4	1,155.4	839.6	449.7	544.0	170.2	0.0	
Flared	2.3	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other	1,693.3	1,274.7	1,799.8	800.5	728.3	199.0	394.5	46.4	0.0	
<b>Process and Frac</b>										
Pentanes Plus	475.0	379.5	367.2	366.6	258.0	259.1	88.4	13.6	0.0	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0080972

Facility Name ANTE CREEK GAS PLANT 10-36-065-25W5M

Facility Lic # 31023

Facility Operator 0G30 ARC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	91,655.5	96,693.9	90,555.5	92,682.3	92,910.4	76,015.7	85,378.9	84,367.8	95,641.7	95,133.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,787.5	12,387.5
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	86,481.0	90,956.3	85,128.9	86,188.7	87,362.0	69,500.4	82,901.7	77,476.5	81,609.9	78,123.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	2,763.5	2,653.4	2,821.9	2,943.2	2,899.3	2,038.7	2,423.4	2,562.5	2,795.3	3,005.5
Fuel	3,271.0	2,993.0	5,575.7	6,448.9	3,977.9	1,448.2	353.2	1,424.7	4,540.2	2,164.7
Flared	294.1	557.0	845.5	757.3	52.8	183.4	188.4	93.9	72.2	55.5
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1,154.1	-465.8	-3,816.5	-3,655.8	-1,381.6	2,845.0	-487.8	2,810.2	1,836.6	-603.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	11,531.8	11,101.5	11,780.1	12,194.5	12,027.9	8,759.9	10,437.2	10,927.5	11,872.0	12,593.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0081174

Facility Name ATCO CARBON SOUTH

Facility Lic # 22299

Facility Operator 0Z2W AESL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	23,070.3	22,533.2	21,086.6	21,523.0	21,307.0	19,355.3	17,609.7	18,167.7	5,018.2	1,813.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	21,743.9	21,238.3	20,078.6	22,034.7	21,880.8	18,749.7	16,783.5	17,506.5	4,949.8	1,867.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	132.4	122.6	104.1	101.7	107.5	82.8	80.9	82.6	18.3	6.6
Fuel	986.7	993.4	968.3	535.3	256.8	996.9	995.9	920.3	286.3	116.2
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	207.3	178.9	-64.4	-1,148.7	-938.1	-474.1	-250.6	-341.7	-236.2	-176.2
<b>Process and Frac</b>										
Pentanes Plus	643.3	595.2	505.5	493.4	522.0	403.3	393.6	401.2	88.9	31.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0081833

Facility Name KETCH WORSLEY 16-36 GAS PLANT

Facility Lic # 31781

Facility Operator A73W

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	52,396.4	34,972.5	19,653.9	11,017.6	8,556.1	7,395.7	6,458.2	3,146.5	2,961.1	2,914.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	51,237.7	34,074.6	17,862.3	9,445.1	7,401.3	6,086.4	5,443.2	2,758.6	2,898.9	2,884.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	1,663.6	1,674.1	816.6	763.9	1,320.2	1,279.6	926.2	261.4	29.6	0.0
Flared	4.5	0.0	0.0	0.2	0.1	19.1	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.9	0.0	0.0
Diff and Other	-509.4	-776.2	975.0	808.4	-165.5	10.6	88.8	124.6	32.6	29.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0081848

Facility Name ENCANA ROSEBUD 2-1-27-21W4 GAS PLANT

Facility Lic # 3727

Facility Operator A7NW TXNE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>			SHUTIN						SHUTIN	SHUTIN
Alberta Facilities	77,066.3	59,178.1	39,876.2	48,329.2	56,737.8	50,633.3	50,687.2	29,994.6		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	73,293.5	55,314.8	35,929.8	42,653.6	51,227.6	46,247.4	46,597.6	27,886.5		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	379.1	164.7	400.5	576.8	707.9	598.6	505.2	162.3		
Fuel	2,124.1	1,887.9	2,016.2	2,675.4	2,067.6	1,796.6	1,695.0	988.0		
Flared	1.1	0.0	0.0	0.0	13.5	2.9	2.3	0.4		
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.1		
Diff and Other	1,268.5	1,810.7	1,529.7	2,423.4	2,721.2	1,987.8	1,887.1	954.3		
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	31.2	13.2	9.0	25.7	0.0		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	1,657.5	720.1	1,737.9	2,473.5	3,060.2	2,589.1	2,168.5	705.2		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0081971

Facility Name BLACKSPUR SF LAKE GP 2-4-19-16W4

Facility Lic # 31753

Facility Operator A6F7 BLACKSPUR

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	7,436.4	8,759.2	5,979.8	4,201.5	2,916.4	1,882.9	2,169.0	2,950.1	3,256.5	2,072.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	7,310.6	8,632.6	5,948.4	4,172.7	2,890.9	1,848.3	1,671.5	2,439.2	2,852.3	1,569.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	93.9	113.6	109.5	70.3	47.2	25.9	15.9	29.9	35.9	17.2
Fuel	94.8	0.0	0.0	0.0	0.0	0.0	485.4	493.9	436.1	462.4
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.8	1.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-62.9	13.0	-78.1	-41.5	-21.7	8.7	-3.8	-12.9	-69.6	21.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	405.4	497.9	475.9	306.8	208.9	116.2	69.2	133.5	163.0	74.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0082296

Facility Name PRINCESS 13-05 CHOKE PLANT

Facility Lic # 30024

Facility Operator A2TG TQN

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	769.8									
Non-Alberta Facilities	0.0									
<b>Dispositions</b>										
Battery	0.0									
Gas Gathering	585.5									
Gas Plant	0.0									
Injection Facility	0.0									
Meter Station	0.0									
Other	0.0									
AB Commercial	0.0									
AB Industrial	0.0									
AB Residential	0.0									
AB Elec.Gen.	0.0									
<b>Shrinkage</b>										
Acid Gas	0.0									
Other products	0.0									
Fuel	41.8									
Flared	0.0									
Vented	0.0									
Diff and Other	142.5									
<b>Process and Frac</b>										
Pentanes Plus	0.0									
Propane	0.0									
Butanes	0.0									
Ethane	0.0									
NGL	0.0									
Sulphur	0.0									
Sulp Cls Inv	0.0									

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0082304

Facility Name 6-17-25-20W4 WINTERING HILLS WEST

Facility Lic # 26184

Facility Operator A7NW TXNE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	102,726.9	92,801.7	90,010.1	75,505.6	65,510.1	62,430.6	60,704.7	59,908.8	54,939.8	53,123.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	397.2	703.5	848.8	953.9	1,316.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	549.6	551.7	550.0	693.6
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	97,412.7	87,636.3	84,725.7	70,311.8	61,774.7	57,494.4	53,825.7	54,321.2	51,128.8	50,170.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	880.5	975.4	1,136.0	1,036.3	1,042.5	1,172.4	920.3	882.2	993.2	916.6
Fuel	3,822.5	3,513.3	3,475.2	3,232.6	3,052.3	2,836.8	2,432.9	1,867.6	1,848.7	1,188.3
Flared	0.9	0.0	0.0	0.0	0.0	0.0	0.4	0.6	0.6	1.2
Vented	0.4	0.0	0.0	0.0	0.0	0.0	0.3	3.6	3.3	3.8
Diff and Other	609.9	676.7	673.2	924.9	-359.4	529.8	2,272.0	1,433.1	-538.7	-1,166.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	21.1	44.1	108.5	45.8	0.0	0.0	0.0	26.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	3,676.9	4,244.7	4,850.5	4,405.8	4,232.6	4,896.7	4,006.4	3,821.9	4,212.2	3,866.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0082962

Facility Name ALBERS 8-23-41-7W4 GAS PLANT

Facility Lic # 31777

Facility Operator 0026 ECA

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>	SHUTIN	SHUTIN								
Alberta Facilities	505.4									
Non-Alberta Facilities	0.0									
<b>Dispositions</b>										
Battery	0.0									
Gas Gathering	0.0									
Gas Plant	0.0									
Injection Facility	0.0									
Meter Station	460.3									
Other	0.0									
AB Commercial	0.0									
AB Industrial	0.0									
AB Residential	0.0									
AB Elec.Gen.	0.0									
<b>Shrinkage</b>										
Acid Gas	0.0									
Other products	0.0									
Fuel	43.8									
Flared	0.0									
Vented	0.0									
Diff and Other	1.3									
<b>Process and Frac</b>										
Pentanes Plus	0.0									
Propane	0.0									
Butanes	0.0									
Ethane	0.0									
NGL	0.0									
Sulphur	0.0									
Sulp Cls Inv	0.0									

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0083567

Facility Name HIGHPINE JOFFRE GAS PLANT 6-17

Facility Lic # 31879

Facility Operator AOL1 VESTA

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	81,323.6	64,889.3	53,648.2	37,574.2	55,280.7	51,063.8	40,846.0	34,288.8	29,030.0	44,672.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,085.4
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	77,769.9	61,117.7	49,871.3	34,356.3	51,249.1	46,923.3	37,003.7	29,821.2	25,720.1	38,371.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,674.2	1,528.5	1,167.4	781.9	1,326.9	1,250.8	1,131.9	879.1	1,087.0	2,241.9
Fuel	1,145.7	2,129.7	2,394.2	2,248.0	2,487.8	2,447.1	2,215.9	2,042.4	2,162.3	2,716.3
Flared	0.0	4.9	204.4	56.0	50.2	80.6	62.8	239.3	98.1	121.5
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	733.8	108.5	10.9	132.0	166.7	362.0	431.7	1,306.8	-37.5	136.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	7,238.4	6,498.2	5,035.3	3,390.3	5,637.2	5,192.6	4,700.0	3,738.4	4,616.0	9,303.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0083667

Facility Name CORBET GAS PLANT 15-10-62-6 W5

Facility Lic # 27718

Facility Operator A663 TEAC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	186,824.6	137,400.3	110,104.2	93,890.9	83,567.1	70,550.7	55,603.3	55,618.5	42,789.6	13,214.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	185,197.7	132,783.3	104,095.7	88,268.8	78,910.1	66,097.2	51,614.3	51,748.4	39,542.7	12,159.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	0.0	3,719.9	4,597.9	3,335.0	3,106.7	3,333.8	2,953.4	3,187.6	2,662.5	947.3
Flared	48.9	17.3	35.2	7.3	7.5	4.6	19.1	23.6	19.6	6.8
Vented	15.1	11.4	11.3	13.1	9.3	9.6	10.0	10.9	10.1	3.3
Diff and Other	1,562.9	868.4	1,364.1	2,266.7	1,533.5	1,105.5	1,006.5	648.0	554.7	96.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0083746

Facility Name GENTRY PRINCESS 1-20 GAS PLANT

Facility Lic # 32635

Facility Operator A6Y2 IMAGINEA

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>				SHUTIN	SHUTIN	SHUTIN	SHUTIN			
Alberta Facilities	23,977.6	40,564.8	33,682.1							
Non-Alberta Facilities	0.0	0.0	0.0							
<b>Dispositions</b>										
Battery	0.0	0.0	0.0							
Gas Gathering	0.0	0.0	0.0							
Gas Plant	0.0	0.0	0.0							
Injection Facility	0.0	0.0	0.0							
Meter Station	23,051.7	38,758.5	31,818.4							
Other	0.0	0.0	0.0							
AB Commercial	0.0	0.0	0.0							
AB Industrial	0.0	0.0	0.0							
AB Residential	0.0	0.0	0.0							
AB Elec.Gen.	0.0	0.0	0.0							
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0							
Other products	77.6	314.4	402.0							
Fuel	1,116.5	784.3	755.5							
Flared	0.0	0.0	0.0							
Vented	0.0	0.0	0.0							
Diff and Other	-268.2	707.6	706.2							
<b>Process and Frac</b>										
Pentanes Plus	376.3	657.8	0.0							
Propane	0.0	0.0	0.0							
Butanes	0.0	0.0	0.0							
Ethane	0.0	0.0	0.0							
NGL	0.0	788.1	1,741.9							
Sulphur	0.0	0.0	0.0							
Sulp Cls Inv	0.0	0.0	0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0084058

Facility Name Tony Creek Gas Plant 10-24-62-22W5

Facility Lic # 32387

Facility Operator A1EZ FIRENZE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	52,677.2	59,340.6	94,347.4	60,831.1	45,215.9	39,226.7	33,194.6	24,081.9	23,622.6	19,358.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	52,706.1	59,433.0	90,221.0	57,944.0	42,624.2	36,921.4	31,397.0	22,642.4	21,681.4	17,843.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,153.9	1,071.4	1,236.0	1,193.0	992.3	771.5	731.1	540.7	592.5	474.1
Fuel	518.2	247.6	3,017.9	2,604.6	2,264.2	1,765.8	1,553.8	1,306.0	1,268.3	1,104.6
Flared	0.0	0.0	0.0	0.9	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1,701.0	-1,411.4	-127.5	-911.4	-664.8	-232.0	-487.3	-407.2	80.4	-64.2
<b>Process and Frac</b>										
Pentanes Plus	26.1	413.3	0.4	0.0	0.0	0.0	0.0	0.0	223.8	178.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	5,017.9	4,329.9	5,413.6	5,185.6	4,254.8	3,366.9	3,152.4	2,334.8	2,356.9	1,870.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0084179

Facility Name PEYTO CUTBANK 04-06-063-09 W6 GP

Facility Lic # 32100

Facility Operator OYA2 PEYTO

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	19,224.9	15,796.1	17,653.6	19,982.8	18,615.5	13,712.5	12,846.6	11,220.1	3,824.5	12,851.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	17,127.8	14,490.4	16,274.6	18,215.0	17,315.9	12,916.3	11,347.4	10,089.1	3,454.3	11,581.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	374.2	281.9	275.9	380.4	308.8	220.8	209.6	178.0	45.9	200.8
Fuel	2,183.5	2,023.7	2,067.9	2,147.0	2,266.9	1,279.3	1,164.0	1,077.8	418.1	1,201.4
Flared	39.0	31.9	35.8	40.4	37.6	27.8	27.0	30.9	9.0	27.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-499.6	-1,031.8	-1,000.6	-800.0	-1,313.7	-731.7	98.6	-155.7	-102.8	-159.5
<b>Process and Frac</b>										
Pentanes Plus	443.0	349.8	325.4	503.9	446.5	301.8	203.7	257.3	73.1	280.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,236.2	926.4	925.3	1,215.0	959.9	705.7	746.1	568.1	140.7	648.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0084226

Facility Name BIGSTONE 11-9-61-22W5

Facility Lic # 13771

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	138,837.5	107,525.0	89,310.2	78,449.0	74,871.0	70,990.8	64,873.0	65,219.3	50,791.0	46,526.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	21.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	136,045.2	102,670.0	85,838.7	74,638.5	71,444.5	68,566.8	62,116.5	62,297.7	46,249.6	43,581.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,264.4	1,473.3	1,265.3	1,235.3	1,251.5	1,273.4	1,289.3	1,163.4	935.5	972.5
Fuel	2,432.1	2,313.1	1,436.9	1,558.1	1,390.5	1,419.6	1,512.0	1,335.4	1,322.0	1,322.9
Flared	115.5	45.0	47.8	147.4	0.1	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	5.3	0.0	0.0	0.7	0.0	5.0	15.9	6.2
Diff and Other	-1,019.7	1,002.1	716.2	869.7	784.4	-269.7	-44.8	417.8	2,268.0	643.4
<b>Process and Frac</b>										
Pentanes Plus	1,132.2	1,549.7	1,542.7	1,169.8	1,058.6	1,070.2	812.2	869.4	656.5	575.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	4,732.1	5,120.8	4,160.1	4,357.9	4,496.9	4,568.8	4,878.3	4,250.2	3,490.2	3,660.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0084455

Facility Name HUSKY BIVOUAC

Facility Lic # 26711

Facility Operator 0R46 HUSKY

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Non-Alberta Facilities	174,239.4	172,749.6	171,709.6	171,681.6	149,311.5	143,984.6	133,990.5	123,525.6	106,524.1	102,250.5
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	174,239.4	172,702.2	171,668.5	171,681.6	149,311.5	143,984.6	133,990.5	123,525.6	106,524.1	102,250.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0
Fuel	21.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	91.9	244.4	41.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-113.0	-197.0	0.0	0.0	0.0	0.0	0.0	-0.2	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0084636

Facility Name PHOENIX 102/07-21-39-10W5

Facility Lic # 33220

Facility Operator A73C BACCALIEU

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>				SHUTIN	SHUTIN					SHUTIN
Alberta Facilities	4,229.9	3,151.1	2,765.6	1,831.2	3,265.6	2,099.1	1,828.9	274.0	2,388.9	1,753.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	3,696.8	2,918.5	2,640.6	1,567.8	3,135.5	1,950.3	1,632.7	251.4	2,019.1	1,458.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	312.7	278.7	234.3	181.0	271.4	184.4	178.6	13.2	154.5	135.8
Fuel	330.2	39.1	0.0	0.0	0.0	0.0	0.0	0.0	191.7	163.7
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-109.8	-85.2	-109.3	82.4	-141.3	-35.6	17.6	9.4	23.6	-4.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,357.1	1,222.6	1,025.7	783.6	1,163.2	797.0	767.0	54.0	669.1	564.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0084773

Facility Name DUVERNAY 15-4-58-23W5M GAS PLANT

Facility Lic # 33195

Facility Operator A573 TOURMALINE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	861,196.9	808,461.9	778,016.5	734,710.1	698,686.8	631,552.7	572,867.0	601,978.2	591,349.6	687,597.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	86,946.2	440,213.5	418,976.5	412,536.0	622,266.7
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	850,307.3	797,499.6	769,179.3	718,989.2	680,490.9	528,074.3	116,796.4	171,001.4	167,047.3	61,078.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	11,790.1	11,497.0	8,873.4	8,659.2	9,486.9	7,895.2	7,391.2	8,399.7	8,158.0	6,953.4
Fuel	11,453.1	11,966.1	11,039.6	11,409.2	11,378.7	10,629.5	9,688.5	9,606.5	10,524.0	8,550.0
Flared	247.2	217.6	379.6	430.8	280.4	390.5	51.4	82.4	43.9	0.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.6	0.7	0.0
Diff and Other	-12,600.8	-12,718.4	-11,455.4	-4,778.3	-2,950.1	-2,383.0	-1,274.0	-6,107.9	-6,960.3	-11,251.6
<b>Process and Frac</b>										
Pentanes Plus	40,628.2	40,581.6	31,304.5	31,281.1	34,867.3	30,405.2	29,074.7	33,292.0	32,338.7	24,808.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	14,229.4	13,119.3	10,319.9	9,230.5	9,747.8	6,897.8	5,925.7	6,816.0	6,650.4	7,999.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0084966

Facility Name RIDER PEMBINA 07-02-048-09W5 GAS PLA

Facility Lic # 32829

Facility Operator A2TG TQN

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>								SHUTIN	SHUTIN	
Alberta Facilities	101,873.7	79,311.3	65,406.2	60,568.7	48,500.0	47,936.0	31,902.5			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	91,747.3	70,889.8	61,537.1	59,176.2	45,338.8	44,528.1	29,588.3			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other products	3,206.7	2,321.7	1,966.5	1,895.6	1,438.0	1,335.7	1,147.9			
Fuel	3,710.7	2,991.9	2,226.2	2,046.0	1,306.6	1,415.7	1,292.3			
Flared	0.4	0.0	0.0	187.7	0.0	61.7	56.5			
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.8			
Diff and Other	3,208.6	3,107.9	-323.6	-2,736.8	416.6	594.8	-183.3			
<b>Process and Frac</b>										
Pentanes Plus	4,664.6	3,067.0	2,172.1	2,075.3	1,430.0	1,255.2	873.2			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	9,979.4	7,548.8	6,783.4	6,564.5	5,107.5	4,812.0	4,215.8			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0084973

Facility Name FET Golden 7-7-87-14W5 Gas Plant

Facility Lic # 34292

Facility Operator A5RD ENERPLUS CORP

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>	SHUTIN									
Alberta Facilities	1,052.4	445.7								
Non-Alberta Facilities	0.0	0.0								
<b>Dispositions</b>										
Battery	0.0	0.0								
Gas Gathering	0.0	0.0								
Gas Plant	0.0	0.0								
Injection Facility	0.0	0.0								
Meter Station	0.0	0.0								
Other	0.0	0.0								
AB Commercial	0.0	0.0								
AB Industrial	0.0	0.0								
AB Residential	0.0	0.0								
AB Elec.Gen.	0.0	0.0								
<b>Shrinkage</b>										
Acid Gas	0.0	0.0								
Other products	0.0	0.0								
Fuel	12.5	0.0								
Flared	1,038.0	445.7								
Vented	0.0	0.0								
Diff and Other	1.9	0.0								
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0								
Propane	0.0	0.0								
Butanes	0.0	0.0								
Ethane	0.0	0.0								
NGL	0.0	0.0								
Sulphur	0.0	0.0								
Sulp Cls Inv	0.0	0.0								

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0085141

Facility Name QUEENSTOWN 1-2-18-22W4 GAS PLANT

Facility Lic # 33937

Facility Operator 0CW8 LEXIN

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										SHUTIN
Alberta Facilities	49,868.2	28,817.0	31,606.6	21,303.3	23,608.1	20,941.4	15,002.8	15,082.3	9,690.1	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	9.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	45,125.6	25,452.9	26,845.8	17,795.4	21,127.6	18,044.7	12,144.0	12,496.0	8,218.0	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	231.0	157.1	154.3	153.3	225.0	274.3	191.2	172.8	104.5	
Fuel	2,787.1	2,809.5	2,496.7	2,625.3	2,718.0	2,435.6	2,146.0	1,838.8	1,228.0	
Flared	0.9	0.0	0.0	0.0	9.3	7.4	14.0	14.9	20.7	
Vented	2.3	3.0	0.0	4.2	1.2	1.2	1.0	1.0	0.5	
Diff and Other	1,711.9	394.5	2,109.8	725.1	-473.0	178.2	506.6	558.8	118.4	
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	1,021.7	701.5	689.8	674.8	983.8	1,184.8	834.0	770.1	461.5	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0085152

Facility Name FERRIER WEST 7-18-40-9W5

Facility Lic # 33367

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	51,205.1	38,047.0	65,467.1	89,882.3	74,264.1	58,706.4	64,220.2	87,379.7	69,111.7	66,609.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	46,242.6	35,441.1	63,355.1	86,256.2	70,610.8	55,595.3	59,312.9	82,996.6	64,217.9	61,312.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,415.5	1,056.0	1,539.7	1,905.1	1,645.4	1,418.0	2,435.8	3,333.1	2,411.2	2,365.6
Fuel	2,114.8	1,847.3	2,408.2	2,578.9	2,131.0	1,693.3	2,246.1	2,810.6	2,543.9	2,467.7
Flared	0.0	138.6	81.7	106.0	122.6	51.4	46.2	53.4	41.8	43.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.4	0.0
Diff and Other	1,432.2	-436.0	-1,917.6	-963.9	-245.7	-51.6	179.2	-1,814.0	-105.5	420.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	34.3	40.5	0.0	13.4	0.0	56.0	42.9	35.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	6,528.5	4,878.6	7,092.8	8,774.1	7,607.4	6,561.2	11,303.5	15,489.1	11,262.5	10,696.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0085275

Facility Name CESSFORD 2-11-27-16 W4 GAS PLANT

Facility Lic # 31448

Facility Operator A2TG TQN

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	34,366.9	21,407.1	14,904.3	11,804.3	10,545.3	9,597.5	13,531.9	22,494.0	7,870.6	6,681.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	32,406.0	15,869.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	4,417.4	14,727.5	11,722.3	10,245.3	9,002.5	12,044.9	20,444.0	6,523.9	5,467.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	802.6	450.8	316.3	255.1	214.9	262.5	379.5	684.6	179.6	170.0
Fuel	2,699.3	841.8	0.0	0.0	0.0	609.6	1,203.4	1,530.7	931.0	977.9
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	8.8	1.0	2.3	5.1
Diff and Other	-1,541.0	-172.2	-139.5	-173.1	85.1	-277.1	-104.7	-166.3	233.8	61.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	3,470.0	1,959.4	1,402.6	1,137.4	957.9	1,126.6	1,630.0	2,897.8	788.8	733.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0086281

Facility Name NUVISTA SIBBALD 5-6 GP

Facility Lic # 3757

Facility Operator A0A7 NUVISTA

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN					
Alberta Facilities	8,773.7									
Non-Alberta Facilities	0.0									
<b>Dispositions</b>										
Battery	0.0									
Gas Gathering	0.0									
Gas Plant	0.0									
Injection Facility	0.0									
Meter Station	8,940.2									
Other	0.0									
AB Commercial	0.0									
AB Industrial	0.0									
AB Residential	0.0									
AB Elec.Gen.	0.0									
<b>Shrinkage</b>										
Acid Gas	0.0									
Other products	1.2									
Fuel	0.0									
Flared	0.0									
Vented	0.0									
Diff and Other	-167.7									
<b>Process and Frac</b>										
Pentanes Plus	6.0									
Propane	0.0									
Butanes	0.0									
Ethane	0.0									
NGL	0.0									
Sulphur	0.0									
Sulp Cls Inv	0.0									

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0086283

Facility Name ACCLAIM CASTOR GP 2-2

Facility Lic # 33987

Facility Operator 0BP8 OBE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	35,711.8	32,399.2	29,240.9	27,826.8	25,080.1	19,397.5	15,718.2	14,900.1	8,124.7	12,071.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	31,533.9	29,436.1	27,697.3	26,091.1	23,468.2	17,990.2	14,238.7	13,150.5	7,331.9	10,650.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	46.6	20.9	19.9	17.4	10.8	14.1	9.7	10.0	20.6	10.4
Fuel	2,627.1	2,533.2	2,443.2	2,403.1	2,430.9	2,195.8	1,920.2	1,832.8	1,420.8	1,345.3
Flared	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,503.7	409.0	-919.5	-684.8	-829.8	-802.6	-450.4	-93.2	-648.6	64.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	216.5	98.5	96.0	82.0	50.4	66.0	44.9	46.9	95.0	47.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0086359

Facility Name ARGOSY CLARESHOLM GAS PLANT

Facility Lic # 33921

Facility Operator A6JF LTAM

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	65,620.4	59,832.4	51,505.5	35,919.8	27,646.3	24,386.8	19,417.3	28,166.4	27,668.2	2,769.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	62,281.2	53,865.5	45,910.0	32,373.6	24,965.5	22,120.7	17,839.6	26,166.9	25,184.7	2,574.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	465.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,140.9	913.9	741.0	528.0	484.7	490.1	496.1	641.6	584.7	68.6
Fuel	2,279.3	2,115.5	1,912.2	1,617.6	1,313.4	1,254.2	1,100.3	1,390.8	1,399.9	135.5
Flared	0.0	0.0	0.0	0.0	0.0	24.6	58.0	63.5	79.0	10.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.6	0.0
Diff and Other	-81.0	2,937.5	2,477.0	1,400.6	882.7	497.2	-76.7	-96.5	419.3	-19.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	442.0	449.4	416.1	98.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	4,978.6	4,024.3	3,334.0	2,369.1	2,150.7	2,138.4	1,714.2	2,333.8	2,148.9	214.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0086379

Facility Name ACL GRANUM GAS PLT 14-31-11-26 W4

Facility Lic # 34080

Facility Operator A6JF LTAM

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>								SHUTIN	SHUTIN	
Alberta Facilities	85,455.4	70,054.2	45,234.3	32,735.1	26,671.3	23,957.0	21,093.7	5,551.0	19,812.9	62,357.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	82,277.1	66,765.1	44,514.1	30,921.5	25,186.9	22,468.1	19,358.5	5,180.6	19,030.3	58,592.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	672.4	651.1	376.0	273.3	242.8	208.9	197.5	44.3	192.8	649.5
Fuel	2,614.5	2,144.1	1,768.8	1,505.6	1,071.7	0.0	896.0	340.3	722.3	2,584.8
Flared	17.6	0.0	0.0	0.0	0.0	0.0	0.3	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	13.5	0.0	3.8	0.0	0.0	25.1
Diff and Other	-126.2	493.9	-1,424.6	34.7	156.4	1,280.0	637.6	-14.2	-132.5	506.0
<b>Process and Frac</b>										
Pentanes Plus	3,267.3	3,163.7	1,826.7	1,328.5	1,179.9	1,014.7	960.0	214.7	936.7	3,143.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

## Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0086640

Facility Name BIG EDDY GAS STORAGE PLANT

Facility Lic # 32917

Facility Operator ONPM

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
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**Receipts**

SHUTIN

Alberta Facilities

Non-Alberta Facilities

**Dispositions**

Battery

Gas Gathering

Gas Plant

Injection Facility

Meter Station

Other

AB Commercial

AB Industrial

AB Residential

AB Elec.Gen.

**Shrinkage**

Acid Gas

Other products

Fuel

Flared

Vented

Diff and Other

**Process and Frac**

Pentanes Plus

Propane

Butanes

Ethane

NGL

Sulphur

Sulp Cls Inv

**Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS**

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0086745

Facility Name ACL NGL STEWART PLANT 7-7-32-27

Facility Lic # 33664

Facility Operator A1H9 EMBER

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	48,372.5	49,152.0	48,488.7	45,529.7	39,516.4	37,106.2	38,481.8	36,602.5	39,200.4	38,990.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	46,014.9	47,170.0	46,516.3	43,630.0	37,364.4	34,859.0	37,570.7	35,431.7	35,270.6	35,648.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	6.7	9.0	0.0	6.2	0.0	0.0	0.1	5.4	0.0	0.0
Fuel	2,628.9	2,895.3	3,140.3	2,170.4	2,756.5	2,685.8	3,045.8	2,889.8	2,841.3	2,718.0
Flared	31.9	2.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	2.4	3.1	1.4	0.9	4.0	3.6	1.3	2.7
Diff and Other	-309.9	-924.9	-1,170.3	-280.0	-605.9	-439.5	-2,138.8	-1,728.0	1,087.2	621.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	30.0	0.0	0.0	0.4	26.4	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	30.8	41.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0086803

Facility Name HUSKY JARVIE 08-35 GAS PLANT

Facility Lic # 34661

Facility Operator 0Z5F SEQUOIA

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										SHUTIN
Alberta Facilities	17,375.0	19,463.9	18,909.8	18,328.8	15,349.3	12,802.0	8,177.7	0.0	0.0	0.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	16,245.4	19,229.3	17,988.8	17,850.6	14,777.3	12,293.6	7,793.5	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	850.7	1,099.0	970.2	1,069.9	979.9	905.0	673.1	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	87.5	29.7	3.2	4.4	8.6	4.4	0.3	0.0	0.0	0.0
Diff and Other	191.4	-894.1	-52.4	-596.1	-416.5	-401.0	-289.2	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0086883

Facility Name 981405 DORIS 11-17-63-6W5

Facility Lic # 33985

Facility Operator A663 TEAC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	280,177.2	268,853.9	257,708.1	220,458.2	172,690.8	133,552.7	110,586.1	70,034.7	45,563.3	39,632.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	275,590.4	254,095.5	240,614.5	207,230.1	162,961.7	126,470.7	104,389.8	67,903.4	43,841.5	38,096.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	0.0	6,240.3	8,886.1	8,148.2	6,151.7	5,288.1	4,522.8	3,092.6	2,201.7	2,056.1
Flared	59.9	17.9	36.5	46.2	30.8	30.6	33.2	17.2	11.3	17.2
Vented	16.3	9.3	11.0	10.1	10.4	5.6	1.5	0.0	1.0	2.0
Diff and Other	4,510.6	8,490.9	8,160.0	5,023.6	3,536.2	1,757.7	1,638.8	-978.5	-492.2	-539.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0087651

Facility Name ACL NGL LPT 8-28 REFRIDGE PLANT

Facility Lic # 34777

Facility Operator A1H9 EMBER

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	152,678.0	195,802.4	175,102.6	152,886.7	139,624.7	127,030.7	123,119.0	132,846.0	122,845.4	120,264.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	145,310.0	187,238.2	166,723.5	147,760.9	131,314.9	116,214.1	115,954.1	127,844.4	117,690.5	113,526.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	7.7	11.8	7.8	5.3	0.0	3.3	0.0	0.0	2.4	0.0
Fuel	6,482.0	9,183.2	7,618.6	7,005.0	7,065.1	7,226.6	7,057.9	7,478.2	6,519.6	6,388.4
Flared	17.5	11.2	14.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	3.9	18.5	7.2	32.6	9.9	5.0	16.2	40.5
Diff and Other	860.8	-642.0	734.4	-1,903.0	1,237.5	3,554.1	97.1	-2,481.6	-1,383.3	308.7
<b>Process and Frac</b>										
Pentanes Plus	37.1	45.9	38.2	26.1	0.0	16.0	0.0	0.0	11.7	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	10.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0087677

Facility Name PEMBINA BLUE RAPIDS 04-08-047-09W5

Facility Lic # 34328

Facility Operator A2TG TQN

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	167,660.7	172,747.2	153,011.0	175,220.7	208,450.7	200,231.0	181,855.8	165,395.4	158,043.2	152,400.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	932.7	472.8	462.0	340.3	401.5
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	31.0	5.4	0.0	2.1	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	148,273.1	150,900.2	135,229.1	162,125.5	189,200.4	183,553.3	167,391.4	151,360.5	148,766.1	144,575.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	6,860.2	6,870.4	6,570.2	7,999.7	9,533.2	8,728.7	7,102.8	5,512.2	6,198.6	6,161.8
Fuel	6,208.1	6,946.0	5,868.9	7,596.4	9,022.8	9,231.7	9,377.8	7,959.3	7,976.7	7,965.7
Flared	6.9	3.2	11.4	44.9	6.1	33.1	202.2	54.4	27.6	8.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	161.0	190.0	179.5	155.2
Diff and Other	6,281.4	8,022.0	5,331.4	-2,547.9	688.2	-2,248.5	-2,852.2	-143.0	-5,445.6	-6,867.9
<b>Process and Frac</b>										
Pentanes Plus	6,512.1	7,280.1	6,412.0	5,311.6	5,414.4	5,702.3	7,452.1	6,993.0	7,332.4	6,882.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	22,846.8	22,364.5	21,535.3	28,143.2	34,187.1	30,141.9	22,193.5	16,430.7	18,613.4	18,907.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0087898

Facility Name APACHE CECILIA 12-34 PLANT

Facility Lic # 33606

Facility Operator OAW4 PARA

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	324,368.9	337,373.5	310,697.6	297,902.0	271,062.5	250,352.9	225,665.4	203,941.1	194,340.2	182,781.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	310,849.4	323,704.9	296,968.4	284,497.3	259,279.4	242,703.1	220,616.2	201,886.8	190,733.2	178,313.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	2,504.2	2,763.7	2,992.2	3,009.1	2,778.2	2,726.3	2,612.1	2,033.7	2,144.5	2,070.1
Fuel	6,501.6	7,857.9	6,288.2	7,586.6	6,639.9	4,779.0	6,979.6	7,317.5	6,763.8	6,254.5
Flared	28.8	67.1	23.1	8.8	16.8	14.0	658.0	30.1	58.6	23.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.7	30.2	25.8
Diff and Other	4,484.9	2,979.9	4,425.7	2,800.2	2,348.2	130.5	-5,200.5	-7,337.7	-5,390.1	-3,905.4
<b>Process and Frac</b>										
Pentanes Plus	5,912.4	7,214.0	6,855.0	7,182.5	6,413.3	5,828.9	5,059.1	3,958.2	3,561.9	3,304.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	5,566.0	5,469.5	6,796.9	6,593.5	6,246.3	6,590.8	6,704.9	5,272.4	6,174.3	6,001.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0088508

Facility Name CLEAR PRAIRIE

Facility Lic # 35173

Facility Operator A0TK AOP

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>									SHUTIN	SHUTIN
Alberta Facilities	65,657.0	70,564.0	77,500.3	72,983.8	58,784.0	45,810.0	39,545.3	20,865.3	2,296.4	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	63,056.2	68,404.1	75,294.3	71,082.2	56,796.0	44,146.3	37,290.5	19,000.9	1,996.7	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	165.0	35.4	19.7	6.9	0.0	4.3	0.0	1.7	0.0	
Fuel	2,550.1	2,640.6	2,849.1	2,742.0	2,410.8	2,295.1	2,167.6	1,770.4	233.1	
Flared	3.0	20.8	0.5	17.0	12.4	14.1	2.6	1.7	0.0	
Vented	0.0	0.0	24.4	5.8	0.0	0.5	0.2	1.6	0.0	
Diff and Other	-117.3	-536.9	-687.7	-870.1	-435.2	-650.3	84.4	89.0	66.6	
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	24.9	0.0	0.0	21.0	0.0	0.0	0.0	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	740.8	162.6	67.1	30.5	0.0	0.0	0.0	8.0	0.0	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0088516

Facility Name ACL NGL L.P. SOUTH 9-14-30-27 PLANT

Facility Lic # 34756

Facility Operator A1H9 EMBER

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	37,112.6	49,180.8	40,699.4	37,067.4	37,340.8	33,108.4	51,054.4	63,302.9	39,280.5	38,205.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	33,814.8	45,525.9	38,058.7	34,773.4	36,425.0	32,910.6	47,728.0	59,302.6	37,949.0	37,076.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	83.2	71.3	4.6	0.0	0.0	0.0
Fuel	2,860.3	3,814.9	2,662.5	2,387.8	1,150.3	247.5	3,453.6	3,650.4	2,143.6	2,237.9
Flared	11.2	5.9	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	1.6	2.4	5.5	8.4	9.1	6.4	5.4	4.9
Diff and Other	426.3	-165.9	-23.6	-96.2	-323.2	-129.4	-140.9	343.5	-817.5	-1,113.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	358.6	308.0	20.4	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0088615

Facility Name IRON CREEK GAS PLANT

Facility Lic # 22912

Facility Operator A74Y TIDEWATER

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>						SHUTIN	SHUTIN	SHUTIN		
Alberta Facilities	119,042.5	98,390.6	84,446.9	64,762.5	25,061.1					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0					
Gas Gathering	0.0	0.0	0.0	0.0	0.0					
Gas Plant	0.0	0.0	0.0	0.0	0.0					
Injection Facility	0.0	0.0	0.0	0.0	0.0					
Meter Station	115,468.6	94,645.4	80,489.4	60,868.2	23,722.2					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0					
Other products	39.1	42.8	49.0	38.2	9.4					
Fuel	4,341.7	3,930.6	3,690.0	3,338.3	1,146.4					
Flared	4.0	13.0	0.0	0.0	0.0					
Vented	0.0	6.5	8.3	3.1	5.0					
Diff and Other	-810.9	-247.7	210.2	514.7	178.1					
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0					
Propane	0.0	0.0	0.0	0.0	0.0					
Butanes	0.0	0.0	0.0	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	181.4	196.5	227.2	171.5	43.3					
Sulphur	0.0	0.0	0.0	0.0	0.0					
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0089018  
Facility Lic # 34457

Facility Name PEYTO WILDHAY 04-21-55-23 W5 GP  
Facility Operator OYA2 PEYTO

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	108,978.2	85,574.0	118,257.0	366,365.3	448,341.0	530,660.9	605,850.6	644,619.9	573,744.4	495,813.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	97,976.5	76,512.4	109,776.2	347,014.7	428,021.5	514,940.2	584,170.8	633,710.9	559,534.0	483,673.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	5,045.8	4,063.4	4,497.5	5,508.0	4,965.8	5,394.9	4,467.9	3,951.1	3,986.1	4,627.3
Fuel	3,508.8	3,039.5	3,995.5	10,507.7	14,894.0	18,098.5	17,221.1	20,296.3	18,403.7	16,530.3
Flared	75.9	30.4	39.4	62.0	78.0	83.4	181.4	450.7	84.3	55.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	2,371.2	1,928.3	-51.6	3,272.9	381.7	-7,856.1	-190.6	-13,789.1	-8,263.7	-9,073.2
<b>Process and Frac</b>										
Pentanes Plus	7,200.6	5,827.4	6,457.0	8,775.6	6,522.0	6,871.1	6,753.0	6,474.2	5,596.2	5,914.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	14,808.6	11,904.4	13,288.0	15,894.0	15,753.5	17,510.4	13,647.3	12,020.7	12,747.7	15,018.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0089265

Facility Name VERMILION PEMBINA 16-26-047-08W5

Facility Lic # 35123

Facility Operator 0G30 ARC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	20,634.7	32,757.4	24,364.8	32,608.2	20,108.1	28,672.0	26,418.6	29,780.5	22,651.1	19,331.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	20,305.2	32,063.6	24,225.3	32,466.8	19,544.8	27,640.4	24,365.2	26,344.5	19,907.2	17,125.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	262.5	679.8	619.7	1,247.3	904.0	1,111.9	1,136.7	1,274.6	1,009.1	934.1
Fuel	63.2	82.7	59.7	76.5	45.7	0.0	72.7	111.4	98.4	94.6
Flared	0.0	0.0	0.0	2.0	21.7	0.0	27.0	13.8	58.3	33.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	3.8	-68.7	-539.9	-1,184.4	-408.1	-80.3	817.0	2,036.2	1,578.1	1,144.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.3	0.0	0.0	59.6	107.9	2.7	7.3	76.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,154.6	2,908.8	2,597.2	5,182.5	3,744.2	4,619.5	4,750.8	5,434.4	4,243.4	3,756.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0089314

Facility Name CROOKED CREEK 2-30-71-26W5

Facility Lic # 35485

Facility Operator OZOH HARVEST

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	11,266.2	34,854.7	15,929.4	9,167.6	4,807.9	4,138.9	4,106.2	3,509.5	2,788.5	2,545.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	1,098.2	349.3	112.3	63.3	0.0	0.0	0.0	134.6	162.5	179.1
Gas Gathering	0.0	0.0	0.0	47.9	0.0	0.0	0.0	100.8	682.0	662.6
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	7,561.9	27,169.6	10,717.2	6,518.3	2,669.4	2,366.9	2,013.1	1,246.4	818.1	1,017.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,081.0	3,568.9	2,345.2	1,168.4	735.8	677.9	655.5	533.8	388.7	425.0
Fuel	1,238.4	3,244.9	1,939.6	1,059.2	936.4	1,031.8	1,475.6	1,656.5	479.6	88.5
Flared	5.5	4.5	23.1	0.5	77.0	2.0	0.0	0.0	35.6	5.7
Vented	0.0	0.0	0.0	0.0	24.1	0.0	0.0	0.4	0.0	0.0
Diff and Other	281.2	517.5	792.0	310.0	365.2	60.3	-38.0	-163.0	222.0	166.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	4,444.0	14,622.8	9,547.5	4,759.2	2,990.4	2,758.4	2,663.8	2,172.2	1,571.6	1,696.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0089350

Facility Name TRILOGY DEEP VALLEY 01-15-063-25W5

Facility Lic # 35413

Facility Operator 0AW4 PARA

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	45,551.0	49,359.5	46,003.3	32,245.5	30,643.3	25,247.6	20,713.5	14,754.1	15,249.6	12,744.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	43,826.3	47,237.8	44,166.8	30,444.4	28,896.8	24,094.4	19,548.8	14,157.0	14,109.3	11,851.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	302.7	330.5	344.1	279.2	252.0	215.2	169.7	111.8	95.8	147.2
Fuel	1,687.9	1,258.4	1,368.4	1,220.4	1,111.0	844.7	779.3	677.9	713.3	356.0
Flared	1.4	1.2	0.5	1.1	1.2	1.1	0.8	0.5	1.1	0.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-267.3	531.6	123.5	300.4	382.3	92.2	214.9	-193.1	330.1	389.0
<b>Process and Frac</b>										
Pentanes Plus	1,471.7	1,606.7	1,672.5	1,357.6	1,224.5	1,046.8	825.3	542.4	465.0	712.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0089584

Facility Name SANDHILLS GAS PLANT

Facility Lic # 35046

Facility Operator A663 TEAC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	342,564.3	449,783.8	354,783.1	293,073.8	198,293.9	171,420.0	147,554.7	136,177.8	106,868.2	100,476.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	339,238.0	441,838.7	345,339.0	280,661.7	187,539.3	161,386.1	138,206.6	128,613.9	100,960.6	94,443.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	0.0	5,003.8	4,938.3	5,811.6	7,139.2	7,196.5	6,608.7	5,932.6	4,472.2	5,230.2
Flared	49.0	36.1	40.6	15.2	13.4	12.6	18.9	24.1	23.0	22.6
Vented	37.3	35.9	16.9	21.0	27.7	25.7	14.5	12.9	14.8	9.8
Diff and Other	3,240.0	2,869.3	4,448.3	6,564.3	3,574.3	2,799.1	2,706.0	1,594.3	1,397.6	770.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0089756

Facility Name APACHE NGL LONEPINE WEST 2-29-31-28W

Facility Lic # 35540

Facility Operator A1H9 EMBER

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	25,810.8	21,926.1	30,632.1	22,728.0	16,743.0	47,681.3	34,832.3	28,170.4	28,888.0	23,086.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	3.3	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	24,390.8	20,264.5	28,914.9	20,919.1	15,713.8	46,994.9	30,500.8	26,216.3	27,614.8	21,893.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	83.0	92.4	48.6	1,656.2	894.8	185.0	308.2	172.8
Fuel	1,752.9	1,542.9	2,006.1	1,864.3	1,014.9	8.0	2,869.2	2,113.6	1,964.8	1,685.3
Flared	25.2	17.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	5.1	3.5	0.5	6.2	3.6	11.2	4.9	17.4
Diff and Other	-358.1	101.0	-377.0	-151.3	-34.8	-984.0	560.6	-355.7	-1,004.7	-683.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	111.4	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	378.4	415.9	221.4	6,893.4	3,605.2	793.9	1,306.6	738.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0089914

Facility Name 981405 WEDGE GAS PLANT

Facility Lic # 35725

Facility Operator A663 TEAC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	103,704.8	97,314.1	82,944.1	86,595.1	74,897.7	56,922.7	46,247.2	38,081.4	27,194.7	26,992.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	101,515.7	90,786.1	78,953.8	85,103.3	71,793.7	54,094.5	44,169.8	36,082.4	24,998.6	24,807.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	978.0	3,841.4	3,728.3	4,089.9	3,106.1	2,616.1	2,149.4	1,667.7	1,200.0	1,132.0
Flared	10.5	300.5	5.1	11.9	305.7	0.1	0.5	5.6	3.4	5.6
Vented	10.0	13.4	15.1	15.8	12.7	6.8	9.5	6.7	4.2	3.0
Diff and Other	1,190.6	2,372.7	241.8	-2,625.8	-320.5	205.2	-82.0	319.0	988.5	1,045.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0089955

Facility Name 981405 THUNDER GAS PLANT 9-6-61-5W5

Facility Lic # 35533

Facility Operator A663 TEAC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	124,879.5	225,160.7	256,959.3	226,421.8	219,700.0	205,689.3	193,194.7	160,536.0	129,848.9	131,935.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	124,137.7	221,239.6	249,726.3	219,584.4	214,408.5	198,750.9	185,893.6	154,297.7	124,371.6	126,348.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	0.0	5,930.9	8,675.6	8,464.8	7,382.1	7,555.6	7,123.0	5,730.7	5,058.4	5,219.1
Flared	64.1	56.4	21.0	20.7	697.0	6.3	1.2	2.2	2.6	4.7
Vented	17.4	19.8	9.4	11.5	12.8	16.2	20.1	17.9	11.7	13.9
Diff and Other	660.3	-2,086.0	-1,473.0	-1,659.6	-2,800.4	-639.7	156.8	487.5	404.6	348.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0090067

Facility Name HARVEST SUFF REFRIDGE PLANT 13-10

Facility Lic # 35627

Facility Operator OZOH HARVEST

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	10,597.7	11,269.0	9,271.5	8,018.1	3,880.3	3,157.1	4,137.1	7,217.8	7,086.5	6,192.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	10,198.9	10,539.0	8,526.8	7,387.1	3,497.3	2,681.3	3,069.5	2,562.6	1,923.8	1,656.7
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	922.7	5,283.0	4,689.9	4,332.7
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	371.8	364.5	318.8	276.2	165.1	219.0	288.9	232.5	202.8	157.6
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	3.6	38.7	35.9	38.7
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.0	46.7	17.5
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.2
Diff and Other	27.0	365.5	425.9	354.8	217.9	256.8	-147.9	-899.0	187.3	-11.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,616.9	1,635.4	1,433.8	1,248.0	751.3	996.7	1,316.1	1,053.7	918.9	710.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0090090

Facility Name HUSKY LUBICON 7-1 GAS PLANT

Facility Lic # 22710

Facility Operator A79R MBOG

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	1,589.6	2,307.3	3,005.3	3,231.7	3,231.8	594.9				
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Gathering	942.4	1,314.2	1,884.9	2,307.4	2,403.7	519.1				
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0				
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0				
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0				
Other products	230.4	276.6	354.1	328.8	89.3	0.0				
Fuel	373.9	530.9	493.9	470.8	480.7	52.0				
Flared	3.9	3.7	59.5	62.8	59.5	0.0				
Vented	6.6	5.6	20.7	1.3	0.0	0.0				
Diff and Other	32.4	176.3	192.2	60.6	198.6	23.8				
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0				
Propane	0.0	0.0	0.0	0.0	0.0	0.0				
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				
NGL	934.1	1,123.2	1,413.9	1,307.6	366.5	0.0				
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0090715

Facility Name Puskwa 03-03-072-26W5

Facility Lic # 36036

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	30,715.6	34,246.4	35,957.1	22,159.1	10,934.9	13,259.6	8,340.7	7,844.4	9,639.8	8,874.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	35.1	211.0	207.1	271.8
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	27,988.6	30,667.3	33,397.2	19,900.5	9,120.5	11,434.1	6,414.5	5,358.8	6,833.0	6,675.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	2,173.0	2,306.8	1,479.5	1,791.5	814.3	648.5	586.9	581.7	697.2	406.8
Fuel	2,721.2	3,960.0	2,757.1	2,535.6	1,429.1	1,656.7	1,736.2	1,899.1	1,863.7	1,709.5
Flared	41.4	97.0	14.9	0.0	129.6	1.7	0.0	5.6	3.5	13.6
Vented	0.0	3.7	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-2,208.6	-2,788.4	-1,692.4	-2,068.5	-558.6	-481.4	-432.0	-211.8	35.3	-202.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	8,843.9	9,508.1	6,193.0	7,347.5	3,310.4	2,662.8	2,395.5	2,430.0	2,901.6	1,672.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0090807

Facility Name PRAIRIE RIVER GAS PLANT

Facility Lic # 15136

Facility Operator A0TK AOP

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	67,766.7	47,440.5	37,253.9	25,945.6	21,808.5	18,420.1	15,309.4	6,272.5		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	16.6	23.4	13.5	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant	0.0	5.5	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	66,601.5	46,326.3	35,359.1	25,245.6	19,887.6	16,954.7	14,400.9	5,885.1		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	0.0	0.0	17.7	36.0	32.1	26.3	18.3	5.3		
Fuel	2,230.2	2,049.3	1,266.9	1,182.3	1,036.9	920.9	888.9	227.2		
Flared	0.0	2.9	10.6	3.3	0.0	0.0	0.0	0.0		
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other	-1,081.6	-966.9	586.1	-521.6	851.9	518.2	1.3	154.9		
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	0.0	0.0	82.2	168.4	155.4	125.5	87.8	22.6		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0090927

Facility Name WIN COWLEY 13-34-8-2W5 PLANT

Facility Lic # 31687

Facility Operator 0CW8 LEXIN

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										SHUTIN
Alberta Facilities	35,364.3	41,869.9	67,310.4	65,946.9	60,254.2	51,649.2	46,990.6	41,293.5	29,213.0	4,024.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	32,610.7	40,411.5	66,013.5	65,010.0	59,078.3	50,665.9	45,627.5	40,407.3	28,712.8	4,024.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	679.0	289.9	94.4	101.9	82.7	75.8	44.9	48.2	46.2	0.0
Fuel	1,334.9	1,206.6	1,534.9	1,577.7	1,535.9	1,409.4	1,408.8	1,343.0	424.8	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0
Vented	17.1	2.5	0.9	3.3	2.7	0.6	0.6	0.0	0.3	0.0
Diff and Other	722.6	-40.6	-333.3	-746.0	-445.4	-502.6	-91.2	-505.0	28.9	0.0
<b>Process and Frac</b>										
Pentanes Plus	726.8	138.1	42.9	97.3	0.0	55.0	54.6	28.6	40.6	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	2,376.5	1,175.4	385.1	365.6	367.3	294.9	155.7	192.9	174.1	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0091427

Facility Name PEYTO NOSEHILL 11-21-55-20 W5 GAS PL

Facility Lic # 35862

Facility Operator OYA2 PEYTO

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	176,839.9	187,257.1	298,397.0	627,196.5	827,737.2	1,050,421.6	1,036,142.6	970,771.3	1,034,435.2	1,012,346.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	595.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	168,066.4	177,529.8	289,983.4	614,369.1	808,377.3	1,027,041.6	1,014,120.4	947,432.0	1,006,525.0	984,819.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	3,153.3	3,116.0	3,484.4	6,246.0	11,595.6	15,363.3	17,524.0	15,470.3	17,573.6	18,553.6
Fuel	4,492.3	4,548.3	5,851.3	14,468.1	21,120.4	28,002.8	27,892.5	25,643.7	27,019.2	27,496.4
Flared	29.6	25.9	882.6	37.2	37.1	48.9	51.7	56.9	50.9	60.5
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	502.5	2,037.1	-1,804.7	-7,923.9	-13,393.2	-20,035.0	-23,446.0	-17,831.6	-16,733.5	-18,583.1
<b>Process and Frac</b>										
Pentanes Plus	37.8	24.5	79.6	277.7	403.4	25,286.1	37,088.6	35,741.1	38,343.8	36,924.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	14,093.7	13,962.5	15,642.4	28,226.9	51,880.7	45,169.9	44,109.7	36,604.0	42,678.4	47,726.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0091983

Facility Name BNP WHITECOURT GAS PLANT 16-30

Facility Lic # 36849

Facility Operator A72X OUTLIER

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	40,223.2	52,607.8	44,505.5	32,561.0	26,618.2	23,738.1	23,722.3	22,910.5	10,031.3	16,099.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	38,049.5	49,322.7	39,839.2	27,934.4	22,354.1	19,776.2	21,060.8	20,205.4	8,999.2	13,900.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	445.5	933.9	904.0	641.8	542.0	541.9	568.1	554.9	202.4	324.3
Fuel	609.2	2,335.2	1,396.2	2,568.8	2,189.3	1,744.5	2,093.9	2,063.0	1,002.5	1,861.5
Flared	0.0	0.2	0.1	4.2	0.0	0.0	0.0	0.1	1.8	0.0
Vented	0.0	115.2	0.1	0.0	0.2	0.0	0.0	0.0	2.3	0.0
Diff and Other	1,119.0	-99.4	2,365.9	1,411.8	1,532.6	1,675.5	-0.5	87.1	-176.9	13.3
<b>Process and Frac</b>										
Pentanes Plus	49.8	107.9	207.1	122.4	110.1	50.1	51.9	40.6	43.9	51.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.5	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.4	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,994.7	4,038.5	3,724.3	2,684.9	2,259.5	2,258.8	2,374.9	2,343.3	787.1	1,316.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0092557

Facility Name CORBETT 10-03-61-07W5M GAS PLANT

Facility Lic # 37253

Facility Operator A5YK VELVET

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>									SHUTIN	SHUTIN
Alberta Facilities	32,720.6	16,776.1	6,330.0	4,006.1	4,322.9	3,207.1	3,036.9	3,142.7	1,947.9	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	105.6	
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	30,959.6	14,803.0	5,009.9	2,986.7	2,835.6	2,264.7	2,274.1	2,015.2	1,172.7	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	18.6	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	363.7	588.2	354.6	194.4	218.0	162.1	91.2	107.0	55.9	
Fuel	1,995.1	1,378.7	887.0	745.8	1,073.2	780.1	688.8	998.0	643.2	
Flared	88.3	5.7	7.8	100.8	0.0	0.0	0.0	0.0	0.0	
Vented	0.0	0.0	0.0	1.3	288.5	0.0	0.0	0.0	0.0	
Diff and Other	-686.1	0.5	52.1	-22.9	-92.4	0.2	-17.2	22.5	-29.5	
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	1,611.8	2,472.5	1,506.7	862.2	976.6	726.8	412.9	484.7	253.2	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0092867

Facility Name EOG HALKIRK 16-28-38-15W4 GAS PLANT

Facility Lic # 30847

Facility Operator A2J6 CPEC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	28,168.2	21,668.0	17,539.7	15,835.7	21,473.2	17,582.0	15,899.2	12,871.2	10,997.4	9,524.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	27,820.3	21,010.9	17,002.8	14,551.8	19,465.3	15,877.0	14,686.8	11,663.2	9,516.9	7,807.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	81.3	62.0	56.5	49.3	104.0	73.5	72.0	60.4	44.4	40.4
Fuel	0.0	1,534.7	1,344.4	1,252.9	1,902.7	1,599.8	1,727.6	1,352.9	1,571.2	1,058.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.8	0.0
Diff and Other	266.6	-939.6	-864.0	-18.3	1.2	31.7	-587.2	-205.3	-136.9	619.0
<b>Process and Frac</b>										
Pentanes Plus	40.0	23.1	37.0	9.2	9.9	0.0	0.0	3.6	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	340.1	263.3	226.7	219.8	470.6	340.1	327.9	271.5	205.2	186.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0093223

Facility Name FERINTOSH 9-16-43-21W4

Facility Lic # 32655

Facility Operator 0A8E SHACKLETON

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	55,179.7	35,088.5	22,362.8	16,209.5	14,862.9	11,233.1	6,949.5		26,967.2	31,555.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
Meter Station	52,596.7	32,959.7	20,527.6	14,308.3	12,771.4	9,926.6	6,096.1		26,021.9	29,763.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
Other products	246.3	65.9	23.7	2.8	6.6	4.2	0.0		57.4	78.5
Fuel	2,441.2	1,664.2	1,422.8	1,460.7	1,448.6	1,028.5	662.0		1,038.5	1,684.3
Flared	0.4	1.0	1.5	6.4	0.6	0.0	0.0		0.0	0.0
Vented	22.5	13.0	10.7	8.0	7.5	10.2	4.4		0.0	0.0
Diff and Other	-127.4	384.7	376.5	423.3	628.2	263.6	187.0		-150.6	29.2
<b>Process and Frac</b>										
Pentanes Plus	8.3	0.0	0.0	0.9	32.1	20.2	0.0		279.2	379.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
NGL	1,113.7	303.2	108.3	11.8	0.0	0.0	0.0		0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0093277

Facility Name WILLEDEN GREEN GAS PLANT

Facility Lic # 37391

Facility Operator OBP8 OBE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	131,269.5	107,271.1	97,902.5	87,090.5	102,632.0	102,674.0	127,217.8	140,907.1	127,778.7	103,467.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	134.8	1,026.3	1,605.9	1,445.1	545.0	876.2
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	115,746.7	96,697.2	87,502.9	78,356.1	91,041.5	89,703.3	111,747.7	123,903.9	113,056.8	89,652.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	3,371.8	3,272.4	3,703.9	3,573.8	4,721.5	4,683.3	5,571.1	5,027.2	4,872.5	4,500.5
Fuel	6,219.4	5,008.4	4,935.2	4,541.0	5,571.5	5,290.9	6,067.7	6,379.3	5,710.0	4,688.0
Flared	545.1	356.7	74.9	151.3	95.0	73.5	130.1	176.2	72.1	82.8
Vented	0.0	0.0	0.0	1.4	13.8	30.2	34.9	23.2	25.7	8.7
Diff and Other	5,386.5	1,936.4	1,685.6	466.9	1,053.9	1,866.5	2,060.4	3,952.2	3,496.6	3,658.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	2,628.8	2,987.9	3,176.5	3,326.6	1,824.5	2,108.7	2,009.4	2,097.0	1,849.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	13,947.6	11,116.2	13,017.2	12,431.3	16,945.1	17,993.3	21,445.7	19,405.5	18,693.8	17,124.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0093647

Facility Name GIBRALTAR CUTPICK 2-21-60-8W6 GP

Facility Lic # 36745

Facility Operator A0CZ

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
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**Receipts** SHUTIN

Alberta Facilities

Non-Alberta Facilities

**Dispositions**

Battery

Gas Gathering

Gas Plant

Injection Facility

Meter Station

Other

AB Commercial

AB Industrial

AB Residential

AB Elec.Gen.

**Shrinkage**

Acid Gas

Other products

Fuel

Flared

Vented

Diff and Other

**Process and Frac**

Pentanes Plus

Propane

Butanes

Ethane

NGL

Sulphur

Sulp Cls Inv

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0094071

Facility Name JUPITER GAS PLANT 4-36-58-24W5

Facility Lic # 37305

Facility Operator 0039 ROGCI

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>						SHUTIN				
Alberta Facilities	635,693.6	478,132.9	436,613.1	335,418.9	266,205.4	20,074.9		0.0		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0		0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0		0.0		
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0		0.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0		0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0		0.0		
Meter Station	627,994.1	471,364.1	430,705.3	331,590.0	262,519.1	19,732.9		0.0		
Other	0.0	0.0	0.0	0.0	0.0	0.0		0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0		0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0		0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0		0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0		0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0		0.0		
Other products	6,892.2	5,647.7	4,774.3	3,744.1	3,239.0	217.0		0.0		
Fuel	992.9	845.1	726.5	675.8	790.1	63.6		0.0		
Flared	120.2	214.7	130.0	265.8	370.6	0.8		0.0		
Vented	0.0	0.0	0.0	0.0	0.0	0.0		0.0		
Diff and Other	-305.8	61.3	277.0	-856.8	-713.4	60.6		0.0		
<b>Process and Frac</b>										
Pentanes Plus	316.9	194.6	82.7	59.3	15.5	14.6		0.0		
Propane	0.0	0.0	0.0	0.0	0.0	0.0		0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0		0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0		0.0		
NGL	30,754.8	25,401.8	21,534.2	16,486.3	14,442.8	953.3		0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0		0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0		0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0094322

Facility Name BASHAW 12-32-41-20W4 GAS PLANT

Facility Lic # 38101

Facility Operator A517 LONG RUN

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	31,152.5	35,570.8	47,223.9	41,736.6	35,378.2	21,590.9	18,597.5	14,337.5	10,354.1	10,362.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.4
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	30,198.3	33,444.3	43,563.1	36,860.6	33,248.4	20,965.3	17,315.7	12,973.3	9,324.3	9,278.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	295.3	420.9	676.9	778.7	669.6	320.4	236.7	202.1	114.9	128.5
Fuel	1,468.8	1,655.8	2,098.1	2,880.9	1,700.3	1,254.7	1,222.1	992.8	773.5	187.3
Flared	2.7	0.0	0.0	0.0	6.6	0.0	3.8	9.1	6.4	7.4
Vented	0.0	0.0	0.0	0.0	1.7	5.4	5.2	0.0	0.0	0.0
Diff and Other	-812.6	49.8	885.8	1,216.4	-248.4	-954.9	-186.0	160.2	135.0	757.3
<b>Process and Frac</b>										
Pentanes Plus	47.3	9.5	13.9	41.8	27.9	41.3	33.2	30.2	17.5	17.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,234.6	1,806.8	2,843.4	3,072.6	2,800.0	1,359.0	1,021.4	855.1	497.0	554.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0094379

Facility Name Jupiter Kakwa 01-35-060-05W6 GP

Facility Lic # 36627

Facility Operator A6X1 JUPITER

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	318,277.8	172,490.0	395,914.8	421,266.4	227,428.8	271,056.3	233,762.7	142,904.0	108,475.1	121,816.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	13,695.8	19,783.7	18,306.0	8,576.3	833.7	552.4
Gas Gathering	0.0	0.0	0.0	2,966.9	6,809.8	3,999.8	2,461.6	10,437.6	21,108.0	18,193.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	301,270.4	164,075.3	389,188.3	407,591.4	193,220.7	233,981.3	194,725.2	103,164.6	74,131.9	90,291.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	66.2	203.0	0.0	1,643.3	2,083.5	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	3,002.5	1,887.6	4,196.3	4,096.3	3,043.9	5,178.7	4,502.3	2,355.2	1,454.1	1,335.4
Fuel	10,328.1	5,765.3	11,804.2	13,891.0	8,508.2	9,805.0	12,296.2	14,656.6	8,852.3	8,340.9
Flared	1,738.8	184.9	713.3	1,110.8	956.5	698.6	888.1	574.0	505.0	619.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	0.9	1.1
Diff and Other	1,938.0	576.9	-9,987.3	-8,390.0	1,127.7	-2,593.8	583.3	1,495.7	-494.3	2,482.2
<b>Process and Frac</b>										
Pentanes Plus	14,592.4	9,174.1	20,394.9	19,909.3	14,793.4	25,170.3	21,883.5	11,445.9	7,066.7	6,461.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0094382

Facility Name 7G LATOR 01-21-63-02W6 GAS PLANT

Facility Lic # 37513

Facility Operator A54C 7GEN

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	148,545.8	146,876.7	172,889.4	192,844.5	222,235.7	284,160.3	948,500.4	1,401,946.5	432,677.4	447,030.3
Non-Alberta Facilities	0.0	0.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	145,838.0	142,818.0	168,936.0	188,790.0	221,498.0	276,822.0	944,667.0	1,388,772.9	421,060.5	412,295.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	4,827.2	5,370.1	4,678.5	4,579.1	5,624.1	4,254.4	12,739.4	29,880.6	27,021.0	41,607.5
Fuel	792.3	493.8	505.8	429.0	678.4	2,418.4	5,190.5	5,041.8	7,945.8	9,787.7
Flared	30.9	15.9	4.9	17.1	224.5	385.6	810.1	59.7	58.3	86.2
Vented	0.0	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-2,942.6	-1,821.6	-1,233.8	-970.7	-5,789.3	279.9	-14,906.6	-21,808.5	-23,408.2	-16,746.9
<b>Process and Frac</b>										
Pentanes Plus	8,300.9	7,720.7	5,383.8	4,023.3	4,209.3	6,986.9	18,219.1	27,309.5	32,938.7	35,532.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	12,977.7	15,650.1	14,915.9	15,724.6	19,672.6	11,996.1	38,329.3	102,551.1	87,659.0	147,702.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0094954

Facility Name Encana Resthaven 8-11-60-3W6 GP

Facility Lic # 34129

Facility Operator A5A3 PEMBINA GASSER

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	571,946.2	701,771.5	816,069.1	857,113.1	931,606.5	937,395.2	725,190.0	1,030,948.1	1,260,600.5	1,927,852.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	444.9	227.3	248.4	249.1	228.0	126.6	8.7	8.5	7.1
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	528,347.3	666,847.3	781,630.4	815,775.7	885,417.2	899,328.6	668,700.9	852,666.6	1,070,548.3	1,615,655.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	7,630.3	11,479.0	14,672.5	16,324.5	18,774.9	17,969.4	27,255.8	92,806.3	121,661.3	218,940.9
Fuel	17,018.2	19,092.2	18,024.2	18,605.9	19,499.6	18,588.3	17,615.2	32,165.7	50,257.1	69,232.7
Flared	2,524.9	1,241.7	515.5	1,603.8	2,157.7	972.1	3,203.4	5,640.6	4,327.7	4,331.4
Vented	0.0	0.0	12.8	16.5	19.3	16.5	0.0	0.0	0.0	0.0
Diff and Other	16,425.5	2,666.4	986.4	4,538.3	5,488.7	292.3	8,288.1	47,660.2	13,797.6	19,684.7
<b>Process and Frac</b>										
Pentanes Plus	37,086.1	55,790.7	71,311.8	79,341.3	91,250.8	87,335.7	66,665.5	64,928.0	59,882.1	87,112.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	51,398.7	299,494.0	404,051.6	737,069.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0094957

Facility Name Encana Resthaven 7-11-60-3W6 GP

Facility Lic # 25399

Facility Operator A6X1 JUPITER

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>							SHUTIN	SHUTIN	SHUTIN	SHUTIN
Alberta Facilities	76,655.7	42,521.3	77,061.0	73,949.0	86,131.1	79,916.1	63,402.5			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering	0.0	0.0	625.3	754.7	572.1	509.6	266.1			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	69,173.0	41,887.8	70,642.3	71,518.5	85,494.4	75,833.1	60,229.4			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other products	1,216.1	874.3	0.0	0.0	0.0	5.7	401.7			
Fuel	2,384.6	1,566.8	1,886.0	1,628.1	1,738.1	1,566.5	1,216.6			
Flared	0.0	0.0	140.2	276.4	956.2	278.2	148.1			
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Diff and Other	3,882.0	-1,807.6	3,767.2	-228.7	-2,629.7	1,723.0	1,140.6			
<b>Process and Frac</b>										
Pentanes Plus	5,911.0	4,254.5	0.0	0.0	0.0	27.7	1,952.6			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0095425

Facility Name ANGLE EDSON 10-28 GAS PLANT

Facility Lic # 38407

Facility Operator A5RX BEC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>						SHUTIN	SHUTIN	SHUTIN	SHUTIN	
Alberta Facilities	31,563.3	41,124.7	42,359.4	34,004.7	23,502.4	1,701.4	0.0			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	29,579.2	38,800.6	40,606.4	32,506.7	21,688.6	1,565.9	0.0			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other products	1,285.8	1,580.6	1,586.4	1,080.1	834.9	84.4	0.0			
Fuel	920.5	858.6	1,102.6	1,055.6	877.8	77.7	0.0			
Flared	0.0	0.0	92.3	6.6	7.8	0.0	0.0			
Vented	0.0	0.5	1.8	0.0	0.0	0.0	0.0			
Diff and Other	-222.2	-115.6	-1,030.1	-644.3	93.3	-26.6	0.0			
<b>Process and Frac</b>										
Pentanes Plus	151.4	254.6	159.9	77.4	28.9	1.6	0.0			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	5,532.9	6,731.8	6,819.0	4,560.4	3,602.8	363.7	0.0			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0095721

Facility Name GEM GAS PLANT

Facility Lic # 23286

Facility Operator A7NW TXNE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities										90,528.6
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										0.0
Gas Gathering										0.0
Gas Plant										0.0
Injection Facility										0.0
Meter Station										89,332.3
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										87.8
Fuel										2,423.7
Flared										0.0
Vented										10.5
Diff and Other										-1,325.7
<b>Process and Frac</b>										
Pentanes Plus										425.4
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0095741

Facility Name VELVET EDSON 12-15-53-15W5 GAS PLANT

Facility Lic # 38254

Facility Operator A5YK VELVET

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	121,786.7	140,553.2	227,461.8	192,439.3	123,468.6	134,524.4	197,506.0	249,750.2	220,829.9	246,343.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	104.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	228.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	78.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	117,915.9	131,896.6	215,678.7	180,745.3	113,666.7	124,602.2	176,552.5	222,120.6	195,875.0	228,446.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	3,062.5	4,892.9	9,058.6	7,858.7	6,079.5	5,236.5	8,866.4	8,716.0	7,841.4	20,551.6
Fuel	3,538.0	2,032.1	3,243.1	2,535.2	1,817.4	3,719.2	6,161.7	8,048.4	7,156.8	8,550.3
Flared	54.0	0.0	176.2	35.4	207.1	199.6	165.7	47.4	24.7	26.0
Vented	0.0	75.5	182.5	167.5	152.0	152.0	167.0	182.0	183.0	187.4
Diff and Other	-2,783.7	1,473.3	-1,106.2	1,097.2	1,545.9	614.9	5,592.7	10,635.8	9,749.0	-11,418.5
<b>Process and Frac</b>										
Pentanes Plus	9,867.7	1,269.8	6,777.9	1,084.0	1,002.8	605.8	10,761.3	8,847.1	3,265.8	48,382.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	4,750.7	20,718.3	33,956.4	33,336.2	25,235.1	21,956.1	27,471.8	28,298.0	29,692.3	42,530.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0096335

Facility Name DUVERNAY SUNDANCE GAS PLANT 15-7

Facility Lic # 36433

Facility Operator A573 TOURMALINE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	202,176.0	267,854.5	350,141.8	380,405.1	382,635.8	403,276.1	486,224.1	563,902.5	571,943.5	643,984.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	193,961.4	258,287.6	340,307.9	362,386.2	364,331.4	385,066.4	471,423.0	542,419.1	545,732.5	624,787.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	864.1	1,259.9	2,059.0	2,183.6	2,455.5	2,265.5	2,458.6	2,920.8	2,577.3	2,694.5
Fuel	7,117.3	11,141.2	12,939.0	14,090.3	13,203.8	16,704.9	20,745.2	22,646.6	23,735.9	19,926.9
Flared	146.6	243.6	180.3	340.0	230.7	472.9	29.8	17.4	21.5	61.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.7	1.6	0.9	0.7
Diff and Other	86.6	-3,077.8	-5,344.4	1,405.0	2,414.4	-1,233.6	-8,433.2	-4,103.0	-124.6	-3,487.3
<b>Process and Frac</b>										
Pentanes Plus	4,193.0	6,122.8	10,007.2	10,613.2	11,934.8	11,011.4	11,949.2	14,196.2	12,526.1	13,037.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	6.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0096897

Facility Name MARTEN HILLS 1-26-73-1 W5 GAS PLANT

Facility Lic # 38886

Facility Operator OZOH HARVEST

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>								SHUTIN	SHUTIN	
Alberta Facilities	18,158.2	8,306.8	7,066.7	7,027.1	5,291.4	4,430.1	2,680.8	31.7		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	18,146.5	7,883.5	6,978.7	6,933.3	5,090.8	4,162.9	2,338.6	29.5		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other	11.7	423.3	88.0	93.8	200.6	267.2	342.2	2.2		
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0096963

Facility Name Sunnynook 13-24-26-12w4

Facility Lic # 34295

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										SHUTIN
Alberta Facilities	38,800.2	27,039.0	21,090.4	16,154.4	11,480.2	10,649.4	9,531.0	9,239.0	782.5	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	35,870.3	25,071.2	19,293.5	14,290.3	9,736.9	9,000.0	8,269.2	7,933.0	662.7	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	112.7	106.9	83.1	85.7	54.1	47.0	47.6	28.0	1.2	
Fuel	2,119.3	1,781.9	1,569.6	1,519.9	1,454.9	1,555.9	1,458.3	1,377.7	121.3	
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Vented	1.3	20.4	1.2	2.0	4.2	5.0	6.0	8.4	0.0	
Diff and Other	696.6	58.6	143.0	256.5	230.1	41.5	-250.1	-108.1	-2.7	
<b>Process and Frac</b>										
Pentanes Plus	546.8	519.8	403.9	417.0	263.6	228.8	232.1	136.2	6.0	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0097389

Facility Name TRILOGY SMOKY RIVER 06-16 GPL

Facility Lic # 38961

Facility Operator OAW4 PARA

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	24,663.8	35,156.3	39,651.6	34,336.7	22,349.6	27,423.9	29,216.0	13,523.3	15,612.3	15,706.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,212.9	14,205.9
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	23,180.4	32,881.4	37,013.8	31,374.5	21,016.7	24,831.7	25,090.0	11,660.8	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	142.5	486.3	429.9	313.6	153.2	586.5	1,284.7	375.8	794.6	696.5
Fuel	1,229.8	1,655.2	1,820.8	1,526.2	1,126.7	1,439.1	2,149.5	1,314.0	1,065.2	1,094.8
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.2	7.3
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.7	3.1
Diff and Other	111.1	133.4	387.1	1,122.4	53.0	566.6	691.8	172.7	-472.3	-301.2
<b>Process and Frac</b>										
Pentanes Plus	263.1	672.9	96.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	421.3	1,592.2	1,845.4	1,417.7	702.5	2,702.3	5,539.8	1,611.2	3,307.8	2,893.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0097445

Facility Name DUVERNAY OLDMAN GAS PLANT 10-24

Facility Lic # 37117

Facility Operator A573 TOURMALINE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	198,116.6	221,121.5	211,394.2	183,825.9	179,528.1	186,795.6	163,888.9	148,768.8	132,602.7	119,479.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	9,213.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	180,001.8	211,866.9	203,861.4	177,029.9	172,849.0	179,023.2	157,032.8	143,116.4	127,693.6	116,285.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	2,089.4	2,367.3	2,105.0	1,780.9	1,928.8	1,959.3	1,659.0	1,513.6	1,290.9	1,202.2
Fuel	4,644.1	5,533.9	5,102.0	4,536.9	4,406.1	4,633.9	4,391.3	4,450.0	4,193.3	3,224.5
Flared	219.7	188.5	185.6	497.0	224.8	231.6	16.7	47.3	17.5	71.9
Vented	0.0	0.0	0.0	0.0	0.0	0.1	1.0	1.7	2.1	6.9
Diff and Other	1,948.1	1,164.9	140.2	-18.8	119.4	947.5	788.1	-360.2	-594.7	-1,311.7
<b>Process and Frac</b>										
Pentanes Plus	10,155.6	11,505.8	10,230.8	8,655.1	9,374.9	9,522.7	8,063.9	7,356.1	6,273.9	5,816.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0097476

Facility Name BONAVIDA CHINCHAGA 08-25

Facility Lic # 38618

Facility Operator A7LX Wormwood

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	2,480.2	29,036.9	24,132.6	19,172.4	16,304.1	14,225.2	12,780.4	12,182.8	10,896.5	9,455.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	2,119.3	28,921.0	24,208.3	19,066.3	15,982.1	14,122.6	12,453.0	11,539.7	9,596.4	8,323.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	10.8	82.0	83.2	73.9	67.7	54.0	58.7	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	291.5	357.1	822.6	1,076.4
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	360.9	105.1	-157.7	22.9	248.1	34.9	-18.1	227.3	477.5	55.9
<b>Process and Frac</b>										
Pentanes Plus	22.8	52.7	398.9	404.4	359.3	329.2	262.9	285.1	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0097699

Facility Name Galloway 9-34-53-20W5 Gasplant

Facility Lic # 37670

Facility Operator OYA2 PEYTO

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	133,996.7	198,947.7	236,994.4	315,935.6	423,362.5	475,499.6	448,629.8	389,138.3	426,903.7	474,945.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	130,958.0	191,504.1	231,865.7	305,483.9	407,002.8	452,018.3	434,521.6	376,941.9	413,099.8	461,708.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,643.6	2,206.9	2,577.0	3,089.6	4,629.8	6,735.8	5,084.0	4,374.5	5,403.8	5,246.9
Fuel	3,465.6	4,980.2	6,298.8	8,588.4	10,799.6	13,272.9	11,948.9	9,314.3	10,962.7	13,509.7
Flared	29.4	26.6	20.6	26.0	34.9	67.7	28.9	55.3	324.8	504.1
Vented	0.0	6.4	10.1	13.3	9.6	2.1	0.0	0.0	0.0	0.0
Diff and Other	-2,099.9	222.2	-3,777.8	-1,265.6	885.8	3,402.8	-2,953.6	-1,547.7	-2,887.4	-6,023.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	6,445.8	7,822.6	12,109.8	18,150.3	13,241.2	12,103.5	14,813.7	13,337.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	7,477.1	10,093.2	5,673.4	6,614.0	9,778.3	13,380.3	10,724.7	8,664.3	10,910.2	11,205.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0098003

Facility Name HUSKY 09-30 ABGP

Facility Lic # 12435

Facility Operator 0R46 HUSKY

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	2,824.8	4,173.0	4,631.7	3,658.3	3,373.5	2,887.1	2,926.7	2,439.0	2,372.8	1,171.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	2,572.0	3,623.6	4,154.3	3,097.2	2,846.7	2,461.0	2,462.2	2,000.9	1,936.9	920.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	13.0	13.5	23.4	19.0	18.8	12.4	15.6	12.9	21.9	6.6
Fuel	136.7	354.1	406.7	419.0	398.3	387.7	404.4	368.0	372.8	192.6
Flared	0.0	0.0	4.1	0.0	0.0	4.1	4.1	8.1	4.1	4.1
Vented	0.0	26.8	23.9	0.3	0.0	0.4	0.7	2.6	0.9	0.9
Diff and Other	103.1	155.0	19.3	122.8	109.7	21.5	39.7	46.5	36.2	46.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	54.7	58.6	102.3	84.0	83.8	54.2	67.4	55.0	90.6	27.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0098419

Facility Name GOLDEN ROD 6-22-41-26W4

Facility Lic # 38695

Facility Operator 0Y9X GRI

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>	SHUTIN									
Alberta Facilities	15.5									
Non-Alberta Facilities	0.0									
<b>Dispositions</b>										
Battery	0.0									
Gas Gathering	0.0									
Gas Plant	0.0									
Injection Facility	0.0									
Meter Station	15.5									
Other	0.0									
AB Commercial	0.0									
AB Industrial	0.0									
AB Residential	0.0									
AB Elec.Gen.	0.0									
<b>Shrinkage</b>										
Acid Gas	0.0									
Other products	0.0									
Fuel	0.0									
Flared	0.0									
Vented	0.0									
Diff and Other	0.0									
<b>Process and Frac</b>										
Pentanes Plus	0.0									
Propane	0.0									
Butanes	0.0									
Ethane	0.0									
NGL	0.0									
Sulphur	0.0									
Sulp Cls Inv	0.0									

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0098480

Facility Name ANDERSON WILLESSEN 5-14 REFRIG PLANT

Facility Lic # 39544

Facility Operator A6JK INPLAY OIL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	17,088.9	27,430.7	21,940.8	18,101.6	16,452.8	26,915.8	58,670.4	56,950.4	52,221.8	53,073.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	16,470.8	26,538.1	20,963.7	17,521.9	14,783.3	25,093.8	55,509.2	52,113.2	48,321.2	48,620.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	332.2	530.7	444.4	390.5	406.7	819.7	1,995.9	2,278.5	2,238.1	2,086.5
Fuel	901.1	1,236.5	1,030.9	967.2	965.7	1,263.9	2,350.1	2,522.9	2,178.0	2,150.3
Flared	9.0	23.5	27.3	85.0	61.5	45.7	25.1	18.9	5.1	4.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-624.2	-898.1	-525.5	-863.0	235.6	-307.3	-1,209.9	16.9	-520.6	211.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,399.9	2,233.3	1,886.8	1,655.9	1,724.5	3,434.1	8,159.1	9,283.6	9,128.1	8,498.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0098890

Facility Name VERO PINE CREEK 16-23-54-17W5 GP

Facility Lic # 39801

Facility Operator A5YK VELVET

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	25,561.0	68,850.6	45,127.4	10,005.2						
Non-Alberta Facilities	0.0	0.0	0.0	0.0						
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0						
Gas Gathering	24,948.9	66,828.5	43,389.2	9,336.2						
Gas Plant	0.0	0.0	0.0	0.0						
Injection Facility	0.0	0.0	0.0	0.0						
Meter Station	0.0	0.0	0.0	0.0						
Other	0.0	0.0	0.0	0.0						
AB Commercial	0.0	0.0	0.0	0.0						
AB Industrial	0.0	0.0	0.0	0.0						
AB Residential	0.0	0.0	0.0	0.0						
AB Elec.Gen.	0.0	0.0	0.0	0.0						
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0						
Other products	0.0	35.3	31.0	0.0						
Fuel	659.8	2,183.5	1,848.6	680.9						
Flared	0.0	0.0	0.0	0.0						
Vented	0.0	0.0	0.0	0.7						
Diff and Other	-47.7	-196.7	-141.4	-12.6						
<b>Process and Frac</b>										
Pentanes Plus	0.0	170.5	150.3	0.0						
Propane	0.0	0.0	0.0	0.0						
Butanes	0.0	0.0	0.0	0.0						
Ethane	0.0	0.0	0.0	0.0						
NGL	0.0	0.0	0.0	0.0						
Sulphur	0.0	0.0	0.0	0.0						
Sulp Cls Inv	0.0	0.0	0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0099099

Facility Name ENDEV EYEMORE

Facility Lic # 2405

Facility Operator A74H HOUSTON

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	9,112.8	14,496.4	20,490.1	16,189.3	14,127.5	15,125.7	13,740.7	12,102.6	11,628.4	8,397.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	9,010.7	13,980.5	19,608.5	15,792.4	13,446.1	14,576.9	13,718.6	11,340.6	10,488.6	7,697.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	141.0	253.4	66.0	33.6	27.2	38.4	33.5	10.2	32.5	0.0
Fuel	310.9	991.6	1,169.5	1,302.3	1,190.4	1,293.9	629.2	916.5	850.0	657.4
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.0
Diff and Other	-349.8	-729.1	-353.9	-939.0	-536.2	-783.5	-640.6	-164.7	255.9	42.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	608.8	1,082.5	276.0	154.3	123.9	173.9	151.6	46.4	148.3	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0099238

Facility Name BATTLE 1-24-45-8 W4

Facility Lic # 28630

Facility Operator A7BY CLEO ENERGY

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>									SHUTIN	SHUTIN
Alberta Facilities	1,520.3	6,428.6	6,304.2	5,174.3	4,210.8	1,460.9	0.0	0.0	0.0	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	1,315.0	5,315.2	5,163.7	4,490.4	3,475.5	1,167.1	0.0	0.0	0.0	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	1.2	0.0	0.0	9.8	21.7	7.7	0.0	0.0	0.0	
Fuel	124.3	587.6	539.8	565.1	614.8	245.7	0.0	0.0	0.0	
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Vented	0.0	0.3	5.4	1.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other	79.8	525.5	595.3	108.0	98.8	40.4	0.0	0.0	0.0	
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	5.4	0.0	0.0	43.8	99.2	35.7	0.0	0.0	0.0	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0099610

Facility Name BINDLOSS NORTH GAS PLANT

Facility Lic # 21978

Facility Operator A2TG TQN

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	5,529.9	21,254.6	19,602.2	18,355.8	16,503.7	14,946.2	13,917.5	12,477.6	12,611.7	13,258.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	5,277.4	19,886.1	17,886.1	16,644.5	15,081.0	13,390.0	12,882.2	12,418.2	12,415.8	13,225.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	351.6	1,487.4	1,538.0	1,420.8	1,389.7	1,321.6	859.8	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.0	0.0	0.0
Diff and Other	-99.1	-118.9	178.1	290.5	33.0	234.6	175.0	59.4	195.9	33.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0099613

Facility Name BINDLOSS SOUTH GAS PLANT

Facility Lic # 21988

Facility Operator A2TG TQN

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	7,473.7	27,370.9	25,132.7	23,120.2	20,729.6	19,818.3	18,919.7	17,621.1	17,540.1	16,878.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	6,959.9	25,160.4	23,248.3	21,342.1	19,752.5	18,751.5	17,513.4	16,481.2	16,241.5	15,424.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	550.8	2,296.9	2,022.2	1,521.5	1,226.8	1,193.4	1,196.3	1,027.7	1,174.0	1,115.2
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-37.0	-86.4	-137.8	256.6	-249.7	-126.6	210.0	112.2	124.6	338.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0101007

Facility Name BONAVIDA KIPP 5-33 GAS PLANT

Facility Lic # 21589

Facility Operator A5TT TAC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities		21,715.0	26,012.7	21,767.5	17,403.4	16,797.5	16,542.2	14,545.5	12,784.1	12,524.6
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		20,116.5	22,812.6	20,080.7	16,871.5	15,541.4	14,577.5	13,362.6	11,400.2	11,353.2
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		10.7	26.2	83.9	76.2	86.4	73.2	67.0	49.5	69.4
Fuel		548.4	545.9	9.2	360.2	205.6	1,101.2	1,059.8	1,051.9	1,035.9
Flared		0.1	24.0	7.5	0.0	0.0	12.5	0.0	0.0	0.0
Vented		2.0	0.0	0.0	2.2	17.8	21.9	2.3	5.2	12.2
Diff and Other		1,037.3	2,604.0	1,586.2	93.3	946.3	755.9	53.8	277.3	53.9
<b>Process and Frac</b>										
Pentanes Plus		51.9	127.0	407.7	369.5	419.4	355.1	325.6	241.3	78.1
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	234.2
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0102810

Facility Name ECA WILDON GP 9-29-055-16W4

Facility Lic # 32438

Facility Operator 0Z5F SEQUOIA

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities		15,686.3								
Non-Alberta Facilities		0.0								
<b>Dispositions</b>										
Battery		0.0								
Gas Gathering		0.0								
Gas Plant		0.0								
Injection Facility		0.0								
Meter Station		14,594.0								
Other		0.0								
AB Commercial		0.0								
AB Industrial		0.0								
AB Residential		0.0								
AB Elec.Gen.		0.0								
<b>Shrinkage</b>										
Acid Gas		0.0								
Other products		4.2								
Fuel		917.2								
Flared		0.0								
Vented		24.9								
Diff and Other		146.0								
<b>Process and Frac</b>										
Pentanes Plus		20.7								
Propane		0.0								
Butanes		0.0								
Ethane		0.0								
NGL		0.0								
Sulphur		0.0								
Sulp Cls Inv		0.0								

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0104350

Facility Name PENNWEST ESTHER

Facility Lic # 23737

Facility Operator OBP8 OBE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities		21,196.0	84,923.1	82,949.5	77,218.8	61,741.2	61,939.0	112,009.1	97,367.0	99,258.2
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	1,997.8	2,894.5	965.6	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		19,932.5	78,423.1	74,917.5	69,688.1	55,652.2	58,160.2	106,407.7	88,685.0	89,158.9
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	79.7	297.1	451.3	391.0	380.5	621.5	437.1	446.7
Fuel		1,369.6	5,038.1	4,844.9	6,018.5	4,846.6	4,418.2	7,211.5	5,507.3	5,873.6
Flared		1.4	13.4	0.0	2.1	0.0	0.0	4.9	3.3	0.0
Vented		0.4	6.7	26.3	19.0	12.3	0.0	0.0	0.0	0.0
Diff and Other		-107.9	1,362.1	2,863.7	1,039.8	839.1	977.9	658.0	3,699.9	3,779.0
<b>Process and Frac</b>										
Pentanes Plus		0.0	387.3	1,443.8	2,193.2	1,900.0	1,849.4	3,019.7	2,125.1	2,160.5
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0105487

Facility Name PENNWEST SOUSA

Facility Lic # 18053

Facility Operator 0BP8 OBE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities		1,824.4	22,084.0	19,568.9	16,580.2	14,470.8	11,035.6	9,054.4	7,265.0	8,011.8
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		1,612.9	20,474.9	17,937.3	16,173.9	14,157.8	10,222.5	8,876.7	7,471.4	8,185.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		3.9	0.5	1.4	5.1	14.7	1.6	0.5	1.7	0.1
Fuel		180.4	1,793.3	1,834.5	3.8	5.6	5.8	0.0	0.0	0.0
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.3	2.0	0.1	0.0	0.0	0.0
Diff and Other		27.2	-184.7	-204.3	397.1	290.7	805.6	177.2	-208.1	-173.3
<b>Process and Frac</b>										
Pentanes Plus		18.8	2.8	7.2	25.1	72.6	7.8	2.5	8.3	0.5
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0105488

Facility Name PENNWEST HARO

Facility Lic # 17780

Facility Operator 0BP8 OBE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities		1,274.3	16,538.7	15,228.4	19,414.1	17,813.9	14,363.4	15,461.7	12,810.8	13,066.3
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		1,188.0	16,986.3	14,962.5	16,396.8	14,988.7	12,870.0	13,601.8	10,578.2	10,719.8
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		5.4	74.8	59.4	77.4	54.3	70.9	69.7	51.3	53.1
Fuel		0.0	0.0	0.0	2,131.6	2,200.9	1,985.1	1,947.7	1,866.4	2,033.7
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	5.1	6.1	4.7	5.5	3.5	1.0
Diff and Other		80.9	-522.4	206.5	803.2	563.9	-567.3	-163.0	311.4	258.7
<b>Process and Frac</b>										
Pentanes Plus		26.4	363.2	288.6	376.3	263.4	344.6	339.0	249.1	257.7
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0105489

Facility Name PENNWEST LENNARD

Facility Lic # 28629

Facility Operator 0BP8 OBE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>									SHUTIN	SHUTIN
Alberta Facilities		1,223.5	14,949.4	13,515.7	12,240.3	9,936.2	9,644.6	3,618.3	0.0	
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	494.5	345.0	324.3	254.6	0.0	
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station		1,100.4	14,281.3	12,580.7	10,633.4	9,207.4	7,674.5	2,620.3	0.0	
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products		2.4	89.3	72.8	63.0	53.7	32.1	7.7	0.0	
Fuel		0.0	0.0	0.0	2.0	2.3	982.6	538.8	0.0	
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Vented		0.0	0.0	0.0	3.6	10.2	11.7	2.2	0.0	
Diff and Other		120.7	578.8	862.2	1,043.8	317.6	619.4	194.7	0.0	
<b>Process and Frac</b>										
Pentanes Plus		11.5	433.6	354.2	306.2	260.5	155.5	37.4	0.0	
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0106875

Facility Name 981384 WIMBORNE 11-21-33-27W4 GP

Facility Lic # 35093

Facility Operator A663 TEAC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities			36,973.4	38,337.2	35,144.1	31,197.3	31,010.3	32,133.8	30,541.9	29,080.7
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			34,389.9	35,899.6	33,170.2	31,140.0	30,732.1	31,485.9	29,921.7	28,342.6
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			34.6	23.6	32.1	24.6	29.8	20.8	16.2	15.6
Fuel			2,197.1	2,154.1	1,730.0	0.0	563.2	1,642.7	1,575.0	1,512.3
Flared			0.0	2.7	8.8	1.5	1.8	0.6	0.0	0.0
Vented			0.0	1.3	21.5	14.4	18.4	18.3	5.9	4.5
Diff and Other			351.8	255.9	181.5	16.8	-335.0	-1,034.5	-976.9	-794.3
<b>Process and Frac</b>										
Pentanes Plus			0.0	14.2	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			161.8	95.6	153.9	115.8	139.6	98.4	75.6	75.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0110241

Facility Name ALTAGAS ACADIA WEST GAS PLANT

Facility Lic # 23363

Facility Operator A0TK AOP

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										SHUTIN
Alberta Facilities			13,642.4	22,742.4	27,114.2	21,472.6	21,313.0	16,514.0	2,186.4	
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station			11,890.0	20,162.9	24,409.3	19,618.6	19,397.9	15,169.5	1,591.7	
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products			0.0	0.0	13.2	16.6	12.0	9.6	1.7	
Fuel			1,230.2	1,944.7	1,856.7	1,448.5	1,435.7	1,409.9	533.4	
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Vented			15.1	26.2	58.8	20.0	45.7	11.6	8.7	
Diff and Other			507.1	608.6	776.2	368.9	421.7	-86.6	50.9	
<b>Process and Frac</b>										
Pentanes Plus			0.0	0.0	64.4	82.0	58.4	47.1	8.0	
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0110251

Facility Name CELTIC UTIKUMA GP 13-15-81-09W5

Facility Lic # 41982

Facility Operator A6HJ

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>									SHUTIN	SHUTIN
Alberta Facilities			666.4	780.3	657.0	355.0	198.5	208.4	48.0	
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery			0.0	0.0	234.0	242.1	188.8	102.1	41.5	
Gas Gathering			196.1	313.0	57.2	0.0	0.0	0.0	0.0	
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products			124.8	119.4	104.3	64.0	23.3	19.1	3.0	
Fuel			251.2	280.1	189.8	90.1	25.5	21.7	0.2	
Flared			6.0	2.5	60.3	0.0	0.0	0.0	0.0	
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other			88.3	65.3	11.4	-41.2	-39.1	65.5	3.3	
<b>Process and Frac</b>										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL			510.7	490.7	434.2	263.8	96.1	68.3	6.8	
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0110886

Facility Name DARWIN 16-28-94-18 GP

Facility Lic # 17600

Facility Operator ORL9 BAYTEX

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities			17,972.5	30,505.9	23,730.0	21,943.9	20,021.8	17,992.6	16,672.8	16,135.2
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			17,180.9	29,474.6	22,015.2	19,484.5	17,685.8	14,899.4	13,386.2	13,297.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel			270.5	0.0	0.0	1,355.4	2,268.2	2,346.6	2,339.1	2,246.5
Flared			0.0	0.0	0.0	0.0	0.0	1.2	1.2	1.2
Vented			316.1	188.7	970.2	828.3	414.5	783.5	672.4	635.9
Diff and Other			205.0	842.6	744.6	275.7	-346.7	-38.1	273.9	-45.4
<b>Process and Frac</b>										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0111570

Facility Name Tourmaline Hinton 06-32 Gas Plant

Facility Lic # 42007

Facility Operator A573 TOURMALINE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities			71,255.1	319,623.8	381,863.9	361,240.3	370,451.2	358,186.6	286,860.1	248,471.0
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			70,632.1	315,333.0	376,102.6	226,984.6	0.0	0.0	20.3	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	123,650.9	358,095.7	348,747.5	278,885.4	240,861.4
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			49.2	913.7	1,814.7	2,381.2	1,603.0	741.6	434.4	421.5
Fuel			2,695.6	12,335.7	15,521.1	16,928.9	15,441.2	15,230.6	12,667.5	10,409.8
Flared			5.6	62.5	88.9	91.5	59.6	47.9	31.7	44.0
Vented			0.0	0.0	1.5	11.4	3.6	2.5	2.3	2.3
Diff and Other			-2,127.4	-9,021.1	-11,664.9	-8,808.2	-4,751.9	-6,583.5	-5,181.5	-3,268.0
<b>Process and Frac</b>										
Pentanes Plus			239.2	4,441.7	8,821.2	8,052.2	4,202.3	1,379.0	1,144.7	1,109.1
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	3,147.6	3,304.9	2,044.9	921.2	874.3
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0112787

Facility Name Twin Butte Viking GP 16-01-48-13W4

Facility Lic # 29993

Facility Operator A7H7 WLEC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities			3,758.9	16,403.7	11,052.0	8,593.7	7,219.5	6,457.3	3,382.1	813.3
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			3,507.7	15,072.3	10,133.1	7,699.0	6,337.8	5,465.6	2,183.9	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			9.6	26.2	17.4	13.9	9.8	9.1	0.0	0.0
Fuel			201.3	1,067.4	889.3	825.1	766.0	829.7	481.5	15.0
Flared			3.1	9.2	14.0	17.9	31.7	18.3	664.6	816.5
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.7
Diff and Other			37.2	228.6	-1.8	37.8	74.2	134.6	52.1	-33.9
<b>Process and Frac</b>										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			44.7	120.9	82.0	65.5	46.4	42.3	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

## Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0113730

Facility Name SOUTH BRINTNELL 13-01-81-23W4

Facility Lic # 16653

Facility Operator OHE9

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
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**Receipts**

SHUTIN

Alberta Facilities

Non-Alberta Facilities

**Dispositions**

Battery

Gas Gathering

Gas Plant

Injection Facility

Meter Station

Other

AB Commercial

AB Industrial

AB Residential

AB Elec.Gen.

**Shrinkage**

Acid Gas

Other products

Fuel

Flared

Vented

Diff and Other

**Process and Frac**

Pentanes Plus

Propane

Butanes

Ethane

NGL

Sulphur

Sulp Cls Inv

**Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS**

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0114466

Facility Name BRANTFARROW 14-05-019-24W4 GAS PLANT

Facility Lic # 2580

Facility Operator A2TG TQN

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities				40,845.9	44,765.9	33,527.9	26,107.1	20,330.4	15,424.0	13,779.9
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	153.3	0.0	0.0	0.0	1,882.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				36,455.1	40,840.2	30,202.7	23,077.4	18,056.6	11,978.9	11,887.3
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				548.9	745.6	879.9	808.9	552.6	352.1	462.0
Fuel				2,039.6	2,152.2	2,048.2	1,875.6	1,717.7	1,428.8	1,437.9
Flared				1.1	12.3	1.2	5.7	0.8	4.7	8.6
Vented				3.2	0.1	0.0	3.3	0.7	0.4	0.9
Diff and Other				1,798.0	862.2	395.9	336.2	2.0	-222.9	-16.8
<b>Process and Frac</b>										
Pentanes Plus				162.2	135.5	191.2	140.7	143.4	118.9	178.4
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				2,234.8	3,106.9	3,587.2	3,291.0	2,260.5	1,439.8	1,809.5
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0115356

Facility Name BANSHEE 15-12 GAS PLANT

Facility Lic # 41357

Facility Operator A573 TOURMALINE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities				121,497.7	164,148.3	365,819.7	903,324.9	1,202,826.7	1,386,859.7	1,619,146.6
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				116,075.8	153,901.9	349,857.6	876,554.2	1,167,059.0	1,356,057.6	1,573,418.3
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	158.4
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				894.6	1,494.6	2,209.2	6,583.2	8,342.4	8,654.0	11,774.7
Fuel				3,863.9	5,107.9	10,877.6	24,931.8	31,504.8	34,321.1	39,625.9
Flared				13.8	16.8	25.9	155.0	24.3	19.4	24.3
Vented				0.0	2.9	19.4	4.4	2.2	5.1	4.8
Diff and Other				649.6	3,624.2	2,830.0	-4,903.7	-4,106.0	-12,197.5	-5,859.8
<b>Process and Frac</b>										
Pentanes Plus				4,348.0	7,264.1	9,340.7	26,325.9	32,449.0	35,056.1	48,565.2
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	1,185.9	4,869.5	6,931.0	5,961.6	7,253.7
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0115771

Facility Name MARLBORO 05-29 GAS PLANT

Facility Lic # 42367

Facility Operator A5RX BEC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities				291,002.9	463,972.6	382,661.1	389,227.6	344,137.9	244,290.4	271,137.3
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	2,388.7	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				287,668.5	456,701.7	361,237.9	378,988.7	335,102.1	235,878.2	260,963.6
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				2,629.2	3,764.8	3,521.0	3,630.3	3,350.4	2,709.5	3,051.2
Fuel				5,935.9	9,419.4	8,001.6	8,346.9	8,831.5	6,253.4	7,126.5
Flared				33.9	77.3	44.9	18.1	5.8	0.0	0.0
Vented				0.0	0.0	0.0	0.3	20.0	36.1	57.6
Diff and Other				-5,264.6	-5,990.6	7,467.0	-1,756.7	-3,171.9	-586.8	-61.6
<b>Process and Frac</b>										
Pentanes Plus				38.4	31.8	182.4	169.2	308.7	125.4	216.8
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				11,869.0	16,976.8	15,725.5	16,023.6	14,553.8	12,016.5	13,351.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0116752

Facility Name Angle Rosevear 07-20-053-15W5 Plant

Facility Lic # 31888

Facility Operator A5RX BEC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>				SHUTIN						
Alberta Facilities				37,453.7	107,883.4	42,427.2				
Non-Alberta Facilities				0.0	0.0	0.0				
<b>Dispositions</b>										
Battery				0.0	0.0	0.0				
Gas Gathering				2,680.4	0.0	0.0				
Gas Plant				0.0	0.0	0.0				
Injection Facility				0.0	0.0	0.0				
Meter Station				31,742.4	98,566.5	37,660.4				
Other				0.0	0.0	0.0				
AB Commercial				0.0	0.0	0.0				
AB Industrial				0.0	0.0	0.0				
AB Residential				0.0	0.0	0.0				
AB Elec.Gen.				0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0				
Other products				1,136.7	3,802.3	1,807.7				
Fuel				1,132.2	4,613.9	2,179.8				
Flared				4.5	25.3	0.6				
Vented				0.0	33.0	22.1				
Diff and Other				757.5	842.4	756.6				
<b>Process and Frac</b>										
Pentanes Plus				710.6	5,261.0	1,968.4				
Propane				0.0	0.0	0.0				
Butanes				0.0	0.0	0.0				
Ethane				0.0	0.0	0.0				
NGL				4,189.5	11,577.7	5,863.6				
Sulphur				0.0	0.0	0.0				
Sulp Cls Inv				0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0117818

Facility Name Anderson GP 00/01-09-051-24W5M

Facility Lic # 40185

Facility Operator A573 TOURMALINE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities				34,614.7	108,077.5	91,417.3	89,815.9	213,932.9	256,534.6	299,543.6
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	133.9	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				33,455.6	104,842.8	88,843.1	86,314.4	204,472.0	249,091.1	290,328.9
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	30.0	86.2	141.3	1,791.8	1,430.9	5,457.4
Fuel				1,475.6	5,155.7	4,413.7	5,096.5	9,553.8	10,309.0	9,456.6
Flared				9.9	46.2	38.0	38.2	17.2	42.3	34.7
Vented				1.0	0.0	0.0	0.9	0.6	14.7	12.9
Diff and Other				-327.4	-1,997.2	-1,963.7	-1,775.4	-1,902.5	-4,487.3	-5,746.9
<b>Process and Frac</b>										
Pentanes Plus				0.0	0.0	0.0	0.0	5,324.5	4,889.2	19,210.3
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	138.3	397.1	636.2	3,029.1	1,887.8	6,428.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0118855

Facility Name PGS KAKWA RIVER 08-13

Facility Lic # 42793

Facility Operator A5A3 PEMBINA GASSER

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>					SHUTIN					
Alberta Facilities				513.7	315,823.3	452,879.1	646,138.8	1,436,178.3	1,115,510.5	1,457,293.5
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	3,711.7	3,496.8	0.0	0.0	694.9	38,787.2
Gas Gathering				0.0	0.0	5,111.2	5,544.0	4,786.8	4,613.3	2,492.8
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				4.8	295,464.4	417,385.3	576,159.2	1,187,897.4	842,053.9	1,041,015.1
Other				0.0	0.0	0.0	0.0	0.0	1,278.7	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	445.5
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	991.4	3,621.3	3,275.3
Other products				0.0	6,348.8	8,484.8	37,806.4	197,392.5	219,841.4	292,765.0
Fuel				0.0	12,235.1	16,865.2	36,644.6	93,987.3	107,870.5	101,195.1
Flared				0.0	1,920.2	1,331.6	4,509.2	7,101.1	4,382.4	3,824.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				508.9	-3,856.9	204.2	-14,524.6	-55,978.2	-68,845.9	-26,506.5
<b>Process and Frac</b>										
Pentanes Plus				0.0	16,536.0	17,284.6	45,409.2	270,238.5	355,799.6	516,187.8
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	12,686.2	21,506.1	107,595.3	527,582.8	544,366.8	692,514.1
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0119271

Facility Name MUSREAU GP 02/08-13-062-06W6M

Facility Lic # 41512

Facility Operator A573 TOURMALINE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities				7,343.2	322,832.6	482,493.6	655,426.3	1,100,879.3	1,019,705.0	1,046,937.7
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	11,648.4	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				7,112.8	309,682.9	479,472.3	639,064.2	1,049,230.2	966,770.8	991,022.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				137.5	4,764.7	5,867.0	7,480.3	11,688.2	10,388.5	13,824.2
Fuel				139.1	8,920.4	12,273.0	16,150.9	34,271.3	31,658.5	33,425.2
Flared				0.0	87.8	292.9	729.0	670.7	122.1	164.7
Vented				0.0	0.0	11.7	6.2	0.9	5.3	5.0
Diff and Other				-46.2	-623.2	-15,423.3	-19,652.7	5,018.0	10,759.8	8,496.6
<b>Process and Frac</b>										
Pentanes Plus				668.5	19,227.1	23,346.5	28,550.0	39,997.0	34,870.5	45,471.8
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	3,414.9	4,496.5	6,715.1	14,543.9	13,801.1	19,104.1
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0119546

Facility Name MARTEN CREEK

Facility Lic # 15974

Facility Operator A74Y TIDEWATER

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities				10,978.8	114,570.7	84,987.4	69,451.8	65,123.7	37,042.3	48,332.9
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				10,512.9	110,044.5	82,235.5	67,130.2	61,785.2	34,385.0	45,164.3
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel				632.6	5,891.5	4,018.5	3,356.4	3,063.2	2,259.8	2,707.7
Flared				0.0	1.1	12.2	0.4	1.0	1.6	0.1
Vented				7.1	56.4	54.8	53.4	81.9	70.0	50.7
Diff and Other				-173.8	-1,422.8	-1,333.6	-1,088.6	192.4	325.9	410.1
<b>Process and Frac</b>										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0119722

Facility Name 12-25-062-04W5 Gas Plant

Facility Lic # 13821

Facility Operator A2TG TQN

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>				SHUTIN	SHUTIN	SHUTIN	SHUTIN			
Alberta Facilities					1,223.6					
Non-Alberta Facilities					0.0					
<b>Dispositions</b>										
Battery					0.0					
Gas Gathering					0.0					
Gas Plant					0.0					
Injection Facility					0.0					
Meter Station					1,182.1					
Other					0.0					
AB Commercial					0.0					
AB Industrial					0.0					
AB Residential					0.0					
AB Elec.Gen.					0.0					
<b>Shrinkage</b>										
Acid Gas					0.0					
Other products					0.0					
Fuel					0.0					
Flared					0.0					
Vented					0.0					
Diff and Other					41.5					
<b>Process and Frac</b>										
Pentanes Plus					0.0					
Propane					0.0					
Butanes					0.0					
Ethane					0.0					
NGL					0.0					
Sulphur					0.0					
Sulp Cls Inv					0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0119754

Facility Name Cross Alta Gas Plant

Facility Lic # 43616

Facility Operator ONPM TCE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>								SHUTIN	SHUTIN	SHUTIN
Alberta Facilities				4,758.2	361,495.4	919,957.5	1,737,176.2	127,029.4	570,860.4	875,868.4
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				4,587.4	360,901.8	919,520.3	1,735,660.1	126,929.5	570,760.8	875,868.4
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				3.9	229.2	1,196.2	6,844.5	248.5	167.0	607.0
Fuel				170.9	593.6	436.2	1,418.2	99.9	99.6	0.0
Flared				0.0	0.0	1.0	94.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-4.0	-229.2	-1,196.2	-6,840.6	-248.5	-167.0	-607.0
<b>Process and Frac</b>										
Pentanes Plus				0.0	0.0	2.7	80.6	0.0	0.0	1.9
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	9,404.8	1,065.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				17.1	1,041.2	5,417.9	18,038.8	0.0	756.2	2,720.9
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0120344

Facility Name 10-7 Gas Processing Plant

Facility Lic # 43131

Facility Operator 0G30 ARC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities					113,068.5	225,827.4	367,471.5	388,309.8	402,096.3	390,871.8
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	1,286.5	3,079.1	4,221.8	4,235.9	4,409.4
Gas Gathering					0.0	57,272.2	83,667.7	82,478.9	85,496.7	84,591.2
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					93,611.6	145,108.0	248,580.9	272,682.7	277,533.8	268,781.9
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					5,628.1	8,469.2	15,287.3	14,167.1	14,962.5	15,942.8
Fuel					10,252.2	11,763.4	16,278.3	16,887.0	16,944.2	17,637.4
Flared					167.1	902.1	1,326.9	429.4	277.9	545.8
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					3,409.5	1,026.0	-748.7	-2,557.1	2,645.3	-1,036.7
<b>Process and Frac</b>										
Pentanes Plus					0.0	0.0	0.0	0.0	0.0	0.0
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					23,010.9	34,761.3	62,212.6	57,952.0	61,181.7	64,550.7
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0121326

Facility Name Open Range Ansell 12-31 Gas Plant

Facility Lic # 43928

Facility Operator 0YA2 PEYTO

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities					48,089.8	285,086.1	580,671.8	684,355.5	928,534.6	832,827.2
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant					1,594.0	158.8	329.2	501.2	291.3	638.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					43,688.9	276,490.4	560,229.9	666,954.2	886,988.5	791,229.9
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					746.3	5,303.9	12,052.1	13,978.3	20,266.7	23,161.8
Fuel					2,189.8	7,869.1	16,135.0	18,840.4	23,092.5	22,588.4
Flared					14.2	57.2	39.0	55.9	80.3	99.1
Vented					1.6	0.0	0.0	0.0	0.0	0.0
Diff and Other					-145.0	-4,793.3	-8,113.4	-15,974.5	-2,184.7	-4,890.0
<b>Process and Frac</b>										
Pentanes Plus					1,047.7	11,441.8	24,895.1	31,111.4	40,880.6	37,728.4
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					2,330.2	12,536.2	29,451.0	32,919.4	52,686.3	66,821.9
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0126279

Facility Name SATURN GAS PLANT

Facility Lic # 44432

Facility Operator A5A3 PEMBINA GASSER

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities						316,810.7	2,073,109.9	2,053,484.0	1,487,170.4	1,620,339.4
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						0.0	0.0	0.0	0.0	0.0
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						286,307.4	1,865,394.9	1,852,797.9	1,304,584.7	1,414,425.5
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						22,590.6	181,769.2	169,184.2	146,942.9	171,667.6
Fuel						5,819.9	29,632.7	29,001.5	29,938.7	30,652.7
Flared						775.8	2,152.3	2,714.7	1,551.8	951.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						1,317.0	-5,839.2	-214.3	4,152.3	2,642.6
<b>Process and Frac</b>										
Pentanes Plus						0.0	0.0	0.6	0.0	0.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						81,599.7	658,549.8	612,054.9	531,243.5	617,425.8
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0127090

Facility Name RAMPARTS 05-17-57-21W4 GP

Facility Lic # 34327

Facility Operator A517 LONG RUN

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities						7,612.2	21,582.2	19,483.2	17,554.2	25,105.9
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						0.0	0.0	0.0	0.0	0.0
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						7,398.8	22,320.5	19,442.4	17,090.4	23,988.7
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						149.5	342.9	337.1	251.2	475.5
Fuel						0.0	0.0	0.0	81.5	81.3
Flared						0.0	0.0	0.0	0.0	0.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						63.9	-1,081.2	-296.3	131.1	560.4
<b>Process and Frac</b>										
Pentanes Plus						42.9	6.1	0.0	0.0	0.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						620.0	1,520.1	1,498.6	1,121.3	2,102.9
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0128196  
 Facility Lic # 17774

Facility Name HARO #1  
 Facility Operator A7AZ SLE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>						SHUTIN			SHUTIN	
Alberta Facilities						4,005.2	11,686.5	4,764.6	4,940.3	11,640.6
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						0.0	0.0	0.0	0.0	0.0
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						3,992.1	11,088.6	4,294.6	4,453.4	10,205.9
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						14.2	20.1	1.3	4.1	12.5
Fuel						131.1	561.3	288.7	289.8	1,469.0
Flared						0.0	0.0	0.0	0.0	39.2
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						-132.2	16.5	180.0	193.0	-86.0
<b>Process and Frac</b>										
Pentanes Plus						68.7	96.9	6.1	20.2	60.8
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0128197

Facility Name HARO #3

Facility Lic # 22065

Facility Operator A7AZ SLE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>						SHUTIN				
Alberta Facilities						4,184.3	13,770.5	10,660.4	13,621.4	11,929.0
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						0.0	0.0	0.0	0.0	0.0
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						4,189.4	13,105.8	10,135.1	13,211.8	11,654.9
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						13.2	22.5	0.0	0.0	0.0
Fuel						99.0	1,071.8	720.8	850.5	0.0
Flared						0.0	0.0	0.0	0.0	0.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						-117.3	-429.6	-195.5	-440.9	274.1
<b>Process and Frac</b>										
Pentanes Plus						64.2	109.4	0.0	0.0	0.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0128198

Facility Name HARO #4

Facility Lic # 17771

Facility Operator A6J4 SPYGLASS

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>						SHUTIN				
Alberta Facilities						474.8	0.0			
Non-Alberta Facilities						0.0	0.0			
<b>Dispositions</b>										
Battery						0.0	0.0			
Gas Gathering						0.0	0.0			
Gas Plant						0.0	0.0			
Injection Facility						0.0	0.0			
Meter Station						452.7	0.0			
Other						0.0	0.0			
AB Commercial						0.0	0.0			
AB Industrial						0.0	0.0			
AB Residential						0.0	0.0			
AB Elec.Gen.						0.0	0.0			
<b>Shrinkage</b>										
Acid Gas						0.0	0.0			
Other products						0.3	0.0			
Fuel						12.0	0.0			
Flared						0.0	0.0			
Vented						0.0	0.0			
Diff and Other						9.8	0.0			
<b>Process and Frac</b>										
Pentanes Plus						1.3	0.0			
Propane						0.0	0.0			
Butanes						0.0	0.0			
Ethane						0.0	0.0			
NGL						0.0	0.0			
Sulphur						0.0	0.0			
Sulp Cls Inv						0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0129178

Facility Name PEYTO BRAZEAU 06-12-044-13W5 GAS

Facility Lic # 46233

Facility Operator OYA2 PEYTO

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities						18,952.7	113,967.6	405,358.6	820,895.9	1,196,517.7
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						0.0	0.0	0.0	0.0	0.0
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						17,974.5	107,516.6	397,756.4	805,459.1	1,169,114.5
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						127.1	1,839.5	3,058.0	9,088.9	22,814.8
Fuel						470.5	3,675.9	10,127.7	21,132.6	31,671.3
Flared						10.1	110.6	48.9	92.4	123.6
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						370.5	825.0	-5,632.4	-14,877.1	-27,206.5
<b>Process and Frac</b>										
Pentanes Plus						617.4	4,161.1	7,874.9	23,933.9	51,614.6
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	4,144.6	6,470.8	18,784.5	51,203.9
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0129179

Facility Name PEYTO OLDMAN NORTH 3/14-17-55-21W5GP

Facility Lic # 46183

Facility Operator 0YA2 PEYTO

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities						54,143.6	593,391.1	953,226.7	964,718.8	980,919.6
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						0.0	0.0	0.0	0.0	0.0
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						51,253.0	581,945.2	927,723.1	943,035.3	955,903.5
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						474.4	5,805.1	7,430.2	8,142.1	12,756.7
Fuel						1,473.1	16,275.2	25,480.5	27,910.0	26,406.8
Flared						12.4	78.1	81.5	74.9	73.6
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						930.7	-10,712.5	-7,488.6	-14,443.5	-14,221.0
<b>Process and Frac</b>										
Pentanes Plus						992.4	13,261.7	18,754.5	18,606.2	24,018.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						1,102.2	13,510.9	16,300.7	19,256.5	33,980.8
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0129279

Facility Name ANSELL 01-34 GAS PLANT

Facility Lic # 44235

Facility Operator A573 TOURMALINE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities						82,768.3	514,418.8	631,454.9	555,393.0	588,347.1
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						0.0	0.0	34,683.5	0.0	0.0
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						82,623.0	525,063.0	591,835.0	539,317.2	571,378.2
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						373.7	4,219.4	3,725.2	4,985.1	5,248.1
Fuel						2,084.3	10,998.5	13,067.3	13,408.8	12,944.5
Flared						1.9	23.2	36.9	10.6	10.6
Vented						0.0	0.0	5.3	2.2	1.6
Diff and Other						-2,314.6	-25,885.3	-11,898.3	-2,330.9	-1,235.9
<b>Process and Frac</b>										
Pentanes Plus						1,816.5	20,506.9	18,105.8	12,863.7	14,291.3
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	10,329.6	10,050.3
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0131712

Facility Name Iberdrola 15-27 Gas Plant

Facility Lic # 12450

Facility Operator 0C6G IBERDROLA

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities							461,369.0	262,168.4	85,654.3	262,389.2
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							0.0	0.0	0.0	0.0
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	54,034.4	0.0	0.0
Meter Station							459,792.2	205,855.1	85,184.6	260,818.9
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							225.7	346.5	55.8	223.3
Fuel							1,573.6	2,272.6	466.3	1,560.5
Flared							0.0	1.7	0.0	1.7
Vented							3.2	4.6	3.4	8.1
Diff and Other							-225.7	-346.5	-55.8	-223.3
<b>Process and Frac</b>										
Pentanes Plus							1,104.2	2,261.6	271.3	1,163.2
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0132407

Facility Name Kaybob 5-31 Gas Plant

Facility Lic # 44202

Facility Operator 0026 ECA

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities							95,854.9	219,462.8	280,604.7	298,429.5
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	7,417.4	36,195.0
Gas Gathering							51,858.0	0.0	0.0	0.0
Gas Plant							0.0	0.0	0.0	1,632.6
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							26,345.0	177,846.0	217,544.0	192,286.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	2,397.9	1,471.5
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	1.2	6.2	0.0
Other products							19,832.7	39,486.6	42,655.7	46,718.0
Fuel							2,458.7	8,663.8	11,643.5	22,998.1
Flared							2,147.7	849.2	808.2	752.4
Vented							0.0	0.0	0.0	0.0
Diff and Other							-6,787.2	-7,384.0	-1,868.2	-3,624.1
<b>Process and Frac</b>										
Pentanes Plus							96,392.4	182,993.9	158,209.8	176,827.7
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	7,796.5	43,276.4	43,460.6
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0133259

Facility Name ECA Kaybob 15-31 Gas Plant

Facility Lic # 46666

Facility Operator 0026 ECA

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities							50,766.6	385,253.1	706,834.9	768,117.7
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	3,947.0
Gas Gathering							0.0	0.0	0.0	0.0
Gas Plant							0.0	0.0	0.0	10,341.6
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							42,089.0	323,111.0	594,994.0	643,583.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	2.6	14.0	0.0
Other products							8,671.6	68,151.0	114,535.2	119,043.4
Fuel							3,311.3	10,081.6	16,808.5	16,458.5
Flared							207.4	462.1	243.8	1,216.3
Vented							0.0	0.0	0.0	0.0
Diff and Other							-3,512.7	-16,555.2	-19,760.6	-26,472.1
<b>Process and Frac</b>										
Pentanes Plus							42,146.7	312,475.2	423,503.5	439,924.6
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	16,611.7	118,709.8	120,107.3
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0134628

Facility Name MUSREAU II 9-26-62-6W6

Facility Lic # 46406

Facility Operator A5A3 PEMBINA GASSER

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities							16,030.7	803,765.6	784,972.9	874,812.2
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							0.0	0.0	0.0	0.0
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							14,569.1	744,499.6	754,782.1	848,125.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							275.0	14,953.7	18,576.5	22,171.1
Fuel							151.4	6,104.0	6,071.4	6,236.6
Flared							295.5	2,998.2	1,804.1	1,722.8
Vented							0.0	0.0	0.0	0.0
Diff and Other							739.7	35,210.1	3,738.8	-3,443.3
<b>Process and Frac</b>										
Pentanes Plus							142.3	28,543.2	23,872.7	34,994.9
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							1,014.6	38,625.4	57,536.8	62,915.7
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0135716

Facility Name BILBO GAS PLANT

Facility Lic # 47375

Facility Operator OZOH HARVEST

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities								229,172.4	282,940.1	265,962.1
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								0.0	0.0	0.0
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								197,305.1	248,326.9	236,042.4
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								12,654.4	14,664.8	19,393.5
Fuel								12,160.7	16,034.9	16,875.4
Flared								1,057.1	254.6	242.2
Vented								0.0	0.0	0.0
Diff and Other								5,995.1	3,658.9	-6,591.4
<b>Process and Frac</b>										
Pentanes Plus								39,957.7	41,095.5	60,191.2
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								18,349.6	26,127.0	29,013.2
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0135948

Facility Name LRE EDSON 00/06-16-054-18W5 GP

Facility Lic # 45985

Facility Operator A517 LONG RUN

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities								276,478.4	207,145.4	166,285.4
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								0.0	0.0	0.0
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								273,999.0	201,753.0	156,403.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								0.0	0.0	0.0
Fuel								182.5	213.4	231.9
Flared								0.0	0.0	0.0
Vented								0.0	0.0	0.0
Diff and Other								2,296.9	5,179.0	9,650.5
<b>Process and Frac</b>										
Pentanes Plus								0.0	0.0	0.0
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0136119

Facility Name Smith West 9-1-71-2W5

Facility Lic # 23107

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities								39,271.6	32,939.2	30,234.9
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								0.0	0.0	0.0
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								37,576.2	31,260.7	28,115.4
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								11.2	8.3	17.1
Fuel								1,880.6	2,211.1	1,994.0
Flared								0.0	0.0	0.0
Vented								9.1	7.7	0.0
Diff and Other								-205.5	-548.6	108.4
<b>Process and Frac</b>										
Pentanes Plus								53.8	40.0	82.4
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0137047

Facility Name BELLATRIX 10-09-045-08W5

Facility Lic # 47123

Facility Operator A5E0 BELLATRIX

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities								700,554.9	1,083,388.6	1,124,983.0
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								22,284.9	38,643.9	40,883.0
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								618,101.8	955,644.6	998,517.6
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	1.7	65.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								52,278.8	81,975.8	87,694.4
Fuel								4,358.4	7,243.9	9,026.6
Flared								404.8	643.0	200.9
Vented								0.0	15.6	17.4
Diff and Other								3,126.2	-779.9	-11,421.9
<b>Process and Frac</b>										
Pentanes Plus								40,383.8	66,714.6	79,834.7
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								169,930.9	262,958.1	272,703.7
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0137513

Facility Name SYLVAN LAKE 6-20 GAS PLANT

Facility Lic # 28032

Facility Operator AOL1 VESTA

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities								23,449.2	18,898.5	19,930.5
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								0.0	0.0	0.0
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								20,198.4	15,744.8	16,839.1
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								55.7	18.4	100.0
Fuel								3,214.6	3,208.1	2,783.7
Flared								5.7	46.2	7.0
Vented								0.0	0.0	0.0
Diff and Other								-25.2	-119.0	200.7
<b>Process and Frac</b>										
Pentanes Plus								270.6	90.0	146.9
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	289.5
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0137899

Facility Name SATURN 2 GAS PLANT

Facility Lic # 44432

Facility Operator A5A3 PEMBINA GASSER

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities								562,093.6	1,224,689.2	1,806,342.8
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								0.0	0.0	0.0
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								514,780.6	1,102,917.3	1,618,920.6
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								36,913.4	90,683.4	150,670.9
Fuel								11,287.9	23,277.9	29,938.2
Flared								809.6	1,851.7	945.0
Vented								0.0	0.0	0.0
Diff and Other								-1,697.9	5,958.9	5,868.1
<b>Process and Frac</b>										
Pentanes Plus								0.0	0.0	0.0
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								133,492.2	326,614.6	542,080.3
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0137978

Facility Name PERPETUAL W WOLF 10-3-52-17W5

Facility Lic # 47919

Facility Operator A1WD POC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities								186,648.9	351,952.1	373,665.0
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								0.0	0.0	0.0
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								180,083.1	338,106.6	359,078.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								2,443.2	4,854.1	5,781.2
Fuel								2,521.3	7,341.1	5,645.3
Flared								190.8	21.4	12.9
Vented								0.0	0.0	0.0
Diff and Other								1,410.5	1,628.9	3,147.6
<b>Process and Frac</b>										
Pentanes Plus								6,352.2	13,997.7	14,917.3
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								4,657.0	7,937.6	10,927.1
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0138191

Facility Name SWR Windfall GP 14-24-59-16 W5

Facility Lic # 48653

Facility Operator A72X OUTLIER

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities								55,088.0	89,262.5	91,546.4
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								0.0	0.0	0.0
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								55,841.0	90,613.0	91,557.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								241.5	294.3	202.2
Fuel								0.0	0.0	0.0
Flared								0.0	0.0	0.0
Vented								0.0	0.0	0.0
Diff and Other								-994.5	-1,644.8	-212.8
<b>Process and Frac</b>										
Pentanes Plus								1,173.8	1,430.7	977.8
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0138443

Facility Name ZETA CREEK 11-10-49-12W5 GAS PLANT

Facility Lic # 48148

Facility Operator A0C0 KEYERA

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities								82,102.5	279,057.4	294,958.1
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								0.0	0.0	0.0
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								74,213.6	251,170.4	260,525.6
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								7,043.7	23,484.6	29,316.5
Fuel								2,075.3	8,111.1	9,509.6
Flared								97.9	74.4	117.2
Vented								0.0	0.0	0.0
Diff and Other								-1,328.0	-3,783.1	-4,510.8
<b>Process and Frac</b>										
Pentanes Plus								21,126.4	58,647.8	54,143.9
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								11,233.4	47,272.1	72,795.2
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0138789

Facility Name BONTERRA SWEET GAS PROCESSING PLANT

Facility Lic # 11250

Facility Operator 0XZ4 BONTERRA

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities								14,574.3	38,606.8	42,340.5
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								12,571.7	32,933.2	37,325.8
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								487.7	1,210.9	1,363.0
Fuel								686.7	1,894.8	2,101.0
Flared								0.0	0.0	5.2
Vented								0.0	0.0	0.0
Diff and Other								828.2	2,567.9	1,545.5
<b>Process and Frac</b>										
Pentanes Plus								0.0	0.0	0.0
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								2,050.4	5,113.8	5,697.3
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0138811

Facility Name 7G LATOR#2 2/1-21-63-2W6 GP

Facility Lic # 48322

Facility Operator A54C 7GEN

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities								368,696.2	1,483,910.4	1,548,297.9
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								0.0	0.0	0.0
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								357,573.1	1,411,920.5	1,490,457.2
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								8,987.7	51,012.8	58,883.1
Fuel								3,936.1	19,101.7	17,014.4
Flared								480.5	1,105.0	777.9
Vented								0.0	0.0	0.0
Diff and Other								-2,281.2	770.4	-18,834.7
<b>Process and Frac</b>										
Pentanes Plus								0.1	0.0	0.0
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								37,488.6	216,481.1	248,013.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0138891

Facility Name ANSELL 12-31 GAS PLANT

Facility Lic # 46817

Facility Operator A5RX BEC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities								106,789.2	453,723.5	771,037.3
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								0.0	0.0	0.0
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								102,349.0	444,888.6	735,155.8
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								1,191.3	3,806.8	6,566.2
Fuel								4,665.2	15,262.2	17,388.7
Flared								0.0	0.0	0.0
Vented								31.3	123.6	172.3
Diff and Other								-1,447.6	-10,357.7	11,754.3
<b>Process and Frac</b>										
Pentanes Plus								2,231.7	8,003.0	11,778.9
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								3,281.3	9,670.1	18,171.3
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0139294

Facility Name FERRIER 02-25-038-9W500 GP

Facility Lic # 37428

Facility Operator A632 PETRUS

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities								8,008.4	173,052.9	325,930.2
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								0.0	27,370.5	35,186.7
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								7,926.2	136,928.7	258,651.6
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								325.5	9,904.6	21,876.9
Fuel								298.0	5,379.1	9,232.0
Flared								5.7	79.6	115.7
Vented								0.0	0.0	0.0
Diff and Other								-547.0	-6,609.6	867.3
<b>Process and Frac</b>										
Pentanes Plus								0.0	19,900.5	55,037.8
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								1,346.4	24,020.2	42,285.1
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0139501

Facility Name TOURMALINE EDSON 04-17 GAS PLANT

Facility Lic # 48632

Facility Operator A573 TOURMALINE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities								47,309.7	719,472.4	866,839.3
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								0.0	0.0	0.0
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								46,510.5	695,437.2	837,043.5
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								272.0	4,272.3	6,571.9
Fuel								2,623.7	19,119.7	18,866.4
Flared								7.8	28.5	17.8
Vented								0.7	0.0	0.2
Diff and Other								-2,105.0	614.7	4,339.5
<b>Process and Frac</b>										
Pentanes Plus								1,321.9	16,008.8	26,282.2
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	3,999.8	4,627.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0140178

Facility Name Elmworth LNG Phase 1

Facility Lic # 49026

Facility Operator A73H FERUS NGF INC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities									10,625.2	15,085.7
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	0.0
Gas Gathering									0.0	0.0
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									9,574.5	13,796.8
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									0.0	0.0
Fuel									76.6	73.2
Flared									443.5	286.7
Vented									0.0	0.0
Diff and Other									530.6	929.0
<b>Process and Frac</b>										
Pentanes Plus									0.0	0.0
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0140267

Facility Name 7G Cutbank 10-10-065-05W6

Facility Lic # 48565

Facility Operator A54C 7GEN

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities									1,276,693.8	1,989,773.2
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	0.0
Gas Gathering									0.0	0.0
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									1,233,337.0	1,951,017.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									41,885.5	64,296.0
Fuel									9,128.2	16,789.1
Flared									1,060.3	1,049.9
Vented									0.0	34.5
Diff and Other									-8,717.2	-43,413.3
<b>Process and Frac</b>										
Pentanes Plus									0.0	0.0
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									177,109.3	270,279.7
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0140439  
 Facility Lic # 47687

Facility Name Simonette 10-29 Gas Plant  
 Facility Operator 0026 ECA

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities									302,738.8	506,769.6
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									1,747.2	3,988.1
Gas Gathering									0.0	0.0
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									254,108.0	435,249.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									743.8	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									50,398.9	81,054.4
Fuel									9,079.9	10,434.4
Flared									1,460.1	1,668.7
Vented									0.0	0.0
Diff and Other									-14,799.1	-25,625.0
<b>Process and Frac</b>										
Pentanes Plus									194,408.9	321,676.4
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									44,217.8	62,093.1
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0140643

Facility Name Patterson Creek Gas Plt 11-21-66-3W6

Facility Lic # 48741

Facility Operator A78K MMS ULC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>									SHUTIN	
Alberta Facilities									253,343.7	560,273.5
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	0.0
Gas Gathering									0.0	0.0
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									242,547.2	536,319.4
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									5,725.1	16,569.0
Fuel									4,651.1	8,912.5
Flared									29.0	161.2
Vented									0.0	0.0
Diff and Other									391.3	-1,688.6
<b>Process and Frac</b>										
Pentanes Plus									0.0	2,942.3
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									24,444.9	66,166.4
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0140842

Facility Name Columbia 15-36-044-15W5 Gas Plant

Facility Lic # 48865

Facility Operator A573 TOURMALINE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities									276,756.7	487,032.3
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									37.6	323.7
Gas Gathering									0.0	0.0
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									261,544.8	457,916.5
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									8,330.4	14,430.3
Fuel									8,886.9	20,024.4
Flared									14.8	12.0
Vented									0.0	1.0
Diff and Other									-2,057.8	-5,675.6
<b>Process and Frac</b>										
Pentanes Plus									21,517.3	36,491.3
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									16,775.2	29,102.8
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0140979

Facility Name MODERN KAKWA 7-9-62-8W6 GAS PLANT

Facility Lic # 48862

Facility Operator A6M8 MODERN

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities									216,881.5	454,042.8
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	0.0
Gas Gathering									0.0	0.0
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									214,048.2	444,580.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									915.0	1,729.6
Fuel									6,274.9	9,224.2
Flared									356.0	246.3
Vented									0.0	0.0
Diff and Other									-4,712.6	-1,737.3
<b>Process and Frac</b>										
Pentanes Plus									4,446.7	8,368.1
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0142406

Facility Name Orlen Ferrier 04-13-039-09W5 GP

Facility Lic # 43942

Facility Operator A2DE OUC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities									37,254.7	271,495.4
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	0.0
Gas Gathering									0.0	0.0
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									33,388.1	240,767.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									2,013.5	13,435.6
Fuel									1,781.3	13,330.4
Flared									39.7	156.8
Vented									0.1	5.8
Diff and Other									32.0	3,799.8
<b>Process and Frac</b>										
Pentanes Plus									0.0	38.1
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									8,425.8	55,818.3
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0142505

Facility Name MUSREAU DEEP CUT

Facility Lic # 13910

Facility Operator A5A3 PEMBINA GASSER

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities							1,100,958.6			1,817,749.7
Non-Alberta Facilities							0.0			0.0
<b>Dispositions</b>										
Battery							0.0			0.0
Gas Gathering							0.0			0.0
Gas Plant							0.0			0.0
Injection Facility							0.0			0.0
Meter Station							1,100,958.6			1,670,482.5
Other							0.0			0.0
AB Commercial							0.0			0.0
AB Industrial							0.0			0.0
AB Residential							0.0			0.0
AB Elec.Gen.							0.0			0.0
<b>Shrinkage</b>										
Acid Gas							0.0			0.0
Other products							0.0			159,361.3
Fuel							0.0			0.0
Flared							0.0			109.6
Vented							0.0			0.0
Diff and Other							0.0			-12,203.7
<b>Process and Frac</b>										
Pentanes Plus							0.0			0.0
Propane							0.0			0.0
Butanes							0.0			0.0
Ethane							0.0			0.0
NGL							0.0			577,595.1
Sulphur							0.0			0.0
Sulp Cls Inv							0.0			0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0143117

Facility Name Enercapita Viking 11-16-48-13W4

Facility Lic # 10592

Facility Operator A73W

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities									1,194.9	17,519.6
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	17,000.2
Gas Gathering									1,194.9	0.0
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									0.0	0.0
Fuel									37.6	291.2
Flared									0.0	0.0
Vented									0.0	0.0
Diff and Other									-37.6	228.2
<b>Process and Frac</b>										
Pentanes Plus									0.0	0.0
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0143189

Facility Name FSEEP 02-03 Gas Plant

Facility Lic # 12691

Facility Operator A74Y TIDEWATER

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities									4,481.5	224,861.7
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	0.0
Gas Gathering									0.0	0.0
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									4,343.8	205,648.6
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									251.4	12,866.0
Fuel									15.2	346.6
Flared									8.5	73.8
Vented									0.0	0.0
Diff and Other									-137.4	5,926.7
<b>Process and Frac</b>										
Pentanes Plus									0.0	0.0
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									928.2	47,779.8
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0145129

Facility Name DUVERNAY KAYBOB COMPLEX

Facility Lic # 49054

Facility Operator A5A3 PEMBINA GASSER

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										SHUTIN
Alberta Facilities										91,304.1
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										0.0
Gas Gathering										1,886.6
Gas Plant										0.0
Injection Facility										0.0
Meter Station										82,742.4
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										9,586.6
Fuel										555.6
Flared										590.0
Vented										0.0
Diff and Other										-4,057.1
<b>Process and Frac</b>										
Pentanes Plus										0.0
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										38,675.4
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0145222

Facility Name MODERN CUTPICK 1-24-60-8W6 GAS PLANT

Facility Lic # 26597

Facility Operator A6M8 MODERN

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities										8,402.0
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										0.0
Gas Gathering										0.0
Gas Plant										0.0
Injection Facility										0.0
Meter Station										8,133.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										23.3
Fuel										54.3
Flared										0.0
Vented										0.0
Diff and Other										191.4
<b>Process and Frac</b>										
Pentanes Plus										113.4
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0146250

Facility Name Lake Newell Gas Plant 4-22-17-14W4

Facility Lic # 23245

Facility Operator A7NW TXNE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities										13,572.0
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										0.0
Gas Gathering										0.0
Gas Plant										0.0
Injection Facility										0.0
Meter Station										12,912.2
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										5.6
Fuel										820.4
Flared										0.0
Vented										1.0
Diff and Other										-167.2
<b>Process and Frac</b>										
Pentanes Plus										0.0
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										24.7
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001013

Facility Name KEYERA GILBY PLANT 15-22-040-03W5

Facility Lic # 8214

Facility Operator AOC0 KEYERA

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	350,519.4	331,364.9	346,391.8	320,688.3	308,200.8	356,891.4	358,236.0	334,217.2	289,111.6	274,011.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	5,490.8	5,429.0	5,540.0	4,936.4	4,235.8	4,408.3	4,433.5	4,212.4	4,171.8	4,085.6
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	302,415.1	285,224.4	300,573.8	276,158.0	264,108.0	302,880.2	305,076.5	284,730.3	241,021.2	227,564.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	10,170.4	9,807.1	10,134.5	9,304.7	9,047.1	9,842.6	10,017.4	10,208.0	8,488.4	7,650.4
Other products	21,201.3	20,297.0	19,094.1	18,791.9	19,234.8	22,635.8	22,227.4	21,827.7	19,615.5	18,348.9
Fuel	20,666.7	20,483.5	20,916.2	20,040.2	19,432.2	18,176.3	16,142.9	16,365.9	14,520.4	13,779.9
Flared	633.0	577.2	526.3	513.2	438.3	405.8	686.8	602.2	1,289.7	1,258.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-10,057.9	-10,453.3	-10,393.1	-9,056.1	-8,295.4	-1,457.6	-348.5	-3,729.3	4.6	1,323.3
<b>Process and Frac</b>										
Pentanes Plus	22,503.6	19,594.1	17,953.1	17,666.9	15,030.6	16,219.5	16,902.0	17,854.0	15,724.3	14,044.8
Propane	38,820.7	38,369.5	35,391.3	35,495.0	38,982.3	47,029.7	44,927.7	43,718.5	39,539.4	37,187.4
Butanes	25,726.6	24,944.7	24,710.9	23,546.8	23,699.6	27,839.3	27,938.8	26,796.7	23,758.3	21,752.1
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	313.5
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	164.6	154.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001048

Facility Name ALTANA BLACK BUTTE

Facility Lic # 21810

Facility Operator A1GR PINE CLIFF

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	21,472.1	31,056.0	39,159.9	42,279.9	42,416.4	31,281.3	33,864.9	30,449.5	27,248.7	26,400.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	19,338.1	28,235.4	35,704.9	39,206.0	39,063.4	28,357.3	30,529.3	27,206.7	23,890.6	23,514.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	70.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	538.4	539.6	493.4	430.2	741.8	556.5	611.6	571.5	556.5	455.1
Other products	0.0	0.0	0.0	0.0	0.0	0.0	23.6	37.8	0.0	14.7
Fuel	1,811.3	2,402.3	2,905.1	2,853.8	2,992.2	2,496.8	2,761.8	2,676.4	2,400.8	2,391.9
Flared	0.0	0.0	0.0	72.0	0.0	64.6	18.9	0.0	0.0	0.0
Vented	21.0	92.0	5.0	6.5	7.3	6.4	6.2	0.0	0.0	0.0
Diff and Other	-307.5	-213.3	51.5	-288.6	-388.3	-200.3	-86.5	-42.9	400.8	24.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	114.4	183.9	0.0	71.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001096

Facility Name PETRO-CAN WILSON CREEK

Facility Lic # 23642

Facility Operator A5TT TAC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	233,210.2	202,365.0	175,240.3	172,178.5	89,261.5	76,209.9	111,651.5	114,390.5	162,638.9	150,247.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	4,273.6	4,503.5	4,151.5	4,155.4	4,739.9	5,447.9	3,866.3	2,172.4	2,578.3	2,451.1
Gas Gathering	9,997.8	6,731.0	8,715.0	10,482.0	10,205.0	6,189.2	282.8	2,090.6	2,439.8	2,204.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	205,598.7	176,701.5	155,403.2	150,767.4	72,167.5	60,917.3	101,196.1	102,398.7	146,573.4	137,971.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	4,888.1	3,413.3	2,211.9	1,615.7	767.6	0.0	0.0	0.0	0.0	0.0
Other products	3,362.5	2,717.9	2,259.1	2,132.3	1,331.9	2,833.7	3,525.4	4,751.9	7,682.8	6,463.3
Fuel	4,678.5	4,202.7	3,786.9	3,929.3	2,354.3	1,615.6	858.8	845.4	767.2	878.4
Flared	3.0	18.9	62.7	82.6	91.1	60.1	28.4	51.6	26.7	35.3
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	408.0	4,076.2	-1,350.0	-986.2	-2,395.8	-853.9	1,893.7	2,079.9	2,570.7	243.1
<b>Process and Frac</b>										
Pentanes Plus	16,342.8	13,210.7	10,979.7	10,363.7	5,431.3	2,729.2	2,397.4	4,211.5	8,725.9	4,755.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	879.6	9,238.1	12,319.5	15,730.9	23,834.6	22,050.2
Sulphur	363.6	343.0	353.1	384.7	93.3	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	98.6	83.2	58.0	66.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001123

Facility Name CHEVRON MITSUE

Facility Lic # 15123

Facility Operator A6A7 CARDINAL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	50,903.0	70,424.4	64,479.0	63,146.4	63,129.4	50,912.1	40,033.1	37,287.8	38,493.1	50,494.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	239.9	263.7	194.7	135.2	118.8	278.9	355.7	355.3	337.0	382.4
Gas Gathering	3,215.9	3,197.3	2,998.1	2,656.6	2,790.6	2,126.6	1,635.3	1,621.8	1,639.7	1,496.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	3,932.2	4,547.1	3,043.3	2,461.2	3,919.9	4,129.7	4,450.5	2,947.6	4,940.0	4,435.7
Meter Station	32,692.2	46,747.9	39,642.3	44,149.5	42,985.3	31,968.0	24,174.5	23,708.7	23,498.5	33,045.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	37.5
Other products	8,436.7	9,868.0	9,017.7	8,075.9	8,215.2	6,855.7	5,595.7	5,200.8	4,672.2	4,986.3
Fuel	1,721.3	2,898.6	2,842.4	3,362.3	3,378.2	3,820.9	4,665.9	3,521.3	2,235.9	3,915.0
Flared	21.9	581.4	765.2	598.3	61.4	78.3	3.8	6.5	54.5	55.3
Vented	0.0	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	642.9	2,320.1	5,975.3	1,707.4	1,660.0	1,654.0	-848.3	-74.2	1,114.5	2,140.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	33,981.0	40,374.0	36,725.2	32,972.8	33,548.1	27,830.5	22,706.2	21,145.4	19,082.9	19,835.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001130

Facility Name PETRO-CAN GILBY

Facility Lic # 8219

Facility Operator A68P

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	207,289.0	172,659.9	187,595.0	172,816.8	118,713.2	108,648.1	125,050.4	230,235.4	182,448.1	143,735.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	4,955.1	4,658.1	5,868.4	4,454.4	3,457.5	3,205.7	3,470.3	5,782.4	4,640.2	3,820.7
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	188,083.8	156,157.7	166,321.0	149,848.1	100,658.2	91,451.9	107,594.6	206,578.2	160,344.8	126,860.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	5,272.9	4,032.9	4,246.0	4,069.1	3,628.6	3,502.8	4,126.5	6,214.6	5,986.7	4,694.0
Other products	9,306.3	7,813.0	7,820.0	7,595.8	5,531.6	5,527.0	6,359.4	10,674.1	8,859.6	6,712.5
Fuel	3,380.8	3,114.5	3,265.0	3,580.2	3,489.0	3,135.8	3,253.4	3,664.4	4,131.4	3,466.8
Flared	18.2	31.9	20.5	13.9	11.0	7.2	0.0	2.2	7.2	7.0
Vented	0.0	0.0	0.0	23.4	1.3	2.7	4.1	13.3	0.0	0.0
Diff and Other	-3,728.1	-3,148.2	54.1	3,231.9	1,936.0	1,815.0	242.1	-2,693.8	-1,521.8	-1,825.6
<b>Process and Frac</b>										
Pentanes Plus	8,653.3	8,235.5	8,998.1	8,496.6	6,212.7	5,830.5	6,737.6	12,842.0	9,589.7	7,207.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	31,044.0	25,230.6	24,749.2	24,101.1	17,652.8	17,842.7	20,363.8	33,050.1	28,511.1	21,552.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001156

Facility Name PETRO-CAN MEDICINE RIVER

Facility Lic # 8198

Facility Operator 0BP8 OBE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	308,185.1	247,975.4	237,449.9	205,429.3	121,787.6					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0					
Gas Gathering	0.0	0.0	0.0	0.0	0.0					
Gas Plant	0.0	0.0	0.0	0.0	0.0					
Injection Facility	0.0	6,733.6	6,077.3	207.4	119.8					
Meter Station	289,250.5	223,893.3	213,778.7	187,622.9	110,752.0					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
<b>Shrinkage</b>										
Acid Gas	5,683.3	4,959.6	4,567.3	4,124.1	2,806.6					
Other products	8,077.1	7,248.2	7,206.7	7,725.0	4,105.1					
Fuel	6,661.9	7,205.4	7,298.9	7,439.1	5,190.0					
Flared	0.0	498.7	266.1	385.3	264.9					
Vented	0.0	0.0	0.0	0.0	5.4					
Diff and Other	-1,487.7	-2,563.4	-1,745.1	-2,074.5	-1,456.2					
<b>Process and Frac</b>										
Pentanes Plus	11,330.9	8,125.5	9,502.9	8,890.7	5,266.9					
Propane	0.0	0.0	0.0	0.0	0.0					
Butanes	0.0	0.0	0.0	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	22,769.8	22,678.0	21,049.9	22,765.6	11,949.1					
Sulphur	0.0	0.0	0.0	0.0	0.0					
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001161

Facility Name MOBIL PEMBINA

Facility Lic # 11364

Facility Operator OG30 ARC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	64,210.5	65,563.2	56,732.4	56,036.4	47,430.6	39,892.7	46,864.3	49,852.2	58,288.4	41,500.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	154.3	111.0	83.2	134.7	67.5	22.7	47.9	3.4	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	52,410.5	54,776.8	47,542.9	46,996.9	39,991.2	35,813.0	42,164.1	42,972.8	49,679.6	35,719.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	68.0	138.5	221.7	294.1	204.4	199.6	277.2	164.2	161.7	134.6
Other products	4,480.4	4,458.4	4,547.1	5,184.8	4,506.4	3,156.9	3,165.6	3,045.6	3,401.1	2,431.1
Fuel	4,420.9	4,256.7	2,768.3	2,286.2	1,955.1	1,729.6	1,966.6	2,460.1	3,346.5	2,657.1
Flared	349.4	530.7	70.8	71.0	111.0	60.5	21.6	12.7	5.0	22.6
Vented	0.0	0.0	0.0	0.0	0.0	1.7	2.2	0.3	4.1	0.0
Diff and Other	2,327.0	1,291.1	1,498.4	1,068.7	595.0	-1,091.3	-780.9	1,193.1	1,690.4	535.7
<b>Process and Frac</b>										
Pentanes Plus	600.0	346.0	703.6	758.2	684.5	716.3	692.4	715.1	626.7	563.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	16,873.5	16,906.9	16,585.7	18,892.3	16,419.8	11,677.4	12,111.0	11,664.0	13,255.2	9,337.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001174

Facility Name PANCDN COUNTESS

Facility Lic # 2380

Facility Operator A7NW TXNE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	52,420.4	79,084.3	88,858.2	74,504.0	70,750.7	63,499.6	60,660.9	57,943.7	57,096.3	53,119.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	1,618.4	1,681.5	1,957.3	2,245.5	2,656.9	3,306.5	3,314.0	2,220.1	1,872.3	1,959.1
Gas Gathering	1,116.0	1,190.9	1,388.4	1,190.2	1,200.5	1,039.9	1,123.4	1,050.1	1,080.2	1,279.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	46,660.4	73,130.3	81,656.8	66,453.3	63,350.6	55,886.1	54,442.2	52,571.4	51,103.8	46,661.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	496.6	482.1	528.0	582.5	602.7	537.8	492.5	472.3	486.5	661.0
Other products	892.6	693.8	723.8	585.3	550.4	383.4	459.0	427.0	295.4	372.4
Fuel	1,318.6	1,209.2	1,047.9	1,201.4	1,287.8	1,220.0	1,196.9	1,190.3	1,266.2	1,251.4
Flared	470.2	0.0	0.0	0.0	0.0	0.0	0.0	76.1	58.0	31.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.5	3.6	3.6
Diff and Other	-152.4	696.5	1,556.0	2,245.8	1,101.8	1,125.9	-367.1	-67.1	930.3	900.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	3,899.1	3,067.6	3,231.7	2,573.7	2,406.2	1,679.7	2,009.4	1,865.5	1,316.2	1,633.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001192

Facility Name SWAN HILLS

Facility Lic # 14994

Facility Operator A6A7

CARDINAL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	25,102.1	25,196.0	23,523.5	20,084.2	21,323.8	23,417.1	24,176.6	29,410.7	27,125.5	22,345.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	2,563.8	3,383.8	2,473.4	1,639.4	645.8	1,050.1	4,671.3	1,636.1	1,406.7	1,337.3
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	440.0	1,417.2	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	143.0	448.4	268.9	1,338.1	1,439.3	1,228.6	114.4
Meter Station	10,663.3	9,284.2	10,086.5	8,078.3	9,324.5	11,278.9	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,847.0	8,199.1	8,337.6
<b>Shrinkage</b>										
Acid Gas	721.9	633.2	726.3	574.9	616.6	1,872.6	441.4	507.0	425.6	130.2
Other products	5,215.9	5,235.7	4,946.4	4,125.9	4,803.4	4,706.3	5,349.9	6,604.8	5,715.9	5,309.7
Fuel	3,815.3	5,006.7	4,057.4	4,669.9	4,151.0	4,845.2	6,496.5	6,249.2	4,141.3	3,524.4
Flared	481.3	86.3	183.2	747.8	2,246.0	1,152.8	5,552.1	3,820.9	2,476.6	857.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,640.6	1,566.1	1,050.3	105.0	-911.9	-1,757.7	-112.7	1,889.2	3,531.7	2,734.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.8	0.0	1,124.6	3,211.2	2,384.8	1,861.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	20,923.5	21,070.1	19,897.7	16,512.2	19,095.5	18,900.5	20,297.9	23,489.7	20,608.8	19,299.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001194

Facility Name PENN WEST SEDGEWICK

Facility Lic # 8934

Facility Operator A7BY CLEO ENERGY

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>							SHUTIN	SHUTIN		
Alberta Facilities	4,989.5	3,626.2	2,851.9	2,352.5	2,289.2	2,168.1	479.8			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	3,729.2	2,585.1	2,103.8	1,727.2	1,869.9	1,809.4	399.6			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Fuel	746.8	601.0	382.9	632.1	256.7	239.4	67.7			
Flared	0.0	0.0	18.6	64.6	7.3	6.7	1.5			
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Diff and Other	513.5	440.1	346.6	-71.4	155.3	112.6	11.0			
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001215

Facility Name MANITOK CARSELAND 16-21 GAS PLANT

Facility Lic # 3246

Facility Operator A5M4 MNK

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	100,581.3	97,706.3	88,486.9	89,287.9	69,722.9	93,966.7	63,938.7	75,456.5	54,415.4	37,444.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	93,214.9	90,589.4	83,119.7	82,740.0	65,063.5	88,818.4	59,169.4	69,098.1	49,538.2	31,932.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1.7	4.3	13.5	42.9	117.7	66.7	84.4	371.0	1,530.1	2,003.0
Fuel	5,087.6	4,757.5	4,587.4	4,344.9	3,507.5	4,657.2	3,616.3	3,972.7	3,661.2	3,089.6
Flared	0.0	0.0	0.0	0.0	0.0	2.9	0.7	6.5	54.1	0.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.1	2.8	0.0	0.0
Diff and Other	2,277.1	2,355.1	766.3	2,160.1	1,034.2	421.5	1,067.8	2,005.4	-368.2	418.7
<b>Process and Frac</b>										
Pentanes Plus	8.4	20.8	65.5	208.9	572.5	325.6	410.5	1,804.1	774.9	104.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,604.6	8,018.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001232

Facility Name APACHE PROVOST

Facility Lic # 7854

Facility Operator A7BT KARVE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>		SHUTIN	SHUTIN		SHUTIN					
Alberta Facilities	14,328.5	6,558.1								
Non-Alberta Facilities	0.0	0.0								
<b>Dispositions</b>										
Battery	0.0	0.0								
Gas Gathering	0.0	0.0								
Gas Plant	0.0	0.0								
Injection Facility	0.0	0.0								
Meter Station	12,762.0	5,750.6								
Other	0.0	0.0								
AB Commercial	0.0	0.0								
AB Industrial	0.0	0.0								
AB Residential	0.0	0.0								
AB Elec.Gen.	0.0	0.0								
<b>Shrinkage</b>										
Acid Gas	0.0	0.0								
Other products	52.5	21.6								
Fuel	1,592.7	658.5								
Flared	0.0	0.0								
Vented	0.0	0.0								
Diff and Other	-78.7	127.4								
<b>Process and Frac</b>										
Pentanes Plus	255.1	105.1								
Propane	0.0	0.0								
Butanes	0.0	0.0								
Ethane	0.0	0.0								
NGL	0.0	0.0								
Sulphur	0.0	0.0								
Sulp Cls Inv	0.0	0.0								

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001260

Facility Name WESTLOCK 13-24-60-26W4

Facility Lic # 13604

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	25,618.4	18,644.4	12,866.2	11,074.3	8,287.7	6,094.7	4,968.1	3,666.6		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	23,099.0	17,263.1	11,646.6	10,001.4	7,041.0	5,099.9	3,932.6	2,919.2		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	54.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	22.3	26.3	23.3	19.8	22.0	19.0	13.7	10.6		
Fuel	1,681.1	1,298.7	991.7	999.4	1,291.1	1,042.1	860.8	623.4		
Flared	10.0	20.8	25.7	7.7	12.4	1.7	4.7	2.7		
Vented	0.0	0.0	0.0	0.0	0.0	1.2	6.6	6.9		
Diff and Other	751.1	35.5	178.9	46.0	-78.8	-69.2	149.7	103.8		
<b>Process and Frac</b>										
Pentanes Plus	109.0	126.9	113.2	96.4	107.6	92.5	67.2	51.6		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001269

Facility Name SUN CENTURY BITTERN LAKE

Facility Lic # 9848

Facility Operator ORZ4 SUN CENTURY

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	31,097.5	32,554.3	41,496.5	28,053.9	21,051.6	19,263.5	16,582.2	13,651.0	1,274.7	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	27,349.4	30,033.9	39,312.9	25,952.1	18,929.5	17,712.1	15,162.3	12,319.5	1,072.1	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	672.7	646.8	786.8	576.9	642.7	496.9	357.3	227.0	12.9	
Other products	178.8	98.8	75.4	85.2	60.8	53.8	44.6	24.0	0.7	
Fuel	2,378.1	2,419.4	2,540.6	2,778.8	2,141.6	1,624.9	1,556.1	1,630.3	243.0	
Flared	0.0	0.0	0.0	0.0	35.9	211.5	258.0	73.4	6.1	
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other	518.5	-644.6	-1,219.2	-1,339.1	-758.9	-835.7	-796.1	-623.2	-60.1	
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	785.8	443.6	346.4	385.8	274.4	242.9	199.9	110.6	18.8	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001276

Facility Name MEYER 15-29-70-24W4

Facility Lic # 14977

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	37,001.8	34,024.6	28,623.1	26,358.6	16,692.2	15,128.9	15,724.0	5,989.2		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	33,709.3	31,713.9	26,143.9	24,136.9	15,455.9	13,403.1	14,262.5	5,131.3		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	83.6	156.2	111.4	86.1	68.2	91.9	70.5	26.4		
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Fuel	3,207.6	2,832.3	2,264.6	2,054.4	1,854.9	1,885.9	1,701.4	870.1		
Flared	61.3	5.8	7.2	5.8	4.1	2.1	1.0	0.4		
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other	-60.0	-683.6	96.0	75.4	-690.9	-254.1	-311.4	-39.0		
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001306

Facility Name BIG BEND 5-14-67-2W5

Facility Lic # 14635

Facility Operator OHE9

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
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**Receipts** SHUTIN

Alberta Facilities

Non-Alberta Facilities

**Dispositions**

Battery

Gas Gathering

Gas Plant

Injection Facility

Meter Station

Other

AB Commercial

AB Industrial

AB Residential

AB Elec.Gen.

**Shrinkage**

Acid Gas

Other products

Fuel

Flared

Vented

Diff and Other

**Process and Frac**

Pentanes Plus

Propane

Butanes

Ethane

NGL

Sulphur

Sulp Cls Inv

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001309

Facility Name DEVON TANGENT

Facility Lic # 16570

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>						SHUTIN	SHUTIN	SHUTIN		
Alberta Facilities	42,179.7	38,620.4	34,147.3	32,816.8	11,151.1					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0					
Gas Gathering	0.0	0.0	0.0	0.0	0.0					
Gas Plant	0.0	0.0	0.0	0.0	0.0					
Injection Facility	0.0	0.0	0.0	0.0	0.0					
Meter Station	39,600.7	35,445.1	30,933.7	30,703.0	10,190.9					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
<b>Shrinkage</b>										
Acid Gas	604.7	340.2	349.5	331.0	162.1					
Other products	8.9	51.3	77.5	29.4	3.9					
Fuel	2,213.2	2,487.8	2,442.1	2,234.6	1,035.9					
Flared	74.1	100.8	161.8	83.1	28.9					
Vented	0.0	0.0	0.0	0.0	0.0					
Diff and Other	-321.9	195.2	182.7	-564.3	-270.6					
<b>Process and Frac</b>										
Pentanes Plus	43.9	249.2	376.9	143.1	18.4					
Propane	0.0	0.0	0.0	0.0	0.0					
Butanes	0.0	0.0	0.0	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	0.0	0.0	0.0	0.0	0.0					
Sulphur	0.0	0.0	0.0	0.0	0.0					
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001334

Facility Name PENN WEST PROVOST

Facility Lic # 4829

Facility Operator A76H HIGH GROUND

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	22,045.9	16,391.9	15,475.8	21,761.9	29,160.0	20,421.3	15,500.8	13,608.9	15,610.2	37,091.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	20,946.5	15,772.2	15,846.2	20,280.4	27,368.6	18,641.8	13,973.2	12,118.9	13,549.4	34,103.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	17.8	29.6	39.2	44.4	113.5	86.0	34.0	31.4	61.4	214.1
Fuel	1,552.7	1,329.5	1,178.9	1,287.2	1,588.6	1,357.0	1,248.6	1,238.9	1,454.0	1,715.8
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	85.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.3	22.4
Diff and Other	-471.1	-739.4	-1,588.5	149.9	89.3	336.5	245.0	219.7	512.1	950.2
<b>Process and Frac</b>										
Pentanes Plus	87.3	144.2	190.3	214.7	551.5	418.0	166.2	152.8	298.7	1,036.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001377

Facility Name GULF MED RIVER

Facility Lic # 23332

Facility Operator A5D4 CVE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	43,456.2	38,366.6	38,086.2	43,667.0	41,286.8	47,397.6	45,704.2	46,118.9	48,385.6	46,041.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	2,120.7	1,625.1	1,459.1	1,836.0	2,094.6	3,189.6	2,499.4	2,569.1	2,583.2	2,901.8
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	13.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	35,424.4	30,986.1	30,636.3	35,343.8	33,542.4	38,181.8	37,781.5	38,148.4	40,899.2	38,481.7
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	1,436.4	1,333.0	1,461.1	1,938.4	1,151.3	1,389.5	1,704.0	1,161.4	1,041.9	710.5
Other products	1,148.0	934.7	936.3	1,136.2	1,133.0	1,093.0	990.7	1,026.5	989.4	1,100.4
Fuel	3,964.0	4,041.2	3,655.4	3,664.8	3,465.1	3,567.4	2,818.0	3,281.9	2,969.7	2,776.4
Flared	0.0	0.0	0.0	1.2	0.8	1.1	0.0	0.1	1.2	1.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-637.3	-553.5	-62.0	-253.4	-100.4	-24.8	-89.4	-68.5	-109.0	56.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	2.4	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	4,737.2	3,859.6	3,792.5	4,539.5	4,519.2	4,505.2	4,198.3	4,324.2	4,183.4	4,605.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001381

Facility Name Highvale Gas Plant 10-04

Facility Lic # 11909

Facility Operator A68R NEW STAR

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	77,567.5	71,426.7	65,849.6	67,399.7	61,687.3	126,550.6	169,775.9	140,750.8	131,774.4	115,043.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	1,598.1	1,717.4	3,172.7	2,288.5	2,040.9	7,956.7	2,185.9	1,524.7	1,473.8	1,234.9
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	69,200.4	63,744.5	56,561.2	56,371.6	52,927.1	111,366.1	159,158.2	131,281.7	120,690.4	104,616.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	942.4	932.7	821.7	746.8	426.9	1,414.7	2,089.6	2,203.6	2,226.8	2,031.1
Other products	918.9	919.4	866.7	938.3	916.0	2,652.0	4,478.8	3,992.7	3,278.0	3,171.1
Fuel	6,390.8	6,456.5	6,200.2	6,344.6	6,113.0	4,115.0	3,648.8	5,432.4	3,736.1	4,169.5
Flared	133.3	78.5	45.2	120.8	3.7	215.8	480.5	478.1	450.7	781.4
Vented	0.0	0.0	0.0	0.0	5.9	19.4	41.6	19.5	6.6	0.1
Diff and Other	-1,616.4	-2,422.3	-1,818.1	589.1	-746.2	-1,189.1	-2,307.5	-4,181.9	-88.0	-961.4
<b>Process and Frac</b>										
Pentanes Plus	1,112.0	437.6	362.6	501.0	439.6	426.7	1,002.6	2,145.2	2,315.8	2,233.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	2,873.0	3,547.0	3,465.9	3,691.5	3,667.9	10,830.0	17,796.8	14,697.1	11,560.1	11,012.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001396

Facility Name BORDER MIDSTREAM GLADYS

Facility Lic # 2866

Facility Operator 0CW8 LEXIN

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	65,043.9	46,189.1	45,073.9	30,084.6	26,926.7	19,682.5	13,974.2			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	1,330.7	904.1	796.7	845.7	620.6	490.1	273.4			
Gas Gathering	61,230.0	42,710.0	41,700.0	26,843.0	23,801.5	17,079.4	12,083.5			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Fuel	2,416.4	2,575.0	2,577.2	2,374.0	2,427.3	2,080.5	1,581.4			
Flared	0.0	0.0	0.0	18.6	56.3	54.4	36.1			
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Diff and Other	66.8	0.0	0.0	3.3	21.0	-21.9	-0.2			
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001397

Facility Name CALLING LAKE S 1-20-70-22W4

Facility Lic # 14973

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	70,877.7	69,020.2	87,254.2	80,628.8	63,348.2	52,027.7	44,681.5	37,702.5	33,859.1	32,902.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	65,282.5	62,084.6	80,569.0	73,941.6	57,962.3	47,427.3	40,858.0	34,172.4	31,116.8	29,634.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	309.6	18.8	0.0	5.2	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	4,904.6	4,238.0	5,164.3	5,030.7	4,423.4	3,626.8	2,992.0	2,591.1	2,325.4	2,515.8
Flared	3.8	0.0	37.8	489.2	5.7	7.8	9.2	9.9	30.2	23.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	377.2	2,678.8	1,483.1	1,162.1	956.8	965.8	822.3	929.1	386.7	729.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001426

Facility Name SHININGBANK BERRYMOOR PEMBINA

Facility Lic # 11290

Facility Operator 0G30 ARC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	6,506.9	5,271.5	4,396.9	7,822.9	9,488.0	43,317.2	60,690.1	71,229.1	57,973.3	41,084.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	4,165.3	29,458.7	11,212.9	15,506.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	4,310.1	3,349.0	2,660.9	6,141.3	6,919.2	37,844.1	50,292.5	34,143.0	38,552.3	19,369.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	198.2	144.4	119.3	145.8	227.1	449.7	583.4	607.4	515.7	472.4
Other products	99.6	102.2	91.0	210.2	331.6	2,682.9	3,375.2	3,607.4	3,044.9	2,352.9
Fuel	1,021.5	1,087.0	1,139.6	674.2	1,337.0	3,071.3	3,695.9	4,124.9	3,212.6	2,746.2
Flared	106.8	108.5	2.9	123.5	105.7	431.1	155.2	115.8	109.3	168.5
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	0.0	0.1
Diff and Other	770.7	480.4	383.2	527.9	567.4	-1,161.9	-1,577.4	-830.1	1,325.6	469.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	26.0	47.5	460.8	357.4	358.1	456.1	443.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	416.0	415.0	364.6	871.0	1,378.1	10,676.8	13,524.6	14,548.2	12,190.2	9,226.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001427

Facility Name KEYERA CHINCHAGA NORTH 05-32-98-7W6

Facility Lic # 17727

Facility Operator AOC0 KEYERA

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>							SHUTIN			
Alberta Facilities	301,033.0	251,028.5	209,785.2	152,686.8	85,473.0	44,181.3				
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery	60.3	753.1	453.6	0.0	0.0	4.3				
Gas Gathering	0.0	0.0	635.6	852.7	556.1	342.9				
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0				
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0				
Meter Station	276,129.3	229,383.4	186,828.6	133,580.1	71,038.9	36,138.9				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas	7,023.5	6,360.1	6,675.8	5,415.8	3,989.5	2,202.4				
Other products	1,743.9	1,332.6	844.1	680.6	150.8	0.0				
Fuel	15,902.2	13,995.8	13,974.1	12,706.1	10,441.9	5,588.3				
Flared	453.8	436.0	0.8	0.0	0.0	6.9				
Vented	0.0	0.0	0.0	0.0	0.0	0.0				
Diff and Other	-280.0	-1,232.5	372.6	-548.5	-704.2	-102.4				
<b>Process and Frac</b>										
Pentanes Plus	8,475.7	6,477.2	4,102.1	3,306.9	732.6	0.0				
Propane	0.0	0.0	0.0	0.0	0.0	0.0				
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				
NGL	0.0	0.0	0.0	0.0	0.0	0.0				
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001433

Facility Name DONNELLY 6-1-77-21W5

Facility Lic # 15991

Facility Operator A517 LONG RUN

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	244,014.7	241,781.6	262,548.0	213,133.3	198,806.5	245,103.4	227,701.9			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	160.1	0.0	0.0	0.0			
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	88.4		
Meter Station	227,296.7	224,316.7	241,552.6	197,228.1	186,569.2	220,870.1	206,814.8			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	2,246.3	2,491.7	2,496.7	1,819.8	2,413.2	2,784.7	2,509.0			
Other products	1,074.2	1,610.3	1,434.3	1,440.9	2,065.2	2,716.2	2,842.8			
Fuel	13,915.2	14,632.3	15,515.0	17,205.4	15,504.6	12,407.5	11,465.3			
Flared	33.1	21.5	22.8	2.9	6.6	5.3	11.5			
Vented	2.6	2.6	1.5	0.0	8.7	8.1	4.3			
Diff and Other	-553.4	-1,293.5	1,525.1	-4,723.9	-7,761.0	6,311.5	3,965.8			
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	4,857.0	7,121.0	6,381.0	6,423.7	9,117.8	11,865.2	12,354.4			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001443

Facility Name CONOCO WESTLOCK

Facility Lic # 21068

Facility Operator OAW4 PARA

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	50,077.3	42,237.9	40,755.6	36,124.7	20,358.9	22,790.4	15,437.0	11,699.5	7,721.0	6,362.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	47,456.2	39,922.5	37,692.7	33,600.0	19,274.7	22,172.8	14,800.8	10,508.3	6,884.4	5,602.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	1.3	0.0	0.0	0.0	0.0	0.0	0.0
Other products	27.3	20.5	5.6	11.3	5.3	19.7	16.3	13.5	8.0	3.8
Fuel	1,406.6	1,182.1	1,938.4	1,173.5	895.4	1,402.7	911.1	757.5	598.4	538.4
Flared	1.6	3.6	1.0	0.4	0.0	12.3	77.4	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.1	1.2	0.7	0.0	0.4	0.0
Diff and Other	1,185.6	1,109.2	1,117.9	1,338.2	183.4	-818.3	-369.3	420.2	229.8	217.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	19.0	0.0	0.0	7.7	95.8	79.6	65.7	38.2	17.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	119.4	71.8	24.3	48.7	16.7	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001454

Facility Name 00/14-36-053-26W4 St Albert GP

Facility Lic # 12285

Facility Operator A6GD SINOPEC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>							SHUTIN	SHUTIN		
Alberta Facilities	32,122.8	28,928.3	30,567.2	23,656.6	17,714.9	14,547.5	9,963.8			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Plant	32,059.8	27,435.8	27,626.6	22,079.8	17,258.3	14,301.6	9,762.6			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Fuel	772.3	573.9	464.0	605.0	476.2	389.4	314.4			
Flared	61.6	39.2	23.8	10.1	56.3	107.8	40.2			
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Diff and Other	-770.9	879.4	2,452.8	961.7	-75.9	-251.3	-153.4			
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001463

Facility Name WESTROCK POUCE COUPE SOUTH

Facility Lic # 16293

Facility Operator A76W LONGSHORE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	9,692.7	7,328.0	6,380.1	5,948.6	5,535.3	5,938.2	8,289.5	7,046.8	6,931.6	6,557.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	207.6	181.3	158.7	170.0	171.2	169.5	185.8	172.8	141.4	196.5
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	7,934.4	5,829.8	4,795.7	4,407.9	4,147.6	4,591.7	6,758.7	5,406.3	5,197.1	4,683.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	13.4	8.7	46.0	41.9	46.6	46.4
Other products	683.0	648.6	578.7	518.9	522.4	555.5	822.1	615.3	556.6	365.6
Fuel	1,259.8	1,112.1	1,138.2	1,093.3	1,059.4	1,029.5	1,171.2	1,228.5	1,374.5	1,575.6
Flared	27.3	86.4	90.6	56.2	66.1	0.0	25.0	31.8	13.5	0.0
Vented	0.0	0.0	0.0	0.0	13.6	0.0	0.0	0.0	0.0	0.0
Diff and Other	-419.4	-530.2	-381.8	-297.7	-458.4	-416.7	-719.3	-449.8	-398.1	-309.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	2,835.8	2,692.0	2,388.1	2,132.2	2,151.3	2,292.2	3,371.8	2,553.6	2,309.8	1,511.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001472

Facility Name NIPISI 2-11-80-8W5

Facility Lic # 31834

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	83,613.1	66,257.4	62,782.9	46,299.7	35,655.2	33,386.8	30,368.7	25,147.9	21,083.6	23,862.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	3,188.3	1,773.3	1,014.0	1,974.9	2,430.6	1,740.2	914.8	651.4	660.8	776.1
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	79,375.2	61,559.4	58,189.2	44,657.5	33,782.0	29,346.3	25,564.1	20,818.7	16,482.6	19,554.8
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	15.4	0.0	0.0	44.6	4.8	29.7	153.9	254.9	223.3	215.3
Other products	0.0	0.0	0.0	0.3	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	3,754.0	4,142.0	4,474.8	1,549.7	1,602.2	1,995.2	3,396.3	2,986.5	3,239.2	3,204.3
Flared	379.2	123.6	116.2	34.8	18.1	296.9	62.1	72.6	54.3	59.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-3,099.0	-1,340.9	-1,011.3	-1,962.1	-2,182.5	-21.5	277.5	363.8	423.4	52.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	1.5	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001475

Facility Name CRESTAR JENNER

Facility Lic # 2489

Facility Operator A6Y2 IMAGINEA

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	32,083.1	27,465.0	22,258.7	20,359.8	24,993.3	30,410.1	28,082.6	42,674.0	43,453.6	41,194.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,029.8	2,368.1	2,031.8
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	24,324.2	18,571.7	16,642.3	13,899.1	18,209.9	21,971.7	23,597.5	37,232.8	36,854.0	35,087.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	3,844.6	3,533.3	2,929.3	2,491.2	1,893.8	1,555.5	1,558.3	1,219.8	973.2	739.9
Other products	258.8	338.9	230.7	228.4	175.1	121.7	171.9	79.1	41.9	16.5
Fuel	3,233.9	3,936.2	4,462.1	3,375.9	3,146.1	2,965.1	2,446.0	3,453.7	3,529.7	3,269.1
Flared	39.4	0.2	6.1	0.0	3.4	0.0	1.7	0.8	173.0	115.8
Vented	0.0	0.0	0.6	0.0	0.3	0.0	0.0	0.0	0.1	0.0
Diff and Other	382.2	1,084.7	-2,012.4	365.2	1,564.7	3,796.1	307.2	-1,342.0	-486.4	-66.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,168.0	1,518.8	1,023.1	1,009.9	788.5	558.3	770.0	358.0	196.0	79.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001486

Facility Name KETCH TANGENT

Facility Lic # 16551

Facility Operator OBP8 OBE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	4,591.5	6,239.8	14,872.2	14,736.8	18,405.1	17,405.0	16,333.6	16,105.3	15,806.0	9,810.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	90.1	97.1	214.9	3,044.7	7,480.2	8,190.2	8,244.9	8,030.2	8,242.2	2,424.0
Gas Gathering	2,398.6	3,674.8	12,811.8	8,446.4	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	47.6	134.2	137.3	137.4	136.5	135.6	130.8	134.5
Meter Station	0.0	0.0	0.0	1,542.9	8,379.7	7,077.8	5,970.3	6,019.8	5,548.5	5,559.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	62.8	76.2	76.1	62.2	56.7	54.3	52.9	54.2	37.8	20.3
Other products	41.9	159.0	166.7	167.8	206.5	207.6	175.8	156.5	150.5	92.1
Fuel	2,019.8	2,141.3	1,551.0	1,127.2	1,108.6	1,021.5	1,031.6	963.0	797.2	656.2
Flared	0.0	0.0	2.8	53.0	97.3	54.6	72.6	133.2	98.4	12.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-21.7	91.4	1.3	158.4	938.8	661.6	649.0	612.8	800.6	910.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	183.4	695.9	728.0	738.1	908.5	908.5	775.7	689.9	665.8	403.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001501

Facility Name MALMO 6-3-44-22W4

Facility Lic # 9464

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	21,248.6	6,006.5								
Non-Alberta Facilities	0.0	0.0								
<b>Dispositions</b>										
Battery	0.0	0.0								
Gas Gathering	0.0	0.0								
Gas Plant	0.0	0.0								
Injection Facility	0.0	0.0								
Meter Station	19,533.4	5,192.5								
Other	0.0	0.0								
AB Commercial	0.0	0.0								
AB Industrial	0.0	0.0								
AB Residential	0.0	0.0								
AB Elec.Gen.	0.0	0.0								
<b>Shrinkage</b>										
Acid Gas	0.0	0.0								
Other products	163.9	36.2								
Fuel	2,085.6	462.4								
Flared	0.0	0.0								
Vented	0.0	0.0								
Diff and Other	-534.3	315.4								
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0								
Propane	0.0	0.0								
Butanes	0.0	0.0								
Ethane	0.0	0.0								
NGL	734.8	165.1								
Sulphur	0.0	0.0								
Sulp Cls Inv	0.0	0.0								

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001509

Facility Name GRAND FORKS 8-7-12-13W4

Facility Lic # 791

Facility Operator OHE9

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	0.0	0.0								
Non-Alberta Facilities	0.0	0.0								
<b>Dispositions</b>										
Battery	0.0	0.0								
Gas Gathering	0.0	0.0								
Gas Plant	0.0	0.0								
Injection Facility	0.0	0.0								
Meter Station	0.0	0.0								
Other	0.0	0.0								
AB Commercial	0.0	0.0								
AB Industrial	0.0	0.0								
AB Residential	0.0	0.0								
AB Elec.Gen.	0.0	0.0								
<b>Shrinkage</b>										
Acid Gas	0.0	0.0								
Other products	0.0	0.0								
Fuel	0.0	0.0								
Flared	0.0	0.0								
Vented	0.0	0.0								
Diff and Other	0.0	0.0								
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0								
Propane	0.0	0.0								
Butanes	0.0	0.0								
Ethane	0.0	0.0								
NGL	0.0	0.0								
Sulphur	0.0	0.0								
Sulp Cls Inv	0.0	0.0								

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001525

Facility Name JOURNEY PEMBINA BERRYMOOR

Facility Lic # 11210

Facility Operator A2PH JOURNEY

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	17,478.8	14,480.4	19,587.5	17,171.6	15,213.2	16,300.9	17,589.3	15,677.8	18,624.2	13,996.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	13,507.5	10,948.4	15,637.5	13,383.5	11,094.8	12,274.5	13,939.3	13,119.7	14,517.3	11,086.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	307.4	258.7	565.1	501.2	383.2	158.7	263.7	129.9	269.6	155.3
Other products	469.6	356.9	416.0	408.3	561.0	607.3	745.7	706.3	486.4	474.8
Fuel	3,190.8	3,136.8	3,385.1	3,353.1	2,751.1	2,698.2	1,761.2	1,893.5	2,635.5	2,519.1
Flared	7.3	0.0	14.0	61.3	13.0	15.1	26.9	0.7	95.3	359.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-3.8	-220.4	-430.2	-535.8	410.1	547.1	852.5	-172.3	620.1	-598.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,985.3	1,519.2	1,780.9	1,712.6	2,268.3	2,457.3	2,991.7	2,828.9	2,058.9	1,981.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001543

Facility Name Thunder Lake

Facility Lic # 13464

Facility Operator A0TK AOP

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>						SHUTIN	SHUTIN	SHUTIN		
Alberta Facilities	42,367.9	37,609.7	31,800.4	24,074.9	7,056.4	0.0	0.0			0.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0			0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0			0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			0.0
Meter Station	38,237.5	35,405.7	29,442.4	22,314.7	5,926.8	0.0	0.0			0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			0.0
<b>Shrinkage</b>										
Acid Gas	166.9	32.3	0.0	0.0	0.6	0.0	0.0			0.0
Other products	417.2	95.4	61.5	42.4	34.8	0.0	0.0			0.0
Fuel	3,113.4	1,835.9	1,390.5	1,186.2	931.8	0.0	0.0			0.0
Flared	41.1	22.8	12.2	8.3	11.1	0.0	0.0			0.0
Vented	0.0	0.0	1.1	0.0	0.0	0.0	0.0			0.0
Diff and Other	391.8	217.6	892.7	523.3	151.3	0.0	0.0			0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0			0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			0.0
NGL	1,860.3	425.4	273.0	188.8	151.6	0.0	0.0			0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001556

Facility Name PANCDN HALKIRK

Facility Lic # 6019

Facility Operator A67B LOGIC ENERGY

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	14,302.5	16,446.6	10,957.2	10,649.0	11,856.1	8,441.2	9,602.0	8,107.9	5,081.4	3,547.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	640.6	665.3	498.1	506.7	435.4	583.7	622.1	906.7	909.3	690.1
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	11,702.1	13,535.5	8,494.9	7,922.5	8,862.6	5,703.4	7,476.3	6,004.8	2,884.5	1,319.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	343.5	353.2	163.1	145.3	196.9	193.9	181.9	136.4	110.3	106.2
Other products	222.1	250.8	169.6	207.2	224.0	153.0	177.4	143.0	70.1	42.0
Fuel	1,589.9	1,760.9	1,348.7	1,608.9	1,626.6	1,449.5	1,327.2	1,260.8	1,195.1	1,181.7
Flared	0.0	62.5	44.0	8.8	74.9	0.0	25.4	76.0	22.4	20.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-195.7	-181.6	238.8	249.6	435.7	357.7	-208.3	-419.8	-110.3	187.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	964.8	1,103.6	741.9	898.0	972.3	659.9	766.9	612.0	306.4	179.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001571

Facility Name BONAVIDA RYCROFT SYS 2

Facility Lic # 16036

Facility Operator A7CZ R S R

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	14,839.1	23,731.1	12,471.5	8,245.7	7,272.9	6,425.8	7,623.1	5,273.1	6,520.5	19,384.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	198.6	215.1	205.8	207.5	291.7	342.1	99.2	0.0	93.1	259.7
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	12,883.0	20,779.1	9,948.3	5,893.4	4,977.3	4,627.1	5,645.0	3,793.6	4,664.3	15,780.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	263.5	0.0	152.9	203.8	137.4	135.3	64.2	117.4	137.8	302.7
Other products	489.0	566.1	385.1	353.0	300.6	290.6	321.7	203.6	214.8	666.5
Fuel	1,179.4	523.8	1,120.0	1,106.5	1,206.5	1,188.8	1,354.3	1,200.7	1,256.2	1,619.8
Flared	0.4	0.0	0.0	0.0	125.1	46.7	94.5	53.8	22.6	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-174.8	1,647.0	659.4	481.5	234.3	-204.8	44.2	-96.0	131.7	755.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	2,074.6	2,431.1	1,637.8	1,521.7	1,285.8	1,237.9	1,342.4	852.8	915.1	2,843.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001574

Facility Name PENN WEST COMPEER

Facility Lic # 4457

Facility Operator 0BP8 OBE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	34,319.7	28,183.4	26,015.5	25,300.0	21,404.7	14,765.3	12,654.6	21,910.1	27,986.7	29,681.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	31,076.7	25,670.0	22,582.1	22,079.2	17,554.8	11,242.0	9,089.1	18,444.5	24,106.8	26,807.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	79.9	74.8	153.5	193.0	137.4	156.5	168.9	117.9	127.5	111.2
Other products	29.1	36.1	43.6	75.2	80.4	66.9	63.4	188.2	245.3	164.6
Fuel	1,750.1	2,175.3	1,567.1	1,609.8	1,639.5	1,523.2	1,617.8	1,672.3	1,591.6	2,005.7
Flared	102.9	79.5	217.6	0.0	0.0	0.0	2.1	2.3	0.0	9.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,281.0	147.7	1,451.6	1,342.8	1,992.6	1,776.7	1,713.3	1,484.9	1,915.5	582.2
<b>Process and Frac</b>										
Pentanes Plus	141.8	175.4	212.1	366.1	390.2	325.3	308.1	914.0	1,192.3	796.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001583

Facility Name GILBY 11-20-41-4W5

Facility Lic # 8806

Facility Operator A5D4 CVE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>					SHUTIN	SHUTIN	SHUTIN			
Alberta Facilities	81,891.9	91,998.5	89,322.2	92,019.6	32,308.0					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0					
Gas Gathering	0.0	0.0	0.0	0.0	0.0					
Gas Plant	0.0	0.0	0.0	0.0	0.0					
Injection Facility	0.0	0.0	0.0	0.0	0.0					
Meter Station	73,882.7	83,510.6	80,972.7	82,339.2	28,562.9					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
<b>Shrinkage</b>										
Acid Gas	993.2	1,052.3	1,191.4	1,827.2	578.6					
Other products	2,711.5	3,584.9	3,627.9	3,645.1	963.3					
Fuel	3,843.3	3,872.3	4,252.0	4,409.0	2,033.5					
Flared	80.4	101.9	59.4	8.5	0.0					
Vented	0.0	0.0	0.0	0.0	0.0					
Diff and Other	380.8	-123.5	-781.2	-209.4	169.7					
<b>Process and Frac</b>										
Pentanes Plus	4,080.0	5,152.6	5,215.8	6,392.1	364.6					
Propane	0.0	0.0	0.0	0.0	0.0					
Butanes	0.0	0.0	0.0	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	7,984.7	10,548.7	10,619.4	9,733.4	3,637.2					
Sulphur	0.0	0.0	0.0	0.0	0.0					
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001620

Facility Name PANCDN BADGER

Facility Lic # 1984

Facility Operator A7C6 LITTLE ROCK

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	11,826.2	14,114.4	12,680.2	11,253.8	9,669.6	9,925.4	9,002.7	7,650.9	7,428.4	7,064.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	250.0	268.1	446.4	271.2	381.2	338.3	378.5	217.7	315.5	446.6
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	10,701.0	11,806.1	9,917.0	8,844.2	7,564.3	7,598.8	6,821.5	7,041.5	6,812.8	6,308.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	41.7	71.0	90.8	99.8	84.6	76.5	60.3	56.7	88.3	94.5
Other products	217.8	217.4	197.8	168.8	138.7	140.8	116.9	132.0	148.2	135.9
Fuel	80.7	771.2	747.8	878.6	842.3	683.8	554.3	116.4	131.2	164.2
Flared	0.0	42.8	177.6	49.6	32.8	54.2	42.6	0.0	18.3	59.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	535.0	937.8	1,102.8	941.6	625.7	1,033.0	1,028.6	86.6	-85.9	-144.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	930.5	939.3	850.6	724.1	595.7	606.7	502.5	565.9	634.3	575.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001622

Facility Name CELSIUS WHITECOURT

Facility Lic # 13728

Facility Operator A5RD ENERPLUS CORP

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	33,197.3	28,242.9	21,554.1	16,539.0	17,105.5	16,302.2	18,162.4	17,372.3	14,151.8	3,864.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	454.0	383.0	100.6	36.0	351.6	451.0	306.7	316.2	363.6	89.8
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	30,157.1	24,981.6	18,801.4	14,478.4	14,545.9	13,439.2	14,964.9	13,949.9	11,220.0	3,135.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	400.3	368.0	295.5	378.2	348.0	274.4	340.1	351.9	328.1	85.4
Other products	136.2	89.5	97.8	75.6	78.8	60.0	74.4	60.9	45.9	12.0
Fuel	2,224.1	1,991.5	1,872.0	1,871.5	1,513.0	1,542.2	1,784.6	1,775.1	1,920.5	563.0
Flared	92.6	99.6	64.9	42.7	38.4	35.4	64.8	26.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-267.0	329.7	321.9	-343.4	229.8	500.0	626.9	892.3	273.7	-20.8
<b>Process and Frac</b>										
Pentanes Plus	661.6	434.7	475.6	367.3	383.2	291.6	361.9	296.2	223.6	57.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001632

Facility Name APACHE PROVOST

Facility Lic # 5326

Facility Operator A7BT

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	
Alberta Facilities										
Non-Alberta Facilities										
<b>Dispositions</b>										
Battery										
Gas Gathering										
Gas Plant										
Injection Facility										
Meter Station										
Other										
AB Commercial										
AB Industrial										
AB Residential										
AB Elec.Gen.										
<b>Shrinkage</b>										
Acid Gas										
Other products										
Fuel										
Flared										
Vented										
Diff and Other										
<b>Process and Frac</b>										
Pentanes Plus										
Propane										
Butanes										
Ethane										
NGL										
Sulphur										
Sulp Cls Inv										

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001641

Facility Name DUNVEGAN 16-36-79-3w6

Facility Lic # 16391

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	111,052.1	100,502.2	84,095.7	126,743.8	98,929.0	47,156.3	45,926.4	40,567.3	42,893.5	42,807.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	107,428.5	97,510.5	80,931.0	123,876.2	96,316.4	45,770.5	43,680.1	39,040.0	41,070.3	40,777.7
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	429.0	447.7	389.5	282.6	287.7	185.3	158.4	121.8	116.4	91.2
Fuel	3,616.7	3,207.0	2,694.1	4,006.1	3,324.5	1,648.3	1,674.3	1,672.3	1,651.8	1,690.4
Flared	19.1	23.1	12.8	36.3	42.2	12.8	27.5	22.8	23.3	6.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	6.7
Diff and Other	-441.2	-686.1	68.3	-1,457.4	-1,041.8	-460.6	386.1	-289.6	31.4	234.4
<b>Process and Frac</b>										
Pentanes Plus	2,085.7	2,175.5	1,893.0	1,373.1	1,399.0	900.8	770.0	591.1	565.0	440.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001644

Facility Name NEWPORT POUCE COUPE

Facility Lic # 16270

Facility Operator A6D7 KELT EXP

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	6,703.6	4,824.9	3,748.1	3,928.8	1,660.5					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
<b>Dispositions</b>										
Battery	634.7	2,688.5	657.5	8.7	45.3					
Gas Gathering	4,594.3	722.0	1,923.3	3,616.9	1,580.2					
Gas Plant	0.0	0.0	0.0	0.0	0.0					
Injection Facility	0.0	0.0	0.0	0.0	0.0					
Meter Station	0.0	0.0	0.0	0.0	0.0					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
<b>Shrinkage</b>										
Acid Gas	98.4	48.7	29.2	0.0	0.0					
Other products	448.8	370.0	256.4	0.0	0.0					
Fuel	1,250.5	1,128.9	1,087.3	296.9	74.5					
Flared	0.0	0.0	0.0	0.0	56.6					
Vented	0.0	0.0	0.0	0.0	0.0					
Diff and Other	-323.1	-133.2	-205.6	6.3	-96.1					
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0					
Propane	0.0	0.0	0.0	0.0	0.0					
Butanes	0.0	0.0	0.0	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	1,838.4	1,514.1	1,047.9	0.0	0.0					
Sulphur	0.0	0.0	0.0	0.0	0.0					
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001647

Facility Name RIFE FERINTOSH

Facility Lic # 9461

Facility Operator 0DZ7 RIFE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>								SHUTIN	SHUTIN	SHUTIN
Alberta Facilities	73,224.7	59,174.1	41,298.8	29,140.6	14,421.5	40,596.9	36,733.0	25,612.5		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	66,520.5	55,941.3	37,200.8	24,046.7	11,596.5	39,056.0	34,594.0	24,266.3		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	1,005.3	828.9	609.7	656.1	199.7	360.2	0.0	0.0		
Other products	114.1	80.0	94.6	45.1	15.5	179.6	184.2	130.5		
Fuel	2,441.6	2,319.7	1,825.0	1,850.4	1,889.0	2,155.9	1,639.9	1,039.0		
Flared	435.2	2.1	0.0	0.0	0.0	0.0	0.0	90.9		
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other	2,708.0	2.1	1,568.7	2,542.3	720.8	-1,154.8	314.9	85.8		
<b>Process and Frac</b>										
Pentanes Plus	1.1	0.0	0.6	0.0	0.0	0.0	0.0	0.0		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	519.6	374.6	435.8	209.6	70.6	804.7	825.0	579.3		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001649

Facility Name CECIL 8-15-84-8w6

Facility Lic # 31548

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	42,349.6	36,014.6	30,555.3	30,135.6	30,463.6	25,288.9	22,818.5	19,612.3	16,952.6	42,191.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	794.5	792.3
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	35,077.6	31,036.2	25,905.2	25,461.3	26,232.6	20,879.4	18,880.8	16,011.2	13,587.3	38,696.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	275.3	227.6	752.5	448.4	478.7	594.2	568.8	454.5	674.9	325.3
Other products	644.0	623.5	587.8	557.7	602.4	543.4	513.6	470.4	423.1	768.2
Fuel	4,388.4	3,140.0	2,689.6	2,600.7	2,583.9	2,534.0	2,408.2	2,226.7	1,844.6	2,849.7
Flared	147.0	223.7	75.8	298.6	130.8	57.6	43.3	51.1	106.5	174.5
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,817.3	763.6	544.4	768.9	435.2	680.3	403.8	398.4	-478.3	-1,415.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	2,855.3	2,749.6	2,584.6	2,463.0	2,650.7	2,382.6	2,250.9	2,059.0	1,863.0	3,349.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

## Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001653

Facility Name CYPRESS THORSBY

Facility Lic # 11186

Facility Operator A2TG

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
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**Receipts** SHUTIN

Alberta Facilities

Non-Alberta Facilities

**Dispositions**

Battery

Gas Gathering

Gas Plant

Injection Facility

Meter Station

Other

AB Commercial

AB Industrial

AB Residential

AB Elec.Gen.

**Shrinkage**

Acid Gas

Other products

Fuel

Flared

Vented

Diff and Other

**Process and Frac**

Pentanes Plus

Propane

Butanes

Ethane

NGL

Sulphur

Sulp Cls Inv

**Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS**

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001670

Facility Name ALTAGAS ANTELOPE

Facility Lic # 4059

Facility Operator A0TK

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN				
Alberta Facilities										
Non-Alberta Facilities										
<b>Dispositions</b>										
Battery										
Gas Gathering										
Gas Plant										
Injection Facility										
Meter Station										
Other										
AB Commercial										
AB Industrial										
AB Residential										
AB Elec.Gen.										
<b>Shrinkage</b>										
Acid Gas										
Other products										
Fuel										
Flared										
Vented										
Diff and Other										
<b>Process and Frac</b>										
Pentanes Plus										
Propane										
Butanes										
Ethane										
NGL										
Sulphur										
Sulp Cls Inv										

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001679

Facility Name BONAVIDA CHERHILL

Facility Lic # 13085

Facility Operator A517 LONG RUN

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	36,967.2	30,764.4	33,799.6	42,228.9	37,486.0	31,551.1	26,976.6	47,790.5	41,932.8	45,388.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	118.7	466.6	418.9	367.7	493.0	214.5	76.6
Gas Gathering	1,247.8	2.3	42.1	0.0	0.0	0.0	0.0	0.0	1,927.4	3,415.2
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	32,506.6	27,597.7	30,429.1	38,143.9	31,950.7	28,470.8	23,391.5	43,984.1	38,146.6	40,384.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	343.8	22.9	59.7	313.5	421.0	367.9	462.2	567.8	362.5	273.5
Other products	886.6	699.3	576.6	824.3	759.3	615.6	659.0	1,005.7	583.4	733.3
Fuel	2,498.6	2,795.0	2,479.1	2,425.6	2,644.2	2,354.8	1,962.8	2,621.1	1,179.7	392.8
Flared	530.2	297.7	145.1	312.7	450.4	215.9	25.2	90.7	12.9	21.4
Vented	0.0	0.0	0.0	0.0	0.0	3.2	3.5	2.1	0.1	0.0
Diff and Other	-1,046.4	-650.5	67.9	90.2	793.8	-896.0	104.7	-974.0	-494.3	90.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.5	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	3,602.4	2,870.7	2,389.9	3,442.4	3,168.7	2,582.8	2,728.0	4,169.6	2,458.5	3,055.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001687

Facility Name D Energy Woodriver 1-28-43-23W4

Facility Lic # 9277

Facility Operator A68P

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	53,714.3	42,423.0	35,951.0	30,839.3	31,700.8	30,945.5	28,565.5	26,787.9	28,957.9	22,346.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	51,957.1	39,677.2	34,680.8	30,196.0	31,777.8	31,173.8	27,943.0	25,501.8	27,761.6	21,427.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	309.3	78.7	81.8	83.0	172.4	196.2	229.7	184.5	63.2	50.6
Fuel	173.7	1,501.1	916.2	922.3	1,516.5	1,371.3	1,258.1	1,240.4	1,490.5	1,288.7
Flared	0.0	7.6	20.3	14.9	19.1	4.2	6.3	13.8	6.9	12.9
Vented	0.0	9.4	0.0	0.0	0.0	0.0	2.4	3.3	2.5	2.8
Diff and Other	1,274.2	1,149.0	251.9	-376.9	-1,785.0	-1,800.0	-874.0	-155.9	-366.8	-436.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.1	3.4	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,340.1	348.6	376.0	376.0	760.4	862.3	1,005.6	810.7	284.8	227.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001696

Facility Name BEAR CANYON 1-18-84-12w6

Facility Lic # 17020

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	80,889.7	85,869.6	58,066.9	20,392.2						
Non-Alberta Facilities	0.0	0.0	0.0	0.0						
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0						
Gas Gathering	0.0	0.0	0.0	0.0						
Gas Plant	0.0	0.0	0.0	0.0						
Injection Facility	0.0	0.0	0.0	0.0						
Meter Station	77,849.4	81,911.3	55,197.0	19,198.8						
Other	0.0	0.0	0.0	0.0						
AB Commercial	0.0	0.0	0.0	0.0						
AB Industrial	0.0	0.0	0.0	0.0						
AB Residential	0.0	0.0	0.0	0.0						
AB Elec.Gen.	0.0	0.0	0.0	0.0						
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0						
Other products	69.8	238.6	186.5	85.7						
Fuel	2,115.5	2,146.7	2,491.1	1,471.7						
Flared	54.0	43.2	9.1	2.6						
Vented	0.0	0.0	0.0	0.0						
Diff and Other	801.0	1,529.8	183.2	-366.6						
<b>Process and Frac</b>										
Pentanes Plus	338.9	1,159.3	906.7	416.5						
Propane	0.0	0.0	0.0	0.0						
Butanes	0.0	0.0	0.0	0.0						
Ethane	0.0	0.0	0.0	0.0						
NGL	0.0	0.0	0.0	0.0						
Sulphur	0.0	0.0	0.0	0.0						
Sulp Cls Inv	0.0	0.0	0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001776

Facility Name DEFIANT ENERGY SUNSET PLANT 6-22

Facility Lic # 22621

Facility Operator A73W

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	49,033.4	37,049.3	30,017.8	24,358.2	18,595.6	15,134.2	14,505.8	14,131.2	11,221.7	14,640.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	42,357.9	31,731.2	25,035.4	19,628.6	14,078.3	11,115.1	10,292.9	9,951.3	7,901.3	10,477.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	1,257.3	1,106.0	960.7	1,072.5	485.7	455.2	403.9	377.2	327.2	394.7
Other products	776.0	935.2	979.6	864.9	757.6	583.9	527.7	481.5	408.2	484.1
Fuel	3,384.5	2,464.8	2,262.3	2,060.0	2,292.0	2,136.1	2,221.2	2,194.8	2,257.8	2,444.6
Flared	25.0	0.0	0.0	0.0	148.6	15.3	51.4	0.0	20.4	32.0
Vented	0.0	0.0	0.0	0.0	14.2	21.4	77.5	26.9	3.7	19.0
Diff and Other	1,232.7	812.1	779.8	732.2	819.2	807.2	931.2	1,099.5	303.1	788.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	3,316.0	3,947.9	4,109.8	3,638.1	3,168.3	2,448.8	2,221.8	2,027.2	1,725.0	2,035.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001861

Facility Name NEW CACHE DORIS

Facility Lic # 14128

Facility Operator A74Y TIDEWATER

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>				SHUTIN	SHUTIN					
Alberta Facilities	35,189.9	21,822.3	14,705.7	1,554.5		0.0	0.0			
Non-Alberta Facilities	0.0	0.0	0.0	0.0		0.0	0.0			
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0		0.0	0.0			
Gas Gathering	0.0	0.0	0.0	0.0		0.0	0.0			
Gas Plant	0.0	0.0	0.0	0.0		0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0		0.0	0.0			
Meter Station	29,115.0	17,224.5	10,536.5	1,062.1		0.0	0.0			
Other	0.0	0.0	0.0	0.0		0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0		0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0		0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0		0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0		0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	567.5	451.5	241.9	18.2		0.0	0.0			
Other products	0.0	0.0	0.0	0.0		0.0	0.0			
Fuel	3,932.1	3,554.2	3,200.9	496.5		0.0	0.0			
Flared	147.7	8.8	19.2	2.0		0.0	0.0			
Vented	0.0	0.0	0.0	0.0		0.0	0.0			
Diff and Other	1,427.6	583.3	707.2	-24.3		0.0	0.0			
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0		0.1	0.1			
Propane	0.0	0.0	0.0	0.0		0.0	0.0			
Butanes	0.0	0.0	0.0	0.0		0.0	0.0			
Ethane	0.0	0.0	0.0	0.0		0.0	0.0			
NGL	0.0	0.0	0.0	0.0		0.0	0.0			
Sulphur	0.0	0.0	0.0	0.0		0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0		0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001875

Facility Name APF SAKWATAMAU

Facility Lic # 14004

Facility Operator A73W

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	21,717.7	17,024.0	16,325.7	22,182.2	27,379.8	18,109.1	32,628.5	4,189.4	5,622.5	14,178.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	9,765.2	17,819.3	4,151.4	17,376.7	28.7	3,582.9	294.5
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	21,349.2	15,794.7	14,753.3	11,432.9	9,066.5	12,596.5	13,559.7	3,639.0	1,688.6	11,823.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	64.5	119.4	156.9	178.3	50.4	36.7	180.7
Other products	524.5	490.3	541.2	474.5	449.6	586.9	680.0	181.8	77.2	518.9
Fuel	473.9	516.7	557.0	563.8	550.9	802.7	953.7	265.5	197.5	1,043.1
Flared	175.5	156.2	145.7	89.7	12.4	1.2	18.7	0.0	3.5	104.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-805.4	66.1	328.5	-208.4	-638.3	-186.5	-138.6	24.0	36.1	214.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	2,291.5	2,134.6	2,351.5	2,075.1	1,945.0	2,541.3	2,894.8	772.9	322.1	2,149.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001891

Facility Name ROZSA KEHO

Facility Lic # 957

Facility Operator A74H HOUSTON

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	16,107.0	5,880.2	0.0	0.0						
Non-Alberta Facilities	0.0	0.0	0.0	0.0						
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0						
Gas Gathering	0.0	0.0	0.0	0.0						
Gas Plant	0.0	0.0	0.0	0.0						
Injection Facility	0.0	0.0	0.0	0.0						
Meter Station	11,461.8	2,866.2	0.0	0.0						
Other	0.0	0.0	0.0	0.0						
AB Commercial	0.0	0.0	0.0	0.0						
AB Industrial	0.0	0.0	0.0	0.0						
AB Residential	0.0	0.0	0.0	0.0						
AB Elec.Gen.	0.0	0.0	0.0	0.0						
<b>Shrinkage</b>										
Acid Gas	719.0	774.9	0.0	0.0						
Other products	5.3	28.3	0.0	0.0						
Fuel	2,855.0	1,985.3	0.0	0.0						
Flared	0.0	0.0	0.0	0.0						
Vented	0.0	0.0	0.0	0.0						
Diff and Other	1,065.9	225.5	0.0	0.0						
<b>Process and Frac</b>										
Pentanes Plus	25.8	137.1	0.0	0.0						
Propane	0.0	0.0	0.0	0.0						
Butanes	0.0	0.0	0.0	0.0						
Ethane	0.0	0.0	0.0	0.0						
NGL	0.0	0.0	0.0	0.0						
Sulphur	0.0	0.0	0.0	0.0						
Sulp Cls Inv	0.0	0.0	0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001894

Facility Name NCE PETROFUND PROVOST

Facility Lic # 4303

Facility Operator 0BP8 OBE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	18,107.3	12,700.6	11,738.5	12,544.2	13,019.9	15,415.5	15,242.5	14,051.9	10,520.9	9,823.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	15,325.3	10,725.0	10,275.9	11,079.2	11,031.9	13,285.8	13,537.9	12,572.1	8,717.0	8,046.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	115.3	69.0	85.7	70.0	48.5	179.8	164.6	151.7	147.5	151.2
Fuel	2,110.6	1,877.4	1,558.2	1,573.7	1,778.5	1,758.6	1,597.1	1,348.8	1,314.6	1,245.3
Flared	37.7	18.5	13.7	138.3	0.0	0.0	0.0	0.0	1.8	9.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.6
Diff and Other	518.4	10.7	-195.0	-317.0	161.0	191.3	-57.1	-20.7	339.9	371.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	4.0	15.3	3.7	13.2	1.5	14.5	67.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	520.4	310.4	387.4	310.4	203.1	806.0	730.4	685.3	661.8	607.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001898

Facility Name HUSKY GOODLOW 2-33

Facility Lic # 16913

Facility Operator 0R46 HUSKY

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										SHUTIN
Alberta Facilities	126,996.5	119,889.6	94,659.0	81,974.2	64,134.9	53,589.9	48,505.2	40,419.3	15,587.9	231.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	120,153.3	108,114.0	83,709.6	70,936.9	54,609.7	46,501.2	42,915.5	35,903.8	13,678.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	59.3	60.2
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	419.2	475.6	430.3	445.9	310.0	291.1	360.8	314.1	78.7	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	10,700.5	10,187.0	8,381.9	7,627.9	6,891.6	5,537.4	6,021.9	5,458.6	2,030.0	171.0
Flared	863.4	446.6	317.8	45.8	24.2	21.9	15.5	24.7	9.8	0.0
Vented	37.4	0.0	0.0	0.0	0.0	7.1	0.0	6.4	0.0	0.0
Diff and Other	-5,177.3	666.4	1,819.4	2,917.7	2,299.4	1,231.2	-808.5	-1,288.3	-267.9	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001960

Facility Name CASCADE VALHALLA

Facility Lic # 15862

Facility Operator A2TG TQN

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	125,855.6	108,839.7	101,311.4	124,848.2	118,242.9	126,923.2	112,862.6	111,939.7	115,622.7	106,566.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	100.0	359.5	178.7	0.0	28.3	3.4	0.0	255.3
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	120,871.0	104,115.0	97,751.0	118,534.0	110,736.0	121,083.0	104,885.0	104,398.0	107,153.0	96,388.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	841.1	785.2	806.1	990.1	937.8	908.3	1,470.6	1,284.1	1,291.6	1,140.7
Other products	1,424.3	1,130.6	1,186.9	1,147.0	927.2	969.4	1,268.9	1,077.8	1,320.8	1,200.7
Fuel	4,696.6	4,013.3	3,750.7	5,364.1	4,789.0	4,544.3	5,833.5	5,688.8	5,305.0	5,638.2
Flared	49.1	74.9	77.6	77.6	39.3	3.0	112.7	28.8	80.9	110.9
Vented	0.0	0.0	0.0	3.4	8.1	3.8	21.9	10.5	11.7	4.5
Diff and Other	-2,026.5	-1,279.3	-2,360.9	-1,627.5	626.8	-588.6	-758.3	-551.7	459.7	1,828.2
<b>Process and Frac</b>										
Pentanes Plus	2,695.2	2,083.8	2,336.8	2,989.9	1,618.2	329.9	586.9	513.1	1,175.7	1,241.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	3,827.4	3,102.1	3,132.6	2,368.0	2,620.4	4,022.0	5,075.8	4,374.1	4,767.8	4,138.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001970

Facility Name BURLINGTON SAND CREEK

Facility Lic # 9791

Facility Operator A5D4 CVE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	557,307.4	528,461.3	492,573.4	635,963.1	699,171.9	667,763.5	661,046.9	671,626.2	541,650.7	474,355.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	34.3	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	1,908.7	1,889.8	1,575.1	1,979.7	1,160.3	974.4	870.4	975.7	736.1	70.7
Meter Station	517,588.9	498,253.2	466,379.5	583,082.0	650,508.6	611,715.2	608,067.1	605,333.3	489,269.3	433,645.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	44,333.7	44,095.8	39,495.7	41,448.2	41,929.3	44,190.6	42,005.1	46,654.0	35,326.2	36,119.9
Fuel	9,560.3	9,119.8	8,578.0	9,010.9	9,314.3	9,011.4	8,616.9	9,264.7	8,119.5	8,254.2
Flared	52.7	72.7	26.9	31.2	22.7	40.5	65.3	26.2	42.8	13.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	8.4	0.0	78.5	46.5
Diff and Other	-16,136.9	-24,970.0	-23,481.8	411.1	-3,763.3	1,831.4	1,379.4	9,372.3	8,078.3	-3,794.6
<b>Process and Frac</b>										
Pentanes Plus	48,541.6	42,566.7	36,024.8	44,889.6	51,946.3	46,875.2	36,991.2	38,091.4	32,154.7	30,463.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	133,454.5	136,641.1	123,955.5	124,254.6	119,816.9	132,006.7	130,850.5	148,224.9	109,855.6	113,276.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001972

Facility Name CONOCO AKUINU

Facility Lic # 14353

Facility Operator 0AW4 PARA

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>						SHUTIN	SHUTIN	SHUTIN	SHUTIN	
Alberta Facilities	27,425.2	21,366.0	15,147.2	10,985.1	2,206.1					0.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0					0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0					0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0					0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0					0.0
Meter Station	23,216.6	17,987.8	12,227.2	7,627.0	1,392.5					0.0
Other	0.0	0.0	0.0	0.0	0.0					0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0					0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0					0.0
AB Residential	0.0	0.0	0.0	0.0	0.0					0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					0.0
<b>Shrinkage</b>										
Acid Gas	264.2	211.5	173.9	124.7	26.2					0.0
Other products	30.9	22.5	1.3	2.8	0.2					0.0
Fuel	3,377.0	2,940.3	2,676.2	2,617.6	708.3					0.0
Flared	73.8	69.0	45.2	517.4	4.2					0.0
Vented	0.0	0.0	0.0	0.0	0.1					0.0
Diff and Other	462.7	134.9	23.4	95.6	74.6					0.0
<b>Process and Frac</b>										
Pentanes Plus	150.6	109.4	6.9	13.4	1.0					0.0
Propane	0.0	0.0	0.0	0.0	0.0					0.0
Butanes	0.0	0.0	0.0	0.0	0.0					0.0
Ethane	0.0	0.0	0.0	0.0	0.0					0.0
NGL	0.0	0.0	0.0	0.0	0.0					0.0
Sulphur	0.0	0.0	0.0	0.0	0.0					0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001997

Facility Name CECIL NORTH 16-4-85-8w6

Facility Lic # 17060

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	98,946.1	79,412.1	82,292.9	62,758.4	62,317.1	56,626.2	46,692.2	36,684.9	33,297.1	31,894.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	385.0	387.9	390.9	221.5	308.9	180.7	136.7	177.1	0.0	52.1
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	92,358.4	74,525.8	76,212.7	57,272.2	57,624.5	52,067.7	42,779.2	32,378.4	29,778.1	28,376.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	422.8	371.3	512.0	352.2	399.7	403.1	287.0	381.3	282.0	340.8
Other products	495.4	474.4	463.5	471.5	439.5	448.9	346.5	268.2	223.6	206.0
Fuel	5,731.3	4,945.3	4,938.0	4,201.9	3,847.1	3,549.8	3,211.9	2,829.2	2,664.8	2,791.3
Flared	0.5	21.5	17.7	45.6	32.9	57.0	75.9	48.0	54.0	43.9
Vented	0.0	0.0	0.0	0.6	1.1	2.4	2.2	1.6	1.4	1.1
Diff and Other	-447.3	-1,314.1	-241.9	192.9	-336.6	-83.4	-147.2	601.1	293.2	83.2
<b>Process and Frac</b>										
Pentanes Plus	2,406.4	2,305.3	2,252.6	2,290.6	2,136.1	2,182.9	1,683.8	1,303.2	1,086.5	996.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0079080

Facility Name ALTAGAS DEL BONITA GAS PLANT

Facility Lic # 28085

Facility Operator A1BB GRYPHON

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										SHUTIN
Alberta Facilities	1,419.2	621.9	216.5	1,560.9	2,123.2	1,094.6	407.2	527.1	444.1	137.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	9.1	0.0	0.0	0.0
Gas Gathering	1,105.8	406.7	0.0	973.8	1,345.8	649.9	233.9	379.4	233.6	37.7
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	28.3	185.5	482.4	588.4	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	47.4	28.8	31.0	105.8	101.2	90.8	163.5	147.8	210.5	99.3
Flared	64.0	135.7	0.0	0.0	87.8	353.9	0.0	0.0	0.0	0.0
Vented	45.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	156.2	22.4	0.0	-1.1	0.0	0.0	0.7	-0.1	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0082273

Facility Name CYRIES BILBO 02/16-28-64-6W6

Facility Lic # 31472

Facility Operator OZOH HARVEST

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>		SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN
Alberta Facilities	21,788.5	9,791.6				0.0				
Non-Alberta Facilities	0.0	0.0				0.0				
<b>Dispositions</b>										
Battery	0.0	0.0				0.0				
Gas Gathering	21,788.5	9,749.3				0.0				
Gas Plant	0.0	0.0				0.0				
Injection Facility	0.0	0.0				0.0				
Meter Station	0.0	0.0				0.0				
Other	0.0	0.0				0.0				
AB Commercial	0.0	0.0				0.0				
AB Industrial	0.0	0.0				0.0				
AB Residential	0.0	0.0				0.0				
AB Elec.Gen.	0.0	0.0				0.0				
<b>Shrinkage</b>										
Acid Gas	89.5	38.6				0.0				
Other products	0.0	0.0				0.0				
Fuel	355.2	180.6				0.0				
Flared	0.0	0.0				0.0				
Vented	0.0	0.0				0.0				
Diff and Other	-444.7	-176.9				0.0				
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0				0.0				
Propane	0.0	0.0				0.0				
Butanes	0.0	0.0				0.0				
Ethane	0.0	0.0				0.0				
NGL	0.0	0.0				0.0				
Sulphur	0.0	0.0				0.0				
Sulp Cls Inv	0.0	0.0				0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0086768

Facility Name KETTLE RIVER 15-14-83-5W4

Facility Lic # 16879

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	32,744.3	27,610.1	23,386.0	23,955.8	34,636.8	40,070.2	38,068.7	34,899.8	29,874.5	27,710.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	28,673.6	23,977.0	18,484.6	20,341.0	28,668.2	35,010.4	32,803.3	29,738.5	25,633.9	24,332.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	66.2	57.2	0.0	143.0	105.1	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	3,908.4	3,594.3	3,597.7	3,870.7	5,007.6	4,808.9	3,823.5	3,519.7	3,665.0	3,448.7
Flared	18.6	38.0	801.4	142.1	86.1	22.4	3.1	23.2	52.3	45.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	77.5	-56.4	502.3	-541.0	769.8	228.5	1,438.8	1,618.4	523.3	-116.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0086769

Facility Name Cowpar 11-19-80-4w4

Facility Lic # 23781

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>									SHUTIN	SHUTIN
Alberta Facilities	80,846.0	53,744.3	44,050.2	38,336.4	20,556.5	5,940.7	6,294.8	5,162.7	94.0	10.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	73,842.2	50,128.6	39,544.4	34,220.7	17,531.6	4,413.0	4,572.4	3,382.4	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	319.3	150.0	183.5	161.3	55.6	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	6,073.5	5,056.7	4,824.3	4,213.4	2,906.3	1,713.4	1,750.2	1,694.8	94.0	10.2
Flared	36.2	59.1	66.9	118.3	71.8	2.0	0.2	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	574.8	-1,650.1	-568.9	-377.3	-8.8	-187.7	-28.0	85.5	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0086771

Facility Name NEWBY 10-2-85-6W4

Facility Lic # 23787

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>				SHUTIN	SHUTIN					
Alberta Facilities	17,603.6	14,677.5	11,683.9	2,244.5						
Non-Alberta Facilities	0.0	0.0	0.0	0.0						
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0						
Gas Gathering	0.0	0.0	0.0	0.0						
Gas Plant	0.0	0.0	0.0	0.0						
Injection Facility	0.0	0.0	0.0	0.0						
Meter Station	14,968.1	12,322.7	9,391.7	1,728.6						
Other	0.0	0.0	0.0	0.0						
AB Commercial	0.0	0.0	0.0	0.0						
AB Industrial	0.0	0.0	0.0	0.0						
AB Residential	0.0	0.0	0.0	0.0						
AB Elec.Gen.	0.0	0.0	0.0	0.0						
<b>Shrinkage</b>										
Acid Gas	228.3	186.4	164.6	28.8						
Other products	0.0	0.0	0.0	0.0						
Fuel	2,169.0	1,828.0	1,718.1	428.8						
Flared	0.0	0.0	197.4	33.0						
Vented	0.0	0.0	0.0	0.0						
Diff and Other	238.2	340.4	212.1	25.3						
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0						
Propane	0.0	0.0	0.0	0.0						
Butanes	0.0	0.0	0.0	0.0						
Ethane	0.0	0.0	0.0	0.0						
NGL	0.0	0.0	0.0	0.0						
Sulphur	0.0	0.0	0.0	0.0						
Sulp Cls Inv	0.0	0.0	0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0088160

Facility Name ALTAGAS PRINCESS

Facility Lic # 34290

Facility Operator A0TK AOP

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										SHUTIN
Alberta Facilities	51,499.8	58,168.1	52,266.8	53,493.6	40,408.0	0.0	0.0	0.0	0.0	0.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	29,528.0	8,274.5	5,852.0	147.8	9,832.3	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	448.2	588.1	245.0	2,081.2	673.9	0.0	0.0	0.0	0.0	0.0
Meter Station	16,974.6	41,542.9	38,257.3	44,393.4	26,990.2	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	259.2	686.6	629.1	693.3	539.5	0.0	0.0	0.0	0.0	0.0
Fuel	3,483.7	6,328.4	5,852.7	5,277.4	2,552.6	0.0	0.0	0.0	0.0	0.0
Flared	155.1	789.1	187.4	73.7	139.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	651.0	-41.5	1,243.3	826.8	-319.5	0.0	0.0	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	23.5	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,156.5	3,086.3	2,769.4	3,118.0	2,356.9	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0090092

Facility Name CLEAR HILLS GAS PLANT

Facility Lic # 36409

Facility Operator A0TK AOP

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>			SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN
Alberta Facilities	42,239.0	32,985.2	6,009.9							
Non-Alberta Facilities	0.0	0.0	0.0							
<b>Dispositions</b>										
Battery	0.0	0.0	0.0							
Gas Gathering	0.0	0.0	0.0							
Gas Plant	0.0	0.0	0.0							
Injection Facility	0.0	0.0	0.0							
Meter Station	38,867.1	28,764.4	5,272.4							
Other	0.0	0.0	0.0							
AB Commercial	0.0	0.0	0.0							
AB Industrial	0.0	0.0	0.0							
AB Residential	0.0	0.0	0.0							
AB Elec.Gen.	0.0	0.0	0.0							
<b>Shrinkage</b>										
Acid Gas	258.5	335.8	62.5							
Other products	247.3	213.3	43.3							
Fuel	2,446.4	2,736.8	539.5							
Flared	102.3	102.4	26.2							
Vented	0.0	0.0	0.0							
Diff and Other	317.4	832.5	66.0							
<b>Process and Frac</b>										
Pentanes Plus	31.2	33.8	7.0							
Propane	0.0	0.0	0.0							
Butanes	0.0	0.0	0.0							
Ethane	0.0	0.0	0.0							
NGL	1,050.1	902.4	182.5							
Sulphur	0.0	0.0	0.0							
Sulp Cls Inv	0.0	0.0	0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0090799

Facility Name EAGLESHAM GP 01-25-76-01W6

Facility Lic # 36436

Facility Operator A517 LONG RUN

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	181,498.6	123,629.7	69,995.0	64,945.7	45,094.4	40,963.9	27,919.9	19,280.5	14,463.4	11,422.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	4,373.7	4,628.2	4,498.7	4,092.3	3,050.9	86.2	86.1
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	176,100.2	118,371.5	66,805.1	55,990.2	37,457.4	34,023.8	22,185.3	15,145.3	13,404.0	10,812.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	116.4	249.5	178.3	151.0	126.2	97.4
Other products	546.5	843.6	933.4	729.6	554.7	480.6	306.2	216.1	175.5	139.3
Fuel	8,131.7	4,859.5	2,158.0	1,303.9	1,755.1	1,567.4	1,328.8	927.1	692.3	430.3
Flared	10.5	0.0	0.0	16.3	1.7	1.4	6.3	2.0	63.6	0.0
Vented	0.0	0.0	0.0	2.1	5.7	0.6	1.1	0.0	0.0	0.0
Diff and Other	-3,290.3	-444.9	98.5	2,529.9	575.2	141.9	-178.4	-211.9	-84.4	-142.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	2,476.2	3,794.8	4,113.0	3,235.3	2,448.5	2,121.4	1,360.2	972.3	782.7	622.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0095750

Facility Name BOW ISLAND 6-26-11-11w4

Facility Lic # 32416

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	6,930.6	6,534.7	6,189.9	5,656.8	5,411.0	5,157.5	4,890.4	4,851.2	4,664.1	3,186.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	536.4	462.2	426.6	421.8	436.3	246.1	145.4	77.0	305.8	327.3
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	1,548.9	1,240.9	871.6	549.5	386.5	267.6	228.8	171.2	70.4	1,062.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	933.1	878.6	813.6	715.0	648.1	589.1	452.2	340.7	316.8	206.9
Other products	109.0	89.7	91.6	90.2	78.1	68.6	57.5	44.8	31.8	29.6
Fuel	4,278.2	4,400.0	4,283.2	3,646.5	3,637.6	3,612.7	3,839.3	3,496.3	3,647.1	1,594.2
Flared	0.0	0.0	11.5	13.7	5.8	39.9	76.2	9.2	1.7	119.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-475.0	-536.7	-308.2	220.1	218.6	333.5	91.0	712.0	290.5	-153.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	498.9	411.4	422.0	415.5	359.0	314.5	267.6	205.1	147.0	135.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0098678

Facility Name ADVANTAGE HILL 10-19

Facility Lic # 39494

Facility Operator A73W

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>								SHUTIN	SHUTIN	
Alberta Facilities	5,250.9	16,078.3	18,226.8	13,003.9	16,576.2	15,358.0	13,768.1	8,833.2	3,391.5	10,910.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	5,162.1	7,621.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	7,902.5	16,963.6	11,493.0	14,435.9	13,401.1	12,265.7	7,845.8	2,859.2	9,399.8
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	96.0	322.6	359.2	283.8	94.3	336.2	327.9	214.3	15.8	269.8
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	182.2	526.6	420.5	466.9	1,418.9	1,305.0	1,246.1	1,089.3	412.0	1,029.9
Flared	0.0	0.0	293.7	525.1	490.0	0.8	2.2	1.8	65.2	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-189.4	-295.2	189.8	235.1	137.1	314.9	-73.8	-318.0	39.3	210.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0103480

Facility Name MBOG SAWN LAKE 12-29-91-12W5 GP

Facility Lic # 38601

Facility Operator A79R MBOG

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities		815.8	1,462.0	2,530.9	2,628.2	8,887.4	11,117.6	10,001.2	7,159.6	6,074.7
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		28.0	322.2	136.5	303.0	2,375.0	2,057.6	1,958.7	1,624.8	1,096.9
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		375.6	409.2	1,148.8	1,272.1	1,703.3	3,829.2	2,984.8	2,056.6	1,072.9
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	1.9	53.7	119.0	176.3	105.8	70.3
Other products		154.0	384.7	403.3	392.1	989.0	2,039.2	1,730.0	1,480.5	1,472.5
Fuel		211.1	338.0	681.8	456.1	2,909.2	2,025.0	1,894.7	2,054.9	2,503.6
Flared		38.9	9.2	123.5	118.0	15.1	8.8	10.4	94.1	96.6
Vented		0.0	0.0	11.6	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		8.2	-1.3	25.4	85.0	842.1	1,038.8	1,246.3	-257.1	-238.1
<b>Process and Frac</b>										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		615.9	1,516.4	1,590.7	1,557.3	3,926.0	8,144.4	6,913.7	5,925.0	5,855.4
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0104557

Facility Name SOUNDING LAKE 12-30 GAS PLANT

Facility Lic # 40715

Facility Operator 0YK4 SURGE ENERGY

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities		738.2	4,036.2	4,480.9	4,432.5	3,124.8	2,887.9	4,047.2	3,179.6	3,204.4
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		6.3	44.2	5.6	4.9	0.0	0.0	0.0	1.5	2.8
Gas Gathering		152.8	1,789.6	2,233.3	2,670.8	1,982.4	1,494.0	2,265.5	1,782.7	1,790.5
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	710.2	690.7	709.2	492.1	414.7	585.1	469.5	496.6
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel		0.0	1,394.4	1,155.4	1,041.4	709.8	1,074.5	1,372.6	1,148.8	1,042.0
Flared		577.7	107.6	394.6	10.0	0.0	0.0	0.0	17.6	1.3
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		1.4	-9.8	1.3	-3.8	-59.5	-95.3	-176.0	-240.5	-128.8
<b>Process and Frac</b>										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0110804

Facility Name BLACKPEARL MOONEY GAS PLANT

Facility Lic # 39875

Facility Operator A5GE BLACKPEARL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities			8,364.9	12,678.9	10,653.6	14,161.4	23,726.4	22,778.4	5,062.2	350.3
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			5,809.2	7,268.9	3,800.7	9,061.5	19,233.3	17,143.5	2,232.1	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			628.7	693.6	394.2	537.0	529.4	498.4	167.3	0.0
Other products			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel			1,927.0	4,716.4	6,458.7	4,562.9	3,963.7	5,054.5	2,656.3	350.3
Flared			0.0	0.0	0.0	0.0	0.0	82.0	9.6	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			0.0	0.0	0.0	0.0	0.0	0.0	-3.1	0.0
<b>Process and Frac</b>										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0115599

Facility Name CYPRESS 4-29-14-10w4

Facility Lic # 42955

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities				3,392.6	3,849.7	4,018.0	3,557.1	2,482.3	2,417.9	2,630.9
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				2,536.7	2,782.3	2,942.5	2,592.2	1,829.5	1,822.9	1,959.7
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				295.9	299.8	343.6	283.7	166.3	162.2	155.0
Other products				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel				239.6	439.6	442.9	424.6	423.7	326.0	277.8
Flared				0.0	37.7	6.7	14.5	18.4	13.2	62.5
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				320.4	290.3	282.3	242.1	44.4	93.6	175.9
<b>Process and Frac</b>										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0119690  
 Facility Lic # 16504

Facility Name HOOLE SOUTH  
 Facility Operator A74Y TIDEWATER

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities				8,097.3	74,896.8	60,177.7	57,366.4	57,934.5	50,687.5	51,702.8
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				7,394.1	67,322.3	54,868.9	52,618.3	52,368.1	46,712.4	45,865.6
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				6.0	45.8	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel				542.2	6,559.5	5,592.8	5,489.8	5,733.7	5,286.5	5,287.6
Flared				0.1	4.5	0.4	2.7	3.5	5.1	3.7
Vented				0.0	0.0	0.2	2.6	0.0	0.0	0.0
Diff and Other				154.9	964.7	-284.6	-747.0	-170.8	-1,316.5	545.9
<b>Process and Frac</b>										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0119968

Facility Name Pennwest Countess

Facility Lic # 44222

Facility Operator A6A7 CARDINAL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities					4,986.0	5,738.2	5,481.7	3,601.4	2,993.4	1,855.6
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					4,111.4	4,819.1	4,655.5	2,840.3	2,247.0	1,413.9
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					98.5	108.4	117.4	58.8	51.9	71.3
Other products					0.0	0.0	0.0	0.0	0.0	0.0
Fuel					613.5	656.6	640.9	443.4	467.2	443.8
Flared					23.2	21.9	17.2	9.1	10.5	9.2
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					139.4	132.2	50.7	249.8	216.8	-82.6
<b>Process and Frac</b>										
Pentanes Plus					0.0	0.0	0.0	0.0	0.0	0.0
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0119984

Facility Name Botha 7-16-98-5W6

Facility Lic # 21498

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>						SHUTIN				
Alberta Facilities					19,583.8	21,276.6	61,286.8	67,330.3	66,502.8	67,343.0
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					14,882.4	17,577.0	54,495.5	59,423.7	58,598.6	58,718.9
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					609.8	778.4	2,418.1	2,732.6	2,896.2	2,893.8
Other products					0.0	0.0	0.0	0.0	0.0	0.0
Fuel					3,000.6	2,398.8	4,591.9	5,182.1	5,435.9	4,977.4
Flared					0.0	0.0	0.0	3.9	6.6	9.6
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					1,091.0	522.4	-218.7	-12.0	-434.5	743.3
<b>Process and Frac</b>										
Pentanes Plus					0.0	0.0	0.0	0.0	0.0	0.0
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0120365

Facility Name Sturgeon Lake Gas Plant

Facility Lic # 14790

Facility Operator 0G30 ARC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities					129,530.2	174,908.2	180,761.3	182,363.6	174,343.4	169,860.1
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					116,604.1	161,844.1	170,103.0	174,997.0	166,790.6	161,408.9
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					899.6	930.1	720.1	0.1	0.0	0.0
Other products					4,488.2	5,829.1	5,778.2	5,997.4	5,620.9	5,873.0
Fuel					4,649.0	5,088.6	5,119.7	5,220.6	4,833.2	4,874.4
Flared					261.8	142.5	183.9	114.4	220.4	210.4
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					2,627.5	1,073.8	-1,143.6	-3,965.9	-3,121.7	-2,506.6
<b>Process and Frac</b>										
Pentanes Plus					453.5	626.7	776.8	776.7	668.9	883.8
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					18,395.6	23,606.3	23,404.4	24,321.6	22,929.0	23,626.4
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0121540

Facility Name ALTAGAS RAINBOW LAKE GAS PLANT

Facility Lic # 18025

Facility Operator A0TK AOP

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>					SHUTIN	SHUTIN	SHUTIN	SHUTIN		
Alberta Facilities					1,076.1	109.5				
Non-Alberta Facilities					0.0	0.0				
<b>Dispositions</b>										
Battery					0.0	0.0				
Gas Gathering					0.0	0.0				
Gas Plant					0.0	0.0				
Injection Facility					0.0	0.0				
Meter Station					741.4	0.0				
Other					0.0	0.0				
AB Commercial					0.0	0.0				
AB Industrial					0.0	0.0				
AB Residential					0.0	0.0				
AB Elec.Gen.					0.0	0.0				
<b>Shrinkage</b>										
Acid Gas					0.0	0.0				
Other products					12.3	0.0				
Fuel					167.7	109.5				
Flared					53.5	0.0				
Vented					0.0	0.0				
Diff and Other					101.2	0.0				
<b>Process and Frac</b>										
Pentanes Plus					31.1	0.0				
Propane					0.0	0.0				
Butanes					0.0	0.0				
Ethane					0.0	0.0				
NGL					27.4	0.0				
Sulphur					0.0	0.0				
Sulp Cls Inv					0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0131384

Facility Name CENOVUS LAKE NEWELL 04-22 GAS PLANT

Facility Lic # 23245

Facility Operator A7NW TXNE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities							77,523.2	68,825.8	63,422.1	38,338.6
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							0.0	3,165.0	1,119.4	0.0
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							78,657.8	66,703.0	60,535.1	36,823.1
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							150.1	106.3	82.4	15.4
Fuel							0.0	0.0	2,241.9	2,137.5
Flared							0.0	0.0	0.0	0.0
Vented							0.0	0.0	4.4	4.5
Diff and Other							-1,284.7	-1,148.5	-561.1	-641.9
<b>Process and Frac</b>										
Pentanes Plus							0.0	0.0	0.0	0.0
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							672.2	474.7	366.0	107.5
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0134471

Facility Name Spartan Alexander Gas Plant

Facility Lic # 41960

Facility Operator ORA7 SPARTAN

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities							3,977.8	3,362.6	2,712.5	1,496.9
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							44.8	535.8	131.9	0.0
Gas Gathering							4,001.1	2,322.9	1,711.0	540.9
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							95.3	65.1	60.3	50.0
Other products							0.0	0.0	0.0	0.0
Fuel							124.0	374.2	785.5	903.5
Flared							0.0	64.6	23.8	0.0
Vented							0.0	0.0	0.0	0.0
Diff and Other							-287.4	0.0	0.0	2.5
<b>Process and Frac</b>										
Pentanes Plus							0.0	0.0	0.0	0.0
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0134673

Facility Name Inception 03-26-069-05w6 Plant

Facility Lic # 46334

Facility Operator A600 INCEPTION EXP

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities							5,419.8	16,604.8	6,442.0	23,902.7
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							109.9	576.1	176.4	260.0
Gas Gathering							4,941.3	13,943.5	5,510.9	20,728.3
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							97.3	88.1	0.5	0.0
Other products							0.0	5.7	0.0	1.3
Fuel							315.1	1,747.4	528.8	779.5
Flared							0.0	84.3	10.5	1,732.1
Vented							0.0	0.0	0.0	12.0
Diff and Other							-43.8	159.7	214.9	389.5
<b>Process and Frac</b>										
Pentanes Plus							0.0	28.1	0.0	6.2
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0138158

Facility Name CENOVUS ALDERSON

Facility Lic # 1970

Facility Operator A7NW TXNE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities								13,364.5	21,296.7	16,291.4
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								737.0	976.9	0.0
Gas Gathering								0.0	0.0	0.0
Gas Plant								11,337.3	17,857.0	14,278.9
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								197.0	344.1	355.7
Other products								0.0	0.0	0.0
Fuel								1,067.2	2,072.6	1,609.5
Flared								26.0	46.1	47.3
Vented								0.0	0.0	0.0
Diff and Other								0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus								0.0	0.0	0.0
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0144505

Facility Name Orlen Kakwa 16-07 Gas Plant

Facility Lic # 46377

Facility Operator A2DE OUC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities										168,610.1
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										0.0
Gas Gathering										144,947.9
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										364.2
Other products										25,943.8
Fuel										8,463.6
Flared										12.1
Vented										12.6
Diff and Other										-11,134.1
<b>Process and Frac</b>										
Pentanes Plus										125,532.3
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0144581

Facility Name AE GP 4/13-21-15-11W4

Facility Lic # 49655

Facility Operator A7NW TXNE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities										53,776.2
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										0.0
Gas Gathering										0.0
Gas Plant										0.0
Injection Facility										0.0
Meter Station										52,854.9
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										64.4
Fuel										1,003.8
Flared										0.0
Vented										6.8
Diff and Other										-153.7
<b>Process and Frac</b>										
Pentanes Plus										0.0
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										288.1
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0145469

Facility Name MBOG RED EARTH 2-23 GAS PLANT

Facility Lic # 26475

Facility Operator A79R MBOG

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										SHUTIN
Alberta Facilities										4,340.1
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										0.0
Gas Gathering										3,835.4
Gas Plant										0.0
Injection Facility										0.0
Meter Station										178.9
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										47.0
Fuel										76.4
Flared										115.5
Vented										0.0
Diff and Other										86.9
<b>Process and Frac</b>										
Pentanes Plus										0.0
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										186.4
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001023

Facility Name IMPERIAL LEDUC-WOODBEND

Facility Lic # 11646

Facility Operator 0007

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>	SHUTIN	SHUTIN	SHUTIN	SHUTIN						
Alberta Facilities										
Non-Alberta Facilities										
<b>Dispositions</b>										
Battery										
Gas Gathering										
Gas Plant										
Injection Facility										
Meter Station										
Other										
AB Commercial										
AB Industrial										
AB Residential										
AB Elec.Gen.										
<b>Shrinkage</b>										
Acid Gas										
Other products										
Fuel										
Flared										
Vented										
Diff and Other										
<b>Process and Frac</b>										
Pentanes Plus										
Propane										
Butanes										
Ethane										
NGL										
Sulphur										
Sulp Cls Inv										

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001024

Facility Name BOUNDARY LAKE S 1-14-85-13W6

Facility Lic # 17076

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	253,811.4	250,819.5	247,124.9	208,437.2	158,400.2	126,444.2	108,131.7	103,986.6	97,746.1	102,183.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	842.5	907.6	795.2	1,378.4	1,443.1	1,323.3	1,542.8	1,357.5	1,226.9	581.5
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	245,834.0	239,980.4	237,151.7	196,865.3	147,687.6	116,748.4	99,228.8	95,883.0	89,531.0	93,925.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	290.6	287.7	291.0	226.7	241.0	174.9	204.1	229.2	186.9	71.3
Other products	1,847.2	2,006.8	2,008.7	2,091.7	1,939.9	1,612.2	1,288.3	1,370.5	1,451.5	2,074.3
Fuel	7,774.0	7,907.9	8,129.0	7,256.3	6,412.3	5,300.7	4,887.2	4,109.7	4,155.5	3,583.6
Flared	120.5	73.7	58.2	0.0	0.0	0.0	58.9	65.7	88.0	65.6
Vented	3.5	4.4	2.0	1.6	30.5	25.2	30.3	30.1	20.9	8.8
Diff and Other	-2,900.9	-349.0	-1,310.9	617.2	645.8	1,259.5	891.3	940.9	1,085.4	1,872.8
<b>Process and Frac</b>										
Pentanes Plus	4,498.8	5,174.4	5,590.5	6,564.9	5,992.0	5,168.9	4,153.3	4,490.9	3,458.7	5,100.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	4,037.0	4,082.7	3,685.4	3,093.3	2,918.7	2,279.1	1,824.6	1,867.7	3,136.7	4,099.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001039

Facility Name VISTA MIDSTREAM ENCHANT GGS

Facility Lic # 1200

Facility Operator A0TK AOP

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>				SHUTIN	SHUTIN	SHUTIN	SHUTIN			
Alberta Facilities	172,597.0	149,235.5	114,452.8	70,787.9						
Non-Alberta Facilities	0.0	0.0	0.0	0.0						
<b>Dispositions</b>										
Battery	141.1	126.5	86.8	84.6						
Gas Gathering	4,218.7	2,301.1	1,532.6	1,159.0						
Gas Plant	0.0	0.0	0.0	0.0						
Injection Facility	0.0	0.0	0.0	0.0						
Meter Station	146,069.5	127,873.6	104,045.1	63,606.3						
Other	0.0	0.0	0.0	0.0						
AB Commercial	0.0	0.0	0.0	0.0						
AB Industrial	0.0	0.0	0.0	0.0						
AB Residential	0.0	0.0	0.0	0.0						
AB Elec.Gen.	0.0	0.0	0.0	0.0						
<b>Shrinkage</b>										
Acid Gas	3,098.2	2,909.1	2,562.7	1,808.9						
Other products	2,081.8	1,866.8	1,357.5	820.4						
Fuel	3,979.2	3,961.4	4,717.8	3,484.3						
Flared	126.2	63.7	80.3	33.7						
Vented	0.0	0.0	0.0	0.0						
Diff and Other	12,882.3	10,133.3	70.0	-209.3						
<b>Process and Frac</b>										
Pentanes Plus	717.6	569.1	393.9	184.6						
Propane	0.0	0.0	0.0	0.0						
Butanes	0.0	0.0	0.0	0.0						
Ethane	0.0	0.0	0.0	0.0						
NGL	8,232.6	7,534.7	5,492.6	3,370.8						
Sulphur	0.0	0.0	0.0	0.0						
Sulp Cls Inv	0.0	0.0	0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001058

Facility Name TRILOGY KAYBOB

Facility Lic # 14191

Facility Operator OAW4 PARA

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	470,813.4	393,010.4	421,479.8	938,652.5	1,054,823.1	939,145.6	998,280.8	907,600.0	821,596.3	811,203.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	2,292.0	1,707.1	1,337.4	1,695.3	18,351.3	18,336.2	14,485.6	11,911.7	10,895.7	13,168.1
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	834.9	8,476.9	10,570.5	8,860.9	8,747.2	8,771.6	7,755.4	7,322.2
Meter Station	438,648.6	363,001.8	392,872.1	895,617.3	981,946.6	876,298.4	934,263.5	856,905.0	776,166.7	767,109.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	1,675.8	1,453.4	1,287.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	11,751.7	10,275.3	9,904.2	10,912.6	10,082.7	8,610.2	12,440.6	12,742.4	9,270.1	12,285.1
Fuel	14,271.1	13,675.1	13,960.9	17,507.9	20,016.9	16,252.2	16,592.1	14,356.6	13,379.7	13,823.0
Flared	150.2	107.6	74.2	619.4	2,417.3	2,862.9	8,225.6	3,316.1	2,453.1	3,613.0
Vented	16.0	16.0	23.9	20.8	23.6	27.2	14.6	10.9	11.7	12.0
Diff and Other	2,008.0	2,774.1	1,184.8	3,802.3	11,414.2	7,897.6	3,511.6	-414.3	1,663.9	-6,130.0
<b>Process and Frac</b>										
Pentanes Plus	20,303.4	17,749.3	17,479.1	19,075.9	21,859.2	20,533.0	23,353.7	25,171.8	21,590.7	22,595.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	31,496.9	27,621.4	26,353.7	29,378.4	23,334.9	18,359.6	31,883.1	31,405.4	20,953.6	31,566.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001062

Facility Name PENGROWTH CARSON CREEK

Facility Lic # 13736

Facility Operator A7ND ACCEL HOLDINGS

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	136,855.8	167,720.6	194,717.5	189,137.8	168,433.6	136,376.4	107,758.1	90,141.4	73,989.4	72,941.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	2,907.1	3,473.8	2,470.4	3,321.5	3,762.5	4,046.8	3,908.2	5,592.7	5,283.7	5,629.7
Gas Gathering	0.0	0.0	0.0	0.0	0.0	117.8	751.7	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	396.2	400.1	113.9	243.4	445.8	737.6	858.3	135.9	0.0	0.0
Meter Station	103,320.4	132,368.6	159,686.3	147,870.5	128,623.4	100,839.8	77,807.6	65,143.4	49,784.0	49,116.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	532.7	1,566.3	1,925.4	2,670.7
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	1,828.2	1,697.5	2,213.9	2,431.8	2,487.9	2,377.1	2,279.3	2,292.7	2,524.1	2,746.9
Other products	15,502.8	20,463.2	16,954.2	16,329.0	15,756.4	12,983.6	11,259.2	9,134.2	7,850.7	8,206.5
Fuel	10,876.9	11,831.7	14,046.9	14,177.0	12,972.5	10,440.6	8,628.9	7,901.0	8,169.8	8,927.0
Flared	590.8	626.1	676.7	728.8	413.7	350.0	498.7	270.0	273.8	272.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,433.4	-3,140.4	-1,444.8	4,035.8	3,971.4	4,483.1	1,233.5	-1,894.8	-1,822.1	-4,629.1
<b>Process and Frac</b>										
Pentanes Plus	4,292.8	23,440.6	10,211.3	12,657.2	12,300.2	11,658.7	7,719.0	6,298.5	6,390.7	6,625.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	60,197.0	64,649.5	61,074.8	55,546.4	53,668.5	43,083.5	39,631.8	32,345.4	27,021.0	27,917.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001069

Facility Name PENGROWTH JUDY CREEK

Facility Lic # 14146

Facility Operator A7GH ACCEL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	492,225.9	476,266.6	407,822.0	336,630.6	383,912.0	401,334.4	361,326.7	295,171.7	177,703.8	225,960.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	28,905.2	24,699.3	27,288.0	25,665.6	10,896.1	9,036.7	2,341.6	1,512.0	1,615.7	1,475.8
Gas Gathering	32,210.9	31,790.0	30,239.1	25,135.8	28,633.8	32,318.8	25,945.7	21,455.2	13,609.8	15,541.2
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	50,174.3	29,887.9	28,152.6	23,534.7	25,819.5	33,060.8	55,192.8	45,962.0	27,530.7	25,978.9
Meter Station	194,690.8	200,697.7	183,280.1	142,694.4	173,619.4	167,831.8	119,416.6	96,399.1	47,889.9	72,876.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,239.1
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	525.7	495.5	0.0	210.2	225.7	1,603.5	185.3	234.6	256.8	279.1
Other products	143,235.6	133,408.9	110,153.0	95,536.6	115,920.9	136,045.2	133,436.3	111,015.3	63,558.9	78,080.6
Fuel	27,628.5	23,384.2	22,248.8	20,544.9	21,271.0	27,249.5	22,889.5	18,321.2	13,955.3	18,372.3
Flared	3,427.7	1,335.7	262.9	1,225.3	1,582.6	1,018.0	807.9	1,089.0	660.9	689.4
Vented	73.6	82.9	87.7	94.2	200.6	195.8	70.3	72.4	96.3	148.9
Diff and Other	11,353.6	30,484.5	6,109.8	1,988.9	5,742.4	-7,025.7	1,040.7	-889.1	8,529.5	10,277.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	8.7	27.2	2.1	1.4	1.0	1.8	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	537,847.0	502,867.5	416,414.2	361,087.0	436,149.9	509,909.0	493,929.4	411,067.9	238,369.5	295,533.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001070

Facility Name OCELOT SYLVAN LAKE

Facility Lic # 6155

Facility Operator OTM9 NAL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	393,536.6	360,207.2	310,481.2	336,600.2	404,464.3	404,477.1	402,787.6	362,074.2	339,473.1	282,021.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	1,374.3	1,510.4	694.5	0.0	51.4	196.6	113.2	23.4	26.5	12.4
Gas Gathering	8,941.1	8,664.3	6,187.6	8,926.7	7,553.4	7,238.1	7,397.8	6,343.5	5,307.2	5,009.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	350,409.3	314,997.4	267,703.8	290,900.4	362,507.1	363,705.7	363,463.6	321,612.3	297,096.9	242,175.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	40.6	74.2	92.4	71.4
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	9,170.8	8,995.5	8,081.8	9,463.1	9,285.9	10,321.2	10,143.5	9,605.7	9,347.8	8,627.8
Other products	15,520.1	16,325.4	15,696.2	17,357.6	22,329.0	22,833.1	22,440.9	21,310.0	20,744.8	18,397.6
Fuel	9,812.2	9,952.4	7,575.7	8,045.6	7,671.4	9,478.0	9,685.3	9,669.1	10,251.3	9,673.2
Flared	478.6	243.6	222.9	293.0	446.1	567.5	205.9	180.0	247.7	211.3
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-2,169.8	-481.8	4,318.7	1,613.8	-5,380.0	-9,863.1	-10,703.2	-6,744.0	-3,641.5	-2,157.3
<b>Process and Frac</b>										
Pentanes Plus	15,639.8	15,439.1	13,839.8	17,185.4	21,267.4	22,062.1	24,722.0	29,856.5	26,501.8	21,669.2
Propane	27,957.1	31,097.5	31,272.0	32,951.1	40,851.6	41,432.3	45,347.4	42,592.4	45,915.9	44,499.9
Butanes	20,106.1	20,069.9	18,580.5	20,792.2	29,280.0	30,063.0	36,773.1	33,345.3	36,332.3	32,311.7
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	6.9	46.8	193.9	185.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001074

Facility Name IMPERIAL BONNIE GLEN

Facility Lic # 10153

Facility Operator 0007 IMP

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>				SHUTIN						
Alberta Facilities	699.5	0.0	0.0	0.0						
Non-Alberta Facilities	0.0	0.0	0.0	0.0						
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0						
Gas Gathering	0.0	0.0	0.0	0.0						
Gas Plant	0.0	0.0	0.0	0.0						
Injection Facility	0.0	0.0	0.0	0.0						
Meter Station	0.0	0.0	0.0	0.0						
Other	0.0	0.0	0.0	0.0						
AB Commercial	0.0	0.0	0.0	0.0						
AB Industrial	0.0	0.0	0.0	0.0						
AB Residential	0.0	0.0	0.0	0.0						
AB Elec.Gen.	0.0	0.0	0.0	0.0						
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0						
Other products	0.4	0.0	0.0	0.0						
Fuel	684.5	0.0	0.0	0.0						
Flared	0.0	0.0	0.0	0.0						
Vented	0.0	0.0	0.0	0.0						
Diff and Other	14.6	0.0	0.0	0.0						
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0						
Propane	0.0	0.0	0.0	0.0						
Butanes	0.0	0.0	0.0	0.0						
Ethane	0.0	0.0	0.0	0.0						
NGL	0.8	0.0	0.0	0.0						
Sulphur	0.0	0.0	0.0	0.0						
Sulp Cls Inv	0.0	0.0	0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001083

Facility Name BONAVISTA HARMATTAN-ELKTON PLANT

Facility Lic # 23119

Facility Operator A5RX

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
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<b>Receipts</b>	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN					
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Alberta Facilities

Non-Alberta Facilities

**Dispositions**

Battery

Gas Gathering

Gas Plant

Injection Facility

Meter Station

Other

AB Commercial

AB Industrial

AB Residential

AB Elec.Gen.

**Shrinkage**

Acid Gas

Other products

Fuel

Flared

Vented

Diff and Other

**Process and Frac**

Pentanes Plus

Propane

Butanes

Ethane

NGL

Sulphur

Sulp Cls Inv

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001100

Facility Name VULCAN 8-24-15-22w4

Facility Lic # 20098

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>						SHUTIN	SHUTIN	SHUTIN		
Alberta Facilities	194,920.4	167,245.5	136,408.5	129,350.3	113,576.5	67,815.8				
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0				
Injection Facility	17,642.4	18,073.6	17,926.4	17,271.5	17,661.8	10,379.7				
Meter Station	164,111.4	132,370.7	103,875.6	95,894.5	80,696.4	49,298.4				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0				
Other products	739.0	661.4	661.1	748.5	799.9	477.9				
Fuel	10,354.8	10,430.5	11,268.8	14,012.6	13,530.2	8,533.3				
Flared	1,884.9	1,059.4	301.8	717.5	1,489.2	1,303.5				
Vented	0.0	0.0	0.0	0.0	0.0	0.0				
Diff and Other	187.9	4,649.9	2,374.8	705.7	-601.0	-2,177.0				
<b>Process and Frac</b>										
Pentanes Plus	3,591.8	3,214.0	3,213.2	3,638.7	3,887.5	2,321.7				
Propane	0.0	0.0	0.0	0.0	0.0	0.0				
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				
NGL	0.0	0.0	0.0	0.0	0.0	0.0				
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001115

Facility Name PETRO-CAN WHITECOURT

Facility Lic # 13484

Facility Operator A2TG TQN

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	291,299.5	307,470.4	286,496.2	231,010.9	199,033.4	169,967.0	139,413.6	108,030.5	90,278.6	118,658.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	274,587.5	290,970.0	269,686.3	216,537.3	186,276.6	157,005.7	129,947.6	97,857.4	80,146.2	108,074.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	4,295.9	3,820.1	3,153.4	2,667.8	2,002.3	1,619.2	1,641.9	1,641.0	2,123.2	3,143.3
Other products	1,655.1	1,618.1	1,454.3	1,373.8	1,407.7	1,210.5	1,022.5	857.8	715.4	849.5
Fuel	11,441.4	11,741.5	11,711.2	10,101.0	8,325.6	8,429.6	7,657.5	7,760.6	8,044.8	7,596.1
Flared	21.2	12.3	12.8	205.6	6.0	3.9	69.5	35.3	21.0	158.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-701.6	-691.6	478.2	125.4	1,015.2	1,698.1	-925.4	-121.6	-772.0	-1,164.0
<b>Process and Frac</b>										
Pentanes Plus	8,043.7	7,864.6	7,068.2	6,676.9	6,842.1	5,883.3	4,969.9	4,168.2	3,477.5	4,110.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001127

Facility Name GREENCOURT 9-26-59-9W5

Facility Lic # 31839

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	37,893.8	33,886.7	32,050.6	29,742.1	22,656.9	18,923.9	14,637.9	14,200.2	12,976.1	13,689.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	992.6	1,114.3	942.8	817.3	780.0	729.9	823.7	808.1	754.8	774.3
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	28,783.9	26,431.6	25,543.0	23,337.3	17,427.4	13,483.3	9,300.3	9,201.4	7,801.2	8,585.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	1,358.6	1,195.9	952.7	793.0	742.8	745.3	614.6	631.5	648.1	635.9
Other products	437.7	431.5	345.1	338.1	213.5	195.3	151.3	152.6	122.6	116.0
Fuel	5,755.7	4,847.7	4,625.0	4,568.6	4,267.8	4,174.9	4,328.8	3,672.1	4,027.1	4,006.0
Flared	0.0	132.2	0.0	0.0	10.8	11.7	13.5	69.2	5.5	1.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.3	5.1	2.5	0.0
Diff and Other	565.3	-266.5	-358.0	-112.2	-785.4	-416.5	-594.6	-339.8	-385.7	-429.3
<b>Process and Frac</b>										
Pentanes Plus	2,127.4	2,096.8	1,677.4	1,643.4	1,036.8	948.7	735.2	741.5	596.4	561.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001135

Facility Name APACHE VIRGINIA HILL

Facility Lic # 14155

Facility Operator OAW4 PARA

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>								SHUTIN	SHUTIN	SHUTIN
Alberta Facilities	44,637.8	33,939.9	26,788.2	24,659.5	12,593.4	13,041.9	13,172.3	3,077.6		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	4,924.5	5,136.7	4,406.6	4,046.2	1,854.4	1,900.9	1,908.0	466.8		
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	4,924.5	3,931.0	3,029.0	2,757.4	1,932.1	2,133.4	1,418.4	429.0		
Meter Station	29,467.4	21,742.1	16,000.7	15,425.5	6,640.4	6,288.2	7,829.6	1,424.4		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	1,090.6	864.7	695.4	621.9	412.9	698.9	683.3	232.2		
Fuel	2,556.1	2,002.8	1,909.8	1,962.3	1,931.9	2,120.1	1,823.5	495.7		
Flared	113.2	235.8	221.8	313.5	546.9	175.8	239.0	185.6		
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other	1,561.5	26.8	524.9	-467.3	-725.2	-275.4	-729.5	-156.1		
<b>Process and Frac</b>										
Pentanes Plus	5,301.0	4,172.1	3,380.2	3,023.5	1,588.7	2,583.2	1,131.2	389.0		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	0.0	28.4	0.0	0.0	378.1	725.5	1,975.9	659.3		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001138

Facility Name PENN WEST BIGORAY

Facility Lic # 11936

Facility Operator OBP8 OBE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	56,532.6	68,965.6	63,721.7	54,364.8	44,463.5	16,644.2	21,859.1	20,054.7	17,754.4	19,224.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	585.8	652.1	631.0	648.5	678.8	327.1	776.9	642.8	890.4	962.6
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	256.7	56.6	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	44,106.5	56,374.5	50,607.0	42,300.9	32,796.4	11,012.4	15,397.6	16,396.7	12,922.6	13,744.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	1,508.7	1,729.1	1,713.8	1,645.3	1,453.3	651.2	908.3	988.8	894.9	878.1
Other products	1,454.2	1,728.6	1,858.7	1,646.3	1,307.5	372.3	484.7	556.9	781.9	1,053.7
Fuel	5,229.6	5,536.9	6,772.8	9,857.1	3,350.8	1,526.9	2,000.4	1,894.1	1,510.6	1,227.2
Flared	119.2	43.4	0.1	33.0	356.9	0.0	23.1	24.4	16.6	25.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	3,528.6	2,901.0	2,138.3	-1,766.3	4,519.8	2,754.3	2,268.1	-705.7	680.8	1,333.3
<b>Process and Frac</b>										
Pentanes Plus	348.6	145.3	255.1	507.8	18.1	21.4	0.0	56.9	113.7	253.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	5,809.9	7,162.0	7,512.9	6,379.0	5,344.1	1,533.0	2,099.4	2,408.3	3,188.3	4,104.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001150

Facility Name CRESTAR LITTLE BOW

Facility Lic # 1479

Facility Operator OMP9 ZARGON

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	92,012.9	57,133.1	41,707.7	32,327.5	22,273.7	25,030.5	39,717.5	42,847.2	43,105.4	37,963.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	1,243.4	1,253.2	594.6	441.6	203.7	358.6	377.4	592.4	523.7	353.6
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	77,197.1	45,023.4	31,335.7	22,422.0	13,256.8	16,109.6	27,106.9	27,804.7	24,094.5	21,397.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	6,831.8	4,352.7	3,444.1	3,125.7	2,671.5	2,327.8	4,890.8	7,002.9	9,360.2	8,039.5
Other products	257.4	160.4	130.6	137.0	123.1	116.4	188.9	269.7	283.8	225.7
Fuel	9,278.1	6,722.5	5,666.1	5,405.6	5,048.6	5,514.5	6,662.3	7,467.8	7,978.6	7,433.5
Flared	11.1	12.2	82.5	33.4	22.9	18.0	44.7	23.7	41.0	229.4
Vented	0.0	0.0	0.0	0.0	10.5	4.0	5.4	6.1	7.7	22.0
Diff and Other	-2,806.0	-391.3	454.1	762.2	936.6	581.6	441.1	-320.1	815.9	262.6
<b>Process and Frac</b>										
Pentanes Plus	1,250.6	778.7	635.0	666.1	598.7	565.4	918.7	1,310.0	1,378.0	1,091.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001179

Facility Name STROME 13-14-44-17W4

Facility Lic # 9443

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	56,930.7	43,981.4	4,180.1							
Non-Alberta Facilities	0.0	0.0	0.0							
<b>Dispositions</b>										
Battery	0.0	0.0	0.0							
Gas Gathering	0.0	0.0	0.0							
Gas Plant	0.0	0.0	0.0							
Injection Facility	0.0	0.0	0.0							
Meter Station	55,236.0	40,870.3	3,920.8							
Other	0.0	0.0	0.0							
AB Commercial	0.0	0.0	0.0							
AB Industrial	0.0	0.0	0.0							
AB Residential	0.0	0.0	0.0							
AB Elec.Gen.	0.0	0.0	0.0							
<b>Shrinkage</b>										
Acid Gas	671.8	467.4	0.0							
Other products	79.6	41.3	0.0							
Fuel	3,322.7	3,044.3	83.6							
Flared	2.1	3.5	0.1							
Vented	0.0	1.3	0.1							
Diff and Other	-2,381.5	-446.7	175.5							
<b>Process and Frac</b>										
Pentanes Plus	387.4	200.8	0.0							
Propane	0.0	0.0	0.0							
Butanes	0.0	0.0	0.0							
Ethane	0.0	0.0	0.0							
NGL	0.0	0.0	0.0							
Sulphur	0.0	0.0	0.0							
Sulp Cls Inv	0.0	0.0	0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001202

Facility Name KELT BOUNDARY LAKE SOUTH

Facility Lic # 17137

Facility Operator A6D7 KELT EXP

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	29,504.0	27,575.7	27,510.6	23,966.6	6,042.6	9,304.0	9,620.7	4,633.1	0.0	
Non-Alberta Facilities	0.0	0.0	0.0	1,380.5	7,377.0	2,756.4	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	25.2	76.8	30.9	3.4	0.0	93.6	22.9	0.0	0.0	
Gas Gathering	1,843.5	716.9	4,424.6	3,573.0	2,463.3	1,112.9	240.7	0.0	0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	25,065.5	24,334.2	20,500.1	17,126.1	7,879.6	7,846.5	6,169.0	2,514.8	0.0	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	186.8	652.3	574.6	600.9	361.8	310.7	224.8	173.9	0.0	
Other products	144.2	188.1	169.3	187.1	79.0	18.2	117.5	99.0	0.0	
Fuel	1,331.3	3,135.0	1,988.9	2,324.0	2,582.5	2,622.9	1,570.5	1,596.7	0.0	
Flared	205.2	106.6	49.7	91.2	13.0	9.1	207.8	48.7	0.0	
Vented	0.0	0.0	0.0	0.6	3.4	7.2	0.2	0.0	0.0	
Diff and Other	702.3	-1,634.2	-227.5	1,440.8	37.0	39.3	1,067.3	200.0	0.0	
<b>Process and Frac</b>										
Pentanes Plus	700.5	914.6	823.4	909.8	384.5	88.2	571.3	481.5	16.8	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001244

Facility Name THUNDER HOLMBERG

Facility Lic # 9454

Facility Operator A6AG CRIMSON OIL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>		SHUTIN	SHUTIN	SHUTIN	SHUTIN					
Alberta Facilities	25,639.3	0.0								
Non-Alberta Facilities	0.0	0.0								
<b>Dispositions</b>										
Battery	0.0	0.0								
Gas Gathering	4,709.2	0.0								
Gas Plant	0.0	0.0								
Injection Facility	0.0	0.0								
Meter Station	16,247.2	0.0								
Other	0.0	0.0								
AB Commercial	0.0	0.0								
AB Industrial	0.0	0.0								
AB Residential	0.0	0.0								
AB Elec.Gen.	0.0	0.0								
<b>Shrinkage</b>										
Acid Gas	19.0	0.0								
Other products	230.1	0.0								
Fuel	2,463.8	0.0								
Flared	112.6	0.0								
Vented	0.0	0.0								
Diff and Other	1,857.4	0.0								
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0								
Propane	0.0	0.0								
Butanes	0.0	0.0								
Ethane	0.0	0.0								
NGL	1,000.0	40.9								
Sulphur	0.0	0.0								
Sulp Cls Inv	0.0	0.0								

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001280

Facility Name ARCHEAN BELLSHILL

Facility Lic # 31658

Facility Operator OZOH HARVEST

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	19,035.9	19,610.2	21,337.7	26,206.9	20,708.1	19,432.7	23,041.6	22,447.6	17,839.0	14,630.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	917.3	1,695.8	1,685.6	1,440.2	1,328.1	1,473.9	1,430.6	878.7	1,099.1	1,152.8
Gas Gathering	0.0	0.0	546.1	1,369.1	1,372.9	1,369.1	1,361.7	1,326.3	1,064.4	1,027.7
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	4,114.8	3,761.1	4,097.3	4,508.9	3,859.9	3,541.9	3,521.7	3,215.9	2,844.0	2,235.9
Meter Station	8,969.5	10,002.1	11,743.4	15,060.7	10,885.4	9,949.2	13,836.9	14,271.0	10,332.4	7,793.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	34.5	15.8	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0
Other products	671.1	593.8	586.0	700.5	648.7	573.7	553.0	473.1	352.4	293.6
Fuel	3,462.6	3,152.8	2,431.1	2,150.3	2,077.6	1,913.7	1,968.3	1,901.2	2,005.9	2,015.0
Flared	3.3	0.1	17.7	4.0	4.3	2.4	2.2	40.9	97.1	19.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	862.8	388.7	230.5	973.2	531.2	608.8	367.1	340.5	43.7	92.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	2,818.0	2,527.2	2,512.5	2,987.3	2,779.6	2,444.7	2,360.4	2,030.8	1,513.3	1,244.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001293

Facility Name BIG BEND 13-36-66-27W4

Facility Lic # 14504

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	101,708.3	84,899.8	91,215.5	84,524.5	71,349.9	62,218.1	54,128.2	50,009.0	50,077.4	53,611.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	5,476.5	4,498.1	5,006.3	4,953.7	4,565.6	391.6	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2
Meter Station	93,827.5	77,535.3	82,331.1	75,842.7	63,959.4	55,780.8	49,730.7	48,130.6	46,732.7	49,620.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	1,184.7	1,176.9	1,401.6	1,365.0	1,304.2	1,101.8	604.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	2,056.9	2,629.4	2,708.2	2,606.6	2,223.8	5,057.0	4,189.1	3,197.4	3,993.5	4,214.3
Flared	33.4	51.4	75.8	52.9	27.8	31.7	52.3	22.3	10.5	17.3
Vented	0.0	3.6	1.8	1.2	1.8	1.1	3.5	2.8	1.2	4.5
Diff and Other	-870.7	-994.9	-309.3	-297.6	-732.7	-145.9	-451.4	-1,344.1	-660.5	-246.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001357

Facility Name KEYERA BIGORAY PLANT 10-07-051-09W5

Facility Lic # 11955

Facility Operator AOC0 KEYERA

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	409,205.4	325,523.6	291,922.3	261,381.1	305,022.5	273,085.7	289,315.0	345,762.8	234,342.7	202,410.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	754.5	11.6	0.0	1,177.4	8,146.1	8,006.2	12,777.2	15,342.4	0.0	0.3
Gas Gathering	23,534.5	18,983.6	15,664.7	14,199.1	9,142.7	8,632.9	10,194.3	16,433.8	9,449.1	10,163.1
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,709.8
Injection Facility	15,651.5	9,067.4	7,685.9	7,353.4	7,023.2	6,671.5	10,335.1	9,493.2	587.9	0.0
Meter Station	341,663.0	269,637.5	230,378.8	206,737.6	243,197.7	218,116.5	225,786.1	277,740.5	205,220.1	172,459.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	43.7	33.7	16.9	26.8	25.8	34.1	22.9	29.3	5.0	116.5
Other products	22,175.6	16,718.1	27,134.0	23,988.0	28,785.9	26,777.3	24,366.5	25,203.4	19,002.0	17,791.0
Fuel	8,159.0	6,547.2	6,391.6	5,564.4	5,130.4	5,739.8	6,792.8	6,332.2	1,862.4	2,936.8
Flared	654.9	782.7	451.2	781.0	809.6	558.2	514.2	452.4	405.3	176.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-3,431.3	3,741.8	4,199.2	1,553.4	2,761.1	-1,450.8	-1,474.1	-5,264.4	-2,189.1	-2,943.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	8,234.6	7,145.6	8,949.3	8,017.1	7,706.1	14,083.8	1,435.9	1,162.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	85,642.2	64,973.3	96,648.8	86,119.3	102,439.5	95,808.5	87,094.8	86,154.1	72,554.2	67,643.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001365

Facility Name SIGNALTA FORESTBURG

Facility Lic # 8966

Facility Operator 0R89 SIGNALTA

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>							SHUTIN	SHUTIN		
Alberta Facilities	88,524.9	76,368.8	60,993.8	45,331.5	31,401.5	24,756.1	18,395.7			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	61.6	861.8	787.6	552.7	448.8	430.5	39.8			
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	83,208.1	69,695.4	53,845.0	39,894.2	26,702.7	21,189.6	15,752.3			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	1,834.3	1,481.9	1,287.0	855.8	698.0	511.0	397.9			
Other products	78.0	99.0	73.9	54.0	30.0	14.5	23.8			
Fuel	9,294.7	7,108.1	6,135.4	4,872.0	4,988.4	4,335.6	2,414.4			
Flared	17.7	47.9	41.8	0.0	12.8	0.1	1.0			
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Diff and Other	-5,969.5	-2,925.3	-1,176.9	-897.2	-1,479.2	-1,725.2	-233.5			
<b>Process and Frac</b>										
Pentanes Plus	379.8	482.2	358.4	261.9	146.3	70.8	115.8			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001399

Facility Name IMPERIAL WILSON CREEK

Facility Lic # 9072

Facility Operator A7ME GAIN

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>						SHUTIN				
Alberta Facilities	42,466.9	37,707.7	32,032.2	23,024.8	7,232.1					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
<b>Dispositions</b>										
Battery	25.3	0.0	0.0	0.0	0.0					
Gas Gathering	0.0	0.0	0.0	0.0	0.0					
Gas Plant	0.0	0.0	0.0	0.0	0.0					
Injection Facility	0.0	0.0	0.0	0.0	0.0					
Meter Station	39,566.2	35,325.8	30,017.4	21,279.2	6,468.3					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
<b>Shrinkage</b>										
Acid Gas	279.6	0.0	0.0	0.0	0.0					
Other products	2,009.2	1,498.8	1,269.1	937.4	308.6					
Fuel	1,159.1	515.3	279.1	196.7	101.1					
Flared	27.6	14.6	45.9	5.3	3.3					
Vented	0.0	0.0	0.0	0.0	0.0					
Diff and Other	-600.1	353.2	420.7	606.2	350.8					
<b>Process and Frac</b>										
Pentanes Plus	0.0	17.2	0.0	0.0	0.0					
Propane	0.0	0.0	0.0	0.0	0.0					
Butanes	0.0	0.0	0.0	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	8,073.1	6,116.2	5,259.0	3,794.6	1,245.9					
Sulphur	0.0	0.0	0.0	0.0	0.0					
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001417

Facility Name GALLOWAY 14-14-53-20W5

Facility Lic # 12354

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	866,801.5	880,787.6	885,028.3	814,858.5	893,017.5	848,672.1	818,613.4	826,494.6	903,407.2	859,197.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	815,009.1	835,939.7	849,875.2	784,678.8	851,203.5	806,031.2	781,131.5	789,962.9	874,325.3	826,072.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	551.9	710.9	562.8	984.6	807.4	934.3	951.6	912.6	813.0	945.4
Other products	34,490.2	32,219.8	31,111.7	27,746.2	29,416.4	26,373.0	23,053.3	18,575.9	19,184.7	19,553.8
Fuel	20,992.0	20,829.6	19,424.5	18,049.8	20,575.0	18,868.9	19,473.9	18,721.4	19,683.3	21,431.5
Flared	100.7	177.7	245.9	41.7	119.4	410.3	353.6	317.5	379.6	326.8
Vented	1.2	0.0	0.0	384.2	328.6	74.6	81.6	49.3	0.0	0.0
Diff and Other	-4,343.6	-9,090.1	-16,191.8	-17,026.8	-9,432.8	-4,020.2	-6,432.1	-2,045.0	-10,978.7	-9,131.7
<b>Process and Frac</b>										
Pentanes Plus	66,666.3	62,682.8	62,683.8	49,305.2	52,530.2	44,839.9	36,120.5	33,298.5	34,728.5	31,441.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	87,415.2	81,739.0	77,287.2	74,489.2	78,775.1	72,480.4	66,094.8	51,138.2	52,650.2	55,996.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001437

Facility Name CASCADE CAROLINE

Facility Lic # 4557

Facility Operator A2TG TQN

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	336,886.9	375,320.8	368,133.6	316,813.5	312,853.6	266,014.2	238,938.1	231,210.2	291,587.2	306,988.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	319,425.5	357,677.4	348,201.2	301,706.0	294,849.3	251,581.9	229,008.3	224,141.9	284,561.5	295,700.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	2,257.7	1,201.2	190.8	793.7	302.8	2,009.3
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	14,045.7	16,105.8	15,420.1	12,778.9	12,535.5	10,095.8	8,640.9	7,128.7	8,054.1	10,060.6
Fuel	1,885.3	1,042.4	2,503.5	2,501.7	2,219.4	1,382.4	1,410.0	1,160.9	1,155.2	1,277.7
Flared	0.0	0.0	0.0	31.2	57.5	50.6	201.5	64.3	139.6	142.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	43.9	190.5	29.5	29.7
Diff and Other	1,530.4	495.2	2,008.8	-204.3	934.2	1,702.3	-557.3	-2,269.8	-2,655.5	-2,231.3
<b>Process and Frac</b>										
Pentanes Plus	26,038.9	30,839.1	29,847.0	25,763.8	26,551.1	23,489.9	21,046.8	20,320.1	23,934.1	23,945.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	34,763.0	38,846.0	36,955.5	29,772.4	28,224.0	21,065.8	17,275.0	12,114.3	12,811.8	20,469.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001510

Facility Name ALTAGAS KILLAM

Facility Lic # 8583

Facility Operator A0TK AOP

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>						SHUTIN	SHUTIN	SHUTIN		
Alberta Facilities	47,300.1	35,886.3	27,194.6	20,756.7	3,132.5					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0					
Gas Gathering	0.0	0.0	0.0	0.0	0.0					
Gas Plant	0.0	0.0	0.0	0.0	0.0					
Injection Facility	0.0	0.0	0.0	0.0	0.0					
Meter Station	36,363.5	27,224.4	21,353.1	16,915.4	2,802.7					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
<b>Shrinkage</b>										
Acid Gas	1,664.2	1,379.3	912.6	499.6	0.0					
Other products	610.8	528.2	375.1	248.1	0.0					
Fuel	6,393.4	5,537.7	4,312.8	3,174.3	285.9					
Flared	127.8	178.2	27.8	85.6	0.0					
Vented	0.0	0.0	0.0	0.0	0.1					
Diff and Other	2,140.4	1,038.5	213.2	-166.3	43.8					
<b>Process and Frac</b>										
Pentanes Plus	24.6	164.7	95.1	66.3	0.0					
Propane	0.0	0.0	0.0	0.0	0.0					
Butanes	0.0	0.0	0.0	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	2,583.8	2,114.8	1,537.9	1,025.2	0.0					
Sulphur	0.0	0.0	0.0	0.0	0.0					
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001560

Facility Name BONAVIDA SPIRIT RIVER

Facility Lic # 16044

Facility Operator A7CZ R S R

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>									SHUTIN	SHUTIN
Alberta Facilities	14,446.5	8,956.2	11,802.0	12,617.1	9,778.8	11,503.3	10,651.7	9,905.2	7,199.1	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	11,867.3	6,326.3	9,631.0	10,229.4	8,063.5	8,342.8	7,471.1	6,259.3	4,739.2	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	544.2	0.0	208.4	389.5	686.7	495.3	537.4	469.0	405.4	
Other products	336.2	274.6	365.4	485.6	355.7	383.2	348.0	281.9	179.3	
Fuel	1,760.2	1,505.2	1,483.0	1,483.7	1,167.6	2,457.0	2,407.8	2,498.3	1,786.2	
Flared	94.5	0.0	0.0	239.2	47.6	86.3	242.8	290.6	186.5	
Vented	0.0	0.0	0.0	0.0	27.2	0.0	0.0	0.0	0.0	
Diff and Other	-155.9	850.1	114.2	-210.3	-569.5	-261.3	-355.4	106.1	-97.5	
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	1,501.7	1,232.9	1,634.0	2,146.6	1,600.4	1,687.7	1,542.1	1,263.0	817.5	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001668

Facility Name SPECTRA GORDONDALE EAST GAS PLANT

Facility Lic # 21169

Facility Operator A1KN SEMC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	860,323.8	886,555.7	931,991.1	911,205.8	858,153.3	708,766.5	733,125.5	615,572.2	720,516.1	685,815.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	39.1	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	13,266.5	13,906.1	12,411.4	12,634.4	13,580.3	14,653.9	16,339.5	10,829.4	10,977.5	8,413.9
Meter Station	836,943.7	842,906.9	891,868.2	864,036.8	811,868.1	659,693.6	679,615.6	576,679.7	681,760.7	653,721.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	3.9	0.0	0.1	4.8	14.0	25.0	39.5	0.0	0.0	0.0
Other products	4,786.8	4,403.6	4,688.4	5,087.1	4,734.6	4,704.0	5,699.2	5,548.3	5,624.5	5,191.0
Fuel	24,128.6	24,301.6	26,682.5	26,464.4	24,809.8	21,422.5	22,023.6	19,448.9	21,141.0	20,849.8
Flared	131.7	297.8	150.6	241.8	170.8	487.6	1,145.2	310.5	313.7	296.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-18,937.4	739.7	-3,810.1	2,736.5	2,975.7	7,779.9	8,262.9	2,755.4	659.6	-2,656.7
<b>Process and Frac</b>										
Pentanes Plus	8,630.4	7,731.1	11,681.5	10,623.1	5,217.1	2,865.8	4,543.9	2,800.0	2,528.6	2,635.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	13,728.3	12,901.2	10,549.7	13,399.7	16,883.9	18,823.6	21,727.8	22,563.8	23,216.9	20,683.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001672

Facility Name D Energy Watelet 8-18-48-26W4

Facility Lic # 10619

Facility Operator A68P

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	82,629.9	64,615.0	43,153.1	25,713.9	10,672.1	28,576.2	50,611.9	27,117.1	21,036.5	22,308.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	2,207.0	1,581.9	494.8	340.1	211.0	538.7	822.6	458.5	344.8	334.5
Meter Station	70,615.8	57,249.6	38,369.2	22,166.0	6,479.7	24,100.4	44,386.7	23,499.8	17,241.7	18,134.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	325.3	822.6	394.7	344.8	334.5
Other products	3,532.6	2,145.4	1,281.5	1,093.8	922.0	1,772.9	2,218.9	1,195.9	1,127.3	1,318.7
Fuel	5,100.4	5,220.9	3,894.7	2,868.2	2,206.1	2,883.0	3,775.5	2,704.4	3,064.2	3,039.8
Flared	68.7	18.3	122.3	36.8	58.7	45.6	11.9	4.8	36.8	8.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	11.0
Diff and Other	1,105.4	-1,601.1	-1,009.4	-791.0	794.6	-1,089.7	-1,426.3	-1,141.0	-1,123.9	-873.4
<b>Process and Frac</b>										
Pentanes Plus	1,240.8	318.6	69.6	130.5	178.4	500.5	1,455.2	183.6	1,703.5	2,901.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	13,486.2	8,632.9	5,320.4	4,404.7	3,547.3	6,766.0	7,819.5	4,715.6	3,216.2	2,982.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001676

Facility Name MIDWEST LEDUC-WOODBEND

Facility Lic # 22597

Facility Operator A637 NEP

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	95,707.0	82,069.6	80,730.2	95,443.2	64,368.5	59,888.6	56,771.8	75,565.1	151,808.0	137,606.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	88,989.7	76,421.0	77,522.5	95,086.4	59,871.3	54,748.8	55,449.6	73,111.6	142,921.5	137,952.3
Injection Facility	3,106.0	2,199.6	2,518.7	3,042.1	1,809.4	1,524.3	1,152.2	1,100.3	1,458.8	1,445.5
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	1,114.0	153.1	228.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	24.4	36.3	37.8	77.8	98.1	127.1	248.2
Fuel	3,236.1	3,109.0	2,867.4	2,500.0	1,986.4	2,089.9	2,106.5	1,945.7	1,724.8	1,286.5
Flared	0.0	0.0	315.1	379.4	215.5	423.6	262.9	348.7	246.8	213.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-738.8	186.9	-2,722.0	-5,589.1	449.6	1,064.2	-2,277.2	-1,039.3	5,329.0	-3,540.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	118.5	175.9	183.5	378.0	477.4	618.2	1,201.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001746

Facility Name SPECTRA POUCE COUPE 5-23 GAS PLANT

Facility Lic # 16614

Facility Operator A1KN SEMC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	443,880.3	432,518.8	357,373.7	285,670.6	260,982.8	287,421.5	291,902.2	270,696.2	247,804.2	299,033.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	2,898.6	3,399.2	3,593.5	2,979.5	2,660.2	3,108.4	2,837.5	2,525.4	2,141.5	1,997.6
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	7,794.9	4,698.1	3,642.7	3,120.4	2,668.8	2,415.2	2,197.0	1,855.6	1,652.6	1,484.5
Meter Station	414,218.4	406,701.9	338,538.8	269,038.8	249,200.9	275,957.9	281,059.2	259,510.5	239,970.4	290,767.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	42.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	2,418.0	2,415.9	2,165.4	1,951.7	982.6	1,166.3	939.2	1,192.3	1,493.1	1,695.5
Fuel	9,683.8	8,805.7	8,616.9	8,189.5	7,923.4	7,529.7	7,100.6	7,030.8	6,029.0	6,475.5
Flared	136.8	87.8	90.6	20.7	20.1	11.8	47.4	131.6	106.9	91.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	6,686.9	6,410.2	725.8	370.0	-2,473.2	-2,767.8	-2,278.7	-1,550.3	-3,589.3	-3,478.6
<b>Process and Frac</b>										
Pentanes Plus	4,691.6	4,823.5	3,845.1	3,579.0	571.6	317.5	190.4	231.4	272.3	224.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	6,629.6	6,591.6	6,327.1	5,547.6	3,926.1	5,053.2	4,112.5	5,213.0	6,521.9	7,425.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001775

Facility Name West Culp 5-34-78-25w5

Facility Lic # 16187

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	66,905.5	55,472.1	48,208.9	56,970.8	42,257.9	35,082.2	77,427.2	54,742.1	53,406.3	43,965.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	1,539.7	1,586.6	910.5	745.2	897.6	1,050.8	986.4	817.4	729.8	559.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	908.0	1,066.9	972.8	1,487.7	1,228.2	760.4	1,084.5	810.5	677.6	528.5
Meter Station	60,338.4	47,931.8	40,413.5	48,315.5	34,176.1	28,133.4	68,353.4	47,822.9	47,726.4	38,907.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	718.3	521.4	504.0	432.9	433.6	444.1	1,082.7	915.1	858.6	725.8
Fuel	6,900.2	6,639.1	5,972.6	7,231.2	6,605.6	5,293.1	4,415.5	3,877.3	3,991.7	4,004.0
Flared	23.6	125.3	41.0	11.7	32.7	26.9	22.7	64.0	22.5	16.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-3,522.7	-2,399.0	-605.5	-1,253.4	-1,115.9	-626.5	1,482.0	434.9	-600.3	-775.5
<b>Process and Frac</b>										
Pentanes Plus	2,887.4	2,118.6	1,663.3	1,639.4	1,624.1	1,522.8	2,132.6	2,173.4	1,902.3	1,455.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	580.9	406.0	757.6	452.5	472.4	603.1	2,988.1	2,176.9	2,169.5	1,957.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001878

Facility Name APACHE ZAMA

Facility Lic # 18370

Facility Operator OAW4 PARA

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	442,458.4	349,176.5	263,411.0	169,636.3	134,330.4	114,390.9	100,742.1	71,510.1	55,684.7	41,231.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	10,492.0	8,961.4	11,376.8	9,868.4	11,311.5	10,936.9	9,644.5	11,021.9	8,581.3	7,175.5
Gas Gathering	11,999.5	10,637.6	8,813.0	6,269.0	4,173.9	4,559.7	5,169.0	5,626.7	2,262.5	1,275.6
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	29,560.8	23,092.7	18,012.4	10,133.4	7,916.7	6,858.6	5,335.5	3,597.7	2,556.8	1,878.8
Meter Station	359,745.5	281,089.5	204,362.2	125,187.2	90,332.8	73,042.7	65,714.6	46,328.1	38,794.9	26,622.2
Other	298.9	169.6	278.2	304.6	312.8	241.9	212.3	181.7	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	5.3	28.8	63.1	0.0	0.0	0.0
Other products	3,105.4	2,038.3	1,913.6	605.9	558.7	583.4	485.6	268.9	188.6	145.4
Fuel	26,380.7	19,850.6	23,208.4	12,308.1	13,018.7	12,875.0	10,514.0	5,229.3	4,823.0	4,857.1
Flared	333.4	334.2	106.8	85.0	14.8	40.6	101.0	260.8	271.6	78.3
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0
Diff and Other	542.2	3,002.6	-4,660.4	4,874.7	6,685.2	5,223.3	3,502.5	-1,005.1	-1,794.0	-801.5
<b>Process and Frac</b>										
Pentanes Plus	10,508.0	6,596.0	5,763.8	1,926.1	1,555.7	1,635.1	1,489.8	1,032.8	736.5	559.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	4,045.1	2,886.4	3,107.5	884.8	1,010.2	1,049.5	756.0	228.7	144.7	117.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001895

Facility Name FOURTH CREEK GAS PLANT

Facility Lic # 16866

Facility Operator A1KN SEMC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	433,604.1	460,639.2	448,477.3	390,762.0	316,804.9	357,353.0	335,176.0	389,459.1	335,015.7	301,378.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	5.3	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	110.5	1,396.9	2,400.8	1,841.4	2,824.1
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	4,695.8	3,624.9	3,136.5	2,602.5	2,008.4	1,655.5	1,918.8	1,693.3	1,008.9	699.1
Meter Station	414,991.4	442,693.2	427,748.6	371,220.4	301,213.9	340,510.0	319,370.8	375,662.8	318,080.2	281,241.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	26.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	3,753.8	3,819.6	4,191.3	4,045.9	3,163.8	3,706.6	3,735.5	4,549.0	4,015.1	4,170.4
Fuel	8,359.9	8,816.8	8,748.8	7,869.6	7,254.2	7,405.9	6,835.8	6,807.9	6,228.3	6,415.4
Flared	121.0	258.3	218.3	0.0	130.8	118.9	130.7	44.0	59.1	43.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,655.8	1,426.4	4,433.8	5,018.3	3,033.8	3,845.6	1,787.5	-1,698.7	3,782.7	5,984.8
<b>Process and Frac</b>										
Pentanes Plus	2,085.2	2,702.4	3,595.0	3,389.5	2,308.4	2,952.9	3,014.0	3,112.5	2,342.2	2,424.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	14,526.7	14,195.6	14,956.7	14,517.5	11,731.2	13,695.3	13,596.5	16,833.3	15,390.4	15,778.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001964

Facility Name PUSKWASKAU 3-26-74-1w6

Facility Lic # 15441

Facility Operator A517 LONG RUN

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	38,792.4	32,734.4	27,205.8	23,407.2	20,550.4	19,173.7	18,992.8	15,717.2	12,545.3	11,201.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	517.6	517.0	539.3	655.5	519.5	500.9	350.1	437.6	252.2	88.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,303.6	2,345.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	159.0	136.1	106.2	85.6	70.2	91.6	125.0	98.8	57.9	44.7
Meter Station	34,973.3	28,863.6	22,880.6	19,438.9	16,840.3	15,824.8	15,861.7	12,760.3	9,340.3	7,960.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	319.6	261.5	238.2	193.6	155.6	141.4	115.1	131.0	80.1	79.4
Fuel	4,027.5	3,686.2	3,399.8	3,339.4	3,161.8	3,101.1	3,011.2	3,081.6	1,603.1	695.1
Flared	3.5	1.2	19.8	157.1	67.7	0.1	0.0	0.0	3.4	6.5
Vented	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1,208.5	-731.2	21.9	-462.9	-264.8	-486.2	-470.3	-792.1	-95.3	-18.7
<b>Process and Frac</b>										
Pentanes Plus	1,552.5	1,270.4	1,157.2	941.0	756.3	687.2	559.0	635.5	389.0	384.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001990

Facility Name NORMANDVILLE N 3-36-79-23w5

Facility Lic # 16365

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	59,635.3	52,007.6	55,186.8	52,232.6	47,645.0	54,769.2	46,981.0	35,277.1	36,901.7	36,070.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	856.7	991.3	971.6	1,098.9	1,310.9	1,899.6	1,767.1	1,672.6	1,918.0	1,529.4
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	153.9	109.1	113.8	193.1	225.7	306.7	273.6	233.6	264.6	229.7
Meter Station	53,845.3	47,050.1	49,455.6	46,407.7	41,789.7	46,759.2	39,368.3	30,020.7	31,802.3	31,065.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	108.8	109.1	113.8	178.4	225.7	306.7	247.2	233.6	264.6	229.7
Other products	644.9	570.6	611.6	551.3	372.5	330.8	331.4	271.3	332.9	247.1
Fuel	3,471.3	3,489.7	3,521.5	3,804.9	3,605.6	3,759.6	3,367.9	2,637.7	2,631.3	2,563.9
Flared	10.7	4.2	1.2	39.3	194.7	132.8	15.6	1.0	79.5	0.0
Vented	0.0	2.7	14.6	54.8	67.7	0.0	0.0	0.0	1.0	1.4
Diff and Other	543.7	-319.2	383.1	-95.8	-147.5	1,273.8	1,609.9	206.6	-392.5	204.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	2,904.8	2,572.6	2,747.3	2,476.2	1,675.5	1,476.7	1,487.4	1,221.0	1,488.2	1,100.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0088446

Facility Name Leland Sweetening 14-23-58-26w5

Facility Lic # 32898

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	567,654.5	538,637.0	372,879.0	351,908.7	308,338.1	174,673.9	123,136.5	41,660.9		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	60,643.0	63,781.0	47,125.0	43,248.5	33,848.8	11,800.4	0.0	0.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	494,288.5	459,128.0	313,833.9	298,264.3	268,589.0	159,263.3	118,369.9	40,395.5		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	404.5	242.3	73.7	44.7	92.1	19.6	0.0	0.0		
Other products	137.3	86.9	168.7	75.9	58.9	182.6	221.6	2.5		
Fuel	12,958.9	12,152.1	9,148.5	8,607.0	8,378.7	5,815.9	3,440.8	756.8		
Flared	414.3	297.3	180.5	225.8	120.1	38.1	175.1	1.7		
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other	-1,192.0	2,949.4	2,348.7	1,442.5	-2,749.5	-2,446.0	929.1	504.4		
<b>Process and Frac</b>										
Pentanes Plus	667.7	422.8	819.6	369.6	286.0	887.8	1,077.4	12.1		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0126524

Facility Name LOOKOUT BUTTE 04-13

Facility Lic # 33

Facility Operator A5TC QUESTFIRE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										SHUTIN
Alberta Facilities						59,622.9	56,724.9	55,623.8	54,360.4	48,401.7
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						59,622.9	56,724.9	55,623.8	54,360.4	48,401.7
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						0.0	0.0	0.0	0.0	0.0
Fuel						0.0	0.0	0.0	0.0	0.0
Flared						0.0	0.0	0.0	0.0	0.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						0.0	0.0	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus						0.0	0.0	0.0	0.0	0.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0130964

Facility Name Kaybob 15-07 Gas Plant

Facility Lic # 23620

Facility Operator A6HJ

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities							155,452.5	377,633.6	494,042.5	463,959.0
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							15,243.8	39,072.2	27,023.6	29,128.9
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							131,111.0	312,253.0	435,044.0	405,694.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							44.6	16.1	5.4	15.0
Other products							8,173.8	22,382.1	32,097.7	28,730.7
Fuel							2,958.0	6,628.9	6,599.2	5,952.0
Flared							461.4	1,476.5	1,526.9	1,230.6
Vented							0.0	0.0	0.0	0.0
Diff and Other							-2,540.1	-4,195.2	-8,254.3	-6,792.2
<b>Process and Frac</b>										
Pentanes Plus							26,046.1	80,312.3	122,024.1	108,358.4
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							11,760.4	23,735.7	28,126.2	25,190.6
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0135330

Facility Name Exshaw 03-10-077-07w6 Gas Plant

Facility Lic # 47427

Facility Operator A2DM EXSHAW OIL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities							18,956.0	286,902.0	302,032.0	373,581.3
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	27.8	7,256.2	6,897.3
Gas Gathering							0.0	0.0	0.0	0.0
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							737.0	10,186.5	12,369.6	12,263.7
Meter Station							15,066.9	242,668.2	258,715.4	326,686.2
Other							0.0	0.0	0.0	6.6
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	396.3	503.5
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							277.0	7,403.5	7,554.7	10,104.7
Fuel							1,862.4	19,217.2	19,253.7	19,579.4
Flared							760.1	1,628.3	402.1	1,047.2
Vented							0.0	0.0	0.0	0.0
Diff and Other							252.6	5,770.5	-3,916.0	-3,507.3
<b>Process and Frac</b>										
Pentanes Plus							362.2	8,034.7	7,795.1	10,243.8
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							824.7	24,040.4	24,713.8	32,768.2
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001114  
Facility Lic # 2187

Facility Name ALTAGAS BANTRY  
Facility Operator A0TK AOP

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	125,293.7	70,695.6	104,761.3	155,938.9	147,347.8	157,836.1	128,055.9	139,383.9	143,766.3	140,938.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	344.3	5,734.2	3,368.6	2,365.1	1,909.0	1,703.9
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	49.1	6,943.8	9,530.8	8,814.8	9,425.9	9,450.9	8,051.8	7,736.1	8,504.5	8,581.4
Meter Station	103,825.1	54,779.7	87,077.2	135,376.4	127,924.2	132,437.9	109,828.6	122,221.3	121,875.8	123,298.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	130.6	83.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	14.8	324.9	1,462.0	1,654.2	3,993.6	1,092.7	856.5	742.3	1,209.5
<b>Shrinkage</b>										
Acid Gas	8,930.5	303.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	2,323.6	1,589.9	2,375.3	3,131.6	3,726.3	3,345.7	2,700.1	2,705.9	2,790.1	3,098.2
Fuel	8,535.1	5,219.7	4,703.2	5,392.0	4,736.8	4,930.2	4,979.8	5,417.7	6,344.4	6,322.2
Flared	681.1	665.6	458.3	286.6	279.0	294.0	425.4	280.6	205.6	179.3
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	818.6	1,095.2	291.6	1,475.5	-742.9	-2,350.4	-2,391.1	-2,199.3	1,394.6	-3,454.3
<b>Process and Frac</b>										
Pentanes Plus	6,184.7	4,161.3	5,987.5	7,987.5	10,190.2	9,544.4	5,680.5	7,419.7	7,662.5	8,213.6
Propane	1,160.3	595.0	1,070.4	1,678.8	2,230.2	1,574.7	1,243.0	1,034.4	1,117.9	1,241.4
Butanes	3,150.8	2,400.7	3,649.9	4,417.9	4,381.9	4,085.0	4,246.5	3,792.9	3,896.5	4,471.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	50.2	0.0	0.0	0.0	0.0	964.5	58.9	0.0	0.0
Sulphur	255.6	33.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001117

Facility Name DEVON MARTEN HILLS

Facility Lic # 15388

Facility Operator 0Z5F SEQUOIA

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	85,612.2	73,716.7	70,393.3	58,796.0	49,075.3	43,356.9	39,338.9	31,353.9	26,793.0	30,911.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	76,260.5	65,051.8	62,280.7	51,706.7	43,427.7	38,315.3	33,121.1	26,755.7	23,573.4	25,282.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	449.5	443.5	389.1	362.9	358.8	428.4	358.7	185.5	105.1	224.9
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	7,936.2	7,074.7	6,538.7	6,271.6	5,205.1	4,946.7	3,939.7	4,099.8	4,165.0	4,922.4
Flared	7.3	0.0	0.0	1.6	5.0	36.6	0.0	21.0	105.3	22.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	958.7	1,146.7	1,184.8	453.2	78.7	-370.1	1,919.4	291.9	-1,155.8	458.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001132

Facility Name MARTEN HILLS 12-18-76-25w4

Facility Lic # 15795

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	265,297.2	236,684.4	193,125.4	159,243.4	134,832.8	130,878.4	145,207.9	142,305.5	141,951.2	125,995.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	445.2	274.8	108.0	1,564.9	365.0	0.0	0.0	0.0	0.0	0.0
Meter Station	234,883.1	207,465.8	167,252.9	131,674.3	115,700.8	118,371.3	130,424.2	128,762.4	127,577.7	114,195.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	907.1	245.8	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	22,036.7	22,101.4	20,308.7	19,171.8	14,060.7	12,940.2	15,008.1	15,415.9	14,386.7	11,618.0
Flared	1,107.0	1,531.1	769.4	79.2	51.5	277.8	3.2	12.9	3.5	2.5
Vented	8.3	9.8	7.3	2.2	8.7	2.2	5.1	12.0	0.9	5.1
Diff and Other	6,816.9	5,301.5	4,679.1	5,843.9	4,400.3	-713.1	-232.7	-1,897.7	-17.6	174.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001191

Facility Name VISTA MIDSTREAM TURIN

Facility Lic # 911

Facility Operator A0TK AOP

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	391,091.2	321,334.8	310,807.9	279,455.0	286,033.3	283,231.4	299,284.3	254,814.0	197,236.8	182,998.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	948.7	957.6	493.2	460.4	519.0	420.0	530.5	373.2	95.8	0.0
Gas Gathering	3,203.3	3,519.4	3,681.1	2,475.3	1,856.5	1,915.4	1,708.9	359.4	37.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	20,622.3	19,365.9	17,069.5	15,934.9	17,600.6	18,561.1	20,114.7	18,321.6	15,504.8	15,121.1
Meter Station	353,838.2	284,700.9	273,683.7	239,537.5	241,370.8	237,045.8	244,143.7	207,508.5	163,698.3	150,972.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	82.0	277.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	4,152.6	3,340.3	3,150.8	3,582.5	5,255.4	5,558.0	5,814.2	5,233.2	3,563.1	3,461.6
Fuel	21,085.7	18,869.8	15,818.5	12,709.1	12,791.3	14,589.3	15,239.7	13,811.0	12,791.5	11,434.8
Flared	812.1	283.5	116.5	353.1	393.9	449.9	407.7	177.5	128.8	162.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-13,571.7	-9,784.6	-3,483.2	4,402.2	6,245.8	4,691.9	11,324.9	9,029.6	1,417.5	1,845.8
<b>Process and Frac</b>										
Pentanes Plus	2,237.1	2,032.3	1,159.7	721.6	1,214.9	925.1	957.4	956.6	830.3	626.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	15,615.8	12,550.8	12,489.6	14,722.7	21,073.9	22,170.3	23,412.7	21,040.2	14,391.3	14,033.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001243

Facility Name HOTCHKISS 2-35-94-2w6

Facility Lic # 17608

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	41,728.5	47,683.9	44,603.1	38,700.7	35,182.1	36,240.2	30,665.8	27,343.8	28,278.6	22,880.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	37,011.5	42,256.7	36,744.4	33,026.1	29,288.8	30,448.9	25,590.7	22,481.3	22,890.1	17,643.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	863.5	1,654.3	1,779.4	1,274.0	1,947.7	1,731.5	1,509.3	1,298.1	1,283.5	1,181.1
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	4,063.3	4,974.9	4,699.8	4,033.9	4,745.9	4,083.8	3,898.1	4,102.6	3,936.0	3,552.2
Flared	108.9	117.1	327.6	193.0	0.0	0.0	0.0	0.2	8.9	4.3
Vented	0.0	0.0	3.4	4.2	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-318.7	-1,319.1	1,048.5	169.5	-800.3	-24.0	-332.3	-538.4	160.1	499.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001305

Facility Name GENESIS BAPTISTE

Facility Lic # 14733

Facility Operator A6GD SINOPEC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>						SHUTIN		SHUTIN		
Alberta Facilities	20,173.5	16,130.4	9,575.1	7,718.2	382.7					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0					
Gas Gathering	0.0	0.0	0.0	0.0	0.0					
Gas Plant	0.0	0.0	0.0	0.0	0.0					
Injection Facility	0.0	0.0	0.0	0.0	0.0					
Meter Station	18,105.0	14,017.0	8,154.6	6,071.1	274.5					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
<b>Shrinkage</b>										
Acid Gas	219.5	223.8	189.6	175.3	17.9					
Other products	0.0	0.0	0.0	0.0	0.0					
Fuel	1,823.1	1,831.0	1,300.5	1,247.8	66.5					
Flared	0.0	69.3	0.0	108.1	8.0					
Vented	0.0	0.0	0.0	0.0	0.0					
Diff and Other	25.9	-10.7	-69.6	115.9	15.8					
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0					
Propane	0.0	0.0	0.0	0.0	0.0					
Butanes	0.0	0.0	0.0	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	0.0	0.0	0.0	0.0	0.0					
Sulphur	0.0	0.0	0.0	0.0	0.0					
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001319

Facility Name D Energy Abee 1-32-61-22W4

Facility Lic # 13717

Facility Operator A68P

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	24,489.4	18,040.9	14,401.5	12,938.7	12,076.9	12,850.0	11,140.8	9,113.7	3,189.8	8,028.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	20,677.9	15,070.3	12,153.5	11,278.0	11,092.8	11,781.5	9,701.6	7,932.1	2,671.8	6,642.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	8.3	7.0	6.5	5.0	3.4	4.0	4.0	1.5	3.9
Fuel	1,916.9	1,825.0	1,646.1	1,565.7	1,416.5	1,238.0	1,466.5	1,344.4	519.2	1,306.9
Flared	26.7	27.0	19.2	17.3	10.8	12.0	5.4	6.5	4.1	7.6
Vented	0.0	0.0	0.0	0.0	0.0	102.9	0.0	0.0	0.0	0.0
Diff and Other	1,867.9	1,110.3	575.7	71.2	-448.2	-287.8	-36.7	-173.3	-6.8	67.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	40.5	34.2	31.5	24.0	16.7	19.5	19.5	7.3	18.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001411

Facility Name PARAMOUNT SALESKI

Facility Lic # 17086

Facility Operator 0Z5F

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN				
Alberta Facilities										
Non-Alberta Facilities										
<b>Dispositions</b>										
Battery										
Gas Gathering										
Gas Plant										
Injection Facility										
Meter Station										
Other										
AB Commercial										
AB Industrial										
AB Residential										
AB Elec.Gen.										
<b>Shrinkage</b>										
Acid Gas										
Other products										
Fuel										
Flared										
Vented										
Diff and Other										
<b>Process and Frac</b>										
Pentanes Plus										
Propane										
Butanes										
Ethane										
NGL										
Sulphur										
Sulp Cls Inv										

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001441

Facility Name PANCDN ALDERSON

Facility Lic # 1970

Facility Operator A7NW TXNE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>								SHUTIN	SHUTIN	
Alberta Facilities	31,676.7	22,178.9	18,175.7	10,411.7	9,975.3	13,194.6	18,323.7	14,649.8		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	1,119.8	1,108.0	952.2	936.8	1,127.1	1,444.1	1,754.0	461.5		
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	497.5		
Gas Plant	26,729.8	17,966.2	13,864.6	6,914.7	5,930.8	9,478.8	14,286.2	12,193.4		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	936.2	648.2	597.5	524.2	349.4	372.8	469.2	330.0		
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Fuel	2,890.9	2,345.8	2,311.2	1,805.8	2,130.3	1,841.9	1,784.4	1,149.6		
Flared	0.0	87.4	450.2	230.2	437.7	57.0	29.9	17.8		
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other	0.0	23.3	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001451

Facility Name CORKER LIEGE

Facility Lic # 17377

Facility Operator A5RX BEC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	24,803.7	22,931.9	21,664.9	20,803.9	1,523.6					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0					
Gas Gathering	0.0	0.0	0.0	0.0	0.0					
Gas Plant	0.0	0.0	0.0	0.0	0.0					
Injection Facility	0.0	0.0	0.0	0.0	0.0					
Meter Station	19,608.4	17,486.7	16,467.2	16,463.5	1,014.8					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
<b>Shrinkage</b>										
Acid Gas	602.4	505.0	542.2	460.6	7.4					
Other products	0.0	0.0	0.0	0.0	0.0					
Fuel	3,475.0	3,739.0	3,336.1	3,304.3	421.0					
Flared	73.6	0.0	0.0	0.0	0.0					
Vented	0.0	0.0	0.0	284.7	0.0					
Diff and Other	1,044.3	1,201.2	1,319.4	290.8	80.4					
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0					
Propane	0.0	0.0	0.0	0.0	0.0					
Butanes	0.0	0.0	0.0	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	0.0	0.0	0.0	0.0	0.0					
Sulphur	0.0	0.0	0.0	0.0	0.0					
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001655

Facility Name AEC HOOLE

Facility Lic # 16504

Facility Operator A74Y TIDEWATER

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	122,327.9	104,168.6	107,703.7	81,899.2						
Non-Alberta Facilities	0.0	0.0	0.0	0.0						
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0						
Gas Gathering	0.0	0.0	0.0	0.0						
Gas Plant	0.0	0.0	0.0	0.0						
Injection Facility	0.0	0.0	0.0	0.0						
Meter Station	113,889.8	98,520.5	100,759.7	74,499.2						
Other	0.0	0.0	0.0	0.0						
AB Commercial	0.0	0.0	0.0	0.0						
AB Industrial	0.0	0.0	0.0	0.0						
AB Residential	0.0	0.0	0.0	0.0						
AB Elec.Gen.	0.0	0.0	0.0	0.0						
<b>Shrinkage</b>										
Acid Gas	149.5	137.0	106.0	107.0						
Other products	0.0	0.0	0.0	0.0						
Fuel	7,331.2	5,541.3	5,746.9	5,449.4						
Flared	173.3	38.1	0.5	0.6						
Vented	0.0	2.1	14.3	10.5						
Diff and Other	784.1	-70.4	1,076.3	1,832.5						
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0						
Propane	0.0	0.0	0.0	0.0						
Butanes	0.0	0.0	0.0	0.0						
Ethane	0.0	0.0	0.0	0.0						
NGL	0.0	0.0	0.0	0.0						
Sulphur	0.0	0.0	0.0	0.0						
Sulp Cls Inv	0.0	0.0	0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001682

Facility Name SALESKI 5-8

Facility Lic # 17318

Facility Operator 0Z5F SEQUOIA

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	81,353.2	78,574.9	70,133.7	67,592.0	64,629.3	58,359.9	60,056.7	57,973.5	55,827.5	55,147.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	63,887.3	62,057.5	57,018.9	55,629.7	51,854.8	46,549.6	47,857.6	46,907.3	44,927.2	43,205.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	4,655.4	4,122.2	4,495.1	4,178.8	3,738.7	3,717.2	3,701.8	3,878.3	3,833.1	3,602.1
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	8,075.5	7,105.9	6,505.7	6,311.9	6,580.8	6,562.5	6,305.8	6,373.2	6,377.2	6,196.8
Flared	163.1	439.1	81.1	71.0	212.9	199.7	160.9	128.9	150.0	142.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2
Diff and Other	4,571.9	4,850.2	2,032.9	1,400.6	2,242.1	1,330.9	2,030.6	685.8	540.0	1,999.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001684

Facility Name APACHE PROVOST

Facility Lic # 7087

Facility Operator A7BT KARVE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	14,280.6	21,158.5	20,137.0	15,331.0	15,127.9	12,445.5	8,031.8	6,653.3	5,438.3	3,931.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	370.3	503.8	336.7	264.8	274.0	103.0	412.6	308.9	842.4	728.9
Gas Gathering	9,577.7	15,228.6	14,409.1	10,267.9	11,802.3	9,187.3	5,142.4	4,191.3	3,549.8	2,266.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	851.3	819.9	1,017.4	1,227.1	1,379.9	1,046.2	828.1	674.5	556.6	666.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	2,700.5	2,956.8	2,523.1	2,061.2	1,997.8	2,047.6	2,366.9	1,782.8	630.0	395.2
Flared	36.3	13.4	0.3	2.3	0.5	1.6	38.3	341.4	129.4	30.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	744.5	1,636.0	1,850.4	1,507.7	-326.6	59.8	-756.5	-645.6	-269.9	-155.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001685

Facility Name HUSKY CADOTTE 10-34

Facility Lic # 17114

Facility Operator 0BP8 OBE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>		SHUTIN	SHUTIN	SHUTIN	SHUTIN					
Alberta Facilities	9,029.7	4,746.1								
Non-Alberta Facilities	0.0	0.0								
<b>Dispositions</b>										
Battery	0.0	0.0								
Gas Gathering	0.0	0.0								
Gas Plant	0.0	0.0								
Injection Facility	0.0	0.0								
Meter Station	5,606.0	2,860.6								
Other	0.0	0.0								
AB Commercial	0.0	0.0								
AB Industrial	0.0	0.0								
AB Residential	0.0	0.0								
AB Elec.Gen.	0.0	0.0								
<b>Shrinkage</b>										
Acid Gas	728.8	354.4								
Other products	0.0	0.0								
Fuel	2,051.5	1,426.5								
Flared	0.0	0.0								
Vented	0.0	0.0								
Diff and Other	643.4	104.6								
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0								
Propane	0.0	0.0								
Butanes	0.0	0.0								
Ethane	0.0	0.0								
NGL	0.0	0.0								
Sulphur	0.0	0.0								
Sulp Cls Inv	0.0	0.0								

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001742

Facility Name ANG ET AL PEMBINA 11-17

Facility Lic # 11250

Facility Operator 0XZ4 BONTERRA

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>		SHUTIN								
Alberta Facilities	5,287.2	3,833.0					33,312.0	24,715.5		
Non-Alberta Facilities	0.0	0.0					0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0					0.0	0.0		
Gas Gathering	0.0	0.0					29,437.7	21,234.7		
Gas Plant	0.0	0.0					0.0	0.0		
Injection Facility	0.0	0.0					0.0	0.0		
Meter Station	4,015.0	2,802.7					0.0	0.0		
Other	0.0	0.0					0.0	0.0		
AB Commercial	0.0	0.0					0.0	0.0		
AB Industrial	0.0	0.0					0.0	0.0		
AB Residential	0.0	0.0					0.0	0.0		
AB Elec.Gen.	0.0	0.0					0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0					0.0	0.0		
Other products	197.1	196.2					865.3	679.9		
Fuel	1,223.4	716.4					1,595.4	1,277.2		
Flared	8.4	0.0					0.0	18.9		
Vented	0.0	0.0					0.0	0.0		
Diff and Other	-156.7	117.7					1,413.6	1,504.8		
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0					0.0	0.1		
Propane	0.0	0.0					0.0	0.0		
Butanes	0.0	0.0					0.0	0.0		
Ethane	0.0	0.0					0.0	0.0		
NGL	843.5	831.9					3,691.1	2,889.8		
Sulphur	0.0	0.0					0.0	0.0		
Sulp Cls Inv	0.0	0.0					0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001784

Facility Name MONOLITH RED WILLOW 7-26

Facility Lic # 25353

Facility Operator OBP8 OBE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	13,338.1	15,032.7	8,306.4	9,577.5	9,549.8	7,603.4	1,129.7			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	11,737.3	12,322.5	6,669.0	7,847.8	7,940.4	6,267.0	1,030.9			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	551.2	503.3	284.2	311.5	274.5	205.6	17.6			
Other products	0.0	0.0	13.3	42.5	21.0	15.0	2.1			
Fuel	1,049.6	2,165.8	1,261.5	1,025.4	1,140.2	914.6	107.6			
Flared	0.0	0.0	0.0	0.6	0.2	0.0	0.0			
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Diff and Other	0.0	41.1	78.4	349.7	173.5	201.2	-28.5			
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	64.8	206.8	102.3	72.1	10.0			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001785

Facility Name AEC OIL & GAS MARTAIN HILLS

Facility Lic # 15974

Facility Operator A74Y TIDEWATER

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	262,423.0	215,761.6	179,078.9	122,329.0						
Non-Alberta Facilities	0.0	0.0	0.0	0.0						
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0						
Gas Gathering	0.0	0.0	0.0	0.0						
Gas Plant	0.0	0.0	0.0	0.0						
Injection Facility	0.0	0.0	0.0	0.0						
Meter Station	247,990.3	205,191.3	171,140.7	116,435.3						
Other	0.0	0.0	0.0	0.0						
AB Commercial	0.0	0.0	0.0	0.0						
AB Industrial	0.0	0.0	0.0	0.0						
AB Residential	0.0	0.0	0.0	0.0						
AB Elec.Gen.	0.0	0.0	0.0	0.0						
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0						
Other products	0.0	0.0	0.0	0.0						
Fuel	11,838.4	9,101.9	7,824.6	6,177.1						
Flared	256.9	94.1	5.4	17.2						
Vented	0.0	30.6	63.7	62.4						
Diff and Other	2,337.4	1,343.7	44.5	-363.0						
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0						
Propane	0.0	0.0	0.0	0.0						
Butanes	0.0	0.0	0.0	0.0						
Ethane	0.0	0.0	0.0	0.0						
NGL	0.0	0.0	0.0	0.0						
Sulphur	0.0	0.0	0.0	0.0						
Sulp Cls Inv	0.0	0.0	0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001793

Facility Name BIRCHCLIFF RYCROFT 07-02

Facility Lic # 26071

Facility Operator A12R BIR

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>				SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN		
Alberta Facilities	42,822.0	27,069.9	21,818.7	6,682.1						
Non-Alberta Facilities	0.0	0.0	0.0	0.0						
<b>Dispositions</b>										
Battery	669.3	604.0	357.0	121.7						
Gas Gathering	0.0	0.0	0.0	0.0						
Gas Plant	0.0	0.0	0.0	0.0						
Injection Facility	1,362.9	1,026.8	1,074.5	323.4						
Meter Station	33,565.4	22,102.2	14,988.9	4,241.3						
Other	0.0	0.0	0.0	0.0						
AB Commercial	0.0	0.0	0.0	0.0						
AB Industrial	0.0	0.0	0.0	0.0						
AB Residential	0.0	0.0	0.0	0.0						
AB Elec.Gen.	0.0	0.0	0.0	0.0						
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0						
Other products	275.1	246.9	179.9	42.1						
Fuel	7,408.3	6,106.0	6,578.0	2,518.1						
Flared	39.0	88.9	17.5	5.7						
Vented	2.6	0.9	0.0	0.0						
Diff and Other	-500.6	-3,105.8	-1,377.1	-570.2						
<b>Process and Frac</b>										
Pentanes Plus	1,337.2	1,200.3	874.8	204.8						
Propane	0.0	0.0	0.0	0.0						
Butanes	0.0	0.0	0.0	0.0						
Ethane	0.0	0.0	0.0	0.0						
NGL	0.0	0.0	0.0	0.0						
Sulphur	0.0	0.0	0.0	0.0						
Sulp Cls Inv	0.0	0.0	0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001838

Facility Name MBOG RED EARTH 2-23-88-8W5 GAS PLANT

Facility Lic # 26475

Facility Operator A79R MBOG

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	14,097.7	8,995.9	7,326.9	9,681.4	15,207.0	27,379.9	24,583.8	21,945.9	15,387.1	6,991.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	1.9	2,274.7	220.2	1,149.4	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	9,703.0	2,392.6	3,376.9	4,135.0	9,397.7	21,203.7	17,432.5	14,873.4	10,620.4	5,019.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	122.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	159.5	228.2	139.6	0.0	74.3	103.4	98.5	89.3	82.6	0.0
Other products	224.2	354.0	522.4	1,045.6	1,922.2	3,516.5	3,380.3	2,995.4	2,113.4	914.9
Fuel	3,714.7	3,357.3	2,881.4	3,229.3	2,790.4	2,772.8	3,424.6	3,685.7	2,596.9	799.6
Flared	52.2	50.0	153.7	65.8	328.7	136.0	70.3	44.9	9.8	83.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	242.2	217.0	32.7	56.3	693.7	-352.5	177.6	257.2	-36.0	173.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.6	1.1	0.8	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	904.0	1,428.2	2,041.0	4,082.2	7,560.9	13,975.4	13,334.7	11,870.7	8,333.2	3,603.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001855

Facility Name UNOCAL SLAVE

Facility Lic # 16981

Facility Operator A74Y TIDEWATER

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	112,238.5	125,193.2	132,093.8	134,376.4	151,312.6	141,103.5	134,239.3	89,509.6	72,005.0	66,208.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	959.9	843.2	933.2	462.4	447.6	192.9	116.4	135.0	78.9	125.2
Gas Gathering	1,260.4	569.2	1,099.7	1,238.3	253.1	183.4	169.4	103.6	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	93,029.0	104,369.3	107,485.1	107,998.5	121,614.6	108,885.9	105,387.2	67,260.3	57,668.8	51,791.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	7,749.3	10,043.0	10,880.8	11,478.1	12,382.3	12,613.4	11,916.8	8,376.4	8,045.4	7,581.8
Other products	0.0	0.0	0.0	444.4	606.0	736.8	520.7	178.8	528.9	717.2
Fuel	6,034.8	6,951.5	6,924.3	7,362.8	9,653.2	6,595.5	6,588.1	5,648.0	5,073.3	5,402.4
Flared	0.0	3.8	4.2	82.1	181.5	103.4	18.9	103.0	194.6	21.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	0.0
Diff and Other	3,205.1	2,413.2	4,766.5	5,309.8	6,174.3	11,792.2	9,521.8	7,704.5	397.1	569.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	5.4	0.3	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	2,053.9	2,782.2	3,389.3	2,427.4	823.9	2,434.2	3,277.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001897

Facility Name GOODFISH 3-32-91-8w5

Facility Lic # 17498

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	155,436.6	132,966.5	121,333.2	106,335.9	81,031.6	66,622.6	61,681.5	62,705.6	59,124.9	59,258.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	91.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	137,180.0	115,338.9	104,806.5	90,945.8	68,702.6	56,565.5	51,564.1	52,890.6	49,624.8	49,372.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	3,719.5	3,341.1	3,247.3	2,998.2	2,039.8	1,809.6	1,590.2	1,536.8	1,425.2	1,365.4
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	13,985.9	13,105.1	12,987.4	12,225.8	9,846.1	7,849.1	7,829.5	7,873.4	7,866.8	8,004.3
Flared	61.1	98.3	78.7	47.7	55.3	54.2	95.8	98.4	81.7	44.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	490.1	1,083.1	122.1	118.4	387.8	344.2	601.9	306.4	126.4	472.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001899

Facility Name TARRAGON HECTOR

Facility Lic # 2223

Facility Operator 0R46 HUSKY

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>							SHUTIN	SHUTIN		
Alberta Facilities	37,414.2	31,868.2	23,189.3	18,227.6	14,449.4	14,470.9	4,741.1			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering	37,412.0	31,367.4	22,201.0	17,262.9	13,887.4	13,387.9	4,454.2			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	22.5	0.0	0.0	0.0	0.0	0.0	0.0			
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Fuel	835.1	739.1	1,009.2	1,018.3	990.2	985.5	465.5			
Flared	0.0	2.1	4.8	12.7	0.9	0.7	0.1			
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Diff and Other	-855.4	-240.4	-25.7	-66.3	-429.1	96.8	-178.7			
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001973

Facility Name DEVON MUSKWA (TEEPEE CK)

Facility Lic # 17150

Facility Operator 0Z5F SEQUOIA

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>		SHUTIN						SHUTIN	SHUTIN	SHUTIN
Alberta Facilities	29,244.9	15,519.2	22,481.5	20,440.6	18,052.4	19,814.5	16,019.9	1,373.1		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	20,978.8	11,031.2	18,319.5	16,423.4	15,061.5	14,893.7	10,637.4	511.1		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	2,767.3	1,172.8	592.6	385.0	368.7	656.3	543.0	65.3		
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Fuel	6,169.8	3,601.2	4,031.9	3,132.3	2,849.8	4,058.7	4,545.6	811.4		
Flared	25.9	13.5	50.5	9.3	7.3	3.3	3.0	0.6		
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other	-696.9	-299.5	-513.0	490.6	-234.9	202.5	290.9	-15.3		
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001974

Facility Name PEDIGREE

Facility Lic # 17769

Facility Operator A0A7

NUVISTA

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>						SHUTIN	SHUTIN			
Alberta Facilities	107,050.5	80,651.8	68,660.7	56,103.8	39,786.2	4,623.6				
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0				
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0				
Meter Station	89,229.6	66,100.6	57,876.8	48,516.2	34,742.3	4,299.1				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas	2,925.9	3,523.6	3,572.4	2,828.6	663.2	16.8				
Other products	35.8	38.5	27.5	26.7	15.0	0.1				
Fuel	7,500.9	5,688.8	5,020.5	4,756.7	3,856.7	663.5				
Flared	0.0	0.0	0.0	0.0	0.0	0.0				
Vented	0.0	0.0	0.0	0.0	0.0	0.0				
Diff and Other	7,358.3	5,300.3	2,163.5	-24.4	509.0	-355.9				
<b>Process and Frac</b>										
Pentanes Plus	173.3	187.4	133.8	130.3	72.7	0.4				
Propane	0.0	0.0	0.0	0.0	0.0	0.0				
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				
NGL	0.0	0.0	0.0	0.0	0.0	0.0				
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001995

Facility Name DEVON MONTAG

Facility Lic # 17057

Facility Operator A28R XGEN

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	1,727.6	3,110.9	960.0	371.4						
Non-Alberta Facilities	0.0	0.0	0.0	0.0						
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0						
Gas Gathering	0.0	0.0	0.0	0.0						
Gas Plant	0.0	0.0	0.0	0.0						
Injection Facility	0.0	0.0	0.0	0.0						
Meter Station	1,732.8	2,920.4	697.7	322.8						
Other	0.0	0.0	0.0	0.0						
AB Commercial	0.0	0.0	0.0	0.0						
AB Industrial	0.0	0.0	0.0	0.0						
AB Residential	0.0	0.0	0.0	0.0						
AB Elec.Gen.	0.0	0.0	0.0	0.0						
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0						
Other products	0.0	0.0	0.0	0.0						
Fuel	74.1	221.0	184.3	33.8						
Flared	0.0	0.0	0.0	0.0						
Vented	0.0	0.0	0.0	0.0						
Diff and Other	-79.3	-30.5	78.0	14.8						
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0						
Propane	0.0	0.0	0.0	0.0						
Butanes	0.0	0.0	0.0	0.0						
Ethane	0.0	0.0	0.0	0.0						
NGL	0.0	0.0	0.0	0.0						
Sulphur	0.0	0.0	0.0	0.0						
Sulp Cls Inv	0.0	0.0	0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0106663

Facility Name BIRCHCLIFF POUCE COUPE 3-22-78-12

Facility Lic # 40702

Facility Operator A12R BIR

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities			231,712.0	587,406.7	799,940.5	1,123,263.1	1,432,272.1	1,755,341.9	1,810,504.9	2,085,993.5
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			2,790.0	4,488.4	4,593.3	4,078.1	2,486.2	911.0	1,008.9	2,659.2
Gas Gathering			0.0	0.0	0.0	0.0	2,226.4	4,559.2	5,572.8	5,035.1
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			1,446.2	3,522.0	3,943.1	4,192.0	6,569.0	7,527.3	7,314.8	7,972.0
Meter Station			218,728.6	564,243.8	773,041.3	1,069,897.5	1,373,765.2	1,687,107.0	1,739,845.9	1,996,920.1
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			926.6	1,574.9	2,640.0	5,417.0	11,271.8	13,853.0	11,689.3	16,745.2
Fuel			8,832.3	19,263.6	23,941.0	33,658.3	41,424.4	46,877.9	46,951.4	52,365.8
Flared			164.2	217.3	197.0	278.0	278.3	192.8	214.1	270.4
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-1,175.9	-5,903.3	-8,415.2	5,742.2	-5,749.2	-5,686.3	-2,092.3	4,025.7
<b>Process and Frac</b>										
Pentanes Plus			4,503.9	7,654.5	12,831.4	26,327.3	54,783.7	67,329.1	56,813.8	81,023.6
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0107835

Facility Name AAV Glacier 05-02-076-12W6 GP

Facility Lic # 40420

Facility Operator 0TD9 AVN

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities			411,609.1	903,786.9	1,022,020.1	1,179,056.1	1,413,906.2	1,497,488.6	2,145,586.1	2,437,060.5
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			284.1	1,812.7	5,218.2	6,450.4	6,937.1	7,102.2	3,938.8	5,932.2
Gas Gathering			47,561.7	4,524.2	2,830.0	1,706.3	1,672.5	2,031.8	1,771.6	1,735.1
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	987.3	5,105.3	6,062.2	5,102.3	4,282.8	5,520.2	5,351.1
Meter Station			352,766.7	865,759.6	983,962.9	1,134,360.8	1,368,943.7	1,449,863.6	2,073,450.6	2,349,259.7
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	1,347.1	647.5	602.6	788.8
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	555.4	278.9	92.5	103.8	125.2	482.9	519.6
Other products			0.0	0.0	0.0	0.0	0.0	17.0	5,912.0	9,677.7
Fuel			12,078.7	26,418.5	24,547.4	30,213.5	29,804.9	32,856.4	48,783.4	60,720.0
Flared			1,425.4	3,835.7	120.6	18.0	12.9	475.2	5,298.3	4,105.3
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-2,507.5	-106.5	-43.2	152.4	-18.1	86.9	-174.3	-1,029.0
<b>Process and Frac</b>										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	78.1	26,884.8	42,954.4
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0117576

Facility Name POUCE COUPE

Facility Lic # 16760

Facility Operator A0TK AOP

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities				34,314.1	149,037.1	109,146.9	106,212.9	97,988.5	83,509.6	101,307.1
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				134.6	329.3	997.9	1,397.4	930.4	928.0	748.5
Meter Station				32,507.9	143,166.1	104,739.6	100,992.8	90,345.9	76,632.5	94,954.6
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				248.5	945.5	250.3	261.4	162.4	62.1	90.8
Fuel				1,609.0	5,463.7	4,896.4	5,226.5	4,940.1	4,296.3	4,053.1
Flared				335.4	613.8	492.7	476.7	114.9	160.9	101.6
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-521.3	-1,481.3	-2,230.0	-2,141.9	1,494.8	1,429.8	1,358.5
<b>Process and Frac</b>										
Pentanes Plus				1,207.4	4,595.0	1,216.9	1,270.8	790.3	301.7	439.8
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0123090

Facility Name GORDONDALE GAS PLANT

Facility Lic # 43105

Facility Operator A0TK AOP

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities					58,401.8	626,573.7	1,033,728.7	1,055,382.6	931,525.7	964,258.8
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	3,390.9	13,608.7	12,641.6	12,710.5	32,062.7
Gas Gathering					9,842.6	45,438.6	41,861.7	38,857.4	44,442.0	46,448.6
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					39,566.9	480,857.8	817,472.3	858,942.4	745,121.3	760,419.1
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	240.1	881.9	486.6	509.7	409.6
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					3,011.2	64,714.8	107,802.2	100,724.6	96,029.4	97,991.1
Fuel					5,365.5	31,413.0	40,441.9	41,477.3	38,424.3	40,367.1
Flared					233.7	331.4	420.5	410.0	473.9	632.5
Vented					8.1	0.0	0.0	0.0	0.0	0.0
Diff and Other					373.8	187.1	11,239.5	1,842.7	-6,185.4	-14,071.9
<b>Process and Frac</b>										
Pentanes Plus					2,870.8	24,403.8	20,220.2	15,121.7	13,040.2	8,906.9
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					10,111.7	228,686.6	398,214.2	377,803.6	361,294.5	368,903.9
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0134386

Facility Name STEEN RIVER 9-17 ACID GAS INJ PLANT

Facility Lic # 18650

Facility Operator A524 STRATEGIC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities							21,690.8	51,247.1	39,336.4	56,568.9
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							1,862.5	7,601.4	8,119.3	8,881.3
Gas Gathering							0.0	0.0	0.0	0.0
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							902.2	2,720.0	2,406.1	3,448.5
Meter Station							15,723.1	34,250.9	23,813.4	38,969.1
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							0.0	0.0	397.6	476.9
Fuel							2,735.7	5,540.5	4,130.3	4,172.5
Flared							110.2	606.7	93.0	92.2
Vented							0.0	0.0	0.0	0.0
Diff and Other							357.1	527.6	376.7	528.4
<b>Process and Frac</b>										
Pentanes Plus							0.0	0.0	1,932.6	2,308.0
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0134834

Facility Name BISTCHO LAKE 6-32 ACID GAS INJECTION

Facility Lic # 18660

Facility Operator A524 STRATEGIC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities							12,826.2	6,661.3	1,120.7	20.5
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							0.0	0.0	0.0	0.0
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							1,275.5	418.1	64.7	0.0
Meter Station							8,470.2	3,970.3	473.9	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							27.2	14.9	0.0	0.0
Fuel							2,886.6	2,065.2	461.9	17.3
Flared							0.0	0.0	0.0	0.9
Vented							0.0	0.0	11.8	2.3
Diff and Other							166.7	192.8	108.4	0.0
<b>Process and Frac</b>										
Pentanes Plus							132.0	72.4	0.0	0.0
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0135009

Facility Name 06-01-077-21W5 Donnelly

Facility Lic # 15991

Facility Operator A517 LONG RUN

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities							49,912.3	253,281.9	163,057.6	133,217.6
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							0.0	0.0	0.0	0.0
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							474.7	2,762.9	1,911.1	1,778.1
Meter Station							45,119.5	229,691.0	146,986.6	126,990.3
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	18.4	3.0	15.9
Other products							746.3	3,421.7	2,149.2	1,903.7
Fuel							2,107.1	12,566.7	8,680.0	715.4
Flared							286.6	246.5	272.8	194.6
Vented							2.0	4.0	6.2	5.5
Diff and Other							1,176.1	4,570.7	3,048.7	1,614.1
<b>Process and Frac</b>										
Pentanes Plus							0.0	0.0	0.0	0.0
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							3,240.4	15,067.6	9,645.4	8,468.2
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001002

Facility Name KEYERA NEVIS GAS PLANT 16-33-38-22W4

Facility Lic # 6601

Facility Operator AOC0 KEYERA

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	817,924.4	794,033.8	690,218.4	627,153.0	520,410.4	467,395.8	407,290.7	338,067.5	261,334.0	233,867.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	741,148.8	715,170.2	614,161.9	549,472.6	453,894.6	404,179.6	344,802.8	275,368.1	208,322.7	182,237.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	15,273.7	15,003.4	13,264.9	11,524.9	9,233.3	9,461.3	8,302.4	7,912.8	5,796.3	4,930.5
Other products	20,265.4	23,173.1	22,007.7	18,381.7	15,618.2	15,537.1	13,918.9	16,668.8	12,264.3	10,604.0
Fuel	51,424.6	52,725.9	48,557.3	44,721.2	40,505.6	37,628.1	40,598.2	39,982.1	36,176.6	38,268.8
Flared	1,182.9	1,200.2	895.4	300.7	3,429.4	2,162.9	1,949.4	1,470.9	955.7	478.0
Vented	0.0	0.0	0.0	0.7	0.4	0.9	0.8	0.0	0.0	0.0
Diff and Other	-11,371.0	-13,239.0	-8,668.8	2,751.2	-2,271.1	-1,574.1	-2,281.8	-3,335.2	-2,181.6	-2,650.7
<b>Process and Frac</b>										
Pentanes Plus	50,723.5	39,597.2	36,206.7	31,719.2	38,011.2	43,042.3	35,209.9	55,084.3	42,143.6	32,315.9
Propane	51,747.2	131,698.9	97,803.5	56,531.3	72,251.0	110,981.9	122,805.0	128,389.3	68,755.1	48,937.7
Butanes	57,938.6	82,244.6	71,141.8	51,834.0	63,946.8	88,616.6	86,745.0	105,789.8	65,978.1	43,712.6
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	27.8	0.1	0.0	0.2	0.1	270.6	0.0	0.0	0.0	0.0
Sulphur	12,759.8	12,459.8	11,077.3	9,577.9	6,480.4	8,504.7	8,428.6	7,690.6	5,082.7	4,412.6
Sulp Cls Inv	726.6	651.4	568.7	736.8	596.6	675.0	627.3	784.9	707.9	531.2

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001004

Facility Name KEYERA HOMEGLLEN-RIMBEY 2-05-44-01W5

Facility Lic # 9527

Facility Operator AOC0 KEYERA

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	2,634,320.9	2,252,330.3	2,230,184.2	2,473,087.6	3,113,643.8	3,156,822.0	3,476,339.7	3,421,754.0	3,039,984.8	2,828,743.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	42,521.4	37,270.6	31,767.8	18,376.2	15,264.0	12,908.2	1,251.2	689.2	735.2	893.4
Gas Gathering	18,276.5	19,036.7	17,262.4	13,692.6	14,564.8	10,701.5	22,686.5	18,606.1	10,436.6	7,855.8
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	2,252,966.6	1,871,157.3	1,784,007.1	2,035,045.4	2,641,634.9	2,692,086.7	3,030,234.7	2,934,863.2	2,404,310.4	2,252,200.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	5,735.1	6,332.3	6,031.1	7,247.5	7,463.2	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	58,956.3	48,530.7	47,519.1	48,353.6	42,681.9	44,597.5	42,681.4	43,605.9	49,157.5	46,682.6
Other products	171,350.3	182,076.5	223,749.2	242,295.6	287,861.9	298,479.0	285,089.6	341,227.5	462,907.7	419,694.3
Fuel	102,966.6	107,977.4	125,466.8	125,580.6	130,036.8	130,077.4	125,958.0	123,666.2	146,742.6	143,140.5
Flared	3,228.5	1,301.4	1,198.4	2,304.3	1,984.8	2,771.8	2,695.9	5,559.2	4,194.1	2,774.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-21,680.4	-21,352.6	-6,817.7	-19,808.2	-27,848.5	-34,800.1	-34,257.6	-46,463.3	-38,499.3	-44,498.1
<b>Process and Frac</b>										
Pentanes Plus	184,495.3	163,591.0	169,274.1	196,418.0	258,747.2	268,037.5	250,396.3	282,015.2	321,810.0	311,161.3
Propane	493,329.1	470,972.2	478,140.9	494,252.1	620,569.0	581,622.0	588,670.8	517,474.3	647,047.6	640,054.8
Butanes	317,340.3	304,756.9	289,672.7	301,239.4	363,890.3	359,586.4	373,906.8	337,094.0	386,235.7	373,086.1
Ethane	625.7	95,779.1	258,116.3	263,439.7	254,745.0	280,351.4	216,682.6	414,052.4	810,358.9	699,323.2
NGL	17,310.2	25,302.5	539.5	0.0	0.0	0.0	0.0	26,694.8	0.0	0.0
Sulphur	12,035.5	10,310.4	10,922.8	9,106.6	8,496.2	6,814.1	6,737.3	5,078.1	4,661.3	4,404.4
Sulp Cls Inv	259.7	154.0	175.0	253.0	187.9	238.6	250.3	214.4	154.8	189.4

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001020

Facility Name DEVON CARSTAIRS

Facility Lic # 4142

Facility Operator A5RX BEC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>		SHUTIN	SHUTIN							
Alberta Facilities	251,618.3									
Non-Alberta Facilities	0.0									
<b>Dispositions</b>										
Battery	412.5									
Gas Gathering	8,270.1									
Gas Plant	0.0									
Injection Facility	0.0									
Meter Station	176,379.6									
Other	0.0									
AB Commercial	0.0									
AB Industrial	0.0									
AB Residential	0.0									
AB Elec.Gen.	0.0									
<b>Shrinkage</b>										
Acid Gas	13,365.0									
Other products	19,729.6									
Fuel	31,712.7									
Flared	73.7									
Vented	67.6									
Diff and Other	1,607.5									
<b>Process and Frac</b>										
Pentanes Plus	103,308.8									
Propane	84,147.4									
Butanes	77,743.9									
Ethane	4,665.4									
NGL	6.8									
Sulphur	1,397.2									
Sulp Cls Inv	0.0									

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001021

Facility Name GARRINGTON OLDS

Facility Lic # 4390

Facility Operator OTM9 NAL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	439,440.3	485,720.9	489,401.4	503,483.6	463,894.6	527,453.3	528,555.5	593,730.6	447,005.5	466,043.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	11,953.9	9,013.2	9,157.9	9,887.1	9,952.9	12,790.5	13,767.7	14,724.5	11,145.6	12,151.2
Gas Gathering	4,577.1	5,280.0	5,767.2	5,946.5	4,982.6	5,561.9	5,694.2	6,302.1	6,061.9	6,061.2
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	296,125.9	340,115.5	349,778.6	363,424.7	332,603.5	377,203.9	387,186.3	451,797.5	331,776.2	346,787.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	87,642.6	89,346.6	87,138.0	80,252.0	71,358.5	86,344.9	79,298.1	71,370.3	59,044.3	58,871.4
Other products	16,967.1	20,304.0	22,607.6	23,692.7	21,462.2	24,347.5	24,710.2	29,599.7	20,015.9	23,288.6
Fuel	23,842.5	25,878.6	23,396.3	23,378.9	24,767.3	25,396.4	25,605.2	27,463.3	25,770.2	26,701.5
Flared	425.1	215.6	103.9	129.1	934.8	108.0	190.1	285.8	411.1	116.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-2,093.9	-4,432.6	-8,548.1	-3,227.4	-2,167.2	-4,299.8	-7,896.3	-7,812.6	-7,219.7	-7,934.8
<b>Process and Frac</b>										
Pentanes Plus	37,076.4	46,207.2	48,239.7	49,154.4	43,340.9	54,361.1	50,036.7	49,757.7	37,795.9	41,014.8
Propane	26,439.7	44,033.8	37,793.1	36,459.7	33,310.9	40,241.2	41,220.5	49,225.6	31,489.6	41,601.7
Butanes	22,272.8	29,103.1	28,907.1	31,388.4	26,733.7	36,197.8	32,157.2	37,611.3	24,188.5	31,654.2
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	81,000.4	82,403.2	77,421.0	65,668.0	61,723.3	78,682.8	69,226.1	60,125.8	51,937.1	55,384.4
Sulp Cls Inv	819.0	768.8	1,223.1	791.0	812.0	737.0	692.3	881.4	1,052.6	953.3

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001028

Facility Name IMPERIAL REDWATER

Facility Lic # 13234

Facility Operator 0G30 ARC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	39,876.2	34,487.5	40,646.4	42,461.8	39,436.2	36,369.6	39,833.8	32,582.4	28,366.0	32,372.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	379.3	1,290.3	1,325.9	851.2	854.3	596.3	746.4	1,584.9	1,564.5	2,344.5
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	180.8	233.5	257.5	248.0	198.7	164.4	107.3	0.0	0.0
Meter Station	26,032.0	19,913.9	25,096.4	27,637.8	23,251.4	21,276.6	24,724.9	16,765.1	12,705.3	19,629.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	2,184.4	2,050.2	2,163.4	2,701.0	3,019.7	2,566.4	2,046.8	1,708.7	1,296.0	1,130.3
Other products	2,735.1	3,329.9	2,583.1	2,426.3	2,493.3	2,451.3	2,552.7	2,644.0	2,291.8	1,933.4
Fuel	8,903.4	9,914.5	9,633.8	9,693.2	10,238.0	9,186.6	10,205.6	9,799.3	7,860.6	6,011.7
Flared	0.0	2.6	0.0	1.1	6.4	57.9	28.1	68.6	1,409.9	360.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-358.0	-2,194.7	-389.7	-1,106.3	-674.9	35.8	-635.1	-95.5	1,237.9	963.4
<b>Process and Frac</b>										
Pentanes Plus	2,498.2	3,468.8	1,067.1	0.0	0.0	0.0	11.6	0.0	0.3	0.0
Propane	5,320.2	5,869.3	5,849.2	5,948.0	5,976.2	5,832.6	5,991.0	5,673.0	3,872.3	0.0
Butanes	3,312.4	4,363.8	3,304.6	3,458.7	3,712.5	3,700.5	3,940.2	4,712.7	3,590.7	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,638.7	7,831.6
Sulphur	469.0	781.0	687.7	723.9	728.1	591.9	516.4	441.1	438.6	379.1
Sulp Cls Inv	0.0	0.0	0.0	64.0	61.0	70.8	68.0	52.0	11.0	10.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001034

Facility Name SEMCAMS WEST WHITECOURT (WINDFALL)

Facility Lic # 13639

Facility Operator A1YD SEMCAMS ULC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	1,297,297.5	1,291,132.7	491,481.1	485,919.1	403,000.1	286,387.5	141,678.4	106.5	72.6	89.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	91,624.1	85,906.4	79,256.5	84,261.1	52,108.2	279.5	55.0	22.9	14.8	7.4
Gas Gathering	587.5	0.0	63,256.8	166,708.1	117,076.9	396.9	35.2	12.4	10.1	4.6
Gas Plant	0.0	0.0	67.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	1,049,349.7	1,044,441.7	323,428.6	228,704.3	221,300.5	276,109.7	136,370.4	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	78,952.5	85,158.6	8,009.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	21,497.1	23,123.6	9,545.4	9,281.0	6,100.4	5,587.2	2,863.5	0.0	0.0	0.0
Fuel	53,950.8	55,638.0	9,563.8	2,492.5	12,089.2	5,887.1	3,013.4	71.2	47.7	77.8
Flared	1,322.1	920.6	1,647.2	1,102.3	662.6	315.6	256.6	0.0	0.0	0.0
Vented	7.2	7.1	7.1	7.1	5.4	3.6	2.4	0.0	0.0	0.0
Diff and Other	6.5	-4,063.3	-3,301.0	-6,637.3	-6,343.1	-2,192.1	-918.1	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	42,002.1	39,554.1	8,565.8	10,252.1	2,379.2	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	56,420.6	64,745.6	33,486.3	31,115.0	24,807.0	24,066.7	12,167.3	0.0	0.0	0.0
Sulphur	79,352.5	85,021.4	8,446.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	397.1	185.6	5.2	5.2	5.2	5.2	5.2	5.2	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001037

Facility Name SHELL JUMPING POUND

Facility Lic # 3578

Facility Operator A2F0

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	1,641,049.0	1,281,092.3	1,523,780.9	1,323,575.9	1,303,586.3	1,208,193.6	1,178,657.5	1,151,747.2	992,980.8	957,901.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	40,132.9	33,424.1	36,102.2	35,162.6	37,711.9	34,781.3	32,690.7	26,742.9	32,442.4	32,134.0
Gas Gathering	4,635.3	4,609.5	2,737.6	1,890.9	991.2	892.2	678.3	289.2	416.5	427.2
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	1,222,822.0	944,548.6	1,122,027.9	981,102.6	940,719.3	863,858.6	838,190.9	810,503.4	682,633.1	653,258.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	208,088.6	167,171.2	207,585.9	185,151.2	182,456.2	166,391.2	170,080.0	183,557.4	167,218.6	160,800.3
Other products	80,285.8	64,423.1	76,186.8	65,411.5	75,457.6	71,076.6	69,329.1	70,493.0	55,399.0	56,031.8
Fuel	66,144.5	52,583.3	46,313.6	60,178.4	47,343.3	42,858.6	42,169.2	53,595.0	56,110.3	59,842.4
Flared	202.2	286.7	283.7	263.9	229.1	308.7	603.1	982.7	2,093.0	440.5
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	18,737.7	14,045.8	32,543.2	-5,585.2	18,677.7	28,026.4	24,916.2	5,583.6	-3,332.1	-5,032.9
<b>Process and Frac</b>										
Pentanes Plus	81,785.9	63,893.0	77,054.9	68,205.3	64,626.3	59,603.7	58,652.7	61,150.7	53,296.6	49,223.2
Propane	72,859.0	57,206.9	71,450.5	60,529.2	63,698.2	55,840.8	54,162.3	54,444.0	43,151.7	44,586.8
Butanes	49,944.1	39,974.6	49,614.2	43,906.8	44,552.4	41,571.4	39,714.8	40,811.7	33,588.4	33,398.3
Ethane	113,555.5	93,671.6	104,099.7	87,582.6	122,285.8	120,462.4	118,112.3	119,214.7	88,221.1	91,638.5
NGL	11.2	23.7	0.0	0.0	0.0	0.0	0.0	25.9	64.4	0.0
Sulphur	204,867.7	164,340.1	204,851.7	179,882.2	186,204.0	168,370.7	168,983.0	166,544.0	147,639.8	144,784.5
Sulp Cls Inv	500.4	756.3	706.7	593.5	944.4	527.4	465.0	428.5	744.7	2,353.1

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001045

Facility Name IMPERIAL BONNIE GLEN

Facility Lic # 10153

Facility Operator 0007 IMP

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>				SHUTIN						
Alberta Facilities	133,735.1	0.0	0.0	0.0						
Non-Alberta Facilities	0.0	0.0	0.0	0.0						
<b>Dispositions</b>										
Battery	703.2	0.0	0.0	0.0						
Gas Gathering	24,666.9	0.0	0.0	0.0						
Gas Plant	684.5	0.0	0.0	0.0						
Injection Facility	4,893.9	0.0	0.0	0.0						
Meter Station	53,351.6	0.0	0.0	0.0						
Other	0.0	0.0	0.0	0.0						
AB Commercial	0.0	0.0	0.0	0.0						
AB Industrial	0.0	0.0	0.0	0.0						
AB Residential	0.0	0.0	0.0	0.0						
AB Elec.Gen.	0.0	0.0	0.0	0.0						
<b>Shrinkage</b>										
Acid Gas	1,553.2	0.0	0.0	0.0						
Other products	19,762.7	0.0	0.0	0.0						
Fuel	16,489.6	0.0	0.0	0.0						
Flared	400.7	0.0	0.0	0.0						
Vented	17.7	0.0	0.0	0.0						
Diff and Other	11,211.1	0.0	0.0	0.0						
<b>Process and Frac</b>										
Pentanes Plus	20,509.9	0.0	0.0	0.0						
Propane	75,691.9	0.0	0.0	0.0						
Butanes	37,096.3	0.0	0.0	0.0						
Ethane	48,918.9	0.0	0.0	0.0						
NGL	124.5	0.0	0.0	0.0						
Sulphur	0.0	0.0	0.0	0.0						
Sulp Cls Inv	0.0	0.0	0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001047

Facility Name KEYERA MINNEHIK-BUCK LAKE 10-05

Facility Lic # 9931

Facility Operator A0C0 KEYERA

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	549,691.1	515,467.9	484,585.9	376,373.0	548,617.0	768,652.3	1,060,964.5	772,257.8	494,406.1	491,827.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	251.1	0.0	0.0	0.0	407.4	0.0	0.0	0.0	0.0	15.4
Gas Gathering	6,178.5	5,592.7	6,153.7	7,567.0	4,987.9	4,091.3	4,010.2	3,738.2	4,155.5	5,024.5
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	500,818.5	467,488.7	420,898.5	319,143.0	472,517.6	671,605.8	942,013.9	668,315.5	427,666.6	430,038.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	2,542.7	2,532.5	1,584.3	1,700.1	1,353.1	1,332.8	1,432.9	1,317.2	1,243.1	1,470.6
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	2,284.3	1,965.5	1,093.6	904.5	3,497.0	2,958.8	185.9
<b>Shrinkage</b>										
Acid Gas	7,968.8	7,848.1	8,949.7	8,103.5	6,813.5	6,491.4	6,243.0	7,618.8	6,256.7	9,072.8
Other products	21,099.3	21,465.2	23,446.8	19,663.0	28,286.8	40,438.0	57,392.6	38,897.1	22,152.4	23,674.2
Fuel	24,277.3	34,345.9	30,946.9	24,526.5	30,036.1	28,249.3	28,257.3	29,484.2	26,478.9	21,260.8
Flared	790.1	750.4	756.3	788.8	1,079.9	697.4	913.1	996.9	1,329.9	1,185.6
Vented	2.1	1.0	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-14,237.3	-24,556.6	-8,151.1	-7,403.2	1,169.2	14,652.7	19,797.0	18,392.9	2,164.2	-100.1
<b>Process and Frac</b>										
Pentanes Plus	20,500.4	19,723.5	20,266.6	15,282.8	14,708.4	21,139.2	52,648.9	25,452.8	21,169.9	17,093.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	69,785.2	71,513.3	78,088.8	67,065.3	102,779.5	146,182.6	186,703.1	134,999.4	72,732.1	81,247.4
Sulphur	3,236.1	2,648.5	2,882.8	2,795.4	3,360.1	3,023.0	3,272.9	5,567.5	3,845.7	4,521.2
Sulp Cls Inv	101.3	102.6	83.9	83.3	106.7	92.4	100.9	71.5	107.9	104.6

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001050

Facility Name WASCANA CROSSFIELD

Facility Lic # 3645

Facility Operator A6LC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>						SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN
Alberta Facilities	539,576.2	470,517.8	442,735.9	197,638.2	25,978.5	0.0				
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery	5,102.4	7,211.1	7,196.2	2,970.6	10.6	0.0				
Gas Gathering	4,642.5	4,357.5	3,719.4	1,422.8	0.0	0.0				
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0				
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0				
Meter Station	243,187.2	180,264.3	151,969.3	38,981.2	0.0	0.0				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	96,416.5	114,815.2	118,029.6	102,529.1	25,893.8	0.0				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas	113,873.7	100,662.6	96,794.3	28,074.7	0.0	0.0				
Other products	14,577.7	12,472.8	11,814.8	3,529.1	0.0	0.0				
Fuel	65,776.7	57,781.4	57,718.4	21,944.4	74.1	0.0				
Flared	1,701.2	1,413.3	969.3	210.3	0.0	0.0				
Vented	0.0	0.0	0.0	0.0	0.0	0.0				
Diff and Other	-5,701.7	-8,460.4	-5,475.4	-2,024.0	0.0	0.0				
<b>Process and Frac</b>										
Pentanes Plus	27,648.0	24,246.2	22,157.2	6,545.6	0.0	0.0				
Propane	20,246.7	17,002.3	16,177.2	4,737.3	0.0	0.0				
Butanes	14,475.4	12,239.3	12,223.1	3,808.3	0.0	0.0				
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				
NGL	0.0	0.0	0.0	15.9	0.0	0.0				
Sulphur	99,813.7	88,321.6	84,902.9	24,801.8	0.0	0.0				
Sulp Cls Inv	25,062.5	6,464.5	57,213.8	46,262.1	33,661.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001051

Facility Name DEVON SAVANNA CREEK

Facility Lic # 287

Facility Operator 0K29 DEVON

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>					SHUTIN	SHUTIN	SHUTIN			
Alberta Facilities	444,894.0	439,125.9	384,844.4	385,327.5	139,441.0					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0					
Gas Gathering	0.0	0.0	0.0	0.0	0.0					
Gas Plant	0.0	0.0	0.0	0.0	0.0					
Injection Facility	0.0	0.0	0.0	0.0	0.0					
Meter Station	350,711.6	339,038.8	294,320.7	293,451.9	104,626.0					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	410.2	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
<b>Shrinkage</b>										
Acid Gas	94,033.1	76,619.4	72,190.3	72,901.3	27,548.8					
Other products	94.6	51.4	62.7	74.6	30.9					
Fuel	22,306.5	24,075.6	20,752.7	19,749.0	7,510.7					
Flared	526.8	743.2	1,193.1	1,249.7	659.9					
Vented	0.0	0.0	0.0	0.0	0.0					
Diff and Other	-22,778.6	-1,402.5	-4,085.3	-2,099.0	-935.3					
<b>Process and Frac</b>										
Pentanes Plus	459.8	249.4	304.3	362.4	150.1					
Propane	0.0	0.0	0.0	0.0	0.0					
Butanes	0.0	0.0	0.0	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	0.0	0.0	0.0	0.0	0.0					
Sulphur	115,363.7	102,529.7	90,468.0	90,817.7	34,057.7					
Sulp Cls Inv	4,385.0	3,805.3	3,872.4	3,561.5	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001054

Facility Name D Energy Wildcat Hills 6-16-26-5W5

Facility Lic # 3653

Facility Operator A68P

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	828,104.3	749,084.8	695,053.6	660,614.0	687,620.5	556,781.6	557,929.5	651,816.3	847,998.3	857,574.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	13,184.6	12,031.3	11,009.4	11,964.8	12,650.6	12,465.4	13,485.7	12,435.1	12,249.1	13,902.5
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	4,655.7	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	699,175.8	631,774.9	583,174.7	549,162.1	574,986.8	457,280.6	455,076.3	540,720.5	700,876.3	715,271.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	67,994.0	62,444.9	64,451.9	62,182.3	63,667.2	49,383.0	48,865.5	63,304.8	86,712.9	91,899.3
Other products	3,072.6	2,912.4	2,878.5	2,639.3	2,692.9	2,182.1	2,182.2	2,246.1	2,302.2	2,338.9
Fuel	31,297.9	28,911.5	30,246.2	27,388.9	27,232.7	24,861.9	24,004.9	24,640.8	29,122.3	27,859.2
Flared	166.7	566.4	1.7	198.6	243.0	213.9	212.4	121.8	87.9	404.3
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	13,212.7	10,443.4	3,291.2	7,078.0	6,147.3	10,394.7	9,446.8	8,347.2	16,647.6	5,899.0
<b>Process and Frac</b>										
Pentanes Plus	14,933.9	14,155.0	13,990.3	12,827.6	13,087.9	10,605.3	10,606.4	10,917.4	11,189.6	11,316.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	48,338.7	43,927.6	42,119.8	39,374.0	40,149.2	29,340.4	33,011.5	41,829.1	59,501.9	65,012.2
Sulp Cls Inv	654.7	449.1	341.0	595.0	660.0	1,128.0	986.0	907.0	904.0	1,033.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001056

Facility Name SHELL WATERTON

Facility Lic # 65

Facility Operator A2F0

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	623,066.3	689,932.8	1,419,481.2	1,921,583.8	1,258,142.8	1,914,058.3	1,478,010.2	1,295,907.8	1,207,524.1	1,094,784.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	8,350.2	8,120.8	17,044.8	31,507.5	15,651.8	20,075.6	24,560.9	17,868.4	13,784.4	24,179.5
Gas Gathering	19,967.1	10,001.8	15,400.3	9,464.0	11,452.8	17,517.2	14,277.3	18,941.6	27,035.0	11,971.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	269,020.6	383,207.8	841,752.4	1,295,372.9	846,343.2	1,258,060.5	913,636.1	764,542.8	693,041.1	651,451.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	179,668.1	167,540.4	351,917.6	390,548.6	265,749.0	410,990.0	356,268.2	342,304.7	318,396.2	283,208.7
Other products	48,290.4	34,237.0	73,176.3	95,164.8	52,959.8	97,246.6	73,805.0	65,699.1	67,706.2	49,416.0
Fuel	100,579.1	80,392.3	98,397.2	98,838.8	68,529.7	91,131.6	96,337.8	94,002.3	89,125.3	80,350.9
Flared	1,700.4	2,290.4	1,416.5	1,832.4	1,438.8	966.1	699.9	1,074.9	593.8	3,927.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-4,509.6	4,142.3	20,376.1	-1,145.2	-3,982.3	18,070.7	-1,575.0	-8,526.0	-2,157.9	-9,720.5
<b>Process and Frac</b>										
Pentanes Plus	89,940.4	65,143.6	128,899.1	136,861.9	94,133.1	149,596.4	128,032.6	131,930.6	119,448.9	104,115.9
Propane	28,397.3	21,387.2	46,429.8	74,574.6	44,245.4	68,073.8	46,544.2	42,106.4	39,677.5	31,528.0
Butanes	20,795.2	16,582.5	36,101.1	48,320.5	33,663.4	47,965.4	39,513.6	38,057.4	32,470.6	27,953.6
Ethane	61,107.5	39,580.3	90,909.9	125,854.5	48,637.4	130,521.8	90,837.2	64,692.4	87,924.1	45,040.8
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	192,119.5	181,104.9	373,928.6	415,904.2	280,125.8	437,115.9	364,547.7	362,096.2	343,152.6	300,917.0
Sulp Cls Inv	373,341.0	427,564.0	115,942.0	65,293.0	25,566.0	12,436.3	42,843.2	20,829.5	32,978.0	31,751.8

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001060

Facility Name SOLEX HARMATTAN-ELKTON

Facility Lic # 4285

Facility Operator A0TK AOP

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	1,316,868.1	1,471,285.3	1,386,216.9	1,367,465.9	1,726,689.4	2,399,365.5	3,299,353.2	2,722,469.7	3,127,444.8	3,213,979.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	3,405.0	4,019.6	4,402.3	3,600.2	5,213.5	8,333.7	5,038.2	0.0	0.0	0.0
Gas Gathering	8,436.6	7,647.4	7,992.4	6,782.1	3,446.9	0.0	1,704.1	5,814.8	7,515.9	5,978.7
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	950,981.5	1,047,202.0	974,943.1	954,821.9	1,288,941.7	1,884,282.6	2,734,655.5	2,255,329.9	2,590,790.3	2,677,779.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	12,057.7	39,219.8	41,472.7	38,648.0	50,519.3	54,957.6
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	43,810.9	54,461.8	55,943.1	48,439.1	51,172.0	46,685.2	39,312.9	33,511.5	34,933.1	30,812.6
Other products	209,240.8	247,698.4	234,612.0	223,764.2	235,485.3	303,392.0	368,179.8	297,004.0	349,808.4	346,605.4
Fuel	97,399.2	111,121.8	113,222.0	130,030.7	133,994.5	122,848.9	113,425.4	102,648.8	103,606.0	105,088.8
Flared	2,504.2	3,081.0	2,742.4	2,694.1	2,839.2	4,743.3	6,311.2	12,422.0	5,758.2	5,207.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,089.9	-3,946.7	-7,640.4	-2,666.4	-6,461.4	-10,140.0	-10,746.6	-22,909.3	-15,486.4	-12,450.9
<b>Process and Frac</b>										
Pentanes Plus	191,468.6	242,171.7	258,104.4	235,405.3	0.0	0.0	0.0	0.0	0.0	0.0
Propane	298,227.6	311,749.8	339,059.2	340,378.1	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	178,766.4	217,658.3	227,188.7	214,814.5	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	374,724.7	457,278.7	433,693.9	395,384.2	0.0	0.0	0.0	0.0	0.0	0.0
NGL	4,908.8	0.0	0.0	0.0	906,786.9	1,143,109.3	1,370,067.4	1,108,783.8	1,295,329.5	1,285,979.0
Sulphur	5,292.8	6,417.5	6,248.8	5,052.6	4,845.7	4,299.7	3,834.9	3,336.4	3,146.6	2,906.2
Sulp Cls Inv	242.2	223.2	215.9	269.9	237.1	234.1	193.4	214.6	170.5	242.3

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001079

Facility Name PRIMEWEST CROSSFIELD EAST

Facility Lic # 3859

Facility Operator A2TG TQN

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	1,038,279.4	848,266.9	1,311,480.6	825,834.1	414,302.7	435,477.0	399,531.1	346,893.7	345,676.2	321,412.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	4,005.0	3,805.5	5,046.9	6,387.1	9,564.7	10,447.7	8,307.2	6,283.1	7,874.9	6,068.1
Gas Gathering	252.5	0.0	66.6	76.0	574.4	1,090.5	2,059.5	2,417.2	2,512.2	3,970.8
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	100,926.5	26,567.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	839,304.8	720,303.1	1,185,378.8	726,850.1	297,070.2	316,324.5	279,407.9	246,104.9	242,795.8	221,019.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	75,812.3	82,528.4	75,383.7	57,001.2	74,688.5	73,574.3	72,108.0	60,480.6	60,248.3	55,076.0
Other products	2,784.5	2,512.8	2,932.4	2,990.2	4,356.5	5,638.1	5,715.0	4,596.2	3,680.9	4,366.8
Fuel	37,045.4	32,591.9	39,093.2	33,750.9	34,015.1	36,743.3	38,365.7	34,660.9	32,462.8	33,038.9
Flared	947.5	341.9	317.3	1,379.9	555.9	517.3	211.8	949.4	509.9	161.5
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-22,799.1	-20,384.0	3,261.7	-2,601.3	-6,522.6	-8,858.7	-6,644.0	-8,598.6	-4,408.6	-2,289.1
<b>Process and Frac</b>										
Pentanes Plus	13,424.3	12,062.5	14,251.3	14,532.5	19,272.6	18,698.5	20,473.8	17,867.6	13,435.5	14,929.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	92.8	120.0	0.0	0.0	1,677.1	7,424.5	6,061.3	3,763.4	3,813.2	5,161.5
Sulphur	73,024.0	80,624.1	75,473.6	48,486.0	67,800.4	64,210.4	63,632.8	52,382.5	56,554.1	60,021.3
Sulp Cls Inv	77,375.1	76,386.9	76,686.2	175.0	158.2	174.1	212.5	293.9	269.0	189.1

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001081

Facility Name DEVON WIMBORNE

Facility Lic # 4713

Facility Operator 0BP8 OBE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>					SHUTIN	SHUTIN				SHUTIN
Alberta Facilities	82,544.7	93,128.7	166,852.3	129,761.7	74,133.2					0.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					0.0
<b>Dispositions</b>										
Battery	1,426.2	19,775.7	94,137.9	69,270.6	31,499.3					0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0					0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0					0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0					0.0
Meter Station	44,629.5	38,463.5	36,926.2	28,682.0	20,107.1					0.0
Other	0.0	0.0	0.0	0.0	0.0					0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0					0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0					0.0
AB Residential	22.0	0.0	0.0	0.0	0.0					0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					0.0
<b>Shrinkage</b>										
Acid Gas	13,262.7	16,460.4	16,793.1	14,232.8	10,050.6					0.0
Other products	3,718.8	3,638.2	3,257.0	2,719.9	1,678.6					0.0
Fuel	14,877.4	13,063.8	13,213.5	12,421.4	6,950.7					0.0
Flared	132.9	309.8	352.8	660.6	264.7					0.0
Vented	0.0	0.0	0.0	0.0	0.0					0.0
Diff and Other	4,475.2	1,417.3	2,171.8	1,774.4	3,582.2					0.0
<b>Process and Frac</b>										
Pentanes Plus	3,698.6	5,772.3	5,068.7	3,877.9	2,028.5					0.0
Propane	0.0	0.0	0.0	0.0	0.0					0.0
Butanes	0.0	0.0	0.0	0.0	0.0					0.0
Ethane	0.0	0.0	0.0	0.0	0.0					0.0
NGL	12,478.2	10,255.0	9,228.6	7,936.1	5,223.9					0.0
Sulphur	21,869.7	20,360.2	20,629.0	17,399.6	13,040.1					0.0
Sulp Cls Inv	414.0	444.0	637.5	441.0	0.0					0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001084

Facility Name TALISMAN EDSON

Facility Lic # 12339

Facility Operator 0039 ROGCI

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	2,108,688.1	2,013,769.5	2,062,025.8	2,127,576.9	2,095,358.0	2,070,811.9	1,712,367.8	2,063,865.5	1,803,955.8	1,995,601.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	3,527.7	1,429.7	1,082.4	423.6	5,698.8	8,880.6	10,596.5	1,525.1	645.9	417.6
Gas Gathering	0.0	0.0	865.0	930.3	1,006.7	895.0	808.3	1,134.3	445.3	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	1,860,499.5	1,796,028.6	1,827,907.8	1,894,178.5	1,877,912.5	1,868,914.1	1,533,855.1	1,901,195.9	1,645,995.5	1,843,190.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	104,055.8	95,340.5	86,909.6	70,956.8	55,597.2	50,825.2	40,409.5	28,181.4	21,186.8	21,506.0
Other products	65,572.9	63,964.0	70,033.5	78,752.1	87,852.0	74,458.2	61,300.8	65,989.8	67,564.3	68,073.3
Fuel	78,222.6	72,704.3	78,434.8	79,371.8	77,228.3	75,953.5	72,869.1	76,235.3	75,493.0	77,105.1
Flared	305.1	282.2	919.9	695.6	1,468.2	689.3	897.1	317.5	173.5	703.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-3,495.5	-15,979.8	-4,127.2	2,268.2	-11,405.7	-9,804.0	-8,368.6	-10,713.8	-7,548.5	-15,394.7
<b>Process and Frac</b>										
Pentanes Plus	87,966.2	75,762.8	70,643.5	78,414.4	79,535.6	73,900.0	60,678.5	80,397.0	71,217.0	61,388.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	189,196.6	192,763.9	220,332.3	249,596.5	287,038.8	235,528.5	193,294.6	199,091.9	211,841.5	219,836.4
Sulphur	91,709.4	75,907.1	72,629.0	51,359.0	34,940.9	35,064.4	29,091.0	19,156.5	12,356.0	11,833.0
Sulp Cls Inv	624.0	586.0	649.0	745.0	378.0	1,030.0	736.0	821.0	152.0	126.8

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001089

Facility Name KEYERA PADDLE RIVER 13-06-057-8W5

Facility Lic # 23271

Facility Operator A74Y TIDEWATER

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>									SHUTIN	
Alberta Facilities	314,465.7	363,136.9	443,256.9	439,618.2	358,259.4	373,857.8	382,610.9	29,098.6		161,060.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
Injection Facility	1,950.7	1,571.4	1,140.9	1,323.3	1,259.1	1,207.3	1,105.3	61.8		0.0
Meter Station	288,237.2	332,275.0	414,645.1	413,503.6	333,736.8	350,849.7	362,227.9	27,381.6		156,806.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
<b>Shrinkage</b>										
Acid Gas	24.8	23.5	18.4	6.7	46.3	17.1	4.5	0.0		0.0
Other products	11,173.0	10,989.5	12,481.0	11,903.5	8,995.5	8,903.8	9,457.0	471.8		3,144.8
Fuel	12,155.6	12,743.8	12,554.6	12,390.9	11,858.0	11,261.4	11,481.6	1,355.8		3,116.1
Flared	211.8	17.7	40.2	14.2	71.9	83.8	32.1	0.8		6.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
Diff and Other	712.6	5,516.0	2,376.7	476.0	2,291.8	1,534.7	-1,697.5	-173.2		-2,013.8
<b>Process and Frac</b>										
Pentanes Plus	811.6	651.5	489.5	504.3	704.9	456.2	541.9	104.0		0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
NGL	43,231.8	42,785.0	48,445.6	45,990.6	34,525.7	34,703.4	36,653.4	1,810.2		12,191.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001105

Facility Name HUSKY RAINBOW 10-10

Facility Lic # 17932

Facility Operator 0R46 HUSKY

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	1,771,911.1	1,542,911.7	1,356,559.0	1,080,054.7	1,257,624.5	1,217,484.7	998,002.6	1,091,904.7	1,094,357.6	1,004,494.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	29,693.3	29,930.2	16,154.7	14,057.4	14,899.2	14,782.5	12,346.8	11,694.4	11,304.4	12,853.9
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	865,072.9	772,195.5	645,609.1	557,440.1	698,634.6	667,515.2	557,025.2	579,391.8	543,423.8	397,645.7
Meter Station	446,403.5	347,115.6	352,387.9	174,600.1	144,316.0	182,297.8	147,813.8	179,952.2	225,328.7	375,548.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	131,461.6	114,212.8	107,535.0	117,306.1	92,726.1	91,908.0	62,676.6	67,688.1	53,288.8	32,388.6
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	218,532.3	184,613.0	205,584.3	177,667.0	221,803.6	215,806.3	166,100.4	197,399.1	192,720.7	130,628.0
Fuel	19,708.7	22,728.0	26,811.2	24,423.5	25,228.5	25,056.6	22,874.8	23,979.0	23,623.8	25,674.4
Flared	3,452.5	1,701.3	1,234.5	972.0	1,529.8	585.4	1,563.3	864.2	2,340.1	1,495.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	57,586.3	70,415.3	1,242.3	13,588.5	58,486.7	19,532.9	27,601.7	30,935.9	42,327.3	28,259.5
<b>Process and Frac</b>										
Pentanes Plus	44,488.4	48,173.5	28,993.9	30,349.0	37,017.1	36,572.3	23,851.5	23,217.1	35,066.4	36,503.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	748,540.7	623,132.3	699,468.7	604,358.1	757,964.5	739,782.4	575,791.5	689,034.9	662,210.5	453,563.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	672,248.0	672,248.0	672,248.0	540,009.9	410,198.6	376,101.1	268,807.6	101,440.3	90,134.6	90,134.6

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001107

Facility Name SEMCAMS KAYBOB AMALGAMATED

Facility Lic # 13874

Facility Operator A1YD SEMCAMS ULC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	1,931,332.9	1,657,934.3	1,851,548.1	1,899,259.7	1,594,275.2	1,541,472.9	1,476,349.4	1,002,304.5	1,401,728.1	1,629,587.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	104,572.6	81,862.6	112,972.5	200,721.1	178,206.1	136,904.1	109,452.0	94,359.5	92,966.2	88,810.3
Gas Gathering	2,401.2	0.0	0.0	2,103.2	1,040.3	4,953.5	15,433.6	15,735.3	20,184.1	43,452.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	1,566,116.6	1,355,260.7	1,481,412.3	1,430,198.6	1,176,177.2	1,173,178.9	1,137,615.3	694,374.6	1,049,631.5	1,214,463.7
Other	0.0	0.0	0.0	3,524.3	4,778.5	3,342.8	2,712.2	2,792.0	2,028.8	2,500.5
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	5,094.6	13,505.4	4,727.0	2,767.4
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	102,020.9	82,228.3	93,857.2	98,826.0	73,480.4	63,360.3	55,922.0	36,841.9	32,748.2	29,999.9
Other products	81,983.3	76,907.0	90,034.3	87,301.1	76,852.6	85,471.7	88,018.0	74,648.3	137,714.4	163,052.8
Fuel	83,199.6	77,663.1	84,916.0	87,987.2	86,363.8	84,834.3	84,409.0	77,368.0	81,781.7	86,732.5
Flared	1,373.1	1,292.2	2,154.8	2,113.9	2,576.9	1,952.4	2,203.2	1,756.5	1,586.9	2,321.4
Vented	27.3	25.3	27.7	27.5	26.5	25.7	20.2	19.9	20.0	19.8
Diff and Other	-10,361.7	-17,304.9	-13,826.7	-13,543.2	-5,227.1	-12,550.8	-24,530.7	-9,096.9	-21,660.7	-4,533.1
<b>Process and Frac</b>										
Pentanes Plus	171,378.9	156,023.9	186,957.4	176,118.1	141,667.1	175,930.7	174,302.7	132,729.2	334,985.0	387,830.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	186,659.9	177,673.0	204,036.3	202,218.9	188,511.1	194,325.0	205,454.2	185,571.6	270,920.5	324,201.1
Sulphur	97,931.6	81,191.2	87,318.0	92,194.8	67,251.8	57,354.4	49,116.1	35,467.1	28,380.7	24,259.9
Sulp Cls Inv	108,821.9	107,695.4	31,869.6	29,426.0	35,320.5	40,527.7	33,765.3	30,183.1	39,845.0	29,016.4

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001108

Facility Name KEYERA BRAZEAU EAST 6-12-046-14W5

Facility Lic # 9989

Facility Operator AOC0 KEYERA

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	906,106.7	982,484.5	908,203.5	794,056.0	834,647.4	931,794.7	1,468,524.1	979,059.5	1,536,208.0	1,560,114.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	5,335.3	4,157.6	4,028.7	2,996.7	881.3	63.1	27.7	13.7	14.0	25.1
Gas Gathering	5,405.6	4,889.0	1,684.1	3,066.6	8,041.9	6,439.0	4,222.5	2,871.2	4,321.4	4,720.8
Gas Plant	0.0	0.0	0.0	2,280.8	8,538.7	4,445.7	3,859.4	4,778.9	63.5	0.0
Injection Facility	70,467.7	62,722.8	46,005.3	23,079.7	13,109.9	16,272.9	21,298.8	16,103.9	25,996.9	29,832.2
Meter Station	741,425.4	824,510.2	775,911.7	695,589.9	736,995.3	828,020.7	1,342,740.2	895,897.6	1,451,306.5	1,468,014.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	5.8	12.7	31.7	19.7
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	41,393.0	40,854.5	43,072.8	31,925.9	36,330.3	38,554.1	51,887.3	27,285.4	40,248.3	46,097.8
Fuel	36,769.0	30,650.9	27,384.9	27,244.0	28,339.1	29,294.3	41,592.0	32,764.6	29,849.7	31,422.8
Flared	1,393.0	2,693.2	735.7	1,298.1	1,920.0	682.1	1,518.9	981.7	854.6	855.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	3,917.7	12,006.3	9,380.3	6,574.3	490.9	8,022.8	1,371.5	-1,650.2	-16,478.6	-20,873.9
<b>Process and Frac</b>										
Pentanes Plus	103,743.6	96,910.7	70,398.3	59,272.9	43,023.6	50,308.8	72,048.7	40,582.4	66,663.9	74,349.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	80,225.9	84,818.8	116,399.4	80,019.5	110,144.9	111,777.3	146,501.1	77,391.8	108,127.0	124,252.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	46.1	46.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001112

Facility Name STURGEON LAKE SOUTH 2-2-69-22w5

Facility Lic # 14895

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	128,376.5	84,965.6	64,950.7	47,614.0	41,239.0	39,354.9	29,956.6	22,709.6	27,706.2	23,164.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	66.0	142.8	562.8	514.9	448.3	489.4	276.4
Gas Gathering	0.0	307.7	0.0	0.0	11.8	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	87,484.8	56,624.4	39,690.5	24,514.0	21,453.5	18,881.3	13,084.4	9,726.2	11,310.8	9,261.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	16.1	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	13.7	7.8	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	14,538.3	10,439.4	8,699.2	6,737.6	6,347.7	6,592.4	5,261.0	3,840.9	4,818.6	4,327.3
Other products	5,303.0	3,546.7	3,381.3	2,740.2	2,364.9	2,533.1	2,490.9	1,724.0	2,041.4	1,902.6
Fuel	11,136.0	8,181.5	8,608.2	9,024.9	8,960.9	8,667.0	7,801.7	6,652.5	8,173.8	8,064.4
Flared	365.2	2,167.3	453.9	468.7	187.1	191.2	201.0	555.3	188.4	176.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	9,549.2	3,698.6	4,117.6	4,062.6	1,754.2	1,913.4	594.9	-237.6	683.8	-844.5
<b>Process and Frac</b>										
Pentanes Plus	618.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	22,198.0	15,195.4	14,272.7	11,579.1	10,072.8	10,693.4	10,515.5	7,326.4	8,653.9	8,000.9
Sulphur	14,825.1	10,722.4	9,117.8	7,144.4	6,636.7	6,930.6	5,754.6	3,922.0	5,150.7	4,626.0
Sulp Cls Inv	124.0	100.0	138.0	179.0	127.0	130.0	188.0	255.4	125.6	245.7

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001113

Facility Name KEYERA SIMONETTE GAS PLANT 09-06

Facility Lic # 14057

Facility Operator AOC0 KEYERA

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	881,609.4	630,686.1	583,810.0	637,981.4	706,140.9	616,474.2	1,027,345.2	1,286,569.9	1,361,484.7	1,789,933.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	62,338.8	47,553.1	52,318.6	42,092.3	52,114.7	34,508.5	16,474.3	2,853.3	1,637.6	1,837.5
Gas Gathering	0.0	12,425.2	12,671.4	5,111.2	7,495.5	55,580.7	92,255.0	108,926.8	76,403.4	76,341.7
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	93.0	92.9	91.6	70.5	34.1	0.0	0.0
Meter Station	736,229.5	519,789.8	469,072.3	544,813.6	598,937.5	488,158.0	866,304.3	1,079,487.4	1,166,656.1	1,569,080.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	41,510.3	25,524.0	24,661.8	17,749.5	13,886.5	8,546.0	8,040.7	9,764.9	8,435.4	9,162.9
Other products	4,318.8	3,764.6	4,809.7	5,534.2	11,244.9	14,025.2	22,563.6	68,431.7	100,491.4	140,083.1
Fuel	20,344.9	11,987.1	10,985.7	15,377.4	14,873.3	14,233.9	14,516.6	14,361.5	12,029.8	13,507.9
Flared	2,984.7	2,686.9	2,385.4	2,847.3	1,627.8	1,754.5	1,925.1	3,308.7	2,258.4	3,373.5
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	13,882.4	6,955.4	6,905.1	4,362.9	5,867.8	-424.2	5,195.1	-598.5	-6,427.4	-23,453.6
<b>Process and Frac</b>										
Pentanes Plus	9,784.7	8,583.2	11,044.6	13,701.5	27,815.0	25,208.7	18,857.9	251,299.7	399,557.1	525,068.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	9,293.9	8,085.4	10,217.4	10,670.2	22,153.7	34,924.0	76,390.3	68,726.2	74,206.2	125,205.1
Sulphur	33,283.3	22,865.8	17,582.7	12,767.2	6,905.4	4,077.7	5,588.5	7,893.7	6,267.7	5,433.3
Sulp Cls Inv	18,905.0	27,687.0	13,579.0	13,535.3	11,233.9	11,273.0	11,263.0	316.0	125.5	335.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001121

Facility Name KEYERA NORDEGG RIVER 6-10-044-12W5

Facility Lic # 9565

Facility Operator A0C0 KEYERA

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	492,134.0	527,845.9	460,380.6	439,237.8	500,176.9	536,823.1	662,794.2	574,684.3	482,863.4	519,065.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	9,669.8	4,591.4	5,969.4	4,438.4	4,114.6	7,337.9	8,660.8	8,470.2	0.0	0.0
Gas Gathering	15,064.3	19,732.8	30,291.7	28,993.7	29,448.3	38,300.5	46,840.5	42,784.0	44,985.9	40,153.3
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	18.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	433,227.6	469,793.5	403,996.0	388,311.7	449,004.5	468,234.6	584,892.3	510,618.4	420,284.0	465,639.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	13,775.5	11,532.6	650.9	0.0	0.0	0.0	0.0	0.0	50.5	57.2
Other products	11,131.5	11,144.4	10,938.8	11,270.1	11,366.4	12,958.1	13,150.5	6,167.1	8,121.7	9,779.6
Fuel	8,171.6	8,409.1	5,504.0	7,098.9	6,895.7	7,561.8	8,460.4	7,761.6	12,519.7	12,542.7
Flared	1,748.9	1,832.4	1,558.6	1,632.6	1,837.6	1,543.0	1,311.2	1,372.1	979.4	362.3
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-655.2	809.7	1,452.7	-2,507.6	-2,490.2	887.2	-521.5	-2,489.1	-4,077.8	-9,469.1
<b>Process and Frac</b>										
Pentanes Plus	34,645.8	34,486.1	33,699.7	32,738.0	29,310.6	30,684.8	33,537.7	21,563.1	25,538.5	25,377.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	15,849.6	15,868.5	15,773.4	17,866.8	21,238.7	26,372.4	25,063.0	6,959.1	11,598.0	17,951.0
Sulphur	5,555.8	5,049.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	77.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001129

Facility Name GOLD CREEK 13-26-67-5W6

Facility Lic # 14703

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	890,561.6	793,451.0	896,340.8	645,366.6	481,948.3	503,994.1	613,895.7	660,232.6	754,059.9	734,460.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	3,675.2	1,028.3	4,618.6	7,300.3	5,715.1	5,022.3	4,712.9	2,774.5	861.6	5,411.9
Gas Gathering	4,218.5	3,367.9	2,794.3	2,592.1	2,389.5	2,162.8	1,659.6	0.0	1,859.0	1,816.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	425.0	2,303.8	704.8	1,240.6
Injection Facility	9.3	65.4	66.8	517.6	1,093.7	815.6	608.1	586.0	578.1	550.6
Meter Station	847,560.1	749,177.0	848,109.7	605,173.2	446,460.7	467,936.7	576,922.8	615,593.4	692,417.6	664,816.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,404.2
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	10,219.0	8,995.7	8,377.8	5,936.8	3,634.9	4,462.0	5,181.7	8,682.7	14,107.3	14,775.3
Other products	18,387.7	18,695.7	19,468.3	16,237.2	12,382.1	14,004.3	19,455.6	19,788.0	31,858.0	44,754.8
Fuel	17,385.2	16,911.2	18,215.7	15,454.1	15,071.0	16,543.9	16,722.7	16,292.6	19,665.6	17,019.8
Flared	1,451.8	3,720.6	4,016.1	2,900.8	3,410.6	2,368.5	2,714.6	3,239.3	4,222.9	6,384.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-12,345.2	-8,510.8	-9,326.5	-10,745.5	-8,209.3	-9,322.0	-14,507.3	-9,027.7	-12,215.0	-24,713.5
<b>Process and Frac</b>										
Pentanes Plus	66,728.5	59,290.6	62,824.5	48,993.3	36,363.1	46,734.2	68,272.1	69,443.7	124,554.4	174,522.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	19,411.1	26,141.4	26,253.4	24,964.4	20,018.0	17,934.7	22,315.5	22,796.2	25,751.4	34,913.4
Sulphur	7,917.0	8,489.7	7,592.1	5,310.0	3,730.5	3,959.1	4,497.0	8,641.7	19,617.9	16,747.3
Sulp Cls Inv	223.5	224.4	122.3	257.0	148.0	211.0	82.4	124.1	94.8	188.4

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001131

Facility Name SHELL BURNT TIMBER

Facility Lic # 4160

Facility Operator A2F0

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>								SHUTIN	SHUTIN	SHUTIN
Alberta Facilities	891,937.5	1,029,759.1	999,864.0	1,019,186.7	891,815.8	809,516.0	285,011.3	0.0	0.0	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	41,117.3	54,111.4	51,100.6	47,822.3	45,240.2	26,017.3	12,997.7	0.0	0.0	
Gas Gathering	7,099.6	9,780.6	9,484.6	10,761.6	10,330.9	11,037.7	2,935.9	0.0	0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	660,791.9	772,995.0	750,215.9	763,028.7	688,483.7	620,885.0	210,619.3	0.0	0.0	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	154,359.7	180,928.2	173,593.5	176,467.2	152,509.3	134,386.9	46,657.9	0.0	0.0	
Other products	509.0	629.2	492.4	380.3	323.4	301.8	136.9	0.0	0.0	
Fuel	27,182.3	26,022.9	25,185.7	26,657.9	26,247.4	21,720.0	11,521.5	0.0	0.0	
Flared	392.8	1,415.7	707.9	248.7	510.7	2,098.4	227.8	0.0	0.0	
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other	484.9	-16,123.9	-10,916.6	-6,180.0	-31,829.8	-6,931.1	-85.7	0.0	0.0	
<b>Process and Frac</b>										
Pentanes Plus	2,473.7	3,057.9	2,392.9	1,848.4	1,571.5	1,466.3	664.8	0.0	0.0	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur	130,404.6	143,881.1	117,596.1	138,316.4	118,518.6	108,164.2	36,006.6	0.0	0.0	
Sulp Cls Inv	45,616.0	75,253.0	20,833.0	12,712.0	16,944.0	18,599.6	17,172.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001133

Facility Name KEYERA STRACHAN 11-35-037-09W5

Facility Lic # 6206

Facility Operator AOC0 KEYERA

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	1,808,137.8	1,815,606.9	1,799,531.1	2,064,665.6	1,804,596.3	1,974,924.4	2,080,886.2	2,146,295.0	1,813,914.5	1,727,693.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	354.2	509.8	564.3	974.9	1,413.6	145.9	139.1	54.3	9.5	28.6
Gas Gathering	35,483.7	37,615.6	34,722.1	38,935.0	43,881.4	44,109.4	46,327.0	32,199.0	29,670.9	28,795.6
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	1,425,683.0	1,406,510.7	1,410,981.2	1,640,283.5	1,435,154.0	1,622,629.1	1,745,773.5	1,832,123.7	1,502,708.0	1,410,459.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	183,007.1	209,491.4	187,369.2	187,443.0	134,246.8	105,470.6	95,431.3	92,974.1	101,453.7	100,983.0
Other products	88,987.0	87,041.8	85,514.7	106,189.3	100,786.3	109,906.1	114,970.9	106,868.5	97,798.6	101,451.9
Fuel	86,844.4	91,508.0	90,941.1	102,157.4	94,907.6	94,173.3	83,160.6	87,576.0	87,457.3	90,023.2
Flared	444.8	54.0	1,316.1	1,556.6	2,081.6	3,009.7	3,674.9	2,798.9	2,931.6	2,174.3
Vented	0.0	0.0	27.6	82.8	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-12,666.4	-17,124.4	-11,905.2	-12,956.9	-7,875.0	-4,519.7	-8,591.1	-8,299.5	-8,115.1	-6,222.8
<b>Process and Frac</b>										
Pentanes Plus	130,806.4	135,942.6	127,941.6	157,614.3	146,813.3	169,899.3	193,259.0	172,112.8	133,401.1	144,811.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	240,611.9	228,439.8	230,001.4	287,178.0	274,866.6	292,356.3	295,653.2	282,847.3	276,033.2	275,827.0
Sulphur	178,505.5	205,165.2	184,618.0	183,015.0	131,406.6	96,006.0	86,748.0	81,535.1	97,470.7	96,031.9
Sulp Cls Inv	88,330.4	92,956.0	65,908.3	81,168.8	59,199.5	69,004.1	71,369.7	69,135.0	65,950.7	23,236.7

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001134

Facility Name PENGROWTH QUIRK CREEK

Facility Lic # 3073

Facility Operator A5R5 PENGROWTH

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	319,047.2	566,981.2	480,079.9	428,546.1	367,863.3	288,338.1	259,051.5	278,953.9	250,585.0	216,754.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	4,583.8	7,239.2	7,413.5	7,967.3	2,047.9	1,640.6	1,406.9	1,257.2	1,215.9	994.5
Gas Gathering	3,074.0	5,252.7	5,290.4	4,759.1	4,430.8	4,954.5	3,240.1	4,736.9	4,847.0	3,335.5
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	227,652.1	406,076.8	334,552.6	293,610.5	246,718.3	183,962.5	168,122.7	186,385.2	166,920.1	142,494.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	41,535.6	79,264.9	62,862.4	47,029.9	44,155.1	32,484.3	28,794.4	30,406.3	27,156.9	23,651.2
Other products	20,215.3	32,554.2	29,820.7	27,266.1	26,481.3	23,221.7	21,357.4	24,395.0	21,659.1	19,079.6
Fuel	28,015.9	38,010.4	35,248.8	34,884.2	42,654.1	44,372.4	36,743.3	38,811.7	31,378.0	30,550.8
Flared	463.1	1,735.7	1,406.2	513.7	780.3	1,058.0	242.3	97.5	276.3	763.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-6,492.6	-3,152.7	3,485.3	12,515.3	595.5	-3,355.9	-855.6	-7,135.9	-2,868.3	-4,114.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	83,677.6	135,598.6	124,347.8	113,561.8	109,921.5	95,322.2	88,093.5	100,952.7	89,709.9	78,316.7
Sulphur	41,289.0	74,812.8	59,616.5	53,301.6	41,586.7	28,385.2	25,539.0	26,369.6	24,851.8	21,515.4
Sulp Cls Inv	1,649.6	2,088.9	551.0	326.0	253.0	144.0	255.0	281.0	319.0	361.5

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001139

Facility Name MOBIL LONE PINE CREEK

Facility Lic # 4036

Facility Operator OJT1 EMCL / EMCW

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>					SHUTIN	SHUTIN				
Alberta Facilities	229,677.7	214,425.5	201,060.1	176,881.0	70,955.5					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
<b>Dispositions</b>										
Battery	4,803.3	5,076.1	5,193.2	3,772.0	1,638.3					
Gas Gathering	776.0	159.9	53.0	2,723.0	1,935.0					
Gas Plant	0.0	0.0	0.0	0.0	0.0					
Injection Facility	0.0	0.0	0.0	0.0	0.0					
Meter Station	181,497.3	166,022.2	155,896.3	133,668.9	51,362.1					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
<b>Shrinkage</b>										
Acid Gas	30,687.4	27,000.2	25,448.4	24,002.9	9,969.8					
Other products	3,289.9	3,105.9	2,795.9	2,341.4	987.3					
Fuel	12,644.9	12,020.1	11,581.9	13,030.6	6,053.5					
Flared	235.9	109.5	239.8	278.0	101.5					
Vented	0.0	0.0	0.0	0.0	0.0					
Diff and Other	-4,257.0	931.6	-148.4	-2,935.8	-1,092.0					
<b>Process and Frac</b>										
Pentanes Plus	15,990.0	15,095.8	13,588.7	11,378.7	4,798.3					
Propane	0.0	0.0	0.0	0.0	0.0					
Butanes	0.0	0.0	0.0	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	0.0	0.0	0.0	0.0	0.0					
Sulphur	25,058.9	23,408.6	21,756.7	19,701.8	7,659.7					
Sulp Cls Inv	90.7	116.7	192.5	151.9	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001141

Facility Name HUSKY STRACHAN 4-2

Facility Lic # 6207

Facility Operator OR46 HUSKY

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	4,175,200.7	2,947,686.5	2,357,609.6	2,404,616.6	2,169,540.5	1,812,394.9	1,885,001.6	1,730,116.2	1,405,649.8	1,359,993.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	53,955.8	47,903.6	43,712.7	49,835.8	51,186.3	53,649.4	51,909.2	52,608.7	47,480.2	48,852.0
Gas Gathering	53,411.8	50,465.8	44,265.5	43,779.4	48,808.5	50,873.3	38,043.6	34,880.2	23,694.3	23,043.2
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	3,271,165.5	2,397,063.9	1,922,585.9	1,912,817.2	1,731,615.4	1,439,892.9	1,474,764.2	1,351,853.3	1,098,930.8	1,074,963.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	641,035.7	370,438.2	302,680.6	346,627.0	277,417.2	223,960.1	250,154.5	219,743.6	159,964.7	152,591.3
Other products	2,531.3	2,072.7	2,416.5	2,717.0	2,953.9	2,729.7	2,736.9	2,193.3	1,690.2	1,897.5
Fuel	127,858.0	127,158.0	104,810.0	102,400.8	101,740.4	100,470.4	95,973.1	96,742.9	87,610.0	73,847.8
Flared	2,906.3	1,679.7	2,687.6	3,099.0	439.9	530.6	1,382.3	704.4	1,037.4	559.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	22,336.3	-49,095.4	-65,549.2	-56,659.6	-44,621.1	-59,711.5	-29,962.2	-28,610.2	-14,757.8	-15,761.7
<b>Process and Frac</b>										
Pentanes Plus	12,302.2	10,074.3	11,744.7	13,205.5	14,357.0	13,267.0	13,301.9	10,659.3	8,214.5	9,182.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	576,439.8	308,275.3	255,938.7	302,539.0	256,783.3	196,210.9	219,938.9	187,188.1	134,511.3	127,716.6
Sulp Cls Inv	999,728.4	1,026,373.9	898,495.0	674,376.3	510,057.9	346,918.6	276,201.6	268,992.3	216,842.0	235,183.7

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001144

Facility Name SEMCAMS KAYBOB SOUTH #3

Facility Lic # 13512

Facility Operator A1YD SEMCAMS ULC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	2,640,383.5	2,799,567.2	3,531,386.1	2,561,546.4	2,542,016.2	2,643,134.4	2,704,709.9	2,868,453.6	2,416,946.1	2,511,231.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	71,744.5	27,194.0	12,888.6	12,490.0	18,015.8	6,948.8	4,383.1	6,669.1	3,671.9	3,673.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	2,085,581.0	2,333,523.8	3,071,520.3	2,179,448.4	2,161,026.5	2,238,231.6	2,314,131.1	2,453,277.6	2,049,887.0	2,162,271.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	307,506.7	244,135.4	228,945.4	172,008.7	154,393.2	154,373.9	144,141.7	142,599.8	125,472.0	132,750.1
Other products	62,313.4	66,949.5	97,916.0	74,813.3	98,303.8	116,556.0	115,411.4	136,977.7	114,834.2	115,721.2
Fuel	143,340.1	154,568.9	152,131.7	138,201.5	132,923.7	145,623.2	136,452.2	148,997.4	140,526.4	130,598.4
Flared	4,824.1	1,826.5	1,213.4	4,943.6	3,285.3	2,439.7	2,334.8	796.6	305.1	454.9
Vented	14.4	26.4	23.1	17.1	15.4	15.1	15.1	23.5	23.5	18.1
Diff and Other	-34,940.7	-28,657.3	-33,252.4	-20,376.2	-25,947.5	-21,053.9	-12,159.5	-20,888.1	-17,774.0	-34,255.7
<b>Process and Frac</b>										
Pentanes Plus	32,046.9	58,635.3	56,238.7	46,774.3	75,213.3	57,321.1	60,072.2	102,587.2	90,679.5	59,687.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	227,755.3	223,042.4	353,560.8	267,130.6	338,359.2	423,695.0	419,007.6	467,098.5	387,776.6	416,056.9
Sulphur	279,285.2	209,346.6	202,380.1	175,261.3	126,662.9	125,962.7	113,576.1	105,547.5	101,071.4	115,107.0
Sulp Cls Inv	367,315.3	319,546.4	165,396.6	179,118.0	177,702.3	173,338.7	147,082.1	164,950.3	151,048.8	164,805.1

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001147  
 Facility Lic # 21911

Facility Name VERESEN HYTHE 11-18-074-12W6 GP  
 Facility Operator A734 VMGP

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	1,555,666.7	1,489,512.7	1,782,590.9	1,619,992.9	2,218,695.3	4,182,222.0	3,756,622.8	3,627,670.2	3,787,848.9	3,759,273.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	4,294.6	4,609.1	4,138.5	5,648.6	4,580.3	4,290.8	6,012.1	3,146.4	1,470.4	2,355.6
Gas Gathering	6,040.6	6,390.0	10,358.8	6,212.2	5,646.8	5,085.8	5,550.7	4,673.6	5,087.9	4,876.7
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	126,325.7	0.0	0.0	243,898.2	0.0	0.0	0.0	0.0	0.0
Meter Station	1,469,476.3	1,274,470.9	1,698,004.5	1,550,288.7	1,906,647.8	4,134,641.7	3,690,738.0	3,558,414.4	3,736,032.1	3,706,784.3
Other	0.0	0.0	10.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	66.9	103.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	25,280.3	19,210.9	19,621.9	19,469.3	17,622.7	16,000.6	14,590.6	14,240.3	13,532.6	14,444.3
Other products	33.5	89.5	647.9	4,948.4	5,026.2	5,953.7	6,144.2	12,383.4	15,143.1	20,556.4
Fuel	12,608.4	9,792.8	14,021.6	22,654.9	16,344.4	23,191.4	21,464.5	21,108.5	21,691.2	21,401.7
Flared	242.5	3,935.1	4,150.2	3,411.0	3,254.1	2,175.9	1,599.2	2,014.1	2,476.9	3,485.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	37,623.6	44,585.2	31,636.7	7,359.8	15,674.8	-9,117.9	10,523.5	11,689.5	-7,585.3	-14,631.0
<b>Process and Frac</b>										
Pentanes Plus	162.6	435.0	2,330.7	17,138.1	16,341.6	20,956.0	21,721.8	33,240.1	36,528.5	28,731.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	688.3	5,738.6	6,790.1	6,667.8	6,883.6	23,010.7	31,831.9	61,812.9
Sulphur	26,222.9	18,448.7	14,719.9	12,978.3	12,255.6	10,928.7	10,448.4	10,548.6	9,752.0	10,836.0
Sulp Cls Inv	303.0	322.1	301.1	514.4	532.0	428.7	392.3	365.4	402.1	613.4

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001155

Facility Name MOBIL RAINBOW

Facility Lic # 17980

Facility Operator 0R46 HUSKY

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>			SHUTIN		SHUTIN	SHUTIN	SHUTIN	SHUTIN		
Alberta Facilities	138,137.0	80,521.7	16,482.2	145.6	42.8					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
<b>Dispositions</b>										
Battery	60,742.2	38,091.6	4,301.0	0.0	0.0					
Gas Gathering	58,756.2	34,215.6	9,390.4	0.0	0.0					
Gas Plant	0.0	0.0	0.0	0.0	0.0					
Injection Facility	9,368.0	3,999.0	1,378.0	0.0	0.0					
Meter Station	0.0	0.0	0.0	0.0	0.0					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0					
Other products	2,034.8	0.0	0.0	0.0	0.0					
Fuel	2,748.8	2,424.1	740.4	145.6	42.8					
Flared	708.9	0.0	0.0	0.0	0.0					
Vented	0.0	0.0	0.0	0.0	0.0					
Diff and Other	3,778.1	1,791.4	672.4	0.0	0.0					
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0					
Propane	0.0	0.0	0.0	0.0	0.0					
Butanes	0.0	0.0	0.0	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	9,010.2	0.0	0.0	0.0	0.0					
Sulphur	0.0	0.0	0.0	0.0	0.0					
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001219

Facility Name APACHE ZAMA

Facility Lic # 18369

Facility Operator OAW4

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>				SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	
Alberta Facilities	0.0	0.0	0.0	0.0						
Non-Alberta Facilities	0.0	0.0	0.0	0.0						
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0						
Gas Gathering	0.0	0.0	0.0	0.0						
Gas Plant	0.0	0.0	0.0	0.0						
Injection Facility	0.0	0.0	0.0	0.0						
Meter Station	0.0	0.0	0.0	0.0						
Other	0.0	0.0	0.0	0.0						
AB Commercial	0.0	0.0	0.0	0.0						
AB Industrial	0.0	0.0	0.0	0.0						
AB Residential	0.0	0.0	0.0	0.0						
AB Elec.Gen.	0.0	0.0	0.0	0.0						
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0						
Other products	0.0	0.0	0.0	0.0						
Fuel	0.0	0.0	0.0	0.0						
Flared	0.0	0.0	0.0	0.0						
Vented	0.0	0.0	0.0	0.0						
Diff and Other	0.0	0.0	0.0	0.0						
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0						
Propane	0.0	0.0	0.0	0.0						
Butanes	0.0	0.0	0.0	0.0						
Ethane	0.0	0.0	0.0	0.0						
NGL	0.0	0.0	0.0	0.0						
Sulphur	0.0	0.0	0.0	0.0						
Sulp Cls Inv	108,707.0	26,742.0	5,445.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001268

Facility Name ROSEVEAR 16-11 GAS PLANT

Facility Lic # 12454

Facility Operator A5RX BEC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	544,764.0	391,251.6	317,899.6	373,037.4	320,850.4	325,675.2	551,254.4	567,416.5	360,131.1	476,788.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	1,723.0	11,154.8	8,408.3	8,860.4	3,768.7	3,866.4	1,298.8	210.9	159.2	134.0
Gas Gathering	7,201.6	0.0	270.5	296.0	5,085.8	5,141.2	5,384.9	4,974.0	4,382.2	3,866.8
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	34,164.3	39,275.9	31,811.6	23,601.1	23,052.8	18,808.6	10,143.4	0.0	0.0	0.0
Meter Station	478,118.5	328,540.9	267,377.3	317,035.3	265,261.0	275,257.2	514,369.4	546,933.0	343,442.8	453,836.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	12,808.2	9,361.2	7,987.0	13,539.6	12,525.9	12,602.2	16,966.1	15,227.5	12,229.4	18,320.5
Fuel	13,927.3	11,318.2	13,546.7	12,654.7	11,841.4	11,248.8	9,082.9	4,570.5	2,527.1	3,504.0
Flared	494.2	440.5	297.3	479.7	790.7	290.4	527.9	67.2	25.2	505.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.4
Diff and Other	-3,673.1	-8,839.9	-11,799.1	-3,429.4	-1,475.9	-1,539.6	-6,519.0	-4,566.6	-2,634.8	-3,397.3
<b>Process and Frac</b>										
Pentanes Plus	22,564.8	15,109.5	12,729.9	22,280.0	19,487.3	16,165.2	20,021.5	17,807.7	15,038.8	20,691.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	34,995.9	26,658.6	22,888.6	37,365.1	35,055.8	38,087.9	53,521.2	48,410.7	38,453.4	58,093.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	128.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001296

Facility Name TEEPEE 7-2-74-4W6

Facility Lic # 15443

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	268,305.2	215,074.0	214,086.8	195,465.3	174,678.6	165,031.2	141,387.5	122,341.9	124,722.8	149,681.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	307.0	868.1	1,278.2	1,412.2	10,547.1	15,640.4	14,730.4	10,868.4	8,545.6	7,093.1
Gas Gathering	0.0	0.0	0.0	0.0	230.0	516.6	821.2	2,428.9	4,200.7	3,432.3
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	252,731.4	201,273.3	198,562.5	179,885.9	149,397.6	136,179.1	113,804.3	96,425.5	98,008.8	126,074.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	5,551.0	5,313.1	5,297.6	5,213.1	5,846.4	6,247.5	5,341.1	5,882.1	5,484.2	6,388.5
Other products	6,006.5	4,911.4	5,486.5	5,013.5	4,385.8	3,892.1	3,491.8	3,180.5	3,187.4	3,282.7
Fuel	5,708.1	5,021.8	4,150.9	3,587.5	4,235.5	3,723.3	4,014.2	3,898.4	5,611.3	5,394.1
Flared	629.2	1,149.7	801.9	668.0	533.7	510.3	639.7	998.1	463.5	739.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-2,628.0	-3,463.4	-1,490.8	-314.9	-497.5	-1,678.1	-1,455.2	-1,340.0	-778.7	-2,722.8
<b>Process and Frac</b>										
Pentanes Plus	1,819.5	2,020.2	1,726.1	2,117.7	2,555.5	2,470.1	2,149.4	3,065.0	2,802.5	3,521.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	24,097.3	19,220.0	22,038.2	19,538.6	16,578.7	14,746.5	13,350.9	11,134.7	11,491.0	11,158.3
Sulphur	4,238.6	4,269.9	3,995.2	3,513.5	4,473.6	5,212.3	4,438.9	5,821.4	5,572.4	4,881.6
Sulp Cls Inv	114.0	115.2	131.0	229.0	190.0	142.0	171.2	129.4	185.8	159.4

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001360

Facility Name PETRO-CAN HANLAN

Facility Lic # 11504

Facility Operator A68P

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	2,427,196.8	2,172,646.0	1,981,102.3	1,814,331.3	1,940,028.8	1,874,133.6	1,787,762.9	1,626,075.6	1,666,188.6	1,661,439.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	39,676.9	35,772.1	34,274.1	33,960.2	34,122.5	31,365.5	25,672.1	21,281.4	23,502.5	22,114.3
Gas Gathering	47,098.2	46,161.7	39,508.4	36,060.0	40,531.4	39,569.7	43,782.0	41,644.1	37,128.8	32,838.3
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.4	9.1
Meter Station	1,998,868.2	1,786,541.9	1,640,234.9	1,508,189.2	1,635,706.1	1,595,222.5	1,531,846.1	1,394,911.4	1,433,430.4	1,446,061.1
Other	0.0	504.8	446.0	655.9	713.4	592.2	665.5	558.6	564.9	415.2
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	262,832.5	216,013.5	198,951.8	177,302.0	169,224.2	140,239.2	123,856.8	112,619.3	115,384.3	109,918.0
Other products	4,489.5	4,472.9	4,368.3	5,151.7	9,501.9	14,032.3	12,292.7	8,907.6	10,553.0	10,519.9
Fuel	88,763.1	90,128.1	69,553.2	54,268.5	50,807.3	55,671.5	53,120.2	51,690.7	53,530.1	43,525.7
Flared	1,119.6	183.0	1,730.9	375.3	1,325.5	151.5	943.7	1,549.6	1,196.0	1,045.5
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-15,651.2	-7,132.0	-7,965.3	-1,631.5	-1,903.5	-2,710.8	-4,416.2	-7,087.1	-9,108.8	-5,007.8
<b>Process and Frac</b>										
Pentanes Plus	17,730.6	16,968.3	15,867.9	15,712.7	12,337.0	15,571.5	15,195.4	18,346.5	18,914.4	18,789.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	3,321.1	3,903.4	4,534.4	7,945.9	28,021.9	42,858.5	36,776.0	20,467.6	26,682.3	26,272.4
Sulphur	190,226.5	163,087.5	152,709.8	138,465.3	130,780.4	107,505.2	90,890.2	84,532.9	85,316.9	78,044.4
Sulp Cls Inv	100,759.7	91,002.2	98,848.7	38,615.9	45,100.0	46,350.0	39,936.0	46,734.0	48,914.0	34,606.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001402

Facility Name KEYERA PEMBINA GAS PLANT 11-22

Facility Lic # 11490

Facility Operator A0C0 KEYERA

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	181,077.6	192,498.2	164,413.6	206,544.5	237,768.6	215,414.8	284,328.5	241,352.1	160,601.1	164,917.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	1,003.9	269.2	2,622.6	824.6	687.8	1,976.8	3,506.5	2,237.8	0.0	0.0
Gas Gathering	6,994.5	4,670.1	1,409.5	0.0	0.0	0.0	0.0	277.2	752.1	949.5
Gas Plant	0.0	0.0	0.0	119,085.3	217,382.7	190,860.9	247,747.6	212,271.8	141,372.3	141,393.3
Injection Facility	3,185.0	2,323.7	1,803.0	1,880.6	1,931.7	2,349.3	3,158.3	3,016.7	1,637.5	2,065.4
Meter Station	157,704.2	167,845.9	139,061.3	65,627.6	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	19.3	67.4	1,265.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	11,043.8	10,738.2	10,854.4	13,864.9	12,373.4	15,547.9	22,929.0	18,126.1	13,519.2	16,782.3
Fuel	2,147.0	4,535.7	6,753.3	9,359.7	11,996.8	11,783.6	14,401.8	10,987.9	8,490.5	9,663.6
Flared	577.4	1,600.4	711.8	550.2	528.6	310.9	307.2	360.6	47.3	255.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1,597.5	447.6	-68.1	-4,648.4	-7,132.4	-7,414.6	-7,721.9	-5,926.0	-5,217.8	-6,191.9
<b>Process and Frac</b>										
Pentanes Plus	16,824.7	15,606.6	16,524.5	21,125.3	14,867.5	24,523.7	36,668.3	31,527.3	18,881.3	25,847.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	31,231.3	30,997.7	30,735.5	38,793.1	37,821.0	42,732.3	61,605.7	47,486.3	38,937.7	45,268.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001458

Facility Name KEYERA WEST PEMBINA 10-10-047-14W5

Facility Lic # 10465

Facility Operator AOC0 KEYERA

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	621,730.1	532,552.4	407,960.4	240,498.3	212,428.0	319,471.3	379,275.1	969,097.2	991,914.3	811,996.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	11,213.7	15,133.8	15,600.9	13,354.9	17,986.3	13,170.1	1,373.3	1,534.2	147.3	0.0
Gas Gathering	16,316.0	11,156.0	10,799.6	9,957.2	11,363.6	10,586.9	8,777.2	8,353.0	9,541.8	8,136.1
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	11,931.9	6,202.9	10,225.9	7,650.4	5,269.4	225.7	368.3	381.2	0.0	0.0
Meter Station	374,822.6	340,571.7	256,301.6	125,024.3	107,190.4	225,020.8	303,540.5	897,886.7	949,304.1	759,996.7
Other	0.0	1,393.7	1,771.1	1,562.8	1,752.1	1,817.7	2,101.5	2,548.3	223.0	0.0
AB Commercial	1,892.1	324.5	0.0	0.0	0.0	0.0	0.0	2.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	111,615.8	90,245.2	63,547.6	37,679.7	24,712.3	17,294.1	13,166.8	11,096.1	283.1	0.0
Other products	49,834.6	40,405.9	31,437.9	23,906.1	22,495.4	26,372.1	27,523.4	31,877.3	28,697.9	30,887.9
Fuel	26,763.3	22,745.7	23,262.8	23,651.1	24,591.2	25,823.5	23,962.9	23,369.3	18,277.0	17,004.7
Flared	265.1	1,311.2	2,449.5	992.8	170.0	156.7	441.0	914.8	150.1	69.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	17,075.0	3,061.8	-7,436.5	-3,281.0	-3,102.7	-996.3	-1,979.8	-8,865.7	-14,710.0	-4,098.3
<b>Process and Frac</b>										
Pentanes Plus	142,899.4	111,986.0	85,657.4	74,745.8	66,029.6	57,214.6	47,558.2	83,762.3	63,483.5	51,339.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	81,142.1	68,940.5	54,390.7	33,131.2	34,480.3	57,331.5	69,070.2	57,397.6	61,436.0	79,740.6
Sulphur	121,997.5	102,325.8	68,548.0	41,438.5	21,309.3	14,273.5	8,248.8	7,380.3	170.4	0.0
Sulp Cls Inv	353,139.1	254,307.5	168,746.1	53,873.9	55,167.9	55,385.8	55,352.9	50,557.8	50,229.1	50,229.1

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001482  
Facility Lic # 11034

Facility Name TIDEWATER BRAZEAU RIVER  
Facility Operator A74Y TIDEWATER

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	490,369.5	432,714.1	366,833.3	523,487.2	644,317.8	619,379.3	1,178,733.4	1,384,791.5	1,101,978.3	1,230,612.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	12,038.3	11,785.3	9,164.5	8,444.1	12,663.0	11,214.4	5,797.6	4,396.5	2,447.0	3,309.9
Gas Gathering	8,639.2	9,427.8	9,177.7	668.2	13,475.2	13,625.4	20,077.5	22,500.3	25,455.8	25,494.5
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	26,229.9	52,802.8	256,724.4	17.1	50,028.1	65,911.6	68,312.0
Meter Station	315,844.0	285,394.8	227,189.0	340,601.5	406,293.8	182,724.1	999,314.5	1,154,436.8	870,871.5	976,338.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	91,501.4	69,429.8	59,082.7	73,281.2	68,634.1	56,488.1	43,117.1	36,746.3	31,833.6	28,168.0
Other products	36,594.0	32,164.3	30,851.6	40,263.9	62,817.8	66,747.1	80,910.4	98,693.3	80,924.4	104,954.8
Fuel	36,748.3	17,001.4	28,098.6	31,031.9	32,180.1	30,851.2	31,145.7	38,050.1	29,850.7	30,816.3
Flared	1,303.6	892.4	235.1	867.2	1,234.8	703.7	1,873.0	898.1	848.1	1,089.5
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-12,299.3	6,618.3	3,034.1	2,099.3	-5,783.8	300.9	-3,519.5	-20,958.0	-6,164.4	-7,871.1
<b>Process and Frac</b>										
Pentanes Plus	55,471.5	52,389.7	36,396.6	32,430.7	25,328.0	22,152.0	18,213.4	22,421.4	20,998.9	62,222.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	80,525.5
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	47,797.7
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	104,004.8	88,211.2	95,217.6	136,749.5	225,280.2	238,871.4	296,466.8	360,342.9	293,732.3	297,208.4
Sulphur	106,352.1	81,493.7	66,222.0	82,465.1	74,000.7	59,183.3	42,452.1	36,185.6	35,896.8	31,521.2
Sulp Cls Inv	894.0	427.0	1,121.0	441.0	469.0	372.0	483.0	699.1	522.8	760.1

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001506  
Facility Lic # 16247

Facility Name PROGRESS 1-1-78-10W6  
Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	1,255,244.4	1,223,388.3	1,158,598.0	1,100,433.3	1,055,472.5	981,186.3	1,169,494.9	1,256,633.2	1,237,913.6	1,260,405.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	2,222.4	5,696.5	13,048.9	19,389.2	20,580.6	17,889.6	23,112.9	30,658.6	34,660.6	41,081.9
Gas Gathering	52,717.0	50,617.6	50,638.0	48,720.3	46,246.5	39,572.4	31,950.4	33,815.2	34,831.9	32,053.2
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	1,157,454.5	1,139,475.0	1,061,403.5	995,066.7	963,746.5	894,911.5	1,074,998.9	1,160,037.2	1,134,847.8	1,146,399.5
Other	0.0	0.0	0.0	0.0	187.8	843.3	869.5	770.4	593.6	506.1
AB Commercial	3,914.4	1,428.8	977.8	965.8	570.5	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	15,512.0	12,144.4	12,819.0	11,904.8	11,346.4	11,487.6	12,206.0	11,765.4	11,458.7	11,290.3
Other products	20,707.0	19,545.6	21,328.1	21,640.2	20,838.8	16,376.7	20,118.7	20,717.3	20,336.5	22,049.3
Fuel	8,465.9	7,059.1	7,904.1	8,173.2	7,463.3	6,916.8	7,358.3	7,317.3	8,252.3	7,210.9
Flared	1,484.2	1,977.3	3,394.6	2,624.4	2,853.6	4,412.1	4,827.9	3,280.0	2,720.6	2,547.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-7,233.0	-14,556.0	-12,916.0	-8,051.3	-18,361.5	-11,223.7	-5,947.7	-11,728.2	-9,788.4	-2,732.7
<b>Process and Frac</b>										
Pentanes Plus	67,415.7	59,636.9	63,549.1	60,636.3	58,267.3	43,756.5	50,693.8	55,785.1	54,768.4	58,244.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	28,137.1	29,776.2	33,452.9	37,382.2	36,419.3	30,561.3	39,987.2	38,958.0	37,808.1	40,777.2
Sulphur	13,656.2	11,346.2	11,543.3	10,342.1	9,961.2	9,875.2	10,769.0	10,639.7	10,445.9	10,231.0
Sulp Cls Inv	227.0	167.4	167.2	270.8	211.8	254.0	174.1	192.6	205.4	180.9

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001520

Facility Name CRESTAR WEMBLEY

Facility Lic # 15352

Facility Operator A5D4 CVE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	670,059.1	723,676.8	771,038.8	533,329.1	642,866.4	585,188.3	830,950.7	986,369.3	807,918.6	833,880.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	13,530.9	14,017.8	7,175.1	6,906.5	6,233.2	4,628.0	3,389.0	6,338.7	9,220.2	15,815.9
Gas Gathering	10,843.5	10,068.0	16,117.1	18,411.4	17,876.8	16,381.5	14,629.1	12,288.9	6,074.3	8,119.1
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	28,184.7	25,937.5	27,571.3	25,287.7	27,779.9	34,883.1	34,761.4	42,746.2	33,393.1	33,545.6
Meter Station	529,682.4	584,721.6	636,629.2	402,256.9	502,336.9	447,417.8	657,040.1	770,749.8	631,927.0	649,021.1
Other	0.0	2,022.0	2,686.2	3,371.3	3,052.8	3,006.4	1,953.2	1,781.0	2,330.5	2,671.5
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	63.7	0.0	0.0	0.0
AB Industrial	1,803.2	529.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	384.7	57.3
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	78,390.0	75,991.9	70,961.4	63,228.4	65,582.3	66,213.3	91,457.9	114,673.5	101,574.8	111,076.4
Fuel	16,437.0	16,654.5	14,686.3	13,214.7	15,658.7	13,963.9	20,262.3	20,497.3	18,759.0	17,692.9
Flared	596.2	1,086.4	808.8	3,138.4	2,645.6	5,197.9	4,815.3	2,232.7	1,400.8	1,285.9
Vented	0.0	0.0	1,047.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-9,408.8	-7,352.5	-6,644.4	-2,486.2	1,700.2	-6,503.6	2,578.7	15,061.2	2,854.2	-5,405.7
<b>Process and Frac</b>										
Pentanes Plus	48,503.3	51,157.8	62,963.7	73,784.3	79,725.4	81,609.6	109,103.6	130,342.2	108,672.4	138,069.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	252,217.1	239,304.7	213,207.5	177,299.7	182,608.4	183,112.2	256,647.5	327,359.4	294,790.2	305,997.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001530

Facility Name BORDER MIDSTREAM MAZEPPA

Facility Lic # 2588

Facility Operator 0CW8 LEXIN

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	718,809.0	672,889.3	656,312.5	535,769.8	497,966.6	361,012.4	370,465.1	251,434.7	105,992.6	0.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	3,523.2	3,338.1	3,465.8	3,417.8	3,668.9	3,178.5	3,100.8	2,357.2	1,898.4	0.0
Gas Gathering	3,653.0	3,597.6	2,847.7	2,725.5	2,698.7	2,201.6	1,454.6	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	601,905.4	558,718.9	542,438.4	435,729.6	402,264.8	277,051.4	273,429.6	177,688.1	68,497.9	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,606.7	834.8	0.0
<b>Shrinkage</b>										
Acid Gas	84,990.0	81,399.0	79,174.0	72,188.0	71,047.0	59,819.0	69,471.6	43,899.0	17,262.9	0.0
Other products	11,274.9	9,971.0	8,624.5	6,810.8	6,078.5	5,304.1	5,579.7	4,072.0	1,338.4	0.0
Fuel	15,475.0	16,606.1	17,969.0	18,565.0	17,460.0	14,753.0	12,478.8	10,957.7	9,154.5	0.0
Flared	755.3	966.4	1,064.6	1,640.3	1,734.1	1,277.3	1,786.1	2,611.3	1,493.2	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-2,767.8	-1,707.8	728.5	-5,307.2	-6,985.4	-2,572.5	3,163.9	242.7	5,512.5	0.0
<b>Process and Frac</b>										
Pentanes Plus	24,690.8	22,723.6	18,495.3	15,848.0	14,285.0	14,304.1	13,623.5	9,293.5	3,492.1	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	27,196.5	23,281.8	21,226.5	15,714.3	14,062.4	10,532.4	12,285.8	9,253.7	2,640.7	0.0
Sulphur	84,428.6	77,947.5	74,278.5	68,314.2	68,535.5	57,664.7	63,531.3	32,261.2	13,244.2	0.0
Sulp Cls Inv	4,239.0	3,981.4	2,740.1	1,920.4	1,580.9	1,717.0	1,413.0	0.0	3,444.0	3,444.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001547

Facility Name ATCO GOLDEN SPIKE

Facility Lic # 11895

Facility Operator A74Y TIDEWATER

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>						SHUTIN	SHUTIN			
Alberta Facilities	85,878.3	67,342.4	71,976.3	91,940.7	75,477.6	22,472.3				
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0				
Injection Facility	2,486.7	2,057.4	2,042.6	2,282.6	1,881.7	655.2				
Meter Station	63,825.2	48,247.7	55,103.8	72,862.2	61,713.9	17,091.8				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0				
Other products	8,794.5	7,042.3	6,796.0	8,554.6	7,081.0	2,352.3				
Fuel	11,233.5	9,903.4	7,822.5	7,421.7	6,595.3	2,771.6				
Flared	73.5	74.8	42.0	55.0	29.7	18.8				
Vented	0.0	0.0	0.0	0.0	0.0	0.0				
Diff and Other	-535.1	16.8	169.4	764.6	-1,824.0	-417.4				
<b>Process and Frac</b>										
Pentanes Plus	503.0	481.4	314.6	111.4	52.4	31.6				
Propane	0.0	0.0	0.0	0.0	0.0	0.0				
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				
NGL	32,805.9	26,255.4	25,465.4	31,918.0	26,402.4	8,732.0				
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001585

Facility Name HAYS SOUR 11-31-13-14W4

Facility Lic # 1080

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	171,833.2	158,185.4	140,076.8	123,938.6	106,865.0	98,071.8	92,419.5	84,028.2	86,760.3	86,495.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	2,981.9	3,049.9	3,162.4	3,418.2	3,320.1	3,425.6	4,133.5	4,401.3	5,273.1	5,189.3
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	116.9	278.9
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	13,221.5	13,886.7	12,537.6	11,198.6	9,918.3	11,335.8	11,671.0	11,623.5	12,067.3	9,423.2
Meter Station	116,370.2	105,415.5	89,472.6	76,035.0	62,212.4	53,997.5	45,573.7	41,160.2	46,819.5	44,875.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	4,268.4	4,228.5	3,912.9	1,797.8	1,988.4	912.5	953.2	822.0	468.9	1,222.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	3,976.5	4,091.1	3,683.4	3,901.8	3,680.4	2,949.4	2,689.4	2,498.3	2,416.1	2,424.8
Other products	6,211.7	5,919.0	5,210.4	4,952.1	4,818.4	5,380.8	5,006.5	4,697.5	3,882.7	3,515.3
Fuel	20,484.1	18,015.8	21,029.2	17,773.0	17,504.3	16,902.4	18,595.1	18,051.2	15,335.0	15,083.2
Flared	740.5	725.3	362.9	222.9	259.7	467.9	214.9	391.7	246.2	233.3
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	3,578.4	2,853.6	705.4	4,639.2	3,163.0	2,699.9	3,582.2	382.5	134.6	4,250.0
<b>Process and Frac</b>										
Pentanes Plus	599.4	628.9	640.6	687.7	981.7	1,416.7	1,276.6	1,159.7	1,252.8	1,033.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	25,393.1	24,301.0	21,398.8	20,197.3	19,347.1	20,939.2	19,639.3	18,340.2	15,223.9	13,842.0
Sulphur	1,787.0	1,746.2	1,630.5	1,535.7	1,410.4	1,553.3	1,298.2	1,171.8	1,082.7	995.2
Sulp Cls Inv	77.0	76.0	57.0	50.0	92.0	68.0	96.0	76.0	59.0	82.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001625

Facility Name KEYERA CYNTHIA 6-28 GAS PLANT

Facility Lic # 11473

Facility Operator AOC0 KEYERA

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	562,368.9	515,554.7	523,365.8	545,399.9	523,881.8	474,612.9	392,167.7	408,838.0	369,369.4	489,092.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	1,774.6	3,881.1	4,327.2	1,760.3	2,194.4	2,361.4	1,804.5	2,120.3	119.4	916.0
Gas Gathering	1,165.3	1,052.6	992.0	441.2	312.6	1,922.7	187.6	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	70,708.1	19,539.6	8,067.4	8,149.0	7,290.0	6,724.3	4,349.0	4,075.4	2,770.6	3,620.2
Meter Station	411,431.5	429,567.9	450,324.4	482,747.9	469,767.4	420,018.1	349,087.8	354,458.9	318,520.4	410,689.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	12.1	35.6	6.8	8.0
Other products	70,655.3	55,107.9	49,636.3	44,600.6	42,095.1	36,802.0	27,871.1	43,535.7	39,062.4	64,194.3
Fuel	7,163.3	6,414.1	6,359.0	6,512.4	6,176.4	6,635.8	5,621.8	5,443.4	4,961.2	5,718.9
Flared	545.0	587.6	142.4	263.1	540.6	592.3	226.7	186.9	166.1	113.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1,074.2	-596.1	3,517.1	925.4	-4,494.7	-443.7	3,007.1	-1,018.2	3,762.5	3,832.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	4.7	1.7	0.0	51.8	20.7	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	262,745.5	204,108.1	183,393.8	165,698.5	157,125.4	138,858.9	105,318.7	163,565.3	148,087.4	242,309.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001628

Facility Name CHEVRON ACHESON

Facility Lic # 23470

Facility Operator A74Y TIDEWATER

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	123,017.2	108,122.6	86,461.9	80,683.1	70,399.9	78,488.4	79,492.7	60,008.9	48,568.2	42,150.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	1,282.8	1,385.3	1,184.0	930.7	847.3	833.6	915.4	1,122.8	1,225.9	261.5
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	3,083.2	2,679.2	1,956.4	1,851.0	1,726.0	2,106.8	2,177.6	1,801.9	1,488.7	1,321.7
Meter Station	100,387.4	88,841.1	75,706.9	61,315.8	52,336.9	58,150.1	60,571.3	43,781.6	34,355.8	29,936.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	14.9	9.4	7.9	10.7
Other products	15,718.4	15,619.1	12,389.1	13,506.7	11,142.7	13,691.6	11,723.9	10,018.3	7,387.7	6,228.6
Fuel	3,751.6	3,439.5	2,538.6	3,456.9	3,093.1	2,939.5	3,336.3	2,812.8	3,869.4	4,049.4
Flared	361.2	662.1	484.3	184.3	204.3	174.3	267.0	426.0	191.5	181.3
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1,567.4	-4,503.7	-7,797.4	-562.3	1,049.6	592.5	486.3	36.1	41.3	160.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	59,881.0	59,045.8	47,175.4	51,024.7	42,041.6	51,079.3	43,986.7	37,730.2	28,142.2	23,764.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001629

Facility Name PROGRESS 7-22-78-9w6

Facility Lic # 16240

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	176,235.6	181,095.3	154,204.4	197,054.9	199,783.5	190,186.1	166,814.4	140,160.6	138,940.8	116,185.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	6.8	6.3	104.5	206.0	243.8	188.5	189.7	160.9	179.2	107.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	174,475.5	177,278.0	152,622.0	194,316.8	196,669.3	188,305.5	165,011.8	139,129.9	137,265.7	115,370.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	574.7	774.7	624.5	710.9	618.2	700.7	606.9	596.5	616.2	667.3
Other products	1,883.5	1,713.8	1,177.6	904.8	752.7	1,066.2	958.5	741.6	929.5	1,892.8
Fuel	1,863.9	2,116.0	1,605.6	1,589.0	1,531.4	1,700.8	1,687.5	2,496.6	1,792.5	2,376.2
Flared	356.4	544.1	517.4	600.9	574.4	331.4	517.0	306.8	361.1	315.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.3
Diff and Other	-2,925.2	-1,337.6	-2,447.2	-1,273.5	-606.3	-2,107.0	-2,157.0	-3,271.7	-2,204.4	-4,543.8
<b>Process and Frac</b>										
Pentanes Plus	5,243.1	4,497.3	3,033.3	2,278.4	1,440.1	2,364.8	2,212.9	1,526.1	1,933.0	6,811.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	3,602.3	3,521.9	2,481.7	1,972.5	2,092.9	2,620.8	2,280.3	1,937.1	2,386.3	2,153.2
Sulphur	349.0	398.0	370.0	496.0	489.4	311.8	408.7	374.0	385.2	466.7
Sulp Cls Inv	28.0	31.0	17.0	34.0	21.0	44.0	30.0	26.3	19.6	44.1

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001638

Facility Name ATCO CAMPBELL-NAMAO

Facility Lic # 12739

Facility Operator 0Z2W AESL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>							SHUTIN	SHUTIN	SHUTIN	
Alberta Facilities	269,368.7	234,751.8	303,646.9	315,499.9	277,137.9	264,219.8	144,275.1			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Plant	0.0	0.0	1,894.8	4,741.4	11,203.2	7,739.3	4,479.4			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	256,120.1	226,673.4	288,730.6	301,810.1	257,275.5	249,795.4	135,549.0			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	5,801.1	5,554.0	7,240.2	5,614.3	3,709.3	3,624.2	2,183.4			
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Fuel	9,571.5	9,024.9	9,347.1	9,341.7	9,033.9	8,530.1	5,463.1			
Flared	22.8	46.4	22.4	20.6	43.5	22.2	29.9			
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Diff and Other	-2,146.8	-6,546.9	-3,588.2	-6,028.2	-4,127.5	-5,491.4	-3,429.7			
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulphur	0.0	0.0	62.6	79.6	43.8	28.2	6.2			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001658

Facility Name GIBSON RAINBOW LAKE

Facility Lic # 18025

Facility Operator A0TK AOP

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	153,357.1	127,366.2	134,310.4	107,298.3	39,117.3					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
<b>Dispositions</b>										
Battery	335.3	570.3	88.7	0.0	0.0					
Gas Gathering	0.0	0.0	0.0	0.0	0.0					
Gas Plant	0.0	0.0	0.0	0.0	0.0					
Injection Facility	0.0	0.0	0.0	0.0	0.0					
Meter Station	131,087.1	106,796.9	111,671.5	93,857.4	32,675.5					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
<b>Shrinkage</b>										
Acid Gas	5,734.8	5,199.8	4,415.8	3,539.9	1,140.8					
Other products	3,103.8	4,176.4	3,900.7	2,998.6	923.6					
Fuel	7,714.6	7,743.3	7,560.4	6,540.7	2,536.3					
Flared	2,072.5	1,763.0	449.0	320.1	166.6					
Vented	0.0	0.0	0.0	0.0	0.0					
Diff and Other	3,309.0	1,116.5	6,224.3	41.6	1,674.5					
<b>Process and Frac</b>										
Pentanes Plus	2,604.0	5,829.0	4,406.8	2,725.9	1,055.4					
Propane	0.0	0.0	0.0	0.0	0.0					
Butanes	0.0	0.0	0.0	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	10,592.9	12,230.7	12,277.1	10,012.9	2,922.0					
Sulphur	2,742.2	2,606.3	2,894.3	2,233.8	725.8					
Sulp Cls Inv	115.5	79.8	63.7	85.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001662

Facility Name SHELL CAROLINE

Facility Lic # 4805

Facility Operator A2F0

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	2,302,542.8	2,432,797.9	1,867,292.8	1,513,494.8	1,277,194.1	1,586,683.6	1,527,104.5	1,540,240.3	1,214,359.4	1,163,161.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	159.3	1,736.8	3,969.7	3,537.1	260.0	0.0
<b>Dispositions</b>										
Battery	20,595.8	28,225.0	21,578.5	17,842.7	27,482.3	42,828.1	41,865.3	30,420.3	23,736.8	16,701.8
Gas Gathering	22,539.2	20,463.1	22,351.4	23,863.8	22,775.2	21,017.0	21,204.8	16,913.2	17,643.3	28,472.7
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	892,274.3	1,115,502.1	851,368.8	581,171.2	510,008.2	709,192.4	772,936.4	817,967.3	588,390.9	579,912.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	990,794.2	943,184.2	689,119.9	572,546.1	517,960.7	605,506.0	524,241.2	538,930.6	431,161.6	374,374.4
Other products	267,711.4	227,115.0	165,414.0	143,103.6	114,658.9	140,523.6	101,523.2	97,588.8	89,108.7	85,562.9
Fuel	140,253.4	146,695.9	151,743.9	197,744.3	137,164.7	116,442.7	116,017.0	121,281.9	132,610.5	111,628.3
Flared	591.3	135.8	3,801.6	2,974.2	1,179.8	154.2	133.4	27.3	342.8	406.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-32,216.8	-48,523.2	-38,085.3	-25,751.1	-53,876.4	-47,243.6	-46,847.1	-79,352.0	-68,375.2	-33,898.4
<b>Process and Frac</b>										
Pentanes Plus	231,530.6	237,340.8	165,020.1	143,626.9	89,794.9	100,096.6	61,180.8	73,274.8	114,111.0	113,475.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	846,339.8	678,035.0	500,404.2	431,822.1	372,317.4	462,838.1	346,904.8	320,106.8	250,965.3	236,154.0
Sulphur	1,082,986.7	969,339.6	685,055.9	583,322.7	498,434.6	596,284.4	478,258.5	458,099.0	340,214.4	363,514.6
Sulp Cls Inv	115,473.0	107,612.0	60,655.9	91,255.0	80,007.0	71,412.0	70,097.0	101,427.0	112,196.6	121,377.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001690

Facility Name HUSKY GALAHAD 1-14

Facility Lic # 8669

Facility Operator 0R46 HUSKY

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	71,204.4	56,166.4	55,762.1	52,111.3	51,545.3	44,469.6	41,883.1	37,975.4	36,195.2	31,318.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	2,105.9	2,159.7	2,709.8	2,636.9	2,694.9	2,520.4	2,331.1	1,993.3	2,725.3	2,872.2
Meter Station	63,148.9	47,611.4	46,697.8	43,659.9	43,139.0	36,835.9	34,939.8	32,725.4	29,017.0	24,351.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	457.5	378.0	552.9	632.2	534.0	478.0	441.5	299.0	400.7	457.3
Fuel	5,854.7	5,550.8	5,132.5	4,841.0	4,779.4	4,409.7	4,189.6	4,164.4	4,129.6	3,932.8
Flared	104.6	8.1	18.9	21.6	50.9	81.7	30.8	17.6	24.5	8.4
Vented	11.7	3.0	0.5	0.5	0.4	0.0	0.0	0.0	0.0	0.0
Diff and Other	-478.9	455.4	649.7	319.2	346.7	143.9	-49.7	-1,224.3	-101.9	-303.7
<b>Process and Frac</b>										
Pentanes Plus	30.7	29.7	42.0	0.0	102.2	36.5	0.0	55.7	15.0	6.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,998.8	1,630.1	2,383.6	2,755.2	2,261.8	2,065.8	1,929.7	1,262.2	1,794.7	2,050.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001695

Facility Name PANCDN PROVOST

Facility Lic # 7896

Facility Operator 0R46 HUSKY

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>									SHUTIN	
Alberta Facilities	38,823.2	35,981.9	35,499.6	36,853.6	31,494.4	25,996.3	22,482.6	20,640.0	5,405.1	0.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	77.9	47.0	11.9	111.7	81.8	70.5	112.0	88.4	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	6,492.1	5,772.7	5,586.8	4,982.0	4,858.3	4,142.5	3,199.1	2,711.8	719.9	0.0
Meter Station	25,658.3	24,079.3	24,115.8	24,770.3	19,739.5	15,014.5	12,246.5	11,327.1	2,739.5	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	495.3	476.2	339.3	315.3	365.0	301.1	358.3	367.8	142.2	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	6.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,493.2	1,372.1	1,303.1	1,222.5	1,008.5	861.0	761.8	725.8	188.0	0.0
Fuel	6,132.7	5,267.2	5,112.3	5,233.9	5,133.4	5,332.2	5,020.5	4,827.4	1,341.1	0.0
Flared	52.7	74.7	81.1	50.9	95.6	49.7	71.5	24.6	9.4	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1,585.7	-1,107.3	-1,050.7	167.0	212.3	224.8	712.9	567.1	265.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	6,233.3	5,725.0	5,480.9	5,139.7	4,254.2	3,639.2	3,205.4	3,036.6	786.7	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001698

Facility Name MIDCOAST PROVOST

Facility Lic # 7679

Facility Operator A6N8 BOW RIVER

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	122,183.2	106,311.2	88,380.7	88,883.6	83,793.9	69,667.1	75,086.4	90,782.6	85,016.2	72,450.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	10,478.7	10,633.8	11,163.4	14,056.0	19,335.3	16,857.4	24,442.2	34,191.5	16,827.1	13,735.9
Gas Gathering	130.2	141.1	250.3	867.1	654.2	1,459.9	209.6	13.8	11,579.3	11,574.1
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	5,766.3	5,222.2	4,109.7	5,169.0	4,930.9	4,718.2	5,230.7	6,080.1	5,472.2	4,639.5
Meter Station	91,973.3	78,147.6	61,905.1	56,506.5	48,240.4	38,350.5	33,748.8	38,936.7	39,815.9	32,112.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	2,042.8	2,978.1	2,891.8	2,762.1
AB Commercial	14.2	16.5	18.5	14.7	14.3	11.0	30.8	49.7	69.4	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	3,796.5	3,728.6	2,989.7	3,126.8	3,115.2	2,536.7	2,879.5	3,347.7	2,964.2	2,496.7
Fuel	7,227.5	6,973.9	6,312.0	6,417.1	6,220.5	5,720.0	5,664.9	5,038.7	4,683.2	4,635.2
Flared	12.7	11.1	263.4	893.9	870.2	644.9	251.3	281.3	160.1	40.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	2,783.8	1,436.4	1,368.6	1,832.5	412.9	-631.5	585.8	-135.0	553.0	454.7
<b>Process and Frac</b>										
Pentanes Plus	1,308.3	1,390.3	892.2	1,044.1	955.6	643.8	822.4	1,253.2	841.4	834.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	15,280.4	14,957.2	12,229.8	12,655.0	12,628.2	10,311.5	11,664.5	13,261.9	12,244.5	10,200.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001734

Facility Name EYREMORE 16-7-17-18w4

Facility Lic # 2224

Facility Operator A7AZ SLE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	13,871.3	14,517.7	14,000.9	12,283.8	12,368.4	12,731.0	11,632.7	11,691.0	11,200.1	11,040.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	3,156.2	13,555.4	12,900.3	11,458.1	11,203.0	11,606.0	10,581.7	10,829.7	10,432.3	10,353.0
Gas Plant	9,536.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	190.0	213.4	187.8	158.5	121.7	96.8	116.1	128.8	121.5	123.5
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	894.8	1,089.8	1,046.6	1,104.5	1,158.8	981.4	822.0	739.9	689.2	641.4
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	93.9	-340.9	-133.8	-437.3	-115.1	46.8	112.9	-7.4	-42.9	-77.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001880

Facility Name CLEAR HILLS BNDYLKS 16-11-88-13W6

Facility Lic # 17375

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	543,146.4	472,518.4	381,303.0	387,828.6	371,369.2	291,581.7	339,763.0	421,900.2	344,385.7	351,627.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	5,603.5	5,061.8	3,078.5	2,952.1	3,543.9	3,569.9	4,869.3	4,283.5	3,285.4	3,141.8
Meter Station	516,214.2	450,057.4	365,271.6	372,858.5	355,432.5	277,838.2	323,203.1	406,969.0	331,656.5	341,047.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	5,603.5	4,683.7	2,838.3	3,003.2	3,543.9	3,569.9	4,455.0	4,283.5	1,921.0	0.0
Other products	5,719.8	5,962.9	5,078.2	5,445.5	5,497.2	4,206.0	6,004.3	5,790.1	4,446.4	4,693.3
Fuel	14,723.3	9,986.5	7,794.8	7,830.6	8,500.0	7,465.2	8,010.1	8,404.5	7,104.1	6,739.1
Flared	580.1	930.8	1,068.7	573.9	400.7	625.0	189.3	219.3	543.6	725.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	8.3	19.7
Diff and Other	-5,298.0	-4,164.7	-3,827.1	-4,835.2	-5,549.0	-5,692.5	-6,968.1	-8,051.7	-4,579.6	-4,740.0
<b>Process and Frac</b>										
Pentanes Plus	822.8	616.5	365.5	261.3	170.0	847.9	3,250.6	2,160.0	1,373.3	1,123.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	24,428.5	25,636.6	21,858.6	23,508.8	23,812.2	17,640.5	22,821.7	22,966.0	17,798.1	18,785.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001888

Facility Name PANCDN WAYNE-ROSEDALE

Facility Lic # 3817

Facility Operator A5M4 MNK

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	34,179.1	33,110.1	22,852.8	17,010.9	20,552.0	17,909.5	21,054.1	24,316.0	20,671.4	18,639.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	2,511.1	3,117.2	1,479.8	1,847.9	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	2,375.6	13,819.8	13,113.2	15,811.9	19,015.1	16,999.0	15,579.5
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	1,927.4	1,641.0	1,615.6	2,149.0	2,244.5	1,335.0	1,220.6	910.1	540.6	636.8
Meter Station	28,650.2	24,749.8	16,213.2	7,834.7	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	54.7	0.0
Other products	936.8	983.1	911.6	1,034.7	736.5	528.0	443.0	331.2	288.4	364.8
Fuel	0.0	4,991.0	1,888.5	2,157.5	2,464.2	2,477.0	2,795.6	2,374.1	2,266.1	2,214.1
Flared	416.4	231.5	163.0	124.5	72.2	74.5	25.9	77.6	64.6	19.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-262.8	-2,603.5	581.1	-513.0	1,214.8	381.8	757.1	1,607.9	458.0	-175.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	1.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	3,868.4	4,051.5	3,743.0	4,288.4	2,995.3	2,183.8	1,839.3	1,374.3	1,189.3	1,488.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001892

Facility Name AEC SADDLE HILLS

Facility Lic # 22254

Facility Operator 0026 ECA

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	1,530,028.4	1,377,544.6	1,263,614.1	1,294,796.2	1,214,975.3	1,264,997.0	1,500,520.0	1,985,069.8	1,905,864.2	1,912,812.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	68,118.4	53,666.2	66,341.3	65,875.5	53,880.4	51,569.1	45,679.1	38,444.3	35,264.6	39,344.4
Gas Gathering	5,193.4	15,801.4	17,076.3	15,531.6	22,469.4	46,680.6	45,009.1	51,236.0	38,837.8	23,845.9
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	1,306,619.8	1,159,187.6	1,060,508.4	1,107,715.0	1,032,720.9	1,062,428.3	1,270,053.9	1,680,494.5	1,608,402.8	1,600,312.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	14,847.9	10,865.9	0.0	0.0	0.0	267.0	521.7	25.5	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	97,061.6	84,382.1	74,167.5	69,637.4	61,856.3	64,389.4	71,659.0	97,617.4	97,095.6	96,782.0
Other products	37,505.9	34,618.3	29,888.1	29,737.0	32,603.2	36,749.0	63,239.0	109,586.1	108,980.8	146,417.2
Fuel	18,719.2	23,009.5	23,422.2	21,052.0	18,050.0	17,254.8	18,357.3	18,456.3	19,735.6	19,841.9
Flared	2,469.8	2,144.5	1,623.4	1,616.0	1,243.3	996.9	1,806.9	2,429.5	2,805.9	2,831.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-20,507.6	-6,130.9	-9,413.1	-16,368.3	-7,848.2	-15,338.1	-15,806.0	-13,219.8	-5,258.9	-16,562.7
<b>Process and Frac</b>										
Pentanes Plus	96,045.6	87,166.0	73,694.3	68,442.9	63,822.8	74,577.5	184,507.5	370,237.2	368,210.2	524,322.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	70,811.6	66,576.4	58,828.8	62,635.2	77,740.2	85,309.6	100,766.3	133,684.5	133,123.3	150,552.8
Sulphur	107,892.2	93,178.0	83,910.8	73,618.2	69,000.8	71,156.6	81,603.3	122,708.8	129,503.5	129,946.0
Sulp Cls Inv	702.7	263.0	144.8	1,652.0	1,287.5	1,537.4	3,136.6	1,768.6	2,403.7	2,162.6

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001975

Facility Name PARAMOUNT BISTCHO LAKE

Facility Lic # 18660

Facility Operator A524 STRATEGIC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	190,986.8	167,303.0	127,806.7	103,865.4	77,180.6	73,639.4	44,205.8			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	8,835.5	10,029.8	8,654.9	7,093.4	5,607.2	6,981.1	5,131.5			
Meter Station	162,641.3	138,677.4	101,969.1	83,181.0	60,818.7	57,849.3	33,495.9			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	378.5	346.5	264.5	248.9	159.5	160.8	94.8			
Fuel	20,171.0	17,546.3	14,414.3	11,839.1	10,303.0	10,337.2	7,695.8			
Flared	295.6	624.0	381.4	416.4	449.4	0.0	0.0			
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other	-1,335.1	79.0	2,122.5	1,086.6	-157.2	-1,689.0	-2,212.2			
<b>Process and Frac</b>										
Pentanes Plus	1,839.5	1,683.4	1,285.7	1,209.2	775.8	782.3	460.2			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0079548

Facility Name EVERGREEN SOUR GAS PLANT

Facility Lic # 27866

Facility Operator 0M7P AQUA TERRA

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>			SHUTIN	SHUTIN	SHUTIN					
Alberta Facilities	30,732.2	22,868.8	3,752.3							
Non-Alberta Facilities	0.0	0.0	0.0							
<b>Dispositions</b>										
Battery	0.0	0.0	0.0							
Gas Gathering	0.0	0.0	0.0							
Gas Plant	29,102.3	21,231.5	3,494.5							
Injection Facility	0.0	0.0	0.0							
Meter Station	0.0	0.0	0.0							
Other	0.0	0.0	0.0							
AB Commercial	0.0	0.0	0.0							
AB Industrial	0.0	0.0	0.0							
AB Residential	0.0	0.0	0.0							
AB Elec.Gen.	0.0	0.0	0.0							
<b>Shrinkage</b>										
Acid Gas	679.1	571.3	148.3							
Other products	0.0	0.0	0.0							
Fuel	456.9	449.6	106.2							
Flared	14.9	22.1	3.3							
Vented	0.0	0.0	0.0							
Diff and Other	479.0	594.3	0.0							
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0							
Propane	0.0	0.0	0.0							
Butanes	0.0	0.0	0.0							
Ethane	0.0	0.0	0.0							
NGL	0.0	0.0	0.0							
Sulphur	0.0	0.0	0.0							
Sulp Cls Inv	0.0	0.0	0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001901

Facility Name EMPRESS 6

Facility Lic # 2616

Facility Operator A31G

PMC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	22,140,070.0	19,898,266.3	16,650,659.8	16,991,182.0	13,867,218.0	12,664,536.0	12,974,040.3	15,591,413.9	14,719,066.0	13,464,104.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	21,085,134.7	18,903,244.5	15,799,952.3	16,082,856.9	13,089,442.8	11,923,287.8	12,240,898.0	14,768,480.1	13,981,713.3	12,730,496.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	852,026.7	788,443.5	676,666.0	730,660.6	635,114.7	605,423.3	569,827.3	670,869.2	594,537.6	540,094.5
Fuel	188,288.8	188,301.8	159,938.9	176,284.1	150,780.3	139,095.3	163,968.8	186,467.0	149,811.6	135,160.6
Flared	2,497.3	1,496.6	2,217.0	1,942.2	2,244.4	2,636.7	2,483.7	964.5	5,846.6	17,196.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	12,122.5	16,779.9	11,885.6	-561.8	-10,364.2	-5,907.1	-3,137.5	-35,366.9	-12,843.1	41,156.9
<b>Process and Frac</b>										
Pentanes Plus	143,930.5	132,673.0	105,850.7	103,445.8	90,844.9	109,852.5	95,600.1	85,737.7	73,760.9	94,861.1
Propane	815,130.2	762,375.1	641,589.5	680,982.0	574,269.5	542,209.2	582,361.9	635,301.5	603,313.5	620,054.8
Butanes	297,920.4	257,287.8	207,944.6	256,254.3	223,945.6	198,480.1	204,238.0	270,778.9	251,396.2	261,096.2
Ethane	1,755,614.5	1,660,360.3	1,472,118.1	1,598,211.4	1,422,192.2	1,381,892.6	1,222,406.1	1,480,905.2	1,254,305.0	995,764.8
NGL	140,408.7	100,420.0	66,442.1	54,929.1	29,737.8	1,036.3	1,677.3	963.1	13,025.8	37,220.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001902

Facility Name Empress Gas Plant

Facility Lic # 2618

Facility Operator A31G PMC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	25,126,659.1	17,274,451.7	18,801,668.4	16,782,802.7	14,275,885.7	15,466,921.2	17,199,755.9	13,878,282.9	18,696,497.3	19,435,890.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	23,915,417.4	16,397,963.5	17,854,092.4	15,852,308.8	13,462,891.5	14,532,012.5	16,237,233.0	13,073,106.3	17,699,413.4	18,426,808.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,166,201.5	861,441.5	915,146.7	899,255.3	784,200.6	915,476.2	911,495.3	781,555.5	976,043.7	976,043.0
Fuel	23,322.6	16,760.1	20,686.0	19,190.6	18,770.1	17,087.7	19,857.8	17,916.5	23,184.2	25,716.4
Flared	628.3	577.2	792.0	730.7	453.9	346.5	276.1	550.5	245.9	536.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	21,089.3	-2,290.6	10,951.3	11,317.3	9,569.6	1,998.3	30,893.7	5,154.1	-2,389.9	6,786.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	50.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	2,619,836.7	1,996,502.1	2,159,619.9	2,213,114.2	1,920,265.9	2,279,768.4	2,224,796.4	1,858,670.3	2,209,816.3	2,185,254.8
NGL	1,671,402.0	1,167,924.8	1,200,100.0	1,076,084.0	944,802.0	1,062,898.5	1,106,349.6	1,001,420.0	1,369,156.8	1,392,204.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001903

Facility Name COCHRANE EXTRACTION PLANT

Facility Lic # 20329

Facility Operator A10L IPEL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	17,713,795.4	19,402,897.9	18,851,676.8	16,919,931.5	18,213,146.1	17,449,625.6	15,744,013.4	18,538,802.1	20,208,278.2	18,627,218.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	16,415,817.2	17,970,171.6	17,469,683.2	15,541,904.7	16,755,566.8	16,099,224.1	14,531,815.4	17,234,974.9	18,883,445.1	17,577,611.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,195,133.1	1,235,212.5	1,190,439.8	1,170,009.2	1,218,672.1	1,119,872.8	1,013,833.0	1,074,974.4	1,086,324.5	855,490.7
Fuel	154,545.4	186,853.0	179,985.9	196,000.8	229,235.3	222,638.4	191,289.8	222,771.9	233,428.0	189,278.9
Flared	1,115.9	374.4	778.0	314.3	547.2	492.1	735.8	295.3	312.3	1,884.7
Vented	0.0	0.0	313.7	197.8	8.5	96.5	29.3	1.5	0.0	0.3
Diff and Other	-52,816.2	10,286.4	10,476.2	11,504.7	9,116.2	7,301.7	6,310.1	5,784.1	4,768.3	2,951.8
<b>Process and Frac</b>										
Pentanes Plus	34.2	1.3	0.0	0.0	0.0	0.0	0.5	1.0	0.0	5.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	2,815,078.1	2,916,709.4	2,862,886.2	2,924,596.1	3,004,890.0	2,742,406.6	2,326,185.4	2,297,709.7	2,202,838.7	1,657,176.7
NGL	1,554,100.2	1,600,372.6	1,488,120.7	1,338,933.9	1,437,936.6	1,340,564.6	1,380,519.2	1,646,669.0	1,792,901.1	1,491,732.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001906

Facility Name AMOCO ELLERSLIE

Facility Lic # 12039

Facility Operator A0TK AOP

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	3,015,348.3	3,169,147.2	2,968,861.8	3,198,163.3	3,094,056.7	3,254,574.9	3,030,928.1	2,113,730.5	1,057,934.1	1,399,210.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	2,718,388.1	2,872,718.1	2,735,854.2	2,969,783.6	2,892,113.3	3,020,726.5	2,832,436.5	1,997,683.6	979,711.7	1,331,536.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	273,241.4	267,675.0	231,815.5	233,662.5	203,903.1	234,041.6	201,252.9	133,510.8	83,546.5	75,926.6
Fuel	5,184.8	5,380.2	4,401.7	4,533.7	4,327.8	4,278.6	4,557.0	4,023.2	2,622.4	3,002.3
Flared	13.4	11.5	21.7	14.6	230.4	550.3	191.1	50.5	63.4	43.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	18,520.6	23,362.4	-3,231.3	-9,831.1	-6,517.9	-5,022.1	-7,509.4	-21,537.6	-8,009.9	-11,297.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	9.2	0.0	0.0	0.0	0.0	5.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	724,661.8	712,840.3	626,005.9	621,646.7	531,168.5	617,047.5	472,619.4	404,270.0	200,978.5	115,702.0
NGL	266,433.9	257,889.2	214,193.6	225,978.2	209,745.6	231,876.0	261,051.9	75,164.9	102,848.1	164,872.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001907

Facility Name ATCO MIDSTREAM EMPRESS (3)

Facility Lic # 2615

Facility Operator 0Z2W AESL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>								SHUTIN	SHUTIN	SHUTIN
Alberta Facilities	5,685,316.1	5,098,989.2	4,226,838.7	5,017,918.1	4,796,436.2	4,036,769.8	2,962,641.5	665,114.9	10.9	0.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	5,478,573.4	4,916,919.5	4,083,850.7	4,838,367.8	4,611,080.0	3,884,342.8	2,858,054.2	638,861.6	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	198,710.5	175,265.3	137,219.1	172,456.4	176,561.4	144,833.6	98,684.7	24,794.5	0.0	0.0
Fuel	5,947.7	4,999.7	4,361.2	5,317.9	5,425.2	5,192.0	4,425.0	1,114.6	5.9	0.0
Flared	162.3	168.2	253.2	249.1	691.4	127.0	117.1	3.0	5.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,922.2	1,636.5	1,154.5	1,526.9	2,678.2	2,274.4	1,360.5	341.2	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	371,733.1	331,833.5	258,752.9	330,670.8	352,055.2	289,332.9	172,469.5	46,519.7	0.0	0.0
NGL	368,003.2	320,015.0	251,555.6	310,345.1	301,754.0	247,759.8	195,564.3	45,522.1	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001908

Facility Name ATCO FORT SASKATCHEWAN

Facility Lic # 12691

Facility Operator A74Y TIDEWATER

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>							SHUTIN	SHUTIN	SHUTIN	
Alberta Facilities	253,421.0	222,272.1	282,921.6	297,722.5	252,576.3	243,848.2	131,797.5			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	235,153.0	204,873.5	261,585.4	275,952.8	235,408.9	223,067.5	120,334.3			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other products	19,707.7	19,250.6	22,990.8	23,501.6	18,050.6	18,412.6	9,045.1			
Fuel	898.5	914.7	879.7	821.1	686.5	691.9	474.1			
Flared	125.7	101.2	83.9	78.0	71.2	78.4	15.9			
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Diff and Other	-2,463.9	-2,867.9	-2,618.2	-2,631.0	-1,640.9	1,597.8	1,928.1			
<b>Process and Frac</b>										
Pentanes Plus	122.3	166.2	115.0	107.4	57.9	47.5	15.4			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	73,979.8	72,124.4	85,568.7	87,335.9	67,311.4	68,806.0	33,732.6			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001909

Facility Name PANCDN EMPRESS

Facility Lic # 2612

Facility Operator A1R7 1195714

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	10,885,979.4	11,647,317.3	11,611,568.1	11,773,981.4	11,896,052.6	10,299,068.2	12,080,730.4	11,883,861.3	11,807,229.6	12,289,624.6
Non-Alberta Facilities	0.0	0.0	0.0	5,618.9	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	10,244,003.6	11,001,818.8	10,962,098.3	11,090,573.1	11,195,117.3	9,652,470.3	11,388,935.3	11,310,234.4	11,188,618.7	11,729,861.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	587,990.2	655,841.8	654,236.4	684,006.2	687,911.7	616,398.8	672,037.5	571,275.0	607,347.8	553,873.7
Fuel	38,111.5	35,880.5	36,945.7	37,731.0	39,194.6	37,398.9	39,955.0	37,848.1	39,894.8	39,698.7
Flared	137.4	116.0	156.0	55.0	20.0	113.0	31.0	95.0	106.0	26.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	15,736.7	-46,339.8	-41,868.3	-32,765.0	-26,191.0	-7,312.8	-20,228.4	-35,591.2	-28,737.7	-33,835.6
<b>Process and Frac</b>										
Pentanes Plus	263,889.9	224,987.3	227,520.6	199,692.7	146,666.6	120,023.0	116,333.9	131,351.5	150,295.4	174,563.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	358.5	0.0	0.0	0.0	6,148.6	717.8	5,223.2	7,425.3	0.0	0.0
Ethane	1,225,687.7	1,427,935.7	1,463,479.3	1,577,938.6	1,638,730.9	1,491,062.0	1,600,646.3	1,386,315.0	1,374,605.0	1,077,952.0
NGL	733,324.7	805,639.4	762,561.3	774,195.0	757,928.2	667,697.7	762,790.0	594,232.4	736,157.6	826,713.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0075650

Facility Name JOFFRE ETHANE EXTRACTION PLANT

Facility Lic # 26124

Facility Operator A0TK AOP

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	97,929.0	101,048.8	105,210.6	112,227.0	120,483.2	110,235.9	97,693.3	95,883.8	81,330.2	93,733.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	93,738.8	96,191.0	99,853.6	106,607.1	115,352.7	105,984.2	94,271.5	92,613.1	79,020.4	90,959.9
Fuel	1,476.9	1,908.3	1,910.7	1,882.5	1,647.9	1,595.7	1,505.5	1,617.6	1,089.6	1,452.0
Flared	0.0	3.6	17.8	12.4	5.8	46.1	2.4	17.3	14.4	36.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	2,713.3	2,945.9	3,428.5	3,725.0	3,476.8	2,609.9	1,913.9	1,635.8	1,205.8	1,284.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	258,190.0	254,437.0	265,556.3	288,899.0	317,664.0	295,831.0	256,094.0	270,199.0	184,338.0	0.0
NGL	80,039.7	93,582.4	96,055.7	96,693.4	98,588.8	86,303.1	84,012.5	62,324.0	100,901.7	328,303.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001700

Facility Name Buck Creek Frac Plant

Facility Lic # 10862

Facility Operator A31G PMC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	908.7	1,979.0	2,296.2	1,610.4	2,754.0	2,841.3	2,246.3	1,311.5	1,529.3	1,724.9
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	308.7	795.5	1,098.4	398.9	785.5	138.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	81.8	0.4	251.3	12.2	0.0	0.0	85.5	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1,217.4	-2,774.5	-3,476.4	-2,009.7	-3,790.8	-2,991.5	-2,246.3	-1,311.5	-1,614.8	-1,724.9
<b>Process and Frac</b>										
Pentanes Plus	43,438.3	43,900.4	56,679.5	31,445.8	20,641.1	48,510.5	44,815.5	43,093.7	4,003.6	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	29,617.0	28,445.7	29,870.4	26,917.5	30,845.5	25,623.2	23,742.3	10,428.4	11,967.3	16,496.4
NGL	0.0	0.0	397.4	0.0	0.0	0.0	0.0	0.0	416.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001701

Facility Name KEYERA FORT SASK FRAC PLANT

Facility Lic # 12695

Facility Operator AOC0

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	619,849.5	575,077.1	668,423.9	540,251.9	468,305.4	424,576.4	382,208.5	407,312.5	537,516.5	751,605.1
Propane	689,916.0	691,936.5	649,809.4	653,951.6	724,927.4	713,475.5	673,671.6	725,087.7	917,889.6	1,368,765.5
Butanes	604,071.0	569,711.7	580,078.5	586,356.5	621,580.9	606,364.3	573,639.4	577,241.2	792,051.7	1,118,987.5
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	309,057.2	377,244.5	396,380.2
NGL	7,722.9	1,050.9	178,858.9	306,293.9	322,153.3	280,398.0	426,608.4	393,140.8	758,521.0	1,030,847.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001702

Facility Name GIBSON HARDISTY

Facility Lic # 8917

Facility Operator 0195 GIBSON ENERGY

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	608.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	10,945.0	0.0	1,079.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-11,553.8	0.0	-1,079.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	91,622.9	102,043.8	72,166.5	49,127.7	47,507.5	59,905.9	99,487.7	100,313.0	64,700.6	63,424.8
Propane	46,675.3	42,060.0	19,081.9	25,258.7	28,536.9	36,955.7	57,080.5	74,863.5	52,970.7	44,826.2
Butanes	61,897.2	66,909.8	41,210.5	51,199.6	45,230.3	63,281.6	89,089.2	95,111.9	63,228.2	52,608.4
Ethane	4,924.3	5,495.3	2,682.1	2,774.1	3,279.2	4,000.2	5,379.2	6,927.8	4,509.1	3,961.8
NGL	10,033.1	14,828.9	2,410.5	155.6	171.1	285.9	12,295.3	1,018.8	211.5	0.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001703

Facility Name Fort Sask Gas Plant

Facility Lic # 12699

Facility Operator A31G

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	524,052.1	537,929.9	463,503.9	484,555.7	486,150.1	503,766.2	587,567.2	642,511.9	625,840.9	596,896.6
Propane	87,985.7	19,459.8	0.0	20,617.3	6,428.6	262,928.4	41,626.7	0.0	235,907.9	485,947.5
Butanes	458,744.8	345,091.7	298,173.6	333,425.0	358,021.5	381,137.8	427,827.6	486,231.8	429,312.5	447,509.9
Ethane	1.7	349,234.2	109,193.6	1.2	2.0	56.2	0.0	0.0	0.0	0.0
NGL	3,473.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,406.2	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001704

Facility Name STITTCO KEMP

Facility Lic # 17736

Facility Operator ORM4

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Diff and Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Propane	8,521.8	9,464.5	7,893.3	4,273.8	13,479.3	0.0				
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	0.3	0.0	0.1	0.0	537.8	532.2				
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

## Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001705

Facility Name TRISOL CAROLINE

Facility Lic # 4557

Facility Operator 0NJ2

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
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**Receipts** SHUTIN

Alberta Facilities

Non-Alberta Facilities

**Dispositions**

Battery

Gas Gathering

Gas Plant

Injection Facility

Meter Station

Other

AB Commercial

AB Industrial

AB Residential

AB Elec.Gen.

**Shrinkage**

Acid Gas

Other products

Fuel

Flared

Vented

Diff and Other

**Process and Frac**

Pentanes Plus

Propane

Butanes

Ethane

NGL

Sulphur

Sulp Cls Inv

**Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS**



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001706

Facility Name DOW FORT SASKATCHEWAN

Facility Lic # Not Licenced

Facility Operator OF05

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared		0.0	0.0	541.7	1,388.7	586.7	742.8	572.5	496.2	808.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		0.0	0.0	-541.7	-1,388.7	-586.7	-742.8	-572.5	-496.2	-808.0
<b>Process and Frac</b>										
Pentanes Plus	294,885.5	231,991.3	163,068.0	189,488.8	233,568.1	268,387.8	278,832.4	286,546.3	215,167.0	194,237.8
Propane	576,437.1	580,203.1	550,359.8	582,060.0	645,822.4	773,866.6	808,919.1	873,420.3	796,141.5	732,907.6
Butanes	474,311.0	500,693.3	454,026.1	439,994.5	384,988.9	493,980.5	510,068.7	536,271.5	491,032.0	474,478.8
Ethane	1,532,497.2	1,569,754.2	1,478,345.2	1,441,072.1	1,363,739.5	1,829,836.4	2,021,989.1	2,076,552.0	2,122,845.2	2,318,685.2
NGL	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001707

Facility Name Pembina Infra. & Logistics LP Frac 1

Facility Lic # 13004

Facility Operator A68Y PEMBINA NGL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities		0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	99,610.5
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	13.5	0.0	0.0	0.0	0.0	37.0	0.0	0.0
Fuel		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	99,610.5
Flared		0.0	3,126.9	9,261.8	9,561.7	11,684.2	16,446.0	15,673.9	1,175.8	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		0.0	-3,140.4	-9,261.8	-9,561.7	-11,684.2	-16,446.0	-15,710.9	-1,175.8	0.0
<b>Process and Frac</b>										
Pentanes Plus	502,682.2	550,652.9	559,914.3	554,997.8	465,487.6	473,460.0	518,406.3	534,884.0	529,940.3	503,051.5
Propane	1,129,955.4	1,171,486.2	1,193,733.1	1,198,141.2	1,131,127.5	1,089,279.7	1,214,401.9	1,128,242.8	1,050,988.4	1,054,663.7
Butanes	725,355.2	704,385.3	732,860.3	705,952.0	640,475.5	643,207.0	740,491.9	766,056.7	763,230.4	755,245.5
Ethane	985,194.5	874,932.9	873,112.1	951,499.6	1,071,567.3	1,035,335.2	1,182,896.6	1,190,388.9	1,190,219.9	1,143,854.6
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001951

Facility Name IMPERIAL DEVON 1&2

Facility Lic # 14146

Facility Operator 0007

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN					
Alberta Facilities										
Non-Alberta Facilities										
<b>Dispositions</b>										
Battery										
Gas Gathering										
Gas Plant										
Injection Facility										
Meter Station										
Other										
AB Commercial										
AB Industrial										
AB Residential										
AB Elec.Gen.										
<b>Shrinkage</b>										
Acid Gas										
Other products										
Fuel										
Flared										
Vented										
Diff and Other										
<b>Process and Frac</b>										
Pentanes Plus										
Propane										
Butanes										
Ethane										
NGL										
Sulphur										
Sulp Cls Inv										

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0086427

Facility Name High Prairie Frac Plant

Facility Lic # 32682

Facility Operator A31G PMC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	2,674.9	2,792.8	2,712.0	2,463.3	3,055.8	1,628.1	0.0	0.0	0.0	0.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	2,436.7	2,520.6	2,442.7	2,213.8	2,781.3	1,491.4	0.0	0.0	0.0	0.0
Flared	238.2	272.2	269.3	249.5	274.5	136.7	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	65,779.6	44,988.7	55,012.2	58,520.8	62,537.2	61,486.5	59,343.6	55,990.8	58,970.2	54,817.0
Propane	46,181.1	31,514.5	46,333.4	52,231.2	66,462.2	82,718.1	80,538.4	80,655.1	75,174.6	79,764.0
Butanes	57,026.9	39,246.8	51,994.0	62,144.9	67,070.9	79,038.0	80,433.8	100,408.8	97,506.0	92,572.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0106720

Facility Name HARMATTAN FRACTIONATION

Facility Lic # 4285

Facility Operator A0TK

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					0.0	0.0	0.0	0.0	0.0	0.0
Fuel					0.0	0.0	0.0	0.0	0.0	0.0
Flared					0.0	0.0	0.0	0.0	0.0	0.0
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					0.0	0.0	0.0	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus					249,720.1	235,096.8	228,889.5	194,554.8	177,537.1	167,142.7
Propane					385,822.4	430,867.2	481,207.9	396,707.0	422,579.1	549,636.9
Butanes					230,555.0	243,505.3	242,029.5	220,579.5	205,055.2	229,266.4
Ethane					377,703.7	587,439.6	782,568.7	628,206.7	744,682.0	716,808.7
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0122937

Facility Name Tervita Granada Frac Plant

Facility Lic # 31885

Facility Operator 0NZ1 TERVITA

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities					50.0	264.8	394.0	178.7	37.9	48.1
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					0.0	0.0	0.0	0.0	0.0	0.0
Fuel					50.0	264.7	394.0	178.7	0.0	0.0
Flared					0.0	0.0	0.0	0.0	0.0	0.0
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					0.0	0.1	0.0	0.0	37.9	48.1
<b>Process and Frac</b>										
Pentanes Plus					0.0	0.0	0.0	0.0	0.0	0.0
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0137118

Facility Name Interpipeline ROF Facility

Facility Lic # 13004

Facility Operator A68Y

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities								0.0	0.0	0.0
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								0.0	0.0	0.0
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								0.0	0.0	0.0
Fuel								0.0	0.0	0.0
Flared								138.0	90.6	167.4
Vented								0.0	0.0	0.0
Diff and Other								-138.0	-90.6	-167.4
<b>Process and Frac</b>										
Pentanes Plus								31,537.4	55,419.9	58,857.7
Propane								375,606.1	572,046.0	717,660.9
Butanes								152,293.6	242,383.4	273,482.1
Ethane								403,803.7	561,190.1	706,294.3
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0140036

Facility Name KANATA SIMONETTE 13-11 GAS PLANT

Facility Lic # 42908

Facility Operator A730 KANATA ENERGY

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities									349,883.5	357,171.9
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	0.0
Gas Gathering									0.0	0.0
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									340,354.9	345,597.6
Other									0.0	0.0
AB Commercial									418.0	390.4
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									9,464.2	10,263.2
Fuel									8,568.8	8,513.2
Flared									175.0	223.3
Vented									0.0	0.0
Diff and Other									-9,097.4	-7,815.8
<b>Process and Frac</b>										
Pentanes Plus									40,555.9	42,626.8
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									5,145.1	6,561.7
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0140277

Facility Name Pembina Infra. & Logistics LP Frac 2

Facility Lic # 13004

Facility Operator A68Y PEMBINA NGL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities									0.0	44,434.4
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	0.0
Gas Gathering									0.0	0.0
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									0.0	0.0
Fuel									0.0	39,849.5
Flared									0.0	0.0
Vented									0.0	0.0
Diff and Other									0.0	4,584.9
<b>Process and Frac</b>										
Pentanes Plus									212,070.4	315,865.4
Propane									429,913.1	689,765.7
Butanes									314,923.4	502,800.3
Ethane									516,895.2	796,893.8
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0143633

Facility Name Pembina Infra. & Logistics LP Frac 3

Facility Lic # 13004

Facility Operator A68Y

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities										0.0
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										0.0
Gas Gathering										0.0
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										0.0
Fuel										0.0
Flared										0.0
Vented										0.0
Diff and Other										0.0
<b>Process and Frac</b>										
Pentanes Plus										73,105.1
Propane										92,412.1
Butanes										98,717.2
Ethane										0.0
NGL										0.1
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002207

Facility Name CASCADE POUCE COUPE

Facility Lic # Not Licenced

Facility Operator A2TG TQN

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN					
Alberta Facilities					2,015.5	5,872.2	6,188.6	5,756.3	570.9	
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	
Gas Gathering					1,733.3	5,667.0	6,187.1	5,779.2	538.7	
Gas Plant					0.0	0.0	0.0	0.0	0.0	
Injection Facility					0.0	0.0	0.0	0.0	0.0	
Meter Station					0.0	0.0	0.0	0.0	0.0	
Other					0.0	0.0	0.0	0.0	0.0	
AB Commercial					0.0	0.0	0.0	0.0	0.0	
AB Industrial					0.0	0.0	0.0	0.0	0.0	
AB Residential					0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	
Other products					0.0	0.0	0.0	3.1	0.0	
Fuel					282.2	213.6	44.0	60.1	7.3	
Flared					0.0	0.0	0.0	0.0	0.0	
Vented					0.0	0.0	0.0	4.8	0.0	
Diff and Other					0.0	-8.4	-42.5	-90.9	24.9	
<b>Process and Frac</b>										
Pentanes Plus					0.0	0.0	0.0	15.3	0.0	
Propane					0.0	0.0	0.0	0.0	0.0	
Butanes					0.0	0.0	0.0	0.0	0.0	
Ethane					0.0	0.0	0.0	0.0	0.0	
NGL					0.0	0.0	0.0	0.0	0.0	
Sulphur					0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002208

Facility Name VISTA MIDSTREAM RETLAW

Facility Lic # Not Licenced

Facility Operator A0TK AOP

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	84,852.8	83,046.6	89,354.7	58,364.6	45,761.4	47,970.7	41,992.1	17,167.5		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	81,680.9	79,930.2	86,256.5	56,523.3	44,437.2	46,586.0	40,590.0	17,073.8		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	43.6	33.0	33.1	29.9	26.8	26.4	11.6	0.7		
Fuel	3,123.6	3,079.7	3,054.5	1,802.5	1,291.8	1,349.7	1,321.1	254.1		
Flared	6.9	4.6	9.7	5.8	6.0	7.4	6.6	1.6		
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other	-2.2	-0.9	0.9	3.1	-0.4	1.2	62.8	-162.7		
<b>Process and Frac</b>										
Pentanes Plus	212.6	160.6	161.5	145.7	130.6	128.4	56.3	3.0		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002226

Facility Name CESSFORD 4-15-27-15W4

Facility Lic # 3690

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	35,350.1	26,741.9	22,162.8	18,733.1	16,513.1	14,824.0	14,580.3	15,934.8	13,900.3	13,569.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,738.1
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	4,557.5	15,478.5	13,732.6	4,348.9
Gas Plant	32,877.9	24,954.5	21,048.8	17,889.7	16,050.7	13,632.5	9,048.6	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.6	0.0	0.0
Fuel	2,063.9	1,522.4	579.3	435.2	462.4	1,158.7	985.3	374.3	737.0	805.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	408.3	265.0	534.7	408.2	0.0	32.8	-11.1	76.4	-569.3	-322.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.3	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002227

Facility Name SAMSON INNISFAIL

Facility Lic # 5118

Facility Operator A5G9 CLEARBROOK

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>	SHUTIN									
Alberta Facilities	41,626.8	47,918.9	47,601.7	43,964.7	37,374.8	35,655.4	30,326.2	28,580.5	22,987.4	22,285.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	44,462.8	46,987.0	47,344.0	41,846.7	33,282.9	30,602.3	27,104.4	25,610.0	23,631.5	22,582.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	89.3	64.4	0.0	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	1,696.5	2,369.1	2,184.4	1,897.0	1,781.5	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-2,836.0	931.9	257.7	332.2	1,658.4	2,868.7	1,324.8	1,189.0	-644.1	-296.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	434.0	313.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002236

Facility Name BONAVIDA CARSTAIRS

Facility Lic # 4142

Facility Operator A5RX BEC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	179,837.8	246,546.6	263,284.2	244,904.1	174,568.9	219,829.9	235,718.1	171,136.0	166,393.2	159,007.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	84.0	416.6	323.0	349.5	1,578.4	2,812.7	2,143.4	450.6	198.1	912.0
Gas Gathering	634.6	3,152.4	5,455.6	108,158.4	170,451.1	214,051.5	231,163.2	170,194.0	165,487.2	157,647.5
Gas Plant	174,234.6	228,527.8	247,885.2	128,497.4	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.8	0.1	0.0	35.5	0.0	0.0	0.0
Fuel	4,074.4	3,817.2	1,240.5	1,193.1	852.2	943.3	1,109.7	920.2	820.6	753.4
Flared	1.7	10.5	1.9	0.0	0.1	0.8	9.1	3.5	14.8	9.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9	0.0
Diff and Other	808.5	10,622.1	8,378.0	6,704.9	1,687.0	2,021.6	1,257.2	-432.3	-128.4	-315.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	4.0	0.7	0.0	172.7	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002237

Facility Name CRESTAR THREE HILLS CREEK

Facility Lic # Not Licenced

Facility Operator A1GR PINE CLIFF

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>			SHUTIN							
Alberta Facilities	14,071.8	12,099.2	8,855.3							
Non-Alberta Facilities	0.0	0.0	0.0							
<b>Dispositions</b>										
Battery	0.0	0.0	0.0							
Gas Gathering	0.0	0.0	0.0							
Gas Plant	13,566.2	11,663.2	8,526.5							
Injection Facility	0.0	0.0	0.0							
Meter Station	0.0	0.0	0.0							
Other	0.0	0.0	0.0							
AB Commercial	0.0	0.0	0.0							
AB Industrial	0.0	0.0	0.0							
AB Residential	0.0	0.0	0.0							
AB Elec.Gen.	0.0	0.0	0.0							
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0							
Other products	0.0	0.0	4.4							
Fuel	505.6	436.1	324.4							
Flared	0.0	0.0	0.0							
Vented	0.0	0.0	0.0							
Diff and Other	0.0	-0.1	0.0							
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	21.7							
Propane	0.0	0.0	0.0							
Butanes	0.0	0.0	0.0							
Ethane	0.0	0.0	0.0							
NGL	0.0	0.0	0.0							
Sulphur	0.0	0.0	0.0							
Sulp Cls Inv	0.0	0.0	0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002251

Facility Name VISTA MIDSTREAM ENCHANT GGS

Facility Lic # Not Licenced

Facility Operator A0TK AOP

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	178,250.8	152,537.9	122,079.5	97,075.8	86,829.9	78,870.3	78,579.5	65,542.4	49,039.5	43,998.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	16.2	100.6	90.0	95.2	77.0	69.1	117.1
Gas Gathering	0.0	0.0	0.0	20,206.8	83,439.1	76,166.7	75,962.0	62,942.9	46,894.8	42,404.2
Gas Plant	172,597.0	149,235.5	114,452.8	70,787.9	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	6.9	0.0	0.0	0.0
Fuel	5,633.8	3,545.3	2,274.3	2,235.4	3,289.9	2,640.2	2,515.4	2,566.8	2,075.9	1,477.1
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	20.0	-242.9	5,352.4	3,829.5	0.3	-26.6	0.0	-44.3	-0.3	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	33.3	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002293

Facility Name PNRG LOOKOUT BUTTE

Facility Lic # 33

Facility Operator A5TC QUESTFIRE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>	SHUTIN	SHUTIN			SHUTIN					SHUTIN
Alberta Facilities	72,084.3	33,099.0	118,008.0	105,352.5	64,323.0	100,163.2	89,993.4	86,870.1	66,212.1	58,630.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	71,947.6	31,661.9	116,398.5	105,316.6	63,979.0	102,578.3	90,012.8	87,528.4	69,808.7	58,741.4
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	27.8	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	136.7	1,437.1	1,609.5	35.9	344.0	-2,415.1	-47.2	-658.3	-3,596.6	-110.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	135.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002297

Facility Name PENGROWTH JUDY CREEK

Facility Lic # Not Licenced

Facility Operator A7GH ACCEL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	205,784.9	184,770.5	169,560.2	148,524.9	168,635.8	163,411.4	149,111.2	114,154.8	84,687.7	71,196.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	2,280.7	2,647.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	181,679.4	176,372.5	164,310.5	133,899.0	153,056.0	143,589.5	135,013.4	102,991.9	82,176.9	71,178.8
Injection Facility	0.0	0.0	0.0	383.7	3,514.5	11.2	3,521.0	4,089.7	0.0	63.9
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	240.1	225.8	236.0	176.4	75.4	82.4	0.0	0.0	0.0	0.0
Fuel	15,787.6	14,527.4	13,523.5	14,699.0	12,603.7	15,928.1	9,159.4	3,849.5	2,473.4	8.8
Flared	185.4	96.4	12.2	240.0	602.4	95.8	1,209.6	395.5	95.0	65.4
Vented	11.8	6.9	0.0	0.0	1.3	12.4	3.4	2.5	5.2	31.2
Diff and Other	5,599.9	-9,105.7	-8,522.0	-873.2	-1,217.5	3,692.0	204.4	2,825.7	-62.8	-151.3
<b>Process and Frac</b>										
Pentanes Plus	1,166.9	1,097.9	1,147.1	857.2	366.4	400.2	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002301

Facility Name GILBY GGS GROUP

Facility Lic # 8798

Facility Operator A7ME GAIN

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	10,365.3	9,821.6	9,372.2	9,995.3	8,225.2	8,074.9	7,420.6	6,817.2	6,719.1	6,079.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.9	8.2
Gas Gathering	10,030.7	8,874.9	7,988.9	8,455.4	7,749.0	7,101.6	6,382.8	5,758.2	6,275.4	5,048.2
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.7	10.4
Fuel	405.6	403.8	379.3	372.9	334.5	372.3	348.3	304.9	340.6	315.9
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.1	6.4	0.1	1.3
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-71.0	542.9	1,004.0	1,167.0	141.7	601.0	689.4	747.7	89.4	695.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32.4	50.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002311

Facility Name CRESTAR THREE HILLS CREEK

Facility Lic # Not Licenced

Facility Operator A1GR PINE CLIFF

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	41,968.5	38,380.9	36,449.4	35,019.4	31,168.1	30,331.8	28,625.6	29,988.8	29,313.0	28,684.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	10,081.1	33,038.0	29,295.1	28,409.1	26,963.8	27,773.5	27,382.1	26,891.0
Gas Plant	39,398.6	36,311.7	24,242.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	104.9	148.5	131.3	97.6	107.1	85.1	78.5	108.0	96.7	74.4
Fuel	2,465.1	1,920.6	2,003.5	1,912.9	1,871.3	1,839.5	1,594.9	1,791.1	1,857.8	1,736.0
Flared	0.0	0.0	0.3	2.5	0.0	0.6	0.8	0.9	0.0	0.0
Vented	0.0	0.0	0.0	0.8	1.6	0.0	0.0	0.0	0.0	2.2
Diff and Other	-0.1	0.1	-8.9	-32.4	-107.0	-2.5	-12.4	315.3	-23.6	-19.5
<b>Process and Frac</b>										
Pentanes Plus	509.4	722.5	637.9	473.7	520.5	413.8	381.4	524.5	470.0	359.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002314

Facility Name TRI LINK GILBY

Facility Lic # Not Licenced

Facility Operator A5D4 CVE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	84,923.4	94,479.3	93,429.8	93,057.9	144,288.5	179,450.1	246,623.4	240,732.7	200,308.1	140,153.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	8,488.8	285.1	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	96,365.7	177,713.8	244,272.7	233,830.6	195,250.8	134,648.5
Gas Plant	81,891.9	91,998.5	89,322.2	92,019.6	32,308.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	7.4	228.3	48.9	50.3
Fuel	165.4	2,171.9	1,909.8	1,208.1	2,998.3	7,055.4	8,251.5	7,413.7	7,863.9	6,351.4
Flared	0.0	23.6	0.0	0.0	24.1	0.0	0.0	15.6	51.8	34.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.7	9.2	6.0
Diff and Other	2,866.1	285.3	2,197.8	-169.8	4,103.6	-5,604.2	-5,908.2	-757.2	-2,916.5	-937.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	36.1	1,109.6	237.2	243.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002328

Facility Name PRIMEWEST CROSSFIELD EAST (ELKTON)

Facility Lic # 43616

Facility Operator ONPM TCE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>		SHUTIN						SHUTIN	SHUTIN	SHUTIN
Alberta Facilities	731,879.9	526,752.3	995,299.8	560,044.0	361,735.0	920,225.8	1,737,176.2	127,042.9	570,860.4	875,868.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	725,038.9	524,528.6	994,539.0	556,196.4	361,495.4	919,957.5	1,737,176.2	127,029.4	570,860.4	875,868.4
Injection Facility	6,840.9	2,213.7	760.3	3,847.1	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	829.2	895.1	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	239.6	268.3	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.1	10.0	-828.7	-894.6	0.0	0.0	0.0	13.5	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	3.5	0.7	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	3,798.0	4,034.8	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002329

Facility Name ZARGON JARROW

Facility Lic # Not Licenced

Facility Operator A517 LONG RUN

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	74,398.1	60,741.6	54,313.0	44,460.2	37,506.2	42,061.5	37,979.3	31,930.5	25,660.9	21,849.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	65,649.5	53,990.4	47,963.2	38,851.0	33,454.9	36,635.7	33,796.1	28,986.3	23,275.9	19,523.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0
Fuel	5,709.7	5,185.9	4,507.9	4,273.8	2,466.3	3,867.8	3,001.3	1,815.7	1,602.8	1,572.2
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35.3	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.6	1.0	2.4	3.9	3.9
Diff and Other	3,038.9	1,565.3	1,841.9	1,335.4	1,585.0	1,557.4	1,180.9	1,090.8	778.2	750.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002331

Facility Name IMPERIAL WILLESDEN GREEN A

Facility Lic # 9090

Facility Operator A7DT ENTRADA

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>				SHUTIN						
Alberta Facilities	13,984.3	11,417.9	9,354.9	6,312.3	7,610.7	8,383.0	7,924.5	7,070.5	6,781.7	6,037.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	516.8	7,638.0	8,304.7	7,617.7	6,999.4	6,633.9	5,947.4
Gas Plant	14,370.1	11,208.2	9,117.6	5,764.2	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.6	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	147.1	151.1
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-385.8	209.7	237.3	31.3	-27.3	78.3	306.8	71.1	-1.9	-60.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.7	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002335

Facility Name BONAVISTA SOUTH ELKTON GGS

Facility Lic # 23119

Facility Operator A5RX BEC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	19,599.0	18,962.5	17,104.2	14,945.8	15,868.0	12,407.0	10,137.0	9,060.8	9,987.8	9,094.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	352.6	588.2	557.4	530.9	893.8	93.7	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	7,688.7	10,914.6	12,777.8	9,910.5	8,527.0	8,246.2	8,890.7	8,122.7
Gas Plant	17,203.8	16,005.7	5,948.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	14.7	21.6	10.0	18.4	15.5	60.2	38.7	21.4	20.6
Fuel	1,286.6	1,097.4	1,202.0	1,156.4	711.5	1,218.9	1,059.7	834.2	843.0	816.2
Flared	0.0	0.0	0.0	0.0	0.0	0.0	17.4	48.6	60.7	20.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2
Diff and Other	756.0	1,256.5	1,686.1	2,333.9	1,466.5	1,168.4	472.7	-106.9	172.0	114.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	71.4	104.5	48.5	89.6	75.6	291.8	187.9	104.4	99.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002350

Facility Name PRIMEWEST LONE PINE CREEK

Facility Lic # Not Licenced

Facility Operator A2TG TQN

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>				SHUTIN						
Alberta Facilities	96,603.7	100,906.4	104,689.6	66,186.0	66,907.5	70,284.3	63,792.9	57,909.4	58,808.5	56,758.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	2,302.8	9,832.4	17,683.4	11,241.9	4,749.0	3,156.8	2,679.4	1,269.3	37.6	0.0
Gas Gathering	87,385.1	84,220.8	83,351.6	55,284.1	61,897.9	67,484.7	58,418.6	55,274.2	55,167.2	51,774.9
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	383.9	0.0	0.0	0.0	0.6	6.2	20.2	5.8	9.6
Fuel	1,778.3	0.0	4,025.3	1,828.8	2,924.9	3,271.1	3,125.3	2,679.3	3,032.4	2,909.7
Flared	0.0	0.0	0.0	0.0	0.0	0.0	13.0	24.0	18.7	22.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	5,137.5	6,469.3	-370.7	-2,168.8	-2,664.3	-3,628.9	-449.6	-1,357.6	546.8	2,041.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	1,865.8	0.0	0.0	0.0	3.0	30.4	97.6	28.3	46.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002367

Facility Name HUSKY ELNORA 5-19

Facility Lic # Not Licenced

Facility Operator A663 TEAC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	82,418.8	67,764.5	51,798.9	40,158.5	36,787.7	34,116.0	34,479.0	31,904.1	27,466.4	27,592.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	82,174.8	66,874.6	50,981.1	39,295.6	35,933.5	33,315.1	33,642.5	31,074.1	26,772.6	27,281.1
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.1	1.6	0.0	0.0	0.0	0.0	0.0
Fuel	244.0	888.0	816.1	862.0	852.1	776.1	832.2	830.0	693.8	248.3
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	1.9	1.7	1.1	0.9	0.0	4.3	0.0	0.0	0.0
Diff and Other	0.0	0.0	0.0	-0.3	-0.4	24.8	0.0	0.0	0.0	62.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.4	7.6	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002368

Facility Name PRIMEWEST CROSSFIELD EAST (D-1)

Facility Lic # Not Licenced

Facility Operator A2TG TQN

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>				SHUTIN						
Alberta Facilities	336,799.6	336,465.4	303,509.5	267,752.0	383,808.1	392,782.3	353,589.6	286,683.8	264,587.8	245,030.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	157.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	313,240.5	323,738.3	316,941.6	273,845.6	381,324.7	389,366.2	352,394.4	279,255.7	256,849.6	238,757.8
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.4	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	311.6	432.5
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	23,401.9	12,727.1	-13,432.1	-6,094.0	2,483.4	3,416.1	1,195.2	7,428.1	7,426.6	5,840.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	1.8	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002373

Facility Name CRESTAR NORTH GILBY

Facility Lic # Not Licenced

Facility Operator A5D4 CVE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>		SHUTIN								
Alberta Facilities	10,820.5	6,124.4	7,101.2	5,589.8	7,304.0	7,336.3	5,718.6	4,869.6	397.7	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	5,300.7	6,785.9	873.6	0.0	0.0	
Gas Gathering	10,190.3	5,514.6	6,420.0	5,072.0	1,382.1	0.0	4,235.1	4,204.2	298.5	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	0.6	1.3	3.1	14.2	1.8	2.8	2.0	0.6	0.0	
Fuel	322.0	317.5	482.3	386.0	413.2	481.0	500.5	500.1	47.1	
Flared	3.0	1.7	0.0	0.0	0.0	0.2	0.0	0.0	0.0	
Vented	0.0	0.0	0.0	0.0	0.0	0.4	1.0	0.3	0.0	
Diff and Other	304.6	289.3	195.8	117.6	206.2	66.0	106.4	164.4	52.1	
<b>Process and Frac</b>										
Pentanes Plus	3.3	6.9	15.0	69.7	8.5	13.6	10.3	3.3	0.1	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002374

Facility Name AMOCO SOUTH CAROLINE

Facility Lic # 4775

Facility Operator OAW4 PARA

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	40,490.3	53,882.8	102,393.2	135,653.3	221,109.0	193,104.8	190,331.8	192,149.8	191,123.0	206,673.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	40,490.3	30,890.3	59,324.1	137,209.6	218,869.2	190,277.3	187,786.1	188,561.5	188,431.9	204,421.1
Gas Plant	0.0	23,179.8	44,332.6	0.0	153.3	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	1.9	0.0	0.0	123.6
Fuel	0.0	588.5	3,691.1	2,713.7	4,057.4	3,101.8	3,560.3	3,213.5	2,702.7	2,879.3
Flared	0.0	331.6	269.1	167.9	198.5	144.3	159.7	168.8	68.9	111.3
Vented	0.0	0.0	0.0	0.0	3.5	0.0	1.1	0.0	0.1	0.1
Diff and Other	0.0	-1,107.4	-5,223.7	-4,437.9	-2,172.9	-418.6	-1,177.3	206.0	-80.6	-862.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	9.0	0.0	0.0	598.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002380

Facility Name KEYERA BRAZEAU RIVER GGS

Facility Lic # 10461

Facility Operator AOC0 KEYERA

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	406,755.2	462,975.0	433,569.2	461,652.9	386,846.3	321,183.6	323,038.1	277,118.1	250,942.6	238,923.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	5.4	64.8	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	120,279.3	119,522.6	133,559.2
Gas Plant	410,055.4	464,267.0	430,708.2	455,671.7	360,654.1	295,094.3	306,202.9	136,626.0	120,763.2	102,338.2
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.8	0.0
Fuel	422.0	1,883.7	2,245.1	3,430.9	7,191.9	4,691.3	1,569.3	1,304.1	999.8	2,188.1
Flared	0.0	0.0	0.0	0.1	0.2	0.0	0.0	0.0	22.6	0.0
Vented	0.0	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-3,722.2	-3,177.9	615.9	2,550.2	19,000.1	21,398.0	15,260.5	18,843.9	9,631.6	838.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.8	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002382

Facility Name HUSKY CALLING LAKE 13-33

Facility Lic # Not Licenced

Facility Operator 0R46 HUSKY

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>								SHUTIN	SHUTIN	SHUTIN
Alberta Facilities	20,205.6	18,156.5	14,308.9	13,148.6	11,274.0	10,234.7	3,949.7			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	18,309.1	15,905.4	12,229.5	11,335.4	10,346.8	8,809.1	3,442.6			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other products	0.0	0.0	0.0	0.0	0.2	0.0	0.0			
Fuel	1,731.2	3,134.6	3,044.7	2,740.9	1,316.2	1,307.2	504.6			
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Vented	0.5	1.2	0.2	0.7	0.8	1.8	0.4			
Diff and Other	164.8	-884.7	-965.5	-928.4	-390.0	116.6	2.1			
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	1.1	0.0	0.0			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002385

Facility Name DEVON FERRIER

Facility Lic # Not Licenced

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	126,378.1	88,911.8	85,413.7	88,135.6	114,759.6	142,561.6	135,819.7	113,465.1	193,486.0	200,566.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	124,397.1	87,840.7	85,451.7	89,292.1	114,749.6	140,246.1	139,835.1	114,067.2	198,048.9	210,135.2
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,511.6	441.3	515.8	420.9	898.2	823.3	677.6	474.4	1,511.2	1,928.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	469.4	629.8	-553.8	-1,577.4	-888.2	1,492.2	-4,693.0	-1,076.5	-6,074.1	-11,496.8
<b>Process and Frac</b>										
Pentanes Plus	7,346.0	2,144.6	2,507.4	2,045.3	4,365.7	4,001.8	3,293.4	2,305.5	7,344.9	9,328.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002387

Facility Name BAYTEX DRUMHELLER

Facility Lic # 21696

Facility Operator A517 LONG RUN

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	43,482.9	37,533.8	30,609.4	26,446.5	23,126.4	22,404.2	21,392.8	17,421.4	17,373.6	16,763.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	38,587.9	34,118.9	28,691.1	25,752.4	21,957.4	20,237.5	19,982.4	16,900.6	16,432.2	15,684.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	335.1	334.0	249.2	233.7	140.4	185.5	226.1	199.2	211.1	193.8
Fuel	2,823.2	2,316.3	1,068.0	1,753.8	1,394.3	1,754.7	1,672.4	1,569.6	1,521.4	1,677.1
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.4	6.8	17.7	15.0
Diff and Other	1,736.7	764.6	601.1	-1,293.4	-365.7	226.5	-488.6	-1,254.8	-808.8	-806.8
<b>Process and Frac</b>										
Pentanes Plus	1,629.1	1,623.5	1,211.3	1,135.4	682.9	902.3	1,099.4	967.5	1,026.5	937.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002410

Facility Name JOFFRE 4-10-39-26w4

Facility Lic # 7233

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	30,469.6	32,984.0	33,492.5	31,153.8	29,253.1	28,217.2	24,844.8	22,783.7	18,970.3	20,402.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,821.1
Gas Plant	28,786.2	31,698.6	32,501.9	28,873.0	27,383.9	26,598.2	23,013.7	20,814.9	17,877.1	92.3
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1
Fuel	1,401.6	1,871.2	1,907.6	1,687.6	1,619.5	1,672.6	1,538.4	2,108.5	1,948.5	2,124.1
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	4.9
Diff and Other	281.8	-585.8	-917.0	593.2	249.7	-53.6	292.7	-139.7	-855.5	-640.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002433

Facility Name ATCO WESTLOCK

Facility Lic # 12765

Facility Operator A74Y TIDEWATER

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	572,887.3	610,395.9	703,062.8	735,062.0	675,408.7	609,805.9	470,856.0	353,121.0	377,073.5	601,340.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	536,169.7	564,183.4	663,108.7	685,817.6	632,213.9	589,701.4	452,565.7	341,687.1	363,959.8	583,304.9
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	28,857.3	27,654.2	31,609.8	36,903.8	34,497.3	11,770.5	11,778.4	6,662.6	8,129.9	12,105.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	31.9	52.5	50.2	25.4	30.7	28.1	66.2	47.8	1.0	25.5
Fuel	1,527.2	1,212.7	1,543.8	1,505.3	1,429.7	1,264.0	1,017.4	1,000.1	1,040.1	1,215.2
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.8	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	6,301.2	17,293.1	6,750.3	10,809.9	7,237.1	7,041.9	5,428.3	3,702.6	3,942.7	4,688.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	6.1	0.0	0.7	43.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	147.5	240.7	229.6	115.6	140.2	126.1	294.2	214.2	4.8	75.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002437

Facility Name PENGROWTH SWAN HILLS

Facility Lic # Not Licenced

Facility Operator A7GH ACCEL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	171,623.5	183,211.3	149,631.7	107,792.2	130,514.3	135,206.8	128,893.3	121,815.5	63,947.0	89,520.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	149,655.7	158,646.8	130,064.3	97,465.8	115,871.2	117,082.8	112,947.2	106,672.4	58,781.4	86,459.9
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	2,722.1	3,182.4	1,916.2	1,361.2	1,372.1	1,357.0	819.7	744.0	628.1	676.2
Fuel	8,936.8	8,409.0	7,381.6	5,072.0	7,425.4	7,388.2	7,444.4	7,420.8	4,210.7	5,386.8
Flared	9.6	17.6	3.9	2.3	18.0	6.4	6.7	5.4	4.2	78.2
Vented	0.0	0.0	3.2	0.0	0.2	6.1	0.0	0.0	11.4	0.0
Diff and Other	10,299.3	12,955.5	10,262.5	3,890.9	5,827.4	9,366.3	7,675.3	6,972.9	311.2	-3,080.9
<b>Process and Frac</b>										
Pentanes Plus	13,230.5	15,467.9	9,312.4	6,786.0	6,668.1	6,595.4	3,984.1	3,616.8	3,052.9	3,272.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002438

Facility Name CENGROWTH SOUTH SWAN HILLS

Facility Lic # 20779

Facility Operator A7GH ACCEL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	99,525.6	90,153.6	68,009.2	55,033.8	79,475.7	109,887.1	83,432.5	73,861.8	40,200.0	78,718.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	88,065.1	78,689.6	57,048.3	47,896.7	65,193.0	88,787.7	64,898.0	56,662.9	33,389.7	67,506.7
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	2,390.1	2,172.6	1,804.9	1,125.0	1,325.2	1,675.0	1,198.2	1,043.2	315.4	822.5
Fuel	8,760.2	9,497.1	9,334.0	5,364.8	8,604.7	9,002.5	9,341.9	10,184.9	6,925.6	10,145.6
Flared	164.7	267.1	257.4	884.2	1,474.4	981.3	615.7	323.3	266.3	216.4
Vented	9.7	13.1	1.7	15.6	66.3	68.0	43.8	92.1	28.4	25.0
Diff and Other	135.8	-485.9	-437.1	-252.5	2,812.1	9,372.6	7,334.9	5,555.4	-725.4	2.5
<b>Process and Frac</b>										
Pentanes Plus	11,615.9	10,559.4	8,771.7	5,502.7	6,440.2	8,140.3	5,823.5	5,069.7	1,532.5	3,979.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002441

Facility Name AMOCO LAVOY

Facility Lic # Not Licenced

Facility Operator A7H2 SOC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	63,532.5	58,867.2	49,480.9	40,840.5	35,856.5	37,856.7	39,606.9	36,345.0	32,588.6	27,221.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	59,248.3	56,167.2	46,702.5	39,170.5	35,672.3	37,513.3	38,654.5	33,451.9	30,548.1	25,771.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	0.0
Fuel	3,893.4	3,277.6	2,634.3	2,483.0	228.3	0.0	902.0	2,346.5	1,451.1	1,038.7
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	390.8	-577.6	144.1	-813.0	-44.1	343.4	50.4	546.6	585.4	410.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.5	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002470

Facility Name PETRO-CAN GILBY

Facility Lic # Not Licenced

Facility Operator OTM9 NAL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	71,527.5	52,498.3	53,242.6	44,402.1	37,148.0	57,320.7	52,322.4	48,891.3	34,054.4	28,998.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	9,087.5	55,541.7	51,913.6	47,945.1	33,338.4	28,366.0
Gas Plant	70,121.5	51,523.5	51,547.2	42,800.3	27,211.5	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	39.4	122.3	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	50.0	0.0	113.1	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,406.0	974.8	1,695.4	1,601.8	809.6	1,656.7	358.8	946.2	602.9	632.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	191.6	594.7	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002472

Facility Name NORCEN SYLVAN LAKE

Facility Lic # 6682

Facility Operator OTM9 NAL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	13,744.8	10,305.4	7,427.6	6,076.8	2,660.4	1,739.1	2,612.6	1,712.5	838.1	610.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	12,110.6	9,319.2	6,363.4	4,690.1	1,942.2	1,739.0	2,545.2	1,581.3	705.3	577.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	5.2	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	786.6	766.8	663.5	526.6	338.6	0.0	67.3	131.1	132.8	32.6
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0
Diff and Other	847.6	219.4	400.7	854.9	379.6	0.1	0.1	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	25.3	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002491

Facility Name ARCHER MANNVILLE-MINBURN

Facility Lic # Not Licenced

Facility Operator A1WD POC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	120,038.4	106,444.5	113,674.4	113,787.8	84,663.4	102,037.1	105,621.0	91,159.0	64,618.1	59,951.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	18.0	32.5	24.9	449.4	1,018.6
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	110,557.8	97,600.0	102,513.5	104,596.7	79,857.2	94,597.8	97,226.3	82,254.9	55,024.5	51,381.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.2
Fuel	6,779.9	7,811.9	6,943.1	6,082.4	4,614.8	6,752.4	6,818.8	6,129.2	4,394.1	3,931.6
Flared	0.0	0.0	0.0	0.0	0.0	0.3	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	2,700.7	1,032.6	4,217.8	3,108.7	191.4	668.6	1,543.4	2,749.9	4,750.1	3,619.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.0	0.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002497

Facility Name AMOCO PEMB AREA 5

Facility Lic # Not Licenced

Facility Operator 0BP8 OBE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>							SHUTIN	SHUTIN	SHUTIN	SHUTIN
Alberta Facilities	13,918.9	9,991.2	11,337.3	8,356.2	1,895.5	1,964.4	680.3			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering	10,995.7	9,435.8	10,691.1	7,672.5	2,105.4	2,183.5	618.4			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other products	0.0	1.1	0.0	0.0	0.0	0.0	0.0			
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Flared	550.4	0.0	0.0	0.0	0.0	0.0	0.0			
Vented	31.2	97.5	185.8	189.0	28.9	0.3	0.0			
Diff and Other	2,341.6	456.8	460.4	494.7	-238.8	-219.4	61.9			
<b>Process and Frac</b>										
Pentanes Plus	0.0	5.5	0.0	0.0	0.0	0.1	0.0			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002498

Facility Name AMOCO PEMB AREA 6

Facility Lic # 22260

Facility Operator 0BP8 OBE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>									SHUTIN	SHUTIN
Alberta Facilities	19,176.3	16,566.5	17,243.7	13,692.8	11,416.5	11,777.9	11,044.7	5,675.6	1,391.4	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	567.2	634.3	631.8	629.8	602.2	501.8	323.3	422.4	195.3	
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant	16,758.7	16,014.2	17,153.5	13,864.6	11,821.1	12,382.9	10,589.1	5,470.0	1,074.2	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	60.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	0.0	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Flared	15.2	50.1	0.0	0.0	0.1	3.0	7.0	0.0	0.0	
Vented	0.0	0.0	44.3	60.8	91.1	67.2	45.8	0.0	0.0	
Diff and Other	1,835.2	-132.4	-585.9	-862.4	-1,098.0	-1,177.0	79.5	-216.8	61.9	
<b>Process and Frac</b>										
Pentanes Plus	0.0	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002500

Facility Name AMOCO PEMBINA AREA 7

Facility Lic # 22260

Facility Operator 0BP8 OBE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	47,676.6	51,188.2	56,156.5	51,409.8	56,230.1	49,355.3	59,788.4	64,209.8	59,454.1	60,113.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	180.9	134.9
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	46,440.8	48,071.3	56,266.2	52,866.8	59,651.2	52,693.1	61,278.3	66,522.7	61,721.7	60,851.5
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	309.0	257.2	170.2	312.3	427.9	276.7	69.3	146.5	198.1	9.7
Vented	0.0	97.0	88.7	46.9	28.9	33.9	44.2	104.4	56.5	0.0
Diff and Other	926.8	2,761.3	-368.6	-1,816.2	-3,877.9	-3,648.4	-1,603.4	-2,563.8	-2,703.1	-882.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	7.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002505

Facility Name DEVON BELLOY

Facility Lic # Not Licenced

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	124,071.4	87,773.5	67,479.3	65,492.7	47,958.3	35,978.6	30,193.5	25,487.5	25,574.2	24,508.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	20.4	116.6	122.4	83.8	74.2	90.2
Gas Gathering	0.0	0.0	0.0	59,129.0	42,093.8	26,223.5	31,171.2	24,397.2	24,794.5	23,724.9
Gas Plant	119,543.1	87,411.6	67,609.5	4,189.8	3,502.3	9,452.4	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	36.2	62.9	73.3	53.9	76.1	48.5
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	16.4	0.0	0.0	0.0	0.0	0.0	4.5
Fuel	2,298.6	1,658.4	1,361.3	2,083.8	1,551.2	1,095.8	1,335.3	1,012.0	1,115.2	1,097.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.1
Diff and Other	2,229.7	-1,306.5	-1,491.5	73.7	754.4	-972.6	-2,508.7	-59.4	-485.8	-458.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	80.1	0.0	0.0	0.0	0.0	0.0	21.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002521

Facility Name PANCDN LATHOM UPPER MANNVILLE

Facility Lic # Not Licenced

Facility Operator A7NW TXNE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	34,383.7	33,160.3	31,837.6	29,754.9	31,157.6	28,308.9	27,216.9	12,912.6		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	33,765.9	32,824.4	29,834.7	28,073.4	29,178.9	27,075.5	26,947.0	13,016.7		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2		
Fuel	1,797.8	1,916.2	1,858.0	1,680.3	1,703.0	1,760.2	1,565.9	724.7		
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Vented	0.7	10.6	0.8	1.2	0.7	0.2	2.0	8.8		
Diff and Other	-1,180.7	-1,590.9	144.1	0.0	275.0	-527.0	-1,298.0	-837.8		
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002525

Facility Name AEC ALDERSON REDCLIFFE #2

Facility Lic # Not Licenced

Facility Operator A7N1 IPCAB

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	160,652.8	148,599.3	149,974.0	142,799.2	124,567.4	105,596.7	87,463.9	82,638.5	67,515.2	62,308.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	53,085.9	48,493.3	50,463.3	50,040.7	47,698.9	40,628.1	34,793.3	32,237.4	20,160.3	13,982.8
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	105,278.5	95,960.5	95,262.6	89,360.6	73,656.3	60,985.9	50,235.5	48,046.9	46,169.9	46,276.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	5,912.3	5,799.3	5,440.7	5,014.5	4,006.3	3,267.3	2,703.9	2,584.3	2,237.4	2,184.6
Flared	0.0	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	6.2	1.5	0.8	0.8	0.0	0.0	3.1	4.4	4.2	3.3
Diff and Other	-3,630.1	-1,655.9	-1,193.4	-1,617.5	-794.1	715.4	-271.9	-234.5	-1,056.6	-138.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.3	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002533

Facility Name POCO VIKING-KINSELLA

Facility Lic # Not Licenced

Facility Operator A73W

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	45,118.3	34,697.2	33,077.0	34,643.2	23,117.1	26,211.9	25,842.3	22,068.7	20,373.2	17,582.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,194.9	17,519.6
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	41,136.4	32,025.5	29,901.2	30,420.6	21,376.5	24,399.1	24,704.6	20,346.8	17,826.5	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.6	0.0	0.0
Fuel	3,537.1	2,343.8	1,965.9	2,145.0	1,606.3	1,982.0	1,509.6	1,115.0	903.4	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	444.8	327.9	1,209.9	2,077.6	134.3	-169.2	-371.9	604.3	448.4	63.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.7	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002539

Facility Name STAR SYLVAN LAKE

Facility Lic # Not Licenced

Facility Operator A7ME GAIN

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>					SHUTIN					
Alberta Facilities	15,651.9	15,976.9	14,331.1	11,182.3	8,368.5	6,014.2	6,299.1	5,803.5	4,832.2	4,162.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	1,984.6	5,851.6	6,158.8	5,673.2	4,688.6	4,022.3
Gas Plant	15,651.9	15,976.9	14,331.4	11,155.2	6,322.3	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1
Fuel	0.0	0.0	0.0	0.0	27.2	213.6	140.3	141.0	143.6	140.4
Flared	3.2	0.7	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-3.2	-0.7	-0.7	27.1	34.4	-51.0	0.0	-10.7	0.0	-0.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002544

Facility Name ENCAL MEDICINE RIVER

Facility Lic # Not Licenced

Facility Operator OTM9 NAL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	84,637.5	58,263.6	54,187.9	50,118.4	57,246.9	57,087.0	55,971.2	58,389.6	52,217.0	46,794.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	21,483.2	46,494.5	54,857.7	52,400.8	50,480.1	52,282.5	48,302.3	41,894.4
Gas Plant	80,419.9	54,594.6	29,748.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	19.4	25.8	3.9	0.0	0.0	0.0	0.0	0.0
Fuel	2,097.7	2,020.2	1,950.3	2,310.1	1,581.3	2,720.3	2,727.5	2,486.7	2,317.7	2,246.5
Flared	0.0	0.0	3.2	3.6	65.0	0.0	0.0	60.0	8.3	89.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	2,119.9	1,648.8	983.7	1,284.4	739.0	1,965.9	2,763.6	3,560.4	1,588.7	2,564.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	94.4	125.6	19.2	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002545

Facility Name STORM SYLVAN LAKE

Facility Lic # Not Licenced

Facility Operator OTM9 NAL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	62,643.7	58,163.5	69,846.3	55,007.0	53,416.9	46,622.7	44,319.2	42,368.8	38,616.8	24,309.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	19,222.2	51,269.2	45,058.4	42,579.2	41,021.4	37,783.0	22,992.2
Gas Plant	62,887.2	57,569.6	68,480.9	34,210.5	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	19.6	80.2	53.6	64.3	53.3	73.8	78.2
Fuel	98.1	0.0	0.0	764.5	1,944.6	1,948.6	1,956.7	1,910.1	1,860.5	1,623.1
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6
Vented	0.0	0.0	0.0	0.0	1.6	0.2	0.1	7.7	28.5	3.7
Diff and Other	-341.6	593.9	1,365.4	790.2	121.3	-438.1	-281.1	-623.7	-1,129.0	-388.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	95.2	390.8	261.3	312.0	259.3	358.2	378.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002550

Facility Name APACHE SULLIVAN LAKE

Facility Lic # Not Licenced

Facility Operator A7BT KARVE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	30,766.6	27,401.3	22,659.7	19,395.2	20,520.4	21,900.9	19,666.1	17,963.8	15,681.3	15,723.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	28,306.9	25,532.2	20,829.3	17,750.4	19,062.8	20,554.2	18,285.8	16,377.1	13,880.3	14,629.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	56.6	34.1	50.1	30.5	22.0	31.0	37.3	38.9	34.5	43.1
Fuel	1,052.6	1,668.5	1,557.1	1,341.6	1,309.4	1,757.5	1,616.5	1,620.8	1,708.3	1,605.3
Flared	0.0	0.0	0.0	0.0	0.0	0.0	6.9	10.2	3.6	2.3
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.8	3.9	4.5	0.4
Diff and Other	1,350.5	166.5	223.2	272.7	126.2	-441.8	-281.2	-87.1	50.1	-557.0
<b>Process and Frac</b>										
Pentanes Plus	274.4	165.4	243.7	148.4	107.2	150.2	181.3	188.9	167.4	208.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002555

Facility Name KIRKWALL

Facility Lic # 20995

Facility Operator AOA7

NUVISTA

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	84,852.0	86,059.8	72,818.7	46,125.0	34,522.7	34,256.0	32,344.9	29,116.4	22,024.0	16,684.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	78,928.8	79,269.0	67,786.4	43,708.2	31,796.6	30,941.9	29,512.5	26,492.9	19,958.5	14,869.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	84.7	71.1	62.7	53.5	36.8	28.2	44.5	40.1	38.8	34.0
Fuel	3,270.0	3,472.2	2,841.1	1,868.3	1,472.8	1,485.0	1,283.2	1,125.6	1,113.5	1,067.2
Flared	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	1.8	0.0
Vented	0.0	0.0	0.0	0.0	12.0	0.0	0.0	0.9	0.0	2.6
Diff and Other	2,568.5	3,247.5	2,128.5	495.0	1,204.4	1,800.9	1,504.7	1,456.9	911.4	711.5
<b>Process and Frac</b>										
Pentanes Plus	412.1	346.4	304.5	259.7	178.9	137.2	215.8	194.2	188.2	164.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002605

Facility Name PANCDN VERGER UNIT #1

Facility Lic # 23282

Facility Operator A7NW TXNE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	28,736.4	24,330.3	24,393.9	34,091.4	28,709.5	25,606.6	23,342.9	26,797.1	24,086.8	21,426.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	27,184.5	21,744.2	21,572.3	31,412.3	26,291.7	23,260.1	20,811.2	24,974.5	22,675.0	20,460.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.2
Fuel	2,033.7	2,212.1	2,169.9	2,292.5	2,203.4	2,159.6	2,487.8	1,863.5	1,784.6	1,628.4
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	196.2	0.3	0.3	0.0	0.0	0.0	5.9	32.0	21.2	18.2
Diff and Other	-678.0	373.7	651.4	386.6	214.4	186.9	38.0	-72.9	-394.0	-682.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002608

Facility Name ENCAL ERSKINE

Facility Lic # 23398

Facility Operator ONL1 BEARSPAW

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	22,739.8	29,716.9	38,712.2	37,178.5	35,423.6	61,861.8	74,045.7	77,027.3	73,627.5	58,575.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	1,224.7	985.1	1,068.8	1,248.3	1,416.9	1,594.0	1,950.2	1,956.6	1,918.2
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	21,423.2	26,760.3	35,101.8	33,291.4	31,877.4	54,391.5	65,575.9	68,602.7	67,298.9	52,277.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	12.3	1.7	0.9	0.2	17.4	83.8	42.1	32.3	44.6	29.1
Fuel	830.0	1,015.7	1,628.6	1,769.3	1,332.5	4,500.8	5,401.5	5,764.8	5,660.7	4,382.5
Flared	0.0	0.0	0.0	0.0	0.0	24.9	3.9	1.0	0.7	2.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	474.3	714.5	995.8	1,048.8	948.0	1,443.9	1,428.3	676.3	-1,334.0	-33.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.3	7.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	57.6	9.0	4.5	1.0	85.2	406.4	204.1	156.9	205.6	133.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002622

Facility Name PANCDN WILSON CREEK #2

Facility Lic # 23293

Facility Operator A5RX BEC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	329,436.1	290,894.0	366,628.4	358,864.2	387,197.5	396,518.0	382,656.4	305,779.9	247,711.7	201,678.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	316,060.0	278,914.2	353,426.4	344,309.5	373,661.9	374,033.9	373,302.1	298,592.7	232,915.1	187,956.7
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	6.9	145.8	202.0	246.6	109.9	8.3	17.1	0.1	13.5
Fuel	10,053.8	8,860.7	9,399.7	11,173.3	13,300.3	13,709.5	14,590.5	11,993.4	10,878.6	9,464.2
Flared	102.8	102.4	139.4	62.4	0.0	0.0	12.5	42.0	8.7	22.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	0.0	0.0
Diff and Other	3,219.5	3,009.8	3,517.1	3,117.0	-11.3	8,664.7	-5,257.0	-4,869.3	3,909.2	4,221.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	33.3	707.2	981.7	1,198.8	534.3	40.2	83.3	0.7	65.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002633

Facility Name CRESTAR WEST PADDLE RIVER

Facility Lic # Not Licenced

Facility Operator A5D4 CVE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>				SHUTIN						
Alberta Facilities	70,089.4	58,015.3	52,268.1	38,804.7	37,302.8	43,159.9	31,655.2	14,506.0	19,459.1	18,959.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	210.9	0.0	0.0	927.2	14,300.4	18,888.2	18,340.1
Gas Plant	70,954.0	57,946.2	52,465.4	38,734.6	36,881.3	42,886.9	30,152.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.7	43.7	44.9
Fuel	60.4	24.5	0.0	8.0	10.8	486.7	500.0	642.1	662.5	594.7
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.4	4.2	2.8	0.3
Diff and Other	-925.0	44.6	-197.3	-148.8	410.7	-213.7	75.6	-464.9	-138.1	-20.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	114.9	213.1	217.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002634

Facility Name PANCDN COUNTESS SHALLOW

Facility Lic # 23281

Facility Operator A7NW TXNE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	49,301.0	86,195.2	84,081.8	99,372.5	91,527.3	86,229.2	80,505.5	78,992.5	71,501.1	63,291.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	22,483.7	56,406.1	54,197.3	63,895.2	64,630.9	55,550.3	50,595.7	50,052.0	69,154.3	63,099.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	27,494.9	34,099.8	31,017.4	32,259.7	26,857.5	30,767.6	30,147.5	29,101.3	2,122.4	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	5.8	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	37.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	8.5	46.8	19.7	33.7
Diff and Other	-714.7	-4,310.7	-1,132.9	3,217.6	38.9	-88.7	-252.0	-207.6	204.7	158.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	28.1	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002635

Facility Name PANCDN PATRICIA

Facility Lic # 23244

Facility Operator A7NW TXNE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	127,286.2	109,123.6	93,176.6	95,603.6	87,488.5	82,183.8	74,422.7	77,195.9	70,015.6	63,352.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	121,707.5	104,202.7	89,198.5	91,577.4	84,038.1	78,672.5	71,660.5	74,704.1	68,132.8	61,691.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	1.7
Fuel	3,053.3	3,377.8	3,395.7	3,433.3	2,981.1	3,057.1	2,635.6	2,162.1	1,766.0	1,588.3
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	389.8	234.8	400.3	400.3	401.4	367.3	8.6	45.8	36.5	23.9
Diff and Other	2,135.6	1,308.3	182.1	192.6	67.9	86.9	118.0	283.9	79.5	47.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.8	7.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002637

Facility Name PANCDN BANTRY

Facility Lic # Not Licenced

Facility Operator A7NW TXNE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	185,877.5	187,217.2	169,033.5	184,860.6	184,105.7	173,610.3	154,467.9	148,006.1	138,019.1	123,847.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	41,032.8	39,710.6	20,291.1	31,077.3	46,277.3	36,703.3	28,392.0	19,691.4	16,209.8	16,178.8
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	140,819.7	144,259.4	145,766.1	150,588.3	134,030.6	132,975.2	122,735.1	124,356.3	117,748.5	106,030.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	28.0	2.9	11.2	3.7
Fuel	4,153.1	4,070.5	4,164.6	4,410.6	4,015.4	3,907.9	3,714.7	3,729.4	3,959.1	3,751.7
Flared	0.0	0.0	0.0	0.0	0.0	15.8	0.8	1.6	1.8	0.0
Vented	1.2	1.1	22.6	40.1	41.3	8.5	1.3	0.5	0.0	0.0
Diff and Other	-129.3	-824.4	-1,210.9	-1,255.7	-258.9	-0.4	-404.0	224.0	88.7	-2,116.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	136.2	13.8	54.5	17.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002639

Facility Name PANCDN CASSILS

Facility Lic # 2542

Facility Operator A7NW TXNE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	241,838.1	262,347.5	249,976.5	236,290.7	232,838.0	217,148.9	216,585.7	220,228.7	198,156.0	188,356.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	236,486.4	254,648.3	239,924.6	225,622.9	223,185.4	207,034.9	208,050.8	204,134.3	187,324.3	171,324.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	12.6	8.6	4.2	5.0	0.6	0.0
Fuel	6,410.7	7,620.1	7,385.1	7,281.1	7,467.9	7,074.3	6,407.4	6,773.7	6,150.4	5,946.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	1.1	0.0	0.0	0.0
Vented	60.6	0.0	0.0	0.7	0.0	1.0	23.3	131.0	86.9	29.8
Diff and Other	-1,119.6	79.1	2,666.8	3,386.0	2,172.1	3,030.1	2,098.9	9,184.7	4,593.8	11,056.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	61.0	41.6	20.1	24.1	2.7	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002653

Facility Name TALISMAN WAINWRIGHT

Facility Lic # 21307

Facility Operator 0039 ROGCI

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	18,644.9	15,856.4	13,952.0	13,332.6	11,923.2	11,606.9	10,763.2	10,475.1	8,542.3	9,391.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	164.9	299.0	306.3	309.5	555.9	229.7	99.9	23.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	16,721.0	12,875.1	11,654.7	11,005.9	9,409.1	9,434.4	8,878.2	9,104.9	8,783.7	9,378.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9	5.3
Fuel	954.6	793.8	752.5	759.9	742.9	769.7	805.6	632.8	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	804.4	1,888.5	1,238.5	1,257.3	1,215.3	1,173.1	979.5	714.4	-242.3	7.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.4	25.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002654

Facility Name BOLLOQUE 10-10-64-26W4

Facility Lic # 20231

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	22,099.5	21,825.4	17,407.9	11,208.0	8,649.3	7,818.4	6,528.7	3,989.0		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	17,648.0	19,152.0	14,928.6	8,853.1	7,926.0	7,017.7	5,446.4	3,263.9		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		1.9
Fuel	2,350.6	2,639.6	2,452.7	2,153.2	1,029.4	1,054.3	1,035.1	792.6		
Flared	0.3	3.0	0.0	0.0	0.0	0.0	12.0	0.0		
Vented	0.0	0.0	0.0	0.0	1.0	2.8	0.7	0.8		
Diff and Other	2,100.6	30.8	26.6	201.7	-307.1	-256.4	34.5	-70.2		
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.1		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002655

Facility Name OYEN

Facility Lic # 21151

Facility Operator A0A7

NUVISTA

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	41,431.9	41,382.7	32,237.0	25,358.7	20,008.7	16,410.5	15,343.7	18,515.3	12,548.7	7,928.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	39,030.6	38,774.5	30,969.4	24,266.7	19,118.3	15,588.5	14,072.2	17,273.8	11,295.1	6,896.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	17.0	6.8	0.0	0.0	8.7	7.7	4.5	1.7
Fuel	1,946.4	2,160.6	1,475.6	1,324.7	1,260.4	1,087.8	1,063.9	1,050.8	717.8	588.4
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	1.1	0.0	0.0	0.0	0.0	0.0	0.0	2.8	0.4	0.4
Diff and Other	453.8	447.6	-225.0	-239.5	-370.0	-265.8	198.9	180.2	530.9	441.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	82.2	33.3	0.0	0.0	42.4	37.7	22.2	8.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002678

Facility Name MAGIN GLEICHEN

Facility Lic # 3210

Facility Operator 0026 ECA

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	49,419.4	43,627.3	39,539.8	34,947.4	29,964.8	27,679.3	26,551.5	25,542.3	63,725.8	59,429.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	47,890.4	41,955.6	38,874.7	33,910.7	29,831.0	28,417.0	26,867.3	26,017.2	64,652.2	60,950.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.3	0.0	0.0	0.0	0.0	0.0	2.6	0.0
Fuel	3,500.4	3,422.5	2,626.0	2,005.8	0.0	0.0	0.0	0.0	0.0	27.5
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.3	16.1
Diff and Other	-1,971.4	-1,750.8	-1,961.2	-969.1	133.8	-737.7	-315.8	-474.9	-943.3	-1,565.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	1.4	0.0	0.0	0.1	0.0	0.0	13.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002679

Facility Name APACHE MONITOR

Facility Lic # Not Licenced

Facility Operator A7BT KARVE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	112,537.9	76,509.2	59,967.3	47,288.7	44,665.1	41,011.0	50,676.2	53,399.5	46,482.3	49,472.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	103,319.1	70,653.1	54,461.4	43,049.9	41,549.7	39,469.7	47,982.7	50,839.6	44,154.6	46,510.9
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	6.8	0.0	0.0	0.0	0.0	0.0	0.0	9.2
Fuel	7,354.4	5,043.8	4,396.2	3,465.2	2,983.4	2,888.5	2,690.3	2,559.9	2,325.7	2,615.8
Flared	0.0	0.0	35.9	24.7	8.5	0.4	3.2	0.0	0.0	0.5
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.1	1.9
Diff and Other	1,864.4	812.3	1,067.0	748.9	123.5	-1,347.6	0.0	0.0	-1.1	334.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	33.2	0.0	0.0	0.0	0.0	0.0	0.0	44.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002681

Facility Name RENAISSANCE GARDEN PLAINS

Facility Lic # Not Licenced

Facility Operator ORL9 BAYTEX

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	60,743.7	57,688.7	53,500.8	47,731.5	45,318.2	38,691.2	43,746.0	48,667.6	43,012.9	35,582.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	26,085.5	38,690.3	43,746.0	48,667.6	43,012.9	35,582.7
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	56,070.4	53,317.4	49,599.4	44,059.4	17,858.3	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	25.0	58.1	47.5	36.3	24.3	0.0	0.0	0.0	0.0	0.0
Fuel	5,125.4	4,896.2	3,980.6	3,496.8	1,300.7	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	1.2	0.0	0.0	0.0	0.0	0.0
Diff and Other	-477.1	-583.0	-126.7	139.0	48.2	0.9	0.0	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	121.1	282.0	230.6	176.1	118.2	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002686

Facility Name PANCDN VERGER NORTH

Facility Lic # 23284

Facility Operator A7NW TXNE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	89,692.2	76,930.3	71,456.9	70,733.2	72,082.6	67,762.5	69,555.0	81,777.1	82,585.2	77,801.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	82,140.3	70,216.6	64,724.6	64,477.2	65,656.3	61,459.0	62,570.0	74,035.0	74,714.3	70,181.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.3	0.0	0.1	2.0	0.0
Fuel	4,468.4	4,035.0	3,766.1	3,638.1	3,567.9	3,517.8	3,782.8	4,257.2	4,432.5	4,305.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	22.6	38.5	0.1	0.0	0.3	6.9	4.7	18.2	18.9	18.9
Diff and Other	3,060.9	2,640.2	2,966.1	2,617.9	2,858.1	2,778.5	3,197.5	3,466.6	3,417.5	3,296.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.2	1.4	0.0	0.7	9.6	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002687

Facility Name PANCDN VERGER SOUTH

Facility Lic # Not Licenced

Facility Operator A7NW TXNE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	88,014.5	84,133.8	81,925.1	83,676.7	87,596.7	80,510.9	76,157.0	73,873.4	66,538.4	66,309.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	87,559.5	84,991.5	81,430.7	83,960.8	87,250.4	78,117.7	75,755.0	72,817.9	64,568.0	61,331.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	24.1	40.5	25.3	2.7	0.1
Fuel	0.0	0.0	0.0	0.0	127.7	1,629.3	0.0	0.0	980.7	4,102.3
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	4.9	0.0	0.0	0.0
Diff and Other	455.0	-857.7	494.4	-284.1	218.6	739.8	356.6	1,030.2	987.0	876.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	117.3	196.5	122.9	13.4	1.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002689

Facility Name MATZIWIN 6-10-23-14W4

Facility Lic # 20413

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	68,841.4	63,532.4	58,234.6	51,493.0	49,216.9	46,984.6	47,699.0	55,519.4	68,163.4	70,041.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	64,902.4	62,552.7	56,463.1	48,677.4	46,331.7	43,332.3	43,989.9	50,805.6	62,519.9	64,421.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	42.0	40.8	34.5	22.3	21.8	53.1	44.2	7.8	0.0	11.1
Fuel	2,886.0	2,120.8	1,969.8	1,528.9	2,756.8	3,163.4	3,495.2	3,839.4	4,555.6	4,991.6
Flared	1.1	1.4	0.8	0.2	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.6	1.0	1.5	2.0	2.4
Diff and Other	1,009.9	-1,183.3	-233.6	1,264.2	106.6	435.2	168.7	865.1	1,085.9	614.5
<b>Process and Frac</b>										
Pentanes Plus	204.1	199.0	168.4	108.3	106.1	259.1	215.2	38.4	0.0	53.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002713

Facility Name POCO SNIPE LAKE

Facility Lic # Not Licenced

Facility Operator A517 LONG RUN

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	1,932.0	2,010.1	2,011.6	1,621.6	1,089.2	1,356.4	1,379.5	1,563.0	1,010.9	755.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	1,932.0	2,013.8	2,011.6	1,624.8	960.8	1,066.3	1,195.0	1,228.4	885.2	616.6
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.5
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	119.0	295.7	244.3	246.6	151.2	115.7
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.7	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	-3.7	0.0	-3.2	9.4	-5.6	-60.5	88.0	-25.5	-4.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	479.6	1,191.4	1,000.9	1,024.4	638.7	486.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002741

Facility Name CNRL MALMO

Facility Lic # Not Licenced

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	20,276.1	20,591.5	20,930.3	17,072.5	11,826.5	10,967.9	11,240.2	11,314.9	5,240.3	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	20,124.7	20,102.0	19,944.5	16,306.4	10,736.9	9,695.5	9,850.6	10,298.0	4,822.6	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	0.0	0.0	0.0	0.0	197.6	669.2	731.9	692.4	318.0	
Fuel	755.2	572.6	831.1	840.9	817.0	831.7	727.6	792.9	359.5	
Flared	0.0	0.0	0.0	24.6	66.2	131.5	111.8	140.0	81.4	
Vented	0.0	0.0	0.0	0.0	0.0	2.0	0.0	0.0	0.0	
Diff and Other	-603.8	-83.1	154.7	-99.4	8.8	-362.0	-181.7	-608.4	-341.2	
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	960.6	3,252.8	3,556.9	3,365.3	1,545.6	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002742

Facility Name FERRYBANK 3-31-44-27w4

Facility Lic # 9519

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	32,662.5	30,016.4	27,058.8	25,696.2	23,609.3	20,060.9	17,844.7	17,592.8	17,111.9	16,292.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	29,651.4	28,414.6	25,884.1	24,578.5	23,100.0	20,155.9	18,233.9	18,052.5	18,160.1	17,980.6
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	6.6	14.6	19.1	16.4	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	2,490.8	1,935.1	1,736.9	1,801.7	1,802.4	267.9	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	1.2	0.0	0.0	0.0	0.0
Diff and Other	513.7	-347.9	-581.3	-700.4	-1,293.1	-364.1	-389.2	-459.7	-1,048.2	-1,687.8
<b>Process and Frac</b>										
Pentanes Plus	32.1	70.9	92.9	79.9	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002765

Facility Name TRIGAS IRRICANA

Facility Lic # Not Licenced

Facility Operator A2TG TQN

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>				SHUTIN						
Alberta Facilities	91,119.5	95,549.8	90,923.9	71,907.1	96,826.2	125,711.9	110,312.5	100,378.5	97,565.3	87,424.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	89,009.4	95,388.1	88,715.6	71,723.5	96,110.9	123,662.9	109,778.8	100,823.3	98,223.9	89,620.3
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	136.7	538.1	951.1	882.1	822.9	570.2	407.7
Fuel	0.0	0.0	0.0	76.0	575.4	1,090.5	627.5	153.4	186.7	490.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	1.4	18.9	27.2	28.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	38.3	8.4	5.9	0.0
Diff and Other	2,110.1	161.7	2,208.3	-29.1	-398.2	7.4	-1,015.6	-1,448.4	-1,448.6	-3,121.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	664.3	2,614.3	4,622.8	4,287.1	3,999.4	2,771.5	1,972.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002767

Facility Name PANCDN ALDERSON GROUP #3

Facility Lic # 23301

Facility Operator A7N1 IPCAB

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	42,070.2	35,311.0	32,908.1	30,630.6	30,018.2	28,300.3	25,654.2	24,421.8	22,517.7	18,973.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	7,345.1	1,781.5	2,154.8	1,533.7	2,396.5	855.9	465.8	314.3	222.1	120.3
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	34,480.4	33,267.4	30,211.5	28,511.0	26,925.8	26,527.7	24,299.6	23,359.0	21,563.7	18,747.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0
Fuel	958.1	957.3	868.5	927.6	936.0	972.8	861.6	689.0	789.3	620.4
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.1	0.2	0.0	0.2	0.0	0.0	1.5	4.2	5.9	61.6
Diff and Other	-713.5	-695.4	-326.7	-341.9	-240.1	-56.2	25.7	55.3	-63.3	-577.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.5	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002778

Facility Name PENN WEST MISTY

Facility Lic # 23725

Facility Operator OBP8 OBE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	12,163.9	11,908.6	10,677.1	10,658.4	7,427.3	6,181.0	5,424.6	4,375.3	3,030.7	4,163.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	11,044.7	10,899.2	9,686.4	9,742.1	6,766.6	5,416.9	4,150.0	2,786.5	1,790.0	2,842.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	9.3	1.4	2.0	0.0
Fuel	818.8	851.0	780.8	811.4	722.9	600.9	837.1	1,061.5	910.6	793.5
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	300.4	158.4	209.9	104.9	-62.2	163.2	428.2	525.9	328.1	527.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	44.9	6.9	10.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002820

Facility Name PANCDN GAYFORD

Facility Lic # 23309

Facility Operator A1H9 EMBER

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>					SHUTIN					
Alberta Facilities	10,860.3	10,301.8	9,832.1	13,643.7	7,355.2	11,331.4	9,694.3	9,694.8	14,902.1	16,690.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	9,392.8	9,695.4	8,807.1	12,170.8	6,634.1	10,262.7	8,511.9	8,140.6	13,184.8	15,229.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.8	0.0	0.3	0.1	0.0	0.6	0.4	0.2	0.8
Fuel	637.8	631.5	579.7	828.0	569.0	975.8	857.6	819.3	944.2	913.5
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.4	2.1	0.0	0.0	0.0	0.5	0.8	0.0
Diff and Other	829.7	-25.9	444.9	642.5	152.0	92.9	324.2	734.0	772.1	547.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	4.0	0.0	1.4	0.6	0.9	3.1	2.1	1.6	3.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002829

Facility Name HUSKY RUMSEY 5-35

Facility Lic # Not Licenced

Facility Operator A663 TEAC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	58,088.7	30,064.4	27,667.6	25,419.8	21,918.7	17,945.3	15,901.3	14,425.4	11,891.6	11,110.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	670.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	55,630.5	26,929.8	24,127.3	21,706.1	18,299.0	16,801.4	14,449.2	12,941.1	10,896.3	10,638.8
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.6	1.9	4.9	0.2	3.9	2.2	1.0	4.7	2.5	0.0
Fuel	2,013.7	1,240.0	1,067.3	990.7	903.0	897.8	851.5	763.1	652.2	468.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	16.6	27.3	45.0	18.4	27.2	30.9	15.5	16.5	3.5
Diff and Other	-226.1	1,876.1	2,440.8	2,677.8	2,694.4	216.7	568.7	701.0	324.1	0.0
<b>Process and Frac</b>										
Pentanes Plus	3.0	9.1	24.1	1.2	19.0	10.6	5.0	22.6	12.3	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002841

Facility Name CALAHOO BOYER

Facility Lic # Not Licenced

Facility Operator A7AZ SLE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>		SHUTIN						SHUTIN	SHUTIN	
Alberta Facilities	24,944.5	16,620.5	21,437.1	18,702.4	14,799.2	13,596.7	12,147.1	5,048.2	5,698.4	13,658.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	4,005.2	11,686.5	4,764.6	4,940.3	11,640.6
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	20,431.7	15,079.0	18,580.6	15,936.3	12,628.4	8,994.1	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	12.8	32.1	25.0	25.8	23.7	41.7	0.0	0.0	0.0	0.0
Fuel	2,326.2	1,999.3	2,654.0	2,342.3	2,179.7	899.3	459.4	209.7	658.8	1,434.8
Flared	0.0	0.0	0.0	0.0	22.1	60.8	0.0	0.0	11.2	221.3
Vented	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	2,173.8	-489.9	177.5	397.9	-54.7	-404.4	1.2	73.9	88.1	361.9
<b>Process and Frac</b>										
Pentanes Plus	62.1	156.2	121.7	125.6	115.1	202.7	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002842

Facility Name PANCDN COUNTESS

Facility Lic # Not Licenced

Facility Operator A7NW TXNE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	5,298.3	7,040.7	4,720.3	3,084.8	3,461.1	3,262.2	2,753.6	3,032.1	2,652.1	3,781.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	5,298.2	7,039.7	4,720.3	3,084.8	3,461.1	3,264.8	2,751.3	3,032.0	2,511.4	3,540.9
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.6	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	141.0	240.4
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.1	1.0	0.0	0.0	0.0	-2.6	2.3	-5.5	-0.3	0.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.9	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002847

Facility Name PANCDN STRATHMORE

Facility Lic # 23305

Facility Operator 0026 ECA

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	49,077.0	56,444.7	55,667.2	56,372.3	54,482.0	60,990.0	23,761.3			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	48,070.3	55,507.2	54,886.1	56,501.6	53,062.2	58,427.4	22,341.7			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	154.2	231.1	627.5	121.7			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other products	0.0	0.6	1.9	6.6	0.9	4.3	1.3			
Fuel	0.0	0.0	0.0	0.0	661.0	3,298.2	1,296.7			
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Vented	0.0	0.0	0.0	0.0	2.1	3.4	1.9			
Diff and Other	1,006.7	936.9	779.2	-290.1	524.7	-1,370.8	-2.0			
<b>Process and Frac</b>										
Pentanes Plus	0.0	2.6	9.0	31.8	4.3	20.8	6.7			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002868

Facility Name PANCDN ENTICE

Facility Lic # Not Licenced

Facility Operator A1H9 EMBER

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	68,889.4	67,263.3	65,644.0	61,710.9	61,420.7	53,502.0	49,528.7	27,295.9	11,271.7	10,421.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,385.5	11,271.6	10,421.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	65,254.1	63,603.3	63,931.7	58,611.0	58,498.2	51,224.8	47,228.4	19,401.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.3	0.3	0.0	0.0	0.0	1.5	0.9	0.0	0.3
Fuel	3,098.8	2,877.3	2,345.9	2,492.6	2,142.3	2,048.4	2,027.3	821.8	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.4	1.2	0.6	1.4	1.1	0.3	0.3
Diff and Other	536.5	782.4	-633.9	606.9	779.0	228.2	270.1	-314.4	-0.2	-0.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	1.4	1.3	0.0	0.0	0.0	7.2	4.9	0.0	1.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002875

Facility Name MATZIWIN 1-32-24-14W4

Facility Lic # 20528

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	41,974.3	33,602.4	31,419.6	27,974.9	28,281.0	25,766.7	23,027.3	9,219.6	13,609.9	39,777.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	39,599.0	31,725.1	30,082.4	26,051.6	26,774.6	23,959.4	21,696.9	8,722.2	12,550.6	36,419.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	2,761.5	2,173.6	2,265.5	2,029.9	1,929.0	1,899.8	1,829.2	693.6	978.0	2,871.2
Flared	1.5	1.4	0.6	0.1	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.0	2.2	4.0
Diff and Other	-387.7	-297.7	-928.9	-106.7	-422.6	-92.5	-499.1	-196.2	79.1	483.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002892

Facility Name VIKING-KINSELLA 16-9-46-9W4

Facility Lic # 22767

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	23,806.8	24,617.2	20,805.9	18,838.8	15,100.7	13,389.8	24,603.9	25,249.5	21,170.2	20,038.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	21,951.2	22,077.2	19,584.8	17,907.7	14,119.2	11,282.0	21,441.6	21,487.8	19,178.7	17,925.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	2.9	0.4	3.2	2.5	0.3	0.0	9.4	24.5	8.9	12.7
Fuel	2,018.3	2,044.8	1,892.2	1,949.5	1,473.6	1,381.5	2,042.9	2,066.7	1,944.4	1,885.0
Flared	10.5	23.0	8.6	12.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	1.9	0.7	1.9	7.9	6.2
Diff and Other	-176.1	471.8	-682.9	-1,032.9	-492.4	724.4	1,109.3	1,668.6	30.3	209.4
<b>Process and Frac</b>										
Pentanes Plus	14.0	2.1	15.9	12.3	1.8	0.0	46.0	119.2	43.4	62.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002893

Facility Name APACHE NEVIS

Facility Lic # Not Licenced

Facility Operator A1H9 EMBER

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	646,001.5	591,944.3	517,497.3	440,623.2	437,545.3	397,387.8	361,119.8	366,040.8	341,317.0	325,939.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	53,244.1	53,278.9	57,638.8	77,955.5	71,322.3	61,168.7
Gas Plant	609,141.7	555,904.8	484,300.3	416,764.0	364,029.3	324,283.6	283,624.1	283,651.8	261,696.3	249,668.6
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	5,945.0	5,176.5	4,197.7	3,222.1	3,214.6	3,727.7	3,694.5	3,343.2	3,269.2	3,697.7
Flared	12.2	20.9	21.9	20.8	2.4	0.4	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	10.5	1.1	20.0	27.6	24.8	31.9
Diff and Other	30,902.6	30,842.1	28,977.4	20,616.3	17,044.4	16,096.1	16,142.4	1,062.7	5,004.4	11,372.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002909

Facility Name HUSKY BAXTER LAKE B

Facility Lic # 25253

Facility Operator 0R46 HUSKY

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	29,040.5	30,600.7	25,409.7	24,089.0	20,370.6	17,124.7	13,242.6	10,866.7	10,685.4	8,507.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	2,443.5	2,355.5	2,347.5	2,454.7	2,083.0	1,960.9	2,089.3	2,529.7	2,549.3	2,432.3
Gas Gathering	0.0	0.0	0.0	0.0	0.0	556.5	1,180.3	1,518.6	1,398.1	1,070.2
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	78.1	533.9
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	25,051.2	26,962.9	22,070.5	19,450.8	16,128.4	11,538.5	7,848.3	5,795.8	5,731.2	4,177.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0
Fuel	1,610.2	1,608.0	1,527.9	1,761.5	1,426.3	2,987.4	1,428.6	1,461.5	1,425.9	1,267.2
Flared	33.6	40.0	39.4	51.4	245.6	27.0	29.3	7.2	18.7	16.1
Vented	0.0	0.0	0.0	0.0	0.0	17.9	0.0	0.0	0.0	0.0
Diff and Other	-98.0	-365.7	-575.6	370.6	487.3	36.5	666.8	-446.1	-516.0	-989.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002920

Facility Name SAMSON FERRYBANK

Facility Lic # 21540

Facility Operator OTM9 NAL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	31,844.7	32,164.6	28,988.3	24,830.1	23,668.0	22,017.8	19,095.8	17,519.1	16,694.4	17,615.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	22,275.3	23,396.8	22,524.1	20,927.8	18,176.2	16,909.0	16,211.7	17,219.1
Gas Plant	29,534.0	30,558.5	5,047.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	6.4	0.5	1.4	0.1	4.1	1.0	1.5	1.0
Fuel	807.0	796.1	1,042.1	970.9	935.4	841.6	712.8	643.1	610.6	644.5
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	2.4	3.3	0.0	0.0
Diff and Other	1,503.7	810.0	616.7	461.9	207.1	248.3	200.3	-37.3	-129.5	-249.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	30.7	2.6	6.9	0.7	20.0	5.0	6.6	4.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002947

Facility Name PANCDN ENTICE

Facility Lic # 23307

Facility Operator A1H9 EMBER

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>					SHUTIN					
Alberta Facilities	12,680.7	14,555.9	14,510.6	14,777.0	7,557.8	12,291.4	11,822.7	11,579.8	10,486.9	6,737.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,640.2	6,701.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	12,336.0	14,423.5	13,721.6	13,848.5	6,909.0	11,707.2	10,769.1	10,144.2	4,419.7	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.1	0.0	0.8	0.2	0.6	0.4	0.4	0.2	0.0
Fuel	1,084.1	1,041.9	943.0	1,099.4	634.3	904.0	821.8	743.0	292.3	35.8
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.9	1.7	0.0	5.8	1.0	10.6	0.3	0.0
Diff and Other	-739.4	-909.6	-154.9	-173.4	14.3	-326.2	230.4	681.6	134.2	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.6	0.1	3.7	1.0	3.4	2.1	2.3	1.2	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002963

Facility Name HUSKY FENN WEST 3-16

Facility Lic # Not Licenced

Facility Operator A663 TEAC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	24,588.3	22,663.4	21,307.0	19,439.5	16,607.4	16,198.1	14,935.8	13,989.7	10,280.6	9,935.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	17,345.0	5,337.0	4,561.7	4,165.9	2,537.8	0.0	0.0	0.0	0.0	0.0
Gas Plant	5,199.4	15,454.2	15,034.0	13,920.4	12,695.9	14,083.0	13,131.5	12,112.1	8,795.9	9,489.5
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1.1	19.2	3.4	2.2	13.2	9.1	8.6	6.4	2.1	0.0
Fuel	856.7	978.8	963.4	831.1	747.4	742.6	609.6	768.3	808.6	406.3
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	3.5	13.7	31.3	31.4	19.5	21.7	23.9	20.0	2.4
Diff and Other	1,186.1	870.7	730.8	488.6	581.7	1,343.9	1,164.4	1,079.0	654.0	37.1
<b>Process and Frac</b>										
Pentanes Plus	5.5	94.0	16.8	10.8	64.4	44.4	41.6	31.2	10.3	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002983

Facility Name CHEVRON OBED 5-31-54-22w5

Facility Lic # 29257

Facility Operator A1YD SEMCAMS ULC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	518,042.9	683,903.2	1,261,094.6	931,226.4	851,335.6	843,859.9	825,087.9	727,589.7	508,734.1	391,692.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	582.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	2,338.3	9,468.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	502,837.4	657,512.8	1,222,030.4	909,892.4	827,216.5	831,550.0	801,789.5	713,757.1	501,344.0	389,854.9
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.7	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	2,845.7	38.3	938.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	252.4	322.8	50.2	24.0	3.4	24.7	5.9	5.2	2.2	2.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	9,187.0	16,560.4	38,075.7	21,309.3	24,115.7	12,285.2	23,292.5	13,827.4	7,387.9	1,835.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	3.3	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003007

Facility Name CONOCO NITON

Facility Lic # Not Licenced

Facility Operator A5D4 CVE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	151,683.9	151,959.5	151,636.4	126,681.8	114,390.7	103,067.0	95,598.2	102,457.3	107,706.0	101,508.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	491.7	0.0	0.0	7,560.5	2,625.3	0.0
Gas Plant	148,273.7	149,364.2	142,378.4	123,928.4	109,294.0	103,171.3	93,734.4	95,394.6	104,723.5	102,046.8
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	44.3	90.0	31.9	30.5	23.4	10.3	144.3	147.4	187.4	247.1
Fuel	806.8	806.8	961.3	789.7	662.4	889.9	1,280.7	797.3	902.7	921.7
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.4	2.5	2.4	1.8
Diff and Other	2,559.1	1,698.5	8,264.8	1,933.2	3,919.2	-1,004.5	438.4	-1,445.0	-770.3	-1,709.0
<b>Process and Frac</b>										
Pentanes Plus	215.3	437.5	154.2	147.6	113.3	50.6	701.8	716.1	910.8	1,196.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003018

Facility Name JENNER 6-6-22-11w4

Facility Lic # 3121

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	127,214.2	91,227.7	82,141.8	72,858.2	64,481.9	68,186.2	57,903.2	51,632.7	50,258.1	50,866.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	122,490.6	87,522.8	78,920.3	70,059.0	61,921.2	65,608.0	55,074.2	49,352.3	47,891.0	48,258.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	4,723.0	4,078.1	3,873.8	3,445.8	2,815.1	3,231.4	2,918.1	3,455.4	2,948.1	3,042.9
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	38.6	11.5
Diff and Other	0.6	-373.2	-652.3	-646.6	-254.4	-653.2	-89.1	-1,175.0	-619.6	-446.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003031

Facility Name GEM GS 16-24-23-17

Facility Lic # 23286

Facility Operator A7NW TXNE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	160,969.6	160,310.4	163,779.9	157,646.1	153,815.2	139,293.6	119,902.2	110,643.3	97,844.9	90,528.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	90,528.6
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	155,523.6	156,646.4	163,017.4	156,824.0	152,430.7	137,746.4	118,267.6	108,904.6	97,167.7	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	97.8	129.9	214.9	218.9	284.9	201.5	134.3	107.4	79.7	0.0
Fuel	4,104.0	4,452.5	3,882.8	3,579.6	3,405.2	3,308.0	3,088.1	2,932.8	2,724.2	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	343.7	0.0	0.0	35.9	0.0	0.0	6.2	1.8	4.0	0.0
Diff and Other	900.5	-918.4	-3,335.2	-3,012.3	-2,305.6	-1,962.3	-1,594.0	-1,303.3	-2,130.7	0.0
<b>Process and Frac</b>										
Pentanes Plus	475.6	632.2	1,044.6	1,064.4	1,384.7	979.5	653.1	522.3	387.3	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003049

Facility Name PANCDN STRATHMORE

Facility Lic # Not Licenced

Facility Operator A1H9 EMBER

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	34,768.1	46,444.9	36,308.6	32,541.3	48,688.1	28,804.9	18,044.9	16,864.3	39,821.2	52,556.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	1,272.6	942.9	765.3	1,186.1	1,284.0
Gas Gathering	915.0	607.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	32,415.4	44,400.6	36,096.1	33,024.9	49,313.1	26,819.2	16,291.5	15,583.8	37,757.0	49,512.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.9
Fuel	2,505.0	2,343.2	0.0	0.0	0.0	1,908.0	1,553.5	1,465.7	1,779.3	1,969.3
Flared	0.0	77.2	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	1.6	1.0	2.1	6.2	2.3
Diff and Other	-1,067.3	-983.4	212.5	-483.6	-625.0	-1,196.6	-744.0	-952.6	-907.4	-213.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003055

Facility Name ENERMARK VALHALLA

Facility Lic # Not Licenced

Facility Operator A76W LONGSHORE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	25,463.2	21,292.2	17,467.0	11,712.3	6,058.6	5,927.3	5,721.7	4,543.9	3,620.2	3,433.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	181.0	6,058.6	5,927.3	5,721.7	4,543.9	3,620.6	3,424.0
Gas Plant	25,463.1	21,292.2	17,467.0	11,531.3	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.6
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	-0.4	-17.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	128.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003057

Facility Name TALISMAN TEEPEE CREEK

Facility Lic # Not Licenced

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	81,816.6	69,838.4	61,400.1	72,072.8	73,527.2	75,680.7	65,415.5	55,797.0	64,413.1	58,537.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,069.9	4,175.4	835.9
Gas Gathering	81,816.6	69,841.4	61,182.2	72,072.8	73,527.2	75,680.7	65,449.0	54,410.1	58,595.5	25,367.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30,693.4
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	999.5	1,791.3	1,246.5
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	-3.0	217.9	0.0	0.0	0.0	-33.5	-682.7	-149.1	394.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003080

Facility Name APACHE GARRINGTON

Facility Lic # Not Licenced

Facility Operator OTM9 NAL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	29,123.5	27,670.5	11,825.2	11,131.6	9,841.2	8,166.8	7,254.7	6,714.7	6,247.1	5,642.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	28,291.8	26,773.1	11,377.6	9,456.6	9,382.9	8,107.6	7,329.2	7,079.7	6,000.6	4,905.6
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.7	0.0
Fuel	540.0	576.8	203.0	681.5	635.6	423.4	552.9	308.4	398.3	789.1
Flared	41.3	25.6	0.0	0.0	0.0	0.3	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	0.0
Diff and Other	250.4	295.0	244.6	993.5	-177.3	-364.5	-627.4	-673.4	-154.3	-51.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.4	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003081

Facility Name CALAHOO HARO

Facility Lic # Not Licenced

Facility Operator A7AZ SLE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>		SHUTIN						SHUTIN		
Alberta Facilities	28,031.7	18,448.8	21,449.1	19,867.9	18,371.8	15,201.8	13,829.8	10,660.4	13,882.7	12,900.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	4,184.3	13,770.5	10,660.4	13,621.4	11,929.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	23,070.2	16,900.0	20,901.1	18,932.5	16,919.7	10,556.7	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	84.7	60.6	44.8	82.7	74.9	63.2	0.0	0.0	0.0	0.0
Fuel	1,833.6	1,243.7	1,469.0	1,373.1	1,481.4	853.1	96.3	0.0	470.2	1,023.9
Flared	0.0	0.0	0.0	0.0	20.8	47.7	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	2.4	8.6	0.0	0.0	0.0	0.0	0.0
Diff and Other	3,043.2	244.5	-965.8	-522.8	-133.6	-503.2	-37.0	0.0	-208.9	-52.5
<b>Process and Frac</b>										
Pentanes Plus	411.5	293.4	218.0	402.3	364.3	307.2	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003124

Facility Name JOSEPHINE GGS

Facility Lic # Not Licenced

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	144,422.3	114,880.6	98,473.1	86,226.4	83,927.0	79,169.8	50,907.9	46,062.0	28,734.3	9,172.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	12.6	46.8	47.5	17.6	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	152.2	321.5	275.2	226.2	28.3	7,943.5
Gas Plant	141,587.0	112,973.8	96,486.7	86,055.4	82,739.8	78,790.9	49,783.8	45,086.8	26,089.8	1.1
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.4
Fuel	2,594.9	1,906.8	1,986.4	171.0	154.8	91.5	722.0	126.7	1,639.3	549.0
Flared	0.0	0.0	0.0	0.0	35.0	30.8	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.6	0.0	0.0	0.0	0.0	0.0
Diff and Other	240.4	0.0	0.0	0.0	832.0	-111.7	79.4	604.7	976.9	667.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	54.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003131

Facility Name AEC BOYER

Facility Lic # Not Licenced

Facility Operator A517 LONG RUN

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	78,104.3	67,864.1	65,997.2	58,146.9	55,550.5	50,519.7	47,813.5	43,732.7	40,486.9	36,969.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.3	21.7
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	72,234.8	63,162.6	59,794.1	52,840.9	50,892.1	44,612.4	43,043.5	39,050.6	35,874.0	31,757.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0
Fuel	5,327.6	4,714.9	4,706.4	3,935.7	3,785.4	3,450.3	3,215.7	2,956.2	3,030.1	2,707.6
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	3.0	2.4	2.5	2.1	0.7	1.9	1.5	8.4	9.0	8.9
Diff and Other	538.9	-15.8	1,494.2	1,368.2	872.3	2,455.1	1,552.8	1,717.5	1,570.3	2,474.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003147

Facility Name BOYER 1-6-105-22w5

Facility Lic # 17790

Facility Operator A517 LONG RUN

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	92,262.7	80,852.9	78,944.1	64,776.9	56,664.0	53,977.3	56,153.9	50,884.0	52,459.8	47,149.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	87,364.5	75,029.6	73,141.9	60,411.2	53,303.1	51,102.6	54,533.7	48,767.3	47,124.9	42,330.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	1.8	0.0	0.0	0.0
Fuel	6,751.4	6,714.3	6,526.5	4,706.3	4,660.2	4,470.3	4,402.1	4,220.2	4,345.2	3,970.0
Flared	8.3	0.0	0.0	0.0	1.9	4.0	5.1	3.6	32.1	0.9
Vented	10.5	11.1	9.5	6.2	1.0	0.6	0.0	2.6	4.2	6.0
Diff and Other	-1,872.0	-902.1	-733.8	-346.8	-1,302.2	-1,600.2	-2,788.8	-2,109.7	953.4	842.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	8.6	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003179

Facility Name GULF GILBY NORTH

Facility Lic # Not Licenced

Facility Operator AOC0 KEYERA

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	49,364.4	47,774.2	44,598.2	39,013.3	35,649.9	31,791.0	34,861.7	23,774.7	23,284.3	25,412.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	4,116.6	1,709.4	0.0	0.0
Gas Gathering	46,669.5	41,819.9	38,788.1	32,806.2	30,092.0	29,838.3	29,125.4	20,381.6	20,540.0	23,039.1
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	78.3	155.5	62.9	69.7	29.8	14.6	13.0	5.5	0.0	0.0
Fuel	3,211.1	4,449.2	5,178.3	4,526.7	2,489.7	1,215.7	2,791.3	1,332.7	1,176.6	1,327.1
Flared	0.0	0.0	0.6	2.3	0.0	1.8	7.9	15.8	2.8	1.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	5.1	3.6	0.0	0.0
Diff and Other	-594.5	1,349.6	568.3	1,608.4	3,038.4	720.6	-1,197.6	326.1	1,564.9	1,045.1
<b>Process and Frac</b>										
Pentanes Plus	380.6	755.6	306.0	338.2	144.4	71.2	63.3	26.6	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003212

Facility Name CRESTAR GOODFARE

Facility Lic # Not Licenced

Facility Operator A5D4 CVE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	137,542.4	109,579.0	125,807.4	9,055.3						
Non-Alberta Facilities	0.0	0.0	0.0	0.0						
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0						
Gas Gathering	0.0	0.0	0.0	0.0						
Gas Plant	141,300.7	111,836.0	128,354.7	9,134.8						
Injection Facility	0.0	0.0	0.0	0.0						
Meter Station	0.0	0.0	0.0	0.0						
Other	0.0	0.0	0.0	0.0						
AB Commercial	0.0	0.0	0.0	0.0						
AB Industrial	0.0	0.0	0.0	0.0						
AB Residential	0.0	0.0	0.0	0.0						
AB Elec.Gen.	0.0	0.0	0.0	0.0						
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0						
Other products	0.0	0.0	0.4	0.0						
Fuel	548.9	0.0	0.0	0.0						
Flared	0.0	0.0	0.0	0.0						
Vented	0.0	0.0	0.0	0.0						
Diff and Other	-4,307.2	-2,257.0	-2,547.7	-79.5						
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	2.1	0.0						
Propane	0.0	0.0	0.0	0.0						
Butanes	0.0	0.0	0.0	0.0						
Ethane	0.0	0.0	0.0	0.0						
NGL	0.0	0.0	0.0	0.0						
Sulphur	0.0	0.0	0.0	0.0						
Sulp Cls Inv	0.0	0.0	0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003220

Facility Name SUPERBA

Facility Lic # 21002

Facility Operator A0A7

NUVISTA

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>							SHUTIN			
Alberta Facilities	56,931.5	48,371.2	38,313.5	21,828.4	16,817.4	12,103.3	7,170.9	5,000.7	1,276.7	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	100.5	4,355.5	1,113.1	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	53,324.6	45,008.8	34,060.7	18,916.4	14,372.4	10,326.1	5,756.9	0.0	0.0	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	45.5	38.9	22.4	17.1	20.3	8.6	0.0	8.4	0.0	
Fuel	3,170.9	3,229.2	2,754.8	1,849.9	1,680.1	1,391.5	890.6	486.7	187.1	
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Vented	0.0	0.0	0.0	0.0	0.0	0.5	0.0	0.0	1.9	
Diff and Other	390.5	94.3	1,475.6	1,045.0	744.6	376.6	422.9	150.1	-25.4	
<b>Process and Frac</b>										
Pentanes Plus	221.7	189.0	109.2	83.0	98.9	42.0	0.0	40.6	0.0	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003249

Facility Name PENN WEST WAINWRIGHT

Facility Lic # 9646

Facility Operator A7BY CLEO ENERGY

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	41,860.0	39,542.0	35,039.6	34,270.3	32,409.3	33,339.8	44,290.3	42,999.4	44,858.4	47,811.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	39,501.4	36,369.6	32,241.4	29,925.8	28,835.4	29,395.5	37,155.9	36,670.9	38,263.7	39,191.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	80.0	75.7	68.0	47.8	44.2	41.5	27.4	84.3	85.9	84.8
Fuel	1,758.2	1,681.8	1,236.1	1,704.6	1,584.6	1,581.5	1,767.6	1,725.3	1,786.6	1,853.2
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	1.9	15.3	33.6	3.7	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	518.5	1,399.6	1,460.5	2,588.4	1,945.1	2,321.3	5,339.4	4,518.9	4,722.2	6,681.8
<b>Process and Frac</b>										
Pentanes Plus	389.3	368.2	331.1	232.1	214.6	202.4	133.0	410.7	416.9	410.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003268

Facility Name IMPERIAL WEST PEMBINA

Facility Lic # Not Licenced

Facility Operator A5BE WHITECAP

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	56,332.9	42,640.2	39,884.8	36,576.3	31,075.4	28,396.4	28,962.5	24,951.0	30,904.0	28,796.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	780.9	853.1	693.7	816.3	648.0	592.8	187.7	108.7	110.5	87.4
Gas Gathering	52,978.7	38,636.1	36,525.1	32,774.9	27,078.0	23,572.0	26,526.2	20,988.7	30,234.6	29,244.9
Gas Plant	0.0	0.0	18.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	416.6	375.2	524.7	449.1	363.4	406.2	141.1	0.0	0.0	0.1
Fuel	2,226.3	1,843.0	1,012.4	441.2	320.8	1,959.7	761.0	846.1	220.2	127.4
Flared	161.5	651.6	721.0	377.3	216.4	207.0	232.6	1,943.9	143.2	79.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-231.1	281.2	389.1	1,717.5	2,448.8	1,658.7	1,113.9	1,063.6	195.5	-743.5
<b>Process and Frac</b>										
Pentanes Plus	2,024.9	1,824.0	2,549.4	2,183.2	1,766.7	1,975.5	685.1	0.1	0.0	0.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003281

Facility Name PANCDN VERGER WEST

Facility Lic # 23303

Facility Operator A5D4 CVE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	71,336.1	65,296.3	61,944.9	61,305.0	57,190.1	51,707.0	35,362.3			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	69,437.9	64,134.8	61,199.3	60,589.9	55,760.1	50,314.0	34,186.6			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	0.0	0.0	0.0	0.0	2.1	0.1	3.0			
Fuel	2,334.6	2,182.7	2,014.2	2,102.2	2,059.0	1,924.1	1,249.4			
Flared	0.0	5.3	0.0	0.0	0.0	0.0	0.0			
Vented	48.8	48.1	48.2	0.0	0.0	0.3	0.3			
Diff and Other	-485.2	-1,074.6	-1,316.8	-1,387.1	-631.1	-531.5	-77.0			
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	10.5	0.7	14.7			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003321

Facility Name AMOCO CHINCHAGA

Facility Lic # Not Licenced

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	302,771.2	279,000.4	222,609.8	190,764.7	207,671.9	206,044.6	184,265.4	172,925.6	164,051.1	145,107.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	722.5	1,411.7	771.1	100.5	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	302,770.5	272,445.1	222,203.6	189,112.6	203,415.8	199,936.6	177,815.1	167,155.1	158,613.6	140,598.9
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.0
Fuel	6,030.2	5,237.6	5,739.3	5,667.0	4,890.1	5,977.7	6,407.1	5,959.1	6,295.0	4,508.6
Flared	23.9	20.2	0.0	79.8	16.2	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-6,775.9	-114.2	-6,104.2	-4,195.2	-650.2	130.3	43.2	-188.6	-857.8	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.4	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003322

Facility Name AEC SUFFIELD

Facility Lic # 23331

Facility Operator A7N1 IPCAB

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	2,246,982.3	1,976,335.1	1,769,428.1	1,614,907.0	1,480,709.3	1,320,351.1	1,207,771.2	1,105,909.9	971,215.4	886,244.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	2,245.7	1,220.6	2,576.8	1,464.7	567.2	658.9	136.5	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	5.7	11.7	43.6	26.6
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	2,154,634.5	1,890,164.9	1,690,590.7	1,546,284.3	1,422,969.2	1,273,646.7	1,152,185.7	1,061,737.9	948,686.3	867,517.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	120,584.0	108,894.7	96,057.5	87,104.0	79,906.7	69,782.9	62,620.5	58,765.0	50,117.7	44,071.9
Flared	312.2	188.6	0.0	0.0	0.0	0.0	4.6	2.7	28.9	1.7
Vented	0.0	44.6	228.9	169.7	189.0	220.4	340.4	548.1	254.1	118.0
Diff and Other	-30,794.1	-24,178.3	-20,025.8	-20,115.8	-22,922.8	-23,957.8	-7,522.2	-15,155.5	-27,915.2	-25,492.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.3	0.2	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003329

Facility Name RIO ALTO TONY CREEK NORTH

Facility Lic # Not Licenced

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	43,542.5	37,740.1	35,139.6	28,352.1	24,531.9	26,466.7	24,917.1	20,823.6	23,708.6	39,933.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	203.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	41,867.2	35,943.3	33,829.1	26,881.1	23,205.6	25,410.8	24,005.7	20,074.7	22,702.7	38,904.8
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	49.3
Fuel	1,470.5	1,796.8	1,308.7	1,471.0	1,313.7	1,055.9	911.4	746.7	1,005.2	980.1
Flared	1.0	0.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	12.0	0.0	0.0	0.8	0.7	0.2
Diff and Other	0.0	0.0	-1.2	0.0	0.6	0.0	0.0	1.4	0.0	-0.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	238.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003333

Facility Name TALISMAN SAKWATAMAU

Facility Lic # Not Licenced

Facility Operator A73W

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>								SHUTIN	SHUTIN	SHUTIN
Alberta Facilities	12,956.2	10,337.2	10,846.6	8,162.6	6,651.6	10,393.5	10,429.0	2,975.4		4,857.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
Gas Gathering	12,036.8	9,227.0	10,007.7	7,468.5	5,787.2	9,298.9	8,801.1	2,383.9		4,500.5
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
Other products	0.0	0.0	0.0	0.0	8.2	0.0	18.2	9.0		0.0
Fuel	849.5	852.8	877.5	667.8	619.7	739.3	794.5	211.4		320.1
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	270.6		0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
Diff and Other	69.9	257.4	-38.6	26.3	236.5	355.3	815.2	100.5		37.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	39.1	0.0	88.5	43.9		0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003362

Facility Name AMOCO WILLESDEN GREEN

Facility Lic # 9130

Facility Operator 0BP8 OBE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	189,766.6	245,094.9	191,255.5	99,654.0	68,263.2	23,888.0	21,565.3	18,136.3	34,081.4	50,622.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	104.2	899.3	17.7	74.6	36.9	65.8	52.4	81.5
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	188,740.5	230,630.1	188,753.1	100,896.1	67,623.7	24,127.9	21,992.6	18,147.7	34,564.8	51,147.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	2,078.5	1,014.7	1,110.7	873.0	610.2	485.5	747.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,026.1	14,464.8	2,398.2	-4,219.9	-392.9	-1,425.2	-1,337.2	-687.4	-1,021.3	-1,353.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	10,101.8	4,931.4	5,398.4	4,243.7	2,965.7	2,359.2	3,615.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003387

Facility Name CONOCO MINEHEAD

Facility Lic # Not Licenced

Facility Operator A5D4 CVE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	28,778.0	27,395.5	24,260.3	22,039.1	25,630.0	15,559.6	22,301.2	19,411.8	14,022.0	24,640.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	27,132.6	25,837.9	22,500.6	19,553.9	24,997.3	15,296.9	22,401.0	18,156.4	12,755.2	23,207.2
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	2.7	10.4	24.3	17.1
Fuel	1,456.8	1,458.0	1,480.7	1,282.4	1,346.1	1,346.5	1,292.2	1,243.4	1,252.8	1,410.0
Flared	4.6	0.0	0.0	1.6	0.7	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.7	0.0	0.0	6.5	1.6	3.3
Diff and Other	184.0	99.6	279.0	1,201.2	-714.8	-1,083.8	-1,394.7	-4.9	-11.9	2.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	13.1	50.4	117.4	82.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003419

Facility Name PANCDN HOME/RIMB SYS #2

Facility Lic # Not Licenced

Facility Operator A5RX BEC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	15,240.7	12,746.9	11,695.0	10,566.3	8,637.6	8,711.6	8,855.5	8,395.7	8,026.7	7,387.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	14,265.6	11,941.0	10,789.7	9,942.4	7,967.7	7,688.7	8,127.8	7,607.6	7,081.0	6,451.6
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	1.1	11.4	14.7	15.7	16.6	17.6
Fuel	765.7	611.1	688.4	555.6	467.4	440.7	503.2	540.6	620.7	553.5
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.9	0.2	0.0	0.0	0.0	0.0	0.6	0.0	0.8	0.0
Diff and Other	208.5	194.6	216.9	68.3	201.4	570.8	209.2	231.8	307.6	364.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	5.4	55.7	71.3	76.4	80.2	85.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003429

Facility Name COMPTON GLADYS

Facility Lic # Not Licenced

Facility Operator 0CW8 LEXIN

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>									SHUTIN	SHUTIN
Alberta Facilities	67,078.0	47,344.9	45,906.2	32,438.6	28,530.4	20,880.5	21,900.1	16,977.5	10,117.7	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	6,078.0	15,011.7	9,047.9	
Gas Plant	65,043.9	46,189.1	45,073.9	30,084.6	26,926.7	19,682.5	13,974.2	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0	
Fuel	3,239.7	120.0	1,014.8	0.0	0.0	0.0	419.1	1,906.7	940.4	
Flared	0.0	0.0	0.0	0.0	0.0	0.0	126.4	46.1	22.6	
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other	-1,205.6	1,035.8	-182.5	2,354.0	1,603.7	1,198.0	1,302.2	13.0	106.8	
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	1.6	0.0	0.0	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.6	0.0	0.0	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003439

Facility Name SHININGBANK NITON

Facility Lic # Not Licenced

Facility Operator A2TG TQN

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>								SHUTIN	SHUTIN	
Alberta Facilities	6,377.4	5,835.1	5,605.7	5,074.4	4,634.7	4,439.5	2,861.7	769.9	1,687.5	2,028.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	6,362.1	5,835.1	5,604.4	5,081.9	4,634.7	4,440.6	2,654.7	601.5	1,427.3	1,675.5
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9	0.0
Fuel	15.3	0.0	0.0	0.0	0.0	0.0	249.3	168.4	260.1	353.1
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	0.0	1.3	-7.5	0.0	-1.1	-42.3	0.0	-0.8	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.3	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003443

Facility Name ROZSA PHILP

Facility Lic # Not Licenced

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	22,773.7	19,251.3	16,537.3	15,368.5	15,839.1	13,533.8	16,654.2	15,879.9	15,597.7	14,776.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	14,657.1	10,917.5	8,289.3	7,629.3	10,721.8	3,015.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	5,393.4	4,713.1	5,183.5	5,016.1	2,297.6	8,551.2	14,731.7	14,201.8	13,564.2	12,784.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	37.4	0.0	1.4	0.0	0.0	0.0	0.0	19.2	84.9	42.5
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	38.5	23.1	19.9	22.6	17.6	14.0	16.0	18.6	18.6	15.5
Fuel	1,679.7	1,637.6	1,710.4	1,868.7	1,803.4	1,692.3	1,630.9	1,559.5	1,548.6	1,900.8
Flared	2.2	0.0	0.0	0.1	0.5	0.0	0.1	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	1.6	0.2	0.9	0.1	1.6	1.4
Diff and Other	965.4	1,960.0	1,332.8	831.7	996.6	261.1	274.6	80.7	379.8	32.3
<b>Process and Frac</b>										
Pentanes Plus	186.6	112.6	97.3	109.6	86.7	69.7	79.6	91.5	92.4	77.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003453

Facility Name LEO 7-24-36-18w4 (MAPLE GLEN)

Facility Lic # 5566

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	38,331.6	34,805.7	31,502.7	29,464.1	26,286.8	26,374.6	24,106.3	24,931.8	22,469.7	22,033.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	36,065.2	32,723.5	28,972.8	26,952.5	24,065.2	24,737.5	23,221.5	23,402.2	21,222.7	21,093.7
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	2.3	13.6	10.2	10.8	14.5	28.0	23.5	0.0	0.0	0.0
Fuel	2,045.6	1,785.2	1,660.7	1,250.3	1,087.5	1,073.9	1,076.0	1,141.7	1,076.2	1,068.1
Flared	0.0	0.0	0.2	1.3	0.8	3.2	0.2	52.5	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.1	13.7	27.1
Diff and Other	218.5	283.4	858.8	1,249.2	1,118.8	532.0	-214.9	326.3	157.1	-155.5
<b>Process and Frac</b>										
Pentanes Plus	11.0	66.9	50.2	53.3	70.5	137.1	114.9	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003468

Facility Name POCO BONANZA

Facility Lic # Not Licenced

Facility Operator A5Y4 SEC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										SHUTIN
Alberta Facilities	10,281.0	8,324.5	9,719.0	8,236.3	7,196.3	6,993.4	6,375.2	5,429.8		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	9,384.3	8,171.5	9,719.0	8,224.3	7,112.9	6,993.4	6,375.2	5,429.8		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0		
Fuel	343.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other	553.3	153.0	0.0	12.0	82.4	0.0	0.0	0.0		
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	1.8	0.0	0.0	0.0		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	0.0	0.0	0.0	0.0	2.8	0.0	0.0	0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003475

Facility Name ENCAL MEDICINE RIVER

Facility Lic # Not Licenced

Facility Operator OTM9 NAL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	58,303.8	61,404.3	54,622.4	45,408.0	41,642.4	52,321.1	46,022.9	44,948.3	34,493.5	29,788.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	22,325.5	43,232.6	39,947.5	49,667.0	44,751.8	43,088.0	33,361.1	28,361.4
Gas Plant	56,186.4	57,374.4	29,966.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	28.7	0.0	81.4	0.0	11.0
Fuel	216.4	973.9	1,231.2	1,342.5	917.3	1,414.4	1,385.5	1,377.8	1,374.4	1,321.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.1	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.4
Diff and Other	1,901.0	3,056.0	1,099.1	832.9	777.6	1,211.0	-114.4	401.1	-275.3	94.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	140.2	0.0	395.1	0.0	53.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003514

Facility Name NORCEN HOADLEY

Facility Lic # Not Licenced

Facility Operator A5RX BEC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	407,700.5	365,426.7	415,012.9	400,570.4	399,179.2	374,343.7	431,151.8	391,040.2	358,611.7	336,060.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	100,110.2	112,259.6	75,471.3	12,734.7	0.0	0.0	0.0	0.0	197,523.9	5,134.6
Gas Plant	306,970.4	245,733.0	336,903.0	390,756.3	400,768.4	373,799.1	430,080.1	389,645.9	160,035.3	329,798.6
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	372.9	320.7	385.0	460.3	490.3	420.8	448.9	428.2	304.8	461.5
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	1.2	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	245.8	7,112.5	2,253.6	-3,380.9	-2,079.5	123.8	622.8	966.1	747.7	665.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003543

Facility Name IMPERIAL WEST PEMBINA

Facility Lic # Not Licenced

Facility Operator AOC0 KEYERA

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>			SHUTIN							
Alberta Facilities	559,514.7	516,939.3	523,801.6	545,318.6	523,364.2	471,572.3	388,314.1	321,199.2		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant	562,368.9	515,554.7	523,347.0	545,399.9	523,881.8	474,612.9	392,167.7	324,721.1		
Injection Facility	123.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	101.0	3.0	13.4	0.1	3.5	2.3	1.3	0.0		
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	77.4		
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other	-3,078.3	1,381.6	441.2	-81.4	-521.1	-3,042.9	-3,854.9	-3,599.3		
<b>Process and Frac</b>										
Pentanes Plus	491.8	15.0	65.8	0.8	17.2	11.3	6.3	0.0		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003578

Facility Name WILSON CR/MINNIHIK GGS

Facility Lic # Not Licenced

Facility Operator A5RA CLEARVIEW

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	32,646.4	38,075.7	31,556.8	27,698.4	27,811.1	27,117.4	27,524.8	22,696.2	20,304.5	18,415.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	30,365.2	34,863.7	28,977.4	25,760.7	25,718.9	24,128.8	24,325.3	20,459.9	17,708.0	17,081.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	3.4	30.7	26.1	7.7	20.9	30.3	30.8
Fuel	1,135.5	1,227.9	1,457.6	1,276.0	1,297.4	1,366.8	1,400.6	1,208.1	1,171.4	1,088.5
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,145.7	1,984.1	1,121.8	658.3	764.1	1,595.7	1,791.2	1,007.3	1,394.8	215.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	16.1	148.7	126.7	37.9	101.2	147.7	149.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003587

Facility Name GULF BIGORAY

Facility Lic # Not Licenced

Facility Operator AOC0 KEYERA

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>									SHUTIN	
Alberta Facilities	81,650.5	81,057.3	53,353.9	27,810.8	28,594.8	27,291.7	22,282.4	18,680.0	5,633.4	6,273.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	48,305.0	51,448.1	23,322.2	19,113.2	25,106.5	18,516.3	16,215.7	5,380.1	6,273.2
Gas Plant	76,294.1	30,556.3	1,802.9	4,331.6	8,166.5	368.3	2,677.5	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	211.3	139.6	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	3,338.0	1,133.8	84.7	157.0	1,321.1	1,816.9	1,088.6	2,464.3	253.3	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,806.9	922.6	17.4	0.0	-6.0	0.0	0.0	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	1,027.2	678.3	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003616

Facility Name BIG BEND 4-6-67-2W5

Facility Lic # 23671

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	21,419.5	17,370.8	11,398.8	9,003.7	7,578.3	7,473.9	6,384.3	1,124.1		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	19,140.5	15,172.9	9,705.0	7,316.5	5,745.1	5,925.5	4,697.3	877.6		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	0.0	0.0	0.0	0.0	0.0	2.4	0.0	0.0		
Fuel	1,806.8	1,715.7	1,531.5	1,299.7	1,463.2	1,551.9	1,537.9	266.0		
Flared	34.9	38.9	22.2	39.1	50.3	53.1	38.7	0.0		
Vented	0.0	0.0	0.0	0.0	1.1	2.0	0.6	0.3		
Diff and Other	437.3	443.3	140.1	348.4	318.6	-61.0	109.8	-19.8		
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	11.5	0.0	0.0		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003640

Facility Name ARCHER HAIGHT-NORRIS

Facility Lic # Not Licenced

Facility Operator 0Z5F SEQUOIA

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	44,054.2	48,799.2	42,085.6	32,692.5	23,957.2	20,302.2	20,716.1	19,819.9	16,065.9	14,210.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	129.2
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	44,255.3	46,022.2	39,514.5	30,344.0	22,297.6	19,062.4	19,912.2	19,189.0	15,207.6	13,011.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	1.2	0.0	1.2	0.0	0.0	0.0	0.0
Fuel	1,521.5	1,983.8	1,592.1	1,819.3	1,551.9	1,398.9	1,401.9	1,359.8	1,140.1	1,098.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1,722.6	793.2	979.0	528.0	107.7	-160.3	-598.0	-728.9	-281.8	-28.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	6.0	0.0	6.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003656

Facility Name RENAISSANCE HARO 7-23

Facility Lic # 17799

Facility Operator 0R46 HUSKY

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										SHUTIN
Alberta Facilities	35,741.5	29,946.6	26,557.6	21,737.4	17,237.8	14,202.8	14,049.3	13,081.9	1,220.6	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant	0.0	0.0	0.0	0.0	12,644.3	13,364.4	13,088.5	12,066.5	1,120.8	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	32,788.7	26,708.8	23,812.0	19,432.7	3,434.8	0.0	0.0	0.0	0.0	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	42.9	53.6	28.0	35.5	13.4	0.0	0.0	0.0	0.0	
Fuel	2,899.9	3,172.3	2,712.9	2,261.3	1,137.5	828.4	949.3	1,003.9	97.0	
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Vented	10.0	11.9	4.7	7.9	7.8	10.0	11.5	11.5	2.8	
Diff and Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Process and Frac</b>										
Pentanes Plus	208.6	259.9	135.8	172.4	65.2	0.0	0.0	0.0	0.0	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003661

Facility Name PENN WEST PEMBINA

Facility Lic # 9753

Facility Operator A5TT TAC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	28,537.4	26,741.7	24,737.4	27,730.5	16,254.5	10,108.0	10,185.8	8,042.3	17,093.3	30,675.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	28,282.4	26,580.7	25,112.8	28,615.8	16,556.1	9,935.0	10,256.9	8,099.3	17,160.3	30,559.9
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.5	57.8	146.7
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	255.0	161.0	-375.4	-885.3	-301.6	173.0	-71.1	-65.5	-124.8	-31.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41.9	280.6	710.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003670

Facility Name VISTA MIDSTREAM TURIN

Facility Lic # Not Licenced

Facility Operator A0TK AOP

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	9,503.9	9,160.6	8,795.3	9,722.0	14,164.9	14,299.6	14,109.2	12,551.2	12,264.5	12,354.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	9,261.9	9,172.5	8,890.7	9,568.9	14,005.4	14,234.7	14,074.7	12,511.9	12,200.3	12,277.2
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	31.3	35.4	9.2	36.5	69.0	73.1	42.3	47.8	74.7	85.9
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	22.9	0.7	0.8	0.2	0.9	1.2	0.0	0.1	0.2	4.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	187.8	-48.0	-105.4	116.4	89.6	-9.4	-7.8	-8.6	-10.7	-13.5
<b>Process and Frac</b>										
Pentanes Plus	152.0	171.6	44.9	177.4	335.5	354.7	206.0	232.3	362.9	415.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003686

Facility Name KEYERA LOCKHART RIMBEY GGS

Facility Lic # 9527

Facility Operator A0C0 KEYERA

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	138,509.6	122,086.9	109,780.3	116,489.2	97,976.8	94,903.3	149,641.8	204,058.3	152,676.5	174,532.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	51,707.8	30,521.8	10,666.0	6,304.0	3,171.1	3,129.9	3,673.5	3,175.1	0.5	0.0
Gas Plant	80,934.2	91,135.0	97,998.1	109,040.6	92,169.2	87,038.9	142,500.4	198,001.9	149,261.2	170,589.9
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.7	0.0	0.0
Fuel	2,011.8	2,092.5	1,884.3	1,878.6	1,472.1	1,402.0	1,313.5	439.5	199.2	257.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	3,855.8	-1,662.4	-768.1	-734.0	1,164.4	3,332.5	2,154.4	2,438.1	3,215.6	3,686.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.9	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003687

Facility Name GULF GILBY LOCKHART

Facility Lic # Not Licenced

Facility Operator AOC0 KEYERA

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	24,758.5	24,062.7	36,395.1	32,277.7	19,240.3	16,224.9	15,044.9	20,019.7	23,382.1	18,456.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	22,613.6	22,022.5	34,477.6	29,884.0	17,250.8	13,994.7	13,275.4	18,358.2	21,973.9	17,115.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	18.6	29.7	38.3	13.7	8.3	11.2	5.7	4.9	3.8	4.0
Fuel	2,087.9	2,040.2	1,917.5	2,131.1	1,737.2	1,906.0	1,650.8	1,582.1	1,408.2	1,341.4
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	38.4	-29.7	-38.3	248.9	244.0	313.0	113.0	74.5	-3.8	-4.0
<b>Process and Frac</b>										
Pentanes Plus	89.8	145.1	186.7	65.6	41.4	53.9	27.9	23.7	18.1	19.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003746

Facility Name SHELL JUMPING POUND

Facility Lic # Not Licenced

Facility Operator A2F0

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	1,345,875.3	1,060,420.0	1,305,104.4	1,141,559.6	1,134,278.2	1,052,715.0	1,043,036.6	1,031,975.7	922,591.2	876,288.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	1,343,982.5	1,057,988.8	1,303,415.9	1,140,367.9	1,133,864.8	1,052,264.8	1,041,948.5	1,032,438.2	922,496.5	876,241.4
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	150.6	0.0	0.0	0.0
Fuel	1,892.8	2,431.1	1,688.6	1,191.7	413.1	703.1	704.7	216.5	64.9	47.2
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.6	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	0.1	-0.1	0.0	0.3	-252.9	232.8	-691.6	29.8	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	732.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003755

Facility Name TALISMAN TURNER VALLEY

Facility Lic # Not Licenced

Facility Operator A2J6 CPEC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	86,377.0	123,220.2	114,257.9	116,189.1	123,349.1	119,422.2	18,023.1	21,476.6	18,698.1	18,596.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	889.8	840.5	733.0	367.8	1,043.2	905.6	0.0	0.0	0.0	0.0
Gas Gathering	84,632.0	121,465.0	115,360.9	111,627.8	116,182.7	107,833.1	17,940.3	21,075.8	17,989.7	18,018.6
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	4,054.2	447.3	6,254.8	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	812.9	610.8	287.1	494.9	549.4	1,076.5	101.7	25.9	9.9	2.9
Fuel	673.5	975.2	1,542.6	1,451.3	1,726.7	1,539.8	1.3	0.0	0.0	0.0
Flared	8.1	2.5	0.0	0.5	1.0	7.0	0.5	1.3	56.6	14.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-639.3	-673.8	-3,665.7	-1,807.4	3,398.8	1,805.4	-20.7	373.6	641.9	560.4
<b>Process and Frac</b>										
Pentanes Plus	3,951.1	2,969.4	1,395.0	2,405.2	2,671.3	5,232.5	494.7	126.1	48.9	14.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003756

Facility Name TALISMAN TURNER VALLEY

Facility Lic # Not Licenced

Facility Operator A2J6 CPEC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities							70,747.6	63,678.2	59,941.2	56,495.1
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							863.7	823.9	734.3	728.9
Gas Gathering							59,531.1	60,089.0	56,472.4	51,148.6
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							9,204.2	1,549.6	2,206.6	4,316.5
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							136.2	112.5	97.3	2.0
Fuel							143.9	1.0	0.7	0.0
Flared							1.4	0.2	1.2	2.1
Vented							0.0	0.0	0.0	0.0
Diff and Other							867.1	1,102.0	428.7	297.0
<b>Process and Frac</b>										
Pentanes Plus							662.8	546.3	472.4	9.3
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003757

Facility Name TALISMAN TURNER VALLEY ADVANCE

Facility Lic # Not Licenced

Facility Operator A2J6 CPEC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities							31,199.7	41,259.3	38,188.8	31,543.0
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							29,225.1	40,482.4	37,612.4	31,235.0
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							95.9	18.7	7.9	0.0
Fuel							1,533.5	757.0	567.0	571.8
Flared							3.4	3.1	1.4	0.7
Vented							0.0	0.0	0.0	0.0
Diff and Other							341.8	-1.9	0.1	-264.5
<b>Process and Frac</b>										
Pentanes Plus							466.1	91.4	38.1	0.0
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003762

Facility Name GULF GILBY

Facility Lic # Not Licenced

Facility Operator A5D4 CVE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	14,585.6	13,518.6	13,063.6	11,498.9	13,850.9	12,709.2	11,802.3	10,601.1	6,874.0	2,106.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	13,955.5	12,676.7	12,133.5	10,774.4	12,816.3	11,596.9	9,991.1	9,003.8	5,828.2	2,106.7
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	161.8	157.3	177.4	155.0	82.9	17.4	4.2	34.4	10.3	0.0
Fuel	620.7	584.4	598.7	540.8	426.5	468.1	445.6	428.1	287.9	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.2	1.9	1.1	1.5	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-152.4	100.2	154.0	28.7	525.2	626.6	1,359.5	1,133.7	746.1	0.0
<b>Process and Frac</b>										
Pentanes Plus	786.0	764.7	861.5	754.1	403.5	84.7	20.7	166.9	50.1	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003792

Facility Name NORCEN PROGRESS

Facility Lic # Not Licenced

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	1,306,486.7	1,271,031.5	1,202,162.0	1,141,237.7	1,092,759.2	1,010,790.0	1,191,735.5	1,277,799.8	1,254,017.0	1,275,623.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	13.4	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	1,255,244.4	1,223,388.3	1,158,598.0	1,100,433.3	1,055,472.5	981,186.3	1,169,494.9	1,256,485.3	1,236,517.3	1,260,291.7
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.2	343.0	501.5
Fuel	52,717.0	47,582.7	43,564.2	40,780.6	37,265.1	29,396.5	22,212.8	21,291.1	17,455.2	15,294.2
Flared	0.0	0.0	0.0	37.6	20.5	27.1	27.8	23.2	43.8	37.9
Vented	0.0	0.0	0.0	0.0	1.5	0.2	0.0	0.0	0.0	0.0
Diff and Other	-1,474.7	60.5	-0.2	-13.8	-0.4	166.5	0.0	-12.0	-342.3	-501.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	59.2	1,667.6	2,426.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003800

Facility Name GLENCOE CHIGWELL

Facility Lic # Not Licenced

Facility Operator 0NM3 GLENCOE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	30,454.9	39,666.6	35,685.8	32,057.4	33,357.8	29,652.2	29,884.2	36,120.2	28,239.5	25,720.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	29,570.6	36,949.0	32,072.1	29,096.7	29,471.6	27,063.8	27,064.7	32,604.7	25,384.4	22,932.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	2,401.3	3,014.5	2,779.7	2,488.5	2,651.8	2,509.8	2,317.7	2,655.9	2,212.8	2,019.1
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	1.4	13.4	16.6	9.3	32.0
Diff and Other	-1,517.0	-296.9	834.0	469.2	1,234.4	77.2	488.4	843.0	633.0	737.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	14.6	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003833

Facility Name GRIMSHAW 11-23-83-23w5

Facility Lic # 16934

Facility Operator A6LB CANAMAX

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	4,533.9	3,404.9	4,366.8	4,809.0	2,682.9	3,315.8	2,858.8	2,538.5	4,259.4	5,741.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	4,251.7	3,034.8	3,933.0	4,312.4	2,235.9	2,693.5	2,068.2	1,581.2	3,176.0	4,496.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	7.3	5.9	1.2	0.7	0.2	0.0
Fuel	284.0	304.3	298.7	380.9	502.5	735.4	846.3	922.4	984.2	673.6
Flared	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1.8	65.7	135.1	115.7	-62.8	-119.0	-56.9	34.2	99.0	571.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	35.4	28.1	6.1	3.6	1.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003877

Facility Name THUNDER MANOLA

Facility Lic # 13450

Facility Operator A74Y TIDEWATER

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	105,986.7	80,438.4	69,727.7	59,119.4	43,186.7	38,161.0	48,546.5	39,301.6	20,320.0	33,186.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	103,746.8	79,843.1	69,825.1	57,449.5	44,151.2	37,473.5	47,623.2	39,925.4	20,250.9	32,807.1
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	2,239.9	595.3	-97.4	1,669.9	-964.5	687.5	923.3	-623.8	69.1	379.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003892

Facility Name BONNIE GLEN 1-11-46-27W4

Facility Lic # 22963

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	42,934.9	45,770.5	44,068.2	42,093.2	35,999.3	33,418.2	31,216.4	28,000.8	24,291.2	23,861.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	41,663.4	44,332.3	42,659.5	40,676.7	34,776.9	32,224.5	30,063.7	27,040.6	23,662.5	24,446.1
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.1
Fuel	1,269.8	1,437.0	1,399.9	1,405.3	1,208.7	1,174.7	1,149.5	1,123.4	1,246.7	1,250.5
Flared	1.7	1.3	8.8	1.1	6.0	4.4	3.3	0.3	0.4	0.0
Vented	0.0	0.0	0.0	0.0	0.0	14.6	0.0	0.0	8.5	1.0
Diff and Other	0.0	-0.1	0.0	10.1	7.7	0.0	-0.1	-163.5	-626.9	-1,838.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003901

Facility Name CNRL WESTEROSE

Facility Lic # Not Licenced

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	46,741.6	49,018.2	46,648.4	44,727.0	38,390.9	35,492.8	33,255.8	41,244.4	39,008.0	39,943.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	44,718.0	45,993.9	44,284.5	42,102.4	38,091.1	35,291.8	32,651.4	40,173.1	37,971.1	38,099.1
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	17.4	91.8	107.3	171.1
Fuel	1,299.1	873.1	900.4	954.2	862.6	902.0	842.0	1,612.1	1,738.4	1,683.3
Flared	2.3	2.1	5.6	3.9	2.2	0.0	3.2	1.1	2.4	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	4.4
Diff and Other	722.2	2,149.1	1,457.9	1,666.5	-565.0	-701.0	-258.2	-633.7	-811.3	-14.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	85.0	447.0	521.9	827.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003919

Facility Name ALTAGAS CHIGWELL

Facility Lic # Not Licenced

Facility Operator A74Y TIDEWATER

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	106,326.9	84,235.3	73,489.8	66,330.0	56,915.3	51,814.3	37,057.0	26,347.9	15,546.7	23,191.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	100,092.1	80,996.6	66,880.3	59,679.9	53,424.6	49,999.6	34,959.6	24,146.9	14,329.6	22,119.3
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.6	0.0	2.2
Fuel	3,427.3	3,268.8	3,233.3	3,241.2	2,409.4	1,823.2	1,568.6	1,215.2	580.8	767.6
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	140.0	0.0	0.0
Diff and Other	2,807.5	-30.1	3,376.2	3,408.9	1,081.3	-8.5	528.8	844.2	636.3	302.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	0.0	10.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003927

Facility Name POCO MCLEOD

Facility Lic # Not Licenced

Facility Operator OLN5 ISH

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	58,416.2	59,220.7	66,570.0	66,519.0	58,753.7	55,779.7	49,022.8	47,689.0	40,296.5	32,527.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	160.4	0.0	0.0	0.0
Gas Gathering	23,089.6	44,148.7	1,489.5	2,218.6	44,293.7	54,084.9	48,782.6	47,237.8	39,996.4	32,765.4
Gas Plant	30,476.3	7,138.1	57,142.3	63,160.9	15,344.2	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	1.1	14.2	22.9	6.0
Fuel	430.8	1,638.1	713.1	1,012.4	581.7	677.6	714.0	913.8	782.7	672.4
Flared	0.0	16.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.7	1.3	2.1	1.5
Diff and Other	4,419.5	6,279.5	7,225.1	127.1	-1,465.9	1,017.2	-636.0	-478.1	-507.6	-917.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	5.5	69.2	112.1	28.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003987

Facility Name CNRL POUCE COUPE

Facility Lic # Not Licenced

Facility Operator 0HE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>									SHUTIN	
Alberta Facilities	24,667.9	39,235.9	49,918.1	23,727.7	16,501.3	15,929.9	14,564.0	16,595.0	6,143.9	8,163.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	3.9	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	12.4	0.0	0.0	0.0	0.0
Gas Plant	24,318.8	39,235.9	49,820.5	23,189.7	15,179.7	14,812.1	13,155.2	15,010.2	5,772.3	8,081.1
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	1.6	7.0	19.6	11.2	0.0	0.0
Fuel	285.6	0.0	0.0	0.0	422.4	658.8	722.6	830.7	224.7	409.0
Flared	0.0	0.0	0.0	0.0	0.4	38.4	20.2	44.9	2.4	1.3
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	63.5	0.0	97.6	538.0	897.2	397.3	646.4	698.0	144.5	-327.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	8.0	34.0	95.8	53.9	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004011

Facility Name OPAL GILBY

Facility Lic # Not Licenced

Facility Operator OTM9 NAL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>					SHUTIN		SHUTIN			
Alberta Facilities	37,176.5	28,495.6	29,426.2	32,489.7	25,388.0	18,525.0	10,728.0			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Plant	33,656.0	25,837.4	28,717.1	30,019.8	24,892.9	18,072.4	10,330.5			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other products	0.7	35.5	0.5	0.1	0.0	0.0	0.0			
Fuel	1,210.7	1,072.0	718.3	1,221.1	991.1	761.6	556.1			
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Diff and Other	2,309.1	1,550.7	-9.7	1,248.7	-496.0	-309.0	-158.6			
<b>Process and Frac</b>										
Pentanes Plus	3.5	172.7	2.4	0.4	0.0	0.0	0.0			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004014

Facility Name APACHE NORTH BINGLEY

Facility Lic # Not Licenced

Facility Operator OAW4 PARA

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>								SHUTIN		
Alberta Facilities	35,984.5	33,338.9	41,199.7	53,996.8	56,906.3	41,546.4	35,959.4	20,380.2	15,692.9	29,171.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	35,202.0	32,110.2	38,926.3	52,369.2	53,866.8	39,129.0	33,586.6	18,655.6	13,665.0	27,914.1
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	42.9	72.7	89.9	97.8	85.6	94.7	21.2
Fuel	1,315.7	152.3	1,414.8	1,956.2	1,859.8	1,716.1	2,243.6	1,748.7	1,395.4	1,086.9
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.7
Vented	0.0	0.0	0.0	0.0	0.2	0.3	0.1	0.0	0.0	0.0
Diff and Other	-533.2	1,076.4	858.6	-371.5	1,106.8	611.1	31.3	-109.7	537.5	148.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	208.4	353.2	437.1	475.0	415.2	460.1	102.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004025

Facility Name ADDISON GARRINGTON

Facility Lic # Not Licenced

Facility Operator OTM9 NAL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										SHUTIN
Alberta Facilities	7,907.3	6,605.5	6,765.8	6,846.8	6,226.7	6,345.4	4,923.5	4,320.1	766.4	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	6,989.2	5,578.1	5,673.2	6,079.0	5,448.8	5,246.0	3,890.4	3,619.1	638.4	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	184.6	162.5	143.3	129.9	101.4	0.0	0.0	0.0	0.0	
Fuel	375.9	790.9	1,076.2	771.9	482.2	1,132.1	935.1	685.7	103.6	
Flared	0.0	0.1	0.0	1.0	0.0	0.0	0.0	0.0	1.6	
Vented	0.0	0.0	0.0	0.5	0.9	0.0	3.4	0.5	0.8	
Diff and Other	357.6	73.9	-126.9	-135.5	193.4	-32.7	94.6	14.8	22.0	
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	807.5	714.4	630.1	573.8	453.0	0.0	0.0	0.0	0.0	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004032

Facility Name RANGER CLARESHOLM

Facility Lic # Not Licenced

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	98,350.4	80,192.7	72,541.5	66,404.7	56,143.2	49,278.8	44,772.7	41,578.9	38,694.3	34,137.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34,265.1	33,024.5
Gas Plant	97,591.1	77,889.8	70,882.8	63,518.4	54,525.7	48,908.2	44,821.0	41,770.1	3,738.4	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.9	5.5
Fuel	752.6	729.3	594.3	628.9	566.4	268.0	0.0	0.0	690.5	1,159.6
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	6.7	1,573.6	1,064.4	2,257.4	1,051.1	102.6	-48.3	-191.2	-3.6	-52.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.2	27.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004034

Facility Name UNION PAC FERRYBANK

Facility Lic # Not Licenced

Facility Operator 0Z5F SEQUOIA

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>									SHUTIN	
Alberta Facilities	4,160.3	3,557.3	3,021.1	2,232.2	1,964.5	1,802.2	1,374.5	681.3	186.7	1,241.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	3,677.7	3,190.0	482.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	2,190.6	1,982.0	1,723.2	1,516.1	1,062.1	616.8	175.6	1,003.5
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1.0	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	26.3	42.4	122.5	185.9	144.9	185.9	130.6	52.9	16.7	163.6
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	455.3	324.3	225.5	64.3	96.4	100.2	181.8	11.6	-5.6	73.9
<b>Process and Frac</b>										
Pentanes Plus	4.8	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004035

Facility Name PENN WEST BRAZEAU

Facility Lic # Not Licenced

Facility Operator A73X BLDR

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>							SHUTIN	SHUTIN		
Alberta Facilities	3,164.7	3,399.4	3,304.4	3,463.9	2,914.9	2,276.3	348.8			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering	3,164.7	3,399.4	3,304.4	3,465.0	2,948.0	2,261.6	350.6			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Diff and Other	0.0	0.0	0.0	-1.1	-33.1	14.7	-1.8			
<b>Process and Frac</b>										
Pentanes Plus	0.1	0.0	0.0	0.0	0.0	0.0	0.0			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004040

Facility Name SPIRE OYEN

Facility Lic # Not Licenced

Facility Operator A68P

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	9,820.2	8,892.7	7,696.8	6,000.1	5,041.1	4,166.5	4,083.7	3,690.0	2,563.5	1,849.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	8,782.1	7,940.3	7,144.1	5,748.1	4,758.9	3,788.3	3,794.1	3,459.1	2,198.0	1,727.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	4.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	489.2	345.6	354.5	189.5	0.0	0.0	13.9	0.0	60.6	8.1
Flared	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	544.8	606.6	198.2	62.5	282.2	378.2	275.7	230.9	304.9	113.8
<b>Process and Frac</b>										
Pentanes Plus	19.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004053

Facility Name AMOCO ELKTON

Facility Lic # 4775

Facility Operator OAW4 PARA

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	250,226.6	195,673.0	113,746.7	96,654.3	99,882.0	91,098.8	79,047.0	77,772.0	82,891.9	87,148.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	66,700.1	96,003.2	100,315.3	91,765.4	79,021.6	78,392.2	83,312.9	87,382.8
Gas Plant	252,681.3	196,209.1	47,679.1	0.0	137.1	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	9.5	0.0	0.0	0.0	0.0	10.1
Fuel	4,815.8	3,825.2	0.0	0.0	0.8	1.4	1.9	1.7	0.0	0.0
Flared	251.1	332.7	0.0	0.9	1.7	0.2	0.0	17.3	7.2	7.2
Vented	16.9	17.4	0.0	0.0	0.0	2.1	5.9	0.0	0.0	0.0
Diff and Other	-7,538.5	-4,711.4	-632.5	650.2	-582.4	-670.3	17.6	-639.2	-428.2	-251.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	46.1	0.0	0.0	0.0	0.0	49.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004066

Facility Name IONIC VEGA

Facility Lic # Not Licenced

Facility Operator A2TG

TQN

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>				SHUTIN	SHUTIN	SHUTIN	SHUTIN			
Alberta Facilities	9,734.8	8,890.5	7,738.6	5,232.0	2,552.2					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0					
Gas Gathering	0.0	0.0	0.0	0.0	0.0					
Gas Plant	0.0	0.0	0.0	0.0	1,223.6					
Injection Facility	0.0	0.0	0.0	0.0	0.0					
Meter Station	8,689.5	7,640.9	6,991.1	4,720.5	1,296.0					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0					
Other products	15.4	15.6	25.1	8.5	8.4					
Fuel	373.0	0.0	25.0	7.7	33.3					
Flared	0.0	0.0	0.0	0.0	0.0					
Vented	0.0	0.0	0.0	0.0	0.0					
Diff and Other	656.9	1,234.0	697.4	495.3	-9.1					
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0					
Propane	0.0	0.0	0.0	0.0	0.0					
Butanes	0.0	0.0	0.0	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	69.5	70.7	113.9	38.3	38.1					
Sulphur	0.0	0.0	0.0	0.0	0.0					
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004100

Facility Name TARRAGON MINNEHIK-BUCK LK

Facility Lic # Not Licenced

Facility Operator A5TT TAC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	9,746.8	8,808.5	8,757.9	9,407.5	8,898.3	8,171.6	6,987.5	5,346.0	4,841.7	4,249.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	10,135.8	8,814.9	8,530.7	7,751.7	8,153.3	7,679.6	6,043.3	4,714.0	4,417.8	3,466.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43.4	72.4
Fuel	623.7	671.5	794.9	716.0	639.2	669.2	655.2	578.6	652.8	727.0
Flared	0.0	0.0	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	4.8	0.0	0.0	0.0	0.0	0.0	0.0	0.2
Diff and Other	-1,012.7	-677.9	-572.9	939.8	105.8	-177.2	289.0	53.4	-272.3	-16.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	211.1	350.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004111

Facility Name NCE PETROFUND GARRINGTON

Facility Lic # 5135

Facility Operator OTM9 NAL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	23,339.4	21,556.2	19,716.2	18,556.8	17,700.0	15,105.1	13,324.4	13,680.3	12,997.9	12,568.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	21,007.3	18,679.9	18,308.8	17,314.2	16,431.2	13,966.3	12,103.3	12,598.7	12,272.0	11,814.5
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	203.8	132.6	0.0	0.0	0.0	39.9	136.2	146.3	139.0	43.9
Fuel	1,352.2	1,576.1	1,511.7	921.3	808.5	533.3	276.9	438.0	140.4	216.8
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	1.6	5.2	2.8	5.2	0.0	0.1
Diff and Other	776.1	1,167.6	-104.3	321.3	458.7	560.4	805.2	492.1	446.5	493.3
<b>Process and Frac</b>										
Pentanes Plus	989.9	643.8	0.0	0.0	0.0	194.2	662.4	711.3	675.4	212.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004119

Facility Name PANCDN DIMSDALE

Facility Lic # Not Licenced

Facility Operator 0026 ECA

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>		SHUTIN								
Alberta Facilities	30,710.1	4,155.7								
Non-Alberta Facilities	0.0	0.0								
<b>Dispositions</b>										
Battery	0.0	0.0								
Gas Gathering	0.0	0.0								
Gas Plant	0.0	0.0								
Injection Facility	0.0	0.0								
Meter Station	28,359.8	3,419.7								
Other	0.0	0.0								
AB Commercial	0.0	0.0								
AB Industrial	0.0	0.0								
AB Residential	0.0	0.0								
AB Elec.Gen.	0.0	0.0								
<b>Shrinkage</b>										
Acid Gas	0.0	0.0								
Other products	4.6	1.4								
Fuel	1,330.7	644.2								
Flared	0.0	0.0								
Vented	0.0	0.0								
Diff and Other	1,015.0	90.4								
<b>Process and Frac</b>										
Pentanes Plus	22.2	7.0								
Propane	0.0	0.0								
Butanes	0.0	0.0								
Ethane	0.0	0.0								
NGL	0.0	0.0								
Sulphur	0.0	0.0								
Sulp Cls Inv	0.0	0.0								

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004130

Facility Name ATCO RIVIERE GGS

Facility Lic # Not Licenced

Facility Operator 0R46 HUSKY

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										SHUTIN
Alberta Facilities	4,406.7	4,173.0	4,631.7	3,658.3	3,373.5	2,887.1	2,926.7	2,439.0	2,372.8	1,171.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	2,824.8	4,173.0	4,631.7	3,658.3	3,373.5	2,887.1	2,926.7	2,439.0	2,372.8	1,171.5
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	1,538.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	40.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004133

Facility Name PANCDN MORNINGSIDE

Facility Lic # Not Licenced

Facility Operator A74Y TIDEWATER

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	35,564.7	29,192.9	24,680.7	20,308.2	14,582.2	9,209.8	11,108.4	16,651.0	17,775.7	19,983.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	34,569.9	28,346.5	24,025.5	18,701.0	13,011.4	8,501.4	9,875.0	15,581.5	17,013.2	18,451.3
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	23.7	27.1	15.9	24.1	48.0	58.6	56.3
Fuel	2,102.9	1,997.1	2,047.7	1,742.3	1,387.8	940.1	1,047.8	1,024.1	1,031.1	1,285.5
Flared	0.0	0.0	0.0	9.4	0.0	0.0	0.1	0.0	0.0	0.0
Vented	0.0	0.0	3.3	0.4	10.7	0.0	0.1	0.3	0.5	0.0
Diff and Other	-1,108.1	-1,150.7	-1,395.8	-168.6	145.2	-247.6	161.3	-2.9	-327.7	190.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	115.2	132.2	76.9	117.0	234.2	284.8	272.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004135

Facility Name PANCDN WINTERING HILLS

Facility Lic # Not Licenced

Facility Operator A7NW TXNE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	105,561.7	95,342.6	86,686.1	81,095.5	79,026.6	62,594.0	50,819.8	49,841.2	49,265.8	46,220.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	22,586.3	23,159.6	14,121.9	13,198.0	10,393.9	1,418.1	0.0	0.0	0.0	0.0
Gas Plant	78,452.0	67,860.9	68,692.4	64,207.5	65,298.8	58,399.8	48,197.5	47,355.3	46,982.5	43,989.8
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	2.2	0.0	8.3	1.8	0.0	0.0	0.0	0.0	0.0
Fuel	4,523.4	4,319.9	3,871.3	3,681.7	3,331.9	2,776.0	2,620.2	2,476.9	2,270.7	2,103.5
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.2	0.1	2.1	9.0	12.6	12.7
Diff and Other	0.0	0.0	0.5	0.0	0.0	0.0	0.0	0.0	0.0	114.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	10.8	0.0	40.3	8.9	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004155

Facility Name POCO DIMSDALE

Facility Lic # Not Licenced

Facility Operator A517 LONG RUN

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>	SHUTIN									
Alberta Facilities	8,700.5	37,248.8	42,234.3	27,171.4	25,519.8	21,018.7	16,604.4	15,394.4	13,391.5	11,670.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	404.6	785.8	276.3	460.4	273.9	739.6	237.2	222.3
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	7,776.1	35,317.9	40,449.3	26,965.4	24,178.1	19,092.4	14,688.6	13,574.5	12,185.8	10,672.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	5.6	80.2	87.5	135.3	83.9	60.5	81.6	58.4	48.4
Fuel	585.5	1,170.3	1,030.3	589.2	1,103.1	1,272.3	1,191.9	1,151.6	1,102.6	949.7
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	12.7
Diff and Other	338.9	755.0	269.9	-1,256.5	-173.0	109.7	389.5	-152.9	-199.5	-234.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	27.1	389.9	425.0	656.9	406.9	294.2	397.5	283.1	233.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004183

Facility Name BERKLEY WILD RIVER

Facility Lic # Not Licenced

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	340,183.8	261,407.0	257,953.6	268,914.7	242,866.0	209,886.7	202,192.3	194,238.4	193,536.1	172,204.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	340,187.6	261,558.9	257,953.6	268,914.7	242,866.0	209,886.7	202,264.9	194,238.4	193,536.1	172,204.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	8.3	5.2	0.0	0.0	0.0	0.0	2.6	146.6	217.3	190.3
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-12.1	-157.1	0.0	0.0	0.0	0.0	-75.2	-146.6	-217.3	-190.3
<b>Process and Frac</b>										
Pentanes Plus	40.5	24.9	0.0	0.0	0.0	0.0	12.8	712.7	1,056.1	920.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004191

Facility Name POCO WOLF SOUTH

Facility Lic # Not Licenced

Facility Operator A5D4 CVE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	516,071.9	502,638.8	503,621.6	585,140.8	581,048.3	516,720.7	477,037.4	466,098.2	388,678.3	343,588.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	516,071.9	503,281.2	503,386.4	568,167.6	579,193.7	513,062.5	468,540.0	466,764.0	391,627.8	345,711.3
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	2.8	10.0	24.7	31.0	131.8	39.5
Fuel	0.0	0.0	0.0	7,615.9	7,186.5	10,104.9	10,350.2	9,505.7	7,442.4	2,895.5
Flared	0.0	0.0	0.0	0.0	5.1	0.0	0.0	0.0	1.5	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.3	2.4	3.9
Diff and Other	0.0	-642.4	235.2	9,357.3	-5,339.8	-6,456.7	-1,877.5	-10,207.8	-10,527.6	-5,062.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	13.3	48.5	120.2	151.0	641.0	191.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004196

Facility Name HUSKY ALDERSON 1-16

Facility Lic # Not Licenced

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	17,171.0	17,519.1	14,487.5	13,687.7	12,214.5	14,181.3	14,224.5	13,277.5	12,403.5	47,995.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	15,917.2	16,123.6	12,894.9	12,797.2	11,102.8	12,977.4	13,380.0	12,563.2	11,439.3	44,769.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	13.2	22.9	16.6	12.1	29.0	65.6	90.7	91.0	91.6	64.6
Fuel	914.0	926.1	859.0	813.6	773.7	857.7	879.7	791.9	833.3	1,595.7
Flared	0.0	6.2	225.6	89.8	108.3	108.6	60.3	0.2	0.1	0.0
Vented	0.0	7.5	0.2	0.0	0.0	0.0	0.0	0.0	0.0	5.2
Diff and Other	326.6	432.8	491.2	-25.0	200.7	172.0	-186.2	-168.8	39.2	1,560.2
<b>Process and Frac</b>										
Pentanes Plus	64.0	111.3	80.4	58.1	140.4	319.4	440.6	441.9	445.1	311.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004200

Facility Name IMPERIAL WILSON CREEK

Facility Lic # Not Licenced

Facility Operator A2JR GEAR

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>					SHUTIN	SHUTIN				
Alberta Facilities	22,710.8	19,343.4	17,683.7	16,740.3	6,199.5	8,941.7	12,476.8	5,764.7	4,370.9	6,548.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	31.5	38.9	0.0	0.0	0.0
Gas Gathering	22,617.3	19,343.4	17,683.7	16,634.0	6,181.9	8,902.1	12,272.1	5,950.7	4,307.2	6,551.5
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	13.2	0.0	0.0	0.0	0.0	0.0	1.4	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	64.2	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	80.3	0.0	0.0	106.3	17.6	8.1	164.4	-186.0	-0.5	-2.6
<b>Process and Frac</b>										
Pentanes Plus	52.9	0.0	0.0	0.0	0.0	0.0	7.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	10.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004217

Facility Name NEWPORT BARRHEAD

Facility Lic # 20994

Facility Operator A517 LONG RUN

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	9,228.6	8,411.0	7,695.3	6,591.2	6,437.7	5,793.7	4,055.5	4,885.0	4,482.7	4,030.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	8,525.6	7,636.6	7,085.1	6,056.8	5,947.4	5,276.6	3,629.5	4,338.8	4,014.3	3,582.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	1.1	0.0	0.0	0.0
Fuel	515.0	0.0	0.0	100.7	389.4	413.9	328.2	412.2	403.3	353.3
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.1	1.1	3.6	0.1	0.9	0.2
Diff and Other	188.0	774.4	610.2	433.7	100.8	102.1	93.1	133.9	64.2	94.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	5.4	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004230

Facility Name RED LEAF COOKING LAKE

Facility Lic # Not Licenced

Facility Operator A5ER HHAPC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	11,611.5	8,546.2	7,350.5	6,621.9	5,881.9	4,798.7	8,956.6	7,077.6	4,883.4	5,693.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	11,882.6	8,517.7	7,316.7	6,588.4	5,884.6	4,768.0	8,973.2	7,039.9	4,837.9	5,618.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.3	0.1	2.1	1.7	6.4	5.5	4.5	5.3
Fuel	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-271.1	28.5	31.4	33.4	-4.8	29.0	-23.0	32.2	41.0	69.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	1.5	0.4	11.1	8.9	31.8	27.1	22.5	26.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004232

Facility Name COMETRA WOOD RIVER

Facility Lic # Not Licenced

Facility Operator A68P

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	53,714.3	42,423.0	36,882.1	32,282.7	33,204.4	32,307.6	29,921.4	28,171.0	30,580.8	23,665.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	53,714.3	42,423.0	35,951.0	30,839.3	31,700.8	30,945.5	28,565.5	26,787.9	28,957.9	22,346.6
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	109.1	314.7	1,258.6	1,389.6	659.2	1,391.0	1,340.2	1,367.9	1,614.4	1,316.4
Flared	0.0	0.0	46.7	53.8	10.7	11.4	7.6	7.6	7.8	0.0
Vented	0.0	0.0	0.0	0.0	0.0	3.1	0.9	0.3	0.7	2.6
Diff and Other	-109.1	-314.7	-374.2	0.0	833.7	-43.4	7.2	7.3	0.0	0.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004238

Facility Name CYPRESS FARROW

Facility Lic # 2580

Facility Operator A2TG TQN

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	22,523.1	39,629.5	37,669.0	47,998.2	39,042.6	30,470.3	24,473.1	21,324.5	16,214.5	13,845.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	1,414.8	1,240.1	294.9	72.9	58.6	0.0
Gas Plant	0.0	0.0	10,485.4	47,526.6	38,477.6	30,135.1	23,926.8	20,330.4	15,424.0	13,779.9
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	19,946.9	36,299.5	23,866.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	43.3	9.8	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	1,013.5	1,648.2	1,717.0	197.4	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	8.0	6.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	22.0	30.3	28.5	3.3	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,540.7	1,643.5	1,522.0	261.1	-849.8	-904.9	251.4	921.2	731.9	65.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	210.6	47.5	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004258

Facility Name CALAHOO HARO # 4

Facility Lic # Not Licenced

Facility Operator A6J4 SPYGLASS

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>						SHUTIN	SHUTIN			
Alberta Facilities	21,435.1	16,566.4	16,285.3	13,814.8	11,816.6	8,799.0				
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	474.8			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	17,344.0	14,847.5	14,326.0	12,035.6	10,842.6	7,197.5				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0				
Other products	16.7	36.0	63.0	5.0	22.6	46.1				
Fuel	1,271.1	1,125.8	1,162.6	1,122.3	1,021.1	574.9				
Flared	0.0	0.0	0.0	0.0	4.4	27.2				
Vented	0.0	0.0	0.0	0.6	0.1	0.0				
Diff and Other	2,803.3	557.1	733.7	651.3	-74.2	478.5				
<b>Process and Frac</b>										
Pentanes Plus	80.8	175.0	306.2	24.1	109.9	224.2				
Propane	0.0	0.0	0.0	0.0	0.0	0.0				
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				
NGL	0.0	0.0	0.0	0.0	0.0	0.0				
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004277

Facility Name HUSKY MCLEOD 15-33

Facility Lic # Not Licenced

Facility Operator A1GR PINE CLIFF

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	82,616.1	96,033.0	70,400.8	58,039.4	89,209.4	95,332.0	87,290.6	83,749.8	71,526.0	64,145.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	466.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	69,351.8	85,597.3	65,794.8	53,770.8	87,878.3	94,612.8	89,218.7	84,583.5	72,078.7	64,744.4
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	4,257.0	2,145.9	2,289.2	2,107.2	548.2	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	21.6	19.6	3.8	8.5	35.5	0.0	0.0	0.0	0.0	0.0
Diff and Other	8,985.7	7,803.6	2,313.0	2,152.9	747.4	719.2	-1,928.1	-833.7	-552.7	-598.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004287

Facility Name AVALANCHE CRAIGMYLE

Facility Lic # Not Licenced

Facility Operator A68P

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	15,324.2	6,884.4								
Non-Alberta Facilities	0.0	0.0								
<b>Dispositions</b>										
Battery	0.0	0.0								
Gas Gathering	0.0	0.0								
Gas Plant	0.0	0.0								
Injection Facility	0.0	0.0								
Meter Station	14,075.9	6,174.6								
Other	0.0	0.0								
AB Commercial	0.0	0.0								
AB Industrial	0.0	0.0								
AB Residential	0.0	0.0								
AB Elec.Gen.	0.0	0.0								
<b>Shrinkage</b>										
Acid Gas	0.0	0.0								
Other products	19.0	7.3								
Fuel	947.6	404.2								
Flared	0.3	2.0								
Vented	0.0	0.0								
Diff and Other	281.4	296.3								
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0								
Propane	0.0	0.0								
Butanes	0.0	0.0								
Ethane	0.0	0.0								
NGL	87.5	32.9								
Sulphur	0.0	0.0								
Sulp Cls Inv	0.0	0.0								

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004301

Facility Name THUNDER MATZIWIN

Facility Lic # 20394

Facility Operator A2PH JOURNEY

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	43,751.6	44,426.4	29,478.9	27,492.0	37,694.7	53,239.4	57,681.6	58,827.5	47,122.2	46,652.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	40,269.0	42,173.9	28,967.7	26,003.4	35,160.2	49,412.3	57,255.0	56,368.2	44,748.8	46,657.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	191.3	231.7	145.1	147.8	195.8	257.4	289.0	327.3	199.9	81.1
Fuel	0.0	0.0	0.0	0.0	0.0	0.3	0.0	90.0	123.9	99.4
Flared	0.0	0.0	0.0	0.0	0.0	432.0	65.9	12.8	17.8	73.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	0.0	0.0
Diff and Other	3,291.3	2,020.8	366.1	1,340.8	2,338.7	3,137.4	71.7	2,028.5	2,031.8	-258.9
<b>Process and Frac</b>										
Pentanes Plus	929.7	1,126.3	704.8	718.0	951.5	1,251.5	1,404.9	1,589.9	971.5	393.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004306

Facility Name ENCAL MARKERVILLE

Facility Lic # Not Licenced

Facility Operator OZOH HARVEST

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	83,173.2	79,342.3	68,017.9	55,604.3	33,416.6	28,464.3	27,526.6	24,917.6	21,464.2	16,036.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	74,268.3	75,186.5	64,256.6	52,813.5	32,210.9	27,282.0	26,526.1	25,410.0	21,961.9	16,054.8
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	12.8	35.0	41.8	73.8
Fuel	0.0	0.0	0.0	0.0	0.0	74.3	0.0	0.0	0.3	53.1
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	8,904.9	4,155.8	3,761.3	2,790.8	1,205.7	1,108.0	987.7	-527.4	-539.8	-145.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	62.0	170.0	203.4	357.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004318

Facility Name ENRON EDSON

Facility Lic # 12458

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	138,715.8	161,187.3	142,062.1	127,934.1	140,861.1	128,530.4	197,952.5	164,214.9	164,992.1	184,997.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	133,889.7	158,731.2	138,990.3	126,076.9	139,499.9	129,455.7	193,879.2	161,470.3	167,917.8	181,544.4
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	147.9	86.7	13.1
Fuel	2,038.2	1,902.5	1,789.4	1,657.6	1,577.4	1,440.0	1,161.3	1,216.0	1,597.5	1,350.5
Flared	0.0	0.0	43.8	0.0	2.4	54.1	33.3	4.9	0.6	3.1
Vented	0.0	0.0	0.0	0.0	0.0	5.9	4.2	0.0	0.0	0.0
Diff and Other	2,787.9	553.6	1,238.6	199.6	-218.6	-2,425.3	2,874.5	1,375.8	-4,610.5	2,086.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	718.8	421.6	63.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004330

Facility Name BRIGDON LEAHURST

Facility Lic # 22269

Facility Operator A1H9 EMBER

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	25,447.1	23,647.5	37,313.3	34,629.6	28,579.4	29,461.2	27,849.3	25,997.8	23,280.9	25,827.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	24,651.5	22,770.9	35,700.0	32,685.0	27,603.2	29,004.2	26,515.8	24,649.8	21,449.4	25,091.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	4.8	0.0	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	889.5	877.9	934.4	979.6	892.8	954.5	684.1	849.3	839.4	820.5
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	10.5	8.7	6.4	3.4	7.9	13.0	7.3	8.9	4.6	0.0
Diff and Other	-109.2	-10.0	672.1	961.6	75.5	-510.5	642.1	489.8	987.5	-84.8
<b>Process and Frac</b>										
Pentanes Plus	23.5	0.0	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004341

Facility Name CRESTAR LA GLACE

Facility Lic # 20024

Facility Operator 0E9L

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>						SHUTIN				
Alberta Facilities	8,804.8	7,247.3	5,970.0	5,587.5	6,103.1	3,006.6	2,209.8	2,707.1		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	0.0	0.0	3,793.6	5,587.5	6,103.1	3,006.7	2,209.8	2,707.1		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	8,148.4	6,553.4	2,022.0	0.0	0.0	0.0	0.0	0.0		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	1.7	0.9	0.2	0.0	0.0	0.0	0.0	0.0		
Fuel	596.3	714.3	259.1	0.0	0.0	0.0	0.0	0.0		
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other	58.4	-21.3	-104.9	0.0	0.0	-0.1	0.0	0.0		
<b>Process and Frac</b>										
Pentanes Plus	8.4	4.5	0.8	0.0	0.0	0.0	0.0	0.0		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004380

Facility Name PENN WEST RAINBOW

Facility Lic # Not Licenced

Facility Operator 0BP8 OBE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	18,290.0	17,649.5	16,975.7	15,405.3	15,249.4	13,447.3	3,447.2			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Plant	0.0	1,223.5	14,949.4	13,515.7	12,240.3	9,936.2	2,623.6			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	15,658.4	13,885.2	0.0	0.0	0.0	0.0	0.0			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other products	48.8	60.0	0.0	0.0	0.0	0.0	0.0			
Fuel	2,326.5	2,226.6	1,885.4	1,885.5	1,465.1	1,425.3	493.5			
Flared	1.2	10.0	0.0	0.0	0.0	0.0	0.0			
Vented	0.0	34.8	14.2	4.1	0.0	0.0	0.0			
Diff and Other	255.1	209.4	126.7	0.0	1,544.0	2,085.8	330.1			
<b>Process and Frac</b>										
Pentanes Plus	237.1	291.3	0.0	0.0	0.0	0.0	0.0			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004391

Facility Name SHININGBANK BARRHEAD

Facility Lic # Not Licenced

Facility Operator A517 LONG RUN

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	12,204.3	15,985.0	11,626.7	9,474.4	12,809.8	11,083.0	8,688.4	5,860.5	4,634.8	4,523.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	11,036.8	15,135.9	10,985.8	8,627.6	11,812.5	9,802.3	7,442.0	4,713.2	3,591.1	3,464.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.3	0.0	0.0	0.0	17.3	26.2	18.2	13.5	13.4
Fuel	645.7	729.0	135.5	165.1	721.0	1,015.1	992.7	896.1	773.7	725.0
Flared	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.1	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.2	0.5	1.2	0.6	1.4
Diff and Other	521.8	119.8	505.4	681.7	276.3	247.9	227.0	231.8	255.8	319.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	1.3	0.0	0.0	0.0	83.7	127.0	88.4	65.6	65.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004392

Facility Name KAISER BOUNDARY LAKE

Facility Lic # Not Licenced

Facility Operator A6BY VEN OIL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>						SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN
Alberta Facilities		79.5	230.6	246.4	202.6	98.7				
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0				
Gas Gathering		0.0	0.0	0.0	0.0	0.0				
Gas Plant		0.0	0.0	0.0	0.0	0.0				
Injection Facility		0.0	0.0	0.0	0.0	0.0				
Meter Station		0.0	0.0	0.0	0.0	0.0				
Other		60.8	182.2	191.7	172.2	88.3				
AB Commercial		0.0	0.0	0.0	0.0	0.0				
AB Industrial		0.0	0.0	0.0	0.0	0.0				
AB Residential		0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0				
Other products		12.3	32.5	25.6	28.3	16.0				
Fuel		0.0	0.0	0.0	0.0	0.0				
Flared		0.0	0.0	0.0	0.0	0.0				
Vented		0.0	0.0	0.0	0.0	0.0				
Diff and Other		6.4	15.9	29.1	2.1	-5.6				
<b>Process and Frac</b>										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0				
Propane		0.0	0.0	0.0	0.0	0.0				
Butanes		0.0	0.0	0.0	0.0	0.0				
Ethane		0.0	0.0	0.0	0.0	0.0				
NGL		49.3	131.4	105.6	116.0	65.0				
Sulphur		0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004396

Facility Name PANCDN GAYFORD

Facility Lic # 21046

Facility Operator A1H9 EMBER

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	258,153.0	186,007.6	113,482.0	120,562.6	109,410.7	100,426.6	102,257.4	106,846.2	108,200.4	102,118.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	61,440.0	107,421.7	114,689.1	103,655.5	93,670.4	95,106.9	99,908.0	101,355.9	96,316.8
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	249,458.4	117,296.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.6	4.0	3.5	1.0	3.4	3.0	2.4	19.7
Fuel	0.0	2,495.3	4,601.6	4,976.5	4,609.4	4,575.6	4,390.0	4,256.8	4,210.9	4,090.0
Flared	0.0	0.0	0.0	0.0	0.0	5.8	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.1	0.1	3.5	1.4	3.5	10.0
Diff and Other	8,694.6	4,775.9	1,458.1	893.0	1,142.2	2,173.7	2,753.6	2,677.0	2,627.7	1,681.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	2.9	20.0	17.0	5.0	16.2	13.8	12.2	94.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004409

Facility Name PENN WEST VIKING-KINSELLA

Facility Lic # Not Licenced

Facility Operator A7BY CLEO ENERGY

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>						SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN
Alberta Facilities	6,134.1	6,428.6	6,304.2	5,174.3	4,210.8	1,460.9				
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Plant	1,520.3	6,428.6	6,304.2	5,174.3	4,210.8	1,460.9				
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0				
Meter Station	4,022.6	0.0	0.0	0.0	0.0	0.0				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0				
Other products	13.4	18.7	16.0	10.9	0.0	0.0				
Fuel	381.6	0.0	0.0	0.0	0.0	0.0				
Flared	0.0	0.0	0.0	0.0	0.0	0.0				
Vented	0.0	0.0	0.0	0.0	0.0	0.0				
Diff and Other	196.2	-18.7	-16.0	-10.9	0.0	0.0				
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0				
Propane	0.0	0.0	0.0	0.0	0.0	0.0				
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				
NGL	62.2	83.5	73.5	51.1	0.0	0.0				
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004411

Facility Name APACHE WILLES DEN GREEN

Facility Lic # Not Licenced

Facility Operator OAW4 PARA

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	178,621.9	188,400.6	192,234.0	208,987.7	78,584.9	70,101.3	9,542.4			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	1,400.7	0.0	755.6	3,168.1	941.6	657.4	68.0			
Gas Plant	169,079.2	183,175.9	187,134.4	203,886.6	76,208.1	67,621.4	9,163.9			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	100.8	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other products	2,648.2	2,118.3	2,061.0	561.2	14.1	2.8	0.0			
Fuel	2,412.8	4,063.6	5,697.6	5,341.9	2,283.4	1,771.8	378.5			
Flared	0.0	1.2	0.6	0.5	0.0	0.0	0.0			
Vented	0.0	0.0	0.0	49.2	3.3	3.6	0.0			
Diff and Other	3,081.0	-958.4	-3,415.2	-4,019.8	-966.4	44.3	-68.0			
<b>Process and Frac</b>										
Pentanes Plus	12,870.2	10,295.2	10,016.7	2,727.3	68.3	13.6	0.0			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004413

Facility Name SIGNALTA BIGORAY

Facility Lic # Not Licenced

Facility Operator 0BP8

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>				SHUTIN						
Alberta Facilities				0.0						
Non-Alberta Facilities				0.0						
<b>Dispositions</b>										
Battery				0.0						
Gas Gathering				0.0						
Gas Plant				0.0						
Injection Facility				0.0						
Meter Station				0.0						
Other				0.0						
AB Commercial				0.0						
AB Industrial				0.0						
AB Residential				0.0						
AB Elec.Gen.				0.0						
<b>Shrinkage</b>										
Acid Gas				0.0						
Other products				0.0						
Fuel				0.0						
Flared				0.0						
Vented				0.0						
Diff and Other				0.0						
<b>Process and Frac</b>										
Pentanes Plus				0.1						
Propane				0.0						
Butanes				0.0						
Ethane				0.0						
NGL				0.0						
Sulphur				0.0						
Sulp Cls Inv				0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004437

Facility Name WILLESDEN GREEN 13-1-38-6W5

Facility Lic # 6732

Facility Operator OTM9 NAL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	38,014.3	32,007.6	28,368.7	38,570.9	31,644.1	29,223.6	20,621.0	18,266.4	15,201.1	14,209.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	36,695.8	31,081.2	26,961.9	38,377.1	31,574.1	29,081.5	21,028.8	17,688.3	14,493.1	13,892.1
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.3	3.8	5.8
Fuel	750.0	833.7	746.6	1,177.6	956.0	880.4	199.7	541.7	689.0	612.7
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.5	0.4	9.2	25.0	19.8	3.9	0.0	0.0
Diff and Other	568.5	92.7	659.7	-984.2	-895.2	-763.3	-627.3	31.2	15.2	-301.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.7	19.1	28.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004453

Facility Name PENN WEST RAINBOW

Facility Lic # Not Licenced

Facility Operator 0BP8 OBE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>					SHUTIN					
Alberta Facilities	23,307.0	26,481.6	22,084.0	19,568.9						
Non-Alberta Facilities	0.0	0.0	0.0	0.0						
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0						
Gas Gathering	0.0	0.0	0.0	0.0						
Gas Plant	0.0	1,720.1	22,084.0	19,568.9						
Injection Facility	0.0	0.0	0.0	0.0						
Meter Station	20,940.5	22,093.5	0.0	0.0						
Other	0.0	0.0	0.0	0.0						
AB Commercial	0.0	0.0	0.0	0.0						
AB Industrial	0.0	0.0	0.0	0.0						
AB Residential	0.0	0.0	0.0	0.0						
AB Elec.Gen.	0.0	0.0	0.0	0.0						
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0						
Other products	0.0	7.2	0.0	0.0						
Fuel	2,130.8	1,979.3	0.0	0.0						
Flared	0.0	0.0	0.0	0.0						
Vented	0.0	0.0	0.0	0.0						
Diff and Other	235.7	681.5	0.0	0.0						
<b>Process and Frac</b>										
Pentanes Plus	0.0	34.8	0.0	0.0						
Propane	0.0	0.0	0.0	0.0						
Butanes	0.0	0.0	0.0	0.0						
Ethane	0.0	0.0	0.0	0.0						
NGL	0.0	0.0	0.0	0.0						
Sulphur	0.0	0.0	0.0	0.0						
Sulp Cls Inv	0.0	0.0	0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004457

Facility Name PENN WEST MINNEHIK-BUCK LAKE

Facility Lic # Not Licenced

Facility Operator AOC0 KEYERA

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	34,023.9	31,080.9	24,877.7	21,376.9	22,356.5	20,512.4	15,991.7	19,613.3	22,806.9	27,537.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	30,764.6	28,554.0	22,681.4	20,020.0	22,308.8	20,243.3	15,431.8	18,986.8	22,117.0	26,594.5
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	68.2	110.7	53.6	44.6	67.2	73.8	62.6	93.0	73.1
Fuel	1,751.3	1,203.9	1,374.9	1,353.5	47.7	269.1	559.9	626.5	690.0	942.6
Flared	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	4.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,508.0	1,254.8	705.7	-50.2	-44.6	-67.2	-73.8	-62.6	-93.1	-73.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	331.6	538.5	260.9	216.9	326.6	357.7	304.5	452.6	353.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004462

Facility Name NORTHROCK RED ROCK

Facility Lic # Not Licenced

Facility Operator A5A3 PEMBINA GASSER

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	21,876.7	22,173.3	18,941.3	16,002.8	15,430.0	13,892.7	11,617.3	8,342.4	20,140.8	5,585.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	20,444.9	20,938.0	17,572.9	14,672.9	13,876.4	12,262.7	10,018.9	6,888.6	18,394.4	4,396.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.4	0.0	0.1	0.0	0.0	0.0	2.3	0.0
Fuel	1,431.8	1,235.3	1,368.4	1,329.9	1,549.1	1,609.7	1,598.3	1,453.8	1,687.2	1,145.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	4.4	1.3	1.3	1.7	9.4	44.5
Diff and Other	0.0	0.0	-0.4	0.0	0.0	19.0	-1.2	-1.7	47.5	-0.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	1.8	0.0	0.4	0.0	0.0	0.0	11.2	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004479

Facility Name CRESTAR HUXLEY

Facility Lic # Not Licenced

Facility Operator A1GR PINE CLIFF

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	112,740.7	111,078.8	129,399.3	181,275.3	166,332.8	152,937.2	142,445.2	133,967.6	124,918.9	118,216.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	112,513.4	110,020.7	126,888.8	177,897.0	165,436.7	149,977.5	141,086.2	133,261.9	124,123.0	117,814.9
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	1.7	4.9	2.6	5.1	9.0
Fuel	2,647.5	3,131.5	2,687.1	1,517.8	1,609.0	1,494.3	1,532.8	1,412.4	1,213.8	1,320.6
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.5	5.9	2.1	0.4	0.0	0.8
Diff and Other	-2,420.2	-2,073.4	-176.6	1,860.5	-713.4	1,457.8	-180.8	-709.7	-423.0	-928.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	7.9	24.5	12.7	24.4	44.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004491

Facility Name PANCDN STRATHMORE

Facility Lic # 3573

Facility Operator A1H9 EMBER

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	106,166.5	115,464.3	118,106.9	79,351.4	72,642.8	58,993.2	61,174.4	101,319.5	108,430.1	103,143.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	103,203.4	110,592.3	114,928.4	78,417.6	69,822.1	57,127.4	58,409.5	99,599.4	105,999.8	100,206.2
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.5	5.4	4.5	1.7	3.6	0.0	0.0	0.0
Fuel	2,963.1	3,100.1	2,932.7	2,941.0	2,588.4	1,975.9	1,894.5	3,462.7	3,915.7	3,714.9
Flared	0.0	0.0	0.0	1.1	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	2.3	0.5	5.0	5.2	5.6	1.2
Diff and Other	0.0	1,771.9	245.3	-2,013.7	225.5	-112.3	861.8	-1,747.8	-1,491.0	-779.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	2.2	26.3	22.0	9.0	17.6	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004498

Facility Name POCO MCLEOD

Facility Lic # Not Licenced

Facility Operator A5D4 CVE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	29,743.0	16,430.5	9,863.2	8,090.8	7,588.5	7,594.8	7,620.3	6,710.2	5,265.1	4,522.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	29,742.9	16,311.5	9,463.2	7,874.4	7,589.1	7,595.3	7,620.7	6,724.0	5,267.6	4,522.6
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.3	1.0	0.0	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.1	119.0	400.0	216.1	-1.6	-0.5	-0.4	-13.8	-2.5	-0.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	1.3	5.1	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004501

Facility Name GULF GHOST PINE

Facility Lic # Not Licenced

Facility Operator A1GR PINE CLIFF

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	2,712.1	2,706.3	2,360.7	2,545.9	2,615.1	2,309.6	2,367.8	2,335.0	2,070.3	1,872.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	258.7	407.7	355.0	430.5	415.2	438.1	579.5	519.6	462.3	426.9
Gas Gathering	2,453.4	2,298.6	2,009.4	2,116.9	2,199.9	1,860.4	1,791.5	1,821.7	1,692.1	1,442.5
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	0.0	-3.7	-1.6	0.0	11.1	-3.2	-6.3	-84.1	3.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.3	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004503

Facility Name AMOCO LITTLE RED DEER

Facility Lic # Not Licenced

Facility Operator OAW4 PARA

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	62,378.2	55,415.7	50,530.9	46,809.7	41,946.1	38,841.5	36,027.4	38,068.6	35,410.5	31,464.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	61,634.5	54,887.4	50,574.9	47,210.2	41,796.0	39,351.5	36,337.7	37,966.4	35,095.9	31,486.8
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	376.2	111.9	344.5	459.1	452.3	9.6	0.0	0.0	0.0	0.7
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	367.5	416.4	-388.5	-859.6	-302.2	-519.6	-310.3	102.2	314.6	-23.0
<b>Process and Frac</b>										
Pentanes Plus	1,828.6	545.0	1,673.8	2,231.5	2,198.4	46.6	0.0	0.0	0.0	3.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004506

Facility Name PANCDN GAYFORD SOUTH

Facility Lic # 23310

Facility Operator A1H9 EMBER

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	160,707.0	137,646.2	112,164.0	120,251.6	110,758.1	101,293.1	101,739.0	105,945.6	108,381.9	102,075.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	154,949.6	135,086.4	113,482.0	120,562.6	109,410.7	100,426.6	102,257.4	106,846.2	108,200.4	102,118.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	2.7	2.1	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	5,757.4	2,701.1	0.0	1.1	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	-141.3	-1,320.7	-314.2	1,347.4	866.5	-518.4	-900.6	181.5	-42.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	12.7	10.4	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004525

Facility Name POCO O'CHIESE

Facility Lic # Not Licenced

Facility Operator A5D4 CVE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	420,023.1	425,819.9	408,087.6	529,607.0	611,217.4	584,625.7	588,836.7	589,999.7	475,625.5	410,632.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	10.1	149.6	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	11,826.6	327.6	3,210.6	1,830.5
Gas Plant	413,471.8	407,054.7	388,704.8	538,100.5	625,956.5	597,246.1	591,482.9	606,517.5	487,028.3	418,871.4
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.8	1.1	0.4
Fuel	1,167.3	1,707.7	3,068.8	1,888.7	2,528.4	4,143.1	1,959.9	1,020.3	935.7	668.7
Flared	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1
Diff and Other	5,384.0	17,057.5	16,314.0	-10,382.2	-17,277.8	-16,913.1	-16,432.7	-17,875.5	-15,550.2	-10,738.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	47.3	5.5	1.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004560

Facility Name ENRON GLEICHEN

Facility Lic # 3047

Facility Operator 0026 ECA

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	90,490.7	73,630.5	63,127.1	64,258.0	54,426.6	36,684.3	48,321.5	45,723.0	3,660.6	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	90,355.2	71,450.3	63,007.6	61,539.7	53,389.9	36,762.3	49,146.0	46,412.0	3,676.9	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	42.8	25.6	35.9	40.1	72.3	6.7	3.9	0.3	0.0	
Fuel	376.1	389.7	388.6	2,025.1	251.6	274.3	231.5	0.0	177.5	
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other	-283.4	1,764.9	-305.0	653.1	712.8	-359.0	-1,059.9	-689.3	-193.8	
<b>Process and Frac</b>										
Pentanes Plus	207.7	124.1	174.6	195.5	351.7	32.7	19.6	1.6	0.0	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004564

Facility Name SIMONETTE 6-22-62-26w5

Facility Lic # 13892

Facility Operator A7ME GAIN

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	27,160.8	43,652.1	38,903.4	32,319.1	3,533.6	2,967.3	1,849.2	1,360.8	1,368.7	1,193.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	474.7	1,375.0	1,193.5
Gas Plant	25,026.1	41,758.0	37,504.4	30,455.0	3,520.6	2,987.2	1,858.1	836.4	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	6.1	4.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	868.9	1,383.2	703.0	451.9	0.0	0.0	0.0	8.3	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,259.7	506.3	696.0	1,412.2	13.0	-19.9	-8.9	41.4	-6.3	0.0
<b>Process and Frac</b>										
Pentanes Plus	29.9	22.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004566

Facility Name ELK POINT CORBETT CREEK

Facility Lic # 13724

Facility Operator A73N N7 ENERGY

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>			SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN		
Alberta Facilities	2,132.8	1,081.6	115.2							
Non-Alberta Facilities	0.0	0.0	0.0							
<b>Dispositions</b>										
Battery	0.0	0.0	0.0							
Gas Gathering	0.0	0.0	0.0							
Gas Plant	0.0	0.0	0.0							
Injection Facility	0.0	0.0	0.0							
Meter Station	1,354.5	757.4	25.0							
Other	0.0	0.0	0.0							
AB Commercial	0.0	0.0	0.0							
AB Industrial	0.0	0.0	0.0							
AB Residential	0.0	0.0	0.0							
AB Elec.Gen.	0.0	0.0	0.0							
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0							
Other products	8.3	0.0	0.0							
Fuel	684.1	307.3	91.3							
Flared	0.0	0.0	0.0							
Vented	0.0	0.0	0.0							
Diff and Other	85.9	16.9	-1.1							
<b>Process and Frac</b>										
Pentanes Plus	40.1	0.0	0.0							
Propane	0.0	0.0	0.0							
Butanes	0.0	0.0	0.0							
Ethane	0.0	0.0	0.0							
NGL	0.0	0.0	0.0							
Sulphur	0.0	0.0	0.0							
Sulp Cls Inv	0.0	0.0	0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004572

Facility Name BONAVIDA KIPP

Facility Lic # Not Licenced

Facility Operator A5TT TAC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	30,333.3	27,598.3	27,107.9	23,985.2	20,340.9	17,846.0	9,498.0	8,574.1	7,787.0	7,577.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	21,715.0	26,012.7	21,767.5	17,403.4	15,551.2	9,172.3	8,574.1	7,787.0	7,577.7
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	28,055.2	4,041.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	14.6	3.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	2,408.8	1,472.3	1,667.4	1,686.8	1,301.1	970.6	65.3	0.0	0.0	0.0
Flared	0.0	0.0	0.0	1.7	0.0	0.0	0.0	0.0	0.0	0.0
Vented	16.9	5.9	0.0	0.0	10.6	14.8	3.7	0.0	0.0	0.0
Diff and Other	-162.2	360.8	-572.2	529.2	1,625.8	1,309.4	256.7	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	71.2	15.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004573

Facility Name PANCDN VIKING-KINSELLA

Facility Lic # Not Licenced

Facility Operator A6A7 CARDINAL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	10,666.3	6,735.4	5,711.2	6,633.6	8,421.9	7,493.6	5,722.9	5,455.9	5,181.8	6,086.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,055.5	5,172.5	6,086.0
Gas Gathering	0.0	0.0	0.0	3,444.7	8,390.8	7,483.6	5,727.3	1,399.4	0.0	0.0
Gas Plant	10,606.5	6,741.6	5,703.4	3,226.2	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.6	8.9	0.0	0.5
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	59.8	-6.2	7.8	-37.3	31.1	10.0	-5.0	-7.9	9.3	-0.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	3.1	43.3	0.0	2.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004579

Facility Name DUKE FOURTH (SOUR II)

Facility Lic # Not Licenced

Facility Operator A1KN SEMC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	251,545.6	178,717.4	225,169.9	221,304.3	160,879.9	174,666.5	164,758.3	42,722.8		
Non-Alberta Facilities	0.0	114,982.5	105,487.5	95,860.9	103,759.6	120,892.7	95,849.5	34,181.9		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	246,889.5	288,310.3	325,850.6	312,271.1	259,633.1	290,275.1	255,982.4	75,592.8		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	517.8	302.4	141.6	44.2	65.0	56.3	38.0	13.9		
Fuel	3,585.3	4,943.0	4,818.1	4,931.2	5,006.4	5,283.8	4,625.4	1,311.4		
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other	553.0	144.2	-152.9	-81.3	-65.0	-56.0	-38.0	-13.4		
<b>Process and Frac</b>										
Pentanes Plus	2,516.5	1,469.5	688.6	215.0	316.1	272.9	184.5	68.0		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004582

Facility Name CONOCO EASTGATE

Facility Lic # Not Licenced

Facility Operator A517 LONG RUN

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>					SHUTIN					
Alberta Facilities	12,883.7	10,675.5	9,480.8	14,447.2	10,400.3	10,130.7	5,602.0	5,506.3	2,813.2	2,371.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	5,418.6	5,457.0	2,813.1	2,341.7
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	10,629.3	9,335.9	7,824.2	12,424.1	9,269.3	8,397.5	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	35.9	32.9	18.4	20.8	31.7	42.9	0.0	0.0	0.0	0.0
Fuel	1,602.5	1,312.5	1,425.5	1,633.4	1,092.7	1,404.9	183.2	49.2	0.1	29.6
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	1.1	0.0	0.0	0.0	0.0
Diff and Other	616.0	-5.8	212.7	368.9	6.6	284.3	0.2	0.1	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	175.1	160.1	90.5	101.3	154.6	209.9	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004586

Facility Name PANCDN CROWFOOT

Facility Lic # 3357

Facility Operator 0026 ECA

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>						SHUTIN		SHUTIN		
Alberta Facilities	99,831.0	82,617.6	86,023.8	80,543.4	44,944.9					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0					
Gas Gathering	306.0	724.0	20,211.6	77,348.1	44,675.3					
Gas Plant	0.0	0.0	0.0	0.0	0.0					
Injection Facility	0.0	0.0	0.0	0.0	0.0					
Meter Station	94,819.4	80,212.8	59,456.0	0.0	0.0					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0					
Other products	4.9	0.3	0.0	37.1	21.6					
Fuel	3,464.5	3,140.6	3,438.0	3,194.6	180.0					
Flared	0.0	0.0	0.0	0.0	68.2					
Vented	0.0	0.0	0.0	0.0	0.0					
Diff and Other	1,236.2	-1,460.1	2,918.2	-36.4	-0.2					
<b>Process and Frac</b>										
Pentanes Plus	23.7	1.4	0.0	180.1	104.9					
Propane	0.0	0.0	0.0	0.0	0.0					
Butanes	0.0	0.0	0.0	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	0.0	0.0	0.0	0.0	0.0					
Sulphur	0.0	0.0	0.0	0.0	0.0					
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004589

Facility Name TEXACO CANADA MCLEOD

Facility Lic # Not Licenced

Facility Operator 0C6G IBERDROLA

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>								SHUTIN	SHUTIN	SHUTIN
Alberta Facilities	453,916.1	787,952.5	533,180.1	534,450.7	375,070.2	665,906.3	913,927.5	262,168.4	85,654.3	246,584.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	461,369.0	262,168.4	85,654.3	246,584.1
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	453,916.1	787,952.5	532,864.3	534,450.7	374,335.4	665,156.2	451,257.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	267.9	519.9	350.2	753.8	74.3	357.1	453.5	0.0	0.0	0.0
Fuel	0.0	0.0	315.8	0.0	730.2	743.9	1,298.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	4.6	6.2	3.5	0.0	0.0	0.0
Diff and Other	-267.9	-519.9	-350.2	-753.8	-74.3	-357.1	-453.5	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	160.5	78.4	1.3	3,491.5	6.8	1,774.7	2,204.4	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,080.1	2,322.8	1,614.7	162.0	335.9	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004593

Facility Name ALTAGAS MOSQUITO CREEK

Facility Lic # 1805

Facility Operator A0TK AOP

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	182,150.5	142,967.9	111,303.7	84,506.1	69,553.0	59,961.7	60,729.7	60,653.2	54,353.8	57,566.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	36,290.4	58,727.6	52,487.7	55,919.8
Gas Plant	182,180.6	143,295.2	115,213.4	87,473.5	70,814.4	61,033.4	24,388.8	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.2	89.5	129.6
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	1,184.0	1,925.6	1,866.1	1,713.5
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-30.1	-327.3	-3,909.7	-2,967.4	-1,261.4	-1,071.7	-1,133.5	-20.2	-89.5	-196.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	98.0	435.0	626.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004594

Facility Name CRESTAR CLARESHOLM

Facility Lic # Not Licenced

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	39,391.5	49,668.7	42,568.9	37,560.9	33,986.0	21,106.3	21,189.3	22,047.8	19,804.7	18,846.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	114.0	1,441.0	1,091.9	0.0	0.0
Gas Gathering	36,775.9	45,576.1	38,357.8	34,858.5	28,285.4	17,303.7	13,217.2	18,383.3	17,931.3	17,190.3
Gas Plant	0.0	0.0	0.0	0.0	0.0	734.8	4,473.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	55.3	106.6	94.1	108.8	65.1	67.3	26.1	24.4	24.7	23.2
Fuel	1,776.5	2,720.4	2,406.7	776.0	1,808.5	1,321.1	803.1	909.9	839.4	734.0
Flared	6.7	2.7	2.7	20.9	30.3	24.7	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	777.1	1,262.9	1,707.6	1,796.7	3,796.7	1,540.7	1,228.9	1,638.3	1,009.3	898.7
<b>Process and Frac</b>										
Pentanes Plus	268.4	518.3	458.0	528.9	315.9	327.8	127.6	119.0	120.6	112.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004608

Facility Name PANCDN COUNTESS SOUTH

Facility Lic # 2372

Facility Operator A7NW TXNE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	126,781.1	118,628.8	120,215.3	115,778.9	105,213.2	94,979.8	92,634.8	93,304.2	93,835.6	86,609.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	1,376.6	1,348.8	1,375.5	1,409.9	1,276.1	1,186.7	1,187.3	1,181.9	1,106.9	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	11,090.4	35,301.9	50,479.3	58,235.2	54,481.5	49,355.5	46,697.2	46,066.1	46,471.5	42,096.1
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	106,798.4	79,592.6	65,397.0	54,274.1	47,855.2	42,974.8	44,122.6	43,451.9	42,642.0	40,372.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0
Fuel	3,992.6	3,911.1	3,989.3	4,088.8	3,700.2	3,440.8	3,156.9	3,437.1	3,651.2	4,463.2
Flared	0.0	0.0	0.0	0.0	0.0	0.0	2.2	2.2	0.8	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	7.1	40.9	23.8	11.9
Diff and Other	3,523.1	-1,525.6	-1,025.8	-2,229.1	-2,100.0	-1,978.0	-2,538.5	-875.9	-60.6	-334.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	1.2	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004615

Facility Name POCO PEMBINA

Facility Lic # Not Licenced

Facility Operator A5D4 CVE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	41,668.5	35,233.4	29,682.0	28,579.3	29,527.4	29,851.5	30,979.4	20,593.8	15,154.5	15,422.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	583.1	138.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	37,451.8	31,253.2	27,323.2	25,822.5	27,280.4	28,086.9	29,579.2	19,935.0	14,141.9	14,406.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	4.3	1.7	4.4	1.4	3.8
Fuel	1,566.1	1,080.2	864.0	571.2	481.2	579.2	709.8	340.7	250.9	408.9
Flared	7.9	46.7	13.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.5	0.0	0.0	0.0	0.0	0.0
Diff and Other	2,059.6	2,714.6	1,481.8	2,185.5	1,765.3	1,181.1	688.7	313.7	760.3	603.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	20.9	8.4	21.2	6.8	18.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004616

Facility Name PANCDN HUSSAR CROWFOOT

Facility Lic # 3456

Facility Operator 0026 ECA

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	180,634.3	178,576.9	197,105.5	225,318.9	143,692.0	157,890.2	156,903.6	151,653.2	179,360.5	217,736.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	58,121.9	221,817.7	143,106.6	151,487.1	149,578.0	149,611.3	63,636.6	0.0
Gas Plant	170,793.6	169,494.6	134,457.7	0.0	0.0	0.0	0.0	0.0	120,719.4	217,736.7
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	1.9	0.0	3.5	0.0
Fuel	3,944.2	4,540.8	3,725.4	3,903.8	4,194.7	4,111.0	4,084.6	4,007.9	1,594.6	0.0
Flared	0.0	0.0	0.0	0.0	0.0	3.9	1.9	1.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	1.5	0.0	0.0	0.0	0.0
Diff and Other	5,896.5	4,541.5	800.5	-402.6	-3,609.3	2,286.7	3,237.2	-1,967.0	-6,593.6	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	9.4	0.1	16.6	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004620

Facility Name INTERGA MAHASKA 4-18

Facility Lic # 13291

Facility Operator A5D4 CVE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	41,379.1	38,909.9	40,059.4	34,980.6	35,108.3	30,890.6	30,258.1	23,957.7	22,902.1	19,756.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,217.2	19,102.4
Gas Plant	42,527.3	38,623.4	38,762.2	33,075.9	34,044.3	29,540.5	28,582.4	22,811.7	18,207.5	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	1.6	0.0	0.0	0.0	3.3	0.7	2.9	9.0	19.4
Fuel	598.6	1,634.6	1,344.8	1,648.5	1,792.1	935.3	816.4	833.7	306.8	234.0
Flared	0.0	0.0	0.0	0.0	0.0	0.9	21.0	0.2	0.5	0.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	13.6	0.4	0.5	2.8
Diff and Other	-1,746.8	-1,349.7	-47.6	256.2	-728.1	410.6	824.0	308.8	160.6	397.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	7.7	0.0	0.0	0.0	16.1	3.5	14.3	43.8	93.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004663

Facility Name DYNAMIC ST. ALBERT

Facility Lic # Not Licenced

Facility Operator A6GD SINOPEC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>					SHUTIN	SHUTIN	SHUTIN	SHUTIN		
Alberta Facilities	3,928.9	3,433.6	4,183.3	1,774.3	10.7					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0					
Gas Gathering	0.0	0.0	0.0	0.0	0.0					
Gas Plant	3,928.9	3,433.6	4,183.3	1,774.3	10.7					
Injection Facility	0.0	0.0	0.0	0.0	0.0					
Meter Station	0.0	0.0	0.0	0.0	0.0					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0					
Other products	1.5	0.0	0.0	0.0	0.0					
Fuel	0.0	0.0	0.0	0.0	0.0					
Flared	0.0	0.0	0.0	0.0	0.0					
Vented	0.0	0.0	0.0	0.0	0.0					
Diff and Other	-1.5	0.0	0.0	0.0	0.0					
<b>Process and Frac</b>										
Pentanes Plus	7.4	0.0	0.0	0.0	0.0					
Propane	0.0	0.0	0.0	0.0	0.0					
Butanes	0.0	0.0	0.0	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	0.0	0.0	0.0	0.0	0.0					
Sulphur	0.0	0.0	0.0	0.0	0.0					
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004672

Facility Name VISTA MIDSTREAM ROBIN

Facility Lic # Not Licenced

Facility Operator A0TK AOP

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	16,219.8	24,470.4	30,101.6	25,463.8	17,636.8	14,004.4	19,610.6	12,181.7	9,898.2	8,730.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	15,276.2	23,357.8	28,960.6	24,268.5	16,806.5	13,307.4	18,814.7	11,523.8	9,285.6	8,306.8
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.4	1.5	0.5	0.4	2.9	5.4	2.1	0.9	0.0
Fuel	942.3	1,111.2	1,138.7	1,194.2	830.3	694.1	790.5	650.2	611.7	423.5
Flared	1.3	1.0	2.3	1.1	0.0	0.0	0.0	0.0	7.2	3.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	0.0	-1.5	-0.5	-0.4	0.0	0.0	5.6	-7.2	-3.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	1.9	7.6	2.8	2.0	14.5	26.3	10.3	4.6	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004693

Facility Name AEC CNRL GAS GATHERING SYSTEM

Facility Lic # Not Licenced

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	29,882.6	23,654.1	22,448.5	17,231.9	19,355.4	19,478.3	13,467.4	4,245.2		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	7,221.9	5,453.9	6,268.9	7,022.1	4,366.4	8,033.4	3,757.2	866.5		
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	348.5	4,630.7	6,504.2	7,521.3	7,819.4	2,888.2		
Meter Station	11,460.6	6,018.3	9,658.2	2,013.2	23.9	0.0	0.0	0.0		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	7,737.8	7,397.5	3,390.0	2,461.2	7,621.6	3,017.8	797.5	331.6		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	11.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	12.0	10.8	11.3	1.1	0.1	0.2	0.2	0.0		
Fuel	2,571.8	4,123.2	1,769.6	877.0	1,035.2	868.9	465.1	319.4		
Flared	7.8	23.5	0.4	294.4	88.3	149.6	358.3	0.0		
Vented	17.4	6.9	56.3	1.5	0.0	0.4	0.0	0.0		
Diff and Other	841.9	620.0	945.3	-69.3	-284.3	-113.3	269.7	-160.5		
<b>Process and Frac</b>										
Pentanes Plus	59.4	53.1	55.3	5.5	0.5	1.0	1.0	0.0		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004711

Facility Name BRINTNELL 6-26-82-20W4

Facility Lic # 16784

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										SHUTIN
Alberta Facilities	56,479.1	32,809.6	25,444.6	19,782.7	23,469.4	22,034.4	18,350.6	10,508.3	3,458.9	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	17,284.3	17,818.4	16,372.9	14,502.1	23,541.4	22,116.6	17,306.9	9,294.7	2,543.4	
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	20.7	0.0	0.0	0.0	0.0	0.0	
Meter Station	35,079.1	12,208.8	5,606.4	1,093.4	0.0	0.0	0.0	0.0	0.0	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	218.3	165.3	267.9	7.0	0.0	0.0	0.0	0.0	0.0	
Fuel	2,785.9	1,655.6	1,572.6	1,837.0	1,363.3	1,313.8	1,222.4	1,280.9	580.1	
Flared	469.6	907.2	354.4	306.5	208.7	250.6	127.9	93.9	153.8	
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other	641.9	54.3	1,270.4	2,016.0	-1,644.0	-1,646.6	-306.6	-161.2	181.6	
<b>Process and Frac</b>										
Pentanes Plus	1,062.0	804.1	1,302.1	34.0	0.0	0.0	0.0	0.0	0.0	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004715

Facility Name AVALANCHE ENTICE 1-22-27

Facility Lic # 3740

Facility Operator A1H9 EMBER

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>					SHUTIN					
Alberta Facilities	192,796.3	181,328.9	169,100.6	147,796.4	93,178.5	156,427.9	141,560.9	146,524.7	155,153.6	156,851.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	179,848.5	170,500.7	156,238.0	143,580.4	90,125.3	154,950.7	140,320.9	145,807.2	154,888.1	157,873.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.6	3.0	11.4	8.6	6.5	9.3
Fuel	8,718.6	7,434.9	7,343.3	1,828.9	2,675.2	1,809.8	0.0	0.0	1.0	1.1
Flared	16.0	14.6	20.4	5.9	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.1	2.1
Diff and Other	4,213.2	3,378.7	5,498.9	2,381.2	377.4	-335.6	1,228.6	708.9	252.9	-1,034.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	3.1	14.9	55.2	41.8	31.2	44.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004719

Facility Name VERMILION GRANADA 2-18

Facility Lic # 12157

Facility Operator A6FW VEI

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	104,121.3	103,389.8	94,949.3	107,802.8	143,367.7	135,618.9	159,811.7	165,918.0	140,880.5	95,251.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,163.9	0.0
Gas Plant	99,785.1	101,081.5	93,321.9	104,606.3	131,374.0	136,976.7	163,091.2	165,050.1	136,748.5	92,881.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,324.5	734.2	800.1	776.3	640.8	455.3	1.2	1.3	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	152.9	253.6	219.7	251.1
Flared	0.0	0.0	0.0	0.0	0.0	0.0	1.5	4.7	1.6	4.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	1.0
Diff and Other	3,011.7	1,574.1	827.3	2,420.2	11,352.9	-1,813.1	-3,435.1	608.3	2,746.3	2,114.0
<b>Process and Frac</b>										
Pentanes Plus	6,437.4	3,567.9	3,888.4	3,773.0	3,113.6	2,212.9	6.0	6.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004735

Facility Name CRESTAR GOODFARE ALBRIGHT 4-19

Facility Lic # Not Licenced

Facility Operator A74Y TIDEWATER

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	82,625.8	123,033.8	121,121.1	222,637.7	209,165.9	182,987.1	158,189.3	82,311.7	84,237.0	82,224.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	77,287.9	123,112.6	123,824.2	219,490.9	206,189.7	180,346.9	156,577.0	81,994.0	84,237.0	82,224.9
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	2,836.6	0.0	0.0	1,906.6	2,761.1	2,813.8	1,612.4	317.8	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	2,501.3	-78.8	-2,703.1	1,240.2	215.1	-173.6	-0.1	-0.1	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004746

Facility Name STAR MINEHEAD 5-20

Facility Lic # Not Licenced

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	34,378.2	34,050.1	27,322.6	25,172.8	24,414.8	14,427.5				
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Gathering	32,940.5	32,919.5	26,537.6	24,385.4	22,266.7	12,132.2				
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0				
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0				
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0				
Other products	0.0	0.1	0.0	0.0	0.0	0.0				
Fuel	838.9	1,193.4	1,069.4	994.8	1,025.5	805.7				
Flared	3.2	12.8	32.6	35.6	39.0	25.9				
Vented	0.0	0.0	0.0	0.0	0.0	0.0				
Diff and Other	595.6	-75.7	-317.0	-243.0	1,083.6	1,463.7				
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.5	0.0	0.0	0.0	0.0				
Propane	0.0	0.0	0.0	0.0	0.0	0.0				
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				
NGL	0.0	0.0	0.0	0.0	0.0	0.0				
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004748

Facility Name BEST PACIFIC 10-20

Facility Lic # Not Licenced

Facility Operator A663 TEAC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										SHUTIN
Alberta Facilities	52,804.4	47,822.1	37,024.7	31,091.9	26,826.3	23,717.0	20,110.1	18,598.2	17,493.1	14,020.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	52,992.9	47,204.3	36,898.7	30,745.6	26,932.9	23,639.3	19,997.9	18,380.6	17,297.2	13,714.1
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8
Fuel	1,596.3	1,487.6	965.9	768.3	649.7	610.6	533.1	513.0	499.2	419.6
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1,784.8	-869.8	-839.9	-422.0	-756.3	-532.9	-420.9	-295.4	-303.3	-114.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004749

Facility Name WINTER RAINBOW 3-1

Facility Lic # Not Licenced

Facility Operator A0A7 NUVISTA

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	20,815.6	18,046.4	18,485.2	17,410.4	16,305.9	15,692.8	14,496.0	14,066.4	14,046.5	13,233.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	49.1	109.5	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	20,921.7	19,350.3	19,157.6	17,603.2	15,799.2	15,014.3	13,909.3	13,190.2	13,478.8	12,706.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	117.5	88.8	99.4	70.2	53.3	63.4	53.5	46.4	40.3	40.4
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	59.5	74.8	82.5
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5
Diff and Other	-223.6	-1,392.7	-771.8	-263.0	404.3	505.6	533.2	770.3	452.6	403.2
<b>Process and Frac</b>										
Pentanes Plus	571.2	431.5	483.2	341.3	259.2	308.0	261.5	225.6	196.1	196.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004766

Facility Name NUL BEAVERHILL LAKE 4-16

Facility Lic # Not Licenced

Facility Operator A517 LONG RUN

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>				SHUTIN						
Alberta Facilities	74,185.4	45,628.7	30,726.1	22,474.2	24,993.6	20,118.9	16,998.9	17,634.3	16,302.5	14,140.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	74,701.1	46,557.7	29,316.9	20,676.6	22,096.8	18,276.0	15,427.3	15,900.9	14,371.3	12,296.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.7	1.5
Fuel	0.0	0.0	1,202.2	1,628.7	2,224.6	2,007.4	1,814.2	1,878.4	1,871.4	1,761.7
Flared	0.0	0.0	0.0	0.0	0.8	0.0	0.1	0.2	0.0	0.4
Vented	0.0	0.0	0.0	0.0	0.1	1.1	3.5	0.6	1.4	0.3
Diff and Other	-515.7	-929.0	207.0	168.9	671.3	-165.6	-246.2	-145.8	55.7	81.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	7.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004767

Facility Name NUL FT. SASKATCHEWAN 11-18

Facility Lic # Not Licenced

Facility Operator A517 LONG RUN

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	5,330.3	3,777.9	4,718.2	6,374.9	5,790.5	4,814.1	3,414.9	3,891.7	4,097.4	4,088.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	4,256.8	3,130.2	3,776.4	5,495.2	4,972.8	4,231.8	3,211.9	3,809.3	3,368.5	3,154.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.7	0.2	0.0	0.0
Fuel	880.7	584.1	679.5	712.9	134.8	36.4	43.1	11.5	668.4	912.6
Flared	0.0	0.0	0.0	0.0	0.4	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9	2.0
Diff and Other	192.8	63.6	262.3	166.8	682.5	545.9	159.2	70.7	59.6	19.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	3.6	1.1	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004769

Facility Name MARATHON WESTEROSE 4-29

Facility Lic # Not Licenced

Facility Operator A5TT TAC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	20,565.6	21,804.5	19,245.7	15,545.1	13,707.0	11,820.1	10,665.1	10,299.7	8,662.2	8,063.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	19,580.0	18,586.7	16,928.3	12,408.1	11,124.9	9,880.0	9,162.1	7,894.7	6,716.3	6,214.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.2	52.1
Fuel	1,383.1	1,887.5	1,586.4	1,453.4	1,464.7	1,368.1	1,113.4	1,166.8	1,234.6	1,305.0
Flared	0.0	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	4.5	0.0	0.0	63.6	0.0	0.0	0.0	4.2
Diff and Other	-397.5	1,329.8	726.5	1,683.6	1,117.4	508.4	389.6	1,238.2	681.1	488.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	146.9	253.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004776

Facility Name SHININGBANK BLUERIDGE 6-33

Facility Lic # Not Licenced

Facility Operator A2TG TQN

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										SHUTIN
Alberta Facilities	5,676.1	4,318.8	6,539.8	5,404.6	2,303.1	2,910.9	887.1	0.0	0.0	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	2,264.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	3,064.9	3,706.9	5,765.5	4,614.1	1,902.8	2,642.5	860.7	0.0	0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	0.0	0.0	0.0	0.0	0.0	0.0	1.7	0.0	0.0	
Fuel	597.4	525.7	910.0	670.6	334.3	324.7	103.7	0.0	0.0	
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.0	0.0	
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other	-250.3	86.2	-135.7	119.9	66.0	-56.3	-79.5	0.0	0.0	
<b>Process and Frac</b>										
Pentanes Plus	0.1	0.0	0.0	0.0	0.0	0.0	8.3	0.0	0.0	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004790

Facility Name BURLINGTON CARSON CREEK 11-9 SOUR

Facility Lic # Not Licenced

Facility Operator A2TG TQN

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	27,608.0	25,001.0	22,457.3	24,800.8	15,248.8	10,454.5	9,603.5	6,810.3	152.0	4,834.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	26,815.3	23,461.9	21,156.1	24,042.4	15,242.8	10,197.9	9,669.0	7,092.0	152.0	4,834.6
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0
Fuel	463.1	300.2	90.8	0.0	8.4	8.4	8.4	7.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1
Diff and Other	329.6	1,238.9	1,210.4	758.4	-2.6	248.2	-73.9	-288.7	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	1.1	0.0	0.0	0.0	0.0	0.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004805

Facility Name ENCAL WILSON CREEK 6-18

Facility Lic # 23515

Facility Operator A2TG TQN

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	298,424.8	258,719.2	287,312.6	362,077.2	353,331.7	248,362.2	253,198.5	247,887.0	180,567.7	159,095.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	1,757.5	1,774.8	4,201.3	3,372.1	2,586.4	1,885.2	1,285.1	991.5	1,198.0	1,281.9
Gas Gathering	71,448.8	64,906.2	69,849.2	72,490.5	92,156.0	242,825.4	248,284.9	239,844.3	175,357.7	155,858.7
Gas Plant	217,611.0	186,395.9	214,542.7	275,930.7	251,700.6	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	29.7	119.5	78.3	87.4	56.3	16.8
Fuel	9,997.8	7,293.1	6,218.9	7,484.0	8,131.8	8,399.3	8,329.5	8,300.9	6,454.9	6,521.5
Flared	0.0	0.0	0.0	0.0	217.1	655.6	874.1	532.2	459.1	380.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-2,390.3	-1,650.8	-7,499.5	2,799.9	-1,489.9	-5,522.8	-5,653.4	-1,869.3	-2,958.3	-4,964.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	144.6	580.8	380.5	425.3	273.8	81.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004828

Facility Name DEVON BERWYN GGS

Facility Lic # Not Licenced

Facility Operator A517 LONG RUN

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	29,856.4	28,603.8	17,473.0	21,918.0	13,037.4	6,988.7	12,577.7	13,954.1	9,640.8	12,307.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	29,168.7	28,847.9	17,517.2	22,353.9	13,368.9	6,586.5	11,591.1	13,369.6	8,698.4	11,438.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	923.3	0.0	0.0	0.0	0.0	365.8	741.5	827.9	749.4	785.8
Flared	0.0	0.0	0.0	0.0	0.0	2.0	10.6	0.6	0.0	0.4
Vented	0.0	0.0	0.0	0.0	0.0	5.4	8.9	0.0	0.0	0.0
Diff and Other	-235.6	-244.1	-44.2	-435.9	-331.5	29.0	225.6	-244.0	193.0	83.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004833

Facility Name OLYMPIA WILDCAT HILLS 13-21

Facility Lic # 3655

Facility Operator A5M4 MNK

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>								SHUTIN	SHUTIN	
Alberta Facilities	42,189.4	37,946.0	31,958.4	32,613.5	26,609.8	22,014.8	20,458.9	15,836.3	3,004.9	20,414.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	43,719.8	38,649.7	31,522.9	28,926.5	24,208.7	21,044.1	20,563.5	15,999.4	3,133.7	19,584.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	78.8
Fuel	0.0	0.0	148.5	1,213.0	1,384.4	1,255.7	1,198.7	318.2	0.0	828.8
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1,530.4	-703.7	287.0	2,474.0	1,016.7	-285.0	-1,303.3	-481.3	-128.8	-78.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	381.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004840

Facility Name PCR COUNTESS 3-4

Facility Lic # Not Licenced

Facility Operator A7NW TXNE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	19,956.3	18,801.5	18,677.0	15,570.4	12,288.9	11,733.9	10,971.0	10,519.0	10,440.5	10,337.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	20,107.8	19,105.5	18,789.3	15,356.3	12,811.8	11,651.4	10,583.7	10,109.5	10,057.6	9,964.7
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.2	2.9	0.0	0.0	0.0
Fuel	595.0	576.4	568.7	473.2	356.7	353.8	385.9	407.4	382.8	373.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.1	0.1	0.0
Diff and Other	-746.5	-880.4	-681.0	-259.1	-879.6	-271.5	-1.5	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.2	1.1	14.1	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004860

Facility Name TALISMAN BOUNDARY LK. 8-5

Facility Lic # Not Licenced

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	5,690.6	21,288.5	19,511.2	36,923.9	33,958.4	28,867.7	27,633.9	24,367.2	20,744.4	21,532.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	5,639.6	18,880.1	19,339.8	37,574.9	33,832.2	28,950.5	27,823.4	24,124.1	19,718.1	20,785.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	512.4	877.3	693.8	630.1	770.4	753.9	820.7	788.9	781.9	701.7
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	0.7	0.5
Diff and Other	-462.9	1,531.1	-522.4	-1,281.1	-644.2	-836.7	-1,010.2	-546.4	243.7	45.0
<b>Process and Frac</b>										
Pentanes Plus	7.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004890

Facility Name DEVON WIMBORNE 12-2 GGS

Facility Lic # 5167

Facility Operator 0BP8 OBE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>					SHUTIN					
Alberta Facilities	12,834.1	10,845.2	9,563.7	11,594.3	7,781.6	13,911.5	12,550.0	11,073.6	11,987.0	10,013.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	109.9	1,502.5	1,726.9	3,782.4	2,052.3	1,781.8
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	1,421.4	9,089.9	10,578.6	6,474.8	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	12,510.2	8,796.8	0.0	0.0	472.2	10,072.9	8,756.7	5,908.4	8,649.3	6,864.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.8	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	8.5	1,004.6	788.4	657.6	813.4	565.3
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	323.9	627.0	473.8	1,015.7	716.2	1,331.5	1,277.2	725.2	472.0	802.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	3.9	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004899

Facility Name 00/10-02-047-06W5 Modeste GS

Facility Lic # 10246

Facility Operator A6GD SINOPEC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	34,762.2	21,289.0	31,751.5	59,764.1	73,481.4	81,926.7	69,818.6	86,065.0	50,208.2	54,356.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	34,302.3	21,567.1	33,419.5	60,004.2	70,959.0	77,269.1	66,500.9	84,545.2	53,150.5	54,144.9
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	1.5	3.6	43.7	33.6	30.7	29.5	113.9
Fuel	1,193.1	839.7	716.1	702.9	822.7	825.4	643.6	457.3	685.4	1,301.4
Flared	12.5	0.0	78.1	0.0	0.0	14.8	774.8	149.7	1.0	0.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-745.7	-1,117.8	-2,462.2	-944.5	1,696.1	3,773.7	1,865.7	882.1	-3,658.2	-1,203.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	7.5	18.2	212.7	163.3	149.4	142.9	550.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006056

Facility Name BURLINGTON FERRIER 13-17

Facility Lic # Not Licenced

Facility Operator A5D4 CVE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	108,538.6	116,586.1	121,813.6	224,655.7	246,125.4	196,655.4	193,403.1	80,611.6	34,022.4	136,754.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	41.4	0.0	0.0	0.0	0.0
Gas Gathering	103,196.8	107,765.2	111,977.4	211,132.8	235,299.9	195,552.0	198,897.6	80,056.8	31,334.3	133,336.1
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1.7	41.4	141.1	155.9	152.3	89.9	151.5	29.3	35.8	35.6
Fuel	5,820.2	7,001.2	6,996.3	9,846.7	10,449.4	10,090.0	8,221.7	4,340.3	3,187.4	6,170.9
Flared	18.4	9.0	0.0	0.0	0.0	0.0	34.0	18.4	6.1	7.5
Vented	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0
Diff and Other	-498.5	1,769.3	2,698.8	3,520.3	223.8	-9,118.9	-13,901.7	-3,833.2	-541.2	-2,795.7
<b>Process and Frac</b>										
Pentanes Plus	8.4	201.9	685.9	758.0	740.6	436.6	735.2	143.4	173.9	172.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006057

Facility Name HUSKY GALLAWAY 12-5

Facility Lic # 12490

Facility Operator 0R46 HUSKY

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	179,320.5	186,677.9	157,978.3	136,703.7	128,389.5	119,231.5	105,270.5	104,973.6	100,308.2	91,922.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	6,528.9	0.0	0.0	0.0	0.0	0.0	428.0	0.0	0.0	0.0
Gas Plant	174,853.3	186,374.1	157,656.7	134,731.0	126,164.9	116,594.2	103,863.4	104,217.2	101,002.7	91,274.4
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	2.1	8.4	0.3	4.0	9.3
Fuel	595.4	279.9	321.6	1,972.7	2,224.6	2,212.0	2,048.4	1,833.1	1,757.2	1,784.8
Flared	0.0	0.0	0.0	0.0	0.0	3.0	0.5	0.0	54.2	59.4
Vented	0.0	0.0	0.0	0.0	0.0	8.4	0.0	0.0	0.0	0.0
Diff and Other	-2,657.1	23.9	0.0	0.0	0.0	411.8	-1,078.2	-1,077.0	-2,509.9	-1,205.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	10.1	41.2	1.7	20.0	44.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006058

Facility Name PENN WEST PADDLE PRAIRIE 3-1

Facility Lic # 17794

Facility Operator 0BP8 OBE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	38,261.4	37,071.0	33,355.4	29,242.3	29,195.0	26,040.8	23,072.2	21,801.3	20,245.4	15,850.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	34,325.5	33,096.8	29,554.5	25,778.6	25,445.0	22,331.4	19,340.7	18,485.5	17,360.9	13,260.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.7	0.0	1.9	0.0	1.1
Fuel	3,932.3	3,766.6	3,828.7	3,463.7	3,750.0	3,708.7	3,731.5	3,315.8	2,884.5	2,589.7
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	3.6	207.6	-27.8	0.0	0.0	0.0	0.0	-1.9	0.0	-1.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	3.6	0.0	9.1	0.0	5.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006060

Facility Name HOLBURN 10-4-51-2W5

Facility Lic # 11662

Facility Operator A2PH JOURNEY

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	12,755.7	11,700.0	9,712.5	7,896.9	4,210.0	2,932.5	2,715.2	2,073.6	1,993.0	1,864.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	11,368.3	11,436.0	9,571.2	7,328.2	4,037.7	2,798.4	2,715.2	2,073.6	1,993.0	1,864.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	66.5	104.8	96.7	64.0	63.1	20.7	0.0	0.0	0.0	0.0
Fuel	259.8	485.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,061.1	-325.8	44.6	504.7	109.2	113.4	0.0	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	299.7	481.1	436.9	296.1	273.4	100.3	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006068

Facility Name PCR FERRIER 7-16 COMP.

Facility Lic # 9385

Facility Operator A2TG TQN

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>						SHUTIN				
Alberta Facilities	47,572.3	40,805.5	36,920.0	32,196.6	38,882.8	52,299.8	202,040.1	304,932.0	395,203.2	359,346.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	168.9	471.9	319.3	690.7	327.6	0.0	0.0	0.0
Gas Gathering	46,734.1	38,408.6	34,225.1	30,201.2	37,115.6	50,279.4	203,339.1	304,586.6	393,758.5	353,696.2
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	1.1	22.5	72.8	109.7	88.5
Fuel	1,400.0	2,055.1	1,936.7	1,841.5	2,091.4	1,358.0	7,594.7	9,380.8	11,225.3	9,568.9
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.1	60.7	56.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-561.8	341.8	589.3	-318.0	-643.5	-29.4	-9,243.8	-9,125.3	-9,951.0	-4,063.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	5.4	108.8	353.1	533.2	427.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006079

Facility Name MONOLITH RED WILLOW 10-27

Facility Lic # 7157

Facility Operator 0BP8 OBE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	20,142.6	12,322.5	6,669.0	7,847.8	7,940.4	6,267.0	5,521.6	6,071.5	5,187.9	1,314.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,559.4	3,220.2	849.8
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	19,297.2	11,904.0	6,026.5	7,342.1	7,386.2	5,546.1	4,899.4	709.8	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	63.6	7.8	0.0	0.0	0.0	0.0	8.8	4.1	6.1	2.9
Fuel	475.4	0.0	397.9	467.0	528.3	536.1	593.2	1,062.0	1,018.8	278.1
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.4	0.2	0.0	0.1	0.0	0.0	0.0	0.7
Diff and Other	306.4	410.7	244.2	38.5	25.9	184.7	20.2	736.2	942.8	183.1
<b>Process and Frac</b>										
Pentanes Plus	308.8	38.0	0.0	0.0	0.0	0.0	42.8	21.0	30.0	14.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006080

Facility Name BRINTNELL SOUTH 13-1-81-23W4

Facility Lic # 16653

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	110,348.4	112,802.2	96,435.8	80,059.4	64,374.6	60,573.8	56,071.4	47,751.7	51,073.9	47,260.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	23,697.2	22,043.0	22,439.4	30,463.1	27,414.9	28,648.3	30,212.7	27,227.9	30,472.8	28,128.1
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	275.2	117.8	147.9	312.7
Meter Station	75,798.3	72,975.4	61,361.7	35,007.8	12,331.5	61.9	11,531.9	12,086.8	14,693.5	12,165.0
Other	0.0	0.0	0.0	0.0	0.0	4,226.1	6,043.9	1,556.7	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	824.0	6,992.1	757.8	2,548.1	8,802.9	10,799.3	2,693.0	661.6	112.1	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	653.9	634.8	1,023.3	979.6	966.1	859.2	1,434.8	1,596.8	1,654.4	234.6
Fuel	3,767.0	3,602.5	3,885.7	3,814.6	7,022.9	11,426.3	2,688.8	2,196.0	2,852.7	4,819.2
Flared	846.1	738.0	640.5	1,346.9	909.3	1,391.2	968.6	557.2	506.6	668.7
Vented	0.0	0.0	0.0	0.0	335.1	32.8	0.0	0.0	0.0	0.0
Diff and Other	4,761.9	5,816.4	6,327.4	5,899.3	6,591.9	3,128.7	222.5	1,750.9	633.9	932.2
<b>Process and Frac</b>										
Pentanes Plus	3,177.5	3,085.0	4,974.0	4,761.7	4,695.6	4,176.1	6,973.6	7,760.6	8,040.1	1,135.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006090

Facility Name MARATHON PLAYER 13-36 GGS

Facility Lic # Not Licenced

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	29,521.8	22,221.1	20,766.4	21,084.2	16,839.7	14,606.2	14,094.1	14,809.4	13,476.1	12,379.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,466.8	11,522.0
Gas Plant	27,835.2	21,187.2	19,728.5	20,077.5	15,911.2	13,783.1	13,488.4	12,920.3	8,537.8	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.2	0.0	1.3
Fuel	1,576.7	1,033.9	1,037.9	1,006.7	928.6	822.9	635.6	676.0	750.1	599.1
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.7	13.6	2.7
Diff and Other	109.9	0.0	0.0	0.0	-0.1	0.2	-29.9	1,208.1	707.8	254.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.6	0.0	6.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006097

Facility Name GMS BIGORAY SOUR 15-7 GGS

Facility Lic # Not Licenced

Facility Operator AOC0 KEYERA

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	180,643.4	134,758.6	170,258.6	181,873.1	183,325.9	184,979.9	227,559.6	294,752.8	237,351.2	192,232.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	172,010.3	130,267.1	163,370.2	175,235.3	177,202.0	180,797.5	220,738.2	286,646.2	228,215.7	184,730.3
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,485.0	924.0	140.9	0.0	0.0	0.0	0.0	0.0	309.7	108.0
Fuel	6,744.2	3,255.2	5,743.5	5,720.4	5,050.2	4,187.6	6,078.1	6,683.7	7,371.0	6,366.2
Flared	23.3	22.6	26.7	26.6	21.1	15.5	25.2	37.9	17.1	19.6
Vented	3.3	3.0	5.0	0.0	0.0	0.0	0.0	0.0	1.3	3.8
Diff and Other	630.3	286.7	972.3	890.8	1,052.6	-20.7	718.1	1,385.0	1,436.4	1,004.1
<b>Process and Frac</b>										
Pentanes Plus	7,217.4	4,489.7	684.7	0.0	0.0	0.0	0.0	0.0	1,504.8	523.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006116

Facility Name COMPTON CENTRON 7-16 GGS

Facility Lic # 3372

Facility Operator A1H9 EMBER

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	40,580.7	36,174.1	30,666.3	25,022.7	21,575.3	20,224.6	18,008.6	18,199.0	17,709.7	18,671.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	34,595.9	31,853.2	26,983.0	23,585.9	19,991.8	20,061.4	17,770.3	17,865.7	17,966.4	18,673.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	3.7	5.2	3.8	2.5	1.9	2.2
Fuel	4,804.4	3,955.8	2,886.6	1,380.9	1,526.1	159.0	135.3	1.4	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	21.3	70.6	14.3	0.6	4.5	0.0	0.0
Diff and Other	1,180.4	365.1	796.7	34.6	-16.9	-15.3	98.6	324.9	-258.6	-3.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	18.3	25.7	19.1	13.0	9.3	10.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006118

Facility Name SOUTHWARD ST ANNE SOUTH GGS

Facility Lic # Not Licenced

Facility Operator

A2TG

TQN

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>							SHUTIN	SHUTIN	SHUTIN	
Alberta Facilities	12,093.5	9,274.7	7,759.3	6,748.4	5,631.0	4,916.7	3,325.4			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering	10,564.3	8,578.9	7,053.4	5,964.5	5,076.9	4,292.4	2,685.5			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2		
Fuel	703.8	280.5	95.2	535.8	543.0	534.2	430.1			
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Diff and Other	825.4	415.3	610.7	248.1	11.1	90.1	208.6			
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.5		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006120

Facility Name LANEX RED LODGE 6-35 COMPRESSOR

Facility Lic # Not Licenced

Facility Operator A2J6 CPEC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	1,816.0	3,985.8	2,966.6	2,880.3	3,860.5	3,406.5	3,768.5	4,152.3	4,005.6	3,288.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	1,634.0	3,622.7	2,679.8	2,771.7	3,747.9	3,282.1	3,540.4	4,014.5	4,005.6	3,162.6
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	99.1	231.7	70.2	108.6	112.6	124.4	115.4	123.9	0.0	125.9
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	82.9	131.4	216.5	0.0	0.0	0.0	112.7	13.9	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006127

Facility Name CDN HUNTER FERRYBANK GGS

Facility Lic # 22172

Facility Operator OTM9 NAL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	29,197.2	33,196.4	32,086.9	30,931.4	24,907.0	18,407.1	15,724.2	14,835.3	13,797.8	12,546.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	29,241.1	33,196.7	29,735.1	27,713.0	22,690.9	16,285.6	14,661.5	14,104.3	13,493.0	12,616.8
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	49.7	41.1	15.5	6.8	6.9	3.9	3.7	2.3
Fuel	0.0	0.0	1,288.0	1,911.4	1,398.3	1,171.4	984.9	861.7	263.5	49.7
Flared	0.0	0.0	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	2.2	2.5	1.3	0.5	0.2	0.1	0.0	0.0
Diff and Other	-43.9	-0.3	1,011.6	1,263.4	801.0	942.8	70.7	-134.7	37.6	-121.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	241.5	200.0	75.1	33.3	33.5	18.7	18.2	10.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006134

Facility Name PCR PROVOST 1A-16

Facility Lic # Not Licenced

Facility Operator A7H7 WLEC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	8,844.2	8,531.0	5,827.0	8,977.0	12,323.5	10,951.7	12,514.6	14,037.6	13,646.7	12,842.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	9,092.2	8,604.1	5,810.4	8,977.0	12,323.5	10,994.9	12,514.6	14,102.8	14,006.9	13,139.3
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.0	3.2
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-248.0	-73.1	16.6	0.0	0.0	-43.2	0.0	-65.6	-360.2	-300.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.9	0.0	5.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006143

Facility Name PCP COUNTESS 4-12

Facility Lic # Not Licenced

Facility Operator A7NW TXNE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	99,079.1	92,551.8	92,091.7	94,897.0	89,640.3	80,342.4	74,314.7	70,754.9	70,091.9	65,736.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	93,297.8	87,278.3	85,552.5	88,792.4	83,885.4	74,653.9	69,609.3	70,383.3	70,091.9	65,736.3
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	1.2	0.4	1.1	0.0	0.0	0.0
Fuel	5,290.8	4,933.9	4,913.5	5,046.9	4,886.6	4,504.5	4,310.7	365.9	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	490.5	339.6	1,625.7	1,057.7	867.1	1,183.6	393.6	5.7	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	5.7	1.8	5.2	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006149

Facility Name SWEET INLET LINE 6-23

Facility Lic # Not Licenced

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	24,880.3	17,030.5	15,901.9	14,006.1	13,298.9	11,722.9	9,897.4	7,139.7	7,066.1	10,919.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,721.0	0.0	0.0
Gas Plant	23,592.5	16,071.9	14,932.3	13,179.3	12,620.8	11,193.5	8,978.4	3,984.0	6,469.7	10,332.5
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	23.7	21.3	19.5	16.1	15.7	10.7	5.8	6.6	4.3
Fuel	1,189.1	935.6	951.7	810.5	665.0	516.6	821.2	447.3	704.5	524.1
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	98.7	-0.7	-3.4	-3.2	-3.0	-2.9	87.1	-18.4	-114.7	58.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	115.1	103.4	94.8	78.0	76.0	51.6	28.1	32.1	20.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006153

Facility Name DEVON 2-3 MORNINGSIDE

Facility Lic # Not Licenced

Facility Operator A2N1 JFEC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	4,928.5	4,218.8	4,020.0	14,127.0	23,962.7	21,978.0	19,447.2	16,355.7	12,902.7	13,394.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	4,376.1	3,660.0	3,719.3	13,608.1	22,960.8	20,942.9	18,503.4	15,601.8	12,102.9	12,969.1
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	53.1	114.0	114.1	102.8	119.6	124.5	91.2
Fuel	670.3	411.0	285.5	212.0	545.8	818.2	846.4	727.1	603.4	664.6
Flared	0.0	0.4	2.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-117.9	147.4	12.8	253.8	342.1	102.8	-5.4	-92.8	71.9	-330.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	258.6	553.5	554.9	499.4	581.2	604.2	441.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006181

Facility Name TLM CHAUVIN 8-34

Facility Lic # Not Licenced

Facility Operator 0039 ROGCI

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	18,486.0	15,969.7	14,545.1	16,082.6	14,080.7	12,137.6	12,049.6	15,231.1	11,936.5	9,873.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	12.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	15,301.2	12,474.9	11,789.7	13,957.3	13,781.7	11,538.6	10,688.0	12,562.9	10,134.2	8,158.2
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	42.9	22.1	28.4	16.8	0.0	1.7	0.0	0.0	0.0	0.0
Fuel	1,288.9	1,535.5	1,253.5	888.4	873.4	971.1	824.1	635.3	559.4	482.9
Flared	339.1	64.1	101.3	124.2	83.4	63.5	87.2	105.3	408.5	813.3
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,513.9	1,860.6	1,372.2	1,095.9	-657.8	-437.3	450.3	1,927.6	834.4	418.7
<b>Process and Frac</b>										
Pentanes Plus	208.1	106.3	137.8	81.9	0.0	8.4	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006191

Facility Name ENCAL WILSON CREEK 10-1

Facility Lic # Not Licenced

Facility Operator A2TG TQN

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	11,710.7	9,948.5	11,739.8	13,206.4	13,685.7	10,816.3	9,541.3	8,070.0	5,758.6	6,526.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	13,133.0	11,626.5	12,093.2	13,392.0	13,604.6	11,134.7	9,423.0	8,146.5	5,895.2	6,660.8
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.4	1.8
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	3.5	6.5	3.6	3.6
Flared	0.0	0.0	0.0	0.0	0.0	0.0	184.0	187.4	3.2	0.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1,422.3	-1,678.0	-353.4	-185.6	81.1	-318.4	-69.2	-270.4	-145.8	-140.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.7	8.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006195

Facility Name SAMSON SEDALIA 1-13

Facility Lic # 21601

Facility Operator A79A AERA

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	5,840.0	11,124.9	15,712.6	11,039.4	8,654.7	6,901.8	6,212.7	5,330.1		4,434.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
Meter Station	4,702.6	9,601.9	14,156.9	9,221.6	6,618.0	5,316.8	4,486.5	3,717.9		3,346.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.4		0.0
Fuel	974.0	653.1	879.5	830.9	795.1	756.6	897.7	834.7		697.5
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		2.4
Diff and Other	163.4	869.9	676.2	986.9	1,241.6	828.4	828.2	777.1		388.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	1.4	2.0		0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006196

Facility Name CDN 88 GHOST PINE 9-24 GGS

Facility Lic # 4245

Facility Operator A7H2 SOC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	12,643.7	11,298.0	11,482.0	11,236.2	10,188.8	9,219.7	11,986.5	10,204.5	8,069.8	7,533.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	11,619.1	10,356.4	10,769.3	10,733.5	9,704.5	8,824.1	11,517.4	9,727.0	7,600.6	7,086.2
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.1	0.0	0.0
Fuel	1,024.8	941.1	712.2	504.4	484.3	395.5	469.0	477.5	469.2	447.2
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.7	0.0	0.1	0.1	0.1	0.0	0.0	0.0
Diff and Other	-0.2	0.5	-0.2	-1.7	-0.1	0.0	0.0	-2.1	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.2	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006226

Facility Name EVI WISER OIL

Facility Lic # Not Licenced

Facility Operator OT82 PPR

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>	SHUTIN									
Alberta Facilities	483.6	1,060.7	1,777.3	1,937.5	10,173.5	14,221.4	13,305.8	11,255.3	8,724.1	6,921.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	483.0	1,060.7	1,777.3	1,766.5	2,090.6	131.2	0.0	0.0	610.5	824.4
Gas Gathering	0.0	0.0	0.0	0.0	0.0	11,661.8	13,674.9	10,522.1	6,906.7	4,469.5
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	219.3	165.1	102.0
Fuel	0.0	0.0	0.0	0.0	0.0	87.8	0.0	591.1	38.9	501.9
Flared	0.0	0.0	0.0	171.1	8,082.9	2,340.3	12.1	249.0	889.9	256.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.6	0.0	0.0	-0.1	0.0	0.3	-381.2	-326.2	113.0	767.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,066.1	802.1	493.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006234

Facility Name IMPERIAL AL FERRIER

Facility Lic # Not Licenced

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>		SHUTIN	SHUTIN							
Alberta Facilities	21,581.2	7,058.3	7,465.5	15,034.1	8,763.4	7,680.4	7,606.4	7,967.5	26,519.5	29,872.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	294.7	126.1	45.0	152.6	71.1	79.7	457.6	19.2	83.7	78.3
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24,287.3
Gas Plant	449.6	169.0	187.0	456.1	170.9	5,116.4	6,916.5	5,412.1	703.3	938.7
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	19,880.7	6,428.3	6,827.4	14,172.2	8,427.9	2,342.1	0.0	2,322.3	25,306.9	4,495.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	146.7	64.5	16.0	40.0	27.0	48.4	51.7	61.4	1.6	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	25.8	247.4	1.6	9.6	9.6
Flared	0.3	0.4	87.7	0.6	1.2	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2	4.8	6.6
Diff and Other	809.2	270.0	302.4	212.6	65.3	68.0	-66.8	149.7	409.6	56.5
<b>Process and Frac</b>										
Pentanes Plus	713.3	313.8	78.5	194.8	131.5	235.5	251.1	298.7	7.8	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006245

Facility Name LITTLE BOW 4-16

Facility Lic # 22066

Facility Operator A7AZ SLE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	14,466.9	15,194.8	13,270.4	11,352.0	9,456.9	7,385.3	12,580.5	7,562.1	6,664.5	5,891.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	13,240.7	13,698.5	12,390.3	10,275.9	8,358.2	6,355.3	12,086.4	6,379.9	5,406.5	5,290.1
Gas Plant	0.0	0.0	0.0	0.0	4.1	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0
Fuel	457.6	515.4	497.6	478.0	478.6	468.0	459.9	300.5	319.2	282.8
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	768.6	980.9	382.5	598.1	616.0	562.0	34.1	881.7	938.8	318.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006264

Facility Name GULF GILBY 07-08

Facility Lic # Not Licenced

Facility Operator A5D4 CVE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	38,761.1	40,525.2	30,691.0	16,995.9	20,729.5	30,158.3	24,089.4	20,268.5	17,390.1	16,127.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	2,654.1	5,253.0	3,900.5	3,054.5	1,674.4	0.0
Gas Gathering	37,514.1	38,826.9	28,649.3	15,204.7	16,371.8	23,843.6	19,591.8	16,403.1	14,967.9	14,178.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0
Fuel	893.8	1,018.5	854.3	1,148.3	1,246.6	1,525.8	1,474.4	1,139.8	1,070.9	981.9
Flared	0.0	0.0	0.0	0.0	0.0	4.8	7.5	6.9	15.2	40.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	353.2	679.8	1,187.4	642.9	457.0	-469.0	-884.8	-335.8	-338.3	927.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.2	0.5	0.0	0.0	0.2	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006265

Facility Name TALISMAN COMPRESSOR 14-24

Facility Lic # Not Licenced

Facility Operator A72X OUTLIER

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	193,574.7	176,154.5	141,377.8	166,282.8	149,830.9	147,154.5	128,935.0	114,247.3	93,207.7	95,515.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	184,368.1	171,466.0	134,442.8	154,405.5	138,899.2	138,739.9	53,584.8	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	55,088.0	89,262.5	91,546.4
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	70,295.0	54,332.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.2
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	164.0	151.2	147.3	314.3	466.4	370.9	434.0	340.0	169.7	225.4
Fuel	5,228.6	5,024.2	5,281.9	5,872.7	5,560.2	5,463.9	5,094.1	4,868.2	3,891.4	3,897.9
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	8.2	107.6	70.8	68.1
Diff and Other	3,814.0	-486.9	1,505.8	5,690.3	4,905.1	2,579.8	-481.1	-488.5	-186.7	-224.9
<b>Process and Frac</b>										
Pentanes Plus	797.4	734.6	716.2	1,526.4	2,267.1	1,802.7	2,109.1	1,652.9	824.6	1,090.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006281

Facility Name TLM COMPRESSOR 15-9

Facility Lic # Not Licenced

Facility Operator A72X OUTLIER

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	236,304.0	213,654.4	183,862.0	169,605.4	146,191.7	138,178.1	133,942.0	119,215.9	108,043.7	109,795.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	226,769.3	204,951.2	178,230.2	163,240.3	137,043.8	126,516.0	61,137.6	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	66,267.0	114,449.0	103,610.0	105,047.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	236.6	117.4	121.8	51.4	54.1	343.5	379.8	466.3	399.5	356.9
Fuel	6,759.2	6,506.0	5,854.4	5,360.0	5,060.1	5,208.4	4,782.9	4,659.2	4,402.9	4,731.4
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	4.5	10.8	30.8	16.9
Diff and Other	2,538.9	2,079.8	-344.4	953.7	4,033.7	6,110.2	1,370.2	-369.4	-399.5	-357.0
<b>Process and Frac</b>										
Pentanes Plus	1,149.8	570.7	591.5	249.7	262.6	1,668.7	1,846.2	2,266.1	1,941.2	1,727.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006293

Facility Name VERMILLION 5-14

Facility Lic # Not Licenced

Facility Operator A6FW VEI

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	15,482.5	5,837.1	5,048.3	1,003.1		24,256.2	69,341.2	42,585.1	32,156.5	37,451.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0
Gas Gathering	14,713.3	5,831.4	5,048.3	1,003.1		24,419.6	69,885.4	42,554.9	33,459.4	37,708.3
Gas Plant	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0
Other products	289.1	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0
Fuel	419.8	4.9	0.0	0.0		168.3	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0
Diff and Other	60.3	0.8	0.0	0.0		-331.7	-544.2	30.2	-1,302.9	-257.2
<b>Process and Frac</b>										
Pentanes Plus	1,406.1	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006307

Facility Name TALISMAN KNOPCIK 2-27

Facility Lic # Not Licenced

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities			59,241.2	57,799.9	60,270.5	56,240.0	52,391.1	47,648.2	51,690.5	63,724.1
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	561.9	1,223.7	1,195.7	1,017.0	713.3	0.0	0.0
Gas Gathering			62,233.8	56,861.6	56,176.0	52,709.8	49,335.6	48,587.2	51,458.4	61,577.5
Gas Plant			0.0	56.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel			443.5	1,334.4	2,830.0	2,597.8	2,693.1	2,558.7	2,905.6	2,847.1
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.2
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-3,436.4	-1,014.0	40.8	-263.3	-654.6	-4,211.0	-2,673.5	-702.7
<b>Process and Frac</b>										
Pentanes Plus			1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006310

Facility Name EL PASO WILLDEN 4-21 GGS

Facility Lic # Not Licenced

Facility Operator A5EB MARQUEE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	4,097.6	3,889.7	3,419.2	3,017.9	2,742.7	2,267.6	2,000.6	1,940.0	1,833.9	1,549.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	4,102.7	3,672.1	3,159.1	2,749.3	2,800.4	2,390.7	1,995.3	1,927.0	1,833.9	1,549.5
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-5.1	217.6	260.1	268.6	-57.9	-123.1	5.3	13.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006315

Facility Name HUSKY BURNT TIMBER 12-18

Facility Lic # 25496

Facility Operator 0R46 HUSKY

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	321,328.3	252,626.5	235,448.3	165,441.2	109,894.5	144,822.9	227,014.5	155,580.5	41,833.8	39,699.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	3,487.0	4,148.6	3,531.7	3,180.3	878.1	0.0	0.0	0.0
Gas Gathering	53,158.4	46,597.8	48,151.7	40,985.6	12,438.2	51,797.7	177,122.2	158,198.2	39,635.0	36,786.8
Gas Plant	261,576.2	197,158.7	182,439.6	118,443.9	92,107.1	89,606.3	46,037.8	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.1	0.0	39.8	0.0	10.5
Fuel	5,863.2	2,208.0	851.8	1,797.1	2,504.4	3,361.7	3,596.7	2,322.0	1,702.7	2,094.3
Flared	257.0	285.1	0.0	235.6	393.2	347.5	271.6	202.6	258.7	113.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	473.5	6,376.9	518.2	-169.6	-1,080.1	-3,470.7	-891.9	-5,182.1	237.4	693.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.3	0.2	193.3	0.0	50.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006323

Facility Name TAURUS DOE W 16-33-81-13W6 GS

Facility Lic # 26093

Facility Operator A52E GLENOGLE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	18,005.8	14,687.9	13,750.5	19,063.2	15,383.2	12,392.3	11,033.1	21,583.0	18,622.6	33,126.7
Non-Alberta Facilities	3,020.6	3,621.1	4,181.7	4,172.5	5,151.1	4,830.1	4,741.5	6,360.7	15,865.7	5,998.5
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	19,520.7	17,654.7	17,220.8	22,689.0	20,233.3	17,183.6	15,772.0	28,101.3	34,672.2	38,776.2
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.6
Fuel	2,146.3	1,058.0	669.0	553.1	549.8	452.9	540.9	576.5	0.0	0.0
Flared	179.8	161.0	126.2	76.6	117.2	75.4	7.7	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-820.4	-564.7	-83.8	-83.0	-366.0	-489.5	-546.0	-734.1	-183.9	343.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006324

Facility Name DEVON MIRAGE 10-03

Facility Lic # 26109

Facility Operator A573 TOURMALINE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										SHUTIN
Alberta Facilities	25,027.3	24,220.0	18,063.9	12,598.1	9,760.0	8,828.3	11,865.7	15,953.9	21,544.9	16,059.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	1,466.1	9,406.4	85.8	14.9	35.2
Gas Gathering	24,889.1	24,220.1	18,024.9	12,594.8	9,760.2	7,438.7	2,495.2	15,953.9	20,932.3	15,381.2
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.3	9.2
Fuel	113.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	590.2	651.4
Flared	0.0	0.0	0.0	3.3	0.1	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	24.7	-0.1	39.0	0.0	-0.3	-76.5	-35.9	-85.8	5.2	-17.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.3	44.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006325

Facility Name PANCANADIAN HUSSAR 06-17

Facility Lic # 26184

Facility Operator A7NW TXNE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	96,415.6	92,809.1	25,029.7	20,565.1	21,201.6	23,429.7	25,127.4	21,745.5	18,761.8	16,983.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,464.8
Gas Plant	95,763.6	92,801.7	25,029.7	20,565.1	21,201.6	23,429.7	24,577.2	21,193.8	18,211.8	10,824.8
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	330.0	0.0	0.0	0.0	0.0	0.0	549.6	551.7	550.0	693.6
Flared	0.1	7.4	0.0	0.0	0.0	0.0	0.6	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	321.9	-0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006326

Facility Name EL PASO VELVET CUTPICK 13-35

Facility Lic # Not Licenced

Facility Operator A6M8 MODERN

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>									SHUTIN	
Alberta Facilities	17,229.2	15,802.6	16,291.6	14,151.0	12,397.1	11,482.0	11,376.7	10,231.3	9,043.3	8,656.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	17,469.1	14,969.6	16,430.0	14,342.4	12,896.6	11,527.7	10,664.2	9,384.3	8,274.8	8,133.3
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	548.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	992.1	735.0	749.9	599.4	712.6	652.2	815.0	779.0	663.2	735.1
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1,232.0	-451.0	-888.3	-790.8	-1,212.1	-697.9	-102.5	68.0	105.3	-212.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006342

Facility Name LINDBERGH 2-13-57-5W4

Facility Lic # 26125

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	31,868.6	16,504.0	15,653.5	19,665.8	17,898.9	12,050.1	9,161.5	7,807.1	10,089.7	7,896.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	1,672.0	8,333.3	9,518.6	7,929.8	6,462.7	5,448.8	4,939.6
Gas Gathering	0.0	0.0	0.0	0.0	1,804.8	0.0	331.3	844.9	2,622.8	2,963.2
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	15,125.1	9,732.2	8,506.5	12,886.7	2,934.7	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	14,846.1	6,483.2	6,628.2	5,198.3	4,763.9	2,187.4	877.2	386.5	807.7	0.0
Flared	0.0	197.1	20.7	30.1	0.4	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,897.4	91.3	496.2	-121.3	61.8	344.1	23.2	113.0	1,210.4	-6.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006366

Facility Name pcp jensen compressor 16-31

Facility Lic # 26144

Facility Operator A2PJ GXO

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	20,326.8	17,634.8	23,381.7	13,697.4	15,263.4	22,548.3	32,935.4	13,187.9	7,576.4	11,830.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	55.7
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	31.0	90.0	101.2	90.8	164.2	147.7	210.5	65.4
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	18,610.1	16,893.6	22,213.5	12,843.2	12,664.0	12,676.9	17,961.2	7,526.3	3,948.7	6,527.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	39.3	1,397.1	304.4	13.7	92.5
Fuel	982.8	895.3	1,116.5	960.4	1,545.5	4,635.3	6,474.0	3,319.1	2,721.9	3,195.4
Flared	0.0	0.0	0.0	0.0	0.0	4,257.9	5,315.8	1,570.5	492.2	1,665.0
Vented	2.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	731.2	-154.1	20.7	-196.2	952.7	848.1	1,623.1	319.9	189.4	229.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	156.4	5,666.6	1,231.1	58.7	375.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006370

Facility Name KEYERA NORTH SUNCHILD 08-04 GGS

Facility Lic # 26161

Facility Operator AOC0 KEYERA

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	143,290.5	138,515.3	128,541.8	148,138.3	215,238.0	159,306.2	183,158.6	134,377.7	94,520.8	96,916.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	139,559.1	134,836.1	124,851.8	144,203.8	211,492.6	155,893.3	178,495.7	130,903.8	92,013.4	94,556.3
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	61.0	55.8	44.0	10.2	6.0	0.0	0.0	0.0	0.0	34.5
Fuel	3,678.8	3,633.8	3,650.8	3,926.2	3,742.9	3,412.9	4,662.9	3,473.9	2,507.4	2,360.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-8.4	-10.4	-4.8	-1.9	-3.5	0.0	0.0	0.0	0.0	-34.5
<b>Process and Frac</b>										
Pentanes Plus	295.9	271.5	213.8	50.5	30.0	0.0	0.0	0.0	0.0	166.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006383

Facility Name PANCANADIAN WINTERING HILLS 10-23

Facility Lic # 3528

Facility Operator A7NW TXNE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	171,077.1	139,212.5	129,304.0	99,355.9	87,321.4	70,015.7	67,242.7	60,972.5	58,002.8	53,643.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	166,476.2	135,402.5	125,834.7	96,784.6	80,679.4	52,093.5	45,746.8	35,732.9	34,707.7	30,159.1
Injection Facility	0.0	0.0	0.0	0.0	4,226.3	15,159.3	18,642.0	22,451.3	20,709.0	20,812.5
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	9.3	8.7	7.0	12.8	13.0	13.5	2.5
Fuel	4,705.6	3,810.0	3,463.4	2,487.9	2,443.2	2,757.1	2,827.1	2,771.1	2,565.3	2,443.6
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	1.5	1.3	1.1	4.2	6.4	4.9
Diff and Other	-104.7	0.0	5.9	74.1	-37.7	-2.5	12.9	0.0	0.9	220.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.2	45.6	42.5	34.0	62.7	63.0	66.2	12.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006395

Facility Name PANCANADIAN SEVERN STANDARD 06-17

Facility Lic # 3473

Facility Operator 0026 ECA

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	118,922.4	125,430.8	111,880.8	96,241.5	86,621.3	72,134.5	70,303.6	60,340.9	54,228.6	48,795.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	876.3	842.4	730.0	608.0	0.0	730.0	578.0	0.0	0.0	0.0
Gas Gathering	0.0	4,331.4	980.0	798.5	86,434.4	70,760.9	68,557.0	60,773.4	53,539.3	47,895.6
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	110,549.2	115,414.4	107,356.1	92,690.1	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1.0	3.3	1.2	5.0	4.8	3.8	4.5	1.2	0.1	0.0
Fuel	4,741.7	4,443.9	4,244.2	4,229.3	2,210.9	2,524.8	2,242.6	1,556.8	912.0	740.9
Flared	0.0	0.0	0.0	68.2	56.7	2.4	0.9	0.6	0.0	0.1
Vented	0.0	0.0	0.0	1.1	1.1	5.9	0.0	0.0	0.0	0.0
Diff and Other	2,754.2	395.4	-1,430.7	-2,158.7	-2,086.6	-1,893.3	-1,079.4	-1,991.1	-222.8	159.2
<b>Process and Frac</b>										
Pentanes Plus	5.0	15.7	5.8	25.0	22.9	17.7	22.4	5.8	0.7	0.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006402

Facility Name LAKE NEWELL 04-22

Facility Lic # 23245

Facility Operator A7NW TXNE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	83,887.6	77,992.0	73,938.2	67,684.2	65,989.9	81,419.9	89,463.7	72,346.8	64,553.4	51,947.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	77,523.2	68,825.8	63,422.1	51,910.6
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	82,215.3	76,349.9	72,029.2	64,970.4	62,692.6	77,560.4	7,797.7	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1.6	0.0	0.0	0.0	0.0	0.0	1.3	1.0	0.0	0.4
Fuel	3,732.7	4,291.0	4,232.6	3,919.4	3,443.6	4,195.0	4,108.2	3,453.0	1,123.9	4.2
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	27.1	7.8	0.0	2.9	10.4	0.0	25.6	67.0	7.4	0.0
Diff and Other	-2,089.1	-2,656.7	-2,323.6	-1,208.5	-156.7	-335.5	7.7	0.0	0.0	32.0
<b>Process and Frac</b>										
Pentanes Plus	7.7	0.0	0.0	0.0	0.0	0.0	6.5	5.0	0.0	2.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006408

Facility Name WAPITI 10-4-70-7w6

Facility Lic # 26968

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	144,717.9	104,315.2	108,851.2	89,896.0	69,604.1	65,739.6	58,169.9	34,667.6	23,376.6	192,044.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	142,126.1	99,718.6	104,570.6	86,627.1	65,631.6	61,287.8	55,979.9	33,213.0	22,452.6	189,221.9
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	43.8	88.8	24.9	0.0	0.0
Fuel	4,304.4	3,970.8	4,081.3	3,727.9	3,589.1	3,819.2	3,474.1	2,342.4	913.8	692.9
Flared	0.0	0.0	0.0	0.0	0.0	11.9	0.0	0.5	10.4	25.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1,712.6	625.8	199.3	-459.0	383.4	576.9	-1,372.9	-913.2	-0.2	2,103.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	213.2	432.3	121.4	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006410

Facility Name Conoco Western Gilby 6-25

Facility Lic # 26327

Facility Operator A5D4 CVE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	23,316.9	18,884.8	18,616.0	28,816.7	33,863.7	18,743.9	21,771.3	36,227.2	18,951.1	14,679.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	75.5
Gas Gathering	22,362.4	17,523.2	17,826.3	28,255.3	32,340.7	17,658.3	20,183.0	34,544.4	17,850.0	13,633.5
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	72.4	36.7	64.4	44.1	24.3	6.1	10.3	4.5	8.7	6.6
Fuel	954.5	1,361.6	1,425.0	1,132.4	1,022.3	967.9	1,000.8	1,290.4	1,011.3	930.1
Flared	0.0	0.0	0.0	0.0	0.0	0.8	2.4	1.4	1.5	7.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-72.4	-36.7	-699.7	-615.1	476.4	110.8	574.8	386.5	79.6	26.8
<b>Process and Frac</b>										
Pentanes Plus	352.0	179.0	313.4	214.8	117.9	29.6	50.0	21.6	42.0	32.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006443

Facility Name conoco westrose 01-33

Facility Lic # Not Licenced

Facility Operator A5D4 CVE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	34,850.9	34,983.9	20,930.7	10,402.0	9,423.4	7,976.5	11,266.2	9,197.7	7,627.0	7,093.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	33,661.5	34,028.0	19,628.5	9,385.7	8,519.0	7,607.7	10,702.9	8,148.6	6,851.3	6,640.9
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	44.1	36.4	14.7	11.6	8.8	7.6	10.7	7.3	9.5	8.9
Fuel	1,189.4	955.2	1,301.2	1,015.9	904.4	368.8	560.5	928.2	769.0	453.7
Flared	0.0	0.7	1.0	0.4	0.0	0.0	0.0	0.0	0.1	0.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-44.1	-36.4	-14.7	-11.6	-8.8	-7.6	-7.9	113.6	-2.9	-10.3
<b>Process and Frac</b>										
Pentanes Plus	214.9	177.1	71.6	55.8	43.5	37.1	52.3	35.7	45.7	43.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006445

Facility Name MANCAL FERRIER 13-31

Facility Lic # 6206

Facility Operator A2TG TQN

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	44,517.6	39,617.9	39,089.9	33,847.0	29,882.1	34,888.3	34,353.2	4,737.4	38,465.8	34,169.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	315.6	0.0	0.0	0.0
Gas Gathering	41,239.2	38,803.2	37,267.4	33,426.3	30,450.1	35,681.0	34,576.5	4,140.9	38,302.4	33,859.5
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	61.1	11.0	126.7	48.1
Fuel	1,484.6	1,250.9	1,479.8	993.9	795.2	231.7	1,390.7	664.8	1,492.5	1,480.6
Flared	0.0	0.0	0.9	0.4	2.5	0.0	0.0	0.0	1.9	3.3
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.2	30.1
Diff and Other	1,793.8	-436.2	341.8	-573.6	-1,365.7	-1,024.4	-1,990.7	-79.3	-1,465.9	-1,252.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	296.7	53.3	615.6	232.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006446

Facility Name KEYERA BRAZEAU NORTH GGS

Facility Lic # 20805

Facility Operator A0C0 KEYERA

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	141,200.1	133,045.3	116,426.7	53,421.5		209,334.9	305,149.9	264,871.9	234,787.7	169,578.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0		38,809.0	68,149.0	59,876.9	69,905.9	21,263.0
Gas Plant	141,200.1	133,045.3	116,426.3	53,420.6		164,218.1	227,897.9	203,097.4	159,007.9	144,233.7
Injection Facility	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0
Other products	514.9	1,071.7	431.1	0.0		0.0	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0
Diff and Other	-514.9	-1,071.7	-430.7	0.9		6,307.8	9,103.0	1,897.6	5,873.9	4,081.4
<b>Process and Frac</b>										
Pentanes Plus	2,502.6	5,209.5	2,095.2	0.0		0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006451

Facility Name Devon South Cecil 8-15 Gas Group

Facility Lic # Not Licenced

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	28,130.1	25,077.5	23,209.7	24,924.9	24,253.8	20,308.4	18,786.9	18,002.5	15,498.3	39,122.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	28,114.7	25,050.0	23,445.4	24,772.7	24,201.6	20,191.9	18,614.6	17,844.9	15,276.3	38,596.6
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	20.2	32.3	19.7	19.0	19.3	18.8	2.1	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-4.8	-4.8	-255.4	133.2	32.9	97.7	170.2	157.6	222.0	526.3
<b>Process and Frac</b>										
Pentanes Plus	98.6	156.5	96.2	91.6	94.0	90.8	10.3	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006454

Facility Name BERLAND SWEET PLANT 14-15-5--24W5

Facility Lic # 26841

Facility Operator A573 TOURMALINE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	905,679.7	838,912.6	925,941.7	959,200.7	940,413.9	972,144.6	1,121,760.7	1,068,059.8	988,663.1	991,404.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	930,791.1	864,784.5	943,613.9	981,003.8	940,000.6	987,512.5	1,112,617.0	1,060,534.3	975,601.0	976,771.2
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	4.1	6.4	16.4	6.3
Fuel	5,640.6	7,244.6	7,059.8	11,967.0	8,119.0	11,197.6	10,267.8	8,721.5	6,269.1	3,920.4
Flared	0.0	86.3	28.7	48.4	35.5	65.3	0.0	0.3	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	13.6	8.4	4.8	4.8
Diff and Other	-30,752.0	-33,202.8	-24,760.7	-33,818.5	-7,741.2	-26,630.8	-1,141.8	-1,211.1	6,771.8	10,702.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	19.7	31.0	79.7	30.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006461

Facility Name atlas mcgregor lake 05-05

Facility Lic # 2228

Facility Operator 0E9L

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>						SHUTIN	SHUTIN			
Alberta Facilities	22,297.8	11,917.7	11,776.4	10,701.0	7,705.5	4,182.9				
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery	0.0	8.6	0.0	0.0	0.0	0.0				
Gas Gathering	21,802.3	11,917.7	11,743.9	10,660.3	7,386.3	4,182.9				
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0				
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0				
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0				
Other products	0.0	0.0	0.0	0.0	1.5	0.0				
Fuel	0.0	0.0	32.5	40.7	319.2	0.0				
Flared	0.0	0.0	0.0	0.0	0.0	0.0				
Vented	0.0	0.0	0.0	0.0	0.0	0.0				
Diff and Other	495.5	-8.6	0.0	0.0	-1.5	0.0				
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	7.2	0.0				
Propane	0.0	0.0	0.0	0.0	0.0	0.0				
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				
NGL	0.0	0.0	0.0	0.0	0.0	0.0				
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006467

Facility Name VISTA MIDSTREAM BILBO 09-28

Facility Lic # 13915

Facility Operator A5A3 PEMBINA GASSER

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										SHUTIN
Alberta Facilities	11,295.9	10,374.7	10,247.2	9,859.7	8,592.1	7,049.5	3,411.6	568.5	0.0	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	10,416.2	9,629.1	9,451.6	8,157.2	7,103.9	6,222.3	2,582.0	419.4	0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	0.0	1.0	0.4	0.1	2.6	0.0	0.0	0.0	0.0	
Fuel	879.7	745.6	1,034.3	1,154.0	1,107.6	1,181.9	707.1	193.7	0.0	
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Vented	0.0	0.0	0.0	0.0	1.6	1.5	7.9	0.6	0.0	
Diff and Other	0.0	-1.0	-239.1	548.4	376.4	-356.2	114.6	-45.2	0.0	
<b>Process and Frac</b>										
Pentanes Plus	0.0	4.8	2.1	0.6	12.7	0.0	0.0	0.0	0.0	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006468

Facility Name VISTA MIDSTREAM 07-34

Facility Lic # 13915

Facility Operator A5A3 PEMBINA GASSER

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	19,424.3	16,119.8	17,661.7	14,791.3	11,074.2	12,110.2	10,855.3	10,664.2	9,794.2	9,108.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	18,788.3	15,259.5	16,948.4	13,856.2	10,143.0	11,144.9	10,572.8	9,617.6	8,854.3	8,233.2
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	1.5	12.3	0.0	0.2	0.0	8.1	4.7
Fuel	636.0	860.3	973.1	935.1	930.1	967.1	260.6	809.2	912.4	806.8
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	1.1	1.5	0.5	0.5	29.1	0.0
Diff and Other	0.0	0.0	-259.8	-1.5	-12.3	-3.3	21.2	236.9	-9.7	63.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	7.4	59.5	0.0	1.0	0.0	39.4	22.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006470

Facility Name VISTA MIDSTREAM CHIME 08-13

Facility Lic # 13909

Facility Operator A5A3 PEMBINA GASSER

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	90,914.4	53,955.7	96,699.1	152,328.9	141,019.7	201,380.1	142,173.5	56,580.8	95,033.5	83,987.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	89,658.4	51,303.8	93,789.8	149,698.9	137,459.7	198,880.4	134,283.9	53,528.8	92,840.8	82,500.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1.2	3.1	2.4	0.0	0.0	0.0	3.3	1.2	0.0	2.3
Fuel	3,007.9	2,260.4	2,469.4	3,274.6	2,116.8	5,064.7	4,331.1	2,308.7	2,827.3	2,826.1
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1,753.1	388.4	437.5	-644.6	1,443.2	-2,565.0	3,555.2	742.1	-634.6	-1,341.4
<b>Process and Frac</b>										
Pentanes Plus	6.0	14.9	11.6	0.0	0.0	0.0	16.8	5.9	0.0	11.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006474

Facility Name WILD RIVER 8-30-57-24w5

Facility Lic # 27315

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	534,700.1	388,258.4	349,159.8	259,787.6	204,055.1	169,584.9	165,005.3	168,096.9	128,720.0	111,290.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	1,259.5	1,610.6	1,450.4	932.8	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	425,910.9	316,176.0	290,414.4	218,706.0	178,530.4	16,799.3	83,704.1	127,719.3	130,451.0	110,412.4
Gas Plant	86,183.8	64,869.9	53,232.3	30,216.9	14,683.8	149,083.2	84,093.4	40,652.6	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	245.9	1,182.5	1,066.3	930.6
Fuel	13,906.5	15,698.9	5,658.6	1,407.6	5,759.2	5,139.1	5,889.3	5,242.5	5,534.0	5,088.0
Flared	0.0	0.0	0.0	0.0	18.1	13.7	28.6	30.7	28.7	10.5
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1	1.3
Diff and Other	7,439.4	-10,097.0	-1,595.9	8,524.3	5,063.6	-1,450.4	-8,956.0	-6,730.7	-8,361.1	-5,152.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	1,195.4	5,747.9	5,182.2	4,503.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006480

Facility Name Onyx Oil and Gas Hills Down 06-20

Facility Lic # Not Licenced

Facility Operator A2JR GEAR

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	23,626.4	23,258.2	20,300.1	18,489.9	14,670.9	12,440.4	12,519.2	12,329.5	11,018.3	10,273.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	22,853.5	22,619.9	19,345.5	17,641.7	14,856.1	12,557.3	12,561.3	11,470.8	10,035.6	9,494.8
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.3	0.0	8.5	0.0	0.0	1.6	13.7
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	180.0	297.6	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	772.9	638.3	954.6	847.9	-185.2	-125.4	-222.1	561.1	981.1	765.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	4.9	0.0	0.0	8.1	66.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	1.2	0.0	33.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006485

Facility Name FERRIER 10-36-38-8w5 HP

Facility Lic # 6767

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	62,184.1	53,380.9	48,459.6	31,664.2	28,868.4	26,127.9	19,156.5	14,856.6	27,695.9	23,360.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	14,707.1	5,723.3	6,752.4	13,477.8	6,620.6	20,532.1	1,449.5	2,170.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	1,946.7	5,097.1	17,057.7	11,996.9	26,847.2	23,053.4
Gas Plant	46,493.6	47,183.9	40,523.9	17,318.9	20,373.2	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,154.7	1,032.8	914.3	629.3	423.7	488.3	223.8	149.1	572.5	422.9
Fuel	713.7	765.9	517.4	318.4	197.8	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-885.0	-1,325.0	-248.4	-80.2	-693.6	10.4	425.5	540.6	276.2	-116.1
<b>Process and Frac</b>										
Pentanes Plus	5,611.6	5,019.3	4,443.6	3,058.8	2,059.3	2,373.2	1,086.6	724.1	2,782.9	2,046.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006490

Facility Name CANSWCOT CORBETT 15-19

Facility Lic # 27459

Facility Operator A73N N7 ENERGY

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	29,710.7	48,477.7	46,362.8	69,634.6	73,344.1	71,174.1	63,912.1	47,150.3	1,677.4	1,528.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	148.9	1,738.5	1,522.1
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	28,847.9	47,089.1	45,216.7	68,323.6	72,448.0	70,591.8	63,459.3	46,566.9	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	862.4	1,388.6	1,146.1	1,311.0	896.1	582.3	452.8	434.5	-61.1	6.3
<b>Process and Frac</b>										
Pentanes Plus	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0075309

Facility Name SAND CREEK 3/1-15-47-8W5

Facility Lic # 27260

Facility Operator A5D4 CVE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	41,222.0	37,538.8	35,507.4	35,209.9	26,510.7	23,466.3	25,554.5	18,349.9	13,304.7	20,091.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	39,354.7	34,037.3	33,609.5	35,562.4	23,625.7	22,189.4	24,860.5	18,032.1	12,994.9	19,023.9
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.8	14.1	0.0
Fuel	1,669.0	1,503.2	1,136.9	1,144.1	1,214.9	1,124.7	1,083.0	1,103.3	997.9	1,103.5
Flared	0.3	0.0	0.0	1.5	3.2	1.5	3.5	3.6	3.4	4.5
Vented	0.0	0.0	0.0	0.0	0.9	0.0	0.0	0.0	0.0	0.0
Diff and Other	198.0	1,998.3	761.0	-1,498.1	1,666.0	150.7	-392.5	-800.9	-705.6	-40.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	56.6	69.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0075425

Facility Name TAURUS GGS AND COMP 14-31-81-12W6

Facility Lic # 16759

Facility Operator A52E GLENOGLE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	30,190.5	26,168.2	23,463.8	22,106.6	25,668.0	20,704.1	18,401.1	21,236.2	24,536.4	17,125.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	30,190.6	26,168.2	23,463.6	21,729.9	25,668.0	20,704.1	18,401.1	21,236.2	24,626.4	11,837.7
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,228.3
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.4
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-0.1	0.0	0.2	376.7	0.0	0.0	0.0	0.0	-90.0	56.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0075562

Facility Name BILBO NORTHROCK 9-13-64-8W6 GGS

Facility Lic # 27460

Facility Operator A2TG TQN

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>									SHUTIN	SHUTIN
Alberta Facilities	163,250.0	148,704.7	128,070.2	108,301.8	103,614.4	96,897.3	80,903.9	84,364.5	0.0	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	164,211.3	152,600.5	122,717.5	107,949.9	102,539.8	92,792.6	78,834.8	83,464.5	0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	0.0	0.0	0.0	0.0	9.9	37.1	68.7	89.3	0.0	
Fuel	2,699.2	4,414.6	3,548.2	3,394.9	2,997.1	3,430.0	3,552.4	2,448.2	0.0	
Flared	0.0	0.0	0.0	0.0	0.0	0.0	7.0	0.0	0.0	
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.3	0.0	
Diff and Other	-3,660.5	-8,310.4	1,804.5	-3,043.0	-1,932.4	637.6	-1,559.0	-1,642.8	0.0	
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	48.1	181.0	333.4	434.3	0.0	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0075564

Facility Name NORTHROCK 6-27-63-8W6 GGS

Facility Lic # 27420

Facility Operator A2TG TQN

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	20,756.3	20,467.5	19,262.0	16,498.6	9,312.0	12,559.7	13,509.1	11,546.6	4,212.6	9,655.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	19,418.3	19,894.3	18,032.9	15,378.6	8,984.3	12,507.3	13,557.4	12,558.4	4,109.8	9,043.9
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	7.7	37.6	21.4	29.0	0.5	5.1
Fuel	0.0	0.0	0.0	0.0	33.6	80.3	90.7	24.9	72.0	369.4
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,338.0	573.2	1,229.1	1,120.0	286.4	-65.5	-160.4	-1,065.7	30.3	236.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	37.7	183.1	104.5	140.4	2.2	24.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0076558

Facility Name VISTA TURIN K26 GGS

Facility Lic # 23745

Facility Operator A0TK AOP

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	20,589.9	20,568.0	14,933.4	23,297.2	36,218.5	50,727.9	53,608.3	42,074.4	30,800.3	24,680.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	19,904.4	19,847.5	14,268.7	22,733.8	35,754.3	50,574.2	53,608.3	42,074.4	30,800.5	24,759.6
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	1.1	8.5	8.4	1.3	0.0	0.0	0.0	0.0
Fuel	685.5	720.1	664.7	563.2	463.5	152.4	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	0.4	-1.1	-8.3	-7.7	0.0	0.0	0.0	-0.2	-79.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	5.6	41.0	41.0	6.5	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0076774

Facility Name Argo 6-20 Gas Gathering System

Facility Lic # 28032

Facility Operator A6DG Spry2

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	70,773.6	58,938.4	46,756.8	37,794.1	33,579.5	29,931.1	27,403.6	0.0		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	69,001.8	56,540.8	44,850.5	35,144.6	30,094.9	26,224.2	23,391.3	0.0		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	0.0	0.0	0.0	0.0	0.0	18.1	53.4	0.0		
Fuel	3,145.0	3,331.7	2,352.9	2,915.8	3,382.4	3,303.8	3,912.4	0.0		
Flared	0.0	0.0	0.0	0.0	0.0	61.5	329.7	0.0		
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other	-1,373.2	-934.1	-446.6	-266.3	102.2	323.5	-283.2	0.0		
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	87.8	259.6	0.0		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0076834

Facility Name NRK GGS to Petro Canada Ferrier

Facility Lic # 25140

Facility Operator A2TG TQN

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	68,939.4	60,551.2	54,637.4	55,551.1	49,911.5	30,930.0	23,737.1	19,396.0	19,666.3	18,161.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	67,074.2	58,257.3	53,406.6	54,116.5	47,996.4	30,145.8	21,875.1	18,939.1	18,599.1	16,794.5
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	3.6	30.5	55.3	26.5	20.9	37.2
Fuel	1,810.0	1,851.8	1,706.4	1,773.4	1,654.0	1,139.3	824.3	607.8	1,029.1	1,080.0
Flared	0.0	0.0	3.1	7.2	8.0	384.1	114.5	8.3	14.0	4.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.0
Diff and Other	55.2	442.1	-478.7	-346.0	249.5	-769.7	867.9	-185.7	2.9	245.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	17.7	148.2	268.3	128.7	101.4	180.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0076868

Facility Name EAST CARBON 4-22-29-21W4 GGS

Facility Lic # 20153

Facility Operator A2TG TQN

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	61,820.5	54,257.9	45,715.3	40,374.4	38,460.9	34,780.8	31,222.0	30,810.4	30,241.2	26,459.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	55,992.3	47,425.1	41,459.4	37,461.7	36,218.8	32,440.4	29,020.7	28,573.3	27,692.3	25,641.9
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.4	10.3	7.7	7.1	3.1	1.2
Fuel	4,510.2	4,029.9	3,340.8	2,912.6	2,241.7	1,985.5	2,188.8	2,164.7	1,999.4	607.4
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.7	1.9	2.5	1.8
Diff and Other	1,318.0	2,802.9	915.1	0.1	0.0	344.6	4.1	63.4	543.9	206.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	1.9	49.6	37.8	35.6	15.0	5.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0076947

Facility Name 11-18-043-01W5 HOMEGLLEN RIMBEY GGS

Facility Lic # 9323

Facility Operator A5D4 CVE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>				SHUTIN						
Alberta Facilities	42,863.6	40,043.7	35,504.0	28,748.3	72,488.5	71,896.2	53,421.7	43,987.3	38,787.7	35,446.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	42,359.0	39,316.8	34,813.3	28,000.3	70,333.0	72,285.9	51,127.2	39,483.4	35,760.6	33,391.1
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	4.9	26.5	23.0	3.1	0.0	0.2	0.9	2.1	0.2	0.0
Fuel	503.5	726.2	686.5	469.6	571.1	0.2	1,712.0	1,974.4	1,759.9	1,163.0
Flared	1.1	0.7	4.2	11.2	0.9	0.7	0.2	0.0	0.2	0.0
Vented	0.0	0.0	0.0	0.0	0.8	0.0	0.0	0.0	0.0	0.0
Diff and Other	-4.9	-26.5	-23.0	264.1	1,582.7	-390.8	581.4	2,527.4	1,266.8	892.6
<b>Process and Frac</b>										
Pentanes Plus	23.9	129.1	111.7	15.0	0.0	1.4	4.5	10.3	0.8	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0077028

Facility Name VISTA MIDSTREAM 6-12 (K22) GGS

Facility Lic # 23744

Facility Operator A0TK AOP

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	14,614.6	11,431.4	10,106.9	10,257.7	9,287.4	10,474.7	10,664.3	17,530.5	11,202.8	13,304.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	14,445.5	11,257.8	9,933.9	10,086.2	9,114.7	10,311.4	10,492.8	17,400.0	11,040.1	13,136.3
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.2	1.8	0.0	0.1	0.0
Fuel	169.1	173.6	173.0	171.3	172.7	163.9	171.5	173.0	162.6	168.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	0.0	0.0	0.2	0.0	-0.8	-1.8	-42.5	-0.1	-0.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.8	8.6	0.0	0.4	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0077111

Facility Name PSEC WILL GREEN 14-36 GGS #2

Facility Lic # 7404

Facility Operator A7DF PSEC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	3,527.5	3,371.2	2,968.2	6,486.2	3,247.0	2,643.7	1,292.4			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	2,762.7	2,688.8	2,252.4	5,519.6	2,298.8	1,778.8	775.0			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	0.0	0.0	0.0	9.2	17.3	7.2	0.0			
Fuel	231.2	644.8	707.8	947.7	944.6	812.8	572.5			
Flared	0.0	0.0	0.0	1.2	0.8	2.4	0.2			
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Diff and Other	533.6	37.6	8.0	8.5	-14.5	42.5	-55.3			
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	45.3	83.7	34.9	0.0			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0077287

Facility Name DOE CREEK GGS

Facility Lic # 28977

Facility Operator A0TK AOP

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>			SHUTIN							
Alberta Facilities	16,887.6	13,043.1	7,309.3	9,378.3	7,992.1	8,719.2	931.6			
Non-Alberta Facilities	0.0	712.3	3,707.0	976.1	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	6,746.1	0.0	0.0	8,600.6	7,992.1	8,719.2	931.6			
Gas Plant	8,680.2	12,805.8	10,288.7	1,534.3	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	160.3	136.5	37.0	15.5	0.0	0.0	0.0	0.0		
Fuel	1,378.3	845.1	710.2	149.5	0.0	0.0	0.0			
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Diff and Other	-77.3	-32.0	-19.6	54.5	0.0	0.0	0.0			
<b>Process and Frac</b>										
Pentanes Plus	779.2	663.1	180.0	75.1	0.0	0.0	0.0			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0077301

Facility Name 00/03-31-054-22W5 Obed GS

Facility Lic # 28298

Facility Operator A573 TOURMALINE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>								SHUTIN	SHUTIN	
Alberta Facilities	52,460.4	53,335.8	64,388.3	171,710.2	135,981.8	98,088.3	74,686.6	47,212.3	29,907.2	103,965.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	31.3	0.0	0.0	1,226.8	0.0	124.3	165.9	96.4	5.8	36.2
Gas Gathering	49,485.4	47,879.8	60,303.1	164,185.8	133,424.2	95,727.2	74,414.8	45,710.3	29,012.4	100,529.3
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.6	21.3
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	111.6	76.2	62.6	45.6	22.8	144.8
Fuel	2,903.8	2,661.0	3,009.1	4,518.0	3,555.9	3,881.5	3,812.0	2,602.7	1,390.7	3,451.3
Flared	0.0	13.3	2.2	40.9	27.2	298.9	174.4	111.3	51.6	40.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.8
Diff and Other	39.9	2,781.7	1,073.9	1,738.7	-1,137.1	-2,019.8	-3,943.1	-1,354.0	-582.7	-259.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	542.9	370.8	304.6	222.0	110.9	709.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0077521

Facility Name ENCANA COUNTESS GAS FACILITY

Facility Lic # 27890

Facility Operator A26Z NGS

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	2,261,356.5	2,596,192.0	2,202,616.6	2,785,067.7	859,393.6	1,391,153.6	3,034,558.1	1,705,019.3	993,130.9	1,603,994.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	1,180,132.3	1,414,166.6	1,130,345.1	1,691,205.0	302,184.3	572,928.5	1,710,786.8	853,969.3	435,841.4	811,022.2
Meter Station	1,078,710.3	1,181,064.8	1,069,490.5	1,089,244.9	554,387.6	816,103.2	1,321,774.7	847,493.0	555,426.2	790,239.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	62.0	46.0	34.9	198.2	0.0	8.3	201.0	68.6	0.0	63.8
Fuel	2,227.3	2,587.1	3,716.7	2,550.5	2,623.1	2,568.4	3,035.4	2,625.4	2,200.2	2,808.3
Flared	114.4	433.6	336.6	156.7	93.6	235.7	157.6	103.3	78.5	122.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,239.7	0.0	66.5
Diff and Other	110.2	-2,106.1	-1,307.2	1,712.4	105.0	-690.5	-1,397.4	-480.0	-415.4	-328.0
<b>Process and Frac</b>										
Pentanes Plus	301.5	223.5	169.7	963.4	0.0	40.5	976.8	333.0	0.0	308.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0077821

Facility Name BALDONNEL 5-25-82-11W6 GGS

Facility Lic # 29273

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>		SHUTIN							SHUTIN	SHUTIN
Alberta Facilities		3,825.3	11,537.4	9,893.1	8,769.5	7,763.2	7,777.7	7,004.3	2,624.3	1,713.7
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	4,199.9	7,423.9	7,491.4	6,724.8	2,572.1	1,683.6
Gas Gathering		3,534.1	10,466.3	9,302.8	3,826.9	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	2.2	7.6	5.5	2.6	3.7	1.6	0.0
Fuel		292.5	867.3	812.1	801.9	321.5	235.1	132.2	81.5	30.1
Flared		0.0	0.0	15.9	18.4	17.8	11.1	6.5	6.1	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-1.3	203.8	-239.9	-85.2	-5.5	37.5	137.1	-37.0	0.0
<b>Process and Frac</b>										
Pentanes Plus		0.0	0.0	10.9	37.2	26.9	12.8	17.6	7.9	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0077903

Facility Name COMPTON BRANT GGS

Facility Lic # 29347

Facility Operator 0CW8 LEXIN

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										SHUTIN
Alberta Facilities	106,605.1	93,799.6	78,556.0	65,266.3	55,643.2	38,806.4	45,791.5	33,359.7	25,741.0	2,138.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	33,622.8	73,666.3	53,943.6	41,860.8	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	102,222.1	54,530.8	0.0	5,668.9	8,280.8	35,418.7	42,636.4	30,277.3	23,630.8	1,978.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	4,039.0	3,556.1	2,976.0	2,830.5	3,183.2	2,086.6	2,790.7	2,721.7	2,079.8	160.0
Flared	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	344.0	2,089.9	1,913.7	2,823.3	2,318.3	1,301.1	364.4	360.7	30.4	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0078085

Facility Name WEST PEMBINA 12-03

Facility Lic # 11783

Facility Operator A6FW VEI

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	72,513.9	132,873.1	137,053.8	148,306.2	112,958.3	120,394.2	143,608.9	204,877.2	235,484.9	291,245.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	69,937.7	128,056.6	135,426.6	144,018.9	111,085.4	117,972.8	139,440.0	198,551.9	226,894.7	281,838.6
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,672.0	3,086.2	3,031.7	4,097.8	2,926.3	5,929.2	6,232.4	8,122.9	8,370.2	12,243.8
Fuel	1,396.6	2,421.9	2,253.3	1,832.7	1,617.1	2,148.7	2,320.7	3,724.8	5,095.5	5,138.3
Flared	4.4	16.3	14.4	7.1	0.0	0.0	2.0	0.0	0.0	20.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-496.8	-707.9	-3,672.2	-1,650.3	-2,670.5	-5,656.5	-4,386.2	-5,522.4	-4,875.5	-7,995.8
<b>Process and Frac</b>										
Pentanes Plus	8,126.3	15,000.8	14,735.6	19,916.8	14,222.7	28,817.1	30,291.4	39,480.2	40,681.5	59,242.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0078357

Facility Name RAT CREEK COMPRESSOR STATION

Facility Lic # 29047

Facility Operator A7BC 9924 LTD.

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>								SHUTIN	SHUTIN	
Alberta Facilities	8,723.0	7,448.4	6,429.2	5,337.0	1,530.4	4,437.5	4,043.6	2,286.6	1,710.3	3,352.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	7,712.6	6,572.4	5,608.2	4,559.6	1,229.5	3,600.3	3,710.6	2,169.9	1,358.2	2,682.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	980.9	675.7	698.0	557.9	182.6	591.9	291.6	120.5	290.0	527.4
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	29.5	200.3	122.8	219.5	118.3	245.3	41.4	-3.8	62.1	141.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0078506

Facility Name Wilson Creek 07-02 GGS

Facility Lic # 29609

Facility Operator A5TT TAC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities								4,239.2	3,676.1	3,210.8
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								4,225.2	3,487.4	2,770.3
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								2.7	2.2	6.9
Fuel								190.6	320.9	522.3
Flared								0.1	0.1	0.0
Vented								0.0	0.0	0.0
Diff and Other								-179.4	-134.5	-88.7
<b>Process and Frac</b>										
Pentanes Plus								13.3	10.3	33.7
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0078515

Facility Name BREWSTER GGS 3-17-43-14W5

Facility Lic # 27491

Facility Operator A2TG TQN

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>								SHUTIN	SHUTIN	
Alberta Facilities	5,452.7	5,208.8	4,432.7	4,041.7	4,605.7	4,096.2	3,649.7	1,706.2		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant	5,221.5	5,109.5	4,100.3	3,978.6	4,605.7	4,096.2	3,649.7	1,711.3		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.2		
Fuel	0.0	267.3	3.8	0.0	0.0	0.0	0.0	6.9		
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other	231.2	-168.0	328.6	63.1	0.0	0.0	-0.4	-12.2		
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	1.9	1.0		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0078544

Facility Name MEC GILBY COMPRESSOR 03-27-041-02W5

Facility Lic # 29596

Facility Operator A2PH JOURNEY

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	29,887.5	27,145.1	22,673.4	30,300.2	24,890.0	20,821.1	18,905.5	16,706.6	15,175.1	13,249.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.6	0.0
Gas Gathering	27,636.3	25,369.2	20,608.3	28,404.5	23,188.7	19,904.7	18,051.3	16,240.2	13,431.0	11,485.1
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	2.8	89.4	79.2	53.0	54.2	49.9	45.9	40.2
Fuel	1,029.8	1,114.2	906.1	800.9	989.5	1,069.8	701.1	777.4	751.1	851.6
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,221.4	661.7	1,156.2	1,005.4	632.6	-206.4	98.9	-360.9	933.5	873.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	13.7	434.5	385.3	257.1	263.1	242.2	223.2	194.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0078618

Facility Name PEMBINA 11-26-49-11W5 COMPRESSOR

Facility Lic # 28922

Facility Operator A5D4 CVE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	86,090.2	61,474.7	60,694.0	52,470.2	43,022.0	36,833.9	27,096.7	25,779.5	22,512.2	20,397.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	4,873.6	59,110.9	50,842.0	41,650.1	35,796.1	25,996.8	24,843.3	21,397.3	19,121.6
Gas Plant	82,790.1	54,445.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	33.2	94.9	72.3	19.2	25.0	20.2	7.0	1.1	8.4
Fuel	3,300.1	2,145.7	1,583.1	1,628.2	480.5	576.2	1,092.9	1,015.3	1,209.9	1,265.4
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	7.5
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	-23.6	-94.9	-72.3	872.2	436.6	-13.2	-86.1	-96.7	-5.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	161.3	460.4	351.5	93.5	121.3	97.9	34.1	5.8	41.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0078640

Facility Name LYALTA 10-12-025-26W4 GGS

Facility Lic # 29824

Facility Operator A1H9 EMBER

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	39,664.7	48,399.1	105,967.9	141,917.4	114,906.6	107,139.1	110,766.9	110,341.3	103,939.7	100,821.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	39,664.7	48,202.2	98,649.0	134,846.9	110,832.4	102,608.1	105,448.0	105,099.0	98,931.4	96,594.8
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.3	5.7	0.0	6.3	7.5	5.1	4.4	5.0
Fuel	0.0	339.1	3,781.3	4,264.3	3,761.3	3,766.4	3,800.9	3,892.3	3,752.4	3,657.9
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	7.7	0.2	7.1	11.1	10.7
Diff and Other	0.0	-142.2	3,537.3	2,800.5	312.9	750.6	1,510.3	1,337.8	1,240.4	553.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	1.5	27.9	0.0	30.8	37.3	24.3	21.4	23.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0078641

Facility Name LYALTA 02-15-025-26W4 GGS

Facility Lic # 29270

Facility Operator A1H9 EMBER

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	51,533.0	58,710.6	108,199.5	112,007.3	132,963.9	116,705.3	129,367.8	136,607.5	131,789.7	128,949.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	51,533.0	56,705.2	104,978.7	107,330.5	126,618.8	111,361.3	123,772.0	129,746.2	125,117.4	123,633.5
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.3	12.1	7.2	7.0	12.2	6.5	7.3	6.1
Fuel	0.0	647.5	3,962.4	3,977.4	4,164.6	3,950.8	4,136.8	4,343.3	4,367.4	4,303.7
Flared	0.0	0.0	0.0	0.0	0.0	3.6	1.1	4.0	1.4	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.3	0.1	0.0	3.6	7.8
Diff and Other	0.0	1,357.9	-741.9	687.3	2,173.3	1,382.3	1,445.6	2,507.5	2,292.6	998.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	1.4	59.3	35.2	33.9	59.4	32.2	36.1	29.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0078690

Facility Name HOMRIM 06-02-043-02W5 COMPRESSOR GGS

Facility Lic # 23771

Facility Operator A5D4 CVE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>				SHUTIN						
Alberta Facilities	18,631.7	19,679.6	16,970.1	6,438.7	14,497.7	13,510.3	11,781.2	10,432.3	10,437.3	9,014.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	18,580.0	19,628.2	16,280.5	6,255.8	14,280.8	13,172.9	11,459.8	9,597.7	8,840.4	8,017.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	4.0	2.8	0.0	7.0	7.1	7.3	5.4	5.9
Fuel	51.7	47.0	689.6	230.5	192.1	316.6	244.1	227.4	314.7	251.8
Flared	0.0	0.0	0.0	2.8	24.8	20.8	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.5	0.0
Diff and Other	0.0	4.4	-4.0	-53.2	0.0	-7.0	70.1	599.9	1,276.3	739.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	19.7	13.5	0.0	34.3	34.7	35.7	26.1	29.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0078931

Facility Name ENCANA ROSEMARY

Facility Lic # 3006

Facility Operator A7NW TXNE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	134,563.9	120,267.3	109,499.6	108,732.7	100,644.9	93,048.2	86,667.5	80,318.2	74,655.7	69,068.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	135,358.5	120,788.8	109,545.4	108,728.3	100,643.2	93,048.2	86,662.5	80,284.0	74,629.1	69,668.2
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	4.1	1.5	0.0	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	19.4	1.7	1.4	0.0	0.1	0.0	5.0	34.2	26.6	9.7
Diff and Other	-814.0	-523.2	-47.2	0.3	0.1	0.0	0.0	0.0	0.0	-609.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	19.7	7.4	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0079083  
 Facility Lic # 25380

Facility Name MINNEHIK BUCK LAKE 2-27-44-6W5  
 Facility Operator A5D4 CVE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	101,608.9	104,786.1	116,519.5	92,723.8	80,019.2	68,205.1	62,451.4	56,830.4	52,785.0	50,465.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	100,589.6	102,394.6	113,868.1	90,130.4	77,457.1	65,519.1	60,141.5	54,854.3	50,154.6	48,046.8
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	38.3	50.2	50.0	35.0	25.9
Fuel	3,039.9	4,089.8	4,087.8	3,085.2	1,893.2	2,569.4	2,345.3	1,799.0	2,110.8	1,947.8
Flared	2.9	21.3	15.5	16.4	24.5	1.1	2.1	0.0	15.2	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-2,023.5	-1,719.6	-1,451.9	-508.2	644.4	77.2	-87.7	127.1	469.4	445.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	186.4	244.3	242.8	170.4	124.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0079087

Facility Name CHUNGO 14-03 GGS

Facility Lic # 28772

Facility Operator 0R46 HUSKY

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	1,152,144.3	1,062,827.0	835,618.4	762,203.4	699,807.2	605,188.7	534,762.2	485,639.8	433,117.1	385,476.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	276,284.6	484,661.4	431,781.5	384,691.6
Gas Gathering	1,148,188.0	1,056,409.4	835,492.5	759,208.8	698,189.0	598,611.1	257,713.3	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	177.4	71.8	35.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	1,944.0	1,568.7	1,522.9	1,734.6	1,624.4	991.1	1,320.2	1,402.5	1,301.9	743.9
Flared	0.0	0.0	0.0	0.0	0.0	0.0	7.7	18.7	33.7	41.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,834.9	4,777.1	-1,432.0	1,260.0	-6.2	5,586.5	-563.6	-442.8	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	862.4	349.2	170.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0079128

Facility Name POUCE 14-13-81-12W6 GGS

Facility Lic # 29284

Facility Operator A5Y4 SEC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>	SHUTIN	SHUTIN	SHUTIN	SHUTIN					SHUTIN	
Alberta Facilities	1,426.4	978.9	2,285.1	1,122.9	3,439.5	3,508.9	3,632.2	3,564.9		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	1,322.0	955.7	2,277.2	1,122.9	3,439.5	3,508.9	3,632.2	3,564.9		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	0.0	0.0	0.0	0.0	0.4	0.0	0.0	0.0		
Fuel	122.1	38.4	12.8	0.0	0.0	0.0	0.0	0.0		
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other	-17.7	-15.2	-4.9	0.0	-0.4	0.0	0.0	0.0		
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.4	0.0	0.0	0.0		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	0.0	0.0	0.0	0.0	1.1	0.0	0.0	0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0079519

Facility Name BUSTER CREEK 13-1-40-8W5 COMPRESSOR

Facility Lic # 29967

Facility Operator A5RX BEC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	32,085.4	29,518.0	34,897.1	26,612.4	22,066.6	18,380.4	16,339.0	13,153.5	14,532.4	12,486.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	31,390.3	28,435.4	34,214.8	26,145.6	21,851.5	18,812.3	15,992.0	12,874.4	15,095.1	11,862.3
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1
Fuel	747.5	867.9	948.9	616.0	395.9	75.3	320.6	402.4	582.6	622.4
Flared	64.7	34.5	34.2	28.2	10.7	0.0	1.8	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	19.1	27.7	28.2	39.1	40.0	1.5
Diff and Other	-117.1	180.2	-300.8	-177.4	-210.6	-534.9	-3.6	-162.4	-1,185.3	-0.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0079895

Facility Name ENTICE 16-28-028-25 GGS

Facility Lic # 3846

Facility Operator A1H9 EMBER

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	77,239.1	76,691.9	71,316.3	72,653.3	73,818.5	70,610.9	64,523.8	63,747.0	61,202.9	59,025.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	1,830.0	1,825.0	2,871.4	1,194.6	1,184.9	1,152.9	1,083.1	1,057.7	1,139.8	1,023.5
Gas Gathering	72,576.1	72,073.7	67,930.0	67,699.4	24,085.6	176.1	854.8	110.3	168.2	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	44,611.1	66,970.5	60,172.9	58,191.4	57,588.4	55,495.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	4.2	5.3	6.8	5.2	3.5	4.4	4.3
Fuel	1,822.3	1,977.4	615.6	2,208.5	2,191.5	2,134.3	2,004.9	1,959.1	1,968.1	1,896.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.6	1.0	1.5	3.3	4.9	3.6	2.5	1.8
Diff and Other	1,010.7	815.8	-101.3	1,545.6	1,738.6	167.0	398.0	2,421.4	331.5	603.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	20.7	26.3	32.9	25.1	17.1	21.3	20.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0080024

Facility Name FERRIER 12-33 GGS

Facility Lic # 27413

Facility Operator ORL9 BAYTEX

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	52,982.3	68,421.3	53,999.7	45,104.9	35,075.8	40,311.0	39,977.6	22,563.5	26,659.3	60,240.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.9	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	53,329.3	65,410.4	50,511.4	42,582.1	32,965.4	37,697.4	37,842.2	20,654.1	24,587.9	57,273.2
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	78.5	51.4	33.4	30.0	56.7
Fuel	822.7	4,103.7	3,377.5	2,380.0	2,564.5	2,588.6	2,085.2	1,890.5	2,053.7	2,949.2
Flared	0.0	0.0	0.0	0.0	11.3	61.8	50.2	24.8	17.7	18.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1,169.7	-1,092.8	110.8	141.9	-465.4	-115.3	-51.4	-39.3	-30.0	-56.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	382.1	249.5	162.5	145.2	274.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0080321

Facility Name KA SHALLOW HIGH PRESSURE GGS

Facility Lic # 23618

Facility Operator OAW4 PARA

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	351,182.7	287,340.0	275,542.6	235,566.4	187,191.3	159,065.8	167,936.6	143,590.0	118,660.4	111,367.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	351,485.4	286,507.6	276,564.1	234,335.3	184,203.0	156,603.1	167,025.3	144,478.3	116,783.9	108,852.2
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	264.9	3.5	0.0	0.0	0.0
Fuel	0.0	0.0	200.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	169.2	0.0	0.0	0.0	0.0
Diff and Other	-302.7	832.4	-1,221.9	1,231.1	2,988.3	2,028.6	907.8	-888.3	1,876.5	2,515.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	1,288.7	16.8	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0080435

Facility Name CONNEMARA 06-04-16-27W4 GGS

Facility Lic # 2089

Facility Operator 0CW8 LEXIN

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>								SHUTIN	SHUTIN	SHUTIN
Alberta Facilities	6,175.0	2,487.6	2,282.4	1,930.3	1,765.5	1,649.4	1,655.2	1,127.3		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	5,605.5	2,220.0	1,981.0	1,669.0	1,448.0	1,274.0	1,327.9	934.9		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0		
Fuel	560.9	342.8	329.4	323.1	373.6	346.6	376.8	221.6		
Flared	0.0	5.4	2.3	0.0	0.0	0.0	0.0	0.0		
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other	8.6	-80.6	-30.3	-61.8	-56.1	28.8	-49.6	-29.2		
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.9	0.0		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0080626

Facility Name HOADLEY NORTH 6-2-45-2W5

Facility Lic # 23792

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	284,328.7	231,799.0	194,392.1	247,769.6	224,525.5	176,456.5	145,555.9	138,104.9	143,016.7	122,834.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	420.7	429.6
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	272,369.3	228,172.9	192,806.7	244,590.8	220,664.6	174,413.4	148,103.3	139,463.6	141,945.9	120,350.7
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	11.0	43.2	76.8	82.7
Fuel	11,972.0	3,434.7	2,720.6	2,752.8	2,895.2	1,256.6	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-12.6	191.4	-1,135.2	426.0	965.7	786.5	-2,558.4	-1,401.9	573.3	1,971.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	53.4	210.2	373.5	399.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0080663

Facility Name SHININGBANK ENERGY WINDFALL 10-11 GS

Facility Lic # 13636

Facility Operator A2TG TQN

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>	SHUTIN	SHUTIN					SHUTIN	SHUTIN	SHUTIN	
Alberta Facilities	2,921.3	1,462.9	2,736.9	5,693.7	4,246.5	2,933.6	565.3			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering	2,925.7	1,464.0	2,736.7	5,543.0	4,246.5	2,648.0	493.7			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other products	0.2	0.2	0.0	0.0	0.0	2.2	0.8			
Fuel	0.0	0.0	0.0	0.0	0.0	281.5	71.6			
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Diff and Other	-4.6	-1.3	0.2	150.7	0.0	1.9	-0.8			
<b>Process and Frac</b>										
Pentanes Plus	0.9	0.9	0.0	0.0	0.0	10.6	13.4			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0080687

Facility Name Wild River 14-20 High Pressure GGS

Facility Lic # 44260

Facility Operator A573 TOURMALINE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	239,016.0	184,037.2	171,369.8	255,239.5	104,354.3	126,140.2	140,939.4	366,834.1	645,323.5	1,052,039.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	13,364.2	0.0	745.3	1,483.3	3,966.8	5,932.0	0.0	0.0	0.0	16,140.5
Gas Plant	224,754.9	179,063.5	169,034.8	252,465.6	101,363.8	120,139.0	140,939.4	366,834.1	637,910.3	1,017,894.3
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	35.0	36.6	27.3	0.0	0.0	1,505.4	2,362.8
Fuel	0.0	710.1	615.3	0.0	12.7	0.0	0.0	0.0	6,890.9	12,438.3
Flared	0.0	75.7	0.0	0.0	0.0	0.0	0.0	0.0	6.8	17.7
Vented	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	3.9	4.6
Diff and Other	896.9	4,187.9	974.4	1,255.6	-1,025.6	41.8	0.0	0.0	-993.8	3,181.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	170.1	178.6	132.5	0.0	0.0	7,316.9	11,432.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0080737

Facility Name PEMBINA 7-31-48-8W5 COMPRESSOR

Facility Lic # 28967

Facility Operator A5D4 CVE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	15,017.8	11,338.4	10,652.9	23,538.2	23,495.7	19,535.6	15,924.7	15,476.4	11,943.1	9,844.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	14,562.0	10,913.3	10,114.2	22,756.7	22,957.0	19,297.7	15,426.3	15,165.5	11,432.5	9,406.7
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	4.1	7.4	74.1	69.5	62.8	47.6	57.8	57.8	40.0
Fuel	455.8	467.8	523.9	781.5	311.0	16.4	400.2	398.0	512.5	437.3
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4
Diff and Other	0.0	-46.8	7.4	-74.1	158.2	158.7	50.6	-144.9	-59.7	-40.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	20.1	35.7	359.4	338.1	305.1	230.8	279.9	280.7	193.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0081130

Facility Name MED RIVER 14-12 GGS

Facility Lic # 6729

Facility Operator OTM9 NAL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	13,052.7	11,431.5	11,573.9	7,466.5	348.4					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0					
Gas Gathering	12,493.3	11,383.8	11,366.6	7,564.4	348.4					
Gas Plant	0.0	0.0	0.0	0.0	0.0					
Injection Facility	0.0	0.0	0.0	0.0	0.0					
Meter Station	0.0	0.0	0.0	0.0	0.0					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0					
Other products	0.0	0.0	14.3	0.0	0.0					
Fuel	0.0	0.0	0.0	0.0	0.0					
Flared	0.0	0.0	0.0	0.0	0.0					
Vented	0.0	0.0	0.0	0.0	0.0					
Diff and Other	559.4	47.7	193.0	-97.9	0.0					
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	69.5	0.0	0.0					
Propane	0.0	0.0	0.0	0.0	0.0					
Butanes	0.0	0.0	0.0	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	0.0	0.0	0.0	0.0	0.0					
Sulphur	0.0	0.0	0.0	0.0	0.0					
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0081201

Facility Name POUCE COUPE GGS - INLET TO DUKE

Facility Lic # 16468

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	38,518.2	37,241.8	34,196.3	34,271.7	28,086.6	26,937.0	20,713.2	90,629.9	82,690.5	77,804.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	39,724.3	36,486.3	33,587.6	34,004.5	27,533.3	26,377.6	20,431.1	89,023.4	80,295.9	76,691.2
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	43.9	62.6	49.1	56.7	62.8	0.0	0.0
Fuel	254.5	565.1	566.0	492.1	490.7	509.7	326.6	1,777.9	2,044.6	1,536.9
Flared	0.0	0.0	0.0	0.0	0.0	0.0	3.0	0.0	26.0	14.5
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.1	4.3	0.0
Diff and Other	-1,460.6	190.4	42.7	-268.8	0.0	0.6	-104.2	-240.3	319.7	-438.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	213.1	303.7	239.3	275.7	305.4	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0081370

Facility Name NRK NORTH FERRIER 5-10-42-9- W5 GGS

Facility Lic # 31327

Facility Operator A2TG TQN

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	70,840.6	74,349.5	66,073.1	60,660.9	62,452.8	76,589.2	82,904.8	68,008.0	58,401.3	50,427.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	68,029.4	72,834.6	64,893.7	58,853.8	61,141.4	75,930.9	81,741.3	67,405.3	55,450.7	49,372.8
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	3.1	13.5	22.2	25.3	73.7	62.7
Fuel	1,904.0	2,049.8	2,067.4	2,008.7	1,864.1	1,915.4	2,719.9	2,381.4	2,287.6	1,884.6
Flared	0.0	0.0	3.4	7.7	10.1	4.8	8.6	17.8	27.2	6.3
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	0.0
Diff and Other	907.2	-534.9	-891.4	-209.3	-565.9	-1,275.4	-1,587.2	-1,821.8	561.5	-899.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	14.9	66.1	107.6	123.0	357.7	303.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0081586

Facility Name PEMBINA 3-1-49-10W5 COMPRESSOR

Facility Lic # 31563

Facility Operator A5D4 CVE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	8,341.9	7,378.4	6,598.3	5,380.0	2,724.1	2,016.5	3,371.0	3,006.1	2,298.0	1,614.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	8,341.9	7,337.1	6,359.3	4,845.6	2,468.1	1,978.2	3,224.1	2,882.2	2,181.6	1,478.7
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2
Fuel	0.0	41.3	239.0	534.4	256.0	39.4	147.0	123.9	116.4	121.5
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	1.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	0.0	0.0	0.0	0.0	-1.1	-0.1	0.0	-0.1	12.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0081645

Facility Name SIMONETTE 15-29-62-25W5

Facility Lic # 31333

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	4,987.5	3,964.1	3,995.3	1,131.1						
Non-Alberta Facilities	0.0	0.0	0.0	0.0						
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0						
Gas Gathering	4,607.8	3,728.4	3,971.0	1,131.1						
Gas Plant	0.0	0.0	0.0	0.0						
Injection Facility	0.0	0.0	0.0	0.0						
Meter Station	0.0	0.0	0.0	0.0						
Other	0.0	0.0	0.0	0.0						
AB Commercial	0.0	0.0	0.0	0.0						
AB Industrial	0.0	0.0	0.0	0.0						
AB Residential	0.0	0.0	0.0	0.0						
AB Elec.Gen.	0.0	0.0	0.0	0.0						
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0						
Other products	15.3	19.7	0.9	0.0						
Fuel	364.4	216.0	23.4	0.0						
Flared	0.0	0.0	0.0	0.0						
Vented	0.0	0.0	0.0	0.0						
Diff and Other	0.0	0.0	0.0	0.0						
<b>Process and Frac</b>										
Pentanes Plus	74.4	95.7	4.6	0.0						
Propane	0.0	0.0	0.0	0.0						
Butanes	0.0	0.0	0.0	0.0						
Ethane	0.0	0.0	0.0	0.0						
NGL	0.0	0.0	0.0	0.0						
Sulphur	0.0	0.0	0.0	0.0						
Sulp Cls Inv	0.0	0.0	0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0082023

Facility Name MERIDIAN 08-04-44-07 W5M

Facility Lic # 31731

Facility Operator A5E0 BELLATRIX

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	120,805.6	125,148.6	105,797.9	97,273.6	113,517.3	75,353.9	87,673.5	98,839.8	100,384.6	153,854.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	111,735.6	119,174.4	99,744.3	90,583.1	106,576.7	67,957.4	81,645.6	101,494.1	95,664.4	144,685.7
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	909.4
Fuel	6,323.0	6,137.7	5,731.2	4,666.9	6,369.4	5,435.9	4,979.9	5,213.8	5,299.1	6,756.9
Flared	0.0	0.0	0.0	16.1	111.6	80.5	46.6	0.0	0.0	6.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.5
Diff and Other	2,747.0	-163.5	322.4	2,007.5	459.6	1,880.1	1,001.4	-7,868.1	-578.9	1,489.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,400.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0082024

Facility Name MERIDIAN 08-14-44-07 W5M

Facility Lic # 31909

Facility Operator A5E0 BELLATRIX

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	21,647.1	16,537.2	13,302.7	13,497.1	14,477.5	8,671.2	11,570.2	33,297.3	26,191.0	17,159.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	18,379.0	14,564.6	11,865.3	11,852.3	12,751.9	7,219.2	11,720.9	32,155.1	25,364.8	15,583.6
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	146.8
Fuel	957.3	745.5	489.2	626.2	588.0	498.5	375.4	877.0	987.1	679.4
Flared	0.0	0.0	0.0	6.2	34.6	28.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	2,310.8	1,227.1	948.2	1,012.4	1,103.0	925.5	-526.1	265.2	-160.9	749.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	710.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0082354

Facility Name GGL004

Facility Lic # 4467

Facility Operator 0BP8

OBE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	14,002.7	15,135.1	8,949.3	5,947.6	9,217.5	7,170.8	6,756.7	6,262.6	5,397.9	5,076.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	13,943.9	15,073.7	8,890.4	5,888.9	8,166.1	7,150.5	6,485.1	5,963.3	5,300.4	5,076.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0
Fuel	53.8	58.7	53.9	58.7	5.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	5.0	2.7	5.0	0.0	1,046.4	20.3	271.6	299.3	96.5	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0082553

Facility Name Surge Nevis 10-14-038-22W4 GS

Facility Lic # 28584

Facility Operator OYK4 SURGE ENERGY

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	22,369.6	21,197.2	17,406.1	14,803.0	13,346.1	12,274.2	10,286.1	9,602.2	4,196.6	4,003.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	20,364.8	20,765.6	16,969.1	14,412.4	12,342.9	11,938.8	9,965.2	8,843.7	4,110.0	3,986.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	862.7	897.5	788.0	839.9	483.3	303.0	189.0	198.4	77.8	34.4
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	5.6	1.8	0.0	0.0	0.0
Diff and Other	1,142.0	-465.9	-351.0	-449.3	519.9	26.8	130.1	560.1	8.8	-17.3
<b>Process and Frac</b>										
Pentanes Plus	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0082568

Facility Name Angle Rosevear 7-20-53-15W5 GGS

Facility Lic # 31888

Facility Operator A5RX BEC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	105,052.6	72,242.2	63,497.0	83,041.3	105,806.6	72,621.0	66,991.3	63,562.2	72,210.2	94,869.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	2,508.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	96,772.1	69,876.7	58,974.4	44,704.7	0.0	32,760.3	66,453.6	62,010.3	69,110.4	91,496.9
Gas Plant	0.0	0.0	0.0	37,453.7	107,883.4	40,488.6	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	26.6	0.0	8.7	0.0	26.5
Fuel	3,980.5	2,599.4	2,384.5	1,976.8	0.0	1,257.4	2,294.9	3,012.8	3,109.4	3,368.6
Flared	244.1	52.6	36.1	19.2	0.0	0.2	4.4	1.6	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	3.2	2.4	25.4	4.1
Diff and Other	1,547.3	-286.5	2,102.0	-1,113.1	-2,076.8	-1,912.1	-1,764.8	-1,473.6	-35.0	-26.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	129.1	0.0	41.9	0.0	128.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0082761

Facility Name ENCANA WINTERING HILLS

Facility Lic # 3528

Facility Operator A5D4 CVE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	53,023.4	28,390.4	38,260.0	23,053.4	16,835.3	13,119.8	9,202.9	2,998.6		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	53,023.4	28,390.4	38,260.3	23,053.1	16,835.3	13,119.8	9,202.9	2,998.6		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	0.0	0.0	0.0	0.3	0.0	0.0	0.0	0.0		
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other	0.0	0.0	-0.3	0.0	0.0	0.0	0.0	0.0		
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	1.3	0.0	0.0	0.0	0.0		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0082762

Facility Name WINTERING HILLS 10-5-024-18W4

Facility Lic # 3528

Facility Operator A7NW TXNE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	20,962.7	15,967.7	15,741.8	14,076.3	13,258.7	13,214.8	10,878.6	10,261.4	10,491.9	8,501.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	20,962.7	15,965.2	15,741.2	14,074.0	13,258.7	13,214.8	10,878.6	10,261.4	10,040.0	7,818.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	2.5	0.5	2.3	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	451.8	682.5
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.2
Diff and Other	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	12.3	2.5	10.8	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0082765

Facility Name WINTERING HILLS 6-3-024-17W4

Facility Lic # 3528

Facility Operator A7NW TXNE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	22,576.6	21,115.3	17,057.5	18,061.5	24,048.4	18,351.6	16,455.6	17,339.5	16,743.2	15,053.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	21,625.0	20,166.3	16,108.5	17,112.3	23,097.0	17,402.6	15,304.2	16,214.7	15,590.2	14,103.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	951.6	949.0	949.0	949.0	951.6	949.0	1,151.4	1,124.8	1,153.0	949.6
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	0.0	0.0	0.0	-0.2	0.0	0.0	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0082768

Facility Name WINTERING HILLS 6-4-026-17W4

Facility Lic # 3528

Facility Operator A7NW TXNE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>								SHUTIN	SHUTIN	
Alberta Facilities	12,864.1	8,911.7	9,387.3	10,220.8	12,352.5	18,403.8	14,340.5	6,241.2		8,747.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
Gas Gathering	12,703.3	8,751.4	9,227.0	9,942.9	12,175.1	18,181.4	14,006.1	6,176.3		8,343.5
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
Other products	0.0	0.0	0.0	8.1	14.5	1.2	0.0	0.0		2.0
Fuel	160.8	160.3	160.3	160.3	160.8	221.1	334.4	64.9		401.5
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
Diff and Other	0.0	0.0	0.0	109.5	2.1	0.1	0.0	0.0		0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	39.0	70.6	6.0	0.0	0.0		9.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0082773

Facility Name WINTERING HILLS 5-34-023-18W4

Facility Lic # 3528

Facility Operator A7NW TXNE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	11,507.7	12,442.5	10,628.7	8,838.9	7,684.4	7,091.0	5,989.9	4,179.0	4,372.3	4,895.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	11,072.1	12,008.1	10,194.3	8,400.7	7,248.8	6,656.6	5,572.1	3,844.6	3,967.4	4,484.9
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	3.8	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	435.6	434.4	434.4	434.4	435.6	434.4	417.8	334.4	404.9	410.9
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	18.7	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0082862

Facility Name FIND DRUM GGS 09-13-029-19 W4

Facility Lic # 21716

Facility Operator A2TG TQN

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	2,565.3	2,460.3	2,266.7	2,143.0	1,730.3	1,461.4	1,294.0	1,120.3	831.8	729.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	2,040.0	2,097.9	2,005.6	1,875.1	1,544.1	1,269.6	1,218.6	963.9	812.6	724.5
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.2
Fuel	525.0	264.4	221.7	186.0	167.4	180.0	160.8	154.0	16.6	4.9
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	1.2	5.1	2.6	0.0
Diff and Other	0.3	98.0	39.4	81.9	18.8	11.8	-86.6	-2.7	0.0	-2.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0082885

Facility Name GOLD CREEK 15-19-066-04W6 GGS

Facility Lic # 31481

Facility Operator 0AW4 PARA

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>							SHUTIN			
Alberta Facilities	33,468.8	17,009.6	16,601.5	10,575.4	24,414.3	15,231.9	11,517.6	11,746.1	37,382.5	31,818.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	2,326.1	2,766.3	3,042.1	6,683.9	949.8	2,149.9	0.0	0.0
Gas Gathering	32,225.7	15,976.9	14,033.0	7,504.4	19,904.2	6,552.2	9,651.4	7,388.0	34,336.8	29,990.9
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	773.3	268.4
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.4
Fuel	1,371.7	1,166.9	104.8	110.4	0.0	1,063.1	1,199.9	2,902.7	2,272.4	1,539.7
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-128.6	-134.2	137.6	194.3	1,468.0	932.7	-283.5	-694.5	0.0	-5.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	123.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0083126

Facility Name WILSON CK 102/10-27-043-03 W5 GGS

Facility Lic # 31193

Facility Operator A5RX BEC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	90,499.4	66,355.3	53,573.6	46,144.8	58,180.7	58,322.2	47,383.7	42,542.4	38,695.0	42,546.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	86,828.0	64,034.5	52,134.2	44,969.3	55,897.2	55,813.9	45,271.6	40,068.7	37,895.1	39,579.5
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.2
Fuel	4,257.0	2,730.0	1,440.1	1,175.5	2,187.4	2,359.4	2,226.1	2,442.9	1,577.9	1,428.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.0	0.0
Vented	16.0	8.8	0.0	0.0	0.0	0.0	0.0	4.7	1.6	0.0
Diff and Other	-601.6	-418.0	-0.7	0.0	96.1	148.9	-114.0	25.7	-779.6	1,533.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0083251

Facility Name Hattonford McLeod 10-28-56-15W5 GS

Facility Lic # 13111

Facility Operator A5YK VELVET

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	56,104.8	57,723.1	50,478.5	44,654.8	45,685.3	39,775.1	33,146.8	33,367.2	29,895.3	12,383.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	51,908.5	54,051.2	47,637.2	41,035.9	44,576.2	38,506.8	31,725.6	31,576.2	27,894.3	11,769.5
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	282.8	249.1	267.6	150.7	70.6	13.2	0.0	76.6	180.6	58.7
Fuel	2,178.8	2,095.1	1,873.9	1,101.4	1,310.3	1,175.2	1,529.0	1,719.1	1,926.0	607.6
Flared	0.0	0.1	0.1	0.0	0.0	0.0	0.0	0.0	97.6	20.7
Vented	1.2	4.3	0.2	0.0	0.0	0.0	0.0	0.3	4.9	1.0
Diff and Other	1,733.5	1,323.3	699.5	2,366.8	-271.8	79.9	-107.8	-5.0	-208.1	-73.9
<b>Process and Frac</b>										
Pentanes Plus	1,375.2	1,211.5	1,300.5	732.5	343.2	64.3	0.0	371.6	878.0	284.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0083304

Facility Name WINTERING HILLS GGS TO 6-17-25-20W4

Facility Lic # 26184

Facility Operator A7NW TXNE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	50,686.8	51,526.6	49,299.0	38,542.6	29,735.1	24,163.0	22,674.5	20,099.6	18,509.8	17,359.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	42,230.2	50,008.0	6,265.8	1,076.7	726.3	1,446.8	1,039.2	1,767.7	2,565.2	6,538.0
Gas Plant	6,963.3	0.0	42,090.9	36,408.4	26,959.7	20,600.9	21,057.4	17,757.2	15,622.1	10,368.7
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	6.1	1.9	1.0	0.0	0.2	0.0
Fuel	1,439.1	1,202.1	942.3	1,057.7	849.8	566.4	634.6	518.6	479.6	445.9
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4
Diff and Other	54.2	316.5	0.0	-0.2	1,193.2	1,547.0	-57.7	56.1	-157.3	6.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	29.7	9.3	5.0	0.0	0.8	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0083472

Facility Name PEMBINA 08-05-048-07W5 GGS

Facility Lic # 10841

Facility Operator 0G30 ARC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>				SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	
Alberta Facilities	16,476.9	7,159.5	4,804.6							
Non-Alberta Facilities	0.0	0.0	0.0							
<b>Dispositions</b>										
Battery	358.3	67.8	44.4							
Gas Gathering	15,007.8	7,041.8	4,696.1							
Gas Plant	0.0	0.0	0.0							
Injection Facility	0.0	0.0	0.0							
Meter Station	0.0	0.0	0.0							
Other	0.0	0.0	0.0							
AB Commercial	0.0	0.0	0.0							
AB Industrial	0.0	0.0	0.0							
AB Residential	0.0	0.0	0.0							
AB Elec.Gen.	0.0	0.0	0.0							
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0							
Other products	0.0	0.0	23.4							
Fuel	1,070.2	403.1	355.8							
Flared	18.8	0.8	0.7							
Vented	1.2	0.3	0.3							
Diff and Other	20.6	-354.3	-316.1							
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	114.0							
Propane	0.0	0.0	0.0							
Butanes	0.0	0.0	0.0							
Ethane	0.0	0.0	0.0							
NGL	0.0	0.0	0.0							
Sulphur	0.0	0.0	0.0							
Sulp Cls Inv	0.0	0.0	0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0083650

Facility Name BERLAND RIVER 3-31-58-25W5

Facility Lic # 30302

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	55,798.5	43,982.7	33,172.2	26,371.8	20,660.7	16,152.9	9,975.0	0.0		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	52,337.9	40,897.4	30,614.5	24,393.7	19,095.1	14,620.6	9,143.5	0.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	289.8	208.6	153.9	122.2	144.8	99.6	75.6	0.0		
Fuel	2,576.7	2,133.5	1,771.7	1,786.5	1,803.0	1,383.1	1,045.9	0.0		
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Vented	0.0	0.0	0.0	0.0	0.2	12.8	4.5	0.0		
Diff and Other	594.1	743.2	632.1	69.4	-382.4	36.8	-294.5	0.0		
<b>Process and Frac</b>										
Pentanes Plus	1,407.9	1,014.0	748.4	593.8	704.4	484.3	368.3	0.0		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0083723

Facility Name ECA WILDON 9-29-055-16W4

Facility Lic # 32438

Facility Operator 0Z5F SEQUOIA

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	95,781.5	96,119.7	61,653.9	44,856.4	28,590.4	17,853.9	25,183.1	35,422.0	24,478.5	22,827.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	15,686.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	89,607.3	74,295.8	57,587.1	42,034.8	27,002.0	16,588.8	24,081.7	33,118.8	22,861.5	21,033.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	15.7	19.3	19.8	8.8
Fuel	4,211.1	4,406.4	3,329.6	2,428.5	1,616.1	1,182.7	1,231.1	1,435.1	1,433.5	1,335.1
Flared	0.0	0.0	80.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	16.2	125.8	12.6	0.0	0.0	0.0	0.0	0.0	0.0	0.3
Diff and Other	1,946.9	1,605.4	644.0	393.1	-27.7	82.4	-145.4	848.8	163.7	450.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	76.1	93.7	96.2	42.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0083867

Facility Name TALISMAN CHIME 05-26-061-05W6 GGS

Facility Lic # 32116

Facility Operator A5A3 PEMBINA GASSER

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	499,938.8	394,700.2	481,897.7	439,441.0	426,015.9	417,774.3	382,738.5	409,366.0	433,568.8	403,944.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	494,183.2	388,572.6	475,956.4	437,481.8	419,282.4	405,532.1	379,098.5	416,588.3	436,832.3	402,821.6
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	37.6	44.6	61.5	14.7	0.8	0.0	17.6	51.6	4.8	12.4
Fuel	5,317.6	4,850.3	5,438.6	5,483.8	5,446.7	5,410.8	5,410.0	5,943.6	6,198.2	5,744.9
Flared	32.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	368.4	1,232.7	441.2	-3,539.3	1,286.0	6,831.4	-1,787.6	-13,217.5	-9,466.5	-4,634.3
<b>Process and Frac</b>										
Pentanes Plus	182.1	216.7	298.7	72.1	3.9	0.0	85.5	250.5	23.0	59.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0083894

Facility Name WILSON CK 100/16-28-042-03 W5/00 GGS

Facility Lic # 32558

Facility Operator A5RX BEC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	23,138.9	17,149.0	14,337.3	13,520.2	14,276.1	15,484.8	16,115.8	16,149.7	13,499.9	13,971.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	23,157.1	16,646.6	13,675.9	12,707.9	13,663.2	14,873.9	15,573.7	15,636.0	13,183.9	14,331.7
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	32.7	10.9	39.2	41.6	1.3
Fuel	881.4	927.4	661.4	638.1	613.6	610.9	519.8	517.3	483.7	489.7
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	3.6	2.7	0.0	0.0	0.0	0.0	0.0	1.2	1.3	0.1
Diff and Other	-903.2	-427.7	0.0	174.2	-0.7	-32.7	11.4	-44.0	-210.6	-851.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	158.6	53.7	189.7	201.2	6.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0084315

Facility Name MANCAL GGS 5-3-49-11 TO 10-1-49-12W5

Facility Lic # Not Licenced

Facility Operator OYT7 MANCAL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	16,031.6	18,569.4	15,383.7	22,172.7	20,288.7	37,209.8	27,791.7	12,447.1	10,745.2	10,993.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	15,869.9	1,654.2	0.0	11,580.8	5,945.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	15,786.1	14,273.3	10,788.7	0.0	33,788.1	28,419.3	12,929.2	11,667.4	11,182.5
Gas Plant	0.0	0.0	0.0	0.0	14,784.5	3,108.7	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	516.5	489.6	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	538.0	479.8	594.1	646.7	643.3	103.7	0.0	159.9	31.0	61.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-376.3	649.3	-0.2	-1,333.1	-1,084.1	209.3	-627.6	-642.0	-953.2	-250.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	2,510.4	2,379.5	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0084358

Facility Name WESTEROSE 8-20 GGS

Facility Lic # 9725

Facility Operator 0YK4

SURGE ENERGY

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	18,891.9	15,550.2	10,405.5	9,571.4	8,412.4	926.8				
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Gathering	18,081.2	15,101.7	10,620.5	9,586.1	8,346.5	875.1				
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0				
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0				
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0				
Other products	57.6	57.1	40.1	35.8	27.0	2.8				
Fuel	104.0	118.0	767.9	668.2	633.6	88.0				
Flared	0.0	0.0	0.0	0.0	0.0	0.0				
Vented	0.0	0.0	0.0	0.0	0.0	0.0				
Diff and Other	649.1	273.4	-1,023.0	-718.7	-594.7	-39.1				
<b>Process and Frac</b>										
Pentanes Plus	280.1	277.8	194.3	174.0	130.7	13.2				
Propane	0.0	0.0	0.0	0.0	0.0	0.0				
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				
NGL	0.0	0.0	0.0	0.0	0.0	0.0				
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0084436

Facility Name FIR COMP/DEHY FAC 28-59-20W5

Facility Lic # 33284

Facility Operator OAW4 PARA

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	55,604.6	44,986.4	96,856.2	86,446.2	84,018.0	65,589.5	28,852.0	28,375.4	25,774.4	21,098.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	52,825.8	43,856.8	93,509.9	83,793.2	78,803.8	63,132.7	28,843.0	28,375.4	24,785.7	21,138.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	383.3	318.4	1,063.4	784.9	722.5	479.4	234.6	0.0	0.0	0.0
Fuel	2,009.3	1,779.4	4,144.1	3,184.0	3,630.2	3,226.3	540.6	0.0	594.0	0.0
Flared	51.4	59.2	43.5	120.5	209.7	191.1	148.0	0.0	0.9	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	0.0
Diff and Other	334.8	-1,027.4	-1,904.7	-1,436.4	651.8	-1,440.0	-914.2	0.0	393.0	-39.8
<b>Process and Frac</b>										
Pentanes Plus	1,862.8	1,547.4	5,168.3	3,814.4	3,511.7	2,330.6	1,140.5	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0084441

Facility Name HOADLEY GS 14-27-045-01W5

Facility Lic # 20725

Facility Operator A5RX BEC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>							SHUTIN			
Alberta Facilities	71,445.1	62,744.7	89,091.9	88,608.8	80,605.8	71,082.6				
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Gathering	67,681.3	59,650.0	86,370.4	83,517.3	75,907.7	66,169.5				
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0				
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0				
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0				
Other products	0.0	7.5	63.3	63.4	53.5	40.4				
Fuel	3,226.5	2,704.7	4,441.2	4,424.1	4,255.5	3,182.1				
Flared	0.0	0.0	0.0	35.4	0.0	0.0				
Vented	2.9	2.9	0.0	159.2	0.1	1.5				
Diff and Other	534.4	379.6	-1,783.0	409.4	389.0	1,689.1				
<b>Process and Frac</b>										
Pentanes Plus	0.0	36.2	307.9	308.9	259.4	196.0				
Propane	0.0	0.0	0.0	0.0	0.0	0.0				
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				
NGL	0.0	0.0	0.0	0.0	0.0	0.0				
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0084444

Facility Name HOADLEY GS 11-09-044-02W5

Facility Lic # 20724

Facility Operator A5RX BEC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	192,998.7	171,890.4	220,073.6	225,043.2	197,478.9	197,437.5	346,241.4	349,579.4	299,713.1	281,378.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	182,423.6	165,420.6	216,393.0	215,003.3	184,406.8	187,576.2	330,142.6	333,850.1	283,714.9	266,170.5
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	16.1	103.7	265.5	296.8	290.5	463.1	520.0	712.7	708.7
Fuel	7,625.4	6,392.5	8,356.8	9,372.4	10,052.8	9,635.5	16,227.5	17,183.2	15,247.5	14,567.4
Flared	0.0	0.0	0.0	274.1	0.0	0.0	0.0	0.0	0.0	0.0
Vented	23.6	34.6	0.0	354.5	0.4	7.8	7.0	27.0	53.8	26.5
Diff and Other	2,926.1	26.6	-4,779.9	-226.6	2,722.1	-72.5	-598.8	-2,000.9	-15.8	-94.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	78.0	503.5	1,290.7	1,441.4	1,411.4	2,251.3	2,527.6	3,464.5	3,428.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0084567

Facility Name WILSON CK 100/06-21-042-04W5 GGS

Facility Lic # 33095

Facility Operator A5RX BEC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	13,005.0	12,055.7	8,231.5	13,415.6	17,435.3	17,582.7	18,180.9	18,313.1	15,349.1	20,052.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	12,735.8	11,942.5	7,866.4	13,432.6	17,249.3	16,978.1	17,534.6	17,125.9	14,018.2	18,248.9
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	2.5	4.2	2.7	0.0	1.2
Fuel	659.9	582.2	107.4	220.6	589.7	534.0	533.8	523.0	489.0	467.6
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.8
Diff and Other	-390.7	-469.0	257.7	-237.6	-403.7	68.1	108.3	661.5	841.9	1,333.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	12.3	20.5	13.1	0.0	5.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0084595

Facility Name PROGRESS GATHERING

Facility Lic # 16079

Facility Operator A6D7 KELT EXP

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	11,760.3	8,069.7	7,651.8	9,547.7						
Non-Alberta Facilities	0.0	0.0	0.0	0.0						
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0						
Gas Gathering	9,076.6	7,340.1	7,462.2	9,468.5						
Gas Plant	0.0	0.0	0.0	0.0						
Injection Facility	0.0	0.0	0.0	0.0						
Meter Station	0.0	0.0	0.0	0.0						
Other	0.0	0.0	0.0	0.0						
AB Commercial	0.0	0.0	0.0	0.0						
AB Industrial	0.0	0.0	0.0	0.0						
AB Residential	0.0	0.0	0.0	0.0						
AB Elec.Gen.	0.0	0.0	0.0	0.0						
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0						
Other products	609.1	273.3	305.8	167.0						
Fuel	352.2	539.6	0.0	0.0						
Flared	0.0	0.0	0.0	0.0						
Vented	0.0	0.0	0.0	0.0						
Diff and Other	1,722.4	-83.3	-116.2	-87.8						
<b>Process and Frac</b>										
Pentanes Plus	2,960.6	1,327.9	1,485.8	811.7						
Propane	0.0	0.0	0.0	0.0						
Butanes	0.0	0.0	0.0	0.0						
Ethane	0.0	0.0	0.0	0.0						
NGL	0.0	0.0	0.0	0.0						
Sulphur	0.0	0.0	0.0	0.0						
Sulp Cls Inv	0.0	0.0	0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0084622

Facility Name HALKIRK 13-32 GGS

Facility Lic # 33131

Facility Operator A2J6 CPEC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	25,445.9	18,893.1	13,195.6	17,096.5	15,189.7	10,593.8	10,663.2	13,529.3	13,924.6	11,152.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	22,603.4	16,034.2	11,773.2	15,577.2	14,012.6	9,447.1	9,804.7	12,295.7	12,985.7	10,711.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	1,392.4	1,304.4	1,260.0	1,330.0	1,257.0	872.0	815.4	745.9	663.2	588.8
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.6	5.9	2.0
Diff and Other	1,450.1	1,554.5	162.4	189.3	-79.9	274.7	43.1	483.1	269.8	-149.7
<b>Process and Frac</b>										
Pentanes Plus	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0084747

Facility Name WEST PEMBINA 16-36-48-12W5

Facility Lic # Not Licenced

Facility Operator A6FW VEI

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	70,624.7	68,025.1	62,917.0	59,090.3	65,114.4	74,918.7	92,408.8	98,654.5	103,249.4	109,914.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	23,903.5	14,300.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	67,548.4	65,138.0	60,392.4	33,302.5	0.0	61,569.1	91,651.1	98,431.8	101,389.4	107,332.2
Gas Plant	0.0	0.0	0.0	0.0	48,757.9	11,407.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,482.2	1,574.6	1,390.4	587.9	0.0	0.0	0.0	0.3	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,594.1	1,312.5	1,134.2	1,296.4	2,056.5	1,942.6	757.7	222.4	1,860.0	2,582.0
<b>Process and Frac</b>										
Pentanes Plus	7,204.0	7,651.7	6,757.8	2,857.0	0.0	0.0	0.0	1.7	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0084826

Facility Name Tay to Ram Transmission Line

Facility Lic # 44790

Facility Operator A2F0

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>						SHUTIN				
Alberta Facilities	662,548.7	475,880.9	359,632.6	369,821.7	274,912.9	174,632.7	211,281.8	175,005.5	217,997.7	208,350.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	351,452.2	429,084.6	359,632.6	368,756.2	274,064.4	174,632.7	173,366.1	174,698.5	217,859.1	208,350.8
Gas Plant	310,977.0	46,745.0	0.0	0.0	0.0	0.0	37,515.7	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	96.9	50.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	391.0	275.0	134.6	0.0
Flared	65.7	11.0	165.3	372.1	191.9	228.5	34.6	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-43.1	-9.7	-165.3	693.4	656.6	-228.5	-25.6	32.0	4.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	471.2	242.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0084983

Facility Name HUSKY ELNORA 13-14 GGS

Facility Lic # 33118

Facility Operator A663 TEAC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	89,905.3	76,384.5	67,530.3	53,678.5	43,873.6	42,630.2	37,522.4	34,485.5	29,975.6	21,503.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	55.2	0.0	208.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	84,118.1	71,525.1	63,884.5	47,613.5	39,956.4	38,857.4	34,268.6	30,739.9	26,775.7	19,221.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.0
Fuel	4,284.2	3,917.1	3,607.2	2,713.2	2,227.3	2,208.7	1,943.5	1,696.1	1,509.1	1,105.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	43.5	7.9	5.1	8.3	3.9	10.1	1.6	3.2
Diff and Other	1,447.8	942.3	-213.8	3,343.9	1,684.8	1,555.8	1,306.2	2,039.4	1,689.2	1,173.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0084991

Facility Name HUSKY RUMSEY LEAN 5-35 GGS

Facility Lic # 4487

Facility Operator A663 TEAC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	65,210.8	62,873.5	54,179.1	38,693.3	28,125.0	24,389.6	21,144.8	18,978.0	16,460.0	14,616.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	118.1
Gas Plant	80.0	39.0	129.6	0.0	0.0	0.0	0.0	2,876.3	14,838.4	7,642.1
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	53,188.2	51,783.5	45,971.1	33,408.3	24,627.2	20,927.4	17,977.9	13,275.6	0.0	5,138.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.9	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	4,613.0	6,094.7	4,623.8	3,369.0	2,485.5	2,007.3	2,004.0	1,626.2	341.3	576.7
Flared	0.0	2.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	7,329.6	4,952.5	3,454.0	1,916.0	1,012.3	1,454.9	1,162.9	1,199.9	1,280.3	1,140.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	4.6	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0084997

Facility Name WHITE TAIL COMPRESSOR STATION

Facility Lic # 32839

Facility Operator A5D4 CVE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	34,989.3	31,972.8	28,344.5	22,025.6	2,553.8					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0					
Gas Gathering	0.0	0.0	0.0	0.0	0.0					
Gas Plant	0.0	0.0	0.0	0.0	0.0					
Injection Facility	0.0	0.0	0.0	0.0	0.0					
Meter Station	32,799.7	30,375.0	26,888.9	20,645.9	2,262.5					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0					
Other products	0.0	1.5	3.7	2.7	0.0					
Fuel	1,750.8	1,621.6	1,561.7	1,583.6	191.1					
Flared	0.0	0.0	0.0	0.0	0.0					
Vented	0.0	0.0	0.0	0.0	0.0					
Diff and Other	438.8	-25.3	-109.8	-206.6	100.2					
<b>Process and Frac</b>										
Pentanes Plus	0.0	7.2	18.1	13.0	0.0					
Propane	0.0	0.0	0.0	0.0	0.0					
Butanes	0.0	0.0	0.0	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	0.0	0.0	0.0	0.0	0.0					
Sulphur	0.0	0.0	0.0	0.0	0.0					
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0085089

Facility Name NUVISTA ALDER FLATS 9-2

Facility Lic # 33964

Facility Operator A2TG TQN

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										SHUTIN
Alberta Facilities	8,358.2	6,740.1	4,089.1	2,455.8	2,222.8	1,930.7	1,773.0	1,345.8	1,666.4	1,142.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	8,163.8	6,506.3	3,847.5	2,364.0	2,118.0	1,930.7	1,773.0	1,345.8	1,549.5	983.1
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	171.3	185.1	163.2	218.4	165.0	0.0	0.0	115.5	171.3	159.3
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	23.1	48.7	78.4	-126.6	-60.2	0.0	0.0	-115.5	-54.4	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0085193

Facility Name REDLAND GGS 8-23-28-21

Facility Lic # 3824

Facility Operator 0026 ECA

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	119,949.0	108,621.2	74,761.9	78,940.5	64,781.2	65,881.8	52,961.1	46,461.7	49,713.4	14,451.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	117,234.4	105,631.9	75,076.5	78,844.9	65,013.0	66,079.8	54,061.5	47,011.2	47,903.9	12,822.6
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.3	0.5
Fuel	2,914.8	2,618.7	0.0	0.0	1.0	0.0	0.0	204.3	1,128.5	792.4
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.5	28.1	3.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-200.2	370.6	-314.6	95.6	-232.8	-198.0	-1,100.4	-758.3	650.6	833.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.3	2.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0085210

Facility Name RIDER 07-02-048-09W5 GAS GATHERING

Facility Lic # 32829

Facility Operator A2TG TQN

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	102,697.3	79,520.6	68,910.2	65,419.6	50,944.4	49,477.6	44,027.1	30,410.0	29,996.1	24,471.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	11,402.8	30,344.9	29,583.3	23,828.0
Gas Plant	101,873.7	79,311.3	65,406.2	60,568.7	48,500.0	47,936.0	31,902.5	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	56.7	150.1	148.1	133.3
Fuel	150.0	149.6	149.6	149.6	137.3	173.8	344.6	1,049.6	860.5	641.4
Flared	1.8	1.8	1.9	1.8	0.8	0.0	1.0	28.7	12.4	0.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	12.2	13.9	93.3	107.4
Diff and Other	671.8	57.9	3,352.5	4,699.5	2,306.3	1,367.8	307.3	-1,177.2	-701.5	-239.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	275.2	728.9	719.7	645.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0085251

Facility Name CHOICE 4-5-41-9W4 GGS

Facility Lic # 33166

Facility Operator A7AZ SLE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	50,211.6	38,418.5	28,093.0	20,211.4	14,196.2	13,636.7	22,187.3	17,376.2	14,259.6	18,146.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	45,264.3	35,483.1	26,181.6	18,804.0	13,073.1	12,222.6	20,777.0	16,929.6	13,829.4	16,945.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	87.5	81.1	67.7	64.4	59.9	86.7	141.0	119.5	111.0	112.6
Fuel	3,015.7	2,454.9	1,758.6	1,075.5	950.1	1,011.3	1,168.9	868.4	824.4	898.9
Flared	27.2	62.1	54.5	39.4	8.2	1.0	13.2	0.0	2.6	0.9
Vented	5.2	1.7	1.6	10.3	2.9	0.0	0.5	0.3	3.1	0.0
Diff and Other	1,811.7	335.6	29.0	217.8	102.0	315.1	86.7	-541.6	-510.9	188.1
<b>Process and Frac</b>										
Pentanes Plus	425.4	394.0	329.2	313.3	290.5	421.0	685.3	581.0	539.2	545.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0085283

Facility Name NEVIS 04-36-038-23W4 COMP

Facility Lic # 25986

Facility Operator 0YK4 SURGE ENERGY

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	9,539.3									
Non-Alberta Facilities	0.0									
<b>Dispositions</b>										
Battery	0.0									
Gas Gathering	9,585.3									
Gas Plant	0.0									
Injection Facility	0.0									
Meter Station	0.0									
Other	0.0									
AB Commercial	0.0									
AB Industrial	0.0									
AB Residential	0.0									
AB Elec.Gen.	0.0									
<b>Shrinkage</b>										
Acid Gas	0.0									
Other products	1.1									
Fuel	593.2									
Flared	0.0									
Vented	6.0									
Diff and Other	-646.3									
<b>Process and Frac</b>										
Pentanes Plus	5.5									
Propane	0.0									
Butanes	0.0									
Ethane	0.0									
NGL	0.0									
Sulphur	0.0									
Sulp Cls Inv	0.0									

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0085290

Facility Name DUVERNAY WROE 8-12-57-25W5 GGS

Facility Lic # 33271

Facility Operator A573 TOURMALINE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	324,414.2	281,876.2	258,088.7	230,667.4	200,060.7	177,806.3	158,307.6	155,898.3	160,357.8	244,201.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	109,849.3	196,151.4	175,669.5	157,064.4	154,413.9	162,548.3	235,165.8
Gas Plant	312,972.9	271,113.0	247,641.6	111,080.8	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	259.0	206.4	959.2	819.8	508.1	239.9	131.7	277.3	360.1	2,105.1
Fuel	11,166.5	10,491.3	9,495.8	8,909.1	7,162.1	6,215.3	5,882.8	5,533.1	5,132.8	6,905.9
Flared	50.3	65.5	89.4	98.7	177.9	382.8	81.5	37.9	20.7	0.4
Vented	0.0	0.0	0.0	0.0	0.0	0.5	1.5	1.7	2.0	0.2
Diff and Other	-34.5	0.0	-97.3	-90.3	-3,938.8	-4,701.7	-4,854.3	-4,365.6	-7,706.1	23.8
<b>Process and Frac</b>										
Pentanes Plus	1,259.0	1,003.7	4,662.1	3,984.7	2,469.4	1,165.6	639.8	1,347.8	1,750.5	10,186.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0085315

Facility Name CESSFORD GATHERING SYSTEM - METER ST

Facility Lic # 31448

Facility Operator A2TG TQN

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	32,406.0	20,750.9	16,237.5	12,862.4	11,631.5	10,047.8	13,697.3	23,099.2	7,322.5	6,200.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	4,512.6	14,904.3	11,804.3	10,545.3	9,597.5	13,531.9	22,494.0	7,870.6	6,681.9
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	32,406.0	15,869.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	2.1	20.8	19.5	5.6	4.6	5.1
Fuel	0.0	369.0	1,333.2	1,078.8	932.8	431.3	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	0.0	0.0	-20.7	151.3	-1.8	145.9	599.6	-552.7	-486.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	10.0	101.2	95.2	27.4	22.5	25.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0085328

Facility Name PEMBINA 08-10-050-09W5 GSS

Facility Lic # 27911

Facility Operator A5D4 CVE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>			SHUTIN					SHUTIN	SHUTIN	SHUTIN
Alberta Facilities	22,547.9	14,403.4	8,803.1	7,479.8	6,083.4	4,532.2	3,834.7	3,801.2		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	21,677.0	13,498.1	8,478.4	7,448.2	6,011.2	4,505.5	3,841.9	3,810.9		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	13.8	31.3	75.6	86.0	61.2	31.8	21.4	39.4		
Fuel	455.0	292.3	367.5	0.0	0.0	0.0	0.3	0.0		
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Vented	0.0	0.0	0.0	0.0	0.0	0.0	3.7	0.0		
Diff and Other	402.1	581.7	-118.4	-54.4	11.0	-5.1	-32.6	-49.1		
<b>Process and Frac</b>										
Pentanes Plus	67.5	152.7	367.4	419.2	297.5	153.9	104.0	191.9		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0085368

Facility Name 00/08-25-073-12W6 Sinclair

Facility Lic # 34094

Facility Operator A6GD SINOPEC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	6,846.4	5,779.5	5,316.9	4,920.3	3,734.9	3,583.4	2,778.6	1,505.7	972.3	458.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	515.6	5,631.1	5,017.3	4,480.7	3,410.2	3,359.2	2,743.2	1,440.3	990.8	458.2
Gas Gathering	6,089.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	28.4	37.5	17.7	16.7	5.1
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	241.1	148.4	299.6	439.6	324.7	195.8	-2.1	47.7	-35.2	-4.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	138.6	181.8	87.2	81.5	24.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0085387

Facility Name CEI GLACIER 08-03

Facility Lic # 33965

Facility Operator OTD9 AVN

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>						SHUTIN				
Alberta Facilities	18,564.4	152,473.4	461,895.0	904,777.8	998,301.4	245,201.5				
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Gathering	17,913.1	147,940.4	48,405.1	0.0	0.0	0.0				
Gas Plant	0.0	0.0	411,454.8	903,622.2	997,192.7	245,150.3				
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0				
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0				
Other products	0.0	0.8	0.0	0.0	0.0	0.0				
Fuel	800.7	4,156.5	1,538.9	1,151.9	1,214.1	50.6				
Flared	47.3	141.6	58.8	3.2	42.7	0.6				
Vented	0.0	0.0	0.0	0.0	0.0	0.0				
Diff and Other	-196.7	234.1	437.4	0.5	-148.1	0.0				
<b>Process and Frac</b>										
Pentanes Plus	0.0	4.0	0.0	0.0	0.0	0.0				
Propane	0.0	0.0	0.0	0.0	0.0	0.0				
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				
NGL	0.0	0.0	0.0	0.0	0.0	0.0				
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0085423

Facility Name MURPHY GULL LAKE 03-20 GGS

Facility Lic # 22489

Facility Operator A2PH JOURNEY

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	9,264.5	8,221.1	8,028.9	16,567.0	13,017.5	9,948.0	7,937.7	6,687.5	6,414.5	5,159.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	9,016.3	7,854.9	7,347.3	15,838.4	11,844.6	8,824.2	7,384.3	6,376.5	5,916.7	4,908.5
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	11.4	13.0	5.6	2.4	9.9	15.6	25.8	12.8	5.4
Fuel	0.0	141.3	482.5	588.0	556.0	588.7	586.5	499.7	444.9	238.4
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.5
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	3.7
Diff and Other	248.2	213.5	186.1	135.0	614.5	525.2	-48.8	-214.5	40.1	-17.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	55.4	63.2	27.6	11.6	48.4	75.4	125.8	61.7	25.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0085666

Facility Name WANYE DALUM 11-07

Facility Lic # 3699

Facility Operator A7NW TXNE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	22,861.8	19,287.4	16,684.6	16,379.1	16,412.0	12,464.7	18,364.0	16,873.1	35,757.9	42,648.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	22,496.0	18,922.4	16,319.6	16,014.1	16,043.8	12,099.7	17,815.4	16,131.6	35,633.1	42,648.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	2.2	0.0	0.0	0.0	0.0	0.0
Fuel	366.0	365.0	365.0	365.0	366.0	365.0	548.6	741.5	125.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0
Diff and Other	-0.2	0.0	0.0	0.0	0.0	0.0	0.0	-0.1	-0.2	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	10.7	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0085667

Facility Name WANYE DALUM 13-35

Facility Lic # 3699

Facility Operator A7NW TXNE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	6,485.4	18,646.3	22,562.9	21,625.0	18,423.8	16,045.7	14,450.6	14,711.7	29,460.6	25,463.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	6,485.4	18,110.9	21,542.5	20,791.5	17,735.5	15,453.3	13,289.3	14,139.9	28,972.1	24,835.6
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.4	2.1
Fuel	0.0	535.4	1,020.4	833.5	688.3	592.4	1,161.3	571.8	736.8	625.5
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	-249.7	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.7	10.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0085673

Facility Name WANYE DALUM 15-34

Facility Lic # 3699

Facility Operator A7NW TXNE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	81,212.2	115,733.2	137,776.0	126,960.3	111,301.4	106,142.8	95,839.1	93,244.5	99,464.1	86,478.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	79,831.2	115,181.2	137,776.0	126,960.3	111,301.4	106,071.9	95,836.0	93,469.5	99,705.2	86,495.5
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	4.6	0.0	0.0	0.0	4.3
Fuel	1,383.0	552.0	0.0	0.0	0.0	0.0	0.0	1.2	8.1	8.1
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.2	0.6
Diff and Other	-2.0	0.0	0.0	0.0	0.0	66.3	3.1	-226.6	-249.4	-30.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	22.2	0.0	0.0	0.0	20.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0085964

Facility Name GILBY 02/11-07-041-02W5

Facility Lic # 34156

Facility Operator A2PH JOURNEY

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	10,430.7	8,352.5	6,962.4	6,140.1	5,288.9	4,022.7	4,364.1	3,888.0	3,094.3	2,928.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	9,880.2	7,865.8	6,336.1	5,108.7	4,537.6	3,707.8	3,939.8	3,461.7	2,890.1	2,739.8
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	12.0	1.3	3.7	4.5	2.2	2.1	7.3	7.8	8.6	7.3
Fuel	554.3	486.9	431.4	487.1	452.2	393.5	395.2	353.3	308.2	291.7
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.8
Diff and Other	-15.8	-1.5	191.2	539.8	296.9	-80.7	21.8	65.2	-112.6	-111.9
<b>Process and Frac</b>										
Pentanes Plus	57.8	6.4	17.9	22.1	10.3	9.8	35.5	38.1	42.1	35.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0086353

Facility Name SEVERN 6-17-26-22 (TUDOR)

Facility Lic # 23288

Facility Operator 0026 ECA

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	106,651.7	93,401.1	90,771.8	86,859.3	83,305.6	83,795.5	87,165.8	126,861.3	115,281.4	100,376.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	9,446.1	90,218.5	86,600.4	83,728.4	83,929.2	85,922.2	127,080.1	115,444.2	102,268.9
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	102,070.1	78,887.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	1.6	7.6	4.4	0.5
Fuel	3,139.3	2,920.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,442.3	2,147.7	553.3	258.9	-422.8	-133.7	1,242.0	-226.4	-167.2	-1,892.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	8.0	37.9	21.0	2.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0086354

Facility Name SEVERN 06-17-26-22 (HUSSARCR)

Facility Lic # 23288

Facility Operator 0026 ECA

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>					SHUTIN	SHUTIN				
Alberta Facilities	138,253.4	103,903.0	80,876.9	79,677.7	49,939.7					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
<b>Dispositions</b>										
Battery	0.0	992.3	1,665.1	1,598.9	1,211.0					
Gas Gathering	5,200.7	920.0	19,288.7	77,982.4	48,763.7					
Gas Plant	80,063.4	38,562.1	44,087.4	0.0	0.0					
Injection Facility	0.0	0.0	0.0	0.0	0.0					
Meter Station	43,972.6	58,496.6	12,991.6	0.0	0.0					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0					
Other products	1.0	1.0	0.3	0.0	0.0					
Fuel	5,318.3	4,175.9	3,159.6	3,053.7	1,916.2					
Flared	0.0	0.0	0.0	3.3	9.8					
Vented	0.0	0.0	0.0	0.0	0.0					
Diff and Other	3,697.4	755.1	-315.8	-2,960.6	-1,961.0					
<b>Process and Frac</b>										
Pentanes Plus	5.0	5.2	1.5	0.0	0.0					
Propane	0.0	0.0	0.0	0.0	0.0					
Butanes	0.0	0.0	0.0	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	0.0	0.0	0.0	0.0	0.0					
Sulphur	0.0	0.0	0.0	0.0	0.0					
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0086648

Facility Name RAMPARTS 5-17-57-21 W4M GGS

Facility Lic # 34327

Facility Operator A517 LONG RUN

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>				SHUTIN						
Alberta Facilities	2,744.5	2,101.1	1,976.8	2,284.6	7,958.0	10,663.5	22,844.9	20,744.3	18,854.6	26,443.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	7,612.2	21,582.2	19,483.2	17,554.2	25,105.9
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	2,413.0	1,853.9	1,609.7	1,888.6	7,475.0	2,029.4	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	29.6	5.6	0.0	0.0	0.0	0.0
Fuel	461.6	315.0	249.4	299.4	441.2	1,060.0	1,261.0	1,260.9	1,189.0	1,286.5
Flared	0.0	0.0	64.5	49.9	0.0	7.1	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	20.4	24.2	1.7	0.0	0.6	51.0
Diff and Other	-130.1	-67.8	53.2	46.7	-8.2	-75.0	0.0	0.2	110.8	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	143.1	27.5	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0086679

Facility Name ROWLEY 7-14-033-20W4 GS

Facility Lic # 34210

Facility Operator A2TG TQN

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	26,275.8	19,208.4	22,557.4	21,216.0	21,741.3	17,925.4	15,636.7	14,150.0	11,949.7	9,773.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	22,592.9	17,373.2	21,193.8	19,884.3	20,267.7	16,546.1	14,168.2	12,575.0	10,538.8	9,296.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0
Fuel	1,641.5	1,517.4	1,585.5	1,412.6	1,537.2	1,468.6	1,534.3	1,609.1	1,438.1	482.8
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	2,041.4	317.8	-221.9	-80.9	-63.6	-89.3	-65.8	-34.2	-27.2	-5.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0086714

Facility Name GROAT 11-30-057-16W5 GGS

Facility Lic # 13300

Facility Operator A5RX BEC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities			1,121.9	7,201.4	6,333.8	6,119.0	5,081.7	5,418.5	5,530.8	12,819.5
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			1,243.4	7,201.5	6,111.4	5,990.6	4,921.0	5,197.2	5,463.6	12,753.8
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	38.0	37.6	13.3	19.5	19.3	5.2
Fuel			24.5	66.3	181.5	221.8	242.9	249.7	211.1	60.7
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	2.7	2.1	2.4	3.2	0.0
Diff and Other			-146.0	-66.4	2.9	-133.7	-97.6	-50.3	-166.4	-0.2
<b>Process and Frac</b>										
Pentanes Plus			0.0	0.0	185.3	182.6	64.0	95.0	93.8	25.1
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0086794

Facility Name FBANK GGS 09-01-043-01W5

Facility Lic # 34557

Facility Operator A5RX BEC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	51,165.9	29,281.7	20,864.7	23,030.8	20,991.0	27,746.7	66,415.2	79,393.0	66,951.1	51,845.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	47,784.8	26,822.6	18,112.0	21,590.8	20,172.9	27,615.6	64,645.2	76,904.6	65,018.6	50,298.9
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	10.9	49.4	45.6	74.7	252.1	163.3	198.1
Fuel	1,712.6	1,655.8	1,635.1	904.9	0.0	206.6	2,326.2	1,645.5	2,318.0	1,989.3
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	3.6	0.8	0.0	0.0	0.0	1.1	2.5	7.2	9.6	0.2
Diff and Other	1,664.9	802.5	1,117.6	524.2	768.7	-122.2	-633.4	583.6	-558.4	-640.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	52.8	238.8	222.3	362.6	1,225.8	793.3	959.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0086800

Facility Name BIG VALLEY COMPRESSOR STATION

Facility Lic # 32904

Facility Operator A663 TEAC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	103,652.5	77,442.0	67,060.2	59,000.6	52,290.3	47,598.3	42,558.7	37,795.4	28,727.4	24,919.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	23,736.1	2,196.8	0.0	0.0	0.0	0.0	24,836.4	37,795.4	28,727.4	24,919.5
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	69,356.6	65,890.6	59,954.7	53,390.3	47,967.9	43,670.0	16,160.9	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	4,123.0	4,015.5	3,512.7	3,089.0	2,385.3	2,237.8	884.9	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.1	8.5	6.2	32.0	4.9	0.0	0.0	0.0
Diff and Other	6,436.8	5,338.7	3,592.7	2,512.8	1,930.9	1,658.5	671.6	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0086929

Facility Name GARRINGTON 6-36 GAS GATHERING SYSTEM

Facility Lic # 5163

Facility Operator OTM9 NAL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	65,574.8	71,415.4	80,333.5	89,188.3	89,654.2	96,675.6	116,698.4	112,873.5	101,195.6	85,668.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	379.6	0.0	0.0	0.0	0.0	0.0
Gas Gathering	65,357.1	72,884.4	79,392.8	87,447.4	85,583.0	95,312.1	109,942.7	112,648.5	101,278.5	85,668.5
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	58.5	8.6	0.0	0.0
Fuel	902.0	1,696.7	1,905.5	1,554.1	1,980.3	535.2	1,263.7	332.2	0.0	0.0
Flared	1.1	0.9	0.0	0.3	0.1	16.2	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	1.0	0.4	0.4	0.0	0.0	0.0
Diff and Other	-685.4	-3,166.6	-964.8	186.5	1,710.2	811.7	5,433.1	-115.8	-82.9	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	283.8	41.7	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0086976

Facility Name Pengrowth Swalwell 6-7-29-25W4

Facility Lic # 30164

Facility Operator OTM9 NAL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	38,584.6	38,672.5	34,449.8	31,040.5	29,046.9	25,932.4	23,555.8	21,577.3	20,073.4	18,466.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	37,069.9	36,867.1	32,188.8	28,516.1	26,185.6	24,746.5	22,599.7	20,844.2	19,064.2	18,141.4
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.9
Fuel	2,469.8	1,727.4	1,597.6	1,612.4	1,781.0	1,526.5	1,488.0	1,331.9	1,300.0	1,196.7
Flared	0.0	0.2	0.8	0.0	0.0	0.5	0.0	0.0	0.0	0.0
Vented	0.0	0.0	1.5	0.4	0.3	3.0	0.7	1.5	0.4	0.0
Diff and Other	-955.1	77.8	661.1	911.6	1,080.0	-344.1	-532.6	-600.3	-291.2	-876.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0087002

Facility Name CAVALIER GGS 12-27

Facility Lic # 3361

Facility Operator 0026 ECA

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	4,071.3	1,849.3								
Non-Alberta Facilities	0.0	0.0								
<b>Dispositions</b>										
Battery	0.0	0.0								
Gas Gathering	4,069.2	1,849.3								
Gas Plant	0.0	0.0								
Injection Facility	0.0	0.0								
Meter Station	0.0	0.0								
Other	0.0	0.0								
AB Commercial	0.0	0.0								
AB Industrial	0.0	0.0								
AB Residential	0.0	0.0								
AB Elec.Gen.	0.0	0.0								
<b>Shrinkage</b>										
Acid Gas	0.0	0.0								
Other products	0.1	0.0								
Fuel	1.7	0.0								
Flared	0.0	0.0								
Vented	0.4	0.0								
Diff and Other	-0.1	0.0								
<b>Process and Frac</b>										
Pentanes Plus	0.5	0.0								
Propane	0.0	0.0								
Butanes	0.0	0.0								
Ethane	0.0	0.0								
NGL	0.0	0.0								
Sulphur	0.0	0.0								
Sulp Cls Inv	0.0	0.0								

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0087007

Facility Name CAVALIER GGS # 4 08-04

Facility Lic # 3476

Facility Operator 0026 ECA

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	48,460.4	27,652.7								
Non-Alberta Facilities	0.0	0.0								
<b>Dispositions</b>										
Battery	0.0	0.0								
Gas Gathering	46,471.4	26,538.9								
Gas Plant	0.0	0.0								
Injection Facility	0.0	0.0								
Meter Station	0.0	0.0								
Other	0.0	0.0								
AB Commercial	0.0	0.0								
AB Industrial	0.0	0.0								
AB Residential	0.0	0.0								
AB Elec.Gen.	0.0	0.0								
<b>Shrinkage</b>										
Acid Gas	0.0	0.0								
Other products	4.8	0.2								
Fuel	2,352.7	1,145.3								
Flared	0.0	0.0								
Vented	2.0	0.0								
Diff and Other	-370.5	-31.7								
<b>Process and Frac</b>										
Pentanes Plus	23.2	0.8								
Propane	0.0	0.0								
Butanes	0.0	0.0								
Ethane	0.0	0.0								
NGL	0.0	0.0								
Sulphur	0.0	0.0								
Sulp Cls Inv	0.0	0.0								

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0087229

Facility Name KARR 14-19-066-04W6 GGS

Facility Lic # 31050

Facility Operator 0AW4 PARA

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>			SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN		
Alberta Facilities	27,815.8	14,088.4	4,005.3							
Non-Alberta Facilities	0.0	0.0	0.0							
<b>Dispositions</b>										
Battery	108.8	876.9	119.3							
Gas Gathering	26,844.7	11,904.8	3,776.0							
Gas Plant	0.0	0.0	0.0							
Injection Facility	0.0	0.0	0.0							
Meter Station	0.0	0.0	0.0							
Other	0.0	0.0	0.0							
AB Commercial	0.0	0.0	0.0							
AB Industrial	0.0	0.0	0.0							
AB Residential	0.0	0.0	0.0							
AB Elec.Gen.	0.0	0.0	0.0							
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0							
Other products	213.2	120.2	0.0							
Fuel	522.7	1,194.9	149.8							
Flared	0.0	0.0	0.0							
Vented	0.0	0.0	0.0							
Diff and Other	126.4	-8.4	-39.8							
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0							
Propane	0.0	0.0	0.0							
Butanes	0.0	0.0	0.0							
Ethane	0.0	0.0	0.0							
NGL	975.3	552.9	0.0							
Sulphur	0.0	0.0	0.0							
Sulp Cls Inv	0.0	0.0	0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0087309

Facility Name NRK 7-4-63-8W6 GGS

Facility Lic # 35069

Facility Operator A2TG TQN

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	30,823.8	24,945.8	22,708.4	19,601.1	49,794.1	36,123.0	30,915.3	24,304.1	15,140.1	19,218.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	29,752.5	24,468.2	20,271.6	16,357.8	46,322.6	33,277.9	28,684.2	22,117.8	14,406.8	18,354.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	1.3	14.2	27.0	17.8	9.8	27.0
Fuel	1,098.1	1,320.3	935.7	1,040.4	2,097.4	1,720.8	1,344.0	1,001.6	1,047.3	1,175.3
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	3.6	2.2
Diff and Other	-26.8	-842.7	1,501.1	2,202.9	1,372.8	1,110.1	860.1	1,166.3	-327.4	-340.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	6.8	69.3	131.6	86.5	48.3	131.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0087439

Facility Name MACON 6-25-34-3W5 GGS

Facility Lic # 4754

Facility Operator A2J6 CPEC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	842.7	641.9	527.3	133.4	36.9					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0					
Gas Gathering	725.4	620.3	527.3	135.2	36.8					
Gas Plant	0.0	0.0	0.0	0.0	0.0					
Injection Facility	0.0	0.0	0.0	0.0	0.0					
Meter Station	0.0	0.0	0.0	0.0	0.0					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0					
Other products	0.0	0.0	0.0	0.0	0.0					
Fuel	61.1	28.4	0.0	0.0	0.0					
Flared	0.0	0.0	0.0	0.0	0.0					
Vented	0.0	0.0	0.0	0.0	0.0					
Diff and Other	56.2	-6.8	0.0	-1.8	0.1					
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0					
Propane	0.0	0.0	0.0	0.0	0.0					
Butanes	0.0	0.0	0.0	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	0.0	0.0	0.2	0.1	0.0					
Sulphur	0.0	0.0	0.0	0.0	0.0					
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0087488

Facility Name NEVIS 14-29-38-22 W4

Facility Lic # 32075

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	17,115.8	14,202.4	12,003.9	10,726.3	8,253.0	6,881.3	6,099.9	5,283.7	4,821.4	4,428.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	15,750.9	12,491.7	10,609.9	8,757.8	7,311.5	6,040.8	5,092.0	4,427.8	4,072.8	3,679.7
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6
Fuel	1,117.0	1,233.5	1,238.7	1,042.1	814.4	878.6	925.8	832.3	762.7	754.2
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	247.9	477.2	155.3	926.4	127.1	-38.1	82.1	23.6	-14.1	-6.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0088173

Facility Name ALBERS GAS GATHERING

Facility Lic # 27386

Facility Operator A7BY CLEO ENERGY

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	11,437.2	10,212.0	9,675.9	8,040.3	7,019.7	6,443.1	4,142.2	3,689.1	3,600.4	5,052.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	973.2	0.0	0.0	0.0	3,754.1	3,689.1	3,594.0	5,052.0
Gas Plant	11,417.4	10,207.6	8,701.9	8,040.3	7,064.7	6,443.1	388.1	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	10.3	6.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	3.4	1.5	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	1.4	3.1	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	4.7	-6.5	0.0	0.0	-45.0	0.0	0.0	0.0	6.4	0.0
<b>Process and Frac</b>										
Pentanes Plus	50.5	30.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0088253

Facility Name PROGRESS 14-34-77-11W6

Facility Lic # 28021

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										SHUTIN
Alberta Facilities	24,247.9	21,422.3	19,918.7	16,948.2	14,226.4	12,981.9	11,861.7	11,057.4	2,433.0	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	24,191.6	21,437.0	19,627.5	16,756.9	14,226.2	12,981.9	11,861.7	11,047.8	2,415.5	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	84.3	56.7	50.9	41.2	39.7	45.3	68.4	39.4	17.6	
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Flared	0.0	0.0	0.9	0.5	1.0	1.1	1.4	0.5	0.3	
Vented	0.0	0.0	1.2	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other	-28.0	-71.4	238.2	149.6	-40.5	-46.4	-69.8	-30.3	-0.4	
<b>Process and Frac</b>										
Pentanes Plus	410.2	275.7	248.0	199.9	192.4	220.0	332.9	190.8	85.3	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0088416

Facility Name HUSKY KAKWA 10-7 GGS (CNR 3-11)

Facility Lic # 14074

Facility Operator 0R46 HUSKY

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	819.3	92.3	70.2	51.6	69.3	54.7	3.1			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Plant	372.1	5.3	9.4	5.3	7.5	5.5	0.3			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other products	568.0	103.0	75.0	54.2	72.3	57.3	3.2			
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Diff and Other	-120.8	-16.0	-14.2	-7.9	-10.5	-8.1	-0.4			
<b>Process and Frac</b>										
Pentanes Plus	2,760.2	500.1	365.1	263.0	352.0	279.2	15.7			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0088454

Facility Name Fir 05-29-058-22W5 GGS

Facility Lic # 35088

Facility Operator A573 TOURMALINE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	142,270.7	183,656.3	164,517.2	152,969.5	122,146.9	111,864.7	100,235.2	91,831.7	82,449.0	85,390.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	72,700.3	117,077.5	108,195.3	96,531.1	90,741.2	73,226.7	0.0
Gas Plant	137,726.0	178,192.9	159,389.8	75,637.0	0.0	0.0	0.0	0.0	7,557.3	83,831.4
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	256.6	245.4	202.2	120.5	143.8	259.8	156.1	31.1	0.0	173.4
Fuel	3,821.5	4,748.6	4,774.5	4,552.9	4,384.2	4,469.3	4,991.2	4,486.3	3,588.3	3,365.7
Flared	466.6	480.9	185.3	215.6	190.0	211.9	5.6	0.9	0.0	66.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.8	0.4	0.0	0.0
Diff and Other	0.0	-11.5	-34.6	-256.8	351.4	-1,271.6	-1,449.6	-3,428.2	-1,923.3	-2,046.1
<b>Process and Frac</b>										
Pentanes Plus	1,248.2	1,193.9	981.9	584.9	698.4	1,261.9	759.0	151.2	0.0	838.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0088484

Facility Name CINCH KAKWA GGS

Facility Lic # 32672

Facility Operator A573 TOURMALINE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>								SHUTIN		
Alberta Facilities	36,532.4	29,191.5	21,029.9	36,528.3	28,628.8	22,803.5	11,741.2	11,031.6	28,587.7	24,489.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	36,546.7	28,564.7	20,059.0	35,749.1	28,011.2	22,027.8	11,532.2	10,655.7	28,087.4	23,963.5
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	293.9	543.6	423.6	571.2	255.9	40.0	0.0	0.0	106.5
Fuel	0.0	368.1	528.5	503.1	392.9	533.8	171.3	349.6	589.3	531.9
Flared	0.0	0.0	22.0	68.5	54.1	93.6	7.5	18.0	6.5	29.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	4.3	0.0	0.0	0.4
Diff and Other	-14.3	-35.2	-123.2	-216.0	-400.6	-107.6	-14.1	8.3	-95.5	-141.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	1,428.4	2,641.7	2,058.5	2,775.1	1,243.8	194.5	0.0	0.0	515.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0088544

Facility Name PARAMOUNT KAKWA 1-13 GGS TO MUSREAU

Facility Lic # 32596

Facility Operator A54C 7GEN

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	136,630.5	115,590.6	136,120.1	130,155.1	164,419.1	197,728.3	212,465.5	175,430.8	152,788.8	118,214.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	3,077.2	0.0	0.0	0.0	0.0	0.0
Gas Gathering	131,734.3	109,995.2	135,412.4	123,011.7	152,822.6	188,780.9	203,898.0	168,692.4	145,268.4	113,125.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.1	186.6
Fuel	4,543.1	4,972.0	3,267.8	4,832.0	6,623.7	8,691.9	6,418.6	4,262.2	4,924.9	3,442.0
Flared	1.0	0.0	0.0	153.2	262.2	270.9	284.9	526.4	415.9	239.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	352.1	623.4	-2,560.1	2,158.2	1,633.4	-15.4	1,864.0	1,949.8	2,145.5	1,221.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	165.8	902.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0088625

Facility Name KAKWA 00/01-06-063-05W6

Facility Lic # 32099

Facility Operator OR46 HUSKY

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	83,406.8	74,534.8	79,351.2	75,010.3	79,635.3	49,619.8	58,843.1	77,438.8	113,072.8	120,483.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	81,720.7	72,889.8	78,915.9	74,656.2	80,446.1	48,978.6	41,132.4	39,521.1	61,842.6	65,081.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	17,588.4	37,763.3	47,966.6	51,298.6
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	20.3	612.4	56.3	74.1
Fuel	1,665.2	1,777.2	2,279.4	2,233.7	1,908.8	1,482.6	1,198.5	1,891.3	2,259.5	1,800.2
Flared	0.0	4.1	7.5	5.5	2.4	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	4.2	0.0	0.0	0.0	28.8	10.3
Diff and Other	20.9	-136.3	-1,851.6	-1,885.1	-2,726.2	-841.4	-1,096.5	-2,349.3	919.0	2,219.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	98.4	2,976.8	273.4	358.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0088972

Facility Name TRIDENT WIMBORNE COMPRESSOR STATION

Facility Lic # 35093

Facility Operator A663 TEAC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	45,520.4	41,971.2	40,363.3	38,341.4	35,148.5	31,197.3	31,010.3	32,133.8	30,541.9	29,080.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	36,973.4	38,337.2	35,144.1	31,197.3	31,010.3	32,133.8	30,541.9	29,080.7
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	41,338.6	39,103.5	3,173.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	3.5	30.7	5.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	1,826.5	2,096.2	210.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0
Diff and Other	2,351.8	740.8	0.0	4.2	4.3	0.0	0.0	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	16.8	148.0	28.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0088984

Facility Name SC WESTEROSE 7-22-042-03W5 GS

Facility Lic # 35453

Facility Operator OTM9 NAL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	59,121.3	49,332.3	41,871.4	55,224.9	62,008.2	37,882.3	27,099.8	36,291.2	44,170.7	42,091.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	55,826.1	47,177.3	39,755.4	53,510.3	19,027.8	0.0	1,570.4	0.0	0.0	360.8
Gas Plant	0.0	0.0	0.0	0.0	41,085.9	36,875.3	24,224.3	34,646.8	41,493.7	39,628.5
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	61.1	27.8	33.8	14.6	10.9	5.9	29.0	40.0
Fuel	2,315.1	2,212.2	2,196.9	2,491.9	2,603.2	2,039.5	1,781.2	2,288.2	2,114.9	1,864.8
Flared	0.0	0.0	0.0	15.6	23.1	2.8	0.0	0.0	202.2	159.8
Vented	0.0	0.0	0.0	1.4	5.7	0.0	54.0	0.6	2.6	2.1
Diff and Other	980.1	-57.2	-142.0	-822.1	-771.3	-1,049.9	-541.0	-650.3	328.3	35.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	296.7	135.2	164.5	71.5	53.6	28.4	140.9	193.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0089071

Facility Name SEVERN 16-33-025-22W4 CS

Facility Lic # 31415

Facility Operator 0026 ECA

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>		SHUTIN								
Alberta Facilities	70,790.2	37,257.1	30,101.5	23,881.9	28,376.4	26,730.8	32,367.8	74,057.4	66,195.8	59,779.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	70,819.3	36,554.7	30,246.5	24,458.0	28,901.5	26,820.9	32,124.5	73,348.3	65,085.5	57,573.7
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	8.7	28.5	17.5	13.5	10.9	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-29.1	702.4	-153.7	-604.6	-542.6	-103.6	232.4	709.1	1,110.3	2,205.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	42.0	138.5	85.4	65.9	52.7	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0089721

Facility Name HOADLEY 08-06 COMPRESSOR

Facility Lic # 23412

Facility Operator A5D4 CVE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	128,711.7	118,483.7	105,698.0	86,020.2	71,503.7	72,796.0	70,035.3	103,887.0	82,660.8	64,861.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	128,254.3	119,690.7	102,533.0	84,535.0	68,147.2	69,021.5	67,918.3	101,326.8	80,829.4	62,245.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1.3	4.8	3.6	1.7	12.9	60.0	32.0	24.4	10.1	8.6
Fuel	5,039.4	5,321.3	5,369.1	3,834.0	2,257.5	3,727.5	3,466.7	4,434.9	4,112.5	4,541.9
Flared	26.8	25.2	33.3	24.9	37.4	46.7	33.4	43.7	37.3	10.3
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.0
Diff and Other	-4,610.1	-6,558.3	-2,241.0	-2,375.4	1,048.7	-59.7	-1,415.1	-1,942.8	-2,328.9	-1,944.7
<b>Process and Frac</b>										
Pentanes Plus	6.4	23.0	17.7	8.2	62.5	292.6	155.8	118.9	49.4	41.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0089722

Facility Name HOADLEY 11-02 COMPRESSOR

Facility Lic # 33322

Facility Operator A5D4 CVE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	44,737.0	36,957.2	37,636.4	39,609.4	49,397.3	46,196.9	41,601.7	37,765.5	35,510.5	32,923.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	45,321.2	38,565.4	38,986.3	39,490.9	47,669.0	44,356.2	39,871.8	33,198.1	29,266.2	30,736.9
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	1.3	12.3	20.6	165.2	108.2	103.1	111.6	73.9	40.6
Fuel	0.0	0.0	0.0	353.6	1,355.2	1,840.3	1,634.9	1,374.9	669.0	1,290.7
Flared	2.0	1.6	1.6	2.2	1.3	0.4	0.2	0.0	0.0	0.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-586.2	-1,611.1	-1,363.8	-257.9	206.6	-108.2	-8.3	3,080.9	5,501.4	855.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	6.5	59.6	100.0	802.8	525.9	500.8	542.1	359.2	196.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0089723

Facility Name HOADLEY 14-12 COMPRESSOR

Facility Lic # 9546

Facility Operator A5D4 CVE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	46,174.9	40,033.6	38,047.9	43,656.5	35,201.9	30,691.2	35,685.2	32,468.1	26,651.3	22,242.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	44,684.1	39,706.7	35,200.3	40,348.8	34,296.4	30,690.6	34,031.7	30,620.8	25,221.0	21,411.8
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	38.2	70.9	55.7	15.3	83.3	90.2	73.3	57.7	49.8	64.2
Fuel	1,990.9	1,429.4	1,399.5	1,859.1	1,884.4	1,474.0	1,213.0	1,460.7	1,402.0	1,236.5
Flared	1.9	2.3	2.7	1.1	0.0	0.6	1.3	0.1	0.5	0.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1
Diff and Other	-540.2	-1,175.7	1,389.7	1,432.2	-1,062.2	-1,564.2	365.9	328.8	-22.0	-471.1
<b>Process and Frac</b>										
Pentanes Plus	186.1	344.5	271.0	74.3	404.1	438.3	356.3	280.2	241.7	310.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0089738

Facility Name TLM CAW 15-35-61-6W6 COMPRESSOR

Facility Lic # 32644

Facility Operator A5A3 PEMBINA GASSER

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>				SHUTIN	SHUTIN	SHUTIN				
Alberta Facilities	17,101.6	13,515.4	14,789.5	2,764.5	0.0	0.0				
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Gathering	18,073.1	13,232.0	15,585.5	2,580.3	0.0	0.0				
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0				
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0				
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0				
Other products	14.6	0.0	20.4	2.3	0.0	0.0				
Fuel	567.3	503.2	461.1	117.1	0.0	0.0				
Flared	0.0	0.0	0.0	0.0	0.0	0.0				
Vented	0.0	0.0	0.0	0.0	0.0	0.0				
Diff and Other	-1,553.4	-219.8	-1,277.5	64.8	0.0	0.0				
<b>Process and Frac</b>										
Pentanes Plus	71.1	0.0	99.3	11.3	0.0	0.0				
Propane	0.0	0.0	0.0	0.0	0.0	0.0				
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				
NGL	0.0	0.0	0.0	0.0	0.0	0.0				
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0089825

Facility Name BIGSTONE 7-29-60-23W5 GGS

Facility Lic # 31566

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	114,740.5	87,400.4	69,597.4	61,638.4	58,655.6	50,380.1	41,774.8	50,889.7	35,643.6	29,243.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	108,818.6	82,473.1	65,911.6	58,801.8	55,923.4	47,872.1	39,526.6	48,370.8	33,604.8	27,223.9
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	609.0	529.1	388.5	276.2	279.9	261.2	245.2	202.9	206.1	204.5
Fuel	5,303.9	4,396.5	3,316.1	2,623.6	2,449.5	2,258.5	1,938.4	2,351.2	1,816.8	1,644.6
Flared	0.0	0.0	3.5	1.0	0.1	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	1.2	0.0	1.3	4.5	0.0	7.0	8.8
Diff and Other	9.0	1.7	-22.3	-65.4	2.7	-13.0	60.1	-35.2	8.9	161.2
<b>Process and Frac</b>										
Pentanes Plus	2,960.1	2,570.4	1,888.8	1,342.3	1,360.9	1,269.6	1,191.9	985.5	1,001.0	989.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0089833

Facility Name Paramount Kakwa 4-22-64-04w5 GGS

Facility Lic # 32568

Facility Operator A54C 7GEN

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	65,074.5	70,735.9	90,750.4	77,875.8	56,014.7	57,886.9	62,176.0	73,647.4	52,121.3	60,753.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42.7	461.8	111.1
Gas Gathering	62,393.2	68,734.9	89,119.0	76,126.3	55,186.2	59,073.9	62,225.5	75,835.9	50,798.5	57,550.8
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	701.1
Fuel	2,009.4	2,581.9	1,882.3	2,407.0	1,690.7	1,760.7	2,379.5	2,737.7	1,863.1	984.4
Flared	6.0	0.0	0.0	276.4	515.0	355.0	496.6	726.3	452.3	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	665.9	-580.9	-250.9	-933.9	-1,377.2	-3,302.7	-2,925.6	-5,695.2	-1,454.4	1,406.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,392.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0090045

Facility Name WILDHAY 8-9-58-23W5 GGS

Facility Lic # 32214

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>			SHUTIN	SHUTIN						
Alberta Facilities	119,344.7	107,232.4	40,259.5							
Non-Alberta Facilities	0.0	0.0	0.0							
<b>Dispositions</b>										
Battery	0.0	0.0	0.0							
Gas Gathering	0.0	0.0	0.0							
Gas Plant	115,797.8	103,857.4	38,929.9							
Injection Facility	0.0	0.0	0.0							
Meter Station	0.0	0.0	0.0							
Other	0.0	0.0	0.0							
AB Commercial	0.0	0.0	0.0							
AB Industrial	0.0	0.0	0.0							
AB Residential	0.0	0.0	0.0							
AB Elec.Gen.	0.0	0.0	0.0							
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0							
Other products	71.8	6.1	0.0							
Fuel	3,540.9	3,344.3	1,313.3							
Flared	52.1	19.3	16.3							
Vented	0.0	0.0	0.0							
Diff and Other	-117.9	5.3	0.0							
<b>Process and Frac</b>										
Pentanes Plus	349.8	30.0	0.0							
Propane	0.0	0.0	0.0							
Butanes	0.0	0.0	0.0							
Ethane	0.0	0.0	0.0							
NGL	0.0	0.0	0.0							
Sulphur	0.0	0.0	0.0							
Sulp Cls Inv	0.0	0.0	0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0090046

Facility Name WILDHAY 4-3-57-23W5 GGS

Facility Lic # 26154

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	706,945.0	581,188.0	503,016.1	465,730.9	480,188.7	413,041.0	478,484.3	443,017.5	351,566.6	316,871.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	191,694.9	340,968.8	307,076.1
Gas Plant	685,314.7	560,470.8	484,635.8	447,931.8	463,451.0	400,312.7	464,819.3	243,149.8	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	73.7	347.3	30.3	30.1
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	434.5	45.9	0.0	0.0	0.0	0.0	0.0	64.2	16.3	28.4
Fuel	22,300.8	20,139.3	19,385.7	17,221.6	17,494.8	15,620.9	15,095.4	13,476.9	13,385.0	14,138.8
Flared	196.2	217.7	74.5	53.6	30.6	26.2	13.9	25.6	16.7	22.8
Vented	0.0	0.0	0.0	1.5	11.8	11.9	4.5	9.9	9.1	5.6
Diff and Other	-1,301.2	314.3	-1,079.9	522.4	-799.5	-2,930.7	-1,522.5	-5,751.1	-2,859.6	-4,430.7
<b>Process and Frac</b>										
Pentanes Plus	2,111.7	222.9	0.1	0.0	0.0	0.0	0.0	311.9	79.2	137.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0090118

Facility Name SAMSON GGS TO COMP AT 09-01

Facility Lic # 34557

Facility Operator OTM9 NAL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	58,496.8	32,910.2	21,737.2	16,121.2	11,937.1	10,516.7	10,254.1	6,414.0	5,854.7	5,633.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	55,647.7	31,702.6	20,638.0	15,312.8	11,310.7	9,863.6	9,819.7	5,745.8	5,095.6	5,150.6
Gas Plant	955.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.3	5.6	17.2	11.4	0.8	23.6	24.7
Fuel	1,474.5	833.3	609.5	510.9	465.3	499.0	524.1	567.8	617.6	535.2
Flared	0.0	0.0	0.0	0.8	0.1	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.1	0.0	0.3	0.3	0.5	0.1	0.0
Diff and Other	419.2	374.3	489.7	296.3	155.4	136.6	-101.4	99.1	117.8	-77.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	1.7	27.4	83.5	55.9	3.7	114.5	119.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0090158

Facility Name NRK SUNCHILD 11-18 COMPRESSOR

Facility Lic # 9391

Facility Operator A2TG TQN

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	62,470.0	58,186.1	55,626.8	66,478.9	67,472.1	99,902.1	115,014.6	89,699.0	130,269.8	173,261.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	133.3	231.5	0.0	0.0	0.0
Gas Gathering	57,037.0	56,713.6	53,555.8	64,748.8	63,447.8	98,580.7	104,147.0	87,887.4	125,338.3	170,642.6
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	4.4	23.9	20.0	49.9	133.0
Fuel	2,953.5	1,956.9	2,577.9	3,040.6	1,258.5	420.2	5,049.3	4,205.9	6,206.8	7,868.0
Flared	0.0	0.0	5.4	6.2	2.8	0.0	0.0	9.5	17.7	14.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	2,479.5	-484.4	-512.3	-1,316.7	2,763.0	763.5	5,562.9	-2,423.8	-1,342.9	-5,396.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	21.7	116.3	96.7	242.6	643.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0090216

Facility Name 7G Karr 07-11-064-04W6 HP GGS

Facility Lic # 36115

Facility Operator A54C 7GEN

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	52,813.3	43,427.7	86,317.8	118,361.5	164,244.0	234,005.2	721,459.1	1,762,300.8	3,141,438.9	4,025,945.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,769.1
Gas Gathering	51,800.0	42,352.4	84,228.2	115,538.8	160,260.8	210,021.9	654,544.6	1,706,904.9	1,798,301.8	1,836,886.5
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,276,693.8	1,989,773.2
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	4,020.8	24,371.0	86,678.1	75,056.3	51,973.7	0.0
Fuel	1,707.0	1,450.5	2,520.7	3,397.5	4,297.3	5,829.9	10,208.4	9,162.6	26,110.4	36,389.2
Flared	22.7	51.8	9.4	21.0	190.3	617.4	2,264.5	5,575.9	500.4	4,281.8
Vented	21.0	26.9	93.9	38.5	0.0	69.1	364.5	543.4	1,289.5	812.4
Diff and Other	-737.4	-453.9	-534.4	-634.3	-4,525.2	-6,904.1	-32,601.0	-34,942.3	-13,430.7	150,033.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	19,541.9	118,450.0	421,278.4	364,793.1	252,606.1	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0090293

Facility Name PINTO 10-15-56-27w5

Facility Lic # 26131

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	65,998.5	63,744.8	60,874.6	66,558.7	60,044.5	78,594.1	64,953.7	50.8		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	65,805.9	65,076.8	62,736.7	69,228.0	62,555.3	82,974.7	64,432.4	0.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	0.0	0.0	0.0	0.0	0.0	0.0	1,392.5	0.0		
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	2,078.6	50.8		
Flared	0.0	0.0	0.0	0.0	0.0	0.0	5.6	0.0		
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other	192.6	-1,332.0	-1,862.1	-2,669.3	-2,510.8	-4,380.6	-2,955.4	0.0		
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	6,767.6	0.0		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0090299

Facility Name GAS GATHERING SYSTEM TO MS 1037

Facility Lic # 7348

Facility Operator A5D4 CVE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN					
Alberta Facilities					11,828.7	34,791.5	31,246.9	44,618.6	42,230.1	39,779.2
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					11,481.7	33,309.0	29,256.7	43,035.5	40,714.1	37,749.5
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	233.1	394.5	350.7	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					0.0	0.0	2.8	26.7	27.8	22.7
Fuel					662.4	1,433.1	962.0	1,269.0	1,724.5	1,637.5
Flared					11.0	104.3	303.4	87.9	62.9	36.8
Vented					0.0	0.0	0.0	1.3	2.3	2.7
Diff and Other					-326.4	-288.0	327.5	-152.5	-301.5	330.0
<b>Process and Frac</b>										
Pentanes Plus					0.0	0.2	13.6	129.8	134.8	109.2
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0090337

Facility Name NEVIS 14-25-038-23W400

Facility Lic # 22957

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										SHUTIN
Alberta Facilities	13,902.3	12,894.7	12,088.2	13,736.0	9,798.8	9,359.2	8,389.8	7,596.6	6,669.8	3,586.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	12,771.1	11,786.3	10,861.7	11,950.7	9,233.8	8,557.8	7,389.0	7,015.9	5,957.3	3,280.1
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.0
Fuel	884.0	842.8	741.9	1,107.5	691.6	757.7	754.0	689.0	702.7	305.1
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	247.2	265.6	484.6	677.8	-126.6	43.7	246.8	-108.3	9.3	1.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.3	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0090415

Facility Name ELNORA 04-07-035-23W4

Facility Lic # 36422

Facility Operator A2TG TQN

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	8,104.0	5,824.5	5,815.3	12,608.3	14,021.9	14,525.5	10,260.9	9,930.4	7,601.9	6,900.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	7,769.4	5,759.4	5,650.7	12,762.0	14,357.1	14,510.1	3,664.7	251.5	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	6,507.8	9,229.2	7,024.5	6,318.8
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.1	6.6
Fuel	0.0	0.0	30.7	212.8	138.3	443.3	493.6	542.1	445.7	485.3
Flared	0.0	0.0	0.0	0.0	0.0	0.2	0.1	14.7	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.1	29.4
Diff and Other	334.6	65.1	133.9	-366.5	-473.5	-428.1	-405.3	-107.1	109.5	60.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.1	32.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0090427

Facility Name IRRICANA 10-22-027-27W4 GGS

Facility Lic # 35550

Facility Operator A1H9 EMBER

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	197,141.3	198,337.1	200,470.9	209,070.9	234,496.9	214,714.8	201,685.6	206,840.8	206,126.9	199,942.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	2,183.2	4,142.1	10,973.5	11,009.6	10,119.4	9,743.5	9,348.3	9,099.6
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	195,800.6	195,824.9	193,538.8	198,074.6	225,246.2	205,362.3	191,859.6	197,917.6	195,876.4	189,489.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	5.8	8.0	8.4	0.0	3.2	0.0	0.0	2.7	9.7
Fuel	0.0	0.0	3,800.5	5,166.5	1,419.1	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.1	0.3	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,340.7	2,506.4	940.4	1,679.2	-3,142.2	-1,660.3	-293.4	-820.3	899.5	1,343.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	28.0	38.7	40.9	0.0	15.7	0.0	0.0	12.8	46.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0090481

Facility Name BASHAW 1-28-42-22W4

Facility Lic # 34996

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	39,852.2	26,298.3	19,221.2	14,483.8	11,971.6	10,130.8	7,995.7	7,623.3	14,290.7	21,181.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	36,180.5	2,491.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	22,198.5	18,746.2	14,446.6	11,814.2	9,267.3	7,906.0	7,297.2	12,512.1	18,333.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.1	67.2
Fuel	3,100.2	641.7	0.0	0.0	0.0	767.9	93.0	472.5	1,604.1	1,943.8
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	13.3	0.0	31.5	32.7	1.5
Diff and Other	571.5	966.6	475.0	37.2	157.4	82.3	-3.3	-177.9	118.7	835.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	111.8	325.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0090951  
 Facility Lic # 29255

Facility Name PWE POUCE COUPE 1-19 GGS  
 Facility Operator A2TG TQN

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>	SHUTIN	SHUTIN	SHUTIN							
Alberta Facilities			5,405.8	28,636.1	136,139.6	268,986.7	368,727.6	354,511.0	294,565.6	257,579.8
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	913.4	3,157.8	3,455.1	677.8	2,080.1	2,628.8
Gas Gathering			4,640.1	27,903.8	66,232.1	146,318.2	254,938.6	244,419.9	175,514.3	200,615.2
Gas Plant			0.0	0.0	66,251.6	120,001.8	106,526.7	105,719.3	112,809.6	49,587.6
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	342.3	994.7	1,292.9	1,829.8	1,570.7	1,432.4
Fuel			637.1	0.0	2,572.7	6,939.2	8,890.5	9,770.3	12,748.7	14,401.2
Flared			0.0	0.0	0.0	18.2	152.3	174.8	149.2	112.4
Vented			0.0	0.0	0.0	0.0	59.5	15.9	13.8	8.8
Diff and Other			128.6	732.3	-172.5	-8,443.2	-6,588.0	-8,096.8	-10,320.8	-11,206.6
<b>Process and Frac</b>										
Pentanes Plus			0.0	0.0	1,663.4	4,833.8	6,284.5	8,892.8	7,633.5	6,931.2
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0090978

Facility Name VERMILION HOMRIM 01-21-043-1W5 INLET

Facility Lic # 9324

Facility Operator A6FW VEI

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	10,603.9	8,834.0	8,362.5	7,653.5	6,138.4	5,608.7	6,115.4	5,522.9	5,085.5	4,731.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	10,343.5	8,682.4	8,069.3	7,417.1	5,979.9	5,480.0	6,021.1	5,618.1	5,175.2	4,828.5
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	3.0	10.7	14.9	14.5	0.0	0.0	0.0	0.0	0.0
Fuel	35.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	225.4	148.6	282.5	221.5	144.0	128.7	94.3	-95.2	-89.7	-96.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	15.0	51.8	72.3	70.6	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0091107

Facility Name DUNVEGAN PCOUPES 8-4-78-12 W6M

Facility Lic # 34512

Facility Operator A52E GLENOGLE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	26,174.4	23,989.1	25,851.2	20,202.7	15,744.8	13,370.7	10,219.7	9,772.4	8,360.3	6,490.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	26,354.4	23,989.2	25,851.2	20,206.1	15,744.8	13,370.7	10,002.6	9,364.2	8,065.3	6,303.9
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1
Fuel	0.0	668.0	730.0	730.0	732.0	638.0	558.0	730.0	574.0	58.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-180.0	-668.1	-730.0	-733.4	-732.0	-638.0	-340.9	-321.8	-279.0	128.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0091239

Facility Name MIKWAN NGC GAS GATHERING SYSTEM

Facility Lic # 36108

Facility Operator 0RZ4 SUN CENTURY

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	55,254.2	65,894.3	53,903.7	44,586.9	38,679.8	34,370.9	34,761.6	31,119.5	27,366.6	28,347.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	52,688.1	61,763.5	51,014.9	41,607.2	36,019.7	32,370.0	32,769.5	29,340.1	27,053.8	26,814.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	2.5	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	3,449.2	3,823.2	3,208.7	2,969.7	2,660.1	2,000.9	1,991.6	1,777.2	284.5	1,341.5
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.5	2.2	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4
Diff and Other	-885.6	307.2	-319.9	10.0	0.0	0.0	0.0	0.0	28.3	191.3
<b>Process and Frac</b>										
Pentanes Plus	12.4	1.9	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0091288

Facility Name ENCANA KAKWA 01-35-060-05W6 GGS 1

Facility Lic # 36627

Facility Operator A6X1 JUPITER

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>		SHUTIN							SHUTIN	SHUTIN
Alberta Facilities	316,309.7	172,392.1	395,914.8	421,272.0	232,253.7	271,240.5	233,827.8	143,036.1	97,150.7	114,339.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	318,277.8	172,309.5	395,914.8	421,266.4	227,428.8	271,056.3	233,762.7	142,904.0	97,142.4	114,330.3
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	27.8	94.3	105.2	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	4,668.5	0.0	0.0	8.4	8.3	9.4
Flared	0.0	0.0	0.0	0.0	178.6	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1,968.1	82.6	0.0	5.6	-22.2	156.4	-29.2	18.5	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	135.1	458.2	511.3	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0091305

Facility Name WILLESDEN GREEN 1-33-41-6w5

Facility Lic # 36715

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	45,447.3	47,715.2	54,157.9	50,450.5	48,237.0	37,925.4	33,544.0	23,967.3	27,381.1	23,652.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	35.2	40.0	40.0	39.9	25.8	3.1	0.0	0.0	0.0
Gas Gathering	40,632.9	45,967.2	52,083.5	47,576.7	45,598.0	36,072.3	31,090.7	22,235.8	25,837.5	22,213.5
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	893.2	623.9	567.5	378.3	274.7	195.8	120.7	117.7	150.3	94.3
Fuel	949.1	1,370.0	1,778.5	1,935.1	1,912.5	1,474.2	1,223.1	1,068.8	1,376.5	1,252.3
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	4.5	21.2	11.5	4.5	0.0	0.1	0.1
Diff and Other	2,972.1	-281.1	-311.6	515.9	390.7	145.8	1,101.9	545.0	16.7	91.9
<b>Process and Frac</b>										
Pentanes Plus	4,340.7	3,033.2	2,758.1	1,838.4	1,334.8	952.3	586.6	572.0	729.9	456.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0091369

Facility Name ANSELL 03-06 GS

Facility Lic # 36690

Facility Operator 0R46 HUSKY

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	63,960.2	59,196.3	68,559.8	78,137.0	152,069.4	279,140.7	412,150.7	364,776.7	373,361.0	360,541.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	67,411.5	131,947.0	0.0	0.0	0.0	0.0	321,370.2
Gas Plant	63,850.4	61,053.9	69,549.2	16,090.6	22,228.2	284,089.9	410,853.6	363,991.5	368,637.5	31,715.8
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	734.0	3,285.4	3,676.8	3,573.4	2,920.9	2,973.3	2,181.0
Fuel	1,687.8	1,366.0	1,413.9	2,299.7	5,511.9	8,523.8	11,795.0	10,838.5	10,936.9	9,899.7
Flared	6.0	0.0	3.6	128.8	426.4	206.5	400.7	547.5	473.4	105.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1,584.0	-3,223.6	-2,406.9	-8,527.6	-11,329.5	-17,356.3	-14,472.0	-13,521.7	-9,660.1	-4,730.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	3,567.8	15,968.2	17,869.8	17,367.6	14,196.6	14,452.4	10,553.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0091503

Facility Name FERRIER GAS GATHERING

Facility Lic # 35344

Facility Operator A5RX BEC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	42,031.0	35,836.3	40,550.0	43,541.1	94,445.1	89,354.9	74,318.4	37,700.2	55,833.5	57,479.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	37,007.2	28,663.2	33,984.2	38,826.3	88,156.3	85,421.1	70,657.9	35,586.7	53,688.1	56,840.9
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	18.6	38.6	28.3	19.7	6.7	5.2
Fuel	1,718.9	1,944.1	1,632.4	1,912.6	4,038.5	3,720.2	3,226.4	1,705.4	2,092.1	1,425.4
Flared	0.0	0.0	0.0	0.0	6.0	0.0	0.0	0.0	0.0	165.7
Vented	0.0	0.0	0.0	0.0	25.2	2.2	0.0	2.6	34.8	12.9
Diff and Other	3,304.9	5,229.0	4,933.4	2,802.2	2,200.5	172.8	405.8	385.8	11.8	-970.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	90.3	187.2	138.0	95.6	33.5	24.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0091546

Facility Name MUSREAU 00/07-31-062-06W6

Facility Lic # 36486

Facility Operator A5D4 CVE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	143,397.8	126,275.6	90,876.1	80,859.5	78,840.0	71,554.1	59,328.3	95,335.9	90,937.3	58,680.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	137,087.5	116,085.0	84,658.0	75,284.7	75,243.4	69,191.7	52,449.1	88,505.1	88,543.1	55,612.5
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	76.4	3.2	5.6	10.7	0.0	0.0	20.5	52.4	67.9	26.9
Fuel	1,985.0	2,334.4	2,049.4	2,500.2	2,454.9	1,807.6	1,787.9	2,469.3	1,794.5	2,329.4
Flared	0.0	1.1	3.9	2.8	0.9	0.0	0.0	0.0	0.0	0.6
Vented	0.0	0.0	0.0	0.0	1.7	0.0	1.9	0.0	17.4	4.0
Diff and Other	4,248.9	7,851.9	4,159.2	3,061.1	1,139.1	554.8	5,068.9	4,309.1	514.4	707.4
<b>Process and Frac</b>										
Pentanes Plus	370.7	15.4	27.4	52.1	0.0	0.0	99.0	254.3	330.1	130.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0091785

Facility Name CANOL CRYSTAL 04-23-046-03W5

Facility Lic # 36872

Facility Operator A7ME GAIN

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										SHUTIN
Alberta Facilities	2,711.5	1,837.0	1,478.8	1,324.5	1,865.4	1,242.7	929.4	316.4	0.0	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	2,156.5	1,306.0	1,020.5	1,190.0	1,539.5	1,059.7	708.2	233.3	0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.6	0.0	
Fuel	512.4	507.3	471.8	134.9	207.6	130.3	139.2	52.2	0.0	
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other	42.6	23.7	-13.5	-0.4	118.3	52.5	82.0	30.3	0.0	
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	1.1	0.0	2.8	0.0	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0092066

Facility Name DUVERNAY OBED 1-21 GGS

Facility Lic # 34652

Facility Operator A573 TOURMALINE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	180,863.9	164,395.7	210,359.1	197,215.7	195,830.5	169,073.1	148,984.8	160,942.9	176,073.7	218,002.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	85,306.4	192,773.9	166,651.0	146,148.7	156,869.0	174,895.7	174,728.0
Gas Plant	175,174.4	159,226.2	204,113.6	107,575.6	0.0	0.0	0.0	0.0	0.0	36,065.9
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	217.6	199.3	300.2	113.1	98.5	88.5	80.2	29.3	44.3	253.1
Fuel	5,496.6	5,046.4	5,862.6	6,888.2	7,042.8	6,345.2	5,842.2	5,689.9	5,693.9	5,325.5
Flared	0.0	25.8	92.3	86.6	156.0	128.4	18.4	17.5	13.2	9.8
Vented	0.0	0.0	0.0	0.0	0.0	0.3	3.8	1.2	7.9	0.4
Diff and Other	-24.7	-102.0	-9.6	-2,754.2	-4,240.7	-4,140.3	-3,108.5	-1,664.0	-4,581.3	1,620.2
<b>Process and Frac</b>										
Pentanes Plus	1,057.4	969.9	1,459.1	549.2	479.2	430.8	389.6	143.0	215.0	1,224.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0092067

Facility Name DUVERNAY WILDHAY 11-22 GGS

Facility Lic # 30124

Facility Operator A573 TOURMALINE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	115,659.0	111,031.0	93,756.3	102,318.6	115,758.0	135,514.9	138,969.8	172,987.0	146,673.0	175,043.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	50,349.3	113,458.9	131,081.8	135,770.9	169,131.4	146,217.6	174,317.8
Gas Plant	115,659.0	111,031.0	93,756.3	49,400.7	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	74.4	119.4	137.1	42.3	5.2	21.4	733.9
Fuel	0.0	0.0	0.0	2,956.4	5,017.0	5,661.6	5,223.9	5,291.8	5,077.2	5,524.9
Flared	0.0	0.0	0.0	76.6	166.7	160.8	51.5	10.0	7.7	10.2
Vented	0.0	0.0	0.0	0.0	0.0	0.1	0.8	0.4	0.5	0.4
Diff and Other	0.0	0.0	0.0	-538.8	-3,004.0	-1,526.5	-2,119.6	-1,451.8	-4,651.4	-5,543.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	361.7	580.9	666.9	206.2	26.2	104.2	3,551.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0092576

Facility Name OLDMAN COMP STATION 10-24-56-21W5

Facility Lic # 37117

Facility Operator A573 TOURMALINE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	154,281.1	151,841.5	138,110.2	120,079.0	124,978.6	131,504.1	112,593.2	103,292.7	90,524.5	79,351.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	20,780.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	132,776.8	151,317.8	136,983.2	119,063.9	124,428.7	132,290.0	113,471.0	103,726.0	90,700.4	79,351.2
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	10.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	422.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	73.5	0.0
Flared	296.9	356.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-6.6	167.2	1,127.0	1,015.1	549.9	-785.9	-877.8	-433.3	-249.4	0.0
<b>Process and Frac</b>										
Pentanes Plus	52.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0092943

Facility Name 00/07-05-060-14W5 Windfall GS

Facility Lic # 25795

Facility Operator A6GD SINOPEC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>						SHUTIN				
Alberta Facilities					8,011.2					
Non-Alberta Facilities					0.0					
<b>Dispositions</b>										
Battery					2,488.6					
Gas Gathering					4,319.9					
Gas Plant					0.0					
Injection Facility					0.0					
Meter Station					0.0					
Other					0.0					
AB Commercial					0.0					
AB Industrial					0.0					
AB Residential					0.0					
AB Elec.Gen.					0.0					
<b>Shrinkage</b>										
Acid Gas					0.0					
Other products					0.2					
Fuel					99.0					
Flared					0.0					
Vented					0.0					
Diff and Other					1,103.5					
<b>Process and Frac</b>										
Pentanes Plus					1.0					
Propane					0.0					
Butanes					0.0					
Ethane					0.0					
NGL					0.0					
Sulphur					0.0					
Sulp Cls Inv					0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0092967

Facility Name 7G KAKWA 16-36-062-06W6 COMP

Facility Lic # 26990

Facility Operator A54C 7GEN

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	4,530.1	4,079.9	3,654.2	3,077.1	2,800.9	2,335.9	1,868.3	142.9		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	4,503.3	3,758.3	3,466.4	2,880.7	2,656.3	2,254.3	1,801.7	131.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Fuel	276.7	312.1	274.6	247.2	242.0	129.6	117.9	17.1		
Flared	38.8	93.1	12.5	22.0	28.5	30.9	34.2	0.1		
Vented	0.0	1.4	0.0	0.0	0.7	0.7	0.0	0.0		
Diff and Other	-288.7	-85.0	-99.3	-72.8	-126.6	-79.6	-85.5	-5.3		
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.0		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	0.0	0.0	0.0	0.0	0.0	0.2	0.1	0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0093056

Facility Name WILLESDEN GR 10-15-44-9W5 LINE

Facility Lic # 36461

Facility Operator OBP8 OBE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	31,163.6	35,979.4	10,610.6	19,367.7	24,804.5	22,710.0	21,248.7	17,358.8	18,628.4	17,624.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	30,895.0	35,337.7	10,457.4	18,702.6	23,870.6	21,896.5	20,539.9	17,214.1	17,833.0	15,726.7
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	124.5	1,143.8
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	53.1	71.9	58.5	51.5	54.8	114.5	78.4
Fuel	1,131.5	1,268.4	447.7	818.1	1,043.0	1,007.1	942.6	772.5	968.4	1,027.3
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-862.9	-626.7	-294.5	-206.1	-181.0	-252.1	-285.3	-682.6	-412.0	-351.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	258.2	349.4	284.7	250.0	266.9	556.3	380.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0093112

Facility Name KEYERA 4-29-45-5W5 GGS

Facility Lic # 28313

Facility Operator A0C0 KEYERA

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	59,302.3	65,640.0	56,406.8	75,905.9	116,095.7	98,224.5	78,435.0	65,695.8	46,671.3	54,434.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	56,342.8	62,704.6	53,470.9	72,049.1	112,915.8	95,361.5	76,022.9	63,593.8	44,295.3	51,562.8
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	68.5	26.5	11.4	35.9	92.6	119.3	34.5	25.3	31.3
Fuel	2,959.3	2,923.1	2,913.5	3,856.8	3,179.9	2,863.0	2,412.1	2,102.0	2,376.0	2,872.1
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.2	-56.2	-6.9	-11.4	-35.9	-92.6	-119.3	-34.5	-25.3	-31.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	332.8	129.7	56.0	174.2	450.7	578.7	167.8	122.4	150.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0093113

Facility Name KEYERA 6-2-45-5W5 GGS

Facility Lic # 9750

Facility Operator AOC0 KEYERA

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	35,565.2	27,437.9	20,469.0	18,069.1	15,696.8	14,205.7	12,776.2	11,440.6	12,709.5	12,580.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	33,805.4	25,869.0	19,003.7	16,835.8	14,629.9	13,255.5	12,093.9	10,671.4	11,698.6	11,658.3
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	12.5	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	1,759.7	1,567.7	1,469.5	1,242.4	1,066.9	950.2	682.3	769.2	1,010.9	922.4
Flared	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.1	-11.3	-6.3	-9.1	0.0	0.0	0.0	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	61.8	6.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0093115

Facility Name KEYERA 11-16-46-6W5 GGS

Facility Lic # 28318

Facility Operator AOC0 KEYERA

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	34,540.5	36,687.7	35,225.5	33,255.0	32,312.0	29,415.1	24,122.5	23,415.4	24,617.7	23,831.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	34,324.3	36,572.6	35,056.1	33,097.7	32,203.2	29,276.3	23,989.8	23,264.6	24,457.6	23,642.7
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	43.5	71.3	34.4	25.8	14.2	16.5	17.6	15.6	21.3
Fuel	216.2	98.3	129.3	157.1	108.8	138.8	132.7	150.8	160.1	188.3
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	-26.7	-31.2	-34.2	-25.8	-14.2	-16.5	-17.6	-15.6	-21.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	211.1	346.4	168.3	124.7	69.5	80.7	85.0	76.7	104.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0093242

Facility Name NORTHROCK WIMBORNE L.P. GGS

Facility Lic # 37511

Facility Operator A2TG TQN

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>					SHUTIN	SHUTIN				
Alberta Facilities	16,674.5	11,901.0	7,916.7	5,552.8	2,827.5					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
<b>Dispositions</b>										
Battery	0.0	1,960.1	5,533.6	0.0	0.0					
Gas Gathering	16,764.4	9,740.5	0.0	277.8	0.0					
Gas Plant	0.0	0.0	2,499.4	5,419.1	2,859.7					
Injection Facility	0.0	0.0	0.0	0.0	0.0					
Meter Station	0.0	0.0	0.0	0.0	0.0					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0					
Other products	0.0	0.0	0.0	0.0	0.0					
Fuel	0.0	0.0	0.0	0.0	0.0					
Flared	0.0	0.0	0.0	0.0	0.0					
Vented	0.0	0.0	0.0	0.0	0.0					
Diff and Other	-89.9	200.4	-116.3	-144.1	-32.2					
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.1	0.0	0.0	0.0					
Propane	0.0	0.0	0.0	0.0	0.0					
Butanes	0.0	0.0	0.0	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	0.0	0.0	0.0	0.0	0.0					
Sulphur	0.0	0.0	0.0	0.0	0.0					
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0093465

Facility Name EOG KEIVERS LAKE 13-27 GGS

Facility Lic # 37093

Facility Operator A1H9 EMBER

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	48,236.2	49,680.8	42,350.3	45,578.2	43,521.3	41,899.7	34,239.9	34,109.4	35,556.4	34,756.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	44,714.4	45,901.6	39,377.4	42,555.0	40,439.5	38,515.9	34,104.1	33,527.1	34,672.6	33,529.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	2,787.5	3,173.0	2,811.5	2,934.1	2,775.2	2,669.3	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	8.4	50.7	50.6	0.0	0.0	0.0	0.0
Diff and Other	734.3	606.2	161.4	80.7	255.8	663.9	135.8	582.3	883.8	1,227.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0093466

Facility Name THREE HILLS CREEK 06-06 GGS

Facility Lic # 23017

Facility Operator A1GR PINE CLIFF

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>		SHUTIN								
Alberta Facilities	24,860.7	19,598.5	18,492.0							
Non-Alberta Facilities	0.0	0.0	0.0							
<b>Dispositions</b>										
Battery	0.0	0.0	0.0							
Gas Gathering	0.0	0.0	949.3							
Gas Plant	23,704.4	18,731.7	16,701.4							
Injection Facility	0.0	0.0	0.0							
Meter Station	0.0	0.0	0.0							
Other	0.0	0.0	0.0							
AB Commercial	0.0	0.0	0.0							
AB Industrial	0.0	0.0	0.0							
AB Residential	0.0	0.0	0.0							
AB Elec.Gen.	0.0	0.0	0.0							
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0							
Other products	37.8	39.9	37.9							
Fuel	1,118.6	826.1	808.4							
Flared	0.0	0.0	0.0							
Vented	0.0	0.0	0.0							
Diff and Other	-0.1	0.8	-5.0							
<b>Process and Frac</b>										
Pentanes Plus	184.0	193.7	184.3							
Propane	0.0	0.0	0.0							
Butanes	0.0	0.0	0.0							
Ethane	0.0	0.0	0.0							
NGL	0.0	0.0	0.0							
Sulphur	0.0	0.0	0.0							
Sulp Cls Inv	0.0	0.0	0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0093467

Facility Name THREE HILLS CREEK 3-30/10-26 GGS

Facility Lic # 23016

Facility Operator A1GR PINE CLIFF

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	56,163.7	52,992.6	55,367.0	60,142.2	58,768.8	53,548.6	49,626.7	46,623.1	44,467.7	41,924.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	14,346.4	57,544.8	55,281.9	50,179.8	46,451.9	43,829.5	41,962.1	39,543.4
Gas Plant	52,693.7	49,835.4	38,002.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	68.1	105.1	117.4	69.5	93.1	74.7	83.1	95.7	76.2	71.3
Fuel	3,401.8	3,052.2	2,908.9	2,538.3	3,481.0	3,287.9	3,069.0	2,669.8	2,447.9	2,317.7
Flared	0.0	0.0	2.4	1.7	0.0	10.2	28.5	27.3	0.0	0.0
Vented	0.0	0.0	0.0	16.3	19.9	0.0	0.0	0.0	1.6	10.4
Diff and Other	0.1	-0.1	-10.3	-28.4	-107.1	-4.0	-5.8	0.8	-20.1	-18.1
<b>Process and Frac</b>										
Pentanes Plus	331.1	510.5	570.4	337.1	452.2	363.1	404.1	464.4	370.4	344.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0093553

Facility Name WILSON CK 03-13-042-04 W5 GS

Facility Lic # 25760

Facility Operator A5RX BEC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	11,009.7	13,880.2	12,394.9	11,829.0	13,943.5	14,340.8	16,111.8	16,250.6	15,141.9	14,044.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	10,423.9	13,319.9	11,878.8	11,336.1	13,435.6	13,355.2	14,974.3	15,951.5	14,774.1	13,663.5
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	32.2	102.1	7.4	9.3	10.9
Fuel	582.3	557.0	516.1	492.9	507.9	560.1	451.3	422.1	448.8	470.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0
Vented	3.5	3.3	0.0	0.0	0.0	0.0	0.0	0.4	0.4	0.0
Diff and Other	0.0	0.0	0.0	0.0	0.0	393.3	584.1	-130.9	-90.7	-99.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	156.6	496.7	36.1	45.3	52.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0093646

Facility Name Cutpick 2-21-60-8W6

Facility Lic # 36745

Facility Operator A2J6 CPEC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	37,019.4	33,502.4	30,954.9	30,987.8	26,529.3	24,912.9	21,563.6	19,281.3	18,672.9	17,331.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	33,726.9	28,816.9	30,429.6	30,149.6	25,094.4	23,058.4	20,144.4	18,151.5	17,716.5	16,299.2
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	17.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	3,210.9	2,354.6	2,034.9	1,635.2	1,509.2	1,360.7	1,329.6	1,497.0	1,195.3	1,281.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	64.1	2,330.9	-1,509.6	-797.0	-74.3	493.8	89.6	-367.2	-238.9	-248.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	80.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0093862

Facility Name D Energy Carrot Creek 16-28-51-14W5

Facility Lic # 37873

Facility Operator A68P

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	141,610.0	111,891.8	61,769.9	53,442.1	46,392.6	70,153.3	52,493.8	43,348.6	51,435.9	41,013.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	141,119.1	113,651.2	60,002.7	50,816.6	45,752.0	69,486.3	50,140.4	43,177.7	48,018.0	37,209.3
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	811.1	1,113.1	933.6	1,017.4	749.0	321.0	119.7	23.9
Fuel	2,612.9	2,151.4	1,251.5	1,005.6	424.7	730.1	926.8	242.1	875.7	912.7
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-2,122.0	-3,910.8	-295.4	506.8	-717.7	-1,080.5	677.6	-392.2	2,422.5	2,867.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	3,942.0	5,410.0	4,537.6	4,944.6	3,640.1	1,560.2	581.2	115.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0093908

Facility Name MUNSON 01-33-029-20W4 GS

Facility Lic # 36875

Facility Operator A2TG TQN

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	6,597.7	5,561.8	4,152.9	9,678.2	9,113.8	11,300.3	10,233.8	9,928.8	8,695.7	8,304.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	5,500.9	4,582.8	3,596.7	9,325.3	8,535.3	10,611.2	9,715.8	9,123.0	8,421.2	7,586.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	11.2	66.1	53.1	61.9	52.0	29.0
Fuel	891.8	881.3	759.6	794.2	888.1	828.3	912.8	747.3	357.9	704.7
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.8
Diff and Other	205.0	97.7	-203.4	-441.3	-320.8	-205.3	-447.9	-3.4	-135.4	-17.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.4	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	50.6	291.9	234.9	268.1	220.2	125.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0094055

Facility Name PGI PEMBINA GATHERING SYSTEM

Facility Lic # Not Licenced

Facility Operator A5BE WHITECAP

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	11,018.4	9,498.7	6,670.9	7,882.2	5,726.5	4,434.3	4,287.7	3,127.3	2,839.2	1,987.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	10,519.4	9,368.2	7,208.1	8,240.0	5,480.0	303.5	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	4,225.1	4,534.4	3,069.3	2,675.9	1,825.1
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	499.0	130.5	-537.2	-357.8	246.5	-94.3	-246.7	58.0	163.3	162.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0094247

Facility Name POUCE COUPE 1-19-77-10W6 COMP

Facility Lic # 29255

Facility Operator A1FX INSIGNIAENERGY

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	66,558.3	80,608.0	69,053.3	78,088.8	81,408.8	94,524.9	65,616.7	64,788.4	54,925.7	53,478.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	65,252.0	79,950.2	69,093.8	80,249.8	80,251.1	93,182.2	62,361.8	61,940.5	51,919.3	50,388.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	1.5	43.4	81.0	48.4	767.9	470.9	450.0
Fuel	0.0	231.6	787.6	0.0	982.6	1,337.1	1,173.9	2,221.4	2,517.2	1,903.9
Flared	0.0	189.7	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	2.4	0.1	0.0	0.0	0.0
Diff and Other	1,306.3	236.5	-828.1	-2,162.5	131.7	-77.9	2,032.5	-141.4	18.3	735.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	7.5	211.5	394.0	235.2	3,732.1	2,288.7	2,176.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0094339

Facility Name SADDLE HILLS 12-23-75-7W6

Facility Lic # 29208

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>	SHUTIN	SHUTIN				SHUTIN				
Alberta Facilities	7,363.2	44,013.5	26,494.5	7,914.6	0.0					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0					
Gas Gathering	0.0	0.0	0.0	0.0	0.0					
Gas Plant	0.0	44,149.3	26,314.7	8,046.6	0.0					
Injection Facility	0.0	0.0	0.0	0.0	0.0					
Meter Station	7,363.2	0.0	0.0	0.0	0.0					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0					
Other products	0.0	289.6	92.9	10.5	0.0					
Fuel	0.0	0.0	0.0	0.0	0.0					
Flared	0.0	0.0	1.9	0.0	0.0					
Vented	0.0	0.0	1.7	0.4	0.0					
Diff and Other	0.0	-425.4	83.3	-142.9	0.0					
<b>Process and Frac</b>										
Pentanes Plus	0.0	1,408.0	452.5	51.2	0.0					
Propane	0.0	0.0	0.0	0.0	0.0					
Butanes	0.0	0.0	0.0	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	0.0	0.0	0.0	0.0	0.0					
Sulphur	0.0	0.0	0.0	0.0	0.0					
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0094386

Facility Name TONY CREEK GGS 1-9-60-22W5

Facility Lic # 13524

Facility Operator 0039 ROGCI

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>						SHUTIN				
Alberta Facilities	204,122.6	171,550.7	150,202.0	129,926.7	101,875.3	8,525.3				
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Gathering	203,663.0	171,547.9	150,135.8	129,635.9	101,665.8	8,509.6				
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0				
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0				
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0				
Other products	0.0	9.1	24.1	23.8	7.7	2.2				
Fuel	243.8	140.3	216.3	231.7	233.3	13.7				
Flared	0.0	0.0	0.0	0.0	0.0	0.0				
Vented	0.0	0.0	0.0	0.0	0.0	0.0				
Diff and Other	215.8	-146.6	-174.2	35.3	-31.5	-0.2				
<b>Process and Frac</b>										
Pentanes Plus	0.0	44.4	117.4	115.6	37.2	10.7				
Propane	0.0	0.0	0.0	0.0	0.0	0.0				
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				
NGL	0.0	0.0	0.0	0.0	0.0	0.0				
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0094507

Facility Name REDLAND 01-20-028-21W4 GGS

Facility Lic # 3817

Facility Operator 0026 ECA

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	304,700.1	238,766.8	163,413.0	198,578.4	179,285.2	177,713.1	175,793.2	168,790.4	165,906.7	51,982.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	28,721.3	157,069.5	190,795.1	172,912.8	173,965.0	173,928.8	163,807.1	159,622.7	50,187.6
Gas Plant	287,157.5	204,786.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.1	18.2
Fuel	0.0	0.0	6,842.9	7,783.3	7,175.7	6,850.6	6,638.3	6,438.8	6,268.0	1,774.4
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.2	1.7	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	17,542.6	5,259.5	-499.4	0.0	-803.3	-3,102.5	-4,774.1	-1,457.2	1.9	2.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	68.9	88.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0094577

Facility Name 7G LATOR 100/01-21-063-02W6 GGS

Facility Lic # 37513

Facility Operator A54C 7GEN

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	97,078.0	97,058.6	88,613.4	75,922.1	66,867.3	69,732.8	100,787.5	108,605.9	103,304.8	135,658.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0
Gas Plant	96,834.7	94,894.2	87,566.0	75,962.6	61,149.2	67,453.7	99,452.4	104,145.6	107,532.1	145,190.5
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	834.1	0.0	0.0	0.0
Fuel	2,367.0	2,450.8	2,315.3	2,218.5	1,899.8	1,821.3	2,733.4	5,041.8	1,307.7	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	344.8	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-2,123.7	-286.4	-1,267.9	-2,259.0	3,818.3	457.8	-2,577.2	-581.5	-5,535.1	-9,531.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	4,053.8	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0094652

Facility Name CHICKEN 03-09-062-07W6M

Facility Lic # 34264

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>				SHUTIN					SHUTIN	
Alberta Facilities	5,017.3	3,992.3	3,426.1	2,815.4	2,683.5	2,309.6	2,222.0	2,137.3	305.0	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	4,955.6	3,989.7	3,426.1	2,808.1	2,662.4	2,284.9	2,204.5	2,139.9	306.6	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	5.5	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	
Fuel	59.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other	-2.8	2.6	-0.1	7.3	21.1	24.7	17.5	-2.6	-1.6	
<b>Process and Frac</b>										
Pentanes Plus	26.8	0.0	0.3	0.0	0.0	0.0	0.0	0.0	0.0	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0094885

Facility Name WESTEROSE 4-8 GAS GATHERING SYSTEM

Facility Lic # 25215

Facility Operator A5D4 CVE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>									SHUTIN	
Alberta Facilities	24,957.7	24,963.4	22,532.9	19,977.2	18,766.5	15,413.0	15,924.9	13,711.8	3,559.4	15,658.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	25,313.3	25,466.5	23,472.1	20,506.1	18,839.4	15,009.0	14,676.3	12,504.6	3,497.6	14,841.2
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	6.6	46.2	45.4	30.1	29.1	32.0	30.8	3.2	30.5
Fuel	0.0	122.3	763.3	81.8	0.0	223.1	668.9	653.0	0.0	0.0
Flared	0.0	0.0	0.9	0.0	0.0	0.1	0.1	0.0	0.0	0.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-355.6	-632.0	-1,749.6	-656.1	-103.0	151.7	547.6	523.4	58.6	786.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	32.1	224.3	220.6	146.6	141.6	156.3	149.3	15.7	147.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0095087

Facility Name BIG EDDY GAS GATHERING SYSTEM

Facility Lic # 32917

Facility Operator ONPM TCE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	
Alberta Facilities	768,769.2	516,554.7	718,564.9	597,459.3	590,561.9	832,144.7	637,867.4	94,120.8	101,778.4	260,662.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	768,769.2	516,554.7	718,564.9	597,459.3	590,548.1	832,144.7	637,867.4	94,120.8	101,778.4	260,662.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	356.4	340.8	230.6	411.2	83.2	198.6	412.6	42.1	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-356.4	-340.8	-230.6	-411.2	-69.4	-198.6	-412.6	-42.1	0.0	-0.2
<b>Process and Frac</b>										
Pentanes Plus	1,732.5	1,656.4	1,120.8	1,998.8	404.3	965.7	2,005.7	204.5	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0095091

Facility Name CPC WROSE 13-34-45-28W4 GGS

Facility Lic # 9702

Facility Operator A5D4 CVE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>								SHUTIN		
Alberta Facilities	96,226.8	61,645.5	41,358.5	47,028.8	64,940.2	49,275.4	44,669.8	23,952.1	30,117.0	21,474.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	96,273.7	61,645.5	41,236.5	46,898.9	64,695.9	49,267.3	44,288.6	23,797.8	28,801.9	19,471.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	63.7	210.4	163.6	113.7	174.6	280.4	170.3	205.8	142.4
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	155.5	160.2	773.3	490.5
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.6	6.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-46.9	-63.7	-88.4	-33.7	130.6	-166.5	-54.7	-176.2	321.4	1,363.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	309.3	1,022.1	795.1	552.8	848.3	1,363.0	827.7	999.9	689.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0095139

Facility Name PRINCESS WEST GGS 16-14

Facility Lic # 34290

Facility Operator A0TK AOP

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>	SHUTIN									
Alberta Facilities	50,442.8	58,168.1	52,266.8	39,801.1	32,635.4	27,703.2	21,585.8	28,861.1	20,332.7	18,771.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	7,693.6	27,702.7	21,581.1	28,861.1	20,332.7	18,771.6
Gas Plant	50,442.8	58,168.1	52,266.8	39,801.1	24,964.5	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	38.9	58.0	42.4	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	2.2	0.5	4.7	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	0.0	0.0	0.0	-24.9	0.0	-38.9	-58.0	-42.4	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	188.6	282.6	206.4	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0095434

Facility Name ENCANA KAKWA GGS 04-26-061-05W6

Facility Lic # 38139

Facility Operator 0026 ECA

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	216,102.8									
Non-Alberta Facilities	0.0									
<b>Dispositions</b>										
Battery	0.0									
Gas Gathering	217,771.8									
Gas Plant	0.0									
Injection Facility	0.0									
Meter Station	0.0									
Other	0.0									
AB Commercial	0.0									
AB Industrial	0.0									
AB Residential	0.0									
AB Elec.Gen.	0.0									
<b>Shrinkage</b>										
Acid Gas	0.0									
Other products	16.3									
Fuel	2,790.7									
Flared	0.0									
Vented	0.0									
Diff and Other	-4,476.0									
<b>Process and Frac</b>										
Pentanes Plus	79.3									
Propane	0.0									
Butanes	0.0									
Ethane	0.0									
NGL	0.0									
Sulphur	0.0									
Sulp Cls Inv	0.0									

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0095960

Facility Name Aurora 13-29-43-12 Comp Station

Facility Lic # 38447

Facility Operator ORL9 BAYTEX

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	124,472.3	95,861.3	77,509.4	90,201.4	63,845.5	51,487.4	40,844.7	33,751.6	29,414.1	26,241.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	81,391.0	22,493.6	40,049.5	31,953.4	17,416.0	0.0	262.6	125.7	1,033.3	0.0
Gas Plant	40,972.0	70,881.7	33,322.9	52,928.5	44,125.8	49,517.9	38,662.0	32,011.5	26,731.5	24,673.9
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	184.7	179.1	71.9	71.8	34.2	72.5	45.8	39.2	23.8	16.4
Fuel	1,109.1	2,648.3	4,145.2	5,224.5	2,095.0	1,868.3	1,819.8	1,566.6	1,616.0	1,538.1
Flared	0.0	0.0	0.0	0.0	0.9	57.2	58.8	39.2	29.0	25.1
Vented	0.0	0.0	0.0	0.0	17.1	43.7	41.5	8.5	4.3	4.3
Diff and Other	815.5	-341.4	-80.1	23.2	156.5	-72.2	-45.8	-39.1	-23.8	-16.4
<b>Process and Frac</b>										
Pentanes Plus	898.2	870.6	349.8	348.9	165.8	352.6	222.8	190.5	115.9	79.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0096118

Facility Name Orlen Strachan 11-26-037-07W5 GGS

Facility Lic # 38930

Facility Operator A2DE OUC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	18,252.5	19,640.0	24,751.7	26,187.8	20,859.5	14,244.8	11,707.8	10,998.9	9,561.4	8,778.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	5.1
Gas Gathering	16,982.4	18,792.8	23,826.9	24,589.4	20,051.1	13,442.7	11,079.8	10,320.2	8,918.6	8,285.6
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.2	4.7	0.0	4.2	6.9
Fuel	657.5	745.1	771.4	891.6	818.2	649.7	505.6	505.7	508.9	473.1
Flared	2.1	25.4	20.0	3.8	6.9	5.4	4.1	4.1	4.8	1.4
Vented	2.6	41.9	43.4	30.4	14.2	12.0	11.0	7.0	5.4	2.6
Diff and Other	607.9	34.8	90.0	672.6	-30.9	134.8	102.6	161.9	116.5	3.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	1.0	23.0	0.0	20.4	33.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0096264

Facility Name TEMPLE SIMONETTE 9-6-63-25 GGS

Facility Lic # 38572

Facility Operator A1ME CEQUENCE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	60,624.7	45,452.5	82,165.5	120,228.4	43,206.8	30,618.1	26,520.5	27,897.2	22,657.7	23,246.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,441.0
Gas Plant	61,252.2	45,929.4	84,197.5	119,665.6	43,923.6	31,346.6	26,763.1	27,569.1	22,373.8	14,608.1
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	66.3	85.7	25.8	11.9
Fuel	0.0	0.0	0.0	1,703.3	780.7	600.5	598.1	618.6	553.0	480.2
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-627.5	-476.9	-2,032.0	-1,140.5	-1,497.5	-1,329.0	-907.0	-376.3	-294.9	-295.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	321.5	416.7	125.6	57.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0096368

Facility Name PINE CREEK 13-9-55-18W5 GS

Facility Lic # 38699

Facility Operator A517 LONG RUN

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities						25,966.1	42,561.2	41,495.2	41,851.4	38,239.7
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						24,584.8	37,914.6	38,974.6	40,254.6	35,898.2
Gas Plant						0.0	1,729.7	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						0.0	0.0	12.3	23.7	10.9
Fuel						612.5	1,540.1	1,337.0	1,445.1	1,250.5
Flared						0.3	0.0	0.0	0.0	0.0
Vented						0.0	1.1	0.0	0.0	0.0
Diff and Other						768.5	1,375.7	1,171.3	128.0	1,080.1
<b>Process and Frac</b>										
Pentanes Plus						0.0	0.0	59.9	115.0	52.8
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0096768

Facility Name CULP 16-2-79-24w5

Facility Lic # 16370

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>						SHUTIN				
Alberta Facilities	7,323.0	8,238.3	5,641.0	5,327.5	1,237.9		6,900.2	5,992.5	5,665.2	2,387.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0		88.3	126.7	93.5	26.6
Gas Gathering	6,482.7	7,516.3	4,981.5	4,714.6	1,084.7		6,239.5	5,407.6	5,171.0	2,106.2
Gas Plant	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0
Other products	19.4	23.5	17.8	21.2	5.0		29.1	28.3	25.4	10.0
Fuel	829.1	707.6	649.2	599.6	150.3		553.5	448.1	426.9	274.4
Flared	0.0	0.0	0.0	0.0	0.0		0.4	0.1	0.2	1.8
Vented	0.0	0.0	0.0	0.9	0.0		1.6	4.2	1.1	0.3
Diff and Other	-8.2	-9.1	-7.5	-8.8	-2.1		-12.2	-22.5	-52.9	-31.6
<b>Process and Frac</b>										
Pentanes Plus	93.9	113.9	86.1	103.7	24.2		140.2	137.4	123.4	49.1
Propane	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0096859

Facility Name KAKWA BYPASS TO TLM

Facility Lic # 38139

Facility Operator A6X1 JUPITER

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	243,678.1	353,398.5	1,148,248.3	856,613.7	987,710.2	641,497.9	603,254.4	540,263.5	711,397.3	662,256.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	243,683.1	353,345.0	1,147,944.8	857,139.2	986,841.8	641,953.7	603,100.6	531,681.0	691,300.3	644,193.3
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	29.3	455.4	963.0	488.8	190.5	155.3	102.6	312.9	565.7
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,562.6	20,123.7	18,044.3
Flared	0.0	0.0	0.0	88.6	430.6	606.1	0.0	19.9	0.1	64.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-5.0	24.2	-151.9	-1,577.1	-51.0	-1,252.4	-1.5	-102.6	-339.7	-610.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	142.4	2,213.0	4,680.8	2,375.6	925.5	754.5	499.2	1,521.2	2,737.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0096873

Facility Name KAKWA 04-07 GGS

Facility Lic # 33321

Facility Operator 0DZ7 RIFE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities			19,159.7	20,398.9	16,041.1	11,425.4	60,847.1	62,730.0	33,303.5	6,899.9
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	136.3	0.0	0.0	0.0
Gas Gathering			18,766.4	20,213.8	15,939.0	11,307.0	59,683.2	62,153.4	32,268.0	6,095.9
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			46.8	32.5	0.0	0.0	0.0	0.0	0.0	0.0
Fuel			324.9	186.6	0.0	78.8	770.3	1,299.2	1,452.4	587.6
Flared			10.8	1.8	0.0	0.0	0.0	0.0	3.6	0.3
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			10.8	-35.8	102.1	39.6	257.3	-722.6	-420.5	216.1
<b>Process and Frac</b>										
Pentanes Plus			227.6	158.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0097012

Facility Name MINEHEAD 10-12-049-18W5

Facility Lic # 11501

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	147,186.3	141,920.4	128,085.3	119,545.9	120,722.8	124,613.3	128,414.2	115,336.5	123,243.4	107,199.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	142,670.1	137,105.3	120,798.7	110,446.9	111,651.4	112,288.7	117,755.3	106,021.0	111,717.2	100,391.1
Gas Plant	0.0	0.0	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	49.2	11.6	1.4	1.6	4.4	5.6	0.5	0.0	0.0	0.1
Fuel	5,397.9	5,274.4	4,714.2	4,789.7	4,941.5	5,220.5	4,434.8	4,319.7	5,010.1	4,831.3
Flared	143.0	69.8	6.3	0.0	62.0	298.0	92.6	64.8	126.5	77.9
Vented	0.0	0.0	0.0	0.0	6.0	3.5	4.0	0.2	24.5	0.4
Diff and Other	-1,073.9	-540.7	2,561.9	4,307.7	4,057.5	6,797.0	6,127.0	4,930.8	6,365.1	1,898.7
<b>Process and Frac</b>										
Pentanes Plus	239.2	55.7	7.0	7.9	21.7	26.7	2.7	0.0	0.1	0.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0097162

Facility Name CABOT GGS 8-13 #3

Facility Lic # 32696

Facility Operator A573 TOURMALINE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										SHUTIN
Alberta Facilities	78,486.7	63,615.2	105,058.2	146,850.9	87,052.4	110,604.1	118,093.7	35,007.4	26,931.7	9,294.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	78,945.4	62,447.5	106,347.4	139,753.2	85,398.6	110,092.0	118,917.2	35,153.2	28,941.6	9,686.4
Gas Plant	0.0	0.0	0.0	7,343.2	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	817.2	370.0	0.0	460.7	787.9	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1,275.9	797.7	-1,292.2	-706.2	865.9	512.1	-823.5	-145.8	-2,009.9	-391.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	14.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0097245

Facility Name TAQA NORTH 07-29 GAS GATHERING

Facility Lic # Not Licenced

Facility Operator A2TG TQN

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	16,901.9	22,631.3	19,270.3	15,454.5	17,953.4	15,507.7	12,498.5	9,631.8	22,026.4	5,592.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	17,703.9	22,173.3	18,941.3	16,002.8	15,430.0	13,892.7	11,617.3	8,249.4	20,081.6	5,585.5
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	26.7	57.8	30.7	13.9	29.3	9.1
Fuel	0.0	0.0	234.5	0.0	507.4	0.0	0.0	20.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-802.0	458.0	94.5	-548.3	1,989.3	1,557.2	850.5	1,348.5	1,915.5	-1.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	129.9	281.1	148.9	67.0	142.3	43.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0097522

Facility Name DUVERNAY SOUTH CECILIA 9-29-57-21

Facility Lic # 36487

Facility Operator A573 TOURMALINE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	68,805.0	72,632.3	76,760.2	66,966.9	57,121.7	56,432.0	52,699.9	47,455.0	43,646.9	41,299.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	65,339.8	69,803.7	74,411.0	64,762.0	55,099.4	54,505.6	50,417.9	45,042.8	41,902.3	40,128.4
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	3.5	0.0	51.4	135.4	65.7	52.4	38.3	77.4	103.2	6.5
Fuel	2,897.4	2,583.7	2,886.8	2,660.6	2,483.3	2,681.7	2,845.0	2,412.7	2,067.3	1,169.5
Flared	154.6	83.0	180.9	205.1	209.3	190.8	9.0	36.5	0.0	1.2
Vented	0.0	0.0	0.0	0.0	0.0	0.1	2.2	0.9	0.7	0.2
Diff and Other	409.7	161.9	-769.9	-796.2	-736.0	-998.6	-612.5	-115.3	-426.6	-6.5
<b>Process and Frac</b>										
Pentanes Plus	17.2	0.0	248.9	658.3	319.3	254.8	186.3	376.0	501.8	31.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0097573

Facility Name WINTERH 13-23 COMPRESSOR SYSTEM

Facility Lic # 28060

Facility Operator A7NW TXNE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	63,256.2	68,660.9	22,990.3	18,703.4	17,974.2	19,077.5	15,746.2	21,471.5	21,592.0	21,881.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	235.4	265.3	107.5	0.0	0.0	0.0
Gas Gathering	63,256.2	68,251.9	0.0	0.0	0.0	0.0	160.0	105.0	0.0	7,365.2
Gas Plant	0.0	0.0	22,889.5	18,532.1	17,348.8	18,400.0	15,070.1	20,957.8	21,105.9	14,157.3
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.3	0.0	0.0	0.9	0.0	0.0	0.0	0.0	0.0
Fuel	0.0	408.7	100.8	171.3	409.8	408.7	408.7	408.7	486.3	358.9
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	0.0	0.0	0.0	-20.7	3.5	-0.1	0.0	-0.2	-0.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	1.5	0.0	0.0	4.2	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0097839

Facility Name TLM MOUNTAIN BLUE 11-16-82-07W6

Facility Lic # 16861

Facility Operator A1ME CEQUENCE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>					SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	
Alberta Facilities	33,529.3	53,738.8	34,527.0	9,887.2	1,386.1					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0					
Gas Gathering	32,780.0	52,373.4	32,834.4	7,921.3	1,133.1					
Gas Plant	0.0	0.0	0.0	0.0	0.0					
Injection Facility	0.0	0.0	0.0	0.0	0.0					
Meter Station	0.0	0.0	0.0	0.0	0.0					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0					
Other products	0.0	24.8	0.0	0.0	0.0					
Fuel	645.8	967.7	1,908.5	813.4	104.2					
Flared	1.0	106.1	0.0	622.2	99.8					
Vented	0.0	0.0	0.0	0.0	0.0					
Diff and Other	102.5	266.8	-215.9	530.3	49.0					
<b>Process and Frac</b>										
Pentanes Plus	0.0	120.4	0.0	0.0	0.0					
Propane	0.0	0.0	0.0	0.0	0.0					
Butanes	0.0	0.0	0.0	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	0.0	0.0	0.0	0.0	0.0					
Sulphur	0.0	0.0	0.0	0.0	0.0					
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0097924

Facility Name WILGRN 16-12-042-06W5 GGS

Facility Lic # 34318

Facility Operator A5RX BEC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	42,981.7	98,224.0	81,775.8	57,867.2	25,318.3	74,539.1	74,399.9	66,318.4	60,389.0	63,220.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	12,600.4	61,486.6	56,642.0	54,466.9	23,675.5	72,755.0	73,395.4	66,821.2	56,317.3	61,475.2
Gas Plant	28,635.7	35,999.3	21,849.9	0.0	0.0	0.0	461.4	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.8	0.0
Fuel	0.0	750.0	3,304.0	2,641.6	854.8	2,674.2	2,701.3	1,549.5	3,406.8	3,406.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0
Diff and Other	1,745.6	-11.9	-20.1	758.7	788.0	-890.1	-2,158.2	-2,052.4	658.1	-1,660.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0098122

Facility Name RMP Kaybob South GGS

Facility Lic # 39968

Facility Operator A5WA TANGLE CREEK

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	119,389.5	184,906.1	192,965.5	116,786.6	89,419.2	110,643.5	88,315.5	67,785.5	96,487.6	85,181.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	120,457.3	182,491.2	188,834.7	115,000.7	86,409.1	108,580.6	87,198.9	66,868.3	94,699.3	81,258.6
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.4	0.0	0.0	34.1	13.7	121.6	299.1
Fuel	7.9	3,520.5	4,848.0	3,776.6	3,695.0	3,415.8	3,335.2	1,661.5	2,632.8	3,387.1
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1,075.7	-1,105.6	-717.2	-1,991.1	-684.9	-1,352.9	-2,252.7	-758.0	-966.1	237.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.1	2.2	0.0	0.0	165.9	66.2	590.7	1,448.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0098137

Facility Name Knopcik 16-30-74-11w4

Facility Lic # 15497

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	118,985.9	176,427.0	146,943.1	111,628.7	90,948.5	96,435.1	65,457.9	112,170.9	115,763.9	141,382.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	51,816.6	143,126.8	108,521.9	88,451.9	93,981.8	63,623.5	109,270.8	113,473.3	139,972.2
Gas Gathering	118,988.1	123,061.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.6	0.0	0.0	0.0	0.0	0.0
Fuel	0.0	1,996.0	3,816.1	3,106.8	2,760.4	2,453.3	1,876.6	2,667.9	2,290.0	2,773.3
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	22.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-2.2	-447.2	0.2	0.0	-264.4	0.0	-42.2	232.2	0.1	-1,385.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	3.0	0.2	0.0	0.1	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0098228

Facility Name JHK MINHHIK 4-5-44-5W5 GGS

Facility Lic # 39337

Facility Operator A276 JHK

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	39,704.9	83,832.1	84,970.9	64,799.7	49,005.0	45,748.6	62,623.1	42,612.5	39,881.4	33,230.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	549.0	6,206.4	59,638.5	41,005.1	38,218.4	31,723.8
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	39,704.9	83,832.1	83,426.6	59,054.8	44,894.2	36,667.7	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	810.6	3,060.2	2,051.5	2,176.4	3,108.4	1,786.8	1,697.1	1,567.1
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	1.3
Diff and Other	0.0	0.0	733.7	2,684.7	1,510.3	698.1	-123.8	-179.4	-34.3	-61.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0098251

Facility Name MINNEHIK BUCK LAKE 11-7-47-5W5

Facility Lic # 39592

Facility Operator 0CZ4 NNR

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	8,659.9	17,622.0	13,418.5	12,691.5	9,234.1	7,208.5	6,345.4	4,916.9	7,536.4	2,545.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	8,264.9	16,661.5	12,565.3	12,094.2	9,077.8	7,009.6	6,322.7	4,963.1	7,219.4	2,323.9
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	1.3	3.2	0.5	0.0	0.0	0.0	0.0	0.0
Fuel	426.0	1,011.2	990.8	755.3	486.2	379.0	326.8	225.6	344.8	224.1
Flared	0.0	18.1	0.0	0.7	0.0	0.0	0.0	0.0	0.0	0.0
Vented	31.9	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.2	2.2
Diff and Other	-62.9	-68.8	-138.9	-162.1	-330.4	-180.1	-304.1	-271.8	-28.0	-4.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	6.2	15.7	2.5	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0098385

Facility Name TAQA NORDEGG 10-02 GGS

Facility Lic # 39460

Facility Operator A2TG TQN

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>								SHUTIN	SHUTIN	
Alberta Facilities	8,061.6	12,003.3	9,706.4	9,807.2	8,719.3	8,375.7	8,087.2	2,997.8	3,986.8	9,419.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	7,333.4	11,497.1	9,222.7	9,031.0	7,750.2	7,298.0	6,996.8	2,738.5	4,010.5	8,983.2
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	7.8	0.1	0.0	1.1
Fuel	175.0	337.6	235.6	216.5	509.7	692.8	239.5	125.8	73.6	337.4
Flared	0.0	0.0	0.3	0.0	0.0	0.0	4.9	1.8	8.8	1.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	240.0	0.0	0.0	0.0
Diff and Other	553.2	168.6	247.8	559.7	459.4	384.9	598.2	131.6	-106.1	96.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	38.3	4.5	0.0	5.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0098482

Facility Name ANDERSON WILLESSEN GRN 5-14 RICH GGS

Facility Lic # 7392

Facility Operator A6JK INPLAY OIL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	7,606.4	15,660.5	12,449.4	10,266.9	9,218.7	16,354.8	46,867.8	53,115.8	51,412.6	52,360.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	7,883.8	15,864.8	12,689.2	10,265.6	9,079.5	16,246.6	47,241.4	54,881.9	52,221.8	53,073.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	4.9	68.5	45.0	20.4	18.3	5.8	1.3	0.0	0.0
Fuel	0.0	0.0	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.6	1.9	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-277.4	-209.2	-310.1	-45.6	118.8	89.9	-379.4	-1,767.4	-809.2	-712.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	23.7	332.7	219.8	99.1	89.7	28.2	6.4	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0098642

Facility Name TWIN BUTTE BRUCE GS

Facility Lic # 35902

Facility Operator A7H7 WLEC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>									SHUTIN	SHUTIN
Alberta Facilities	2,569.5	4,570.9	4,384.9	3,934.2	3,659.9	2,287.5	1,482.9	1,496.1	450.1	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	2,569.5	4,570.9	4,384.9	3,934.2	3,660.5	2,262.5	1,482.9	1,496.1	450.1	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	0.0	0.0	0.0	0.0	0.3	0.0	0.0	0.0	0.0	
Fuel	0.0	0.0	0.0	0.0	0.0	24.9	0.0	0.0	0.0	
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other	0.0	0.0	0.0	0.0	-0.9	0.1	0.0	0.0	0.0	
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	0.0	0.0	0.0	0.0	1.3	0.0	0.0	0.0	0.0	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0098708

Facility Name GSSPO0336

Facility Lic # 13130

Facility Operator 0R46 HUSKY

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	5,625.1	10,359.3	5,307.5	935.1	515.6	2,878.7	3,037.1	2,695.2	2,471.9	2,253.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	48.4	1,919.9	771.5	746.2	458.9	2,079.7	595.7	618.3	641.2	624.1
Gas Gathering	3,570.6	4,761.9	2,473.7	0.0	0.0	780.5	2,412.4	2,077.0	1,830.3	1,544.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	2,047.8	3,601.6	2,060.8	194.0	60.0	0.0	0.0	0.0	0.0	54.2
Flared	0.0	13.2	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-41.7	62.7	-6.6	-5.1	-3.3	18.5	29.0	-0.1	0.4	30.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	10.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0098764

Facility Name KNOPCIK 10-01-074-10W6

Facility Lic # 30849

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	7,663.0	15,568.4	11,849.8	8,596.6	8,715.0	6,618.1	5,691.0	14,689.4	14,889.6	13,469.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	560.7	5,635.6	8,867.8	1,301.1	1,238.3	1,116.8	1,427.3	14,051.9	13,998.5	12,629.7
Gas Gathering	6,879.2	8,968.2	2,032.0	6,859.3	6,876.2	4,617.9	3,297.8	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	119.0	293.0
Fuel	241.8	628.0	641.1	402.1	382.7	588.9	722.8	622.8	477.3	707.7
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-18.7	336.6	308.9	34.1	217.8	294.5	243.1	14.7	294.8	-160.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	578.8	1,418.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0098832

Facility Name EDSON EAST 10-2-54-17W5 GGS

Facility Lic # 12458

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	9,749.4	22,722.3	20,439.9	17,679.4	16,716.3	15,116.2	13,164.4	11,556.7	12,124.1	13,599.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	9,373.3	21,807.1	20,139.3	17,508.6	16,295.1	14,909.7	12,940.5	11,270.3	11,901.2	13,568.5
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.5	5.7
Fuel	0.0	0.0	0.0	0.0	1.2	0.0	0.0	235.1	128.2	120.2
Flared	0.0	0.0	0.0	0.0	0.8	0.0	0.0	7.8	0.9	12.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	376.1	915.2	300.6	170.8	419.2	206.5	223.9	43.5	86.3	-106.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36.5	27.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0098944

Facility Name GSPIN0622

Facility Lic # 27736

Facility Operator 0R46 HUSKY

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	11,508.5	41,712.3	37,362.3	30,596.6	29,186.9	30,449.0	57,634.6	52,093.2	39,502.8	32,509.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	54.0	180.5	195.0	68.3	43.8	38.6	44.3	39.4	42.3	34.0
Gas Gathering	10,975.4	40,954.8	36,207.2	28,229.4	26,783.7	28,087.6	55,017.0	49,485.2	37,214.3	29,920.7
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	13.1	46.4	56.9	22.2	30.3	29.4	16.5	37.6	31.9	29.6
Fuel	792.8	2,688.1	2,577.0	2,432.1	2,477.4	2,326.6	2,011.9	2,608.0	2,090.4	2,389.3
Flared	0.0	0.0	0.0	0.0	0.0	18.7	86.9	52.2	50.5	74.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-326.8	-2,157.5	-1,673.8	-155.4	-148.3	-51.9	458.0	-129.2	73.4	61.7
<b>Process and Frac</b>										
Pentanes Plus	63.9	225.2	276.6	107.7	147.7	143.4	80.3	182.8	154.9	143.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0099007

Facility Name PFI CARROT CREEK 08-36-051-14W5 GGS

Facility Lic # 39463

Facility Operator A5YK VELVET

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	31,597.1	97,235.5	146,566.6	101,543.5	64,220.4	64,693.0	102,404.7	165,787.7	169,275.7	227,216.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	31,041.0	16,676.3	0.0	0.0	0.0	0.0	0.0	121,341.9	168,562.9	204,877.4
Gas Plant	0.0	79,565.8	145,157.5	100,312.1	63,718.3	66,286.2	103,756.0	42,906.8	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,537.2
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	11.9	369.5	432.6	800.3	337.5	512.6
Fuel	306.2	2,401.4	2,820.3	0.0	2,382.5	3,283.3	3,078.0	6,633.7	8,316.4	8,314.9
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	18.1	4.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.4	4.3	1.0
Diff and Other	249.9	-1,408.0	-1,411.2	1,231.4	-1,892.3	-5,246.0	-4,861.9	-5,919.2	-7,963.5	-32.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	58.1	1,796.2	2,102.4	3,889.5	1,639.5	2,479.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0099094

Facility Name CANRISE MINN 4-7 GS

Facility Lic # 9545

Facility Operator A5D4 CVE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>		SHUTIN						SHUTIN		
Alberta Facilities	1,465.2	4,039.9	5,468.0	4,805.5	4,170.2	4,038.7	3,705.4	1,869.2	3,656.6	3,158.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	1,279.1	3,609.1	4,975.0	4,346.6	3,684.6	3,729.8	3,318.2	1,629.2	3,289.8	2,904.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.6	12.2
Fuel	185.6	43.2	0.0	0.0	0.3	3.6	3.5	2.1	6.1	3.5
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.5	387.6	493.0	458.9	485.3	305.3	383.7	237.9	347.1	238.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	66.6	59.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0099209

Facility Name HUSKY MINEHEAD 3-6 GGS

Facility Lic # 36690

Facility Operator 0R46 HUSKY

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>		SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	
Alberta Facilities	2,966.4	20,554.7			10,115.3	1,766.7	10,247.7	8,553.7	3,489.2	15,500.3
Non-Alberta Facilities	0.0	0.0			0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0			0.0	0.0	0.0	0.0	732.2	14,624.5
Gas Gathering	0.0	89.7			10,871.6	1,747.1	10,301.5	8,380.0	2,822.4	0.0
Gas Plant	2,705.5	21,117.6			0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0			0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0			0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0			0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0			0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0			0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0			0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0			0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0			0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0			0.4	0.0	0.0	0.4	0.0	0.0
Fuel	505.1	1,415.9			17.1	6.1	14.0	9.3	6.2	18.6
Flared	0.0	0.0			0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0			0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-244.2	-2,068.5			-773.8	13.5	-67.8	164.0	-71.6	857.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0			2.0	0.0	0.0	1.9	0.0	0.0
Propane	0.0	0.0			0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0			0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0			0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0			0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0			0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0			0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0099289

Facility Name GSFIR0601

Facility Lic # 25931

Facility Operator OAW4 PARA

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	18,414.9	72,370.3	70,523.7	63,166.9	59,217.5	52,975.0	45,860.8	12,022.4		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	65.3	323.3	291.0	31.0	0.0	8,155.1	42,448.0	11,112.2		
Gas Gathering	17,932.3	69,196.4	67,754.0	59,758.5	55,949.9	40,830.3	0.0	0.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	0.0	1.0	1.0	0.0	0.0	0.4	0.0	0.0		
Fuel	524.3	2,085.0	2,199.9	2,075.7	1,904.4	1,936.8	1,649.3	464.8		
Flared	0.0	0.0	0.0	0.0	5.6	22.9	32.7	4.3		
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other	-107.0	764.6	277.8	1,301.7	1,357.6	2,029.5	1,730.8	441.1		
<b>Process and Frac</b>										
Pentanes Plus	0.0	4.7	4.9	0.0	0.0	1.7	0.0	0.0		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0099307

Facility Name FERRIER 4-20-41-9W5 GGS

Facility Lic # 32800

Facility Operator A2TG TQN

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>						SHUTIN	SHUTIN			
Alberta Facilities		15,242.6	17,231.7	14,053.5	12,197.9	3,273.3				
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0				
Gas Gathering		13,862.4	15,218.4	12,402.4	10,913.4	3,092.1				
Gas Plant		0.0	0.0	0.0	0.0	0.0				
Injection Facility		0.0	0.0	0.0	0.0	0.0				
Meter Station		0.0	0.0	0.0	0.0	0.0				
Other		0.0	0.0	0.0	0.0	0.0				
AB Commercial		0.0	0.0	0.0	0.0	0.0				
AB Industrial		0.0	0.0	0.0	0.0	0.0				
AB Residential		0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0				
Other products		22.2	39.5	52.9	31.3	0.0				
Fuel		262.9	919.7	1,291.3	1,077.0	0.0				
Flared		0.0	0.0	0.0	0.0	0.0				
Vented		0.0	0.0	0.0	0.0	0.0				
Diff and Other		1,095.1	1,054.1	306.9	176.2	181.2				
<b>Process and Frac</b>										
Pentanes Plus		107.4	191.9	257.0	151.5	0.0				
Propane		0.0	0.0	0.0	0.0	0.0				
Butanes		0.0	0.0	0.0	0.0	0.0				
Ethane		0.0	0.0	0.0	0.0	0.0				
NGL		0.0	0.0	0.0	0.0	0.0				
Sulphur		0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0099724

Facility Name GSCEC1614

Facility Lic # 13405

Facility Operator 0R46 HUSKY

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	9,845.6	105,596.0	89,181.2	75,645.2	71,462.3	63,328.2	54,410.4	49,320.3	24,202.7	40,875.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	9,865.7	103,854.1	86,293.0	72,502.2	68,276.0	60,214.0	51,682.4	47,168.0	22,483.3	39,214.7
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1.9	32.0	26.9	29.9	24.7	2.2	14.2	10.5	16.2	28.7
Fuel	311.0	3,681.0	3,468.4	3,219.2	2,671.7	2,683.9	2,288.7	1,658.9	1,726.1	1,236.1
Flared	3.8	61.7	47.2	6.7	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-336.8	-2,032.8	-654.3	-112.8	489.9	428.1	425.1	482.9	-22.9	396.1
<b>Process and Frac</b>										
Pentanes Plus	9.0	155.4	131.0	145.6	120.2	10.8	68.6	51.5	78.9	138.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0100023

Facility Name TWIN BUTTE MIKWAN GS16-28-36-22W4

Facility Lic # 40285

Facility Operator A7H7 WLEC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	331.8	6,043.3	5,032.6	4,622.2	4,053.9	3,610.2	2,873.9	2,609.9	835.0	0.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	332.0	5,433.0	4,395.2	3,888.8	3,236.7	2,981.0	2,217.4	2,138.0	671.6	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	11.2	562.8	637.4	733.4	765.0	620.5	654.4	471.9	163.4	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-11.4	47.5	0.0	0.0	52.2	8.7	2.1	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0100057

Facility Name ANDERSON WOLF SOUTH 14-03 GGS

Facility Lic # 40138

Facility Operator A78E 1934995

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	1,910.6	37,301.9	44,186.1	49,502.0	41,537.1	39,705.6	31,469.6	25,241.7	23,275.4	21,590.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	62.3	0.0	549.1	613.8	0.0	0.0	0.0	0.0	0.0
Gas Gathering	1,902.3	36,519.7	43,746.6	48,486.1	41,781.7	40,109.1	32,690.9	27,390.7	25,055.7	22,816.7
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	110.1	34.2	72.1	94.0	210.6	23.2	0.0	0.0
Fuel	0.0	137.8	135.2	269.4	314.0	838.9	873.8	833.0	858.6	879.7
Flared	0.0	4.8	2.7	3.1	2.6	0.0	0.0	0.0	0.0	0.0
Vented	0.0	1.5	0.5	0.0	0.8	0.0	0.0	0.0	0.0	0.0
Diff and Other	8.3	575.8	191.0	160.1	-1,247.9	-1,336.4	-2,305.7	-3,005.2	-2,638.9	-2,105.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	535.5	165.7	349.9	456.6	1,023.8	112.6	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0100076

Facility Name QUATRO 04-08-042-03W5 GGS

Facility Lic # 9053

Facility Operator A74Y TIDEWATER

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	1,033.6	16,441.2	27,027.5	36,606.5	31,477.0	20,274.1	14,642.5	12,335.3	10,180.2	9,007.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	950.8	15,092.7	25,461.4	34,930.4	6,382.9	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	21,608.7	19,777.3	14,642.8	12,335.3	10,180.2	9,007.6
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	3.3	24.2	34.5	33.9	0.0	0.0	0.0	0.0	0.0
Fuel	82.8	1,130.8	1,561.3	1,686.5	1,693.4	408.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	214.4	-19.4	-44.9	1,758.1	88.8	-0.3	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	16.0	117.9	167.5	164.3	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0100077

Facility Name QUATRO 04-19-042-03W5 GGS

Facility Lic # 9053

Facility Operator A74Y TIDEWATER

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	2,894.1	30,641.2	58,308.4	136,610.5	181,436.7	142,905.0	110,839.5	91,707.1	65,198.2	52,796.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	2,713.9	28,397.4	55,147.2	132,488.2	47,693.4	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	129,041.7	139,997.9	106,480.5	87,747.7	62,318.5	50,522.3
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	28.0	249.0	244.3	181.6	109.3	0.0	89.3	0.0	0.0	0.0
Fuel	179.7	1,928.8	2,928.8	4,106.2	4,162.1	4,141.9	4,368.6	3,997.0	2,941.6	2,442.2
Flared	0.5	5.4	14.2	16.4	12.1	2.0	16.0	11.9	10.8	10.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	138.4	139.2	138.8
Diff and Other	-28.0	60.6	-26.1	-181.9	418.1	-1,236.8	-114.9	-187.9	-211.9	-317.2
<b>Process and Frac</b>										
Pentanes Plus	135.9	1,209.7	1,186.8	882.8	531.0	0.0	433.9	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0100078

Facility Name QUATRO LP GGS

Facility Lic # 9053

Facility Operator A74Y TIDEWATER

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities	3,335.4	46,981.6	86,952.2	82,431.7	73,461.5	62,091.5	50,618.8	48,050.1	36,619.6	31,929.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	3,217.6	45,949.9	84,094.8	78,820.9	20,220.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	51,778.4	61,331.5	50,134.2	47,669.1	36,280.9	31,646.2
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	14.8	57.7	12.7	0.0	0.0	0.0	0.0	0.0
Fuel	117.8	1,452.7	2,858.6	3,259.9	2,706.1	356.7	482.2	378.0	338.1	282.7
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	-421.0	-16.0	293.2	-1,255.7	403.3	2.4	3.0	0.6	0.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	71.8	279.8	62.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0100308

Facility Name VERMILION 5-14-49-13 GAS WELL GGS

Facility Lic # 25592

Facility Operator A6FW VEI

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>						SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN
Alberta Facilities		5,308.5	4,662.0	3,518.7	3,369.6	1,234.5				0.0
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0				0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0				0.0
Gas Gathering		5,131.9	4,494.1	3,465.3	3,171.7	1,182.2				0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0				0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0				0.0
Meter Station		0.0	0.0	0.0	0.0	0.0				0.0
Other		0.0	0.0	0.0	0.0	0.0				0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0				0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0				0.0
AB Residential		0.0	0.0	0.0	0.0	0.0				0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0				0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0				0.0
Other products		184.5	171.2	126.5	137.2	33.9				0.0
Fuel		0.0	0.0	0.0	0.0	0.0				0.0
Flared		0.0	0.0	0.0	0.0	0.0				0.0
Vented		0.0	0.0	0.0	0.0	0.0				0.0
Diff and Other		-7.9	-3.3	-73.1	60.7	18.4				0.0
<b>Process and Frac</b>										
Pentanes Plus		897.2	831.8	614.3	666.4	164.7				0.0
Propane		0.0	0.0	0.0	0.0	0.0				0.0
Butanes		0.0	0.0	0.0	0.0	0.0				0.0
Ethane		0.0	0.0	0.0	0.0	0.0				0.0
NGL		0.0	0.0	0.0	0.0	0.0				0.0
Sulphur		0.0	0.0	0.0	0.0	0.0				0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0				0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0100322

Facility Name GSBIG0416

Facility Lic # 40361

Facility Operator 0R46 HUSKY

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities		24,692.2	21,859.1	16,988.3	16,850.7	12,918.1	13,793.2	12,270.5	11,335.7	9,861.2
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	13,146.9	12,567.6	11,385.0	10,104.8
Gas Gathering		24,667.1	22,139.4	16,370.5	16,773.9	13,341.8	1,316.4	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		2.5	9.0	0.0	0.0	3.3	5.2	8.6	7.1	11.8
Fuel		836.7	786.1	679.3	618.3	606.9	682.5	701.1	746.9	661.6
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-814.1	-1,075.4	-61.5	-541.5	-1,033.9	-1,357.8	-1,006.8	-803.3	-917.0
<b>Process and Frac</b>										
Pentanes Plus		12.4	44.0	0.0	0.0	16.5	25.2	41.8	34.8	56.9
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0100330

Facility Name Milestone Tang 16-5-81

Facility Lic # 38261

Facility Operator A7CZ R S R

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities		20,860.1	19,618.0	40,789.0	33,825.6	28,035.7	30,590.7	20,695.9	19,292.3	14,713.2
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		51.1	51.9	0.0	0.0	0.0	89.5	0.0	0.0	0.0
Gas Gathering		20,224.2	18,717.9	39,907.1	33,162.0	27,511.7	29,669.9	20,515.4	18,551.5	13,662.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	0.4	0.0	0.0	0.0
Fuel		584.8	848.2	881.9	663.6	524.0	205.2	568.4	1,081.9	798.5
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	334.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.6
Diff and Other		0.0	0.0	0.0	0.0	0.0	625.7	-387.9	-341.1	-93.9
<b>Process and Frac</b>										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	1.5	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0100378

Facility Name Lacombe GGS 02-02-41-28W4

Facility Lic # 592

Facility Operator A6L2 COGI

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities		8,290.9	8,511.0	6,989.7	5,735.2	5,756.1	5,493.9	3,666.7	104.6	
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery		7,255.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering		1,449.1	8,770.4	7,053.9	5,941.5	5,651.3	5,320.4	3,530.9	108.6	
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products		1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Fuel		0.0	0.0	0.0	12.0	0.0	0.0	2.1	1.9	
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Vented		0.0	0.0	0.0	0.0	0.0	0.0	1.1	0.1	
Diff and Other		-415.4	-259.4	-64.2	-218.3	104.8	173.5	132.6	-6.0	
<b>Process and Frac</b>										
Pentanes Plus		7.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0100484

Facility Name BNP WHITECOURT 16-15 GGS

Facility Lic # 40286

Facility Operator A72X OUTLIER

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>									SHUTIN	
Alberta Facilities		22,278.8	30,607.1	20,947.2	14,845.3	14,199.7	15,669.7	14,618.0	6,562.2	10,299.9
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		21,815.9	30,547.0	19,934.2	14,625.8	13,787.7	15,275.7	13,463.5	6,192.3	10,234.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	4.8	0.0	0.0	0.0	0.0	3.2	1.2	9.4
Fuel		131.6	34.0	16.0	0.0	251.4	0.0	3.0	0.7	0.0
Flared		6.6	9.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		324.7	11.6	996.9	219.5	160.6	394.0	1,148.3	368.0	56.5
<b>Process and Frac</b>										
Pentanes Plus		0.0	23.3	0.0	0.0	0.0	0.0	15.4	6.0	45.1
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0100550

Facility Name PCOUPES 14-34-77-11w6

Facility Lic # 28021

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities		5,801.3	12,522.5	13,951.3	22,508.2	6,910.1				
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0				
Gas Gathering		5,673.9	11,882.0	13,379.3	22,063.3	6,618.8				
Gas Plant		0.0	0.0	0.0	0.0	0.0				
Injection Facility		0.0	0.0	0.0	0.0	0.0				
Meter Station		0.0	0.0	0.0	0.0	0.0				
Other		0.0	0.0	0.0	0.0	0.0				
AB Commercial		0.0	0.0	0.0	0.0	0.0				
AB Industrial		0.0	0.0	0.0	0.0	0.0				
AB Residential		0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0				
Other products		122.3	432.0	147.9	294.0	81.6				
Fuel		0.0	330.2	578.6	791.3	267.0				
Flared		0.0	0.0	0.0	0.0	0.0				
Vented		0.0	0.0	0.0	6.3	24.3				
Diff and Other		5.1	-121.7	-154.5	-646.7	-81.6				
<b>Process and Frac</b>										
Pentanes Plus		610.9	2,100.4	718.4	1,429.5	396.5				
Propane		0.0	0.0	0.0	0.0	0.0				
Butanes		0.0	0.0	0.0	0.0	0.0				
Ethane		0.0	0.0	0.0	0.0	0.0				
NGL		0.0	0.0	0.0	0.0	0.0				
Sulphur		0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0100579

Facility Name BERLAND 07-16-59-24W5 GGS

Facility Lic # 40491

Facility Operator A5D4 CVE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>		SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	
Alberta Facilities		74,605.5						1,330.1		19,108.2
Non-Alberta Facilities		0.0						0.0		0.0
<b>Dispositions</b>										
Battery		0.0						0.0		0.0
Gas Gathering		79,480.2						1,330.1		18,552.4
Gas Plant		0.0						0.0		0.0
Injection Facility		0.0						0.0		0.0
Meter Station		0.0						0.0		0.0
Other		0.0						0.0		0.0
AB Commercial		0.0						0.0		0.0
AB Industrial		0.0						0.0		0.0
AB Residential		0.0						0.0		0.0
AB Elec.Gen.		0.0						0.0		0.0
<b>Shrinkage</b>										
Acid Gas		0.0						0.0		0.0
Other products		0.0						0.0		504.6
Fuel		0.0						0.0		1,066.7
Flared		0.0						0.0		0.0
Vented		0.0						0.0		0.0
Diff and Other		-4,874.7						0.0		-1,015.5
<b>Process and Frac</b>										
Pentanes Plus		0.0						0.0		2,442.3
Propane		0.0						0.0		0.0
Butanes		0.0						0.0		0.0
Ethane		0.0						0.0		0.0
NGL		0.0						0.0		0.0
Sulphur		0.0						0.0		0.0
Sulp Cls Inv		0.0						0.0		0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0100786

Facility Name POUCE COUPES 13-07-78-10W6

Facility Lic # 40091

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities		103,835.1	164,718.2	116,746.7	114,421.7	109,211.9	91,096.0	91,229.0	19,181.4	
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering		103,121.9	163,645.9	116,195.7	114,008.3	109,019.8	90,557.9	90,985.5	19,119.2	
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products		1,028.9	1,053.2	564.5	412.0	321.5	255.2	244.0	62.3	
Fuel		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Flared		0.0	4.9	3.2	8.7	7.7	4.7	3.8	0.9	
Vented		0.0	0.3	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other		-315.7	13.9	-16.7	-7.3	-137.1	278.2	-4.3	-1.0	
<b>Process and Frac</b>										
Pentanes Plus		5,000.0	5,119.1	2,743.0	2,003.1	1,561.5	1,240.0	1,185.3	303.0	
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0100909

Facility Name IMPERIAL WILSON CREEK K291

Facility Lic # 9067

Facility Operator A7ME GAIN

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>					SHUTIN	SHUTIN		SHUTIN	SHUTIN	
Alberta Facilities		14,098.5	14,553.3	6,426.7	1,068.2	3,557.8	6,038.0	2,265.2	25,331.3	19,837.1
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		13,496.9	13,949.4	6,353.6	1,093.0	3,476.7	6,034.7	2,263.4	24,860.7	20,744.7
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		249.8	256.6	65.7	9.0	16.8	20.6	1.1	0.0	0.0
Fuel		16.2	22.9	24.4	8.6	0.0	0.0	0.0	2.7	20.8
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.6	9.6
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		335.6	324.4	-17.0	-42.4	64.3	-17.3	0.7	464.3	-938.0
<b>Process and Frac</b>										
Pentanes Plus		1,214.2	1,246.9	320.1	43.6	82.0	99.8	5.5	0.0	0.4
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0101026

Facility Name REDLAND GGS 8-23-028-21W4

Facility Lic # 3824

Facility Operator 0026 ECA

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>		SHUTIN								
Alberta Facilities		6,260.1	53,181.2	53,413.8	59,173.4	44,776.6	53,105.9	44,702.0	25,791.8	
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering		6,001.1	50,631.7	50,925.7	56,926.2	42,652.4	50,693.8	42,592.1	24,604.8	
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products		0.0	0.0	13.9	10.5	11.5	8.7	8.9	0.0	
Fuel		160.0	2,549.5	2,476.2	2,569.3	2,125.8	2,413.0	2,310.1	1,185.6	
Flared		0.0	0.7	1.2	0.3	0.5	0.6	0.6	0.3	
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1	
Diff and Other		99.0	-0.7	-3.2	-332.9	-13.6	-10.2	-209.7	0.0	
<b>Process and Frac</b>										
Pentanes Plus		0.0	0.0	68.1	50.9	56.5	43.0	43.4	0.0	
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0101027

Facility Name REDLAND GGS 8-33-027-22W4

Facility Lic # 31715

Facility Operator 0026 ECA

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities		7,195.4	24,191.8	20,908.8	15,614.3	16,005.2	13,766.1	12,122.7	10,291.9	3,041.4
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		7,009.0	21,911.5	18,837.7	15,274.4	16,995.7	14,485.5	11,748.7	9,733.9	2,943.3
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.3	6.1	3.0	0.0	1.4	2.0	1.0	0.0
Fuel		19.7	67.8	0.5	1.5	0.0	0.0	0.0	0.0	0.0
Flared		0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.7	0.0	0.0	0.0	0.0	0.0
Diff and Other		166.7	2,212.2	2,064.5	334.6	-990.5	-720.8	372.0	557.0	98.1
<b>Process and Frac</b>										
Pentanes Plus		0.0	1.5	29.3	14.0	0.0	7.0	10.1	4.6	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0101028

Facility Name REDLAND GGS 1-20-028-20W4

Facility Lic # 3817

Facility Operator 0026 ECA

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>		SHUTIN								
Alberta Facilities		34,722.4	207,701.2	241,720.8	229,839.0	216,617.4	224,622.6	206,399.2	205,641.9	176,816.4
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		34,731.5	219,313.9	244,408.3	237,043.9	217,666.2	224,622.6	206,399.2	205,965.4	178,456.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0
Fuel		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared		0.0	0.0	0.0	6.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-9.1	-11,612.7	-2,687.5	-7,210.9	-1,048.8	0.0	0.0	-323.7	-1,639.6
<b>Process and Frac</b>										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0101039

Facility Name MIKWAN 5-11 GAS GATHERING

Facility Lic # 40317

Facility Operator ORZ4 SUN CENTURY

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities		15,066.2	25,963.6	24,541.2	20,246.6	17,054.4	17,809.2	15,697.6	13,455.4	12,395.1
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		14,308.9	23,732.3	22,684.8	18,712.2	15,600.7	16,198.9	14,125.7	13,302.8	11,556.5
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1
Fuel		1,420.9	1,696.6	1,624.7	1,572.5	1,593.4	1,607.2	1,568.5	139.2	921.2
Flared		0.0	0.0	0.0	0.0	0.0	1.6	3.4	0.0	0.0
Vented		0.0	0.0	3.0	0.0	0.0	0.0	0.0	0.0	0.4
Diff and Other		-663.6	534.7	228.7	-38.1	-139.7	1.5	0.0	13.4	-83.1
<b>Process and Frac</b>										
Pentanes Plus		0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0101951

Facility Name HINTON ANDERSON 1-9-51-24W5

Facility Lic # 40185

Facility Operator A573 TOURMALINE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities		79,198.0	94,838.1	110,752.4	108,081.9	90,517.4	86,774.6	210,043.4	255,337.2	337,569.1
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19,425.8
Gas Plant		0.0	0.0	34,614.7	108,077.5	91,417.3	89,815.9	213,535.2	256,534.6	316,453.1
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		78,161.6	94,591.1	74,334.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	113.2
Fuel		252.4	485.3	1,523.1	0.0	0.0	0.0	0.0	0.0	253.7
Flared		4.0	0.0	50.4	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		780.0	-238.3	229.2	4.4	-899.9	-3,041.3	-3,491.8	-1,197.4	1,323.3
<b>Process and Frac</b>										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	547.5
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0101980

Facility Name PFI Pembina 00/07-19-049-10W5/00 GGS

Facility Lic # 35747

Facility Operator A5WB WESTBRICK

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>		SHUTIN								
Alberta Facilities		15,616.8	19,078.2	15,766.6	13,857.8	12,086.2	15,545.5	21,439.0	10,586.6	14,585.4
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		5,250.2	18,340.2	15,307.1	13,372.4	11,881.5	15,046.4	20,575.2	10,208.6	13,971.5
Gas Plant		9,696.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	173.1	343.1	177.9	189.6
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		40.6	45.6	49.5	9.2	26.7	31.7	28.8	0.0	8.4
Fuel		666.7	738.0	442.2	388.0	205.4	227.3	633.2	253.1	398.6
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	2.6	11.7	14.2
Diff and Other		-37.2	-45.6	-32.2	88.2	-27.4	67.0	-143.9	-64.7	3.1
<b>Process and Frac</b>										
Pentanes Plus		196.9	221.6	240.7	44.5	130.1	154.2	139.3	0.0	40.5
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0102064

Facility Name DETECTOR PEMBINA 15-08-049-06W5

Facility Lic # 39918

Facility Operator A7BC 9924 LTD.

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities		4,268.6	13,144.8	9,675.0	7,998.9	5,885.4	5,568.0	4,985.3	4,621.9	4,367.0
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		3,970.6	11,958.8	8,551.0	7,046.4	5,017.9	4,867.4	4,351.4	4,010.4	3,638.2
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8
Fuel		330.6	1,182.5	852.0	840.4	817.2	667.3	472.6	476.2	524.5
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-32.6	3.5	272.0	112.1	50.3	33.3	161.3	135.3	203.5
<b>Process and Frac</b>										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.8
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0102067

Facility Name MED LODGE 14-3-52-23W5 HP GS

Facility Lic # 40531

Facility Operator A2F0

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities		82,964.5	63,692.2	56,752.6	153,923.4	123,881.9	45,874.5	0.0		
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering		0.0	0.0	23,779.1	147,546.7	116,696.8	45,050.1	0.0		
Gas Plant		81,438.8	62,689.9	31,633.8	0.0	3,579.9	136.8	0.0		
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products		0.0	107.5	210.2	551.7	458.3	166.9	0.0		
Fuel		2,883.2	2,519.9	2,582.5	4,848.1	4,205.9	1,541.3	0.0		
Flared		1.2	37.6	132.8	118.1	86.5	11.6	0.0		
Vented		0.0	0.0	0.0	3.5	0.0	1.4	0.0		
Diff and Other		-1,358.7	-1,662.7	-1,585.8	855.3	-1,145.5	-1,033.6	0.0		
<b>Process and Frac</b>										
Pentanes Plus		0.0	523.3	1,021.8	2,681.1	2,227.3	888.9	0.0		
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0102106

Facility Name ACL Willesden Green Lake 11-01

Facility Lic # 39420

Facility Operator OAW4 PARA

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities		10,681.8	12,833.5	10,857.8	10,232.6	8,258.9	6,940.5	5,798.6	4,600.1	2,552.5
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	170.0	0.0	1,143.2	2,812.9	2,315.0	962.5	0.0	1,564.5
Gas Plant		10,296.1	11,769.6	10,330.2	9,598.9	5,272.0	4,604.8	4,847.5	4,391.3	914.7
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.6
Fuel		0.0	0.0	0.0	8.3	0.0	0.0	0.0	39.8	5.6
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		385.7	893.9	527.6	-517.8	174.0	20.7	-11.4	169.0	36.1
<b>Process and Frac</b>										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	153.1
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0102169

Facility Name VERO CARROT CK 14-07 COMPRESSOR-GGS

Facility Lic # 39525

Facility Operator A5YK VELVET

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities		20,685.6	23,959.0							
Non-Alberta Facilities		0.0	0.0							
<b>Dispositions</b>										
Battery		0.0	0.0							
Gas Gathering		0.0	0.0							
Gas Plant		19,684.2	23,184.8							
Injection Facility		0.0	0.0							
Meter Station		0.0	0.0							
Other		0.0	0.0							
AB Commercial		0.0	0.0							
AB Industrial		0.0	0.0							
AB Residential		0.0	0.0							
AB Elec.Gen.		0.0	0.0							
<b>Shrinkage</b>										
Acid Gas		0.0	0.0							
Other products		59.5	30.7							
Fuel		986.4	774.2							
Flared		0.0	0.0							
Vented		15.0	0.0							
Diff and Other		-59.5	-30.7							
<b>Process and Frac</b>										
Pentanes Plus		289.7	149.2							
Propane		0.0	0.0							
Butanes		0.0	0.0							
Ethane		0.0	0.0							
NGL		0.0	0.0							
Sulphur		0.0	0.0							
Sulp Cls Inv		0.0	0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0102433

Facility Name POUCE COUPE SOUT

Facility Lic # 40751

Facility Operator A76W LONGSHORE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>									SHUTIN	
Alberta Facilities		30,115.7	37,293.3	32,618.4	28,263.0	26,435.8	22,807.3	21,652.7	19,570.7	20,670.4
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		29,305.7	35,925.7	30,891.4	27,495.4	25,697.9	23,117.9	21,817.7	19,360.9	19,832.1
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		18.8	23.0	18.2	0.0	0.0	0.0	0.0	0.0	0.0
Fuel		1,233.6	1,349.7	1,349.8	1,060.0	987.9	1,245.8	620.8	893.0	935.9
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-442.4	-5.1	359.0	-292.4	-250.0	-1,556.4	-785.8	-683.2	-97.6
<b>Process and Frac</b>										
Pentanes Plus		90.9	111.9	88.9	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0102456

Facility Name POUCE COUPES 16-12-78-11W6

Facility Lic # 26449

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities		31,061.8	37,036.8	28,825.8	19,301.2	17,737.8	17,095.7	21,278.9	6,013.8	
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering		31,039.7	36,442.2	28,623.4	19,156.8	17,610.9	16,811.5	21,158.1	5,985.1	
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products		186.8	200.5	117.4	153.4	121.2	128.5	115.6	29.3	
Fuel		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Flared		6.3	34.1	7.1	0.5	0.0	0.0	0.2	0.0	
Vented		20.0	18.3	8.4	10.0	13.2	13.0	10.1	3.2	
Diff and Other		-191.0	341.7	69.5	-19.5	-7.5	142.7	-5.1	-3.8	
<b>Process and Frac</b>										
Pentanes Plus		908.1	974.1	570.7	744.5	590.3	624.4	562.2	142.5	
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0102483

Facility Name LANAWAY 6-33 GS

Facility Lic # 34796

Facility Operator A5RX BEC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities		2,438.4	3,485.7	2,670.2	1,952.7	858.4				
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0				
Gas Gathering		2,183.1	3,536.6	2,440.4	1,753.4	723.0				
Gas Plant		0.0	0.0	0.0	0.0	0.0				
Injection Facility		0.0	0.0	0.0	0.0	0.0				
Meter Station		0.0	0.0	0.0	0.0	0.0				
Other		0.0	0.0	0.0	0.0	0.0				
AB Commercial		0.0	0.0	0.0	0.0	0.0				
AB Industrial		0.0	0.0	0.0	0.0	0.0				
AB Residential		0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0				
Other products		0.0	0.6	0.0	0.0	0.0				
Fuel		158.3	156.8	229.1	199.3	135.4				
Flared		0.0	0.0	0.0	0.0	0.0				
Vented		1.0	0.0	0.0	0.0	0.0				
Diff and Other		96.0	-208.3	0.7	0.0	0.0				
<b>Process and Frac</b>										
Pentanes Plus		0.0	3.0	0.0	0.0	0.0				
Propane		0.0	0.0	0.0	0.0	0.0				
Butanes		0.0	0.0	0.0	0.0	0.0				
Ethane		0.0	0.0	0.0	0.0	0.0				
NGL		0.0	0.0	0.0	0.0	0.0				
Sulphur		0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0102540

Facility Name CLARESHOLM HBR 8-01-014-27W4 GGS

Facility Lic # 20098

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>						SHUTIN	SHUTIN			
Alberta Facilities		13,834.4	9,850.1	4,801.3	4,084.0	1,205.3				
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0				
Gas Gathering		13,834.4	9,850.1	4,801.3	4,084.0	1,205.3				
Gas Plant		0.0	0.0	0.0	0.0	0.0				
Injection Facility		0.0	0.0	0.0	0.0	0.0				
Meter Station		0.0	0.0	0.0	0.0	0.0				
Other		0.0	0.0	0.0	0.0	0.0				
AB Commercial		0.0	0.0	0.0	0.0	0.0				
AB Industrial		0.0	0.0	0.0	0.0	0.0				
AB Residential		0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0				
Other products		12.8	14.6	0.2	0.2	0.0				
Fuel		0.0	0.0	0.0	0.0	0.0				
Flared		0.0	0.0	0.0	0.0	0.0				
Vented		0.0	0.0	0.0	0.0	0.0				
Diff and Other		-12.8	-14.6	-0.2	-0.2	0.0				
<b>Process and Frac</b>										
Pentanes Plus		61.1	70.6	1.1	0.9	0.0				
Propane		0.0	0.0	0.0	0.0	0.0				
Butanes		0.0	0.0	0.0	0.0	0.0				
Ethane		0.0	0.0	0.0	0.0	0.0				
NGL		0.0	0.0	0.0	0.0	0.0				
Sulphur		0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0103389

Facility Name GAYFORD 10-31-026-23W4

Facility Lic # 21046

Facility Operator A1H9 EMBER

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities		17,547.6	39,518.3	35,566.2	31,957.4	35,113.1	39,588.0	39,285.1	37,971.6	36,052.6
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		17,547.6	39,539.7	35,565.4	31,956.7	35,110.9	39,587.0	39,140.6	37,969.2	36,052.6
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.1	0.0	2.9	1.8	1.1	0.0	0.0	0.0
Fuel		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		0.0	-21.5	0.8	-2.2	0.4	-0.1	144.5	2.4	0.0
<b>Process and Frac</b>										
Pentanes Plus		0.0	0.3	0.0	14.8	8.9	5.1	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0103390

Facility Name GAYFORD 10-31-026-23W4

Facility Lic # 21046

Facility Operator A1H9 EMBER

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities		61,989.5	110,986.6	101,090.4	100,364.1	84,153.6	64,948.9	65,274.7	62,028.2	58,237.7
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	47.4	186.3	695.0	505.3	0.0	0.0	0.0	0.0
Gas Gathering		60,760.6	103,062.8	94,676.7	94,867.7	81,031.1	64,355.3	65,795.9	63,167.9	59,717.5
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.2	0.3	1.4	5.1	0.9	0.0	0.0
Fuel		624.4	1,475.0	0.0	1,600.3	1,924.6	1,363.4	260.8	0.0	0.0
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.5	1.7	0.0	0.0	0.0
Diff and Other		604.5	6,401.4	6,227.2	3,200.8	690.7	-776.6	-782.9	-1,139.7	-1,479.8
<b>Process and Frac</b>										
Pentanes Plus		0.0	0.1	0.6	1.8	6.6	24.9	4.5	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0103391

Facility Name STRATHMORE 10-31-025-24W4

Facility Lic # 23306

Facility Operator A1H9 EMBER

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities		37,015.3	63,386.7	68,647.9	67,323.9	48,158.2	56,375.4	60,973.8	62,237.5	60,431.1
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		37,435.9	63,390.0	67,501.7	66,735.5	47,948.4	54,635.4	60,093.3	61,932.7	59,827.8
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.8	1.9	1.9	0.6	0.0	0.0	0.4	0.0
Fuel		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.6
Diff and Other		-420.6	-4.1	1,144.3	586.5	209.2	1,740.0	880.5	304.2	602.7
<b>Process and Frac</b>										
Pentanes Plus		0.0	3.9	9.4	9.7	3.2	0.0	0.9	1.6	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0103392

Facility Name GAYFORD 10-31-026-23W4

Facility Lic # 21046

Facility Operator A1H9 EMBER

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities		91,250.0	125,330.7	116,832.5	111,697.4	102,058.2	93,158.5	101,667.0	101,400.3	96,729.4
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		34,600.4	69,445.7	10,593.4	10,476.7	23.6	0.7	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		56,070.4	56,983.9	109,339.9	103,587.4	104,326.9	95,830.6	104,987.1	104,100.7	99,238.4
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	0.0	2.4	17.6	16.1
Fuel		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		579.2	-1,098.9	-3,100.8	-2,366.7	-2,292.3	-2,672.8	-3,322.5	-2,718.0	-2,525.1
<b>Process and Frac</b>										
Pentanes Plus		0.4	0.0	0.0	0.0	0.0	0.0	11.6	85.5	78.4
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0103393

Facility Name GAYFORD 10-31-026-23W4

Facility Lic # 21046

Facility Operator A1H9 EMBER

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities		96,040.4	176,867.4	125,282.5	114,132.2	93,694.0	95,107.6	99,908.0	101,355.9	96,316.8
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		22,524.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		75,102.4	181,510.9	126,980.7	115,457.3	94,487.8	96,613.6	101,346.9	102,050.8	96,752.5
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.3	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-1,587.2	-4,644.2	-1,698.2	-1,325.1	-793.8	-1,506.0	-1,438.9	-694.9	-435.7
<b>Process and Frac</b>										
Pentanes Plus		1.7	4.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0103697

Facility Name PRAIRIE RIVER BREAKER GGS

Facility Lic # 34589

Facility Operator A7ND ACCEL HOLDINGS

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities		16,918.9	36,277.2	27,874.3	23,435.3	19,682.4	16,061.6	3,861.5		
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering		17,197.0	36,358.8	27,418.6	23,119.4	19,432.0	16,047.1	3,814.2		
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products		0.0	0.0	0.0	0.0	0.3	0.0	0.2		
Fuel		0.0	0.0	0.0	0.0	1.9	2.2	20.4		
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other		-278.1	-81.6	455.7	315.9	248.2	12.3	26.7		
<b>Process and Frac</b>										
Pentanes Plus		0.0	0.0	0.0	0.0	1.3	0.0	0.9		
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0104539

Facility Name PENGROWTH PINE CREEK 12-09

Facility Lic # 12831

Facility Operator A7H2 SOC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities		4,802.5	18,427.3	15,963.7	14,899.8	15,289.7	15,145.3	14,250.0	9,972.8	11,811.6
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		4,802.5	18,419.8	15,965.6	14,938.2	14,770.6	14,997.0	14,383.6	10,101.5	11,719.9
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		30.4	27.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel		0.0	0.0	0.0	0.0	0.0	33.2	30.5	17.9	11.0
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	1.0	0.5	0.6	0.0
Diff and Other		-30.4	-20.2	-1.9	-38.4	519.1	114.1	-164.6	-147.2	80.7
<b>Process and Frac</b>										
Pentanes Plus		147.6	135.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0105015

Facility Name BONAVIDA PETROLEUM 03-03-030-02W5

Facility Lic # 4142

Facility Operator A5RX BEC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities		27,956.3	159,796.6	165,783.0	174,258.5	160,943.5	177,639.3	101,465.1	108,770.1	101,821.5
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		28,766.4	157,745.4	161,808.7	170,474.9	157,489.4	174,127.2	98,351.3	105,667.1	98,819.9
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.7	0.0	0.0	0.0	0.0
Fuel		544.8	3,042.5	3,339.5	3,746.3	3,342.2	3,511.8	3,113.8	3,103.0	3,001.6
Flared		0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-1,354.9	-991.3	634.8	37.3	111.2	0.2	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus		0.0	0.0	0.0	0.0	3.3	0.0	0.1	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0105068

Facility Name SYLVAN LAKE 05-19-037-04W5 GGS

Facility Lic # 38032

Facility Operator A63R SITKA EXPL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities		1,483.5	8,925.6	11,884.1	9,932.7	21,550.0	8,353.6	9,414.2	8,744.6	17,972.4
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		1,293.8	7,840.3	10,843.6	8,604.0	20,300.6	7,324.3	8,673.6	7,473.7	16,500.8
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	10.1	4.1	0.0	0.0	0.0
Fuel		190.2	1,071.2	1,029.4	913.1	1,225.9	784.7	808.4	901.4	980.2
Flared		0.0	0.2	0.5	0.0	0.0	0.0	14.9	14.3	9.7
Vented		0.0	3.5	1.3	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-0.5	10.4	9.3	415.6	13.4	240.5	-82.7	355.2	481.7
<b>Process and Frac</b>										
Pentanes Plus		0.0	0.0	0.0	0.0	49.5	19.7	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0105260

Facility Name GULL LAKE 14-22-41-28W4

Facility Lic # 8774

Facility Operator A2PH JOURNEY

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities		4,553.4	25,838.2	21,730.4	20,317.6	18,597.8	16,025.8	12,506.1	9,838.7	7,664.0
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		4,078.8	23,618.7	20,932.4	20,515.3	18,451.9	15,809.0	12,390.0	9,893.8	6,882.8
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		26.1	155.8	86.5	33.5	34.1	31.5	29.7	51.9	18.6
Fuel		408.4	2,107.6	766.7	0.0	0.0	0.0	25.9	63.8	770.7
Flared		5.0	2.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		35.1	-46.6	-55.2	-231.2	111.8	185.3	60.5	-170.8	-8.1
<b>Process and Frac</b>										
Pentanes Plus		126.8	757.9	420.3	163.6	165.3	153.9	144.5	252.4	89.6
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0106132

Facility Name AAV Glacier 16-15-076-13W6 GS

Facility Lic # 41099

Facility Operator 0TD9 AVN

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>								SHUTIN		
Alberta Facilities			160,595.1	103,890.1	57,082.1	40,936.2	62,424.1	26,868.9	61,422.2	36,907.6
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			159,366.4	103,814.3	57,068.0	40,936.3	62,424.1	26,868.9	61,422.2	36,907.7
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel			1,143.8	75.8	0.0	0.0	0.0	0.0	0.0	0.0
Flared			0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			82.0	0.0	14.1	-0.1	0.0	0.0	0.0	-0.1
<b>Process and Frac</b>										
Pentanes Plus			6.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0106792

Facility Name Pine Creek 02/8-33-54-17W5 GS

Facility Lic # 41281

Facility Operator A5YK VELVET

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>					SHUTIN					
Alberta Facilities			26,776.6	32,896.5	24,609.2	25,274.0	31,736.1	24,088.3	43,547.0	41,526.8
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			24,616.4	29,913.7	23,515.9	23,635.7	31,522.7	22,477.9	42,559.3	40,645.3
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			43.5	104.6	60.3	20.1	66.2	24.9	52.3	186.1
Fuel			891.6	1,079.5	918.6	1,108.0	1,153.6	749.0	1,192.0	1,131.5
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			1,225.1	1,798.7	114.4	510.2	-1,006.4	836.5	-257.0	-436.1
<b>Process and Frac</b>										
Pentanes Plus			211.0	508.8	293.4	98.6	322.2	120.9	254.3	900.8
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0106799

Facility Name QUATRO WESTEROSE 13-29-046-01W5

Facility Lic # 41528

Facility Operator A6CG PRED

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities			3,362.4	1,528.2						
Non-Alberta Facilities			0.0	0.0						
<b>Dispositions</b>										
Battery			0.0	0.0						
Gas Gathering			3,359.8	1,528.2						
Gas Plant			0.0	0.0						
Injection Facility			0.0	0.0						
Meter Station			0.0	0.0						
Other			0.0	0.0						
AB Commercial			0.0	0.0						
AB Industrial			0.0	0.0						
AB Residential			0.0	0.0						
AB Elec.Gen.			0.0	0.0						
<b>Shrinkage</b>										
Acid Gas			0.0	0.0						
Other products			2.2	0.0						
Fuel			0.0	0.0						
Flared			0.0	0.0						
Vented			0.0	0.0						
Diff and Other			0.4	0.0						
<b>Process and Frac</b>										
Pentanes Plus			10.5	0.0						
Propane			0.0	0.0						
Butanes			0.0	0.0						
Ethane			0.0	0.0						
NGL			0.0	0.0						
Sulphur			0.0	0.0						
Sulp Cls Inv			0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0106808

Facility Name BRAZEAU COMPRESSOR STATION 01-10

Facility Lic # 41003

Facility Operator A5YK VELVET

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities			44,831.7	56,743.0	80,829.7	39,589.3	32,108.6	24,767.3	4,358.7	
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering			43,453.2	57,068.0	83,216.7	39,069.8	30,468.3	23,805.5	4,094.7	
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products			0.0	0.0	0.0	25.1	13.7	83.4	18.5	
Fuel			1,470.6	1,560.3	427.4	1,117.3	802.3	1,009.9	219.1	
Flared			0.0	0.0	0.3	49.5	0.0	7.4	0.0	
Vented			0.0	7.2	1.5	0.0	0.0	0.0	0.0	
Diff and Other			-92.1	-1,892.5	-2,816.2	-672.4	824.3	-138.9	26.4	
<b>Process and Frac</b>										
Pentanes Plus			0.0	0.0	0.0	121.9	67.2	405.7	89.7	
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0106864

Facility Name BIRCHCLIFF POUCE COUPE 3-22-78-12

Facility Lic # 40702

Facility Operator A12R BIR

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities			231,712.0	586,971.4	793,245.2	1,093,320.4	1,408,367.1	1,733,705.0	1,784,538.1	2,216,753.6
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	129,935.9
Gas Plant			231,712.0	587,406.7	799,940.5	1,123,263.1	1,432,272.1	1,755,341.9	1,810,504.9	2,085,993.5
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.5
Fuel			0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,673.7
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	53.2
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			0.0	-435.3	-6,695.3	-29,942.7	-23,905.0	-21,636.9	-25,966.8	-1,906.2
<b>Process and Frac</b>										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0107214

Facility Name CINCH CHIME 06-07 GGS

Facility Lic # 30305

Facility Operator A573 TOURMALINE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>							SHUTIN			
Alberta Facilities			4,613.1	5,612.0	5,564.8	8,516.5	3,782.4	5,072.1	4,234.9	3,230.9
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			4,285.3	5,402.1	5,280.4	8,262.0	3,745.8	4,727.1	3,829.1	2,961.6
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			27.2	25.6	14.5	1.5	0.0	0.0	0.0	0.0
Fuel			311.0	201.4	273.9	249.8	38.0	345.3	405.7	270.9
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-10.4	-17.1	-4.0	3.2	-1.4	-0.3	0.1	-1.6
<b>Process and Frac</b>										
Pentanes Plus			132.0	124.4	70.5	7.2	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0107260

Facility Name PINE CREEK 13-11-056-19W5 GGS.

Facility Lic # 41464

Facility Operator A5RX BEC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities			52,737.3	53,968.8	35,865.7	28,432.2	20,071.0	16,473.4	12,843.6	3,332.4
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			49,973.4	51,941.2	33,699.3	24,106.5	16,128.7	12,787.7	11,419.6	3,416.3
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	45.1	150.2	118.1	83.3	6.3
Fuel			1,934.9	2,383.9	2,083.7	2,067.3	1,934.9	1,965.4	897.4	0.0
Flared			0.0	0.0	0.9	15.9	2.4	0.0	0.0	0.0
Vented			0.0	1.9	0.3	0.0	0.0	0.0	0.0	0.0
Diff and Other			829.0	-358.2	81.5	2,197.4	1,854.8	1,602.2	443.3	-90.2
<b>Process and Frac</b>										
Pentanes Plus			0.0	0.0	0.0	219.1	730.3	573.0	405.1	30.6
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0107646

Facility Name PGS 06-27-062-07W6 GGS

Facility Lic # 13914

Facility Operator A5A3 PEMBINA GASSER

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>			SHUTIN	SHUTIN					SHUTIN	SHUTIN
Alberta Facilities			4,465.2	934.4				12,845.9	6,589.8	
Non-Alberta Facilities			0.0	0.0				0.0	0.0	
<b>Dispositions</b>										
Battery			0.0	0.0				0.0	0.0	
Gas Gathering			4,429.9	934.4				12,845.9	6,589.8	
Gas Plant			0.0	0.0				0.0	0.0	
Injection Facility			0.0	0.0				0.0	0.0	
Meter Station			0.0	0.0				0.0	0.0	
Other			0.0	0.0				0.0	0.0	
AB Commercial			0.0	0.0				0.0	0.0	
AB Industrial			0.0	0.0				0.0	0.0	
AB Residential			0.0	0.0				0.0	0.0	
AB Elec.Gen.			0.0	0.0				0.0	0.0	
<b>Shrinkage</b>										
Acid Gas			0.0	0.0				0.0	0.0	
Other products			24.5	3.2				0.0	0.0	
Fuel			0.0	0.0				0.0	0.0	
Flared			0.0	0.0				0.0	0.0	
Vented			0.0	0.0				0.0	0.0	
Diff and Other			10.8	-3.2				0.0	0.0	
<b>Process and Frac</b>										
Pentanes Plus			118.9	15.7				0.0	0.0	
Propane			0.0	0.0				0.0	0.0	
Butanes			0.0	0.0				0.0	0.0	
Ethane			0.0	0.0				0.0	0.0	
NGL			0.0	0.0				0.0	0.0	
Sulphur			0.0	0.0				0.0	0.0	
Sulp Cls Inv			0.0	0.0				0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0107752

Facility Name PENNWEST HOMRIMBY

Facility Lic # 25384

Facility Operator OTM9 NAL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities			28,936.5	29,884.0	26,804.3	24,480.6	21,155.0	18,916.1	17,714.5	36,760.2
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			26,798.3	27,437.2	24,761.5	22,736.8	19,525.3	17,296.1	16,406.6	35,675.6
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			40.7	38.2	34.7	37.3	31.0	22.6	16.7	16.9
Fuel			1,148.4	1,279.9	1,009.8	989.8	1,012.3	973.8	954.7	1,754.1
Flared			1.4	14.9	2.6	8.0	1.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.9	0.0	0.0	0.7
Diff and Other			947.7	1,113.8	995.7	708.7	584.5	623.6	336.5	-687.1
<b>Process and Frac</b>										
Pentanes Plus			197.2	185.5	169.1	181.3	150.2	110.1	81.7	81.2
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0107762

Facility Name GILBY 06-23-040-03W5

Facility Lic # 8216

Facility Operator A5D4 CVE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities			10,159.8	9,964.1	4,756.5	5,013.4	4,526.5	4,966.9	6,694.5	9,203.4
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			9,352.2	9,237.1	4,721.3	4,383.1	4,112.3	4,195.2	5,920.1	8,306.6
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			8.6	15.5	15.4	22.1	24.8	2.2	13.9	25.4
Fuel			729.1	649.9	84.6	691.0	508.4	679.0	635.8	632.8
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	1.2	0.0	5.0	6.8
Diff and Other			69.9	61.6	-64.8	-82.8	-120.2	90.5	119.7	231.8
<b>Process and Frac</b>										
Pentanes Plus			41.8	76.5	75.4	107.6	120.5	10.5	67.8	122.5
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0107807

Facility Name PENNWEST PEMBINA

Facility Lic # 9712

Facility Operator OTM9 NAL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities			14,227.1	16,026.1	23,266.4	18,817.9	15,723.4	13,975.0	13,005.6	10,825.7
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			13,648.1	15,194.3	21,896.7	17,920.6	15,026.0	13,450.7	12,447.7	10,787.4
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			26.9	30.5	18.4	32.1	48.4	39.2	27.6	24.4
Fuel			565.1	729.1	867.0	877.6	877.4	746.4	663.4	604.8
Flared			0.0	0.3	0.4	0.0	0.0	0.0	0.0	0.0
Vented			2.1	0.9	30.5	35.6	108.9	25.6	0.0	0.0
Diff and Other			-15.1	71.0	453.4	-48.0	-337.3	-286.9	-133.1	-590.9
<b>Process and Frac</b>										
Pentanes Plus			131.2	148.1	89.4	157.2	234.9	190.9	134.1	118.9
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0107825

Facility Name Progress 6-15-77-11w6 Compressor

Facility Lic # 38283

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities			6,100.9							
Non-Alberta Facilities			0.0							
<b>Dispositions</b>										
Battery			0.0							
Gas Gathering			6,175.4							
Gas Plant			0.0							
Injection Facility			0.0							
Meter Station			0.0							
Other			0.0							
AB Commercial			0.0							
AB Industrial			0.0							
AB Residential			0.0							
AB Elec.Gen.			0.0							
<b>Shrinkage</b>										
Acid Gas			0.0							
Other products			1.5							
Fuel			0.0							
Flared			0.3							
Vented			0.1							
Diff and Other			-76.4							
<b>Process and Frac</b>										
Pentanes Plus			7.2							
Propane			0.0							
Butanes			0.0							
Ethane			0.0							
NGL			0.0							
Sulphur			0.0							
Sulp Cls Inv			0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0107862

Facility Name PENNWEST HOMRIM

Facility Lic # 9041

Facility Operator OTM9 NAL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities			21,973.7	34,753.7	33,009.1	26,998.7	22,421.3	18,499.4	16,836.1	2,420.9
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			20,513.1	33,128.5	31,291.7	25,696.3	21,159.7	17,278.4	15,360.3	2,402.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			77.0	128.2	124.3	131.2	82.0	65.8	62.0	0.0
Fuel			1,033.7	1,599.9	1,653.3	1,433.4	1,337.3	1,277.7	1,153.9	0.0
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			3.7	7.0	2.6	0.0	2.2	56.5	0.0	0.0
Diff and Other			346.2	-109.9	-62.8	-262.2	-159.9	-179.0	259.9	18.9
<b>Process and Frac</b>										
Pentanes Plus			374.4	623.3	604.0	636.8	398.0	319.6	301.9	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0107975

Facility Name MAJORVILLE 14-32-19-19w4

Facility Lic # 2566

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities			29,228.8	34,402.6	30,767.8	28,491.7	22,921.7	24,039.0	18,683.4	12,494.3
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,120.7
Gas Plant			27,461.8	32,368.6	27,547.5	26,182.4	21,028.9	21,864.1	17,409.9	148.7
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	0.0	8.3	0.0	9.3
Fuel			1,889.3	2,358.6	1,832.0	2,088.9	1,676.2	1,631.9	1,192.3	240.2
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.3	0.1	0.0	0.0
Diff and Other			-122.3	-324.6	1,388.3	220.4	216.3	534.6	81.2	-24.6
<b>Process and Frac</b>										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	40.2	0.0	45.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0108153

Facility Name ANDERSON PREVO GGS 07-30-038-01W5

Facility Lic # 33896

Facility Operator A6JK INPLAY OIL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities			5,115.8	6,371.9	5,481.2	4,341.8	3,747.2	3,252.8	2,911.2	1,975.9
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			4,677.1	6,015.0	5,122.7	4,010.6	3,495.4	2,974.8	2,623.5	1,758.2
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	0.0	1.0	1.0	0.0
Fuel			438.8	356.9	358.4	331.1	251.7	278.2	287.7	254.0
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.1	0.0	0.0	0.1	0.0	0.0	0.0	0.0
Diff and Other			-0.2	0.0	0.1	0.0	0.1	-1.2	-1.0	-36.3
<b>Process and Frac</b>										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	4.7	4.9	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0108678

Facility Name PENNWEST WILSON CREEK

Facility Lic # 20782

Facility Operator OTM9 NAL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities			13,642.0	24,785.2	30,975.7	22,158.4	29,815.5	19,104.0	17,128.1	25,103.9
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			11,615.1	22,194.3	29,794.9	21,035.0	28,319.0	18,318.0	16,275.1	25,989.7
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			31.9	18.2	0.4	18.9	10.9	12.8	20.6	13.1
Fuel			1,124.8	1,616.8	1,626.1	1,519.9	1,765.5	831.6	411.3	340.8
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			1.5	3.6	86.9	101.8	78.4	14.4	0.0	0.0
Diff and Other			868.7	952.3	-532.6	-517.2	-358.3	-72.8	421.1	-1,239.7
<b>Process and Frac</b>										
Pentanes Plus			155.1	87.8	1.8	91.8	53.2	62.4	99.9	63.6
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0108876  
Facility Lic # 14074

Facility Name HUSKY KAKWA 10-7 GGS (CALTEX 7-14)  
Facility Operator 0R46 HUSKY

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities			41,759.4	79,948.2	108,826.6	165,745.9	135,795.8	67,355.2	69,634.6	63,464.5
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			41,771.0	79,948.2	106,711.9	167,532.9	134,955.2	67,246.4	71,266.2	66,330.9
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			330.8	503.1	631.1	1,154.7	469.3	0.0	0.0	0.0
Fuel			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-342.4	-503.1	1,483.6	-2,941.7	371.3	108.8	-1,631.6	-2,866.4
<b>Process and Frac</b>										
Pentanes Plus			1,607.4	2,445.7	3,068.4	5,612.0	2,281.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0108972

Facility Name Tourmaline 2/ 8-13-62-6W6 GGS

Facility Lic # 41512

Facility Operator A573 TOURMALINE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities			87,708.0	100,028.1	304,481.3	482,358.2	663,347.8	1,093,840.1		
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering			86,517.2	99,647.8	2,147.8	0.0	0.0	0.0		
Gas Plant			0.0	0.0	302,232.2	482,493.6	655,426.3	1,100,879.3		
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0		
Other			0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0		
Other products			70.2	0.2	0.0	0.0	0.0	0.0		
Fuel			1,343.5	1,616.8	286.9	0.0	0.0	0.0		
Flared			0.0	0.0	0.0	0.0	0.0	0.0		
Vented			0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other			-222.9	-1,236.7	-185.6	-135.4	7,921.5	-7,039.2		
<b>Process and Frac</b>										
Pentanes Plus			341.1	1.2	0.0	0.0	0.0	0.0		
Propane			0.0	0.0	0.0	0.0	0.0	0.0		
Butanes			0.0	0.0	0.0	0.0	0.0	0.0		
Ethane			0.0	0.0	0.0	0.0	0.0	0.0		
NGL			0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0108979

Facility Name TOURMALINE BERLAND 10-4-58-25W5 GGS

Facility Lic # 41440

Facility Operator A573 TOURMALINE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities			25,397.0	22,776.1	14,917.1	9,894.8	7,498.3	6,900.6	4,739.8	5,208.0
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			25,128.5	22,673.3	14,312.4	9,306.9	7,117.8	6,462.2	4,430.1	5,059.4
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	0.0	0.0	0.9	6.1
Fuel			735.9	1,072.0	930.8	889.3	651.8	736.1	692.2	268.1
Flared			0.0	0.0	0.0	1.4	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	2.0	1.2	0.0	0.7	0.0
Diff and Other			-467.4	-969.2	-326.1	-304.8	-272.5	-297.7	-384.1	-125.6
<b>Process and Frac</b>										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	4.5	29.5
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0108984

Facility Name EOG TWINING 11-14-30-26 BOOSTER COMP

Facility Lic # 31742

Facility Operator A1H9 EMBER

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities			13,377.8	20,031.4	16,773.6	14,979.5	13,879.2	12,304.6	9,840.5	10,095.8
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	106.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			12,728.8	19,552.1	16,719.4	14,953.6	13,948.8	11,932.6	9,232.3	9,908.7
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.2	5.4	1.3	2.1	2.2	0.1
Fuel			649.0	958.5	575.4	666.6	617.6	573.7	603.7	304.1
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	3.2	5.5	2.3	2.3	6.9	10.2	0.0
Diff and Other			0.0	-482.4	-632.9	-648.4	-690.8	-210.7	-7.9	-117.1
<b>Process and Frac</b>										
Pentanes Plus			0.0	0.0	1.2	26.3	6.3	10.3	10.8	0.4
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0108987

Facility Name EOG TWINING 4-35-30-26 BOOSTER COMP

Facility Lic # 31743

Facility Operator A1H9 EMBER

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities			11,480.5	12,991.8	11,763.6	11,513.8	8,853.6	8,737.0	8,258.3	7,501.3
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			11,045.4	12,554.3	11,369.4	11,065.3	8,439.0	8,356.3	7,894.5	7,345.9
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	2.7	2.3	3.1	3.2	0.0	3.3	5.9
Fuel			435.1	440.3	390.5	428.2	421.7	322.7	298.5	226.3
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	2.0	3.7	3.1	1.0	0.0	0.0	0.0
Diff and Other			0.0	-7.5	-2.3	14.1	-11.3	58.0	62.0	-76.8
<b>Process and Frac</b>										
Pentanes Plus			0.0	13.3	11.3	15.1	15.3	0.0	16.2	28.4
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0108992

Facility Name EOG TWINING 06-22-31-26 BOOSTER COMP

Facility Lic # 4265

Facility Operator A1H9 EMBER

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities			15,745.0	18,896.8	17,688.0	14,526.5	11,934.7	10,631.4	10,812.5	12,369.0
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			14,988.5	17,848.0	16,730.1	13,587.5	11,330.3	10,450.2	10,622.7	12,082.2
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.6	0.0	0.0	0.0	0.0
Fuel			756.5	1,047.1	955.0	938.2	603.8	253.9	232.4	286.5
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	1.7	2.9	0.8	0.6	0.0	0.0	0.0
Diff and Other			0.0	0.0	0.0	-0.6	0.0	-72.7	-42.6	0.3
<b>Process and Frac</b>										
Pentanes Plus			0.0	0.0	0.0	3.1	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0109020

Facility Name PSEC WILL GREEN 14-36 GGS

Facility Lic # 32633

Facility Operator A7DF PSEC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities			24,868.8	38,675.6	49,747.3	50,814.6	43,422.6	40,488.4	35,421.2	47,893.1
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			23,903.6	37,243.7	47,910.7	50,806.8	42,302.5	38,495.5	33,944.3	46,252.9
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			41.3	56.7	23.3	17.2	18.2	39.1	32.9	33.5
Fuel			778.5	1,581.9	1,593.6	1,662.0	1,599.8	1,496.3	1,462.4	1,580.9
Flared			0.0	5.5	2.0	0.5	16.3	114.1	89.2	0.0
Vented			0.0	0.4	1.3	0.8	2.4	9.5	3.9	5.1
Diff and Other			145.4	-212.6	216.4	-1,672.7	-516.6	333.9	-111.5	20.7
<b>Process and Frac</b>										
Pentanes Plus			200.3	276.4	112.8	83.4	88.5	189.9	159.6	161.9
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0109486

Facility Name SWP PROVOST 4-29-038-03W4

Facility Lic # 6310

Facility Operator A590 WESCAN ENERGY

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>							SHUTIN			
Alberta Facilities			5,782.6	6,994.7	5,309.2	2,880.7	1,589.6	1,436.4	1,725.1	2,045.3
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			5,782.6	6,994.7	5,308.0	2,438.4	539.2	1,205.7	1,640.5	1,955.8
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel			0.0	0.0	0.0	349.0	506.7	207.6	41.1	44.5
Flared			0.0	0.0	0.0	95.7	543.8	18.9	43.5	52.1
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			0.0	0.0	1.2	-2.4	-0.1	4.2	0.0	-7.1
<b>Process and Frac</b>										
Pentanes Plus			0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0109502

Facility Name GILBY 2/08-32-41-04W5 GGS

Facility Lic # 41543

Facility Operator A5RX BEC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>				SHUTIN	SHUTIN					
Alberta Facilities			41,713.6	35,954.5	700.2	1,724.1	4,267.1	6,295.3	1,606.1	1,418.8
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			41,554.6	36,999.9	690.2	660.4	2,832.5	4,694.0	164.2	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			42.8	89.5	0.0	0.0	0.0	0.0	0.0	0.0
Fuel			894.4	347.2	14.9	1,063.7	1,348.6	1,515.9	1,441.9	1,418.8
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-778.2	-1,482.1	-4.9	0.0	86.0	85.4	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus			208.1	435.1	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0109805

Facility Name BONAVIDA 09-04-034-05W5

Facility Lic # 20577

Facility Operator A63R SITKA EXPL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities			40,716.3	63,937.2	94,021.8	49,163.0	23,831.9	22,685.7	22,596.7	20,759.2
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	304.6	1,016.4	0.0	0.0	0.0	0.0
Gas Gathering			37,905.5	66,139.9	90,502.4	46,162.8	22,120.0	21,799.1	20,835.9	17,813.6
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	174.9	136.9	62.7	0.0
Fuel			438.1	561.8	1,142.8	1,844.3	1,463.8	1,382.7	1,419.2	1,354.3
Flared			46.8	60.8	10.8	28.5	54.8	33.9	38.5	29.9
Vented			0.0	0.0	0.0	0.0	11.3	2.1	1.2	0.0
Diff and Other			2,325.9	-2,825.3	2,061.2	111.0	7.1	-669.0	239.2	1,561.4
<b>Process and Frac</b>										
Pentanes Plus			0.0	0.0	0.0	0.0	849.8	665.2	305.1	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0110438

Facility Name CALTEX 7-14 GATHERING

Facility Lic # 41277

Facility Operator A517 LONG RUN

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities			28,957.2	81,203.9	61,763.3	78,613.9	59,724.4	153,896.8	149,306.0	177,072.6
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			29,121.2	79,948.2	61,491.7	81,401.7	60,060.1	154,124.9	149,453.6	176,934.8
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	68.5	0.0	0.0	130.8	31.9	2.6	0.0
Fuel			625.8	1,866.1	1,659.3	1,668.8	1,984.4	5,889.5	5,664.6	6,829.8
Flared			6.8	71.8	63.4	27.4	47.6	0.0	0.0	1.5
Vented			0.0	0.0	0.0	47.9	102.5	5.2	17.1	11.6
Diff and Other			-796.6	-750.7	-1,451.1	-4,531.9	-2,601.0	-6,154.7	-5,831.9	-6,705.1
<b>Process and Frac</b>										
Pentanes Plus			0.0	332.8	0.0	0.0	635.5	155.0	12.8	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0110733

Facility Name VELVET EDSON 08-06-053-14W5 GGS/COMP

Facility Lic # 41829

Facility Operator A5YK VELVET

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities			40,587.5	80,690.7	53,333.4	55,321.8	83,487.7	79,081.2	46,430.5	35,282.8
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	58,884.1	48,172.3	34,636.3
Gas Plant			39,505.5	78,764.7	52,387.8	54,799.9	82,218.7	21,264.5	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			169.7	153.2	70.0	150.7	1,067.6	176.0	59.9	64.7
Fuel			1,006.4	2,611.0	1,753.5	1,637.7	1,915.0	2,188.8	976.3	626.4
Flared			0.0	0.0	6.6	0.9	11.5	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	4.8	19.1	2.5	0.1
Diff and Other			-94.1	-838.2	-884.5	-1,267.4	-1,729.9	-3,451.3	-2,780.5	-44.7
<b>Process and Frac</b>										
Pentanes Plus			825.4	744.6	340.8	731.7	5,189.1	855.0	290.6	312.6
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0111093

Facility Name PGS Red Rock to 08-13 Compressors

Facility Lic # 13909

Facility Operator A5A3 PEMBINA GASSER

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities			25,690.1	40,136.6						
Non-Alberta Facilities			0.0	0.0						
<b>Dispositions</b>										
Battery			0.0	0.0						
Gas Gathering			23,690.2	37,956.2						
Gas Plant			0.0	0.0						
Injection Facility			0.0	0.0						
Meter Station			0.0	0.0						
Other			0.0	0.0						
AB Commercial			0.0	0.0						
AB Industrial			0.0	0.0						
AB Residential			0.0	0.0						
AB Elec.Gen.			0.0	0.0						
<b>Shrinkage</b>										
Acid Gas			0.0	0.0						
Other products			18.0	22.9						
Fuel			9.4	9.9						
Flared			0.0	0.0						
Vented			0.0	0.0						
Diff and Other			1,972.5	2,147.6						
<b>Process and Frac</b>										
Pentanes Plus			87.3	111.6						
Propane			0.0	0.0						
Butanes			0.0	0.0						
Ethane			0.0	0.0						
NGL			0.0	0.0						
Sulphur			0.0	0.0						
Sulp Cls Inv			0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0111323

Facility Name Coulee E 04-01-028-18W4

Facility Lic # 3789

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities			21,850.2	40,289.1	36,436.4	30,989.6	27,849.8	3,695.6	22,707.7	79,279.6
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	1,678.8	0.0	0.0
Gas Plant			20,966.9	39,502.4	36,195.6	31,364.3	27,224.0	2,025.6	22,183.4	74,170.6
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	0.0	0.0	0.6	0.0
Fuel			371.1	102.6	0.0	0.0	0.0	0.0	1,330.4	2,964.7
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.1
Diff and Other			512.2	684.1	240.8	-374.7	625.8	-8.8	-806.7	2,113.2
<b>Process and Frac</b>										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	2.9	0.1
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0111741

Facility Name WILGRN 06-22-041-05W5 GGS

Facility Lic # 41995

Facility Operator A5RX BEC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities			19,223.4	52,619.6	81,145.3	81,415.3	86,478.7	20,800.9	73,450.3	90,986.9
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			18,765.1	51,761.3	79,511.5	81,393.3	84,862.9	20,447.8	69,942.2	87,063.5
Gas Plant			0.0	0.0	0.0	0.0	566.3	0.0	377.4	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			12.3	9.7	32.9	37.0	7.5	0.0	14.2	22.7
Fuel			424.2	1,604.4	1,896.5	2,094.6	2,162.6	573.2	1,960.5	2,473.9
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	1.3	3.5
Diff and Other			21.8	-755.8	-295.6	-2,109.6	-1,120.6	-220.1	1,154.7	1,423.3
<b>Process and Frac</b>										
Pentanes Plus			59.8	46.6	159.8	179.8	36.1	0.0	69.4	109.5
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0111816

Facility Name Wilgr 08-29 (04-16) GS

Facility Lic # 8263

Facility Operator 0YK4 SURGE ENERGY

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>					SHUTIN	SHUTIN				
Alberta Facilities			2,810.1	3,838.8	1,107.6					
Non-Alberta Facilities			0.0	0.0	0.0					
<b>Dispositions</b>										
Battery			2,774.6	3,760.6	1,099.2					
Gas Gathering			0.0	0.0	0.0					
Gas Plant			0.0	0.0	0.0					
Injection Facility			0.0	0.0	0.0					
Meter Station			0.0	0.0	0.0					
Other			0.0	0.0	0.0					
AB Commercial			0.0	0.0	0.0					
AB Industrial			0.0	0.0	0.0					
AB Residential			0.0	0.0	0.0					
AB Elec.Gen.			0.0	0.0	0.0					
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0					
Other products			35.5	78.2	8.4					
Fuel			0.0	0.0	0.0					
Flared			0.0	0.0	0.0					
Vented			0.0	0.0	0.0					
Diff and Other			0.0	0.0	0.0					
<b>Process and Frac</b>										
Pentanes Plus			172.5	379.3	41.2					
Propane			0.0	0.0	0.0					
Butanes			0.0	0.0	0.0					
Ethane			0.0	0.0	0.0					
NGL			0.0	0.0	0.0					
Sulphur			0.0	0.0	0.0					
Sulp Cls Inv			0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0112112

Facility Name MIDWAY GARR 8-15-34-4 W5 COMP

Facility Lic # 42149

Facility Operator A5BE WHITECAP

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities			2,689.7	29,443.7	39,272.7	60,271.0	56,899.9	49,196.7	36,798.1	32,402.1
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			2,491.7	28,887.8	39,163.5	59,418.7	56,199.8	46,892.1	36,195.4	31,979.3
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel			20.4	205.9	158.5	225.4	632.4	2,302.8	267.2	1,195.0
Flared			0.0	0.0	0.0	0.0	0.0	21.6	135.1	45.9
Vented			0.0	0.0	0.0	0.0	0.0	6.0	35.6	29.6
Diff and Other			177.6	350.0	-49.3	626.9	67.7	-25.8	164.8	-847.7
<b>Process and Frac</b>										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	16.8	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	16.8	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0112213

Facility Name Gilby 07-08/6-25 Inlet

Facility Lic # 8792

Facility Operator A5D4 CVE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities			10,477.7	43,460.0	48,712.5	41,501.9	39,560.8	50,947.5	33,476.0	29,820.7
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			10,477.7	43,460.0	48,712.5	41,501.9	39,547.0	50,947.5	33,476.0	29,820.7
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	0.7	0.0	0.0	0.0
Fuel			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			0.0	0.0	0.0	0.0	13.1	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus			0.0	0.0	0.0	0.0	3.3	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0113146

Facility Name Conoco 03-22-043-02W500 Compressor

Facility Lic # 23412

Facility Operator A5D4 CVE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities			1,681.2	10,523.8	10,027.7	10,024.1	8,774.4	7,030.4	6,584.9	6,252.5
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			1,664.4	10,523.8	10,027.7	10,024.1	9,011.2	7,005.2	6,145.1	5,832.9
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	0.0	3.4	17.1	10.3
Fuel			25.1	23.6	0.0	0.0	58.1	69.7	178.8	124.7
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.1	0.4	0.0
Diff and Other			-8.3	-23.6	0.0	0.0	-294.9	-48.0	243.5	284.6
<b>Process and Frac</b>										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	16.2	83.3	49.5
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0113237

Facility Name Velvet Pine Creek 09-04-056-17W5 GGS

Facility Lic # 42295

Facility Operator A5YK VELVET

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities			7,956.1	61,687.2	39,512.3	29,665.4	33,404.7	39,962.9	32,752.0	47,996.4
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			7,830.5	61,935.5	36,031.5	26,068.5	30,591.1	39,729.2	32,553.4	48,192.8
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			8.2	42.4	15.9	31.7	83.9	52.6	60.1	78.4
Fuel			217.0	2,929.9	2,631.7	2,408.1	2,099.0	1,101.1	965.6	855.9
Flared			0.0	0.0	0.4	10.6	2.3	0.0	0.0	0.0
Vented			0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-99.6	-3,221.6	832.8	1,146.5	628.4	-920.0	-827.1	-1,130.7
<b>Process and Frac</b>										
Pentanes Plus			40.0	206.2	77.4	153.9	407.6	255.7	292.8	379.8
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0113388

Facility Name Orlen Strachan 09-26-038-08W5 GGS

Facility Lic # 42466

Facility Operator A2DE OUC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities			2,957.9	59,398.3	70,013.5	111,363.1	133,114.7	112,463.5	89,093.1	69,729.7
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			2,919.5	57,361.6	68,039.7	106,634.5	128,380.6	107,945.9	85,270.9	66,437.6
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	38.4	0.0	69.4	115.3	32.0	50.1
Fuel			0.0	2,156.2	2,390.9	3,842.0	3,750.4	3,853.1	3,530.8	3,397.2
Flared			3.0	29.1	28.8	46.8	39.4	12.7	15.8	14.3
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			35.4	-148.6	-484.3	839.8	874.9	536.5	243.6	-169.5
<b>Process and Frac</b>										
Pentanes Plus			0.0	0.0	187.1	0.0	337.1	560.6	155.6	242.3
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0113816  
Facility Lic # 35696

Facility Name Alderf 6-12 Comp GS  
Facility Operator A5D4 CVE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities				65,785.8	73,303.9	78,073.3	65,393.7	57,401.0	49,897.6	38,504.1
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				63,605.2	72,793.9	74,732.6	62,826.4	55,787.4	47,795.6	37,007.3
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				338.8	227.7	532.5	427.3	412.0	414.0	352.4
Fuel				2,638.1	3,369.4	3,371.9	3,271.5	2,448.4	2,140.4	2,369.9
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	3.7	2.6	3.9	0.6
Diff and Other				-796.3	-3,087.1	-563.7	-1,135.2	-1,249.4	-456.3	-1,226.1
<b>Process and Frac</b>										
Pentanes Plus				1,646.9	1,106.8	2,588.3	2,075.9	2,001.4	2,011.7	1,705.2
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0113987

Facility Name Hillsdown 6-4-37-25w4

Facility Lic # 6099

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>			SHUTIN							
Alberta Facilities				15,097.1	8,432.4	8,188.1	6,205.8	5,477.6	4,021.9	4,636.8
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	1,090.5	7,177.7	5,734.5	5,112.5	3,715.5	4,239.3
Gas Plant				13,535.1	6,026.6	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	0.0	0.3	1.1	0.0
Fuel				1,562.0	1,315.3	1,010.4	471.3	364.8	305.2	397.5
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				0.0	0.0	0.0	0.0	0.0	0.1	0.0
<b>Process and Frac</b>										
Pentanes Plus				0.0	0.0	0.0	0.0	1.7	5.4	0.1
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0114210

Facility Name MEDRVR 102/06-20-038-04 W5 GAS GS

Facility Lic # 37536

Facility Operator OTM9 NAL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities				25,037.1	25,221.2	20,231.7	19,434.2	24,214.7	28,690.6	25,461.8
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	10.5	0.0	0.0	0.0
Gas Gathering				25,570.2	25,814.7	21,427.3	19,579.8	24,112.2	26,592.0	24,677.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	183.9	498.1	232.7	41.7
Fuel				377.7	1,200.9	1,240.2	1,052.7	1,135.7	1,554.5	1,250.8
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-910.8	-1,794.4	-2,435.8	-1,392.7	-1,531.3	311.4	-507.7
<b>Process and Frac</b>										
Pentanes Plus				0.0	0.0	0.0	894.1	2,420.5	1,130.5	202.4
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0114260

Facility Name Sylvan Lake 7-31 GGS

Facility Lic # 39853

Facility Operator A68A FREEHOLD

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										SHUTIN
Alberta Facilities				8,157.4	5,753.0	6,475.5	3,577.9	2,949.6	2,497.3	
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering				7,857.7	5,514.9	6,185.4	3,442.3	2,924.4	2,474.6	
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	
Other				0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	
Other products				0.4	0.0	0.0	0.0	0.0	0.0	
Fuel				397.4	422.8	388.2	327.6	40.9	11.5	
Flared				0.0	0.0	0.0	0.0	0.1	0.0	
Vented				16.9	24.4	22.4	14.7	18.0	19.1	
Diff and Other				-115.0	-209.1	-120.5	-206.7	-33.8	-7.9	
<b>Process and Frac</b>										
Pentanes Plus				1.9	0.0	0.0	0.0	0.0	0.0	
Propane				0.0	0.0	0.0	0.0	0.0	0.0	
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	
NGL				0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0114287

Facility Name PINE CREEK 12-19-57-18 BONAV GROUP

Facility Lic # 42155

Facility Operator A5RX BEC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities				52,609.1	64,155.6	62,996.8	62,944.8	72,909.0	68,655.7	62,609.1
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	246.1	0.0	0.0	0.0	0.0
Gas Gathering				53,784.4	63,487.4	61,211.8	62,354.3	71,302.0	67,079.7	60,581.1
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	0.0	15.1	7.9	6.0
Fuel				1,410.6	1,630.3	1,903.8	2,137.7	2,154.1	2,152.7	2,025.5
Flared				0.0	0.0	0.0	4.5	0.8	0.2	0.0
Vented				0.0	0.0	0.8	2.1	2.0	3.6	5.0
Diff and Other				-2,585.9	-962.1	-365.7	-1,553.8	-565.0	-588.4	-8.5
<b>Process and Frac</b>										
Pentanes Plus				0.0	0.0	0.0	0.0	73.3	38.0	29.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0114812  
Facility Lic # 25963

Facility Name 00/05-08-048-13W5 PADDY CREEK GS  
Facility Operator A6GD SINOPEC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities				82,025.9	147,881.5	123,470.8	118,582.3	70,950.0	54,496.6	50,884.4
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	3,452.3	4,411.0	88.2	52.3
Gas Gathering				82,025.9	143,660.5	123,370.8	4,918.9	6,645.7	8,281.9	47,069.6
Gas Plant				0.0	0.0	0.0	108,231.1	53,794.3	48,725.9	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	3.0	1.0	0.0	0.0
Fuel				0.0	3,977.4	0.0	1,796.9	1,577.7	164.4	3,668.6
Flared				0.0	243.6	100.0	14.5	1.5	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				0.0	0.0	0.0	165.6	4,518.8	-2,763.8	93.9
<b>Process and Frac</b>										
Pentanes Plus				0.0	0.0	0.0	15.1	4.9	0.2	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0114943

Facility Name BONAVIDA NORTH ROSEVEAR

Facility Lic # 12457

Facility Operator A5RX BEC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities				90,371.0	146,550.9	160,630.4	206,871.0	181,352.8	128,599.2	202,058.3
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				87,361.5	141,398.2	155,877.0	202,865.5	178,650.9	126,457.7	199,823.6
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	0.0	0.0	0.0	15.0
Fuel				3,430.2	5,103.5	4,736.3	3,858.0	2,692.1	2,136.3	2,203.9
Flared				21.8	49.2	17.1	168.5	7.7	3.2	0.0
Vented				0.0	0.0	0.0	0.0	2.1	2.0	30.8
Diff and Other				-442.5	0.0	0.0	-21.0	0.0	0.0	-15.0
<b>Process and Frac</b>										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	73.4
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0114993

Facility Name Tourmaline Horse 16-17 GGS

Facility Lic # 41159

Facility Operator A573 TOURMALINE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities				138,651.4	241,394.1	278,169.8	384,449.9	548,508.2	677,253.2	887,736.3
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				138,303.5	234,420.1	270,696.2	368,860.2	287,656.1	173,728.6	154,611.8
Gas Plant				0.0	0.0	0.0	7,707.4	242,285.9	482,841.4	709,952.1
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	0.0	0.0	2,163.5	4,226.4
Fuel				5,225.8	8,035.7	8,026.5	14,169.8	21,371.8	19,689.8	21,948.2
Flared				3.7	3.4	11.2	11.6	18.9	8.1	18.2
Vented				0.0	0.6	5.2	5.7	4.4	6.4	6.4
Diff and Other				-4,881.6	-1,065.7	-569.3	-6,304.8	-2,828.9	-1,184.6	-3,026.8
<b>Process and Frac</b>										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	10,515.1	20,450.3
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0115365

Facility Name 06-31-035-03W5 Gathering

Facility Lic # 42960

Facility Operator OZOH HARVEST

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>				SHUTIN						
Alberta Facilities				12,686.2	19,869.7	29,580.7	29,019.5	23,841.1	13,757.3	9,243.6
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				12,754.3	19,718.7	29,596.4	29,415.6	23,329.3	13,372.1	8,827.5
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	1.8	7.1	3.5	5.2	5.3	7.6
Fuel				352.9	602.3	1,100.1	1,196.4	960.3	872.7	498.6
Flared				0.0	0.3	0.0	0.2	0.0	0.0	0.0
Vented				0.0	0.1	4.5	2.4	2.4	0.0	0.0
Diff and Other				-421.0	-453.5	-1,127.4	-1,598.6	-456.1	-492.8	-90.1
<b>Process and Frac</b>										
Pentanes Plus				0.0	8.8	34.9	16.8	25.2	25.9	36.9
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0115516

Facility Name GILBY 03-28-41-4 GGS

Facility Lic # 42265

Facility Operator A5RX BEC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities				282,779.9	801,725.3	842,382.8	849,681.9	846,342.4	774,310.2	767,847.6
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				276,133.7	781,972.4	834,174.4	831,513.5	826,413.7	756,763.9	754,057.7
Gas Plant				0.0	0.0	0.0	3,672.8	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				61.1	359.1	1,460.4	236.8	189.1	68.1	28.5
Fuel				7,929.9	16,977.2	17,953.9	17,120.7	16,532.5	15,879.1	15,453.3
Flared				0.0	498.3	100.5	115.4	77.1	105.1	108.0
Vented				0.0	0.0	0.0	0.0	0.0	2.1	1.1
Diff and Other				-1,344.8	1,918.3	-11,306.4	-2,977.3	3,130.0	1,491.9	-1,801.0
<b>Process and Frac</b>										
Pentanes Plus				297.1	1,745.8	7,098.1	1,150.4	919.2	331.2	137.7
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0115555

Facility Name 13-11 Compressor

Facility Lic # 42908

Facility Operator A730 KANATA ENERGY

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities				77,017.4	231,807.3	392,943.2	453,787.0	436,923.2	388,370.7	357,190.3
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				76,427.4	73,668.1	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	349,883.5	357,171.9
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	165,119.0	397,300.0	450,065.0	430,359.0	35,038.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	283.8	40.3	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	6,135.8	9,365.0	790.3	0.0
Fuel				789.7	3,802.7	8,747.8	10,941.5	9,668.7	822.3	0.0
Flared				0.0	0.0	0.0	4.8	153.1	22.9	0.0
Vented				0.0	0.0	0.0	5.1	130.6	0.0	0.0
Diff and Other				-199.7	-10,782.5	-13,104.6	-13,365.2	-13,037.0	1,773.4	18.4
<b>Process and Frac</b>										
Pentanes Plus				0.0	0.0	0.0	29,822.2	45,516.1	3,707.2	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	128.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0115585

Facility Name MCLEOD RIVER 06-04

Facility Lic # 42959

Facility Operator A1GR PINE CLIFF

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>				SHUTIN						
Alberta Facilities				12,744.6	12,259.3	10,113.7	7,695.0	7,855.9	7,875.9	6,405.3
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				12,221.7	11,862.6	9,947.8	7,433.1	7,832.2	7,325.4	5,934.9
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				30.1	35.8	31.0	23.8	16.5	22.1	16.2
Fuel				368.1	403.6	428.9	256.8	356.7	297.5	358.8
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	2.1	0.9	1.6	0.4	0.0	0.0
Diff and Other				124.7	-44.8	-294.9	-20.3	-349.9	230.9	95.4
<b>Process and Frac</b>										
Pentanes Plus				146.6	174.8	150.3	116.5	80.0	108.1	78.3
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0115614

Facility Name Pennwest WillGr

Facility Lic # 36268

Facility Operator 0BP8 OBE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities				35,129.5	42,908.7	37,851.8	34,485.5	31,669.4	28,684.5	39,897.7
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				70.7	114.8	123.1	103.2	70.7	72.1	89.1
Gas Gathering				34,060.0	40,844.9	693.8	0.0	173.7	0.0	2,344.6
Gas Plant				0.0	1,424.6	36,101.7	33,296.6	29,293.2	27,611.9	36,682.9
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				110.7	87.9	90.9	81.3	149.0	217.5	201.6
Fuel				48.6	59.9	56.3	70.8	57.8	8.0	31.2
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				839.5	376.6	786.0	933.6	1,925.0	775.0	548.3
<b>Process and Frac</b>										
Pentanes Plus				537.5	427.3	441.5	395.1	724.1	1,057.4	975.7
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0115778

Facility Name DEVON ERITH 9-21-47-17W5 GGS

Facility Lic # 42863

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities				5,685.6	10,781.1	5,890.4	3,644.7			
Non-Alberta Facilities				0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery				214.8	294.6	273.6	107.5			
Gas Gathering				4,080.0	8,912.6	4,423.2	2,731.9			
Gas Plant				0.0	0.0	0.0	0.0			
Injection Facility				0.0	0.0	0.0	0.0			
Meter Station				0.0	0.0	0.0	0.0			
Other				0.0	0.0	0.0	0.0			
AB Commercial				0.0	0.0	0.0	0.0			
AB Industrial				0.0	0.0	0.0	0.0			
AB Residential				0.0	0.0	0.0	0.0			
AB Elec.Gen.				0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0			
Other products				89.8	370.0	246.8	130.8			
Fuel				1,112.9	916.2	920.3	703.4			
Flared				36.4	365.6	158.6	208.5			
Vented				112.7	0.0	0.0	0.0			
Diff and Other				39.0	-77.9	-132.1	-237.4			
<b>Process and Frac</b>										
Pentanes Plus				436.6	1,798.0	1,199.7	636.0			
Propane				0.0	0.0	0.0	0.0			
Butanes				0.0	0.0	0.0	0.0			
Ethane				0.0	0.0	0.0	0.0			
NGL				0.0	0.0	0.0	0.0			
Sulphur				0.0	0.0	0.0	0.0			
Sulp Cls Inv				0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0115856

Facility Name Pennwest Sylvan Lake

Facility Lic # 6142

Facility Operator OTM9 NAL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities				895.5	1,155.6	1,003.3	709.1	509.3	74.8	
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery				831.7	1,092.3	1,025.6	714.9	510.3	74.8	
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	
Other				0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	
Other products				0.0	0.0	0.3	0.5	0.0	0.0	
Fuel				0.0	0.0	0.0	0.0	0.0	0.0	
Flared				0.0	0.0	0.0	0.0	0.0	0.0	
Vented				0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other				63.8	63.3	-22.6	-6.3	-1.0	0.0	
<b>Process and Frac</b>										
Pentanes Plus				0.0	0.0	1.5	2.4	0.0	0.0	
Propane				0.0	0.0	0.0	0.0	0.0	0.0	
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	
NGL				0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0115991  
 Facility Lic # 26718

Facility Name Mulligan 8-34-081-10W6 GS  
 Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities				14,003.9	26,720.1	28,198.2	26,196.7	23,166.9	18,030.2	15,848.8
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				13,376.0	26,129.4	26,922.0	24,967.2	22,559.7	17,281.9	15,044.3
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	26.8	22.3	31.4	27.8	33.4	20.6
Fuel				462.9	880.8	943.7	1,006.5	984.9	858.9	879.5
Flared				0.0	13.5	104.1	108.0	101.9	91.0	58.2
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				165.0	-330.4	206.1	83.6	-507.4	-235.0	-153.8
<b>Process and Frac</b>										
Pentanes Plus				0.0	131.0	109.1	153.0	135.2	163.1	100.2
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0116031

Facility Name SADDLE HILLS 3-14-75-7w6 TO TEEPEE

Facility Lic # 29249

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										SHUTIN
Alberta Facilities				33,721.9	44,523.1	53,150.7	44,223.5	27,906.1	22,738.0	17,969.8
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	1,026.0	0.0	0.0
Gas Gathering				29,522.9	41,431.7	49,293.9	39,660.3	24,606.7	22,903.4	17,916.1
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	0.0	0.0	0.0	4.5
Fuel				3,361.6	3,091.4	3,856.8	4,096.6	1,481.8	0.0	0.0
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				837.4	0.0	0.0	466.6	791.6	-165.4	49.2
<b>Process and Frac</b>										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	21.6
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0116255

Facility Name TWINING 6-32-30-25 W4 COMPRESSOR

Facility Lic # 4248

Facility Operator A1H9 EMBER

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities				750.5	1,588.4	1,589.0	1,519.9	1,228.4	1,148.0	894.6
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				674.5	1,394.0	1,487.3	1,413.7	1,146.6	1,063.5	817.3
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.6	0.0	0.0	0.0	0.0
Fuel				75.6	194.1	106.4	106.1	81.8	84.5	77.3
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.4	0.3	0.5	0.1	0.0	0.0	0.0
Diff and Other				0.0	0.0	-5.8	0.0	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus				0.0	0.0	3.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0116257

Facility Name TWINING 12-17-031-25 W4 COMPRESSOR

Facility Lic # 4248

Facility Operator A1H9 EMBER

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>									SHUTIN	SHUTIN
Alberta Facilities				675.7	1,122.6	1,117.2	1,040.1	901.0	470.3	
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering				588.5	1,044.5	1,051.2	960.8	788.4	325.1	
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	
Other				0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	
Other products				0.0	0.0	1.1	0.0	0.0	0.0	
Fuel				86.4	77.4	64.9	78.2	112.6	145.2	
Flared				0.0	0.0	0.0	0.0	0.0	0.0	
Vented				0.8	0.7	0.0	1.1	0.0	0.0	
Diff and Other				0.0	0.0	0.0	0.0	0.0	0.0	
<b>Process and Frac</b>										
Pentanes Plus				0.0	0.0	5.3	0.0	0.0	0.0	
Propane				0.0	0.0	0.0	0.0	0.0	0.0	
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	
NGL				0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0116261

Facility Name Pine Creek 16-23-054-17W5 GS

Facility Lic # 39801

Facility Operator A5YK VELVET

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities				15,565.4	31,329.0	37,607.2	115,594.8	114,670.6	84,035.5	79,944.2
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				14,693.1	30,656.2	35,489.8	109,431.3	104,688.4	75,388.4	78,934.2
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	676.1	1,599.9	634.0	542.6	70.5
Fuel				884.4	1,012.1	1,154.1	994.0	2,321.0	1,636.4	1,415.9
Flared				0.0	19.6	17.4	8.8	0.1	0.0	0.0
Vented				1.4	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-13.5	-358.9	269.8	3,560.8	7,027.1	6,468.1	-476.4
<b>Process and Frac</b>										
Pentanes Plus				0.0	0.0	3,286.2	7,775.1	3,081.1	2,637.6	341.8
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0116374

Facility Name WILGRN 04-04-042-05W5 GGS

Facility Lic # 9062

Facility Operator A5RX BEC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities					9,985.2	8,885.8	7,850.1	7,142.1	7,281.0	6,339.7
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					9,184.2	8,808.2	8,201.7	6,970.9	7,091.7	6,317.8
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					0.0	20.2	60.0	48.2	49.6	42.7
Fuel					185.7	182.1	180.7	199.2	176.4	172.8
Flared					0.0	0.0	0.0	0.0	0.0	0.0
Vented					0.0	0.0	0.0	0.3	0.8	0.7
Diff and Other					615.3	-124.7	-592.3	-76.5	-37.5	-194.3
<b>Process and Frac</b>										
Pentanes Plus					0.0	98.1	291.8	234.2	240.6	206.4
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0116598

Facility Name 02/12-12-048-11W5 BRAZEAU GS

Facility Lic # 42916

Facility Operator A6GD SINOPEC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities				11,499.2	22,690.4	17,473.6	15,630.4	12,926.8	11,200.3	9,825.0
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				9,129.5	19,798.0	15,501.4	13,621.9	11,584.0	10,225.3	9,458.7
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				91.0	199.8	95.2	114.5	91.6	133.5	111.8
Fuel				1,813.9	2,618.4	1,823.6	1,873.4	1,237.7	869.8	725.1
Flared				0.0	0.3	8.1	3.0	0.7	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	2.7	12.8
Diff and Other				464.8	73.9	45.3	17.6	12.8	-31.0	-483.4
<b>Process and Frac</b>										
Pentanes Plus				442.7	971.1	462.4	556.5	445.4	649.2	540.5
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0116601

Facility Name Pennwest Med River

Facility Lic # 7385

Facility Operator OTM9 NAL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities				991.7	1,792.2	1,500.3	1,578.7	1,375.4	1,256.2	1,310.0
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				888.1	1,619.2	1,325.7	1,404.8	1,305.7	1,237.1	1,247.3
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				2.6	3.2	2.0	1.2	0.7	0.0	0.0
Fuel				79.5	118.5	129.9	144.6	62.9	11.6	0.0
Flared				0.1	16.4	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				21.4	34.9	42.7	28.1	6.1	7.5	62.7
<b>Process and Frac</b>										
Pentanes Plus				12.5	15.7	9.7	6.2	3.8	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0116612

Facility Name Angle Edson 05-26-052-17W5 Comp/GGS

Facility Lic # 39348

Facility Operator A5RX BEC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities				16,806.7	26,564.8	18,883.2	15,733.5	16,995.8	14,055.3	2,080.0
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	4,757.1	13,856.0	17,702.6	14,504.5	620.1
Gas Gathering				16,215.9	25,754.3	14,345.3	2,603.4	0.0	13.8	1,570.2
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel				721.6	1,254.4	703.7	93.9	299.7	303.0	48.5
Flared				8.0	7.2	0.4	0.0	0.0	0.0	0.0
Vented				5.6	6.2	0.6	0.0	0.7	2.8	1.0
Diff and Other				-144.4	-457.3	-923.9	-819.8	-1,007.2	-768.8	-159.8
<b>Process and Frac</b>										
Pentanes Plus				0.0	0.2	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0116647

Facility Name HARMATTAN 102/09-05-031-02W5 GGS

Facility Lic # 37232

Facility Operator 0YH6 TRANSGLOBE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities				58,269.3	122,494.9	103,315.8	70,957.1	58,808.3	50,327.2	42,575.2
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				58,080.0	122,703.6	103,785.3	71,586.3	58,180.3	49,443.4	41,454.8
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	6.2	6.8	5.4	0.0	0.0	0.0
Fuel				603.1	418.7	0.0	363.2	1,821.9	1,473.0	672.7
Flared				1.4	1.8	0.8	0.7	1.9	13.8	3.0
Vented				0.0	0.0	0.0	0.0	0.2	0.0	0.0
Diff and Other				-415.2	-635.4	-477.1	-998.5	-1,196.0	-603.0	444.7
<b>Process and Frac</b>										
Pentanes Plus				0.0	30.2	33.0	26.3	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0117187

Facility Name GGS OFFLOAD TO APACHE

Facility Lic # 22691

Facility Operator A2TG TQN

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>				SHUTIN	SHUTIN	SHUTIN				
Alberta Facilities				6,404.6		15,205.7	33,140.5	35,434.8	33,947.7	30,502.5
Non-Alberta Facilities				0.0		0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0		0.0	0.0	0.0	0.0	0.0
Gas Gathering				6,547.0		14,375.0	31,501.5	34,122.4	33,565.6	29,469.0
Gas Plant				0.0		0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0		0.0	0.0	0.0	0.0	0.0
Meter Station				0.0		0.0	0.0	0.0	0.0	0.0
Other				0.0		0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0		0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0		0.0	0.0	0.0	0.0	0.0
AB Residential				0.0		0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0		0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0		0.0	0.0	0.0	0.0	0.0
Other products				0.0		0.0	0.0	0.2	2.0	0.2
Fuel				11.6		834.6	1,507.4	1,312.0	381.2	1,032.2
Flared				0.0		0.0	0.0	0.3	0.0	0.0
Vented				0.0		0.0	0.0	0.1	0.5	1.1
Diff and Other				-154.0		-3.9	131.6	-0.2	-1.6	0.0
<b>Process and Frac</b>										
Pentanes Plus				0.0		0.0	0.0	1.0	9.7	1.0
Propane				0.0		0.0	0.0	0.0	0.0	0.0
Butanes				0.0		0.0	0.0	0.0	0.0	0.0
Ethane				0.0		0.0	0.0	0.0	0.0	0.0
NGL				0.0		0.0	0.0	0.0	0.0	0.0
Sulphur				0.0		0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0		0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0117243

Facility Name BONAVIDA GGS/CS 06-33-044-03W5

Facility Lic # 35214

Facility Operator A5RX BEC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities				5,525.0	15,168.9	20,323.2	13,620.7	11,742.7	8,228.4	4,085.4
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				5,136.5	14,541.4	20,296.5	13,331.9	11,262.6	7,735.5	3,756.8
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.6	1.2	0.0	0.0	0.0	0.0
Fuel				291.8	720.7	654.4	793.7	610.6	548.0	323.2
Flared				97.2	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.4	0.7	1.2	0.9	0.0
Diff and Other				-0.5	-93.8	-629.3	-505.6	-131.7	-56.0	5.4
<b>Process and Frac</b>										
Pentanes Plus				0.0	3.0	5.9	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0117264

Facility Name CRYSTAL 11-33-044-03W5 GS

Facility Lic # 28138

Facility Operator A2PH JOURNEY

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>									SHUTIN	
Alberta Facilities				2,018.1	7,765.0	12,761.8	7,602.2	6,001.9	2,987.2	5,146.7
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				2,087.0	7,818.5	13,287.7	7,607.5	6,108.6	3,172.3	5,126.2
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	3.0	0.0	0.0	0.0	0.0
Fuel				6.2	2.6	0.0	0.0	0.0	4.2	10.1
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.1	0.0	0.0	0.0	0.0
Diff and Other				-75.1	-56.1	-529.0	-5.3	-106.7	-189.3	10.4
<b>Process and Frac</b>										
Pentanes Plus				0.0	0.0	14.8	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0117543

Facility Name Orlen Strachan 09-03-038-07W5 GGS

Facility Lic # 39728

Facility Operator A2DE OUC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities				24,638.1	72,443.8	64,209.3	50,124.9	43,049.6	35,779.0	31,409.2
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				23,764.1	70,029.7	61,212.2	47,638.0	40,956.1	34,045.8	29,838.1
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	49.1	0.1	0.1	0.0	3.5	11.4
Fuel				750.3	2,284.7	2,196.5	1,787.5	1,583.2	1,616.5	1,501.6
Flared				18.0	53.6	45.4	17.0	8.4	8.9	10.1
Vented				2.6	0.1	0.0	0.0	0.0	0.0	0.0
Diff and Other				103.1	26.6	755.1	682.3	501.9	104.3	48.0
<b>Process and Frac</b>										
Pentanes Plus				0.0	238.5	0.7	0.6	0.0	17.1	54.2
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0117553  
 Facility Lic # 26521

Facility Name TAQA PENHOLD 08-18-36-27 W4  
 Facility Operator A2TG TQN

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities				1,593.9	5,603.0	6,146.7	5,626.2	4,898.7	4,184.8	3,914.3
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				1,549.0	5,323.7	5,860.5	5,363.7	4,884.1	4,200.0	3,998.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	0.0	2.2	0.7	3.0
Fuel				44.9	283.7	286.2	259.3	0.2	3.0	3.5
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	12.2	0.0	0.1
Diff and Other				0.0	-4.4	0.0	3.2	0.0	-18.9	-90.3
<b>Process and Frac</b>										
Pentanes Plus				0.0	0.0	0.0	0.0	10.7	3.6	14.5
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0117967

Facility Name BEC WILGRN 6-31-41-6W5 GGS

Facility Lic # 8827

Facility Operator A5RX BEC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities				10,123.2	30,454.5	34,942.9	39,500.8	36,234.8	36,933.6	33,690.8
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				9,768.1	29,375.3	34,609.9	38,315.4	35,572.6	35,645.8	32,970.5
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	19.6	0.0	7.3	4.9	10.1
Fuel				0.0	196.2	37.6	7.7	6.1	13.8	4.9
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				355.1	883.0	275.8	1,177.7	648.8	1,269.1	705.3
<b>Process and Frac</b>										
Pentanes Plus				0.0	0.0	95.2	0.0	35.4	23.7	48.5
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0118132

Facility Name TAQA NORTH 5-33-43-9 O'CHIESE GGS

Facility Lic # 9384

Facility Operator A2TG TQN

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities				9,402.1	38,632.9	47,149.8	36,999.0	30,874.9	89,193.3	83,786.4
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				9,144.7	36,930.8	45,605.2	34,532.6	29,788.0	88,774.7	82,834.8
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	0.0	0.0	6.6	9.8
Fuel				557.7	2,206.5	1,089.2	1,394.5	1,695.6	2,822.2	2,725.8
Flared				4.9	38.1	5.5	0.3	0.0	16.6	4.1
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-305.2	-542.5	449.9	1,071.6	-608.7	-2,426.8	-1,788.1
<b>Process and Frac</b>										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	31.5	47.7
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0118134

Facility Name Cypress Herronton 14-24-21-25W4

Facility Lic # 3056

Facility Operator A2TG TQN

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities					6,254.9	8,687.1	8,050.7	7,779.8	7,075.6	6,641.5
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					5,894.0	7,970.0	7,260.5	6,871.3	6,393.2	5,777.0
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					9.5	11.7	18.1	7.2	10.4	14.8
Fuel					364.6	417.5	421.0	487.6	456.1	477.8
Flared					0.0	0.0	0.0	0.0	0.0	0.0
Vented					0.0	0.0	0.0	0.0	0.0	0.3
Diff and Other					-13.2	287.9	351.1	413.7	215.9	371.6
<b>Process and Frac</b>										
Pentanes Plus					46.0	57.3	88.1	35.3	50.6	72.1
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0118136

Facility Name Cypress Farrow 4-6-20-24

Facility Lic # 29805

Facility Operator A2TG TQN

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities					14,102.8	13,687.7	13,431.3	12,724.8	15,291.0	15,237.4
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					14,546.5	13,578.1	12,789.2	11,175.2	13,414.0	13,467.8
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					1.2	3.5	4.8	2.4	2.4	1.3
Fuel					281.5	410.6	808.9	1,054.1	812.2	822.8
Flared					0.0	0.0	0.0	0.0	0.0	0.0
Vented					0.0	0.0	0.2	0.0	0.0	0.6
Diff and Other					-726.4	-304.5	-171.8	493.1	1,062.4	944.9
<b>Process and Frac</b>										
Pentanes Plus					6.3	17.2	23.3	11.6	11.4	6.2
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0118137

Facility Name Brant 12-15-018-25W4

Facility Lic # 29452

Facility Operator A2TG TQN

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities					6,922.6	5,814.5	5,588.9	5,308.4	3,616.6	1,988.6
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					0.0	1,997.7	2,506.3	4,702.0	3,271.7	1,690.3
Gas Plant					6,288.3	3,392.8	2,180.3	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					0.9	0.4	0.5	0.3	1.5	0.8
Fuel					424.6	412.0	375.7	325.8	300.4	414.5
Flared					0.0	0.0	0.0	0.0	0.0	0.0
Vented					2.0	0.1	0.0	0.0	0.2	5.9
Diff and Other					206.8	11.5	526.1	280.3	42.8	-122.9
<b>Process and Frac</b>										
Pentanes Plus					4.4	2.4	2.4	1.4	6.9	3.9
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0118140

Facility Name Cypress Farrow 11-10-20-24

Facility Lic # 2856

Facility Operator A2TG TQN

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>					SHUTIN				SHUTIN	SHUTIN
Alberta Facilities					1,195.5	7,234.9	12,303.7	3,088.6		
Non-Alberta Facilities					0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0		
Gas Gathering					1,087.9	7,048.6	11,796.2	2,862.7		
Gas Plant					0.0	0.0	0.0	0.0		
Injection Facility					0.0	0.0	0.0	0.0		
Meter Station					0.0	0.0	0.0	0.0		
Other					0.0	0.0	0.0	0.0		
AB Commercial					0.0	0.0	0.0	0.0		
AB Industrial					0.0	0.0	0.0	0.0		
AB Residential					0.0	0.0	0.0	0.0		
AB Elec.Gen.					0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0		
Other products					0.4	0.1	1.2	0.1		
Fuel					104.0	274.6	449.9	116.0		
Flared					0.0	0.0	0.0	0.0		
Vented					0.0	0.0	1.0	1.1		
Diff and Other					3.2	-88.4	55.4	108.7		
<b>Process and Frac</b>										
Pentanes Plus					1.8	0.8	5.9	0.3		
Propane					0.0	0.0	0.0	0.0		
Butanes					0.0	0.0	0.0	0.0		
Ethane					0.0	0.0	0.0	0.0		
NGL					0.0	0.0	0.0	0.0		
Sulphur					0.0	0.0	0.0	0.0		
Sulp Cls Inv					0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0118462

Facility Name WILLESDEN GREEN 10-34-40-06W5 GGS

Facility Lic # 43434

Facility Operator A5RX BEC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities				32,853.7	239,068.3	238,337.7	206,140.1	217,909.8	216,459.9	227,268.1
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				32,454.0	238,028.1	236,459.3	203,460.9	218,257.6	215,587.9	225,483.9
Gas Plant				0.0	0.0	0.0	1,592.8	644.8	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				121.5	662.1	158.5	187.6	115.9	61.4	37.8
Fuel				367.7	5,452.7	5,771.7	6,430.9	6,247.3	6,969.0	6,569.0
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	8.8	19.7	21.1
Diff and Other				-89.5	-5,074.6	-4,051.8	-5,532.1	-7,364.6	-6,178.1	-4,843.7
<b>Process and Frac</b>										
Pentanes Plus				590.8	3,217.5	770.6	911.7	564.4	298.4	182.7
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0118593

Facility Name RESTHAVEN GGS 2-10-60-01W6

Facility Lic # 43333

Facility Operator A6HJ

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities				30,541.0	233,077.0	304,412.1	268,939.0	212,666.1	231,180.7	195,717.8
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	226.1	487.7	929.0	2,869.1	2,827.5
Gas Gathering				30,519.7	237,112.5	196,948.4	259,086.8	199,257.2	212,809.9	182,836.4
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	25.4	10.5	3.1	0.0
Meter Station				0.0	0.0	104,662.7	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	2,710.4	4,291.3	4,156.2	2,916.6	5,484.2
Fuel				0.0	0.0	4,844.1	9,080.5	7,665.6	8,481.3	7,216.1
Flared				0.0	0.0	39.2	47.1	156.2	433.4	606.8
Vented				0.0	0.0	0.0	0.0	0.0	1.8	9.6
Diff and Other				21.3	-4,035.5	-5,018.8	-4,079.8	491.4	3,665.5	-3,262.8
<b>Process and Frac</b>										
Pentanes Plus				0.0	0.0	13,173.0	20,857.7	20,200.4	14,175.8	26,535.7
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0118595  
Facility Lic # 27500

Facility Name TAQA FERRIER 07-11-041-08W5 GGS  
Facility Operator A2TG TQN

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities				13,575.6	67,787.8	71,816.3	66,367.9	53,112.3	64,973.7	56,166.0
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				12,716.3	64,077.2	68,082.5	62,261.1	50,885.1	61,403.2	53,562.1
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.6	11.5	15.6	10.7	8.2	12.1
Fuel				348.3	2,341.2	1,924.8	2,293.2	2,187.8	2,396.6	2,048.7
Flared				0.0	1.5	905.4	561.2	2.5	6.3	9.1
Vented				0.0	1.8	0.0	0.0	0.0	0.2	0.0
Diff and Other				511.0	1,365.5	892.1	1,236.8	26.2	1,159.2	534.0
<b>Process and Frac</b>										
Pentanes Plus				0.0	3.1	56.4	76.5	51.8	39.7	58.3
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0118602

Facility Name WILGRN 03-28-41-4W5 GGS

Facility Lic # 42265

Facility Operator A5RX BEC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities				62,891.3	177,212.4					
Non-Alberta Facilities				0.0	0.0					
<b>Dispositions</b>										
Battery				0.0	0.0					
Gas Gathering				62,741.7	178,179.3					
Gas Plant				0.0	0.0					
Injection Facility				0.0	0.0					
Meter Station				0.0	0.0					
Other				0.0	0.0					
AB Commercial				0.0	0.0					
AB Industrial				0.0	0.0					
AB Residential				0.0	0.0					
AB Elec.Gen.				0.0	0.0					
<b>Shrinkage</b>										
Acid Gas				0.0	0.0					
Other products				0.0	75.7					
Fuel				0.0	0.0					
Flared				0.0	0.0					
Vented				0.0	0.0					
Diff and Other				149.6	-1,042.6					
<b>Process and Frac</b>										
Pentanes Plus				0.0	367.8					
Propane				0.0	0.0					
Butanes				0.0	0.0					
Ethane				0.0	0.0					
NGL				0.0	0.0					
Sulphur				0.0	0.0					
Sulp Cls Inv				0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0118894

Facility Name PSEC WILL GREEN 08-35 GGS

Facility Lic # 26508

Facility Operator A7DF PSEC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities				1,239.7	6,943.1	5,919.7	5,606.2	5,227.4	2,360.7	4,654.4
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				1,197.7	6,165.2	5,213.6	5,613.7	5,129.7	2,192.7	4,530.5
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.9	0.5	0.0	0.0	0.0
Fuel				0.0	429.3	405.9	65.7	99.2	88.1	0.0
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.5	5.4	5.6	3.3	0.0
Diff and Other				42.0	348.6	298.8	-79.1	-7.1	76.6	123.9
<b>Process and Frac</b>										
Pentanes Plus				0.0	0.0	4.6	2.2	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0119007

Facility Name Grande Prairie GS 02-16-060-01W6

Facility Lic # 42681

Facility Operator A5D4 CVE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities				25,269.3	153,960.6	222,101.6	184,756.6	190,395.7	146,462.7	172,527.8
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				24,967.4	157,720.1	220,583.4	177,452.6	180,816.4	142,342.0	172,532.4
Gas Plant				0.0	0.0	0.0	0.0	4,627.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	93.5	53.2	1,404.9	426.1	323.3	118.6
Fuel				301.9	3,020.4	4,365.7	4,324.8	3,999.6	3,556.5	3,242.8
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	72.2	5.6	82.3	17.3
Diff and Other				0.0	-6,873.4	-2,900.7	1,502.1	521.0	158.6	-3,383.3
<b>Process and Frac</b>										
Pentanes Plus				0.0	454.6	258.8	6,827.9	2,070.5	1,570.9	573.9
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0119027

Facility Name ALDERFLAT GAS GATHERING

Facility Lic # 41505

Facility Operator A5RX BEC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities				5,361.0	24,748.7	17,621.9	14,373.9	12,788.0	11,606.5	10,533.3
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				5,063.8	23,584.9	16,747.2	13,049.1	11,683.4	10,511.0	9,666.8
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	54.4	122.4	130.8	134.3	114.2	100.7
Fuel				139.6	804.1	558.0	816.8	808.8	785.7	756.5
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	3.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				157.6	302.3	194.3	377.2	161.5	195.6	9.3
<b>Process and Frac</b>										
Pentanes Plus				0.0	264.5	595.1	636.0	652.2	555.7	486.9
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0119058

Facility Name McLeod 14-18-056-15W5 Compressor Stn

Facility Lic # 12825

Facility Operator A5YK VELVET

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities				1,160.1	6,407.8	7,474.7	6,648.7	5,943.4	4,844.3	3,266.6
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				1,132.0	6,247.1	7,227.0	6,507.7	5,891.1	4,819.3	3,276.6
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				7.9	39.8	78.1	52.4	4.7	0.0	0.0
Fuel				28.1	168.7	169.6	82.4	41.5	23.9	0.0
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	7.4	1.1	0.0
Diff and Other				-7.9	-47.8	0.0	6.2	-1.3	0.0	-10.0
<b>Process and Frac</b>										
Pentanes Plus				38.4	194.1	379.0	254.7	22.7	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0119108

Facility Name BIGSTONE 3-6-61-22W5

Facility Lic # 36943

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>					SHUTIN		SHUTIN	SHUTIN	SHUTIN	SHUTIN
Alberta Facilities				32.8	2,131.0	4,169.3	4,150.2	2,363.9		
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0		
Gas Gathering				12.5	637.9	0.0	0.0	0.0		
Gas Plant				0.0	1,275.6	3,720.1	3,857.6	2,165.1		
Injection Facility				0.0	0.0	0.0	0.0	0.0		
Meter Station				0.0	0.0	0.0	0.0	0.0		
Other				0.0	0.0	0.0	0.0	0.0		
AB Commercial				0.0	0.0	0.0	0.0	0.0		
AB Industrial				0.0	0.0	0.0	0.0	0.0		
AB Residential				0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0		
Other products				0.0	0.0	0.0	17.0	0.0		
Fuel				20.3	118.5	375.3	100.0	0.0		
Flared				0.0	0.0	31.9	0.0	0.0		
Vented				0.0	0.0	0.0	0.0	0.0		
Diff and Other				0.0	99.0	42.0	175.6	198.8		
<b>Process and Frac</b>										
Pentanes Plus				0.0	0.0	0.0	82.7	0.0		
Propane				0.0	0.0	0.0	0.0	0.0		
Butanes				0.0	0.0	0.0	0.0	0.0		
Ethane				0.0	0.0	0.0	0.0	0.0		
NGL				0.0	0.0	0.0	0.0	0.0		
Sulphur				0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0119122

Facility Name Crystal 9-24-045-06W5

Facility Lic # 43658

Facility Operator A5TT TAC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities				6,741.6	59,537.5	47,586.3	9,594.2			
Non-Alberta Facilities				0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0			
Gas Gathering				6,741.6	59,537.6	47,586.3	9,594.2			
Gas Plant				0.0	0.0	0.0	0.0			
Injection Facility				0.0	0.0	0.0	0.0			
Meter Station				0.0	0.0	0.0	0.0			
Other				0.0	0.0	0.0	0.0			
AB Commercial				0.0	0.0	0.0	0.0			
AB Industrial				0.0	0.0	0.0	0.0			
AB Residential				0.0	0.0	0.0	0.0			
AB Elec.Gen.				0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0			
Other products				0.0	0.1	0.0	0.0			
Fuel				0.0	0.0	0.0	0.0			
Flared				0.0	0.0	0.0	0.0			
Vented				0.0	0.0	0.0	0.0			
Diff and Other				0.0	-0.2	0.0	0.0			
<b>Process and Frac</b>										
Pentanes Plus				0.0	0.3	0.0	0.0			
Propane				0.0	0.0	0.0	0.0			
Butanes				0.0	0.0	0.0	0.0			
Ethane				0.0	0.0	0.0	0.0			
NGL				0.0	0.0	0.0	0.0			
Sulphur				0.0	0.0	0.0	0.0			
Sulp Cls Inv				0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0119153

Facility Name WESTROSE 5-1-46-1w5

Facility Lic # 43268

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities				1,467.1	8,456.4	6,004.8	4,517.2	4,168.9	4,088.7	3,615.7
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				1,358.9	7,864.4	5,505.0	4,122.8	3,678.5	3,549.9	3,149.6
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	1.6	5.2	6.7	0.0
Fuel				77.9	459.7	391.8	327.6	314.5	309.8	315.6
Flared				0.0	0.0	38.1	17.1	5.6	0.1	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				30.3	132.3	69.9	48.1	165.1	222.2	150.5
<b>Process and Frac</b>										
Pentanes Plus				0.0	0.0	0.0	8.0	25.0	32.4	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0119175

Facility Name Herronton 13-34-020-25W4 GGS

Facility Lic # 2862

Facility Operator A2TG TQN

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities					6,739.9	8,046.9	7,338.6	6,840.6	5,916.0	6,063.3
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					6,809.0	7,555.4	6,720.4	6,531.0	5,697.8	5,547.6
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					0.1	0.0	0.2	0.0	0.0	0.0
Fuel					401.5	563.4	670.3	505.4	457.9	470.7
Flared					0.0	0.0	0.0	0.0	0.0	0.0
Vented					0.7	0.6	0.2	0.0	0.2	0.7
Diff and Other					-471.4	-72.5	-52.5	-195.8	-239.9	44.3
<b>Process and Frac</b>										
Pentanes Plus					0.7	0.0	1.1	0.0	0.0	0.0
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0119464

Facility Name ENCANA GORDONDALE GGS

Facility Lic # 26352

Facility Operator A12R BIR

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities				38,793.8	269,082.1	66,213.4	71,695.9	54,513.4	48,590.7	52,900.8
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				38,793.8	267,803.1	66,213.4	71,679.5	54,517.3	48,562.5	52,294.2
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				6.3	27.1	0.0	0.0	0.0	0.0	0.0
Fuel				0.0	534.3	0.0	0.0	0.0	0.0	0.0
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-6.3	717.6	0.0	16.4	-3.9	28.2	606.6
<b>Process and Frac</b>										
Pentanes Plus				30.4	131.9	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0119489

Facility Name ROSEVEAR 03-06

Facility Lic # 26995

Facility Operator A5RX BEC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities					16,378.7	16,866.4	11,941.0	7,283.6	5,181.3	4,195.5
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	4,631.7	5,358.2	4,203.6
Gas Gathering					15,605.7	15,737.8	11,350.4	2,811.4	0.0	0.0
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					0.0	1.5	4.1	0.4	0.0	2.1
Fuel					664.1	649.3	573.8	131.0	18.2	11.4
Flared					0.0	0.0	0.0	0.0	0.0	0.0
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					108.9	477.8	12.7	-290.9	-195.1	-21.6
<b>Process and Frac</b>										
Pentanes Plus					0.0	7.5	20.0	1.9	0.0	10.3
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0119562

Facility Name 10-17 Comp Gas Gathering System

Facility Lic # 41208

Facility Operator A78E 1934995

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>							SHUTIN			
Alberta Facilities				439.9	3,992.2	3,401.8	1,353.8			
Non-Alberta Facilities				0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0			
Gas Gathering				349.5	3,835.7	3,463.8	1,373.0			
Gas Plant				0.0	0.0	0.0	0.0			
Injection Facility				0.0	0.0	0.0	0.0			
Meter Station				0.0	0.0	0.0	0.0			
Other				0.0	0.0	0.0	0.0			
AB Commercial				0.0	0.0	0.0	0.0			
AB Industrial				0.0	0.0	0.0	0.0			
AB Residential				0.0	0.0	0.0	0.0			
AB Elec.Gen.				0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0			
Other products				0.0	1.4	0.0	0.0			
Fuel				31.0	144.8	0.1	0.0			
Flared				0.0	0.0	0.0	0.0			
Vented				0.0	0.0	0.0	0.0			
Diff and Other				59.4	10.3	-62.1	-19.2			
<b>Process and Frac</b>										
Pentanes Plus				0.0	7.1	0.0	0.0			
Propane				0.0	0.0	0.0	0.0			
Butanes				0.0	0.0	0.0	0.0			
Ethane				0.0	0.0	0.0	0.0			
NGL				0.0	0.0	0.0	0.0			
Sulphur				0.0	0.0	0.0	0.0			
Sulp Cls Inv				0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0119926

Facility Name Sunchild 11-29-043-11W5M

Facility Lic # 36912

Facility Operator A2TG TQN

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>								SHUTIN	SHUTIN	
Alberta Facilities					43,176.2	27,963.0	47,293.8	25,264.0		
Non-Alberta Facilities					0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0		
Gas Gathering					43,353.0	28,040.9	47,675.0	24,983.6		
Gas Plant					0.0	0.0	0.0	0.0		
Injection Facility					0.0	0.0	0.0	0.0		
Meter Station					0.0	0.0	0.0	0.0		
Other					0.0	0.0	0.0	0.0		
AB Commercial					0.0	0.0	0.0	0.0		
AB Industrial					0.0	0.0	0.0	0.0		
AB Residential					0.0	0.0	0.0	0.0		
AB Elec.Gen.					0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0		
Other products					0.0	0.0	30.3	10.2		
Fuel					246.8	93.4	217.5	195.7		
Flared					0.0	0.0	0.0	0.0		
Vented					0.0	0.0	0.0	0.0		
Diff and Other					-423.6	-171.3	-629.0	74.5		
<b>Process and Frac</b>										
Pentanes Plus					0.0	0.0	147.2	49.6		
Propane					0.0	0.0	0.0	0.0		
Butanes					0.0	0.0	0.0	0.0		
Ethane					0.0	0.0	0.0	0.0		
NGL					0.0	0.0	0.0	0.0		
Sulphur					0.0	0.0	0.0	0.0		
Sulp Cls Inv					0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0119953

Facility Name DEVON ELMWORTH HALFWAY 15-09 GGS

Facility Lic # 26500

Facility Operator A6GD SINOPEC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities					212,549.2	222,554.0	313,596.9	230,447.3	65,385.5	238,859.7
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	6.0	4.9	45.4
Gas Gathering					204,005.8	211,237.3	297,211.6	217,756.5	60,622.9	218,657.3
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					94.7	166.8	922.6	763.7	212.5	2,619.5
Fuel					9,053.8	8,518.8	11,733.9	9,681.3	3,085.8	9,632.6
Flared					17.7	46.4	66.6	148.2	14.5	19.1
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					-622.8	2,584.7	3,662.2	2,091.6	1,444.9	7,885.8
<b>Process and Frac</b>										
Pentanes Plus					459.8	811.1	4,484.5	3,711.4	1,032.5	12,674.6
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0120002

Facility Name GILBY 11-22-041-05W5 GGS

Facility Lic # 8822

Facility Operator A5RX BEC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities					94,198.1	104,872.3	111,600.2	169,647.1	115,240.3	90,154.9
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					91,161.6	101,729.2	107,649.6	162,650.6	112,857.7	88,712.1
Gas Plant					0.0	0.0	502.9	3,397.3	492.2	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					267.9	152.1	34.3	51.5	34.9	49.0
Fuel					1,225.4	2,926.4	2,718.3	4,402.3	3,003.5	2,567.6
Flared					104.1	8.3	0.0	0.0	0.2	0.0
Vented					0.0	102.9	21.4	0.0	1.8	15.9
Diff and Other					1,439.1	-46.6	673.7	-854.6	-1,150.0	-1,189.7
<b>Process and Frac</b>										
Pentanes Plus					1,301.0	739.5	166.6	250.3	170.1	237.3
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0120398

Facility Name MOSAIC LATOR GGS

Facility Lic # 43789

Facility Operator A10G MOSAIC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities					27,228.4	33,303.7	7,535.2			
Non-Alberta Facilities					0.0	0.0	0.0			
<b>Dispositions</b>										
Battery					0.0	0.0	0.0			
Gas Gathering					26,533.2	32,568.0	7,211.2			
Gas Plant					0.0	0.0	0.0			
Injection Facility					0.0	0.0	0.0			
Meter Station					0.0	0.0	0.0			
Other					0.0	0.0	0.0			
AB Commercial					0.0	0.0	0.0			
AB Industrial					0.0	0.0	0.0			
AB Residential					0.0	0.0	0.0			
AB Elec.Gen.					0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0			
Other products					1.2	14.5	8.2			
Fuel					951.8	628.8	164.5			
Flared					0.0	0.0	0.0			
Vented					0.0	0.0	0.0			
Diff and Other					-257.8	92.4	151.3			
<b>Process and Frac</b>										
Pentanes Plus					5.8	70.2	40.0			
Propane					0.0	0.0	0.0			
Butanes					0.0	0.0	0.0			
Ethane					0.0	0.0	0.0			
NGL					0.0	0.0	0.0			
Sulphur					0.0	0.0	0.0			
Sulp Cls Inv					0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0120535  
Facility Lic # 35987

Facility Name BIR PCoupe GGS #2 7-25-77-12  
Facility Operator A12R BIR

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>					SHUTIN					
Alberta Facilities					70,604.9	170,777.1	194,949.9	70,792.0	188,339.4	206,679.7
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					70,608.9	170,775.7	192,968.1	69,022.9	185,609.7	205,551.3
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					0.0	0.0	975.5	1,367.0	2,777.0	1,064.0
Fuel					0.0	0.0	1,713.3	1,906.9	2,528.6	1,097.3
Flared					0.0	0.0	9.3	36.2	867.1	203.8
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					-4.0	1.4	-716.3	-1,541.0	-3,443.0	-1,236.7
<b>Process and Frac</b>										
Pentanes Plus					0.0	0.0	4,741.4	6,644.7	13,496.7	5,148.6
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0120645

Facility Name Wild River 14-20 Low Pressure GGS

Facility Lic # 30742

Facility Operator A573 TOURMALINE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities					136,426.9	253,594.8	661,618.8	742,788.2	444,268.5	41,256.6
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant					136,186.5	253,672.6	661,355.0	742,788.2	444,268.5	41,254.3
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					24.6	22.6	0.0	0.0	0.8	0.0
Fuel					0.0	0.0	263.5	0.0	0.0	0.0
Flared					0.0	0.0	0.0	0.0	0.0	0.0
Vented					0.0	0.0	0.3	0.0	0.0	0.7
Diff and Other					215.8	-100.4	0.0	0.0	-0.8	1.6
<b>Process and Frac</b>										
Pentanes Plus					119.7	110.1	0.0	0.0	4.1	0.0
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0120689

Facility Name BONAVIDA 5-34-37-8 GAS GATHERING

Facility Lic # 43191

Facility Operator A5RX BEC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities					42,118.3	49,419.7	85,350.9	82,012.0	83,573.7	111,866.6
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					39,582.3	48,552.6	83,134.1	79,806.8	78,965.4	105,431.4
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					114.4	210.1	13.7	10.3	39.3	57.0
Fuel					1,556.0	1,893.9	2,310.2	2,170.8	2,420.9	2,493.9
Flared					0.0	0.0	5.1	0.4	0.0	0.0
Vented					0.0	1.7	8.7	3.6	3.3	0.6
Diff and Other					865.6	-1,238.6	-120.9	20.1	2,144.8	3,883.7
<b>Process and Frac</b>										
Pentanes Plus					555.8	1,021.7	66.8	50.1	190.7	276.7
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0120737

Facility Name HOADLEY 11-28-45-1W5 swing

Facility Lic # 23793

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>								SHUTIN		
Alberta Facilities					23,542.0	21,357.6	19,405.7	1,774.3		
Non-Alberta Facilities					0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0		
Gas Gathering					23,506.3	20,998.7	19,376.0	1,782.6		
Gas Plant					0.0	0.0	0.0	0.0		
Injection Facility					0.0	0.0	0.0	0.0		
Meter Station					0.0	0.0	0.0	0.0		
Other					0.0	0.0	0.0	0.0		
AB Commercial					0.0	0.0	0.0	0.0		
AB Industrial					0.0	0.0	0.0	0.0		
AB Residential					0.0	0.0	0.0	0.0		
AB Elec.Gen.					0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0		
Other products					0.0	0.0	20.9	12.1		
Fuel					141.9	0.0	0.0	0.0		
Flared					0.0	0.6	0.8	0.0		
Vented					0.0	0.0	0.0	0.0		
Diff and Other					-106.2	358.3	8.0	-20.4		
<b>Process and Frac</b>										
Pentanes Plus					0.0	0.0	101.4	59.0		
Propane					0.0	0.0	0.0	0.0		
Butanes					0.0	0.0	0.0	0.0		
Ethane					0.0	0.0	0.0	0.0		
NGL					0.0	0.0	0.0	0.0		
Sulphur					0.0	0.0	0.0	0.0		
Sulp Cls Inv					0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0120894

Facility Name JOSEPHINE 06-30-081-10W6

Facility Lic # 23375

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities					1,123.5	21,614.3	17,801.1	15,800.9	11,244.8	12,403.5
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					878.5	4,212.4	5,598.6	4,627.5	4,274.5	4,155.0
Gas Gathering					230.0	17,397.2	12,199.1	11,149.0	6,845.2	7,382.4
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					5.2	31.6	28.9	14.2	26.7	27.1
Fuel					0.0	0.0	0.0	0.0	47.6	909.0
Flared					3.0	1.2	2.9	0.3	0.3	0.0
Vented					12.0	3.2	0.0	0.0	0.1	0.0
Diff and Other					-5.2	-31.3	-28.4	9.9	50.4	-70.0
<b>Process and Frac</b>										
Pentanes Plus					83.2	154.2	140.6	68.5	129.7	130.8
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0120945

Facility Name NRI Northville 4-24-52-11w5 Comp

Facility Lic # 43880

Facility Operator A5RA CLEARVIEW

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities					23,342.5	22,034.2	34,233.3	48,801.2	44,603.1	36,318.4
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					22,979.7	21,256.4	32,124.7	46,703.7	41,932.2	33,053.3
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					0.0	0.0	0.0	0.0	0.0	0.0
Fuel					514.8	857.4	1,039.2	1,056.6	1,261.9	1,154.5
Flared					0.0	0.0	0.0	0.0	0.0	0.0
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					-152.0	-79.6	1,069.4	1,040.9	1,409.0	2,110.6
<b>Process and Frac</b>										
Pentanes Plus					0.2	0.0	0.0	0.0	0.0	0.0
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0121132

Facility Name BNP WILGRN 1-17-42-6W5 COMPRESSOR

Facility Lic # 9090

Facility Operator A5RX BEC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>									SHUTIN	
Alberta Facilities					21,236.4	54,144.7	53,810.5	49,349.7	24,618.8	38,147.8
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					20,926.9	51,350.2	51,225.3	46,649.0	23,663.5	36,494.4
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					6.9	9.0	13.9	28.3	9.7	0.0
Fuel					134.8	812.2	0.0	1,369.2	547.4	809.8
Flared					0.0	0.0	0.0	0.0	0.0	0.0
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					167.8	1,973.3	2,571.3	1,303.2	398.2	843.6
<b>Process and Frac</b>										
Pentanes Plus					33.7	43.4	67.8	137.4	47.5	0.0
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0121133

Facility Name TAQA 14-33-28-28W4 GGS

Facility Lic # 3854

Facility Operator A2TG TQN

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>								SHUTIN		
Alberta Facilities					7,951.4	9,780.0	8,818.1	4,547.4		
Non-Alberta Facilities					0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0		
Gas Gathering					7,897.5	10,169.9	9,020.3	4,666.0		
Gas Plant					0.0	0.0	0.0	0.0		
Injection Facility					0.0	0.0	0.0	0.0		
Meter Station					0.0	0.0	0.0	0.0		
Other					0.0	0.0	0.0	0.0		
AB Commercial					0.0	0.0	0.0	0.0		
AB Industrial					0.0	0.0	0.0	0.0		
AB Residential					0.0	0.0	0.0	0.0		
AB Elec.Gen.					0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0		
Other products					0.0	0.0	1.9	1.3		
Fuel					0.0	0.0	0.0	0.0		
Flared					0.0	0.0	163.4	100.9		
Vented					0.0	0.2	0.7	0.0		
Diff and Other					53.9	-390.1	-368.2	-220.8		
<b>Process and Frac</b>										
Pentanes Plus					0.0	0.0	9.2	6.3		
Propane					0.0	0.0	0.0	0.0		
Butanes					0.0	0.0	0.0	0.0		
Ethane					0.0	0.0	0.0	0.0		
NGL					0.0	0.0	0.0	0.0		
Sulphur					0.0	0.0	0.0	0.0		
Sulp Cls Inv					0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0121134

Facility Name TAQA 09-01-29-01W5 GGS

Facility Lic # 20646

Facility Operator A2TG TQN

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>								SHUTIN		
Alberta Facilities					44,214.0	58,286.4	57,450.9	15,688.0		
Non-Alberta Facilities					0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0		
Gas Gathering					44,214.0	58,280.9	56,006.3	15,510.1		
Gas Plant					0.0	0.0	0.0	0.0		
Injection Facility					0.0	0.0	0.0	0.0		
Meter Station					0.0	0.0	0.0	0.0		
Other					0.0	0.0	0.0	0.0		
AB Commercial					0.0	0.0	0.0	0.0		
AB Industrial					0.0	0.0	0.0	0.0		
AB Residential					0.0	0.0	0.0	0.0		
AB Elec.Gen.					0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0		
Other products					0.0	2.7	0.0	0.0		
Fuel					0.0	0.0	1,432.0	508.1		
Flared					0.0	0.0	4.9	1.7		
Vented					0.0	0.0	0.0	0.0		
Diff and Other					0.0	2.8	7.7	-331.9		
<b>Process and Frac</b>										
Pentanes Plus					0.0	13.3	0.0	0.0		
Propane					0.0	0.0	0.0	0.0		
Butanes					0.0	0.0	0.0	0.0		
Ethane					0.0	0.0	0.0	0.0		
NGL					0.0	0.0	0.0	0.0		
Sulphur					0.0	0.0	0.0	0.0		
Sulp Cls Inv					0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0121166

Facility Name BEI CARROT CREEK 7-4-52-12W5 GGS

Facility Lic # 12159

Facility Operator A5WA TANGLE CREEK

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>								SHUTIN	SHUTIN	SHUTIN
Alberta Facilities					2,194.2	1,821.4	1,825.0	1,388.5	6,192.0	
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	
Gas Gathering					1,504.0	1,511.4	1,514.5	1,193.9	5,584.1	
Gas Plant					765.9	0.0	0.0	0.0	0.0	
Injection Facility					0.0	0.0	0.0	0.0	0.0	
Meter Station					0.0	0.0	0.0	0.0	0.0	
Other					0.0	0.0	0.0	0.0	0.0	
AB Commercial					0.0	0.0	0.0	0.0	0.0	
AB Industrial					0.0	0.0	0.0	0.0	0.0	
AB Residential					0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	
Other products					0.0	4.9	4.7	0.0	7.4	
Fuel					8.8	310.5	306.3	194.6	599.0	
Flared					0.0	0.0	0.0	0.0	0.0	
Vented					0.0	0.0	0.0	0.0	0.0	
Diff and Other					-84.5	-5.4	-0.5	0.0	1.5	
<b>Process and Frac</b>										
Pentanes Plus					0.0	23.8	22.6	0.0	36.3	
Propane					0.0	0.0	0.0	0.0	0.0	
Butanes					0.0	0.0	0.0	0.0	0.0	
Ethane					0.0	0.0	0.0	0.0	0.0	
NGL					0.0	0.0	0.0	0.0	0.0	
Sulphur					0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0121359

Facility Name TRILOGY 09-16-078-07W6 GGS

Facility Lic # 35652

Facility Operator A68P

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>					SHUTIN					
Alberta Facilities					18,103.4	21,724.9	19,985.3	17,701.9	17,057.0	14,079.5
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	145.6	452.4	415.9
Gas Gathering					17,228.1	20,941.7	18,783.2	17,173.7	16,357.5	13,423.0
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					0.0	0.0	1.1	1.2	0.0	0.8
Fuel					363.4	646.3	1,098.2	629.8	509.4	813.2
Flared					0.0	0.0	3.3	0.0	0.0	0.0
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					511.9	136.9	99.5	-248.4	-262.3	-573.4
<b>Process and Frac</b>										
Pentanes Plus					0.0	0.0	5.4	5.7	0.0	3.9
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0121502

Facility Name Omers Rimbey 5-32-43-1W5 GS

Facility Lic # 9330

Facility Operator A7ME GAIN

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities					36,967.4	45,453.1	38,596.7	31,072.4	32,696.4	28,889.0
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	40.7	86.9	91.3	103.9	100.5
Gas Gathering					35,578.6	42,947.1	35,547.7	28,216.5	31,064.0	27,065.1
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					0.0	0.0	0.0	15.0	24.4	28.6
Fuel					2,208.0	2,828.7	2,406.6	1,362.6	1,046.2	1,063.9
Flared					2.0	25.2	4.2	3.4	2.7	5.7
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					-821.2	-388.6	551.3	1,383.6	455.2	625.2
<b>Process and Frac</b>										
Pentanes Plus					0.0	0.0	0.0	73.7	118.7	138.2
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0121509

Facility Name PENGROWTH MCLEOD 9-6-57-14W5

Facility Lic # 13294

Facility Operator A1GR PINE CLIFF

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities					9,066.6	10,815.7	8,984.6	8,394.0	8,458.7	7,623.6
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					7,797.9	9,395.0	8,169.8	7,370.2	8,012.6	7,250.5
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					36.1	54.4	43.8	34.9	37.8	35.8
Fuel					663.9	946.8	894.1	765.6	757.8	643.1
Flared					0.0	0.0	0.0	0.0	0.0	0.0
Vented					8.3	8.1	5.0	2.6	0.0	7.0
Diff and Other					560.4	411.4	-128.1	220.7	-349.5	-312.8
<b>Process and Frac</b>										
Pentanes Plus					175.3	264.9	212.2	170.0	183.4	173.7
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0121513

Facility Name PENGROWTH MCLEOD 2-20-57-14W5

Facility Lic # 21681

Facility Operator A1GR PINE CLIFF

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities					9,621.4	12,346.7	12,578.0	15,027.4	12,908.0	9,760.3
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					9,270.9	12,231.2	12,732.8	15,392.7	13,535.8	9,280.4
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					8.3	7.2	9.5	9.8	43.1	14.4
Fuel					611.5	886.0	822.8	714.8	753.5	722.1
Flared					0.0	0.0	0.0	0.0	0.0	0.0
Vented					1.0	1.4	1.3	0.7	0.0	4.6
Diff and Other					-270.3	-779.1	-988.4	-1,090.6	-1,424.4	-261.2
<b>Process and Frac</b>										
Pentanes Plus					40.2	35.3	46.8	47.1	208.4	69.5
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0121514

Facility Name PENGROWTH MCLEOD 13-30-56-14W5

Facility Lic # 13108

Facility Operator A1GR PINE CLIFF

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities					8,321.6	9,529.0	10,177.5	7,232.0	4,454.2	11,296.7
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					8,414.3	9,430.7	9,671.9	7,126.5	4,383.9	11,237.9
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					7.3	17.2	3.9	12.5	6.1	39.4
Fuel					287.7	373.2	314.5	319.7	284.5	448.2
Flared					0.0	0.0	0.0	0.0	0.0	0.0
Vented					1.6	2.9	0.7	1.1	0.0	2.5
Diff and Other					-389.3	-295.0	186.5	-227.8	-220.3	-431.3
<b>Process and Frac</b>										
Pentanes Plus					35.7	83.3	19.4	61.5	29.4	190.6
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0122111

Facility Name Hamattan 13-16-31-3W5 GGS

Facility Lic # 42072

Facility Operator A5RX BEC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities					3,184.7	3,724.1	2,835.2	2,394.1	1,960.1	1,267.9
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					3,179.0	3,692.6	2,787.8	2,220.0	1,800.8	1,111.1
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					0.0	0.0	1.5	0.0	0.0	0.0
Fuel					112.7	118.6	146.8	130.7	115.7	68.5
Flared					0.0	0.0	0.0	0.0	0.0	0.0
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					-107.0	-87.1	-100.9	43.4	43.6	88.3
<b>Process and Frac</b>										
Pentanes Plus					0.0	0.0	7.7	0.0	0.0	0.0
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0122342

Facility Name 06-02-061-20W5 ACL GGS

Facility Lic # 13755

Facility Operator 0AW4 PARA

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities					41,597.1	63,814.0	48,102.5	45,502.8	40,734.9	44,073.6
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					40,996.4	62,628.6	46,777.6	43,967.4	39,225.6	42,951.1
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					6.8	2.4	1.9	10.5	1.2	0.3
Fuel					596.8	1,098.0	1,321.6	1,406.9	1,498.0	1,080.9
Flared					1.0	1.5	1.4	0.0	2.1	0.0
Vented					3.2	1.5	1.8	0.6	7.7	11.6
Diff and Other					-7.1	82.0	-1.8	117.4	0.3	29.7
<b>Process and Frac</b>										
Pentanes Plus					32.7	11.1	9.6	51.2	5.9	1.6
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0122353

Facility Name 00/07-02-047-12W5 BRAZEAU GS

Facility Lic # 10443

Facility Operator A6GD SINOPEC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities					18,379.3	12,311.9	7,711.9	5,505.3	6,899.7	5,588.1
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					16,091.3	11,549.3	7,111.2	5,228.6	6,148.3	4,838.7
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					0.0	3.3	13.4	18.8	2.4	6.4
Fuel					102.8	776.3	495.0	463.9	452.3	326.3
Flared					0.0	2.3	5.4	0.0	0.0	0.0
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					2,185.2	-19.3	86.9	-206.0	296.7	416.7
<b>Process and Frac</b>										
Pentanes Plus					0.0	16.1	65.7	91.5	12.4	30.8
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0122372

Facility Name 11-10-062-19W5 GGS

Facility Lic # 23618

Facility Operator 0AW4 PARA

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities					12,320.9	24,018.3	33,219.8	25,181.8	20,202.4	19,197.3
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					11,212.5	22,234.7	31,134.1	23,527.5	20,201.9	19,197.3
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					12.8	18.3	92.6	9.2	0.7	3.5
Fuel					1,083.4	1,751.1	2,052.8	1,651.5	0.0	0.0
Flared					0.5	0.6	0.3	0.0	0.0	0.0
Vented					23.6	32.2	38.3	6.7	0.0	0.0
Diff and Other					-11.9	-18.6	-98.3	-13.1	-0.2	-3.5
<b>Process and Frac</b>										
Pentanes Plus					62.0	88.8	450.0	45.1	3.6	16.5
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0122381

Facility Name 07-22-061-21W5 ACL GGS

Facility Lic # 13764

Facility Operator 0AW4 PARA

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>									SHUTIN	SHUTIN
Alberta Facilities					25,032.2	32,305.1	34,671.2	11,371.5	67.9	
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	34.4	
Gas Gathering					24,215.4	30,858.2	33,281.7	10,710.4	33.5	
Gas Plant					0.0	0.0	0.0	0.0	0.0	
Injection Facility					0.0	0.0	0.0	0.0	0.0	
Meter Station					0.0	0.0	0.0	0.0	0.0	
Other					0.0	0.0	0.0	0.0	0.0	
AB Commercial					0.0	0.0	0.0	0.0	0.0	
AB Industrial					0.0	0.0	0.0	0.0	0.0	
AB Residential					0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	
Other products					9.4	21.3	4.2	1.4	0.0	
Fuel					802.7	1,402.4	1,469.5	661.1	0.0	
Flared					15.6	15.0	0.0	0.0	0.0	
Vented					3.7	6.7	3.0	0.0	0.0	
Diff and Other					-14.6	1.5	-87.2	-1.4	0.0	
<b>Process and Frac</b>										
Pentanes Plus					45.9	104.6	20.3	6.9	0.0	
Propane					0.0	0.0	0.0	0.0	0.0	
Butanes					0.0	0.0	0.0	0.0	0.0	
Ethane					0.0	0.0	0.0	0.0	0.0	
NGL					0.0	0.0	0.0	0.0	0.0	
Sulphur					0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0122626  
Facility Lic # 15369

Facility Name ECA 7-3 AND 7-34 COMPRESSOR GGS  
Facility Operator 0026 ECA

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>					SHUTIN					
Alberta Facilities					92,323.3	203,011.8	177,885.6	165,129.5	156,661.3	147,417.4
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					90,119.6	198,074.2	172,498.4	160,451.3	151,768.6	142,540.7
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					0.0	0.1	0.6	1.1	0.0	2.2
Fuel					2,203.4	4,998.0	5,402.0	4,673.6	4,890.0	4,876.7
Flared					0.4	1.6	2.7	4.8	2.5	0.0
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					-0.1	-62.1	-18.1	-1.3	0.2	-2.2
<b>Process and Frac</b>										
Pentanes Plus					0.0	0.6	3.0	5.3	0.0	10.5
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0122857  
 Facility Lic # 32791

Facility Name 00/07-22-068-08W6 Wapiti GS  
 Facility Operator A6GD SINOPEC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities					116,088.4	343,472.5	286,075.8	241,789.6	293,314.2	259,877.3
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	345.8	0.0	0.0	17.4	420.3
Gas Gathering					110,253.5	328,239.8	265,140.2	224,786.2	147,149.2	248,889.8
Gas Plant					0.0	0.0	0.0	0.0	127,199.9	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					4,807.8	12,274.7	12,519.0	8,567.8	7,758.6	11,378.5
Fuel					2,705.3	4,518.9	6,518.4	5,515.6	6,803.4	6,818.3
Flared					137.6	225.5	267.0	409.7	416.6	482.6
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					-1,815.8	-2,132.2	1,631.2	2,510.3	3,969.1	-8,112.2
<b>Process and Frac</b>										
Pentanes Plus					23,367.4	59,658.5	60,846.1	41,641.9	37,710.1	55,056.8
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0123006

Facility Name South Rosevear 3-10-54-15W5

Facility Lic # 29048

Facility Operator A5YK VELVET

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities					3,859.1	8,604.9	7,868.3	7,616.3	6,600.2	5,719.2
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					3,431.5	7,914.5	7,571.4	6,612.5	5,182.4	4,576.5
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					0.0	38.9	96.8	58.7	19.4	17.1
Fuel					306.0	298.3	373.3	564.4	860.0	1,125.5
Flared					1.4	23.8	0.5	0.0	0.0	0.0
Vented					0.0	0.0	0.0	1.9	0.0	0.0
Diff and Other					120.2	329.4	-173.7	378.8	538.4	0.1
<b>Process and Frac</b>										
Pentanes Plus					0.0	189.3	470.1	285.7	94.2	82.6
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0123027

Facility Name TORC ROSEVEAR 06-18-054-15W5 GS

Facility Lic # 26261

Facility Operator A5RJ TORC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities					3,672.9	9,851.3	10,015.7	11,745.3	12,562.9	10,718.3
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					3,829.0	10,151.0	10,782.2	12,289.3	12,351.4	10,455.6
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					0.0	4.7	10.8	14.0	0.0	16.4
Fuel					12.0	606.8	482.3	587.9	662.0	757.6
Flared					0.0	0.0	0.0	0.0	0.0	0.0
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					-168.1	-911.2	-1,259.6	-1,145.9	-450.5	-511.3
<b>Process and Frac</b>										
Pentanes Plus					0.0	22.9	52.6	68.0	0.0	79.2
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0123046

Facility Name 00/03-36-053-10W5 Chip Lake GS

Facility Lic # 34398

Facility Operator A6GD SINOPEC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities						2,162.7	2,172.6	1,479.8	749.8	1,234.1
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						2,042.6	2,023.4	1,407.5	759.9	1,239.8
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						8.0	8.3	5.5	0.0	0.0
Fuel						120.1	146.7	142.1	33.6	17.2
Flared						0.0	0.0	0.0	0.0	0.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						-8.0	-5.8	-75.3	-43.7	-22.9
<b>Process and Frac</b>										
Pentanes Plus						38.4	39.2	26.1	0.0	0.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0123167

Facility Name AOC KAYBOB - SIMONETTE 12" GGS

Facility Lic # 44338

Facility Operator A28L ATH

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities					36,069.6	262,438.7	386,162.5	241,987.9	435,640.1	593,945.1
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					36,069.6	262,438.7	321,747.8	29,707.9	407,047.4	524,031.6
Gas Plant					0.0	0.0	65,535.9	210,005.9	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					0.0	0.0	0.0	5,261.4	77,614.5	106,636.9
Fuel					0.0	0.0	0.0	0.0	1,378.7	12,265.4
Flared					0.0	0.0	0.0	394.4	0.0	17.0
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					0.0	0.0	-1,121.2	-3,381.7	-50,400.5	-49,005.8
<b>Process and Frac</b>										
Pentanes Plus					0.0	0.0	0.0	25,571.7	377,227.1	515,977.1
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0123359

Facility Name 00/06-29-047-11W5 Brazeau GS

Facility Lic # 26035

Facility Operator A6GD SINOPEC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities						117,619.1	129,605.2	93,921.7	61,920.6	48,205.0
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						214.5	812.4	849.6	703.9	479.1
Gas Gathering						105,603.2	117,771.6	84,660.5	58,722.9	44,303.4
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						1,029.2	3,114.1	3,005.0	2,057.2	1,641.8
Fuel						5,710.5	5,088.0	2,978.0	2,276.2	2,172.3
Flared						0.0	19.4	0.7	0.0	0.0
Vented						0.0	0.0	8.5	0.0	0.0
Diff and Other						5,061.7	2,799.7	2,419.4	-1,839.6	-391.6
<b>Process and Frac</b>										
Pentanes Plus						5,001.8	15,135.5	14,605.6	9,999.1	7,944.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0123421

Facility Name GAS GATHERING SYSTEM 9-11-41-10

Facility Lic # 8864

Facility Operator A2TG TQN

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities					10,825.1	32,050.7	29,044.0	2,088.5	27,509.7	34,027.5
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	2.1	2.1	0.0	0.0	0.0
Gas Gathering					10,933.7	31,140.8	27,751.2	1,863.5	26,538.3	32,068.7
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					0.0	0.0	12.9	2.1	17.8	21.1
Fuel					763.7	1,647.8	1,539.0	262.7	1,217.2	2,036.1
Flared					0.0	0.0	0.0	0.0	0.8	9.4
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					-872.3	-740.0	-261.2	-39.8	-264.4	-107.8
<b>Process and Frac</b>										
Pentanes Plus					0.0	0.0	62.8	9.9	86.1	102.6
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0123612  
Facility Lic # 44364

Facility Name BXE 9-3-44-10W5 FERRIER GS  
Facility Operator A5E0 BELLATRIX

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities					37,274.2	384,039.7	595,383.3	704,256.1	629,623.1	514,565.9
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	134.8	2,052.6	0.0	0.0
Gas Gathering					36,317.7	380,088.1	606,651.6	698,425.7	621,389.4	494,743.4
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					0.0	0.0	886.1	735.3	379.4	466.1
Fuel					426.3	5,125.8	8,786.2	23,809.8	20,850.3	18,497.6
Flared					41.6	315.8	458.6	896.3	431.4	31.5
Vented					0.0	0.0	8.7	31.4	104.6	65.7
Diff and Other					488.6	-1,490.0	-21,542.7	-21,695.0	-13,532.0	761.6
<b>Process and Frac</b>										
Pentanes Plus					0.0	0.0	4,306.0	3,574.0	1,843.4	2,254.8
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0123668

Facility Name CRESTAR NORTH GILBY GS

Facility Lic # 22606

Facility Operator A5D4 CVE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities					1,649.6	3,181.1	2,220.0	1,694.5	4,637.3	3,957.3
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	87.1	259.1
Gas Gathering					1,649.6	3,181.1	2,220.0	1,694.5	3,300.7	2,991.5
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					0.0	0.0	0.0	0.0	0.9	29.8
Fuel					0.0	0.0	0.0	0.0	465.6	338.4
Flared					0.0	0.0	0.0	0.0	0.0	0.0
Vented					0.0	0.0	0.0	0.0	1.5	1.7
Diff and Other					0.0	0.0	0.0	0.0	781.5	336.8
<b>Process and Frac</b>										
Pentanes Plus					0.0	0.0	0.0	0.0	4.6	144.2
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0123723

Facility Name KAYBOB 12-06 GGS

Facility Lic # 26579

Facility Operator 0R46 HUSKY

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities					2,159.4	10,138.1	22,852.4	19,655.2	16,088.1	13,292.1
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					2,159.4	10,138.2	22,820.1	19,655.3	16,062.4	13,297.6
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					0.0	0.0	0.0	0.0	1.4	2.4
Fuel					0.0	382.2	487.5	606.0	565.9	540.5
Flared					0.0	0.0	0.0	0.0	0.0	0.0
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					0.0	-382.3	-455.2	-606.1	-541.6	-548.4
<b>Process and Frac</b>										
Pentanes Plus					0.0	0.0	0.0	0.0	6.8	11.8
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0123844

Facility Name Mosaic #2 4-8-42-3W5 GGS

Facility Lic # 9053

Facility Operator A2PH JOURNEY

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities						22,136.1	16,772.2	13,858.0	11,396.1	10,730.8
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						20,274.1	14,642.5	12,335.3	10,180.2	9,007.6
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						80.8	73.6	60.7	48.6	37.2
Fuel						1,165.5	1,634.2	1,352.8	1,202.2	1,441.5
Flared						0.0	0.0	0.0	0.0	0.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						615.7	421.9	109.2	-34.9	244.5
<b>Process and Frac</b>										
Pentanes Plus						391.7	357.4	295.0	236.5	180.5
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0123845  
Facility Lic # 9053

Facility Name Mosaic #2 4-19-42-3W5 GGS  
Facility Operator A2PH JOURNEY

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities						143,395.4	111,741.2	93,819.5	66,603.3	54,229.3
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						142,905.0	110,839.5	91,707.1	65,198.2	52,796.9
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						162.4	48.7	97.1	106.7	117.3
Fuel						1,054.9	0.0	345.1	0.0	23.6
Flared						0.0	0.0	0.0	0.0	0.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						-726.9	853.0	1,670.2	1,298.4	1,291.5
<b>Process and Frac</b>										
Pentanes Plus						789.0	236.8	471.9	518.6	567.2
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0123846

Facility Name Mosaic #2 Gilby 1-4 LP GGS

Facility Lic # 9053

Facility Operator A2PH JOURNEY

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities						63,786.3	51,411.0	49,018.4	36,591.3	32,168.1
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						62,091.5	50,618.8	48,050.1	36,619.6	31,929.4
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						7.1	0.0	0.0	0.0	0.0
Fuel						50.0	0.0	0.0	0.0	47.8
Flared						0.0	0.0	0.0	0.0	0.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						1,637.7	792.2	968.3	-28.3	190.9
<b>Process and Frac</b>										
Pentanes Plus						34.5	0.0	0.0	0.0	0.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0123942

Facility Name AOC SAXON INTERCONNECT GGS

Facility Lic # 45052

Facility Operator A28L ATH

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										SHUTIN
Alberta Facilities					2,892.4	49,816.1	46,786.1	45,578.3	141,194.1	60,402.8
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	609.9	3,629.9
Gas Gathering					2,901.8	41,827.0	42,648.1	43,466.1	129,475.7	43,140.5
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					0.0	2,669.8	1,247.8	0.0	15,102.2	17,542.1
Fuel					0.0	5,164.3	4,951.4	4,376.7	5,906.7	3,245.5
Flared					0.0	618.6	521.7	497.5	523.6	83.9
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					-9.4	-463.6	-2,582.9	-2,762.0	-10,424.0	-7,239.1
<b>Process and Frac</b>										
Pentanes Plus					0.0	12,976.6	6,064.8	0.0	73,401.5	84,880.2
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0123992

Facility Name CONOCO PECO P-GS

Facility Lic # 11496

Facility Operator A5D4 CVE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>					SHUTIN					
Alberta Facilities					14,424.2	102,648.4	101,449.1	89,313.0	65,974.8	61,336.3
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					13,197.5	92,904.1	96,299.2	84,267.5	62,402.9	57,781.4
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					0.0	0.0	22.9	69.9	34.8	26.4
Fuel					795.8	5,729.6	5,447.1	5,229.7	3,553.1	3,518.5
Flared					0.0	0.0	0.0	0.0	0.0	0.0
Vented					0.0	4.9	6.9	8.8	1.7	10.0
Diff and Other					430.9	4,009.8	-327.0	-262.9	-17.7	0.0
<b>Process and Frac</b>										
Pentanes Plus					0.0	0.0	111.1	340.6	169.5	127.4
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0124048

Facility Name 11-19-079-11W6 COMPRESSOR STATION

Facility Lic # 16467

Facility Operator A1KN SEMC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities					25,559.1	126,165.3	136,998.0	146,861.5	168,817.5	133,454.8
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					25,291.0	128,135.8	138,217.3	144,418.3	168,019.6	131,395.1
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					26.9	153.1	213.3	244.2	317.8	273.2
Fuel					616.9	2,581.2	2,745.1	3,093.7	3,067.5	2,846.8
Flared					0.0	0.8	0.9	0.0	0.0	0.0
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					-375.7	-4,705.6	-4,178.6	-894.7	-2,587.4	-1,060.3
<b>Process and Frac</b>										
Pentanes Plus					130.9	743.3	1,037.1	1,186.4	1,544.4	1,321.3
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0124330

Facility Name Manitoik Lovett 2-6 GGS

Facility Lic # 11065

Facility Operator 0R46 HUSKY

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>									SHUTIN	SHUTIN
Alberta Facilities					1,360.7	7,407.6	6,120.9	6,241.8	4,252.3	891.9
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					920.3	5,489.6	4,746.7	4,927.9	3,051.2	816.5
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					0.0	0.0	0.0	0.0	0.0	2.8
Fuel					422.5	1,905.4	1,371.4	1,287.9	1,159.4	64.1
Flared					0.0	0.0	0.0	0.0	0.0	0.0
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					17.9	12.6	2.8	26.0	41.7	8.5
<b>Process and Frac</b>										
Pentanes Plus					0.0	0.0	0.0	0.0	0.0	13.7
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0124479

Facility Name CELTIC-MOSAIC GGS 01-09-65-04w6

Facility Lic # 37405

Facility Operator A6HJ

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>					SHUTIN		SHUTIN			
Alberta Facilities					1,117.8	7,301.5	4,350.4	9,163.7	12,054.3	8,591.9
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	42.5	58.4	21.2	15.3	7,077.9
Gas Gathering					991.5	6,345.3	3,405.7	7,758.8	12,021.9	876.4
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					0.0	0.0	0.0	0.0	49.8	33.0
Fuel					143.5	1,044.7	787.8	771.3	329.4	283.1
Flared					0.0	0.0	0.0	0.0	0.0	0.0
Vented					0.0	0.0	0.0	0.0	1.4	2.1
Diff and Other					-17.2	-131.0	98.5	612.4	-363.5	319.4
<b>Process and Frac</b>										
Pentanes Plus					0.0	0.0	0.0	0.0	242.3	159.5
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0124542

Facility Name CIOC 7-35 Gathering System

Facility Lic # 44765

Facility Operator A5T7 HHR

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities					1,627.4	8,440.3	7,888.2	7,462.9	12,668.2	12,537.5
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					1,599.3	8,039.0	7,138.0	7,043.9	10,871.1	11,594.4
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					0.0	0.0	0.0	0.0	0.0	1.4
Fuel					0.0	398.6	902.4	390.8	1,181.3	266.2
Flared					0.0	0.0	0.0	0.0	389.1	217.3
Vented					0.0	0.0	0.0	0.0	0.0	17.2
Diff and Other					28.1	2.7	-152.2	28.2	226.7	441.0
<b>Process and Frac</b>										
Pentanes Plus					0.0	0.0	0.0	0.0	0.0	0.2
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	6.6
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0124569

Facility Name WILD RIVER 14-20 OFFLOAD GS

Facility Lic # 30742

Facility Operator A573 TOURMALINE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>						SHUTIN	SHUTIN	SHUTIN	SHUTIN	
Alberta Facilities					4,538.8	23,357.4				
Non-Alberta Facilities					0.0	0.0				
<b>Dispositions</b>										
Battery					0.0	0.0				
Gas Gathering					4,539.2	23,499.4				
Gas Plant					0.0	139.9				
Injection Facility					0.0	0.0				
Meter Station					0.0	0.0				
Other					0.0	0.0				
AB Commercial					0.0	0.0				
AB Industrial					0.0	0.0				
AB Residential					0.0	0.0				
AB Elec.Gen.					0.0	0.0				
<b>Shrinkage</b>										
Acid Gas					0.0	0.0				
Other products					1.8	1.8				
Fuel					71.1	126.9				
Flared					0.0	0.0				
Vented					0.0	0.0				
Diff and Other					-73.3	-410.6				
<b>Process and Frac</b>										
Pentanes Plus					8.6	8.6				
Propane					0.0	0.0				
Butanes					0.0	0.0				
Ethane					0.0	0.0				
NGL					0.0	0.0				
Sulphur					0.0	0.0				
Sulp Cls Inv					0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0124601  
 Facility Lic # 13312

Facility Name AMOCO PINE CREEK 13-21  
 Facility Operator OAW4 PARA

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities					33,625.3	208,781.4	272,286.7	239,040.7	93,151.6	
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	
Gas Gathering					33,348.8	208,530.8	269,537.8	237,416.2	91,965.1	
Gas Plant					0.0	0.0	0.0	0.0	0.0	
Injection Facility					0.0	0.0	0.0	0.0	0.0	
Meter Station					0.0	0.0	0.0	0.0	0.0	
Other					0.0	0.0	0.0	0.0	0.0	
AB Commercial					0.0	0.0	0.0	0.0	0.0	
AB Industrial					0.0	0.0	0.0	0.0	0.0	
AB Residential					0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	
Other products					0.0	0.0	0.0	61.4	5.9	
Fuel					279.6	689.3	2,856.2	1,624.5	1,186.4	
Flared					0.5	0.4	2.1	0.0	0.0	
Vented					0.0	0.0	0.0	0.0	0.0	
Diff and Other					-3.6	-439.1	-109.4	-61.4	-5.8	
<b>Process and Frac</b>										
Pentanes Plus					0.0	0.0	0.0	299.2	29.3	
Propane					0.0	0.0	0.0	0.0	0.0	
Butanes					0.0	0.0	0.0	0.0	0.0	
Ethane					0.0	0.0	0.0	0.0	0.0	
NGL					0.0	0.0	0.0	0.0	0.0	
Sulphur					0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0124604

Facility Name 00/08-09-061-20W5 Kaybob GS

Facility Lic # 27671

Facility Operator A6GD SINOPEC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities					272.1	3,490.4	4,712.2	3,889.1	3,464.2	3,468.3
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					287.3	3,398.7	4,711.0	3,889.1	3,464.2	3,468.3
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					0.0	2.1	0.4	0.6	0.0	0.0
Fuel					0.0	0.0	0.0	0.0	0.0	0.0
Flared					0.0	0.0	0.0	0.0	0.0	0.0
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					-15.2	89.6	0.8	-0.6	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus					0.0	10.4	1.8	3.0	0.0	0.0
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0124607

Facility Name GGS AT COMPRESSOR 04-08-058-20

Facility Lic # 13400

Facility Operator 0AW4 PARA

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities					1,405.3	8,094.0	7,663.8	2,112.6		
Non-Alberta Facilities					0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0		
Gas Gathering					1,405.3	8,094.0	7,663.8	2,112.6		
Gas Plant					0.0	0.0	0.0	0.0		
Injection Facility					0.0	0.0	0.0	0.0		
Meter Station					0.0	0.0	0.0	0.0		
Other					0.0	0.0	0.0	0.0		
AB Commercial					0.0	0.0	0.0	0.0		
AB Industrial					0.0	0.0	0.0	0.0		
AB Residential					0.0	0.0	0.0	0.0		
AB Elec.Gen.					0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0		
Other products					0.0	2.4	0.0	0.0		
Fuel					0.0	0.0	0.0	0.0		
Flared					0.0	0.0	0.3	0.0		
Vented					0.0	0.0	0.0	0.0		
Diff and Other					0.0	-2.4	-0.3	0.0		
<b>Process and Frac</b>										
Pentanes Plus					0.0	12.1	0.0	0.0		
Propane					0.0	0.0	0.0	0.0		
Butanes					0.0	0.0	0.0	0.0		
Ethane					0.0	0.0	0.0	0.0		
NGL					0.0	0.0	0.0	0.0		
Sulphur					0.0	0.0	0.0	0.0		
Sulp Cls Inv					0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0124767

Facility Name TAQA GATHERING SYSTEM

Facility Lic # 12178

Facility Operator A5WA TANGLE CREEK

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities					932.5	11,026.0	10,135.8	9,497.1	21,789.5	15,541.1
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					931.2	10,803.6	9,320.3	8,103.7	20,665.1	5,757.6
Gas Plant					0.0	0.0	0.0	0.0	0.0	9,064.4
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					1.5	10.3	19.5	13.3	86.6	97.8
Fuel					0.0	214.8	729.3	827.5	1,035.2	605.1
Flared					0.0	0.0	0.0	0.0	0.0	0.0
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					-0.2	-2.7	66.7	552.6	2.6	16.2
<b>Process and Frac</b>										
Pentanes Plus					7.5	50.6	94.6	65.0	420.4	473.2
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0125229

Facility Name TAQA Fuel Gas GS 7-12-44-11W5

Facility Lic # 32473

Facility Operator A2TG TQN

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>								SHUTIN	SHUTIN	
Alberta Facilities						36,750.0	30,988.5	29,943.8	31,404.9	8,497.2
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	25.0	0.0	0.0	0.0
Gas Gathering						38,318.2	30,946.1	27,852.9	31,836.6	8,310.4
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						0.0	0.5	4.8	4.1	0.0
Fuel						276.7	117.1	104.0	82.5	20.6
Flared						0.0	0.0	0.0	0.0	0.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						-1,844.9	-100.2	1,982.1	-518.3	166.2
<b>Process and Frac</b>										
Pentanes Plus						0.0	2.5	22.7	20.2	0.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0125245

Facility Name Pass Creek 2-33-060-18W500 GS

Facility Lic # 40480

Facility Operator A2TG TQN

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities						57,452.7	43,445.2	31,658.0	25,255.3	23,931.4
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						268.1	206.4	244.0	516.7	794.3
Gas Gathering						54,756.0	40,574.9	29,093.4	22,961.4	21,699.7
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						946.8	875.8	613.2	419.7	430.3
Fuel						1,697.1	2,305.8	2,099.0	1,564.4	1,459.9
Flared						70.3	58.6	94.5	55.6	42.3
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						-285.6	-576.3	-486.1	-262.5	-495.1
<b>Process and Frac</b>										
Pentanes Plus						4,601.8	4,256.8	2,980.2	2,039.9	2,083.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0125368

Facility Name 00/15-09-047-11W5 BRAZEAU GS

Facility Lic # 30566

Facility Operator A6GD SINOPEC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities						79,449.5	154,560.9	158,706.6	143,530.1	105,336.4
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						509.6	560.9	601.7	862.5	468.1
Gas Gathering						78,359.0	146,402.7	151,222.5	132,664.4	95,974.3
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						68.3	3,303.2	3,855.1	2,944.5	1,963.8
Fuel						585.2	4,597.5	5,385.2	4,616.2	3,555.3
Flared						0.0	0.0	0.0	0.0	0.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						-72.6	-303.4	-2,357.9	2,442.5	3,374.9
<b>Process and Frac</b>										
Pentanes Plus						332.0	16,054.2	18,737.2	14,310.2	9,502.3
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0125421  
 Facility Lic # 6310

Facility Name ALSTON 4-27-38-3W4 SATELLITE GGS  
 Facility Operator A590 WESCAN ENERGY

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>							SHUTIN			
Alberta Facilities						1,670.1	721.3			
Non-Alberta Facilities						0.0	0.0			
<b>Dispositions</b>										
Battery						0.0	0.0			
Gas Gathering						1,694.2	615.2			
Gas Plant						0.0	0.0			
Injection Facility						0.0	0.0			
Meter Station						0.0	0.0			
Other						0.0	0.0			
AB Commercial						0.0	0.0			
AB Industrial						0.0	0.0			
AB Residential						0.0	0.0			
AB Elec.Gen.						0.0	0.0			
<b>Shrinkage</b>										
Acid Gas						0.0	0.0			
Other products						0.3	0.4			
Fuel						0.0	52.5			
Flared						0.0	49.8			
Vented						0.0	0.0			
Diff and Other						-24.4	3.4			
<b>Process and Frac</b>										
Pentanes Plus						0.0	0.0			
Propane						0.0	0.0			
Butanes						0.0	0.0			
Ethane						0.0	0.0			
NGL						1.3	1.8			
Sulphur						0.0	0.0			
Sulp Cls Inv						0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0125495

Facility Name TAQA 5-21-60-20W5 GGS

Facility Lic # 43508

Facility Operator A2TG TQN

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities						7,880.7	8,453.3	7,724.7	7,560.4	1,560.9
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						7,707.7	8,251.5	7,513.5	7,365.3	1,517.8
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						3.5	0.0	0.0	0.0	0.0
Fuel						155.5	201.8	211.2	193.5	43.1
Flared						0.0	0.0	0.0	0.0	0.0
Vented						0.0	0.0	0.0	1.6	0.0
Diff and Other						14.0	0.0	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus						17.1	0.0	0.0	0.0	0.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0125703

Facility Name TAQA Gas Gathering 05 27 36 9W5

Facility Lic # 5698

Facility Operator A2TG TQN

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities						12,241.5	15,049.2	13,650.2	14,583.6	14,369.1
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						12,076.9	14,258.6	12,511.9	13,929.1	13,344.4
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						71.6	121.4	123.2	82.7	0.0
Fuel						695.9	1,287.9	1,247.7	958.0	1,024.7
Flared						0.0	0.0	0.0	0.0	0.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						-602.9	-618.7	-232.6	-386.2	0.0
<b>Process and Frac</b>										
Pentanes Plus						348.7	589.9	598.7	401.6	0.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0126679

Facility Name FIR 01-32-059-22W5 GAS GATHERING

Facility Lic # 42833

Facility Operator A6HJ

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities						23,598.5	31,983.1	34,983.5	22,594.4	27,971.8
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						58.6	258.4	159.5	160.5	172.1
Gas Gathering						21,462.0	29,747.2	31,940.1	19,577.2	24,078.7
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						0.0	143.1	692.0	332.5	1,636.6
Fuel						1,920.8	2,333.6	2,827.3	2,822.0	2,734.4
Flared						14.1	38.1	32.6	10.3	31.5
Vented						0.0	0.0	0.0	0.0	29.4
Diff and Other						143.0	-537.3	-668.0	-308.1	-710.9
<b>Process and Frac</b>										
Pentanes Plus						0.0	695.3	3,363.9	1,616.1	7,918.9
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0126754

Facility Name Galloway LP 14-14-53-20w5

Facility Lic # 12354

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities						353,201.9	429,984.1	364,031.6	351,683.8	350,047.4
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						0.0	0.0	0.0	0.0	0.0
Gas Plant						354,976.0	433,313.7	369,437.7	356,139.8	354,724.7
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						0.0	0.0	7.2	30.0	10.4
Fuel						0.0	0.0	736.1	3,099.3	3,560.5
Flared						0.0	0.0	5.2	1.1	4.5
Vented						0.0	0.0	0.6	1.2	0.0
Diff and Other						-1,774.1	-3,329.6	-6,155.2	-7,587.6	-8,252.7
<b>Process and Frac</b>										
Pentanes Plus						0.0	0.0	35.0	145.8	50.4
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0126863

Facility Name Sierra Vista 14-4-59-19 Gathering

Facility Lic # 37126

Facility Operator A6HJ

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities						14,310.0	41,341.0	29,161.4	16,211.0	12,794.9
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						13,355.5	40,000.7	27,939.1	15,123.3	11,979.1
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						0.0	4.0	51.4	3.3	1.0
Fuel						269.5	1,529.9	1,172.7	874.6	879.8
Flared						10.9	41.1	38.0	187.7	135.5
Vented						0.0	0.0	0.0	1.8	0.0
Diff and Other						674.1	-234.7	-39.8	20.3	-200.5
<b>Process and Frac</b>										
Pentanes Plus						0.0	19.2	250.3	16.1	4.8
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0126911

Facility Name KB South 02-20-06-19W5

Facility Lic # 36434

Facility Operator A6HJ

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities						112,634.9	259,767.0	236,170.7	358,963.3	313,316.8
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						108,568.6	159,283.1	0.0	0.0	0.0
Gas Plant						0.0	91,432.5	234,900.3	353,530.0	308,487.8
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						0.2	3.4	35.4	82.9	18.6
Fuel						3,958.7	8,185.8	6,892.2	9,127.5	8,132.5
Flared						70.4	79.5	192.1	315.1	213.5
Vented						0.0	0.0	6.2	26.9	22.7
Diff and Other						37.0	782.7	-5,855.5	-4,119.1	-3,558.3
<b>Process and Frac</b>										
Pentanes Plus						1.0	16.3	172.2	403.3	90.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0126912

Facility Name BNP SUNDRE 08-01-034-06W5 GGS

Facility Lic # 45390

Facility Operator A5RX BEC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities						78,633.2	109,334.0	81,167.3	75,203.2	64,169.7
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						77,840.0	107,785.3	80,159.7	72,873.0	62,564.1
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						30.9	31.1	32.7	0.0	0.6
Fuel						2,141.4	3,147.1	2,717.2	2,700.4	2,901.5
Flared						35.5	42.3	50.8	55.7	48.9
Vented						0.0	3.9	3.4	0.9	0.8
Diff and Other						-1,414.6	-1,675.7	-1,796.5	-426.8	-1,346.2
<b>Process and Frac</b>										
Pentanes Plus						149.7	151.5	159.5	0.0	3.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0126977

Facility Name Med River 14-28 Comp

Facility Lic # 7352

Facility Operator A5D4 CVE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>								SHUTIN	SHUTIN	SHUTIN
Alberta Facilities						14,683.2	18,094.7			
Non-Alberta Facilities						0.0	0.0			
<b>Dispositions</b>										
Battery						0.0	0.0			
Gas Gathering						13,541.1	17,180.3			
Gas Plant						0.0	0.0			
Injection Facility						0.0	0.0			
Meter Station						0.0	0.0			
Other						0.0	0.0			
AB Commercial						0.0	0.0			
AB Industrial						0.0	0.0			
AB Residential						0.0	0.0			
AB Elec.Gen.						0.0	0.0			
<b>Shrinkage</b>										
Acid Gas						0.0	0.0			
Other products						15.6	0.6			
Fuel						978.9	1,108.0			
Flared						0.2	0.0			
Vented						0.1	0.0			
Diff and Other						147.3	-194.2			
<b>Process and Frac</b>										
Pentanes Plus						75.6	2.7			
Propane						0.0	0.0			
Butanes						0.0	0.0			
Ethane						0.0	0.0			
NGL						0.0	0.0			
Sulphur						0.0	0.0			
Sulp Cls Inv						0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0127028

Facility Name 00/05-03-062-18W5 FOX CREEK GS

Facility Lic # 45038

Facility Operator A6GD SINOPEC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities						31,074.3	18,993.3	19,811.1	24,379.6	29,707.6
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						124.5	1,740.7	949.0	569.3	122.9
Gas Gathering						30,545.5	17,284.6	18,835.9	23,419.8	28,007.4
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						0.0	0.0	0.0	0.0	3.5
Fuel						222.0	5.7	0.0	342.7	1,444.0
Flared						0.0	0.0	0.0	0.0	0.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						182.3	-37.7	26.2	47.8	129.8
<b>Process and Frac</b>										
Pentanes Plus						0.0	0.0	0.0	0.0	17.3
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0127100

Facility Name TAQA GS 4-9-33-7W5

Facility Lic # 4560

Facility Operator A2TG TQN

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities						5,177.3	6,771.5	2,513.6		
Non-Alberta Facilities						0.0	0.0	0.0		
<b>Dispositions</b>										
Battery						0.0	0.0	0.0		
Gas Gathering						5,182.6	6,778.0	2,523.3		
Gas Plant						0.0	0.0	0.0		
Injection Facility						0.0	0.0	0.0		
Meter Station						0.0	0.0	0.0		
Other						0.0	0.0	0.0		
AB Commercial						0.0	0.0	0.0		
AB Industrial						0.0	0.0	0.0		
AB Residential						0.0	0.0	0.0		
AB Elec.Gen.						0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0		
Other products						12.4	1.1	0.0		
Fuel						0.0	3.5	2.7		
Flared						0.0	0.0	0.0		
Vented						0.0	0.0	0.0		
Diff and Other						-17.7	-11.1	-12.4		
<b>Process and Frac</b>										
Pentanes Plus						60.4	5.6	0.0		
Propane						0.0	0.0	0.0		
Butanes						0.0	0.0	0.0		
Ethane						0.0	0.0	0.0		
NGL						0.0	0.0	0.0		
Sulphur						0.0	0.0	0.0		
Sulp Cls Inv						0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0127101

Facility Name TAQA GS 6-31-33-7W5

Facility Lic # 4565

Facility Operator A2TG TQN

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities						2,967.8	4,941.1	2,816.1		
Non-Alberta Facilities						0.0	0.0	0.0		
<b>Dispositions</b>										
Battery						0.0	0.0	0.0		
Gas Gathering						2,980.4	4,921.4	2,803.5		
Gas Plant						0.0	0.0	0.0		
Injection Facility						0.0	0.0	0.0		
Meter Station						0.0	0.0	0.0		
Other						0.0	0.0	0.0		
AB Commercial						0.0	0.0	0.0		
AB Industrial						0.0	0.0	0.0		
AB Residential						0.0	0.0	0.0		
AB Elec.Gen.						0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0		
Other products						25.7	52.5	0.2		
Fuel						0.0	0.0	0.0		
Flared						0.0	0.0	0.0		
Vented						0.0	0.0	0.0		
Diff and Other						-38.3	-32.8	12.4		
<b>Process and Frac</b>										
Pentanes Plus						124.6	255.1	0.9		
Propane						0.0	0.0	0.0		
Butanes						0.0	0.0	0.0		
Ethane						0.0	0.0	0.0		
NGL						0.0	0.0	0.0		
Sulphur						0.0	0.0	0.0		
Sulp Cls Inv						0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0127102

Facility Name TAQA GS 2-19-33-7W5

Facility Lic # 4562

Facility Operator A2TG TQN

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities						10,975.7	16,925.0	9,292.8		
Non-Alberta Facilities						0.0	0.0	0.0		
<b>Dispositions</b>										
Battery						1.4	2.1	1.2		
Gas Gathering						10,705.0	16,632.5	8,798.8		
Gas Plant						0.0	0.0	0.0		
Injection Facility						0.0	0.0	0.0		
Meter Station						0.0	0.0	0.0		
Other						0.0	0.0	0.0		
AB Commercial						0.0	0.0	0.0		
AB Industrial						0.0	0.0	0.0		
AB Residential						0.0	0.0	0.0		
AB Elec.Gen.						0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0		
Other products						40.3	77.7	37.2		
Fuel						269.6	1,022.8	728.8		
Flared						0.3	3.6	2.4		
Vented						0.0	0.9	4.4		
Diff and Other						-40.9	-814.6	-280.0		
<b>Process and Frac</b>										
Pentanes Plus						196.0	377.7	181.2		
Propane						0.0	0.0	0.0		
Butanes						0.0	0.0	0.0		
Ethane						0.0	0.0	0.0		
NGL						0.0	0.0	0.0		
Sulphur						0.0	0.0	0.0		
Sulp Cls Inv						0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0127239

Facility Name PARA KARR 06-18 COMPRESSOR

Facility Lic # 42073

Facility Operator 0AW4 PARA

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities						119,637.9	154,615.2	182,073.9	190,823.5	522,121.1
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						105,885.5	139,813.6	187,596.4	193,795.0	466,454.1
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						10,650.2	10,905.2	3,321.6	905.8	64,439.3
Fuel						4,290.5	6,846.5	7,439.2	7,987.9	18,987.0
Flared						1,545.2	1,413.5	756.4	171.5	1,648.4
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						-2,733.5	-4,363.6	-17,039.7	-12,036.7	-29,407.7
<b>Process and Frac</b>										
Pentanes Plus						51,762.5	53,002.0	16,143.8	4,402.6	311,797.8
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0127255  
 Facility Lic # 28917

Facility Name TAQA GS 11-20  
 Facility Operator A2TG TQN

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities						10,386.9	16,385.2	14,580.1	12,620.7	12,014.3
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						10,075.1	15,783.9	13,996.1	12,134.2	11,492.9
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						0.0	0.0	0.0	0.0	9.1
Fuel						311.8	601.3	584.0	486.5	510.4
Flared						0.0	0.0	0.0	0.0	0.0
Vented						0.0	0.0	0.0	0.0	4.3
Diff and Other						0.0	0.0	0.0	0.0	-2.4
<b>Process and Frac</b>										
Pentanes Plus						0.0	0.0	0.0	0.0	44.1
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0127256

Facility Name TAQA GS 06-09

Facility Lic # 29406

Facility Operator A2TG TQN

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities						8,007.0	8,248.4	6,795.0	4,810.6	4,872.8
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						7,804.6	8,080.2	6,586.7	4,714.3	4,872.8
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						0.0	0.0	6.3	1.0	0.0
Fuel						202.4	168.2	203.6	95.5	0.0
Flared						0.0	0.0	0.0	0.0	0.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						0.0	0.0	-1.6	-0.2	0.0
<b>Process and Frac</b>										
Pentanes Plus						0.0	0.0	30.1	4.8	0.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0127290

Facility Name POUCE COUPE 5-20-79-12 W6

Facility Lic # 30451

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities						11,848.2	17,953.0	19,008.6	21,652.9	19,655.9
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						11,346.7	17,175.1	18,259.1	20,862.8	19,080.3
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						143.8	109.8	39.0	0.1	0.0
Fuel						446.5	700.0	726.9	707.3	643.0
Flared						0.0	18.4	66.4	95.2	46.0
Vented						55.0	53.4	0.0	24.2	0.0
Diff and Other						-143.8	-103.7	-82.8	-36.7	-113.4
<b>Process and Frac</b>										
Pentanes Plus						698.2	534.5	189.4	0.3	0.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0127477

Facility Name 7G Kakwa 13-08-064-04W6 GS

Facility Lic # 44934

Facility Operator A54C 7GEN

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities						33,641.9	202,042.6	309,513.8	39,893.9	
Non-Alberta Facilities						0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	
Gas Gathering						33,322.9	201,146.0	304,193.8	40,015.0	
Gas Plant						0.0	0.0	0.0	0.0	
Injection Facility						0.0	0.0	0.0	0.0	
Meter Station						0.0	0.0	0.0	0.0	
Other						0.0	0.0	0.0	0.0	
AB Commercial						0.0	0.0	0.0	0.0	
AB Industrial						0.0	0.0	0.0	0.0	
AB Residential						0.0	0.0	0.0	0.0	
AB Elec.Gen.						0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	
Other products						170.8	5,567.7	82.1	0.0	
Fuel						258.7	3,755.9	7,286.8	0.0	
Flared						0.0	32.4	799.4	0.0	
Vented						50.6	21.1	0.0	0.0	
Diff and Other						-161.1	-8,480.5	-2,848.3	-121.1	
<b>Process and Frac</b>										
Pentanes Plus						830.1	27,061.1	399.1	0.0	
Propane						0.0	0.0	0.0	0.0	
Butanes						0.0	0.0	0.0	0.0	
Ethane						0.0	0.0	0.0	0.0	
NGL						0.0	0.0	0.0	0.0	
Sulphur						0.0	0.0	0.0	0.0	
Sulp Cls Inv						0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0127679

Facility Name TAQA GGS 16-33-46-16W5

Facility Lic # 38558

Facility Operator A2TG TQN

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities						53,765.9	91,406.0	50,346.5	81,197.9	77,957.2
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						53,238.2	91,271.8	50,171.8	80,526.3	77,362.5
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						13.5	115.4	4.3	0.0	63.5
Fuel						1,515.8	2,567.6	1,467.4	2,594.0	2,504.1
Flared						0.0	0.0	0.0	0.0	0.0
Vented						0.0	0.0	1.2	9.2	54.1
Diff and Other						-1,001.6	-2,548.8	-1,298.2	-1,931.6	-2,027.0
<b>Process and Frac</b>										
Pentanes Plus						65.8	561.0	21.1	0.0	307.7
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0127694

Facility Name BONAVIDA 11-36-53-15W5

Facility Lic # 12322

Facility Operator A5RX BEC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>						SHUTIN	SHUTIN			
Alberta Facilities						1,945.8	30,314.8	52,484.4	51,213.2	72,035.2
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						0.0	29,190.7	50,406.9	48,791.9	68,158.2
Gas Plant						1,938.6	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						0.0	0.0	0.0	0.0	80.1
Fuel						0.0	1,120.8	2,060.5	2,402.2	3,866.8
Flared						0.0	3.3	0.6	0.0	0.0
Vented						0.0	0.0	16.4	19.1	10.2
Diff and Other						7.2	0.0	0.0	0.0	-80.1
<b>Process and Frac</b>										
Pentanes Plus						0.0	0.0	0.0	0.0	387.4
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0127733

Facility Name TAQA WG GS 7-13-41-7W5

Facility Lic # 22855

Facility Operator A2TG TQN

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>									SHUTIN	
Alberta Facilities						8,019.4	14,099.3	3,405.3		12,393.8
Non-Alberta Facilities						0.0	0.0	0.0		0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0		0.0
Gas Gathering						7,136.9	13,958.1	3,320.0		11,257.7
Gas Plant						0.0	0.0	0.0		0.0
Injection Facility						0.0	0.0	0.0		0.0
Meter Station						0.0	0.0	0.0		0.0
Other						0.0	0.0	0.0		0.0
AB Commercial						0.0	0.0	0.0		0.0
AB Industrial						0.0	0.0	0.0		0.0
AB Residential						0.0	0.0	0.0		0.0
AB Elec.Gen.						0.0	0.0	0.0		0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0		0.0
Other products						0.1	2.1	2.5		94.5
Fuel						254.6	353.0	123.5		446.0
Flared						27.3	43.6	0.0		0.0
Vented						0.0	0.0	0.5		1.7
Diff and Other						600.5	-257.5	-41.2		593.9
<b>Process and Frac</b>										
Pentanes Plus						0.6	10.2	12.1		456.7
Propane						0.0	0.0	0.0		0.0
Butanes						0.0	0.0	0.0		0.0
Ethane						0.0	0.0	0.0		0.0
NGL						0.0	0.0	0.0		0.0
Sulphur						0.0	0.0	0.0		0.0
Sulp Cls Inv						0.0	0.0	0.0		0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0127737

Facility Name Orlen Ferrier 04-13 GGS

Facility Lic # 43942

Facility Operator A2DE OUC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities						47,910.7	165,908.2	156,242.4	226,039.2	271,466.6
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						46,397.2	160,806.9	150,233.3	178,430.5	1,005.7
Gas Plant						0.0	0.0	0.0	37,254.7	270,422.4
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	330.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						0.0	0.0	0.0	147.8	0.0
Fuel						1,105.8	5,236.4	5,691.6	6,857.3	38.5
Flared						2.2	0.1	55.1	13.0	0.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						405.5	-135.2	262.4	3,005.9	0.0
<b>Process and Frac</b>										
Pentanes Plus						0.0	0.2	0.0	0.0	0.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	624.6	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0128240

Facility Name WILDHAY 13-24-055-25W5

Facility Lic # 25501

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities						74,443.0	180,270.5	259,488.7	356,200.1	308,798.1
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						73,251.5	178,877.1	264,499.7	357,646.9	307,943.2
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						0.0	0.0	7.9	34.1	62.2
Fuel						2,576.3	7,065.9	10,197.6	11,826.9	11,271.1
Flared						6.4	20.3	27.3	30.7	9.3
Vented						8.1	43.5	58.3	53.3	0.2
Diff and Other						-1,399.3	-5,736.3	-15,302.1	-13,391.8	-10,487.9
<b>Process and Frac</b>										
Pentanes Plus						0.0	0.0	38.6	166.3	300.8
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0128241

Facility Name OBED 14-32-054-22W5

Facility Lic # 31736

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities						83,783.9	175,424.3	159,244.2	172,771.1	186,492.6
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						81,758.5	171,327.0	156,706.3	169,189.5	182,071.3
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						0.0	12.3	52.2	19.2	0.0
Fuel						2,714.8	6,346.8	5,827.4	5,811.1	6,525.1
Flared						3.6	17.6	16.0	39.1	19.3
Vented						9.8	26.9	20.0	18.8	2.3
Diff and Other						-702.8	-2,306.3	-3,377.7	-2,306.6	-2,125.4
<b>Process and Frac</b>										
Pentanes Plus						0.0	60.0	254.3	93.6	0.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0128242

Facility Name WATCH 13-26-054-22W5

Facility Lic # 12499

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities						4,982.4	11,331.2	9,980.3	9,481.7	975.2
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						4,396.7	10,804.4	9,391.7	8,962.5	899.4
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						0.0	0.0	0.0	1.3	0.0
Fuel						321.6	753.6	614.5	464.8	44.7
Flared						0.0	0.0	0.0	0.0	0.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						264.1	-226.8	-25.9	53.1	31.1
<b>Process and Frac</b>										
Pentanes Plus						0.0	0.0	0.0	6.3	0.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0128342  
Facility Lic # 45967

Facility Name TOURMALINE 08-10-057-27W5 GGS  
Facility Operator A573 TOURMALINE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities						26,831.1	173,668.0	317,581.1	289,911.9	342,675.5
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						24,374.5	170,363.7	313,297.1	294,388.9	340,489.2
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						0.0	0.0	0.0	57.6	228.9
Fuel						667.1	4,772.3	7,887.5	7,268.3	8,192.6
Flared						0.0	0.0	0.0	0.0	0.9
Vented						0.0	0.8	0.0	770.9	0.5
Diff and Other						1,789.5	-1,468.8	-3,603.5	-12,573.8	-6,236.6
<b>Process and Frac</b>										
Pentanes Plus						0.0	0.0	0.0	280.0	1,107.7
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0128436

Facility Name 7G Kakwa 16-29-064-05W6 GS

Facility Lic # 46080

Facility Operator A54C 7GEN

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities						18,223.5	86,862.6	231,073.1	31,703.2	
Non-Alberta Facilities						0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	
Gas Gathering						17,261.8	85,119.4	224,155.5	30,983.9	
Gas Plant						0.0	0.0	0.0	0.0	
Injection Facility						0.0	0.0	0.0	0.0	
Meter Station						0.0	0.0	0.0	0.0	
Other						0.0	0.0	0.0	0.0	
AB Commercial						0.0	0.0	0.0	0.0	
AB Industrial						0.0	0.0	0.0	0.0	
AB Residential						0.0	0.0	0.0	0.0	
AB Elec.Gen.						0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	
Other products						54.7	3,662.8	185.5	0.0	
Fuel						522.8	2,335.4	8,911.8	952.8	
Flared						0.0	34.2	182.6	32.7	
Vented						288.5	45.2	0.0	0.0	
Diff and Other						95.7	-4,334.4	-2,362.3	-266.2	
<b>Process and Frac</b>										
Pentanes Plus						265.5	17,801.7	901.2	0.0	
Propane						0.0	0.0	0.0	0.0	
Butanes						0.0	0.0	0.0	0.0	
Ethane						0.0	0.0	0.0	0.0	
NGL						0.0	0.0	0.0	0.0	
Sulphur						0.0	0.0	0.0	0.0	
Sulp Cls Inv						0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0128592

Facility Name Edson 07-03-53-15w5

Facility Lic # 37464

Facility Operator A5RX BEC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities						2,308.4	6,261.5	7,105.0	6,207.3	4,988.9
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						2,300.5	6,234.2	7,107.1	6,104.9	4,821.4
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						2.3	12.2	1.4	1.3	0.7
Fuel						7.9	25.9	3.6	102.3	167.5
Flared						0.0	0.2	0.2	0.0	0.0
Vented						0.0	1.1	0.0	0.5	0.0
Diff and Other						-2.3	-12.1	-7.3	-1.7	-0.7
<b>Process and Frac</b>										
Pentanes Plus						11.3	59.3	7.0	6.3	3.7
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0128740

Facility Name PINE CREEK 12-2-56-19

Facility Lic # 44109

Facility Operator A5RX BEC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities						36,586.6	172,136.1	144,037.2	91,278.2	183,232.3
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						35,262.3	165,946.6	138,895.8	89,080.1	174,417.1
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						0.0	0.0	0.0	0.0	252.2
Fuel						1,324.3	5,695.7	5,556.2	3,818.0	7,453.5
Flared						0.0	0.0	0.0	0.0	0.0
Vented						0.0	12.4	38.7	33.3	40.3
Diff and Other						0.0	481.4	-453.5	-1,653.2	1,069.2
<b>Process and Frac</b>										
Pentanes Plus						0.0	0.0	0.0	0.0	1,220.8
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0128921  
 Facility Lic # 22960

Facility Name Pengrowth 7-10 Gathering System  
 Facility Operator A7H2 SOC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										SHUTIN
Alberta Facilities						1,885.1	7,477.2	7,292.4	11,054.5	8,486.1
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						1,930.7	7,414.8	6,955.2	11,148.7	8,493.9
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						0.0	0.0	1.7	1.7	0.0
Fuel						0.0	31.2	22.0	10.8	5.6
Flared						0.0	0.0	0.0	0.0	0.0
Vented						0.0	0.4	0.4	0.8	0.0
Diff and Other						-45.6	30.8	313.1	-107.5	-13.4
<b>Process and Frac</b>										
Pentanes Plus						0.0	0.0	8.1	8.4	0.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0129074

Facility Name Persta 04-01 GGS

Facility Lic # 45062

Facility Operator A2D9 PERSTA

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities						11,254.9	78,537.3	57,346.7	147,000.2	104,634.1
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						11,292.9	77,855.0	57,461.3	146,229.9	103,204.7
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						8.0	0.0	0.0	0.0	0.0
Fuel						60.0	666.0	528.2	132.0	120.6
Flared						0.0	0.0	0.0	0.0	0.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						-106.0	16.3	-642.8	638.3	1,308.8
<b>Process and Frac</b>										
Pentanes Plus						39.1	0.1	0.2	0.0	0.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0129310

Facility Name Talisman Sundance 11-14 GS

Facility Lic # 12496

Facility Operator 0039 ROGCI

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities						1,350.4	7,395.9	7,685.8	6,659.4	5,918.7
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						988.2	6,414.6	7,079.0	6,819.2	6,017.7
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						6.3	74.5	18.5	0.0	0.0
Fuel						127.1	562.1	593.7	586.5	576.7
Flared						0.0	0.0	0.0	0.0	0.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						228.8	344.7	-5.4	-746.3	-675.7
<b>Process and Frac</b>										
Pentanes Plus						30.5	362.6	90.2	0.0	0.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0129760

Facility Name TAQA North GS 7-36-42-10W5

Facility Lic # 27598

Facility Operator A2TG TQN

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>								SHUTIN	SHUTIN	
Alberta Facilities						753.1	8,884.1	427.8		
Non-Alberta Facilities						0.0	0.0	0.0		
<b>Dispositions</b>										
Battery						0.0	0.0	0.0		
Gas Gathering						753.1	8,869.0	427.8		
Gas Plant						0.0	0.0	0.0		
Injection Facility						0.0	0.0	0.0		
Meter Station						0.0	0.0	0.0		
Other						0.0	0.0	0.0		
AB Commercial						0.0	0.0	0.0		
AB Industrial						0.0	0.0	0.0		
AB Residential						0.0	0.0	0.0		
AB Elec.Gen.						0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0		
Other products						2.3	1.0	0.0		
Fuel						0.0	2.6	0.0		
Flared						0.0	0.0	0.0		
Vented						0.0	0.0	0.0		
Diff and Other						-2.3	11.5	0.0		
<b>Process and Frac</b>										
Pentanes Plus						11.4	4.9	0.0		
Propane						0.0	0.0	0.0		
Butanes						0.0	0.0	0.0		
Ethane						0.0	0.0	0.0		
NGL						0.0	0.0	0.0		
Sulphur						0.0	0.0	0.0		
Sulp Cls Inv						0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0129890

Facility Name 00/04-30-047-11-W5 Brazeau GS

Facility Lic # 26035

Facility Operator A6GD SINOPEC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>							SHUTIN			
Alberta Facilities						4,449.0	7,857.5			
Non-Alberta Facilities						0.0	0.0			
<b>Dispositions</b>										
Battery						0.0	0.0			
Gas Gathering						4,411.9	7,820.2			
Gas Plant						0.0	0.0			
Injection Facility						0.0	0.0			
Meter Station						0.0	0.0			
Other						0.0	0.0			
AB Commercial						0.0	0.0			
AB Industrial						0.0	0.0			
AB Residential						0.0	0.0			
AB Elec.Gen.						0.0	0.0			
<b>Shrinkage</b>										
Acid Gas						0.0	0.0			
Other products						42.2	56.1			
Fuel						0.0	0.0			
Flared						0.0	0.0			
Vented						0.0	0.0			
Diff and Other						-5.1	-18.8			
<b>Process and Frac</b>										
Pentanes Plus						204.8	272.7			
Propane						0.0	0.0			
Butanes						0.0	0.0			
Ethane						0.0	0.0			
NGL						0.0	0.0			
Sulphur						0.0	0.0			
Sulp Cls Inv						0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0129930

Facility Name Apache Willesden Green 11-19 GGS

Facility Lic # 28452

Facility Operator OAW4 PARA

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities						22,790.9	216,296.7	152,875.5	121,456.7	96,787.7
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						22,891.4	156,524.0	118,254.1	112,446.2	93,435.3
Gas Plant						0.0	49,314.1	26,036.3	1,768.8	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						0.0	1,511.4	458.2	99.3	178.0
Fuel						0.0	6,205.7	3,717.6	4,294.8	3,840.3
Flared						0.0	8.6	13.4	11.1	25.6
Vented						0.9	32.4	6.3	0.8	4.4
Diff and Other						-101.4	2,700.5	4,389.6	2,835.7	-695.9
<b>Process and Frac</b>										
Pentanes Plus						0.0	7,345.7	2,226.6	481.6	861.4
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0130040

Facility Name APACHE WILLGRN 11-19 Compressor #2

Facility Lic # 28452

Facility Operator 0AW4 PARA

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities						10,726.5	22,089.5			
Non-Alberta Facilities						0.0	0.0			
<b>Dispositions</b>										
Battery						0.0	0.0			
Gas Gathering						10,600.8	21,236.3			
Gas Plant						0.0	0.0			
Injection Facility						0.0	0.0			
Meter Station						0.0	0.0			
Other						0.0	0.0			
AB Commercial						0.0	0.0			
AB Industrial						0.0	0.0			
AB Residential						0.0	0.0			
AB Elec.Gen.						0.0	0.0			
<b>Shrinkage</b>										
Acid Gas						0.0	0.0			
Other products						143.2	257.4			
Fuel						165.5	853.2			
Flared						0.0	0.0			
Vented						0.0	0.0			
Diff and Other						-183.0	-257.4			
<b>Process and Frac</b>										
Pentanes Plus						696.1	1,250.8			
Propane						0.0	0.0			
Butanes						0.0	0.0			
Ethane						0.0	0.0			
NGL						0.0	0.0			
Sulphur						0.0	0.0			
Sulp Cls Inv						0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0130088

Facility Name PARA 04-31-063-04W6 GGS

Facility Lic # 35576

Facility Operator A54C 7GEN

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>						SHUTIN			SHUTIN	
Alberta Facilities						8,309.7	98,830.9	141,738.2	66,801.5	46,661.7
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						8,258.4	99,443.1	140,311.1	67,097.4	46,084.4
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						0.0	0.0	0.0	0.0	292.0
Fuel						0.0	0.0	0.0	0.0	0.0
Flared						0.0	0.0	0.0	0.0	0.0
Vented						0.0	0.0	0.0	0.0	0.2
Diff and Other						51.3	-612.2	1,427.1	-295.9	285.1
<b>Process and Frac</b>										
Pentanes Plus						0.0	0.0	0.0	0.0	1,412.9
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0130196

Facility Name Orlen Kakwa 16-07-063-05W6 GGS

Facility Lic # 46377

Facility Operator A2DE OUC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities							81,084.2	165,287.3	201,449.5	219,181.8
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							65,455.3	135,552.5	176,642.3	44,270.4
Gas Plant							0.0	0.0	0.0	168,610.1
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							11,494.6	24,238.5	30,445.7	9,693.2
Fuel							2,154.9	3,205.8	6,389.1	2,584.9
Flared							0.0	17.7	20.1	37.5
Vented							46.2	79.4	12.7	3.2
Diff and Other							1,933.2	2,193.4	-12,060.4	-6,017.5
<b>Process and Frac</b>										
Pentanes Plus							55,866.7	117,805.5	147,973.7	46,901.6
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0130269  
 Facility Lic # 46345

Facility Name FERRIER13-5-45-9W5 compressor stn  
 Facility Operator A5E0 BELLATRIX

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>						SHUTIN				
Alberta Facilities							779,964.4	1,036,798.4	1,149,128.0	1,167,831.8
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							13,215.9	0.0	0.0	0.0
Gas Gathering							754,303.3	1,015,560.0	1,131,566.8	1,144,741.1
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							3,748.3	4,804.4	509.0	462.2
Fuel							18,376.5	29,132.8	37,474.4	40,363.3
Flared							371.2	942.1	711.9	472.5
Vented							171.5	301.8	50.1	36.5
Diff and Other							-10,222.3	-13,942.7	-21,184.2	-18,243.8
<b>Process and Frac</b>										
Pentanes Plus							18,217.7	23,350.5	2,474.6	2,236.8
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0130368

Facility Name BXE 6-27 line to CPC 13-17

Facility Lic # 26273

Facility Operator A5E0 BELLATRIX

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>									SHUTIN	SHUTIN
Alberta Facilities						6,471.1	174,070.4	65,645.3	5,772.3	
Non-Alberta Facilities						0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	
Gas Gathering						6,981.6	164,519.7	61,112.4	5,392.7	
Gas Plant						0.0	0.0	0.0	0.0	
Injection Facility						0.0	0.0	0.0	0.0	
Meter Station						0.0	0.0	0.0	0.0	
Other						0.0	0.0	0.0	0.0	
AB Commercial						0.0	0.0	0.0	0.0	
AB Industrial						0.0	0.0	0.0	0.0	
AB Residential						0.0	0.0	0.0	0.0	
AB Elec.Gen.						0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	
Other products						0.8	294.5	20.3	4.9	
Fuel						168.2	3,023.3	1,481.3	384.9	
Flared						0.0	0.0	0.0	0.0	
Vented						0.0	0.0	0.0	0.0	
Diff and Other						-679.5	6,232.9	3,031.3	-10.2	
<b>Process and Frac</b>										
Pentanes Plus						4.0	1,431.9	98.6	24.1	
Propane						0.0	0.0	0.0	0.0	
Butanes						0.0	0.0	0.0	0.0	
Ethane						0.0	0.0	0.0	0.0	
NGL						0.0	0.0	0.0	0.0	
Sulphur						0.0	0.0	0.0	0.0	
Sulp Cls Inv						0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0130772

Facility Name TOURMALINE 14-34 GGS

Facility Lic # 39139

Facility Operator A573 TOURMALINE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities							124,795.7	94,117.2	245,764.7	216,504.0
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							121,731.9	90,181.1	243,919.8	213,245.9
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							0.0	0.0	917.2	2,104.4
Fuel							2,052.0	1,824.6	3,507.3	3,823.7
Flared							0.1	3.7	15.7	9.7
Vented							0.9	0.1	5.1	4.9
Diff and Other							1,010.8	2,107.7	-2,600.4	-2,684.6
<b>Process and Frac</b>										
Pentanes Plus							0.0	0.0	4,457.5	10,182.0
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0131102

Facility Name 02-19-058-19 Gathering system

Facility Lic # 42068

Facility Operator A6HJ

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities							1,167.1	0.0		2,395.0
Non-Alberta Facilities							0.0	0.0		0.0
<b>Dispositions</b>										
Battery							0.0	0.0		124.4
Gas Gathering							1,164.0	0.0		2,071.9
Gas Plant							0.0	0.0		0.0
Injection Facility							0.0	0.0		0.0
Meter Station							0.0	0.0		0.0
Other							0.0	0.0		0.0
AB Commercial							0.0	0.0		0.0
AB Industrial							0.0	0.0		0.0
AB Residential							0.0	0.0		0.0
AB Elec.Gen.							0.0	0.0		0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0		0.0
Other products							0.0	0.0		2.9
Fuel							0.0	0.0		126.9
Flared							7.2	0.0		8.2
Vented							0.0	0.0		0.0
Diff and Other							-4.1	0.0		60.7
<b>Process and Frac</b>										
Pentanes Plus							0.0	0.0		14.1
Propane							0.0	0.0		0.0
Butanes							0.0	0.0		0.0
Ethane							0.0	0.0		0.0
NGL							0.0	0.0		0.0
Sulphur							0.0	0.0		0.0
Sulp Cls Inv							0.0	0.0		0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0131137

Facility Name TORC ROSEVEAR 07-05-55-15W5 GS

Facility Lic # 46917

Facility Operator A5RJ TORC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities							24,383.3	28,287.3	25,924.2	22,223.8
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							24,029.2	28,025.3	25,381.3	21,225.4
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							0.0	15.0	49.9	17.7
Fuel							351.8	518.4	498.7	583.6
Flared							2.3	0.0	0.0	0.0
Vented							0.0	0.0	0.0	0.0
Diff and Other							0.0	-271.4	-5.7	397.1
<b>Process and Frac</b>										
Pentanes Plus							0.0	72.7	243.0	85.7
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0131176

Facility Name RedRock 02-17-063-08W6 GGS

Facility Lic # 42643

Facility Operator A6X1 JUPITER

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities							30,520.7	104,040.7	46,636.8	37,563.3
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							30,528.7	103,829.2	46,449.0	37,546.6
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							0.0	42.9	24.5	54.8
Fuel							0.0	13.6	0.0	0.0
Flared							0.0	0.0	0.0	0.0
Vented							0.0	0.0	0.0	0.0
Diff and Other							-8.0	155.0	163.3	-38.1
<b>Process and Frac</b>										
Pentanes Plus							0.0	209.3	119.9	265.3
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0131286

Facility Name PROVOST 11-17-040-03W4 GGS

Facility Lic # 25902

Facility Operator A7H7 WLEC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities							1,559.9	1,197.7	531.5	420.8
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							1,559.9	1,156.7	465.2	331.5
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							0.1	0.0	0.0	0.0
Fuel							0.0	41.0	66.3	89.3
Flared							0.0	0.0	0.0	0.0
Vented							0.0	0.0	0.0	0.0
Diff and Other							-0.1	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus							0.4	0.1	0.3	0.0
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0131502

Facility Name GS TO BELLATRIX

Facility Lic # 46706

Facility Operator A5M4 MNK

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>							SHUTIN		SHUTIN	
Alberta Facilities							9,054.5	16,513.0	11,135.2	6,065.3
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							9,026.5	16,681.2	11,137.4	6,121.3
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							0.0	124.9	64.7	59.6
Fuel							0.0	0.0	0.0	0.0
Flared							0.0	0.0	0.0	0.0
Vented							0.0	0.0	0.0	0.0
Diff and Other							28.0	-293.1	-66.9	-115.6
<b>Process and Frac</b>										
Pentanes Plus							0.0	607.4	314.6	287.8
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0131640

Facility Name Wapiti 03-36-65-06W6 GS

Facility Lic # 46612

Facility Operator A0A7 NUVISTA

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities							214,100.3	569,510.7	588,776.9	655,706.1
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							2,488.0	2,986.0	0.2	0.0
Gas Gathering							187,086.8	532,554.0	561,061.2	595,032.5
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							15,581.4	10,892.2	688.6	12,195.7
Fuel							8,272.3	18,283.3	19,572.4	21,697.4
Flared							814.1	1,364.0	1,366.5	1,147.5
Vented							0.0	0.0	0.1	4.8
Diff and Other							-142.3	3,431.2	6,087.9	25,628.2
<b>Process and Frac</b>										
Pentanes Plus							75,729.9	52,939.5	3,346.7	59,009.4
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0132161

Facility Name ANSELL GAS GATHERING SYSTEM

Facility Lic # 46817

Facility Operator A5RX BEC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities							156,430.1	447,651.2	449,975.8	722,029.2
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							147,692.8	330,097.2	0.0	0.0
Gas Plant							0.0	106,789.2	453,723.5	755,722.8
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							4,457.2	3,631.2	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							59.4	167.8	0.0	0.0
Fuel							7,651.1	13,255.9	0.0	0.0
Flared							0.0	0.0	0.0	0.0
Vented							47.0	80.3	0.0	0.0
Diff and Other							-3,477.4	-6,370.4	-3,747.7	-33,693.6
<b>Process and Frac</b>										
Pentanes Plus							288.9	815.6	0.0	0.0
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0132629

Facility Name WILLGR 14-19-041-05 W5 GGS

Facility Lic # 45105

Facility Operator 0039 ROGCI

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities							8,651.6	14,142.0	16,750.6	11,713.2
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							6,758.7	11,286.3	12,513.6	9,039.4
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							1,318.9	1,927.2	5,101.6	2,740.4
Fuel							796.5	1,479.0	1,759.7	1,145.7
Flared							9.6	4.3	7.7	9.6
Vented							0.0	0.7	0.0	0.0
Diff and Other							-232.1	-555.5	-2,632.0	-1,221.9
<b>Process and Frac</b>										
Pentanes Plus							6,410.0	9,365.9	24,795.8	13,260.3
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0132738  
 Facility Lic # 46943

Facility Name HUSKY ANSELL 2-20 GS  
 Facility Operator 0R46 HUSKY

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities							57,174.8	192,208.0	194,641.5	229,814.3
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							55,208.1	190,266.6	193,247.8	215,722.8
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							8.4	15.0	7.8	23.2
Fuel							1,736.6	6,526.2	5,993.8	6,808.3
Flared							134.7	304.8	171.9	240.6
Vented							0.0	0.0	0.0	0.0
Diff and Other							87.0	-4,904.6	-4,779.8	7,019.4
<b>Process and Frac</b>										
Pentanes Plus							40.7	72.3	38.4	112.6
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0132790

Facility Name WILLESDEN GREEN ECA GS

Facility Lic # 46253

Facility Operator OZOH HARVEST

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>								SHUTIN		
Alberta Facilities							17,052.4	11,378.0	7,964.2	5,907.8
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	13.3	4.2
Gas Gathering							15,491.8	10,720.8	6,810.8	5,921.2
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							1,721.3	664.8	430.8	312.6
Fuel							0.0	27.6	0.0	11.2
Flared							110.2	175.9	108.5	32.5
Vented							0.0	0.0	0.0	0.0
Diff and Other							-270.9	-211.1	600.8	-373.9
<b>Process and Frac</b>										
Pentanes Plus							8,365.9	3,230.7	2,093.7	1,512.1
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0133024

Facility Name 00/05-36-061-18W5 Fox Creek GS

Facility Lic # 22634

Facility Operator A6GD SINOPEC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities							6,442.1	7,104.8	8,251.3	11,732.6
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	2,767.4	3,493.9
Gas Gathering							5,410.8	6,049.1	4,552.3	7,282.0
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							1,595.0	1,609.6	1,273.4	1,023.6
Fuel							0.0	0.0	93.5	292.7
Flared							0.0	0.0	0.0	0.0
Vented							0.0	0.0	0.0	0.0
Diff and Other							-563.7	-553.9	-435.3	-359.6
<b>Process and Frac</b>										
Pentanes Plus							7,752.4	7,823.6	6,189.4	4,952.3
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0133072

Facility Name WILSON CREEK 15-03-043-04W5 GGS

Facility Lic # 46892

Facility Operator A5RX BEC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities							161,555.1	272,379.0	216,295.1	175,359.3
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							157,784.0	266,724.3	210,020.3	169,655.8
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							34.2	19.1	84.5	46.8
Fuel							3,796.8	6,778.4	6,277.9	5,714.9
Flared							61.0	52.5	46.1	31.5
Vented							0.0	1.3	12.8	33.6
Diff and Other							-120.9	-1,196.6	-146.5	-123.3
<b>Process and Frac</b>										
Pentanes Plus							166.0	93.0	410.8	226.1
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0133104

Facility Name 7G Kakwa 01-02-064-05W6 GS

Facility Lic # 46728

Facility Operator A54C 7GEN

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities							198,292.3	448,584.7	39,103.8	
Non-Alberta Facilities							0.0	0.0	0.0	
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	
Gas Gathering							187,917.9	447,923.5	44,219.6	
Gas Plant							0.0	0.0	0.0	
Injection Facility							0.0	0.0	0.0	
Meter Station							0.0	0.0	0.0	
Other							0.0	0.0	0.0	
AB Commercial							0.0	0.0	0.0	
AB Industrial							0.0	0.0	0.0	
AB Residential							0.0	0.0	0.0	
AB Elec.Gen.							0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	
Other products							6,394.3	49.8	0.0	
Fuel							2,125.1	9,179.0	0.0	
Flared							59.1	411.4	0.0	
Vented							0.0	0.0	0.0	
Diff and Other							1,795.9	-8,979.0	-5,115.8	
<b>Process and Frac</b>										
Pentanes Plus							31,078.4	241.8	0.0	
Propane							0.0	0.0	0.0	
Butanes							0.0	0.0	0.0	
Ethane							0.0	0.0	0.0	
NGL							0.0	0.0	0.0	
Sulphur							0.0	0.0	0.0	
Sulp Cls Inv							0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0133424

Facility Name LPC 7-5-31-27 Compressor Station

Facility Lic # 27050

Facility Operator A2TG TQN

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities							1,680.4	2,296.3	24.8	2.2
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							1,767.2	2,143.9	0.0	0.0
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							2.6	2.1	0.0	0.0
Fuel							127.7	195.0	24.8	2.2
Flared							0.1	0.0	0.0	0.0
Vented							0.3	1.4	0.0	0.0
Diff and Other							-217.5	-46.1	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus							12.6	10.5	0.0	0.0
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0133495

Facility Name Killam 10-11-044-13W4 GGS

Facility Lic # 21055

Facility Operator A54P ALTURA

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities							2,084.9	4,434.1	5,255.6	5,018.1
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							1,898.4	4,147.8	4,766.3	4,533.3
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							0.0	0.0	0.0	0.9
Fuel							0.0	42.5	282.4	353.2
Flared							0.0	0.0	0.0	0.0
Vented							0.0	0.0	0.0	0.0
Diff and Other							186.5	243.8	206.9	130.7
<b>Process and Frac</b>										
Pentanes Plus							0.0	0.0	0.0	4.5
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0133622  
Facility Lic # 46940

Facility Name FERRIER 15-16-038-06 W5 GGS  
Facility Operator 0039 ROGCI

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities							4,328.9	22,476.8	39,167.6	40,505.2
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	394.6
Gas Gathering							2,832.5	17,898.5	33,445.4	34,380.5
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							1,177.9	4,581.5	5,821.1	6,150.5
Fuel							680.7	1,848.9	2,814.7	2,764.1
Flared							2.5	6.5	8.4	4.5
Vented							0.0	2.2	0.0	0.0
Diff and Other							-364.7	-1,860.8	-2,922.0	-3,189.0
<b>Process and Frac</b>										
Pentanes Plus							5,725.4	22,267.5	28,293.4	29,760.7
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0133698

Facility Name 07-04 Gathering System (Pad 4)

Facility Lic # 47699

Facility Operator A54C 7GEN

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities							65,100.5	319,678.6	38,327.7	
Non-Alberta Facilities							0.0	0.0	0.0	
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	
Gas Gathering							61,450.1	313,787.6	37,114.6	
Gas Plant							0.0	0.0	0.0	
Injection Facility							0.0	0.0	0.0	
Meter Station							0.0	0.0	0.0	
Other							0.0	0.0	0.0	
AB Commercial							0.0	0.0	0.0	
AB Industrial							0.0	0.0	0.0	
AB Residential							0.0	0.0	0.0	
AB Elec.Gen.							0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	
Other products							5,229.3	88.7	0.0	
Fuel							1,134.1	8,852.0	798.3	
Flared							32.9	229.1	32.7	
Vented							0.0	0.0	0.0	
Diff and Other							-2,745.9	-3,278.8	382.1	
<b>Process and Frac</b>										
Pentanes Plus							25,415.7	431.2	0.0	
Propane							0.0	0.0	0.0	
Butanes							0.0	0.0	0.0	
Ethane							0.0	0.0	0.0	
NGL							0.0	0.0	0.0	
Sulphur							0.0	0.0	0.0	
Sulp Cls Inv							0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0133895

Facility Name Orlen Strachan 09-15-038-07W5 GGS

Facility Lic # 41465

Facility Operator A2DE OUC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities							5,264.4	11,225.4	9,009.0	7,252.4
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							4,625.7	9,597.5	7,942.4	6,983.1
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							5.9	21.6	27.3	0.0
Fuel							417.3	875.6	484.3	291.2
Flared							0.0	0.0	3.1	0.0
Vented							0.0	0.0	0.0	0.0
Diff and Other							215.5	730.7	551.9	-21.9
<b>Process and Frac</b>										
Pentanes Plus							28.4	104.7	132.8	0.0
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0134169

Facility Name Pine Creek 05-34-054-17W5 GS

Facility Lic # 12462

Facility Operator A5YK VELVET

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities							3,777.4	7,409.0	17,717.5	23,089.7
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							3,688.2	7,054.4	17,603.9	22,945.1
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							1.7	40.0	64.7	0.0
Fuel							141.5	403.5	873.7	902.7
Flared							0.0	0.0	0.0	0.0
Vented							0.0	0.0	0.0	0.0
Diff and Other							-54.0	-88.9	-824.8	-758.1
<b>Process and Frac</b>										
Pentanes Plus							8.3	194.1	314.6	0.0
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0134350

Facility Name 13-14 Westwrdho Compressor

Facility Lic # 4550

Facility Operator OTM9 NAL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities							59,169.5	174,340.9	150,751.6	153,612.1
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							46,247.3	0.0	0.0	0.0
Gas Gathering							12,907.7	174,340.9	149,450.2	148,859.4
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							0.0	0.0	0.0	0.0
Fuel							0.0	0.0	0.0	0.0
Flared							0.0	0.0	0.0	0.0
Vented							0.0	0.0	0.0	0.0
Diff and Other							14.5	0.0	1,301.4	4,752.7
<b>Process and Frac</b>										
Pentanes Plus							0.0	0.0	0.0	0.1
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0134393

Facility Name MORNINGSIDE 11-35 COMP

Facility Lic # 47496

Facility Operator A5RX BEC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities							28,109.2	81,153.3	67,953.2	133,046.7
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							27,978.1	80,424.7	66,761.9	129,166.5
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							23.3	97.0	41.7	93.6
Fuel							1,322.9	4,270.5	3,767.2	5,212.7
Flared							0.0	0.0	0.0	0.0
Vented							8.4	7.2	1.3	0.0
Diff and Other							-1,223.5	-3,646.1	-2,618.9	-1,426.1
<b>Process and Frac</b>										
Pentanes Plus							112.6	472.3	203.5	453.7
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0134635

Facility Name Baccalieu Ferrier 01-06 Compressor

Facility Lic # 47552

Facility Operator A73C BACCALIEU

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities							3,485.3	57,702.4	48,839.7	37,327.7
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							3,222.1	56,374.2	48,622.6	35,454.0
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							0.0	38.3	53.7	21.4
Fuel							196.8	2,245.3	2,027.5	1,856.0
Flared							0.0	0.0	0.0	0.0
Vented							0.0	0.0	0.0	0.0
Diff and Other							66.4	-955.4	-1,864.1	-3.7
<b>Process and Frac</b>										
Pentanes Plus							0.0	186.1	261.5	103.4
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0134722

Facility Name WOODRIVER 4-3 GS

Facility Lic # 37573

Facility Operator A663 TEAC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities							1,529.6	6,587.5	6,274.6	3,883.3
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							6.5	6.8	0.2	0.0
Gas Gathering							1,464.4	6,180.0	5,572.5	3,595.8
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							0.0	10.3	85.0	12.9
Fuel							94.4	339.7	328.1	276.3
Flared							0.0	0.0	0.0	0.0
Vented							0.0	0.0	0.0	0.0
Diff and Other							-35.7	50.7	288.8	-1.7
<b>Process and Frac</b>										
Pentanes Plus							0.0	50.0	412.7	62.0
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0134916

Facility Name BXE WILGRN GGS 06-21

Facility Lic # 47411

Facility Operator A5E0 BELLATRIX

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities							34,457.0	298,290.8	309,331.6	307,339.3
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	2,047.4	2,389.0
Gas Gathering							33,657.0	282,948.6	294,212.4	296,728.6
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							250.7	1,603.1	441.4	144.2
Fuel							570.7	9,785.2	9,344.9	8,758.9
Flared							12.7	63.1	27.7	208.0
Vented							0.0	0.0	0.0	0.0
Diff and Other							-34.1	3,890.8	3,257.8	-889.4
<b>Process and Frac</b>										
Pentanes Plus							1,218.4	7,791.6	2,145.5	698.0
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0134961

Facility Name Karr 07-11 Gathering System - Pad

Facility Lic # 36115

Facility Operator A54C 7GEN

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities							68,047.8	322,326.6	271,918.7	411,341.8
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	15,687.1
Gas Gathering							73,591.8	333,874.4	281,874.4	387,761.1
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							0.0	0.6	366.7	0.0
Fuel							0.0	0.0	0.0	0.0
Flared							0.0	0.0	0.0	0.0
Vented							0.0	2.0	0.0	0.0
Diff and Other							-5,544.0	-11,550.4	-10,322.4	7,893.6
<b>Process and Frac</b>										
Pentanes Plus							0.0	3.0	1,782.5	0.0
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0135228

Facility Name CONOCO 14-07 COMPRESSOR

Facility Lic # 22187

Facility Operator A5D4 CVE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities							10,720.2	45,392.3	75,604.9	72,321.0
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							10,417.5	44,074.3	71,567.6	69,274.1
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							8.6	48.6	47.1	11.4
Fuel							306.9	1,311.8	3,999.0	3,009.0
Flared							0.0	0.0	0.0	0.0
Vented							0.5	1.9	2.1	27.7
Diff and Other							-13.3	-44.3	-10.9	-1.2
<b>Process and Frac</b>										
Pentanes Plus							41.8	236.4	229.8	55.2
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0135229

Facility Name CONOCO ROCK CREEK 12-01 GGS

Facility Lic # 11496

Facility Operator A5D4 CVE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities							22,335.3	123,861.8	110,922.4	88,699.8
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							22,335.4	120,247.9	107,274.4	84,772.7
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							0.0	62.2	36.1	28.7
Fuel							0.0	3,655.3	3,633.8	3,885.1
Flared							0.0	2.6	3.7	0.7
Vented							0.0	0.0	0.0	0.0
Diff and Other							-0.1	-106.2	-25.6	12.6
<b>Process and Frac</b>										
Pentanes Plus							0.0	302.0	175.0	138.5
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0135230

Facility Name CONOCO 08-02 GGS

Facility Lic # 22189

Facility Operator A5D4 CVE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities							3,569.2	30,252.2	38,040.6	39,141.1
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							3,477.5	28,791.8	36,512.7	37,473.7
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							4.9	105.3	39.0	35.8
Fuel							91.6	1,444.3	1,499.7	1,628.8
Flared							0.0	0.0	0.0	0.0
Vented							0.1	0.0	1.9	4.5
Diff and Other							-4.9	-89.2	-12.7	-1.7
<b>Process and Frac</b>										
Pentanes Plus							24.0	511.0	189.2	173.3
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0135315

Facility Name FARMINGTON 6-28-80-11W6

Facility Lic # 47645

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities							1,425.7	7,347.0	5,668.2	8,877.4
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							1,299.8	7,273.9	5,350.8	8,829.4
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							5.7	33.8	24.1	35.9
Fuel							49.2	341.9	221.4	122.5
Flared							0.0	0.0	0.0	0.0
Vented							0.0	0.0	0.0	0.0
Diff and Other							71.0	-302.6	71.9	-110.4
<b>Process and Frac</b>										
Pentanes Plus							27.9	164.9	117.7	174.3
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0135378  
 Facility Lic # 26376

Facility Name Bellatrix 7-10 Gathering System  
 Facility Operator A5E0 BELLATRIX

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities							31,563.1	222,080.9	207,144.3	170,906.0
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	2,328.1	0.0	68.9
Gas Gathering							30,307.9	215,389.7	203,979.5	164,975.1
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							0.0	0.0	0.0	0.2
Fuel							165.7	0.0	3,288.7	5,356.4
Flared							0.0	0.0	256.9	92.3
Vented							0.0	0.0	0.0	0.0
Diff and Other							1,089.5	4,363.1	-380.8	413.1
<b>Process and Frac</b>										
Pentanes Plus							0.0	0.0	0.0	1.1
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0135380

Facility Name Hamburg 12-29-096-11W6 CS

Facility Lic # 17693

Facility Operator OHE9

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities							0.0	0.0	0.0	0.0
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							0.0	0.0	0.0	0.0
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							0.0	0.0	0.0	0.0
Fuel							0.0	0.0	0.0	0.0
Flared							0.0	0.0	0.0	0.0
Vented							0.0	0.0	0.0	0.0
Diff and Other							0.0	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus							0.0	0.0	0.0	0.0
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.2	0.0	1.8
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0135497

Facility Name Fox Creek 13-26 GS

Facility Lic # 25949

Facility Operator A6GD SINOPEC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>							SHUTIN		SHUTIN	SHUTIN
Alberta Facilities							362.6	4,391.5	1,461.1	
Non-Alberta Facilities							0.0	0.0	0.0	
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	
Gas Gathering							358.8	4,355.7	1,447.5	
Gas Plant							0.0	0.0	0.0	
Injection Facility							0.0	0.0	0.0	
Meter Station							0.0	0.0	0.0	
Other							0.0	0.0	0.0	
AB Commercial							0.0	0.0	0.0	
AB Industrial							0.0	0.0	0.0	
AB Residential							0.0	0.0	0.0	
AB Elec.Gen.							0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	
Other products							6.4	47.0	16.8	
Fuel							0.0	0.0	0.0	
Flared							0.0	3.4	0.0	
Vented							0.0	0.0	0.0	
Diff and Other							-2.6	-14.6	-3.2	
<b>Process and Frac</b>										
Pentanes Plus							31.2	229.2	81.5	
Propane							0.0	0.0	0.0	
Butanes							0.0	0.0	0.0	
Ethane							0.0	0.0	0.0	
NGL							0.0	0.0	0.0	
Sulphur							0.0	0.0	0.0	
Sulp Cls Inv							0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0135526

Facility Name FOURTH CREEK 05-22 GATHERING SYSTEM

Facility Lic # 20171

Facility Operator A1KN SEMC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities								41,616.6	40,883.6	80,319.4
Non-Alberta Facilities								91,282.5	131,861.3	90,218.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								128,824.8	165,086.4	166,581.8
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								35.6	16.5	18.4
Fuel								3,207.3	4,003.6	3,626.1
Flared								0.0	0.0	0.0
Vented								0.0	0.0	0.0
Diff and Other								831.4	3,638.4	311.1
<b>Process and Frac</b>										
Pentanes Plus								172.2	79.8	88.6
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0135527

Facility Name FOURTH CREEK 14-11 GATHERING SYSTEM

Facility Lic # 21172

Facility Operator A1KN SEMC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities								24,646.9	30,677.7	21,286.7
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								23,630.7	30,640.8	21,249.7
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								1.6	4.4	8.2
Fuel								482.3	525.7	513.5
Flared								0.0	0.0	0.0
Vented								0.0	0.0	0.0
Diff and Other								532.3	-493.2	-484.7
<b>Process and Frac</b>										
Pentanes Plus								8.1	21.3	39.2
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0135910

Facility Name SOUNDING LK S. 100/01-16-037-03W4/00

Facility Lic # 47866

Facility Operator A7H7 WLEC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities							372.2	7,061.0	8,374.4	9,106.3
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							257.9	6,569.6	7,676.5	7,670.7
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							0.0	0.1	0.0	0.0
Fuel							0.0	188.7	368.6	201.5
Flared							45.0	149.1	0.0	943.0
Vented							0.0	0.0	0.0	0.0
Diff and Other							69.3	153.5	329.3	291.1
<b>Process and Frac</b>										
Pentanes Plus							0.0	0.4	0.0	0.0
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0135916

Facility Name Orlen PCoupe 13-30 GGS

Facility Lic # 47224

Facility Operator A2DE OUC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities							2,246.8	46,018.8	46,702.1	31,881.6
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							2,246.8	46,018.8	46,702.1	31,881.6
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							3.1	4.8	0.0	0.0
Fuel							0.0	0.0	0.0	0.0
Flared							0.0	0.0	0.0	0.0
Vented							0.0	0.0	0.0	0.0
Diff and Other							-3.1	-4.8	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus							5.5	9.4	0.0	0.0
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							9.3	11.4	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0135947  
 Facility Lic # 43497

Facility Name LRE EDSON 00/05-24-054-18W5 GGS  
 Facility Operator A517 LONG RUN

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities								20,872.9	15,393.8	9,999.1
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								19,736.5	14,207.1	8,284.0
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								98.6	73.6	66.8
Fuel								135.7	584.6	1,214.5
Flared								0.0	0.0	0.0
Vented								0.0	0.0	0.0
Diff and Other								902.1	528.5	433.8
<b>Process and Frac</b>										
Pentanes Plus								479.8	358.2	323.7
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0136025

Facility Name Alexis 03-36- GS

Facility Lic # 32082

Facility Operator A517 LONG RUN

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities								8,291.3	22,592.2	26,427.3
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								829.0	1,232.3	1,355.5
Gas Gathering								0.0	14,700.7	17,012.2
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								5,711.3	5,248.8	6,170.4
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								140.4	121.0	120.3
Fuel								1,578.9	1,261.9	817.1
Flared								0.0	0.0	777.0
Vented								15.3	0.0	1.8
Diff and Other								16.4	27.5	173.0
<b>Process and Frac</b>										
Pentanes Plus								682.6	588.4	582.1
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0136151

Facility Name CHIGWELL 9-28 GGS

Facility Lic # 44775

Facility Operator A2JR GEAR

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities								3,654.7	2,820.4	981.2
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								3,659.0	2,798.2	972.4
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								0.0	1.1	0.0
Fuel								0.0	6.3	0.0
Flared								0.0	0.0	0.0
Vented								0.0	0.0	0.0
Diff and Other								-4.3	14.8	8.8
<b>Process and Frac</b>										
Pentanes Plus								0.0	0.0	0.0
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	4.9	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0136155

Facility Name CONOCO 11-27 GGS

Facility Lic # 20424

Facility Operator A5D4 CVE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities								13,961.4	11,144.4	9,633.5
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								12,295.1	9,633.1	8,498.0
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								22.5	7.0	3.8
Fuel								1,664.7	1,546.7	1,128.5
Flared								0.0	0.0	0.0
Vented								0.1	0.0	1.8
Diff and Other								-21.0	-42.4	1.4
<b>Process and Frac</b>										
Pentanes Plus								109.4	34.0	18.1
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0136174

Facility Name Encana Willesden Green 15-33 GS

Facility Lic # 44836

Facility Operator 0026 ECA

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities								4,395.0	4,728.7	3,708.8
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								3,880.3	3,867.7	3,073.9
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								28.4	248.6	170.9
Fuel								438.3	560.5	501.8
Flared								21.5	19.1	11.9
Vented								0.0	0.0	0.0
Diff and Other								26.5	32.8	-49.7
<b>Process and Frac</b>										
Pentanes Plus								138.0	1,208.1	826.7
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0136175

Facility Name ECA Willesden Green 16-01 GS

Facility Lic # 46485

Facility Operator 0026 ECA

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities								9,564.8	7,464.8	5,869.6
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								9,353.8	6,865.8	5,400.5
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								162.7	817.3	639.9
Fuel								0.0	0.0	0.0
Flared								120.9	81.5	67.4
Vented								0.0	0.0	0.0
Diff and Other								-72.6	-299.8	-238.2
<b>Process and Frac</b>										
Pentanes Plus								790.8	3,972.5	3,096.5
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0136176

Facility Name ECA Willesden Green 7-3 GS

Facility Lic # 46418

Facility Operator 0026 ECA

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities								17,379.5	11,382.2	8,612.3
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								16,840.8	10,231.4	7,650.3
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								250.3	1,130.1	838.1
Fuel								0.0	0.0	0.0
Flared								334.6	186.0	137.2
Vented								0.0	0.0	0.0
Diff and Other								-46.2	-165.3	-13.3
<b>Process and Frac</b>										
Pentanes Plus								1,216.6	5,492.4	4,055.0
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0136199

Facility Name Wilson Creek 10-22 GGS

Facility Lic # 21120

Facility Operator A5TT TAC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>									SHUTIN	SHUTIN
Alberta Facilities								14,061.0	6,907.8	7,531.4
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								12,620.2	5,778.4	6,915.3
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								0.6	10.4	4.1
Fuel								1,003.9	743.6	512.3
Flared								1.2	3.5	0.0
Vented								0.0	0.0	0.0
Diff and Other								435.1	371.9	99.7
<b>Process and Frac</b>										
Pentanes Plus								3.1	50.2	19.9
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0136469

Facility Name WILSON CREEK 102/04-19-042-04W5 GGS

Facility Lic # 37526

Facility Operator A5RX BEC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities								10,516.6	13,443.6	12,795.9
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								9,762.4	13,005.8	12,386.3
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								0.0	0.0	10.4
Fuel								752.8	437.8	409.4
Flared								0.0	0.0	0.0
Vented								0.0	0.0	0.0
Diff and Other								1.4	0.0	-10.2
<b>Process and Frac</b>										
Pentanes Plus								0.0	0.0	50.9
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0136610

Facility Name Harley 06-01-57-27w5 GS

Facility Lic # 47961

Facility Operator A6HJ

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>								SHUTIN		
Alberta Facilities								5,896.4	25,484.9	19,349.2
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	39.4	54.1
Gas Gathering								5,798.0	26,715.0	20,179.2
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								17.3	74.7	34.4
Fuel								15.9	47.6	22.0
Flared								0.0	0.0	0.0
Vented								0.0	0.0	14.7
Diff and Other								65.2	-1,391.8	-955.2
<b>Process and Frac</b>										
Pentanes Plus								84.0	362.4	166.8
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0136649

Facility Name Pine Creek 05-34-54-17W5 Gross Sales

Facility Lic # 12462

Facility Operator A5YK VELVET

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities								13,495.9		
Non-Alberta Facilities								0.0		
<b>Dispositions</b>										
Battery								0.0		
Gas Gathering								13,495.9		
Gas Plant								0.0		
Injection Facility								0.0		
Meter Station								0.0		
Other								0.0		
AB Commercial								0.0		
AB Industrial								0.0		
AB Residential								0.0		
AB Elec.Gen.								0.0		
<b>Shrinkage</b>										
Acid Gas								0.0		
Other products								52.3		
Fuel								0.0		
Flared								0.0		
Vented								0.0		
Diff and Other								-52.3		
<b>Process and Frac</b>										
Pentanes Plus								254.1		
Propane								0.0		
Butanes								0.0		
Ethane								0.0		
NGL								0.0		
Sulphur								0.0		
Sulp Cls Inv								0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0136778

Facility Name XTO15-25-62-22-W5 GAS GATHERING

Facility Lic # 48307

Facility Operator A6HJ

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>								SHUTIN		
Alberta Facilities								9,544.5	8,424.7	5,298.2
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	7.6	19.4
Gas Gathering								9,568.2	8,125.8	5,319.7
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								0.0	53.7	51.5
Fuel								116.7	271.6	114.2
Flared								136.6	191.9	194.7
Vented								0.0	0.0	0.0
Diff and Other								-277.0	-225.9	-401.3
<b>Process and Frac</b>										
Pentanes Plus								0.0	261.2	249.0
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0136785

Facility Name XTO16-16-62-22-W5 GAS GATHERING

Facility Lic # 48497

Facility Operator A6HJ

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>								SHUTIN		
Alberta Facilities								9,184.4	7,516.5	4,307.3
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								17.4	129.8	0.0
Gas Gathering								8,965.8	7,354.8	4,464.6
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								0.0	1.2	8.9
Fuel								118.4	117.7	0.0
Flared								0.0	0.0	0.0
Vented								0.0	0.0	1.2
Diff and Other								82.8	-87.0	-167.4
<b>Process and Frac</b>										
Pentanes Plus								0.0	6.1	43.4
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0136820

Facility Name Hinton 15-20 Gas Gathering System

Facility Lic # 44296

Facility Operator A573 TOURMALINE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities								135,131.8	99,476.1	87,036.3
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								38,300.1	35,391.3	57,268.7
Gas Plant								98,490.4	62,316.0	26,250.3
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								0.0	0.0	444.5
Fuel								0.0	500.7	2,077.3
Flared								0.7	5.7	7.2
Vented								0.0	0.3	0.0
Diff and Other								-1,659.4	1,262.1	988.3
<b>Process and Frac</b>										
Pentanes Plus								0.0	0.0	2,150.2
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0136859

Facility Name Velvet W Pemb 4-19-49-13 GGS

Facility Lic # 47753

Facility Operator A5YK VELVET

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities								5,164.9	267.0	
Non-Alberta Facilities								0.0	0.0	
<b>Dispositions</b>										
Battery								0.0	0.0	
Gas Gathering								4,983.4	280.1	
Gas Plant								0.0	0.0	
Injection Facility								0.0	0.0	
Meter Station								0.0	0.0	
Other								0.0	0.0	
AB Commercial								0.0	0.0	
AB Industrial								0.0	0.0	
AB Residential								0.0	0.0	
AB Elec.Gen.								0.0	0.0	
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	
Other products								12.7	2.7	
Fuel								231.1	18.9	
Flared								0.0	0.0	
Vented								1.0	0.0	
Diff and Other								-63.3	-34.7	
<b>Process and Frac</b>										
Pentanes Plus								61.6	13.4	
Propane								0.0	0.0	
Butanes								0.0	0.0	
Ethane								0.0	0.0	
NGL								0.0	0.0	
Sulphur								0.0	0.0	
Sulp Cls Inv								0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0136970

Facility Name B.A. CPR MCCRADY GILBY 7-23

Facility Lic # 23751

Facility Operator A5D4 CVE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities								16,732.0	19,831.7	21,223.0
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								15,772.5	18,615.2	19,952.3
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								20.3	11.5	6.1
Fuel								1,049.8	1,563.4	1,356.0
Flared								5.8	7.2	5.8
Vented								7.0	10.6	10.5
Diff and Other								-123.4	-376.2	-107.7
<b>Process and Frac</b>										
Pentanes Plus								98.7	55.8	30.1
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0137041

Facility Name KARR 12-35-63-2W6

Facility Lic # 14070

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities								66,626.1	65,186.0	0.0
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								0.0	58,724.7	0.0
Gas Plant								63,473.8	4,364.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								397.0	424.5	0.0
Fuel								2,826.6	2,435.3	0.0
Flared								3.5	2.9	0.0
Vented								2.8	0.1	0.0
Diff and Other								-77.6	-765.5	0.0
<b>Process and Frac</b>										
Pentanes Plus								1,929.9	2,062.9	0.0
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0137076

Facility Name 14-29-058-19W5 COMP DEHY

Facility Lic # 48033

Facility Operator 0AW4 PARA

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities								105,160.4	74,851.1	53,103.3
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								104,230.9	78,553.8	52,517.2
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								26.6	34.1	41.7
Fuel								3,495.5	1,482.6	2,835.8
Flared								23.1	5.7	33.6
Vented								0.0	0.6	0.1
Diff and Other								-2,615.7	-5,225.7	-2,325.1
<b>Process and Frac</b>										
Pentanes Plus								129.4	166.0	201.9
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0137258

Facility Name Velvet Edson 12-15-53-15W5 GGS

Facility Lic # 38254

Facility Operator A5YK VELVET

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities								182,999.2	220,829.9	243,255.9
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								0.0	0.0	0.0
Gas Plant								182,999.2	220,829.9	243,255.9
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								5,111.7	6,072.9	0.0
Fuel								0.0	0.0	0.0
Flared								0.0	0.0	0.0
Vented								0.0	0.0	0.0
Diff and Other								-5,111.7	-6,072.9	0.0
<b>Process and Frac</b>										
Pentanes Plus								24,844.8	29,515.9	0.0
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0137382  
 Facility Lic # 28797

Facility Name Panther GS  
 Facility Operator A68P

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities								396,021.9	460,762.2	496,441.3
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								396,121.9	460,761.7	496,441.3
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								0.0	0.0	0.0
Fuel								0.0	0.0	0.0
Flared								0.0	0.0	0.0
Vented								0.0	0.0	0.0
Diff and Other								-100.0	0.5	0.0
<b>Process and Frac</b>										
Pentanes Plus								0.0	0.3	0.0
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0137413

Facility Name HUSKY OIL OPERATIONS GS

Facility Lic # 21232

Facility Operator 0R46 HUSKY

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities								635,041.5	868,381.0	813,320.8
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								628,199.9	864,395.7	809,407.9
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								31.1	48.8	12.2
Fuel								2,706.1	3,607.1	3,765.9
Flared								57.3	80.7	96.6
Vented								0.0	0.0	0.0
Diff and Other								4,047.1	248.7	38.2
<b>Process and Frac</b>										
Pentanes Plus								151.2	237.0	59.2
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0137414

Facility Name 100/16-02-047-12W5 Brazeau GS

Facility Lic # 48343

Facility Operator A6GD SINOPEC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities								39,694.3	46,056.1	19,660.3
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								37,460.9	46,005.4	19,769.5
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								0.0	12.6	14.7
Fuel								0.0	0.0	0.0
Flared								0.0	0.0	0.0
Vented								0.0	0.0	0.0
Diff and Other								2,233.4	38.1	-123.9
<b>Process and Frac</b>										
Pentanes Plus								0.0	60.7	71.2
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0137433

Facility Name 11-28 GS

Facility Lic # 40515

Facility Operator A5D4 CVE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities								18,914.8	28,664.6	27,496.3
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								18,287.1	27,610.1	26,852.9
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								2.7	25.6	7.5
Fuel								625.2	1,090.2	672.7
Flared								0.0	0.0	0.0
Vented								0.0	0.0	1.1
Diff and Other								-0.2	-61.3	-37.9
<b>Process and Frac</b>										
Pentanes Plus								13.2	124.5	36.0
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0137434

Facility Name VEI 12-3-50-13 TO 06-28 GAS GATH

Facility Lic # 11783

Facility Operator A6FW VEI

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities								67,441.4	72,659.1	227,289.1
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.3
Gas Gathering								5,831.4	65,711.7	225,431.0
Gas Plant								61,195.7	5,208.8	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								172.8	85.1	217.4
Fuel								0.0	0.0	0.0
Flared								0.0	0.0	13.1
Vented								0.0	0.0	0.0
Diff and Other								241.5	1,653.5	1,627.3
<b>Process and Frac</b>										
Pentanes Plus								840.1	413.3	1,051.9
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0137450

Facility Name CQE SIMONETTE 4-27-61-1W6 GGS

Facility Lic # 48211

Facility Operator A1ME CEQUENCE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities								100,014.0	62,746.8	50,253.2
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								96,940.2	63,266.9	49,791.8
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								301.8	152.5	22.7
Fuel								390.7	453.0	773.1
Flared								0.0	0.0	0.0
Vented								0.5	0.0	0.0
Diff and Other								2,380.8	-1,125.6	-334.4
<b>Process and Frac</b>										
Pentanes Plus								1,466.4	740.7	109.6
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0137475

Facility Name TN GGS 01-04-44-11

Facility Lic # 48132

Facility Operator A2TG TQN

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>								SHUTIN		
Alberta Facilities								125,685.2	305,215.2	383,273.4
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								123,478.9	300,285.6	377,940.4
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								62.4	31.9	43.0
Fuel								2,399.2	9,197.4	10,710.7
Flared								7.3	37.4	55.4
Vented								0.0	5.9	0.0
Diff and Other								-262.6	-4,343.0	-5,476.1
<b>Process and Frac</b>										
Pentanes Plus								303.0	154.9	207.4
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0137512

Facility Name Elmworth 08-10-68-08W6 GS

Facility Lic # 47823

Facility Operator A0A7 NUVISTA

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities								163,966.2	391,168.3	585,352.7
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								844.7	1,628.8	2,052.7
Gas Gathering								148,694.3	361,134.0	521,436.8
Gas Plant								0.0	0.0	18,180.9
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								4,460.7	16,271.9	28,879.6
Fuel								7,285.3	14,691.3	21,151.0
Flared								291.8	865.2	834.7
Vented								0.0	0.0	0.0
Diff and Other								2,389.4	-3,422.9	-7,183.0
<b>Process and Frac</b>										
Pentanes Plus								21,679.7	79,085.9	139,738.6
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0137686

Facility Name VEI 16-21-44-11W5 GS

Facility Lic # 36095

Facility Operator A6FW VEI

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>									SHUTIN	
Alberta Facilities								4,635.1	1,243.1	3,453.1
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								4,632.5	1,241.1	3,459.0
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								0.0	0.0	0.1
Fuel								0.0	0.0	0.0
Flared								0.0	0.0	0.0
Vented								0.0	0.0	0.0
Diff and Other								2.6	2.0	-6.0
<b>Process and Frac</b>										
Pentanes Plus								0.0	0.0	0.6
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0137803

Facility Name Morningside 08-09-042-28W4

Facility Lic # 27436

Facility Operator OHE9 CNRL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities								4,644.3	6,595.3	5,936.8
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								4,383.2	5,971.4	5,427.4
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								21.7	44.6	37.7
Fuel								224.8	501.4	472.8
Flared								20.5	35.7	15.4
Vented								0.0	0.0	0.0
Diff and Other								-5.9	42.2	-16.5
<b>Process and Frac</b>										
Pentanes Plus								105.5	216.1	182.7
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0138515

Facility Name 8-31-43-3W5 Gas Gathering System

Facility Lic # 35022

Facility Operator A5RA CLEARVIEW

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities								2,491.9	4,662.6	4,993.2
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								2,305.9	4,343.7	4,485.3
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								0.5	0.0	0.0
Fuel								186.0	318.9	507.9
Flared								0.0	0.0	0.0
Vented								0.0	0.0	0.0
Diff and Other								-0.5	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus								2.5	0.0	0.0
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0138592

Facility Name Wilson Creek 01-29 GGS

Facility Lic # 48715

Facility Operator A5TT TAC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities								7,639.6	27,900.9	18,241.2
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								7,169.7	26,812.6	17,360.6
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								5.9	9.9	2.5
Fuel								469.9	1,088.3	880.6
Flared								0.0	0.0	0.0
Vented								0.0	0.0	0.0
Diff and Other								-5.9	-9.9	-2.5
<b>Process and Frac</b>										
Pentanes Plus								28.8	47.9	12.3
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0138737

Facility Name 102/02-03 Gas Gathering System

Facility Lic # 8869

Facility Operator 0R46 HUSKY

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities								493,985.7	1,314,163.5	1,275,298.1
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								0.0	0.0	0.0
Gas Plant								486,000.4	1,288,573.4	1,256,652.4
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								0.0	15.2	0.0
Fuel								7,491.1	18,301.0	18,193.0
Flared								7.0	137.1	49.6
Vented								0.6	0.0	0.0
Diff and Other								486.6	7,136.8	403.1
<b>Process and Frac</b>										
Pentanes Plus								0.0	73.7	0.0
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0138750

Facility Name SEVERN 16-33-025-22W4

Facility Lic # 31415

Facility Operator 0026 ECA

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities								12,328.5	33,139.0	9,114.9
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								12,325.0	31,733.0	8,724.2
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								3.5	0.0	0.0
Fuel								0.0	1,406.0	390.7
Flared								0.0	0.0	0.0
Vented								0.0	0.0	0.0
Diff and Other								0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus								16.9	0.0	0.0
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0138834

Facility Name XTO ENERGY 11-15-62-18W5 GAS GATHER

Facility Lic # 48589

Facility Operator A6HJ

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities								4,665.4	36,730.6	39,018.8
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								14.1	6,350.5	11,870.6
Gas Gathering								2,763.7	23,741.4	22,335.8
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								1,897.6	6,723.3	3,332.5
Fuel								137.0	1,168.0	3,777.5
Flared								0.0	2.2	11.7
Vented								0.0	0.0	16.5
Diff and Other								-147.0	-1,254.8	-2,325.8
<b>Process and Frac</b>										
Pentanes Plus								9,222.7	32,677.3	16,125.1
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0138880

Facility Name APACHE 15-28-062-20W5

Facility Lic # 47195

Facility Operator OAW4 PARA

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities								52,461.7	134,927.6	145,160.7
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								50,838.6	130,969.1	143,934.5
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								0.0	0.1	11.6
Fuel								452.9	3,022.3	3,698.1
Flared								175.3	726.2	901.5
Vented								0.0	0.0	0.0
Diff and Other								994.9	209.9	-3,385.0
<b>Process and Frac</b>										
Pentanes Plus								0.0	0.3	56.3
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0138909  
 Facility Lic # 39801

Facility Name PINE CREEK 16-23/08-33GGS  
 Facility Operator A5YK VELVET

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities								35,049.7	24,358.6	
Non-Alberta Facilities								0.0	0.0	
<b>Dispositions</b>										
Battery								0.0	0.0	
Gas Gathering								35,049.7	24,358.6	
Gas Plant								0.0	0.0	
Injection Facility								0.0	0.0	
Meter Station								0.0	0.0	
Other								0.0	0.0	
AB Commercial								0.0	0.0	
AB Industrial								0.0	0.0	
AB Residential								0.0	0.0	
AB Elec.Gen.								0.0	0.0	
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	
Other products								171.5	134.0	
Fuel								0.0	0.0	
Flared								0.0	0.0	
Vented								0.0	0.0	
Diff and Other								-171.5	-134.0	
<b>Process and Frac</b>										
Pentanes Plus								833.4	651.3	
Propane								0.0	0.0	
Butanes								0.0	0.0	
Ethane								0.0	0.0	
NGL								0.0	0.0	
Sulphur								0.0	0.0	
Sulp Cls Inv								0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0139153

Facility Name OMERS OPEN CREEK 06-31-041-5W5

Facility Lic # 31624

Facility Operator A7ME GAIN

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities								1,571.8	5,245.2	6,658.8
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								1,420.9	5,209.5	6,842.8
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								0.0	1.1	1.3
Fuel								81.7	13.9	8.1
Flared								1.1	5.3	7.7
Vented								0.0	0.0	0.0
Diff and Other								68.1	15.4	-201.1
<b>Process and Frac</b>										
Pentanes Plus								0.0	5.4	7.5
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0139630

Facility Name 04-05-044-1W5 GGS

Facility Lic # 36095

Facility Operator A6FW VEI

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities								16,975.9	49,593.0	71,362.1
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								17,182.1	49,948.1	71,892.3
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								0.0	0.0	3.4
Fuel								0.0	0.0	0.0
Flared								0.0	0.0	0.0
Vented								0.0	0.0	0.0
Diff and Other								-206.2	-355.1	-533.6
<b>Process and Frac</b>										
Pentanes Plus								0.0	0.0	16.2
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0139937

Facility Name OPEN CREEK 04/10-34-42-5W5 GGS

Facility Lic # 48822

Facility Operator A7ME GAIN

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities									101,568.0	127,463.5
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	0.0
Gas Gathering									98,820.4	122,476.7
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									435.9	267.4
Fuel									3,138.7	3,970.3
Flared									30.1	63.1
Vented									0.0	0.0
Diff and Other									-857.1	686.0
<b>Process and Frac</b>										
Pentanes Plus									2,118.5	1,293.4
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0139996

Facility Name Sand Creek 01-17-46-9 GGS

Facility Lic # 9970

Facility Operator A5D4 CVE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities									20,860.0	21,089.6
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	0.0
Gas Gathering									20,306.3	20,089.2
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									27.5	17.4
Fuel									712.7	939.2
Flared									0.0	0.1
Vented									1.8	0.0
Diff and Other									-188.3	43.7
<b>Process and Frac</b>										
Pentanes Plus									133.8	84.1
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0140023

Facility Name XTO 15-16 GAS GATHERING SYSTEM

Facility Lic # 46891

Facility Operator A6HJ

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities									19,101.4	22,128.3
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	0.0
Gas Gathering									18,087.9	20,820.0
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									29.4	26.9
Fuel									989.8	1,269.9
Flared									0.0	19.6
Vented									0.0	0.0
Diff and Other									-5.7	-8.1
<b>Process and Frac</b>										
Pentanes Plus									143.3	129.8
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0140156

Facility Name Taqa Chicken 15-33-061-07W6 CS

Facility Lic # 27912

Facility Operator A2TG TQN

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities									1,701.3	2,367.8
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	0.0
Gas Gathering									1,807.2	2,209.7
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									0.0	7.2
Fuel									0.1	50.3
Flared									0.0	0.0
Vented									0.0	0.0
Diff and Other									-106.0	100.6
<b>Process and Frac</b>										
Pentanes Plus									0.0	34.5
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0140333

Facility Name NAL GILBY 02-35-040-02W5

Facility Lic # 39925

Facility Operator OTM9 NAL

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities									36,258.9	35,728.2
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	0.0
Gas Gathering									35,394.1	33,499.9
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									18.6	19.2
Fuel									1,647.6	2,016.4
Flared									0.2	0.1
Vented									8.1	5.4
Diff and Other									-809.7	187.2
<b>Process and Frac</b>										
Pentanes Plus									91.0	92.3
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0140447

Facility Name INTERGA MAHASK 4-18

Facility Lic # 13291

Facility Operator A5D4 CVE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities									5,157.4	6,218.5
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	0.0
Gas Gathering									5,163.9	6,218.4
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									12.6	9.4
Fuel									128.7	193.7
Flared									0.5	1.5
Vented									0.0	0.2
Diff and Other									-148.3	-204.7
<b>Process and Frac</b>										
Pentanes Plus									61.3	46.1
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0140578

Facility Name PARA 16-08-061-03W6 - GGS

Facility Lic # 48273

Facility Operator 0AW4 PARA

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities									3,232.8	3,859.0
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									1,235.4	0.0
Gas Gathering									1,892.6	3,561.2
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									30.2	129.2
Fuel									11.5	29.7
Flared									23.5	100.0
Vented									0.0	0.0
Diff and Other									39.6	38.9
<b>Process and Frac</b>										
Pentanes Plus									146.7	625.0
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0140586

Facility Name Zeta Creek 04-07-49-12W5 GGS

Facility Lic # 49086

Facility Operator A5YK VELVET

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities									9,493.8	14,059.4
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	0.0
Gas Gathering									9,257.8	13,699.3
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									38.3	441.1
Fuel									246.0	356.8
Flared									0.7	0.4
Vented									0.1	3.0
Diff and Other									-49.1	-441.2
<b>Process and Frac</b>										
Pentanes Plus									185.8	2,134.6
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0141164

Facility Name Blackspur 6-19 GGS

Facility Lic # 2506

Facility Operator A6F7 BLACKSPUR

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities									1,728.9	819.7
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									684.4	100.1
Gas Gathering									1,034.8	719.1
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									1.0	0.5
Fuel									0.0	0.0
Flared									0.0	0.0
Vented									0.0	0.0
Diff and Other									8.7	0.0
<b>Process and Frac</b>										
Pentanes Plus									2.9	1.8
Propane									0.8	1.3
Butanes									0.8	0.3
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0141490

Facility Name MUSREAU V9600

Facility Lic # 13910

Facility Operator A5A3 PEMBINA GASSER

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities									370,460.1	431,860.7
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	0.0
Gas Gathering									365,616.9	425,968.7
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									0.0	31.4
Fuel									4,843.2	5,892.0
Flared									0.0	0.0
Vented									0.0	0.0
Diff and Other									0.0	-31.4
<b>Process and Frac</b>										
Pentanes Plus									0.0	151.7
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0141697

Facility Name Pine Creek 5-34-54-17W5 PineCliffSep

Facility Lic # 12462

Facility Operator A5YK VELVET

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities									1,740.7	3,675.4
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	0.0
Gas Gathering									1,704.9	3,587.2
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									37.1	85.4
Fuel									0.0	0.0
Flared									0.0	0.0
Vented									0.0	0.0
Diff and Other									-1.3	2.8
<b>Process and Frac</b>										
Pentanes Plus									180.5	413.2
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0142213

Facility Name Pine Creek 5-34-054-17W5 Velvet Sep

Facility Lic # 12462

Facility Operator A5YK VELVET

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities									5,931.2	19,502.5
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	0.0
Gas Gathering									5,931.2	19,502.5
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									16.0	39.2
Fuel									0.0	0.0
Flared									0.0	0.0
Vented									0.0	0.0
Diff and Other									-16.0	-39.2
<b>Process and Frac</b>										
Pentanes Plus									77.6	190.3
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0142432

Facility Name Velvet Rat Creek 05-23-048-11W5 Comp

Facility Lic # 49280

Facility Operator A5YK VELVET

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities									2,658.3	9,704.0
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	0.0
Gas Gathering									2,553.1	9,092.4
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									33.1	106.2
Fuel									84.8	481.9
Flared									0.0	0.0
Vented									0.0	0.1
Diff and Other									-12.7	23.4
<b>Process and Frac</b>										
Pentanes Plus									160.7	513.3
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0142447

Facility Name TAQA Gas Gath 05 27 36 9W5 Dehy

Facility Lic # 5698

Facility Operator A2TG TQN

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities									2,263.6	8,225.9
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	0.0
Gas Gathering									2,391.8	8,670.9
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									17.6	66.6
Fuel									0.0	0.0
Flared									0.0	0.0
Vented									0.0	0.0
Diff and Other									-145.8	-511.6
<b>Process and Frac</b>										
Pentanes Plus									85.2	322.5
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0142664

Facility Name WILLGREEN 08-01-041-06 GGS

Facility Lic # 40370

Facility Operator A5RX BEC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>									SHUTIN	
Alberta Facilities									335.8	16,666.4
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	0.0
Gas Gathering									335.8	16,305.2
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									0.0	5.5
Fuel									0.0	299.1
Flared									0.0	0.0
Vented									0.0	3.7
Diff and Other									0.0	52.9
<b>Process and Frac</b>										
Pentanes Plus									0.0	26.7
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0143024  
 Facility Lic # 46372

Facility Name Gold Creek GS  
 Facility Operator A2F0

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities									3,930.8	58,195.3
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	1,850.8
Gas Gathering									0.0	0.0
Gas Plant									4,126.3	55,599.4
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									0.0	1.9
Fuel									0.0	0.0
Flared									0.0	0.0
Vented									0.0	0.0
Diff and Other									-195.5	743.2
<b>Process and Frac</b>										
Pentanes Plus									0.0	9.0
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0143038

Facility Name 12-14-070-07-W6 ELMWORTH GGS

Facility Lic # 49369

Facility Operator A698 BLACKBIRD

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities										24,986.8
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										0.0
Gas Gathering										21,465.4
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										2,025.5
Fuel										1,872.4
Flared										0.0
Vented										0.0
Diff and Other										-376.5
<b>Process and Frac</b>										
Pentanes Plus										9,801.1
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0143172

Facility Name WILLGREEN 102/10-10-041-05W5 GGS

Facility Lic # 49580

Facility Operator A5RX BEC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities										47,814.8
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										0.0
Gas Gathering										46,436.2
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										20.4
Fuel										375.1
Flared										0.0
Vented										0.0
Diff and Other										983.1
<b>Process and Frac</b>										
Pentanes Plus										98.7
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0143346

Facility Name 08-19-055-15W5 Compressor

Facility Lic # 12457

Facility Operator A5RX BEC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities										2,320.9
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										0.0
Gas Gathering										2,247.5
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										15.0
Fuel										73.4
Flared										0.0
Vented										0.0
Diff and Other										-15.0
<b>Process and Frac</b>										
Pentanes Plus										72.3
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0143598

Facility Name ROSEVEAR 08-14-53-15W5

Facility Lic # 40861

Facility Operator A5RX BEC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities										9,107.3
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										0.0
Gas Gathering										8,625.0
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										10.0
Fuel										481.5
Flared										0.0
Vented										0.8
Diff and Other										-10.0
<b>Process and Frac</b>										
Pentanes Plus										49.0
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0143615  
 Facility Lic # 13397

Facility Name PINE CK 04-25-058-19 W5 COMP  
 Facility Operator A5RX BEC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities										68,486.4
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										0.0
Gas Gathering										67,193.7
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										6.8
Fuel										1,398.6
Flared										0.0
Vented										0.0
Diff and Other										-112.7
<b>Process and Frac</b>										
Pentanes Plus										33.0
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0143888

Facility Name ARC PCOUBE 1-21-80-12W6 GS

Facility Lic # 49570

Facility Operator 0G30 ARC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities										65,469.3
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										0.0
Gas Gathering										42,677.4
Gas Plant										22,269.9
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										2,127.1
Fuel										5.7
Flared										0.0
Vented										0.0
Diff and Other										-1,610.8
<b>Process and Frac</b>										
Pentanes Plus										10,291.7
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0143987

Facility Name 07-14-056-19W5 Compressor

Facility Lic # 26962

Facility Operator A5RX BEC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities										1,115.6
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										0.0
Gas Gathering										1,115.6
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										6.2
Fuel										0.0
Flared										0.0
Vented										0.0
Diff and Other										-6.2
<b>Process and Frac</b>										
Pentanes Plus										30.6
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0144050

Facility Name WASKAHIGAN MGS 10-29-062-23W5

Facility Lic # 49312

Facility Operator A5A3 PEMBINA GASSER

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities										47,533.3
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										0.0
Gas Gathering										70.1
Gas Plant										38,852.6
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										10,612.6
Fuel										1,745.3
Flared										0.0
Vented										0.0
Diff and Other										-3,747.3
<b>Process and Frac</b>										
Pentanes Plus										51,350.7
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0144211

Facility Name TAQA NORTH 02-22 Gas Group Inlet Sep

Facility Lic # 20479

Facility Operator A2TG TQN

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities										25,894.9
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										0.0
Gas Gathering										26,027.1
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										20.9
Fuel										0.0
Flared										0.0
Vented										0.0
Diff and Other										-153.1
<b>Process and Frac</b>										
Pentanes Plus										100.9
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0144267

Facility Name Placid 06-29-060-23W5 GGS

Facility Lic # 49332

Facility Operator A28L ATH

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										SHUTIN
Alberta Facilities										110,393.4
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										714.1
Gas Gathering										107,121.0
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										5,605.1
Fuel										3,366.3
Flared										55.5
Vented										0.0
Diff and Other										-6,468.6
<b>Process and Frac</b>										
Pentanes Plus										27,120.8
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0144531

Facility Name Karr 07-11-064-04W6 GGS (Para)

Facility Lic # 36115

Facility Operator A54C 7GEN

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities										191,045.0
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										0.0
Gas Gathering										174,046.4
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										16,867.8
Fuel										0.0
Flared										0.0
Vented										0.0
Diff and Other										130.8
<b>Process and Frac</b>										
Pentanes Plus										81,617.3
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0144890

Facility Name BEC EDSON 11-32-52-16

Facility Lic # 12191

Facility Operator A5RX BEC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities										42,465.0
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										5,576.9
Gas Gathering										20,471.6
Gas Plant										15,314.5
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										54.7
Fuel										915.3
Flared										0.0
Vented										0.0
Diff and Other										132.0
<b>Process and Frac</b>										
Pentanes Plus										264.2
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0145011

Facility Name RMP ELMWORTH 02-23-068-03W6 GGS

Facility Lic # 49526

Facility Operator A1CL RMP

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities										43,742.7
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										0.0
Gas Gathering										41,527.6
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										0.0
Fuel										2,057.7
Flared										45.8
Vented										0.0
Diff and Other										111.6
<b>Process and Frac</b>										
Pentanes Plus										0.1
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0145223

Facility Name Berland 12-36-059-24W5 Comp GGS

Facility Lic # 36641

Facility Operator A5D4 CVE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities										8,332.1
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										0.0
Gas Gathering										8,132.7
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										0.8
Fuel										199.1
Flared										0.0
Vented										0.4
Diff and Other										-0.9
<b>Process and Frac</b>										
Pentanes Plus										4.0
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0145286

Facility Name Berland 01-21-050-24W5 Comp GGS

Facility Lic # 35176

Facility Operator A5D4 CVE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities										5,064.7
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										0.0
Gas Gathering										4,835.9
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										0.6
Fuel										219.5
Flared										0.0
Vented										0.4
Diff and Other										8.3
<b>Process and Frac</b>										
Pentanes Plus										2.9
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0145287

Facility Name Berland 16-28-059-24W5 Comp GGS

Facility Lic # 26841

Facility Operator A5D4 CVE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities										4,907.2
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										0.0
Gas Gathering										4,716.9
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										0.1
Fuel										190.0
Flared										0.0
Vented										0.3
Diff and Other										-0.1
<b>Process and Frac</b>										
Pentanes Plus										0.3
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0145324

Facility Name Velvet Pembina 02/13-18-049-12W5 GS

Facility Lic # 49898

Facility Operator A5YK VELVET

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities										6,461.9
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										0.0
Gas Gathering										6,262.9
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										184.2
Fuel										190.7
Flared										1.9
Vented										6.4
Diff and Other										-184.2
<b>Process and Frac</b>										
Pentanes Plus										891.4
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0145536

Facility Name Berland 09-05-059-24W5 Comp GGS

Facility Lic # 35755

Facility Operator A5D4 CVE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities										3,803.8
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										0.0
Gas Gathering										3,627.1
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										0.3
Fuel										176.6
Flared										0.0
Vented										0.1
Diff and Other										-0.3
<b>Process and Frac</b>										
Pentanes Plus										1.6
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0145958

Facility Name Fox Creek Kaybob 05-33-063-20W5

Facility Lic # 49321

Facility Operator A2F0

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities										67,642.8
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										0.0
Gas Gathering										0.0
Gas Plant										52,451.5
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										15,207.3
Fuel										1,350.7
Flared										0.0
Vented										0.0
Diff and Other										-1,366.7
<b>Process and Frac</b>										
Pentanes Plus										73,582.4
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0146271

Facility Name FERRYBANK GGS 01-01-042-28W4

Facility Lic # 49972

Facility Operator A5RX BEC

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities										20,702.1
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										0.0
Gas Gathering										20,088.4
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										7.2
Fuel										459.7
Flared										0.0
Vented										0.7
Diff and Other										146.1
<b>Process and Frac</b>										
Pentanes Plus										35.0
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0146582

Facility Name BXE WILLGRN 05-03-044-07W5

Facility Lic # 50045

Facility Operator A5E0 BELLATRIX

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities										11,508.6
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										0.0
Gas Gathering										11,088.9
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										79.2
Fuel										379.2
Flared										0.0
Vented										0.0
Diff and Other										-38.7
<b>Process and Frac</b>										
Pentanes Plus										383.4
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0146763

Facility Name RAGING RIVER ESTHER 8-16-32-2W4

Facility Lic # 50145

Facility Operator A6TJ RRX

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities										532.7
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										0.0
Gas Gathering										480.8
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										0.1
Fuel										39.6
Flared										0.8
Vented										0.0
Diff and Other										11.4
<b>Process and Frac</b>										
Pentanes Plus										0.7
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0126821

Facility Name Lower Kaybob 2-19-58-19 W5

Facility Lic # Not Licenced

Facility Operator A6HJ

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						0.0	0.0	0.0	0.0	0.0
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						0.0	0.0	0.0	0.0	0.0
Fuel						0.0	0.0	0.0	0.0	0.0
Flared						0.0	0.0	0.0	0.0	0.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						0.0	0.0	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus						0.0	1.0	6.9	0.0	13.3
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0142168

Facility Name Nevis 8-9-38-21W4 GS

Facility Lic # Not Licenced

Facility Operator A1EZ FIRENZE

Production Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Receipts</b>										
Alberta Facilities									821.9	2,693.5
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	0.0
Gas Gathering									743.0	2,307.7
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									0.0	0.4
Fuel									56.5	170.0
Flared									0.0	0.0
Vented									0.0	0.0
Diff and Other									22.4	215.4
<b>Process and Frac</b>										
Pentanes Plus									0.0	2.1
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS